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October 21, 2003

-VIA FEDERAL EXPRESS-

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

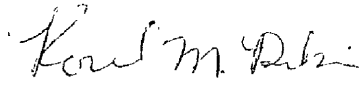
Re: Docket No. 030007-EI

Dear Ms. Bayó:

I am enclosing for filing in the above docket the original and fifteen (15) copies of revised pages 29-31 of Form 42-8E. They are to replace the corresponding pages of Form 42-8E that were included in Appendix I to the prefiled estimated/actual true-up testimony of Florida Power & Light Company witness K. M. Dubin filed in this docket on August 8, 2003.

If there are any questions regarding this transmittal, please contact me at 305-577-2939.

Sincerely,


John T. Butler for JTB

Enclosures

cc: Counsel for Parties of Record (w/encl.)

MIA2001 243706v1

DOCUMENT NUMBER-DATE

Miami West Palm Beach Tallahassee Naples Key West London Caracas São Paulo Rio de Janeiro **01102 OCT 22 2003** Santo Domingo

FPSC-COMMISSION CLERK

Project No.	PLANT NAME	PLANT ACCOUNT	DEPRECIATION RATE/ AMORTIZATION PERIOD	FOR 2003	
				ACTUAL JANUARY PLANT IN SERVICE (BOM)	ESTIMATED/ACTUAL DECEMBER PLANT IN SERVICE (EOM)
02	RIVIERA UNIT 3	312	8.90%	3,846,591.65	3,846,591.65
	RIVIERA UNIT 4	312	7.90%	3,272,970.68	3,272,970.68
	PT EVERGLADES UNIT 1	312	6.10%	2,700,574.97	2,700,574.97
	PT EVERGLADES UNIT 2	312	6.50%	2,377,900.75	2,377,900.75
	TURKEY UNIT 1	312	8.80%	2,961,524.84	2,961,524.84
	TURKEY UNIT 2	312	6.70%	2,451,904.92	2,451,904.92
	TOTAL FOR PROJECT 2			17,611,467.81	17,611,467.81
4	CAPE CANAVERAL COMMON	311	4.90%	17,254.20	17,254.20
	PT EVERGLADES COMMON	311	5.80%	19,812.30	19,812.30
	TURKEY COMMON	311	4.30%	21,799.28	21,799.28
	TOTAL FOR PROJECT 4			58,865.78	58,865.78
7	ST. LUCIE UNIT 1	323	5.90%	31,030.00	31,030.00
	TOTAL FOR PROJECT 7			31,030.00	31,030.00
8	MARTIN COMMON	316	4.40%	23,107.32	23,107.32
	MARTIN COMMON	316.7	7yr	623,737.24	657,953.94
	MARTIN COM PPBT	316.5	5yr	15,228.31	15,228.31
	MARTIN COM PPBT	316.7	7yr	53,549.84	53,549.84
	CAPE CANAVERAL FT	316.7	7yr	0.00	4,362.96
	SANFORD	316.7	7yr	5,094.50	5,094.50
	TURKEY COMMON	316.7	7yr	5,368.46	5,368.46
	TOTAL FOR PROJECT 8			726,085.67	764,665.33
10	ST. LUCIE COMMON	321	3.20%	117,793.83	117,793.83
	TOTAL FOR PROJECT 10			117,793.83	117,793.83
12	SCHERER COMMON	310	N/A	9,936.72	9,936.72
	SCHERER COMMON	311	3.60%	524,872.97	524,872.97
	SCHERER COMMON	312	5.30%	328,761.62	328,761.62
	SCHERER COMMON	314	3.90%	689.11	689.11
	TOTAL FOR PROJECT 12			864,260.42	864,260.42
17	MARTIN EQUIPM YAR	394.2	7yr	311,008.58	311,008.58
	TOTAL FOR PROJECT 17			311,008.58	311,008.58
20	CAPE CANAVERAL COMMON	311	4.90%	706,500.94	831,500.94
	RIVIERA COMMON	311	5.20%	560,786.81	560,786.81
	PT EVERGLADES COMMON	311	5.80%	296,707.34	362,290.34
	MARTIN COMMON	311	3.60%	0.00	110,000.00
	TOTAL FOR PROJECT 20			1,563,995.09	1,864,578.09
21	ST LUCIE COMMON	321	3.20%	796,190.00	828,789.00
	TOTAL FOR PROJECT 21			796,190.00	828,789.00

PROJECT NO 3 b

FOR 2003

PLANT NAME	PLANT ACCOUNT	DEPRECIATION RATE/ AMORTIZATION PERIOD	ACTUAL	ESTIMATED/ACTUAL
			JANUARY PLANT IN SERVICE (BOM)	DECEMBER PLANT IN SERVICE (EOM)
PUTNAM COMMON	341	4.20%	82,857.82	82,857.82
PUTNAM COMMON	343	5.60%	0.00	3,138.97
PUTNAM UNIT 1	343	6.00%	330,024.01	346,065.01
PUTNAM UNIT 2	343	6.30%	342,873.31	358,915.31
SANFORD COMMON	312	3.50%	0.00	5,168.21
SANFORD UNIT 3	311	2.40%	54,282.08	54,282.08
SANFORD UNIT 3	312	2.40%	76,028.32	158,107.02
SANFORD UNIT 3 RL	312	0.00%	447,259.15	442,603.11
SANFORD UNIT 4 RL	312	0.00%	41,859.48	41,859.48
CAPE CANAVERAL COMMON	311	4.90%	59,227.10	59,227.10
CAPE CANAVERAL COMMON	312	8.50%	4,359.55	8,132.66
CAPE CANAVERAL U1	312	8.80%	484,171.51	502,857.87
CAPE CANAVERAL U2	312	8.30%	501,269