

STEEL ■
HECTOR
& DAVIS
INTERNATIONAL™

Steel Hector & Davis LLP
200 South Biscayne Boulevard
Suite 4000
Miami, FL 33131-2398
305.577.7000
305.577.7001 Fax
www.steelhector.com

John T. Butler
305.577.2939
jtb@steelhector.com

October 17, 2003

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of September, 2003.

Sincerely,

John T. Butler
John T. Butler *for JTB*

Copy to: All parties of record

CERTIFICATE OF SERVICE
DOCKET No. 030001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of September, 2003 has been furnished by U.S. mail this 17th day of October, 2003, to the following:

Wm. Cochran Keating, IV, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Robert Vandiver, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

James A. McGee, Esq.
Progress Energy Florida, Inc.
P.O. Box 14042
St. Petersburg, Florida 33733

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
117 South Gadsden Street
Tallahassee, Florida 32301

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
215 South Monroe Street, Suite 701
Tallahassee, Florida 32302-0551

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
P.O. Box 3350
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950

By: John T. Butler for
John T. Butler JTB

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: SEPTEMBER 2003

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	274,410,601	282,799,136	(8,388,535)	(3.0)	8,279,920	8,195,893	84,028	1.0	3.3142	3.4505	(0.1363)	(4.0)
2 Nuclear Fuel Disposal Costs	2,044,636	1,919,376	125,260	6.5	2,198,233	2,063,180	135,053	6.5	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	266,966	266,966	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	164,874	164,874	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,721,853)	(3,073,792)	(648,061)	21.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	273,165,224	282,076,560	(8,911,336)	(3.2)	8,279,920	8,195,893	84,028	1.0	3.2991	3.4417	(0.1426)	(4.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	26,386,610	17,944,656	8,441,954	47.0	1,154,164	1,026,041	128,123	12.5	2.2862	1.7489	0.5373	30.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	5,327,960	2,455,318	2,872,642	117.0	144,567	81,000	63,567	78.5	3.6855	3.0313	0.6542	21.6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	9,052,908	3,664,302	5,388,606	NA	190,075	81,000	109,075	NA	4.7628	4.5238	0.2390	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	13,985,518	13,540,592	444,926	3.3	610,109	612,635	(2,526)	(0.4)	2.2923	2.2102	0.0821	3.7
12 TOTAL COST OF PURCHASED POWER	54,752,997	37,604,868	17,148,129	45.6	2,098,915	1,800,676	298,239	16.6	2.6086	2.0884	0.5202	24.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	327,918,221	319,681,428	8,236,793	2.6	10,378,835	9,996,569	382,267	3.8	3.1595	3.1979	(0.0384)	(1.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,276,323)	(5,728,780)	2,452,457	(42.8)	(68,752)	(107,000)	38,248	(35.7)	4.7654	5.3540	(0.5886)	(11.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(179,254)	(113,609)	(65,645)	57.8	(47,232)	(43,866)	(3,366)	7.7	0.3795	0.2590	0.1205	46.5
17 Revenues from Off-System Sales (A6)	(543,259)	(321,000)	(222,259)	69.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,998,836)	(6,163,389)	2,164,552	(35.1)	(115,984)	(150,866)	34,882	(23.1)	3.4477	4.0853	(0.6376)	(15.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	323,919,385	313,518,039	10,401,345	3.3	10,262,851	9,845,703	417,148	4.2	3.1562	3.1843	(0.0281)	(0.9)
21 Net Unbilled Sales *	3,693,006	(1,823,479)	5,516,485	NA	117,008	(57,265)	174,273	NA	0.0393	(0.0193)	0.0586	NA
22 Company Use *	401,898	409,950	(8,052)	NA	12,734	12,874	(141)	NA	0.0043	0.0043	0.0000	NA
23 T & D Losses *	20,415,611	10,924,351	9,491,260	NA	646,842	343,069	303,773	NA	0.2175	0.1156	0.1019	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	323,919,385	313,518,039	10,401,345	3.3	9,388,434,743	9,449,314,000	(60,879,257)	(0.6)	3.4502	3.3179	0.1323	4.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,414,394	1,148,511	265,883	23.2	40,994,892	34,616,000	6,378,892	18.4	3.4502	3.3179	0.1323	4.0
26 Jurisdictional KWH Sales	322,504,991	312,369,528	10,135,463	3.2	9,347,439,851	9,414,698,000	(67,258,149)	(0.7)	3.4502	3.3179	0.1323	4.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	322,663,018	312,522,590	10,140,428	3.2	9,347,439,851	9,414,698,000	(67,258,149)	(0.7)	3.4519	3.3195	0.1324	4.0
28 TRUE-UP **	587,316	587,316	0	NA	9,347,439,851	9,414,698,000	(67,258,149)	(0.7)	0.0063	0.0062	0.0001	0.7
29 TOTAL JURISDICTIONAL FUEL COST	323,250,334	313,109,906	10,140,428	3.2	9,347,439,851	9,414,698,000	(67,258,149)	(0.7)	3.4582	3.3258	0.1324	4.0
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.5134	3.3789	0.1345	4.0
32 GPIF **	587,453	587,453	0	NA	9,347,439,851	9,414,698,000	(67,258,149)	(0.7)	0.0063	0.0062	0.0001	1.6
33 Fuel Factor Including GPIF									3.5197	3.3851	0.1346	4.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.520	3.385	0.135	4.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta and Cypress Settlements

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF JANUARY 2003 THROUGH SEPTEMBER 2003**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,370,001,806	2,430,562,790	(60,560,984)	(2.5)	67,805,022	68,499,865	(694,842)	(1.0)	3.4953	3.5483	(0.0530)	(1.5)
2 Nuclear Fuel Disposal Costs	16,497,975	16,300,997	196,978	1.2	17,752,172	17,553,733	198,439	1.1	0.0929	0.0929	0.0000	NA
3 Coal Car Investment	2,485,068	2,465,068	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,534,732	1,534,732	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(32,974,051)	(30,532,312)	(2,441,740)	8.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,357,525,530	2,420,331,276	(62,805,746)	(2.6)	67,805,022	68,499,865	(694,842)	(1.0)	3.4769	3.5333	(0.0564)	(1.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	215,756,245	200,837,924	14,918,321	7.4	9,576,299	9,262,915	313,384	3.4	2.2530	2.1682	0.0848	3.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	34,188,050	26,485,782	7,702,268	29.1	891,147	712,522	178,625	25.1	3.8364	3.7172	0.1192	3.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	44,743,271	33,750,505	10,992,766	32.6	978,785	760,462	218,323	28.7	4.5713	4.4382	0.1331	3.0
9 Encrgy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	116,102,216	114,692,418	1,409,798	1.2	5,183,910	5,128,434	55,476	1.1	2.2397	2.2364	0.0033	0.1
12 TOTAL COST OF PURCHASED POWER	410,789,782	375,766,629	35,023,153	9.3	16,630,141	15,864,333	765,808	4.8	2.4702	2.3686	0.1016	4.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,768,315,312	2,796,097,905	(27,782,593)	(1.0)	84,435,163	84,364,198	70,966	0.1	3.2786	3.3143	(0.0357)	(1.1)
14 Fuel Cost of Economy and Other Power Sales (A6)	(45,138,798)	(58,095,016)	12,956,217	(22.3)	(1,062,910)	(1,284,596)	221,686	(17.3)	4.2467	4.5224	(0.2757)	(6.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,521,302)	(1,336,040)	(185,262)	13.9	(421,224)	(414,542)	(6,682)	1.6	0.3612	0.3223	0.0389	12.1
17 Revenues from Off-System Sales (A6)	(11,458,631)	(12,468,941)	1,010,310	(8.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(58,118,731)	(71,899,997)	13,781,265	(19.2)	(1,484,134)	(1,699,138)	215,004	(12.7)	3.9160	4.2316	(0.3156)	(7.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,710,196,585	2,724,197,910	(14,001,324)	(0.5)	82,951,029	82,665,060	285,969	0.3	3.2672	3.2955	(0.0283)	(0.9)
21 Net Unbilled Sales	42,613,534	42,894,213	(280,679)	NA	1,304,283	1,301,600	2,683	NA	0.0566	0.0570	(0.0004)	NA
22 Company Use	3,440,630	3,479,229	(38,599)	NA	105,308	105,575	(267)	NA	0.0046	0.0046	0.0000	NA
23 T & D Losses	180,151,452	173,253,364	6,898,088	NA	5,513,940	5,257,271	256,669	NA	0.2394	0.2303	0.0091	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,710,196,585	2,724,197,910	(14,001,325)	(0.5)	75,262,567,593	75,234,437,831	28,129,762	0.0	3.6010	3.6209	(0.0200)	(0.6)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	13,440,447	12,793,566	646,881	5.1	372,440,284	352,260,038	20,180,246	5.7	3.6010	3.6209	(0.0200)	(0.6)
26 Jurisdictional KWH Sales	2,696,756,138	2,711,404,344	(14,648,206)	(0.5)	74,890,127,309	74,882,177,793	7,949,516	0.0	3.6010	3.6209	(0.0200)	(0.6)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,698,077,547	2,712,732,933	(14,655,386)	(0.5)	74,890,127,309	74,882,177,793	7,949,516	0.0	3.6027	3.6227	(0.0200)	(0.6)
28 TRUE-UP **	5,285,844	5,285,844	0	NA	74,890,127,309	74,882,177,793	7,949,516	0.0	0.0071	0.0071	(0.0000)	(0.0)
29 TOTAL JURISDICTIONAL FUEL COST	2,703,363,391	2,718,018,777	(14,655,386)	(0.5)	74,890,127,309	74,882,177,793	7,949,516	0.0	3.6098	3.6297	(0.0200)	(0.5)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.6674	3.6877	(0.0203)	(0.6)
32 GPIF **	5,287,073	5,287,073	0	NA	74,890,127,309	74,882,177,793	7,949,516	0.0	0.0071	0.0071	0.0000	NA
33 Fuel Factor Including GPIF									3.675	3.695	(0.0203)	(0.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.675	3.695	(0.020)	(0.5)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta & Cypress Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: September 2003

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 274,410,601	\$ 282,799,136	\$ (8,388,535)	(3.0) %	\$ 2,370,001,806	\$ 2,430,562,790	\$ (60,560,984)	(2.5) %
	b	Nuclear Fuel Disposal Costs	2,044,636	1,919,376	125,260	6.5 %	16,497,975	16,300,997	196,978	1.2 %
	c	Coal Cars Depreciation & Return	266,966	266,966	0	0.0 %	2,465,068	2,465,068	0	0.0 %
	d	Gas Pipelines Depreciation & Return	164,874	164,874	0	0.0 %	1,534,732	1,534,732	0	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(3,455,577)	(5,842,389)	2,386,812	(40.9) %	(46,660,098)	(59,431,055)	12,770,957	(21.5) %
	b	Revenues from Off-System Sales	(543,259)	(321,000)	(222,259)	69.2 %	(11,458,631)	(12,468,941)	1,010,310	(8.1) %
3	a	Fuel Cost of Purchased Power (Per A7)	26,386,610	17,944,656	8,441,954	47.0 %	215,756,245	200,837,924	14,918,321	7.4 %
	b	Energy Payments to Qualifying Facilities (Per A8)	13,179,596	12,736,208	443,388	3.5 %	108,543,235	107,137,093	1,406,142	1.3 %
	c	Cypress Settlement Payment	0	0	0	N/A	255,797	255,797	0	0.0 %
	d	Okeelanta Settlement Amortization including interest	805,922	804,384	1,538	0.2 %	7,303,184	7,299,527	3,657	0.1 %
4		Energy Cost of Economy Purchases (Per A9)	14,380,869	6,119,620	8,261,249	N/A	78,931,321	60,236,287	18,695,034	31.0 %
5		Total Fuel Costs & Net Power Transactions	\$ 327,641,238	\$ 316,591,831	\$ 11,049,407	3.5 %	\$ 2,743,170,634	\$ 2,754,730,219	\$ (11,559,585)	(0.4) %
6 Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,808,697)	\$ (3,094,818)	\$ (713,879)	23.1 %	\$ (31,966,603)	\$ (29,145,091)	\$ (2,821,512)	9.7 %
	b	Reactive and Voltage Control Fuel Revenue	10,393	0	10,393	N/A	(434,287)	(459,042)	24,755	(5.4) %
	c	Inventory Adjustments	45,730	0	45,730	N/A	(919,303)	(1,301,346)	382,043	(29.4) %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	60,265	60,265	0	0.0 %
	f	Incremental Hedging Implementation Costs	30,721	21,026	9,695	46.1 %	285,879	312,904	(27,025)	(8.6) %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 323,919,385	\$ 313,518,039	\$ 10,401,346	3.3 %	\$ 2,710,196,585	\$ 2,724,197,910	\$ (14,001,325)	(0.5) %
B kWh Sales										
1		Jurisdictional kWh Sales (RTP @ CBL)	9,347,439,851	9,414,698,000	(67,258,149)	(0.7) %	74,890,127,309	74,882,177,793	7,949,516	0.0 %
2		Sale for Resale (excluding FKEC & CKW)	40,994,892	34,616,000	6,378,892	18.4 %	372,440,284	352,260,038	20,180,246	5.7 %
3		Sub-Total Sales (excluding FKEC & CKW)	9,388,434,743	9,449,314,000	(60,879,257)	(0.6) %	75,262,567,593	75,234,437,831	28,129,762	0.0 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	97,832,817	97,710,000	122,817	0.1 %	767,243,456	753,805,000	13,438,456	1.8 %
5		Total Sales (Excluding RTP Incremental)	9,486,267,560	9,547,024,000	(60,756,440)	(0.6) %	76,029,811,049	75,988,242,831	41,568,218	0.1 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.56335 %	99.63367 %	(0.07032) %	(0.1) %	99.50515 %	99.53178 %	(0.02663) %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company
Month of: September 2003

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (RTP @ CBL (b)) Net of Revenue Taxes	\$ 340,593,218	\$ 343,145,862	\$ (2,552,644)	(0.7) %	\$ 2,334,310,187	\$ 2,341,455,362	\$ (7,145,175)	(0.3) %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(587,316)	(587,316)	(0)	0.0 %	(5,285,841)	(5,285,841)	0	0.0 %
	b 2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI	(8,051,908)	(8,051,908)	0	0.0 %	(48,311,451)	(48,311,451)	(0)	0.0 %
	c GPIF, Net of Revenue Taxes (c)	(578,218)	(578,218)	(0)	0.0 %	(5,203,960)	(5,203,960)	0	0.0 %
	d Oil Backout Revenues, Net of revenue taxes	4	4	4	N/A	(26)	(31)	5	(16.7) %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 331,375,780	\$ 333,928,420	\$ (2,552,640)	(0.8) %	\$ 2,275,508,909	\$ 2,282,654,078	\$ (7,145,169)	(0.3) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 323,919,385	\$ 313,518,039	\$ 10,401,346	3.3 %	\$ 2,710,196,585	\$ 2,724,197,910	\$ (14,001,325)	(0.5) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP Incremental Fuel -100% Retail	29,218	0	29,218	N/A	72,291	15,118	57,173	378.2 %
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	323,890,167	313,518,039	10,372,128	3.3 %	2,710,124,294	2,724,182,791	(14,058,497)	(0.5) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.56335 %	99.63367 %	(0.07032) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00049(d)) +(Lines C4b,c,d)	\$ 322,663,132	\$ 312,522,590	\$ 10,140,542	3.2 %	\$ 2,698,077,930	\$ 2,712,733,103	\$ (14,655,173)	(0.5) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 8,712,648	\$ 21,405,830	\$ (12,693,182)	(59.3) %	\$ (422,569,021)	\$ (430,079,025)	\$ 7,510,004	(1.7) %
8	Interest Provision for the Month (Line D10)	(405,679)	(394,253)	(11,426)	2.9 %	(2,519,925)	(2,497,176)	(22,749)	0.9 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(395,485,636)	(415,677,499)	20,191,863	(4.9) %	(7,047,788)	(7,047,788)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,467,176)	(72,467,176)	(0)	0.0 %	(72,467,176)	(72,467,176)	(0)	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	587,316	587,316	0	0.0 %	5,285,841	5,285,841	0	0.0 %
	b 2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI	8,051,908	8,051,908	(0)	0.0 %	48,311,451	48,311,451	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (451,006,619)	\$ (458,493,874)	\$ 7,487,255	(1.6) %	\$ (451,006,619)	\$ (458,493,874)	\$ 7,487,254	(1.6) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (467,952,812)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10a+C10b)	\$ (450,600,940)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (918,553,752)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (459,276,876)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.06000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.06000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.12000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.06000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.08833 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (405,679)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated/Actual, Schedule E1b, filed August 12, 2003.								
(b)	Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.								
(c)	Generation Performance Incentive Factor is ((\$7,049,431 x 98.4280%) - See Order No. PSC-02-1761-FOF-EI.								
(d)	Per Estimated Schedule E-2, filed November 4, 2002.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF SEPTEMBER 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	102,053,499	105,104,196	(3,050,696)	(2.9)	734,247,999	752,780,695	(18,532,697)	(2.5)
2	* LIGHT OIL	818,571	215,120	603,451	NA	21,632,051	19,880,898	1,751,153	NA
3	COAL	10,480,140	9,082,580	1,397,560	15.4	87,508,827	82,312,282	5,196,545	6.3
4	** GAS	155,161,257	162,690,390	(7,529,133)	(4.6)	1,477,371,295	1,526,670,574	(49,299,279)	(3.2)
5	NUCLEAR	5,897,134	5,706,850	190,284	3.3	49,241,633	48,918,340	323,294	0.7
6	TOTAL (\$)	274,410,601	282,799,136	(8,388,535)	(3.0)	2,370,001,807	2,430,562,789	(60,560,982)	(2.5)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	2,290,106	2,363,267	(73,161)	(3.1)	16,237,682	16,731,704	(494,023)	(3.0)
8	LIGHT OIL	10,510	2,123	8,387	NA	229,404	209,268	20,136	NA
9	COAL	570,012	532,995	37,017	6.9	4,912,704	4,778,250	134,454	2.8
10	GAS	3,211,059	3,234,328	(23,268)	(0.7)	28,673,061	29,226,910	(553,849)	(1.9)
11	NUCLEAR	2,198,233	2,063,180	135,053	6.5	17,752,172	17,553,733	198,439	1.1
12	TOTAL (MWH)	8,279,920	8,195,893	84,028	1.0	67,805,022	68,499,865	(694,843)	(1.0)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	3,633,769	3,748,123	(114,354)	(3.1)	25,649,207	26,496,217	(847,010)	(3.2)
14	* LIGHT OIL (Bbl)	20,661	5,429	15,232	NA	524,751	480,145	44,606	NA
15	*** COAL (TON)	69,086	62,837	6,249	9.9	551,224	535,308	15,915	3.0
16	** GAS (MCF)	25,370,097	25,828,870	(458,773)	(1.8)	221,976,133	228,263,434	(6,287,301)	(2.8)
17	NUCLEAR (MMBTU)	24,223,526	22,074,744	2,148,782	9.7	194,512,185	190,359,456	4,152,729	2.2
BTU BURNED (MMBTU)									
18	HEAVY OIL	23,198,505	23,987,990	(789,485)	(3.3)	163,887,264	169,353,559	(5,466,295)	(3.2)
19	LIGHT OIL	120,289	31,649	88,640	NA	3,025,642	2,768,801	256,841	NA
20	COAL	5,544,129	5,081,399	462,730	9.1	47,584,967	45,857,280	1,727,687	3.8
21	GAS	25,983,301	25,828,870	154,431	0.6	231,587,572	234,832,841	(3,245,269)	(1.4)
22	NUCLEAR	24,223,526	22,074,744	2,148,782	9.7	194,512,186	190,359,457	4,152,729	2.2
23	TOTAL (MMBTU)	79,069,749	77,004,652	2,065,097	2.7	640,597,630	643,171,939	(2,574,309)	(0.4)
GENERATION MIX (%MWH)									
24	HEAVY OIL	27.66	28.83	(1.18)	(4.1)	23.95	24.43	(0.48)	(2.0)
25	LIGHT OIL	0.13	0.03	0.10	NA	0.34	0.31	0.03	NA
26	COAL	6.88	6.50	0.38	5.8	7.25	6.98	0.27	3.9
27	GAS	38.78	39.46	(0.68)	(1.7)	42.29	42.67	(0.38)	(0.9)
28	NUCLEAR	26.55	25.17	1.38	5.5	26.18	25.63	0.56	2.2
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	28.0848	28.0418	0.0429	0.2	28.6265	28.4109	0.2157	0.8
31	* LIGHT OIL (\$/Bbl)	39.6197	39.6242	(0.0046)	NA	41.2235	41.4060	(0.1825)	NA
32	*** COAL (\$/TON)	34.8288	35.4105	(0.5817)	(1.6)	34.6838	26.4195	8.2643	31.3
33	** GAS (\$/MCF)	6.1159	6.2988	(0.1829)	(2.9)	6.6555	6.6882	(0.0327)	(0.5)
34	NUCLEAR (\$/MMBTU)	0.2434	0.2585	(0.0151)	(5.8)	0.2532	0.2570	(0.0038)	(1.5)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	4.3991	4.3815	0.0176	0.4	4.4802	4.4450	0.0352	0.8
36	* LIGHT OIL	6.8050	6.7971	0.0080	NA	7.1496	7.1803	(0.0308)	NA
37	COAL	1.8903	1.7874	0.1029	5.8	1.8390	1.7950	0.0440	2.5
38	** GAS	5.9716	6.2988	(0.3272)	(5.2)	6.3793	6.5011	(0.1218)	(1.9)
39	NUCLEAR	0.2434	0.2585	(0.0151)	(5.8)	0.2532	0.2570	(0.0038)	(1.5)
40	TOTAL (\$/MMBTU)	3.4705	3.6725	(0.2020)	(5.5)	3.6997	3.7790	(0.0794)	(2.1)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,130	10,150	(20)	(0.2)	10,093	10,122	(29)	(0.3)
42	LIGHT OIL	11,445	14,908	(3,463)	NA	13,189	13,231	(42)	NA
43	COAL	9,726	9,534	193	2.0	9,686	9,597	89	0.9
44	GAS	8,092	7,986	106	1.3	8,077	8,035	42	0.5
45	NUCLEAR	11,020	10,699	320	3.0	10,957	10,844	113	1.0
46	TOTAL (BTU/KWH)	9,550	9,396	154	1.6	9,448	9,389	58	0.6
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	4.4563	4.4474	0.0089	0.2	4.5219	4.4991	0.0227	0.5
48	* LIGHT OIL	7.7884	10.1328	(2.3444)	NA	9.4297	9.5002	(0.0705)	NA
49	COAL	1.8386	1.7041	0.1345	7.9	1.7813	1.7226	0.0586	3.4
50	** GAS	4.8321	5.0301	(0.1980)	(3.9)	5.1525	5.2235	(0.0710)	(1.4)
51	NUCLEAR	0.2683	0.2766	(0.0083)	(3.0)	0.2774	0.2787	(0.0013)	(0.5)
52	TOTAL (¢/KWH)	3.3142	3.4505	(0.1363)	(4.0)	3.4953	3.5483	(0.0530)	(1.5)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **SEPTEMBER 2003**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
				(1)	(1)	(1)										
1	CAPE CANAVERAL	# 1	394	152,736	64.5	85.3	67.4	9,788	#6 OIL	233,386	BBLS	6,386	1,490,403	6,127,611	4.0119	26.26
2		# 1		35,652					GAS	338,590	MCF	1,044	353,556	2,111,287	5.9219	6.24
3		# 2	394	135,424	58.3	75.6	66.1	9,824	#6 OIL	207,456	BBLS	6,386	1,324,814	5,446,812	4.0220	26.26
4		# 2		35,451					GAS	338,852	MCF	1,044	353,829	2,112,917	5.9602	6.24
5	FT. MYERS	# 2	1423	961,043	86.1	90.3	88.8	6,516	GAS	6,018,935	MCF	1,040	6,262,100	37,394,606	3.8910	6.21
6		#3A	157	42,122	35.5	100.0	87.7	10,885	GAS	428,837	MCF	1,040	446,162	2,664,290	6.3251	6.21
7		#3A		1,500					#2 OIL	4,954	BBLS	5,790	28,684	205,112	0.0000	41.40
8		#3B	157	44,763	35.5	100.0	85.5	8,374	GAS	370,540	MCF	1,040	385,510	2,302,102	5.1429	6.21
9		#3B		0					#2 OIL	-1,843	BBLS	5,790	-10,671	-77,634	0.0000	42.12
10	LAUDERDALE	# 4	420	12					#2 OIL	16	BBLS	5,537	89	638	0.0000	0.00
11		# 4		282,380	90.6	97.4	92.2	7,621	GAS	2,134,020	MCF	1,008	2,151,946	12,850,509	4.5508	6.02
12		# 5	424	24					#2 OIL	32	BBLS	5,537	177	1,275	5.3582	39.85
13		# 5		278,752	88.6	96.1	88.7	7,533	GAS	2,082,276	MCF	1,008	2,099,767	12,538,918	4.4982	6.02
14	MANATEE	# 1	795	342,538	57.5	92.0	62.6	10,301	#6 OIL	553,661	BBLS	6,373	3,528,482	15,795,500	4.6113	28.53
15		# 1		2,670					GAS	69,267	MCF	1,042	72,183	431,046	16.1465	6.22
16		# 2	795	360,130	62.6	100.0	62.6	10,394	#6 OIL	587,350	BBLS	6,373	3,743,182	16,756,620	4.6529	28.53
17		# 2		18,836					GAS	261,072	MCF	1,042	272,063	1,624,645	8.6253	6.22
18	MARTIN	# 1	801	193,767	58.0	99.4	57.9	10,210	#6 OIL	304,758	BBLS	6,395	1,948,927	9,113,316	4.7032	29.90
19		# 1		160,847					GAS	1,657,922	MCF	1,008	1,671,849	9,983,573	6.2069	6.02
20		# 2	782	160,703	52.3	97.2	53.0	10,402	#6 OIL	257,365	BBLS	6,395	1,645,849	7,696,102	4.7890	29.90
21		# 2		156,476					GAS	1,639,640	MCF	1,008	1,653,413	9,873,481	6.3099	6.02
22		# 3	443	-560	-0.1	0.4	9.2	-13,170	GAS	7,314	MCF	1,008	7,375	44,040	-7.8644	6.02
23		# 4	444	210,018	69.8	72.2	69.8	7,441	GAS	1,549,806	MCF	1,008	1,562,824	9,332,522	4.4437	6.02
24		#8A	149	71					#2 OIL	135	BBLS	5,787	781	5,457	7.7407	40.42
25		#8A		43,794	38.8	100.0	93.8	11,054	GAS	480,067	MCF	1,008	484,100	2,890,840	6.6011	6.02
26		#8B	149	53					#2 OIL	100	BBLS	5,787	579	4,042	7.5985	40.42
27		#8B		44,621	39.6	99.4	92.6	10,922	GAS	483,295	MCF	1,008	487,355	2,910,277	6.5222	6.02
28	PT EVERGLADES	# 1	211	100,709	61.8	98.1	63.4	10,933	#6 OIL	172,301	BBLS	6,386	1,100,314	4,698,478	4.6654	27.27
29		# 1		264					GAS	3,557	MCF	1,008	3,587	21,420	8.1106	6.02
30		# 2	211	-204	-0.3	0.0	0.0	-15	#6 OIL	1	BBLS	6,386	6	27	-0.0134	27.27
31		# 2		-204					GAS	0	MCF	1,008	0	0	0.0000	0.00
32		# 3	390	155,187	68.1	100.0	72.5	9,998	#6 OIL	242,817	BBLS	6,386	1,550,629	6,621,264	4.2666	27.27
33		# 3		40,090					GAS	398,312	MCF	1,008	401,658	2,398,531	5.9829	6.02
34		# 4	380	168,333	75.1	100.0	75.8	10,152	#6 OIL	265,291	BBLS	6,386	1,694,148	7,234,097	4.2975	27.27
35		# 4		41,042					GAS	427,935	MCF	1,008	431,530	2,576,914	6.2787	6.02

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	281	132,516	69.5	94.3	73.6	9,897	#6 OIL	202,861 BBLs	6.411	1,300,542	5,793,393	4.3719	28.56
2 # 3		13,074					GAS	139,264 MCF	1.008	140,434	838,612	6.4142	6.02
3 # 4	284	71,206	52.5	70.4	59.1	10,552	#6 OIL	115,807 BBLs	6.411	742,439	3,307,267	4.6447	28.56
4 # 4		35,360					GAS	378,853 MCF	1.008	382,035	2,281,351	6.4519	6.02
5 SANFORD # 3	138	54,314	53.1	99.7	53.3	11,067	#6 OIL	94,884 BBLs	6.334	600,995	2,666,751	4.9099	28.11
6 # 3		149					GAS	1,678 MCF	1.044	1,752	10,462	7.0358	6.24
7 # 4	957	12,086			25.5	10,428	GAS	120,701 MCF	1.044	126,036	752,634	6.2273	6.24
8 # 5	910	447,681	60.3	98.2	78.1	6,707	GAS	2,875,525 MCF	1.044	3,002,623	17,930,391	4.0052	6.24
	**	*	**			*		*					
9 TURKEY POINT # 1	390	143,180	64.9	92.1	74.3	9,939	#6 OIL	215,464 BBLs	6.386	1,375,953	5,876,766	4.1045	27.27
10 # 1		49,446					GAS	533,989 MCF	1.008	538,475	3,215,544	6.5031	6.02
	**	*	**			*		*					
11 # 2	394	119,566	70.1	98.6	71.2	10,081	#6 OIL	180,367 BBLs	6.386	1,151,822	4,919,497	4.1145	27.27
12 # 2		64,512					GAS	698,037 MCF	1.008	703,901	4,203,398	6.5157	6.02
13 CUTLER # 5	68	23,901	42.1	76.6	65.8	10,759	GAS	255,013 MCF	1.008	257,155	1,535,621	6.4249	6.02
14 # 6	138	35,457	30.5	63.8	38.9	10,953	GAS	385,136 MCF	1.008	388,371	2,319,187	6.5408	6.02
15 FT MYERS 1-12	552	7,318	1.7	100.0	81.3	11,551	#2 OIL	14,465 BBLs	5.844	84,533	581,544	7.9468	40.20
16 LAUDERDALE 1-12	342	0					#2 OIL	65 BBLs	5.537	360	2,590	0.0000	39.85
17 1-12		7,737	2.7	96.3	69.2	17,417	GAS	133,279 MCF	1.008	134,399	802,574	10.3732	6.02
18 13-24	342	0					#2 OIL	182 BBLs	5.537	1,008	7,253	0.0000	39.85
19 13-24		3,381	1.2	96.0	63.2	17,133	GAS	56,445 MCF	1.008	56,919	339,896	10.0531	6.02
20 EVERGLADES 1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		269	0.1	97.2	51.9	26,171	GAS	6,981 MCF	1.008	7,040	42,040	15.6282	6.02

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		36,837	19.2	48.4	41.5	9,381	GAS	330,950 MCF	1.044	345,578	2,063,645	5.6021	6.24
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		83,114	47.6	98.2	78.1	9,599	GAS	764,007 MCF	1.044	797,776	4,763,980	5.7319	6.24
5 ST JOHNS (1) # 1	(A) 127	(B) 87,926	97.4	99.8	97.4	9,978	PET COKE / COAL	36,482 TONS	24.058	877,694	1,264,966	1.4387	34.67
6 # 1							COAL ONLY	30,124 TONS	24.237	730,125	1,165,152		38.68
7 # 1		1,036					#2 OIL	1,729 BBLs	5.763	9,964	59,782	5.7733	34.58
8 # 2	(A) 127	(B) 79,301	86.8	93.2	93.5	10,030	PET COKE / COAL	32,604 TONS	24.398	795,472	1,141,228	1.4391	35.00
# 2							COAL ONLY	27,412 TONS	24.237	664,385	1,060,241		38.68
9 # 2		216					#2 OIL	360 BBLs	5.763	2,074	12,443	5.7738	34.58
10 SCHERER (1) # 4	(A) 642	402,786	82.3	92.3	89.2	9,610	COAL	3,870,963 MMBTU	---	3,870,963	8,073,947	2.0045	2.09
11 # 4		282					#2 OIL	466 BBLs	5.817	2,711	16,068	5.6960	34.48
12 TURKEY POINT # 3	693	522,831	101.2	99.9	101.2	11,148	NUCLEAR	5,828,739 MMBTU	---	5,828,739	1,482,451	0.2835	0.25
13 # 4	693	512,075	98.7	98.5	98.7	11,252	NUCLEAR	5,761,726 MMBTU	---	5,761,726	1,096,632	0.2142	0.19
14 ST LUCIE # 1	839	633,095	101.3	100.0	101.3	10,817	NUCLEAR	6,848,448 MMBTU	---	6,848,448	1,699,344	0.2684	0.25
15 # 2	714	530,232	99.6	100.0	99.6	10,910	NUCLEAR	5,784,612 MMBTU	---	5,784,612	1,618,707	0.3053	0.28
16													
17													
18 SYSTEM TOTALS	18,370	8,279,920	----	----	----	9,550	----	3,654,430 BBLs	----	79,069,749	274,410,601	3.3142	----
19								25,370,097 MCF					
20 *** EXCLUDES PARTICIPANTS								3,870,963 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								69,086 TONS	COAL (C)				
22													
23								24,223,526 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY SCHERER COAL IS NOT INCLUDED IN TONS

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	3,045,170	3,398,118	-352,948	-10	24,083,828	25,758,352	-1,674,524	-7
3 UNIT COST (\$/BBL)	27.6178	28.1603	-0.5425	-1.9000	29.2099	27.5749	1.6350	5.9
4 AMOUNT (\$)	84,100,783	95,692,000	-11,591,217	-12	703,485,898	710,284,000	-6,798,102	-1
5 BURNED								
6 UNITS (BBL)	3,633,633	3,748,118	-114,485	-3	25,649,802	24,215,308	1,434,494	6
7 UNIT COST (\$/BBL)	28.0841	28.0419	0.0422	0.2000	28.6257	27.5578	1.0679	3.9
8 AMOUNT (\$)	102,047,338	105,104,196	-3,056,858	-3	734,243,114	667,321,543	66,921,571	10
9 ENDING INVENTORY								
10 UNITS (BBL)	3,790,150	4,149,997	-359,847	-9	3,790,150	4,149,997	-359,847	-9
11 UNIT COST (\$/BBL)	28.6188	28.5288	0.0900	0.3000	28.6188	28.5288	0.0900	0.3
12 AMOUNT (\$)	108,469,626	118,394,598	-9,924,972	-8	108,469,626	118,394,598	-9,924,972	-8
13 OTHER USAGE (\$)	79,708				1,131,336			
14 DAYS SUPPLY	32							
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	2,857	5,429	-2,572	-47	657,713	259,890	397,823	100.0 +
17 UNIT COST (\$/BBL)	53.5905	37.9444	15.6461	41.2000	41.3558	36.7386	4.6172	12.6
18 AMOUNT (\$)	153,108	206,000	-52,892	-26	27,200,254	9,548,000	17,652,254	100.0 +
19 BURNED								
20 UNITS (BBL)	22,181	5,429	16,752	100.0 +	527,950	149,212	378,738	100.0 +
21 UNIT COST (\$/BBL)	39.7503	39.6242	0.1261	0.3000	41.2297	38.3876	2.8421	7.4
22 AMOUNT (\$)	881,701	215,120	666,581	100.0 +	21,767,237	5,727,894	16,039,343	100.0 +
23 ENDING INVENTORY								
24 UNITS (BBL)	547,047	564,674	-17,627	-3	547,047	564,674	-17,627	-3
25 UNIT COST (\$/BBL)	41.0327	40.2698	0.7629	1.9000	41.0327	40.2698	0.7629	1.9
26 AMOUNT (\$)	22,446,832	22,739,311	-292,479	-1	22,446,832	22,739,311	-292,479	-1
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	PET COKE & COAL SJRPP							
30 UNITS (TON)	71,252	62,837	8,415	13	555,129	472,221	82,908	18
31 UNIT COST (\$/TON)	35.6232	36.5072	-0.8840	-2.4000	34.8494	33.5902	1.2592	3.7
32 AMOUNT (\$)	2,538,227	2,294,000	244,227	11	19,345,926	15,862,000	3,483,926	22
33 BURNED								
34 UNITS (TON)	69,086	62,837	6,249	10	551,222	563,343	-12,121	-2
35 UNIT COST (\$/TON)	34.8290	35.4105	-0.5815	-1.6000	34.6839	32.3922	2.2917	7.1
36 AMOUNT (\$)	2,406,193	2,225,089	181,104	8	19,118,541	18,247,923	870,618	5
37 ENDING INVENTORY								
38 UNITS (TON)	150,826	49,739	101,087	100.0 +	150,826	49,739	101,087	100.0 +
39 UNIT COST (\$/TON)	32.3337	35.8276	-3.4939	-9.8000	32.3337	35.8276	-3.4939	-9.8
40 AMOUNT (\$)	4,876,761	1,782,030	3,094,731	100.0 +	4,876,761	1,782,030	3,094,731	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	3,822,347	3,546,935	275,412	8	29,182,618	34,501,444	-5,318,826	-15
45 U. COST (\$/MMBTU)	2.1772	1.9304	0.2468	12.8000	2.1200	1.9353	0.1847	9.5
46 AMOUNT (\$)	8,321,963	6,847,000	1,474,963	22	61,868,067	66,772,000	-4,903,933	-7
47 BURNED								
48 UNITS (MMBTU)	3,870,963	3,546,935	324,028	9	34,100,307	36,207,449	-2,107,142	-6
49 U. COST (\$/MMBTU)	2.0858	1.9334	0.1524	7.9000	2.0056	1.9311	0.0745	3.9
50 AMOUNT (\$)	8,073,947	6,857,513	1,216,434	18	68,390,287	69,920,457	-1,530,170	-2
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,414,568	3,196,078	1,218,490	38	4,414,568	3,196,078	1,218,490	38
53 U. COST (\$/MMBTU)	2.0858	1.9334	0.1524	7.9000	2.0858	1.9334	0.1524	7.9
54 AMOUNT (\$)	9,207,785	6,179,206	3,028,579	49	9,207,785	6,179,206	3,028,579	49
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	25,941,187	25,828,870	112,317	0	232,572,847	135,836,488	96,736,359	71
59 U. COST (\$/MMBTU)	5.9784	6.2988	-0.3204	-5.1000	6.3823	5.9713	0.4110	6.9
60 AMOUNT (\$)	155,086,616	162,690,390	-7,603,774	-5	484,342,623	811,117,870	673,224,753	83
61 BURNED								
62 UNITS (MMBTU)	25,983,301	25,828,870	154,431	1	231,731,921	213,567,201	18,164,720	9
63 U. COST (\$/MMBTU)	5.9716	6.2988	-0.3272	-5.2000	6.3793	5.9732	0.4061	6.8
64 AMOUNT (\$)	155,161,257	162,690,390	-7,529,133	-5	478,284,115	1,275,669,720	202,614,395	16
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,080,926	0	1,080,926	100	1,080,926	0	1,080,926	100
67 U. COST (\$/MMBTU)	5.3252	0.0000	5.3252	100.0000	5.3252	0.0000	5.3252	100.0
68 AMOUNT (\$)	5,756,099	0	5,756,099	100	5,756,099	0	5,756,099	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	24,223,526	22,074,746	2,148,780	10	194,512,185	189,898,736	4,613,449	2
73 U. COST (\$/MMBTU)	0.2434	0.2585	-0.0151	-5.8000	0.2532	0.2858	-0.0326	-11.4
74 AMOUNT (\$)	5,897,134	5,706,850	190,284	3	49,241,633	54,267,213	-5,025,580	-9
75 BURNED			PROPANE					
76 UNITS (GAL)	5,413	100	5,313	100.0 +	32,948	900	32,048	100.0 +
77 UNIT COST (\$/GAL)	1.0804	1.0000	0.0804	8.0000	1.1333	1.0000	0.1333	13.3
78 AMOUNT (\$)	5,848	100	5,748	100.0 +	37,339	900	36,439	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, \$0.00 CURRENT MONTH AND 2000 BARRELS, \$60,265 PERIOD-TO-DATE.
 LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,044,636.33 CURRENT MONTH AND \$16,497,974.89 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Sep-03

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
921	\$25,884.87	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
2,050	\$53,822.81	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
2,971	79,707.68	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2003 - PET COKE

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	2/28/2003	-	-
Tons per survey	-	-	-	185,491	-	-
Tons per books	-	-	-	117,074	-	-
Tons Difference	-	-	-	68417	-	-
Adjustment tons within 3% of survey	-	-	-	62,852	-	-
Adjustment \$ (20% ownership)	-	-	-	\$ 162,409.57	-	-

SJRPP - 2003 - PET COKE

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey	-	-	8/31/2003			
Tons per survey	-	-	179274			
Tons per books	-	-	197877.55			
Tons Difference	-	-	(18,603.55)			
Adjustment tons within 3% of survey	-	-	-10.3772%			
Adjustment \$ (20% ownership)	-	-	\$ 37,216.08			

SCHEDULE A - NOTES

SJRPP - 2003 - COAL

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	02/28/03	-	-
Tons per survey	-	-	-	653229	-	-
Tons per books	-	-	-	635292	-	-
Tons Difference	-	-	-	17937	-	-
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2003- COAL

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey	-	-	8/31/2003			
Tons per survey	-	-	470991.50			
Tons per books	-	-	476828.71			
Tons Difference	-	-	(5,837.21)			
Adjustment tons within 3% of survey	-	-	-1.2393%			
Adjustment \$ (20% ownership)	-	-	No adj. req <3%			

SCHERER 4 - 2003

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-03	(168,150)	(319,307)
Feb-03	-	-
Mar-03	-	-
Apr-03	3,595	9,366.16
May-03	-	-
Jun-03	-	-
Jul-03	(97,036)	(194,179.96)
Aug-03	-	-
Sep-03	-	-
Oct-03		
Nov-03		
Dec-03		

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2003

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED										
ST LUCIE RELIABILITY	OS	107,000	0	107,000	5.354	4.745	5,728,780	6,420,000	321,000	
CORAL POWER LLC	OS	43,866	0	43,866	0.259	0.060	113,609	113,609	0	
TOTAL		150,866	0	150,866	3.873	4.331	5,842,389	6,533,609	321,000	
ACTUAL										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,922	0	27,922	0.391	0.391	109,241	109,241	0	
OUK (SL 1)		19,310	0	19,310	0.363	0.363	70,013	70,013	0	
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		3,057	0	3,057	5.525	5.525	168,914	168,914	0	
ALABAMA ELECTRIC COOPERATIVE INC	OS	75	0	75	4.206	4.900	3,154	3,675	(967)	
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES INC	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CALPINE ENERGY SERVICES LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS LLC	OS	0	0	0	0.000	0.000	0	0	0	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
CONOCO PHILLIPS INC	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION POWER SOURCE INC	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	70	0	70	5.227	7.000	3,659	4,900	1,241	
DUKE POWER a division of Duke Energy Corp	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	2,512	0	2,512	4.531	5.567	113,810	139,837	18,341	
ENERGY-KOCH TRADING LP	OS	0	0	0	0.000	0.000	0	0	0	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	4,211	0	4,211	4.841	5.643	203,841	237,640	33,799	
FLORIDA POWER CORPORATION	OS	1,700	0	1,700	5.799	7.459	98,590	126,800	24,507	
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LAKE WORTH CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LG & E ENERGY MARKETING, INC	OS	915	0	915	4.697	5.651	42,977	51,710	7,889	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC	OS	178	0	178	5.297	6.454	9,429	11,489	2,060	
NEW SMYRNA BEACH UTILITIES COMMISSION CITY OF	OS	15,174	0	15,174	4.404	5.954	668,232	903,411	67,094	
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0	
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
NRG POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	587	0	587	4.151	5.336	24,385	31,322	6,289	
ORLANDO UTILITIES COMMISSION	OS	815	0	815	6.653	8.576	54,221	69,896	11,447	
PROGRESS VENTURES INC	OS	40	0	40	4.386	5.255	1,754	2,100	(229)	
REEDY CREEK IMPROVEMENT DISTRICT	OS	28	0	28	8.319	10.500	3,161	3,990	829	
RELIANT ENERGY SERVICES, INC	OS	1,045	0	1,045	5.428	7.251	56,726	75,770	19,044	
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	2,650	0	2,650	4.898	10.077	129,789	267,031	30,856	
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES INC	OS	1,800	0	1,800	4.598	6.217	82,761	111,900	22,827	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	33,885	0	33,885	4.754	5.919	1,610,840	2,005,575	286,323	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TEANASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(91)	
TRACTEBEL ENERGY MARKETING INC	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
VIRGINIA ELECTRIC & POWER CO	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST LUCIE PARTICIPATION SUB-TOTAL		47,232	0	47,232	0.380	0.380	179,254	179,254	0	
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		68,752	0	68,752	4.765	6.132	3,276,323	4,215,962	543,259	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0	0	0	
SUBTOTAL		115,984	0	115,984	2.979	3.790	3,455,577	4,395,216	543,259	
Gas Turbines Maintenance Revenue Reclassed to Base Revenue							0	0	0	
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0	0	0	
TOTAL		115,984	0	115,984	2.979	3.790	3,455,577	4,395,216	543,259	
CURRENT MONTH DIFFERENCE		(34,882)	0	(34,882)	(0.893)	(0.541)	(2,386,812)	(2,138,393)	222,259	
DIFFERENCE (%)		(23.1)	0.0	(23.1)	(23.1)	(12.5)	(40.9)	(32.7)	69.2	
PERIOD TO DATE ACTUAL		1,484,134	0	1,484,134	3.153	4.156	48,793,959	61,694,994	11,458,631	
ESTIMATED		1,599,138	0	1,599,138	3.506	4.469	59,564,883	75,939,999	12,458,940	
DIFFERENCE		(215,004)	0	(215,004)	(0.353)	(0.313)	(12,770,924)	(14,255,005)	(1,010,309)	
DIFFERENCE (%)		(12.7)	0.0	(12.7)	(10.1)	(7.0)	(21.4)	(18.8)	(8.1)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES
 ** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST \$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2003

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2003

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- TABLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)/(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		654,959	0	0	654,959	1.573		10,302,000
ST. LUCIE RELIABILITY		43,867	0	0	43,867	0.298		130,700
SJRPP		246,174	0	0	246,174	1.403		3,454,000
PPAs		45,041	0	0	45,041	7.438		3,350,306
FPC		36,000	0	0	36,000	1.966		707,650
TOTAL		1,026,041	0	0	1,026,041	1.749		17,944,656
ACTUAL:								
SOUTHERN COMPANIES	UPS	662,375	0	0	662,375	1.652		10,939,936
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			104,599
		662,375	0	0	662,375	1.667		11,044,535
FMPA (SL 2)		26,974	0	0	26,974	0.399		107,627
PRIOR MONTH ADJUSTMENT		100	0	0	100			(32)
		27,074	0	0	27,074	0.397		107,595
OUC (SL 2)		18,653	0	0	18,653	0.383		71,516
PRIOR MONTH ADJUSTMENT		(49)	0	0	(49)			(3,371)
		18,604	0	0	18,604	0.366		68,145
JACKSONVILLE ELECTRIC AUTHORITY	UPS	260,728	0	0	260,728	1.429		3,725,132
PRIOR MONTH ADJUSTMENT		(18,847)	0	0	(18,847)			(104,563)
		241,881	0	0	241,881	1.497		3,620,569
RELIANT ENERGY SERVICES INC.		81,529	0	0	81,529	6.502		5,300,979
PROGRESS ENERGY		53,055	0	0	53,055	6.358		3,373,206
OLEANDER POWER PROJECT, L.P.		36,046	0	0	36,046	6.123		2,207,131
FLORIDA POWER CORPORATION		33,600	0	0	33,600	1.978		664,450
ST. LUCIE PARTICIPATION SUB-TOTAL		45,678	0	0	45,678	0.385		175,740
TOTAL		1,154,164	0	0	1,154,164	2.286		26,386,610
CURRENT MONTH.								
DIFFERENCE		128,123	0	0	128,123	0.537		8,441,954
DIFFERENCE (%)		12.5	0.0	0.0	12.5	30.7		47.0
PERIOD TO DATE:								
ACTUAL		9,576,299	0	0	9,576,299	2.253		215,756,245
ESTIMATED		9,262,915	0	0	9,262,915	2.168		200,837,924
DIFFERENCE		313,384	0	0	313,384	0.085		14,918,321
DIFFERENCE (%)		3.4	0.0	0.0	3.4	3.9		7.4

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2003

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		612,635	0	0	612,635	2.079	2.079	12,736,208
TOTAL		612,635	0	0	612,635	2.079	2.079	12,736,208
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		5,831	0	0	5,831	2.140	2.140	124,794
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		33,963	0	0	33,963	2.209	2.209	750,237
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,591	0	0	35,591	2.267	2.267	806,925
CEDAR BAY GENERATING COMPANY		181,478	0	0	181,478	1.492	1.492	2,708,161
INDIANTOWN COGENERATION		216,183	0	0	216,183	2.851	2.851	6,163,522
FLORIDA CRUSHED STONE		82,732	0	0	82,732	1.576	1.576	1,304,116
GEORGIA PACIFIC CORPORATION		91	0	0	91	3.882	3.882	3,533
MM TOMOKA FARMS		1,267	0	0	1,267	4.079	4.079	51,679
OKEELANTA POWER L.P.		19,089	0	0	19,089	3.681	3.681	702,581
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,530	0	0	31,530	1.459	1.459	459,938
TROPICANA PRODUCTS, INC.		2,354	0	0	2,354	4.423	4.423	104,110
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		610,109	0	0	610,109	2.160	2.160	13,179,596
<u>CURRENT MONTH:</u>								
DIFFERENCE		(2,526)	0	0	(2,526)	0.081	0.081	443,388
DIFFERENCE (%)		(0.4)	0.0	0.0	(0.4)	3.9	3.9	3.5
<u>PERIOD TO DATE:</u>								
ACTUAL		5,183,910	0	0	5,183,910	2.099	2.099	108,799,032
ESTIMATED		5,128,434	0	0	5,128,434	2.094	2.094	107,392,890
DIFFERENCE		55,476	0	0	55,476	0.005	0.005	1,406,142
DIFFERENCE (%)		1.1	0.0	0.0	1.1	0.2	0.2	1.3

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2003

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED</u>							
FLORIDA	OS	81,000	3 031	2,455,318	5 233	4,238,640	1,783,322
NON-FLORIDA	OS	81,000	4 524	3,664,302	5 152	4,173,240	508,938
TOTAL		162,000	3 778	5,119,620	5.193	8,411,880	2,292,260
<u>ACTUAL</u>							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	0 000	0	0 000	0	0
ENERGY AUTHORITY, THE	OS	32,600	5 065	1,651,051	5 911	1,927,073	276,022
FLORIDA POWER CORPORATION	OS	101,850	3 055	3,111,896	4 843	4,932,941	1,821,045
HOMESTEAD, CITY OF	OS	0	0 000	0	0 000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	0	0 000	0	0
LAKELAND, CITY OF	OS	0	0 000	0	0 000	0	0
LAKE WORTH, CITY OF	OS	0	0 000	0	0 000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0 000	0	0 000	0	0
ORLANDO UTILITIES COMMISSION	OS	7,187	6 088	437,561	6 643	477,468	39,907
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0 000	0	0 000	0	0
RIDGE GENERATING STATION, LP	OS	0	0 000	0	0 000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	2,330	3 953	92,100	4 863	113,311	21,211
TALLAHASSEE, CITY OF	OS	600	5 892	35,352	6 218	37,307	1,955
TAMPA ELECTRIC COMPANY	OS	0	0 000	0	0 000	0	0
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC	OS	0	0 000	0	0 000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0 000	0	0 000	0	0
AQUILA MERCHANT SERVICES, INC	OS	0	0 000	0	0 000	0	0
BP ENERGY COMPANY	OS	0	0 000	0	0 000	0	0
CALPINE ENERGY SERVICES, L P	OS	9,234	6 496	599,878	9 039	834,621	234,743
CARGILL POWER MARKETS, LLC	OS	86,374	5 305	4,582,509	5 740	4,957,437	374,928
CAROLINA POWER & LIGHT COMPANY	OS	718	6 247	44,850	7 770	55,786	10,936
CINCINNATI GAS & ELECTRIC CO	OS	0	0 000	0	0 000	0	0
CONOCO PHILLIPS CO	OS	2,150	2 591	55,713	4 236	91,070	35,357
CONSTELLATION POWER SOURCE, INC	OS	0	0 000	0	0 000	0	0
CORAL POWER, LLC	OS	0	0 000	0	0 000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0 000	0	0 000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0 000	0	0 000	0	0
DYNEGY POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0 000	0	0 000	0	0
ENERGY-KOCH TRADING, LP	OS	0	0 000	0	0 000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0 000	0	0 000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0 000	0	0 000	0	0
L G & E ENERGY MARKETING, INC	OS	13 962	2 859	399,181	3 950	551,552	152,371
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0 000	0	0 000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0 000	0	0 000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0 000	0	0 000	0	0
NRG POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
OGLETHORPE POWER CORPORATION	OS	400	5 463	21,850	8 737	34,948	13,098
PROGRESS VENTURES, INC.	OS	690	2,232	15,404	2 990	20,629	5,225
RELIANT ENERGY SERVICES, INC	OS	0	0 000	0	0 000	0	0
SELECT ENERGY, INC	OS	0	0 000	0	0 000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0 000	0	0 000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0 000	0	0 000	0	0
SOUTHERN COMPANY SERVICES, INC	OS	76,547	4 355	3,333,523	5,810	4,447,508	1,113,984
TENASKA POWER SERVICES CO	OS	0	0 000	0	0 000	0	0
TRACTEBEL ENERGY MARKETING, INC	OS	0	0 000	0	0 000	0	0
TXU ENERGY TRADING CO	OS	0	0 000	0	0 000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0 000	0	0 000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0 000	0	0 000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		144,567	3 685	5,327,960	5.180	7,488,100	2,160,140
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		190,075	4 763	9,052,908	5.784	10,993,550	1,940,642
TOTAL		334,642	4 297	14,380,869	5 523	18,481,651	4,100,782
<u>CURRENT MONTH</u>							
DIFFERENCE		172,642	0 520	8,261,249	0 330	10,069,771	1,808,522
DIFFERENCE (%)		106 6	13 8	135 0	6 4	119 7	79 9
<u>PERIOD TO DATE</u>							
ACTUAL		1,869,932	4 221	78,931,321	5 489	102,646,076	23,714,756
ESTIMATED		1,472,984	4 089	60,236,287	5 317	78,311,986	18,075,700
DIFFERENCE		396,948	0 132	18,695,034	0 173	24,334,090	5,639,056
DIFFERENCE (%)		26 9	3 2	31 0	3 2	31 1	31 2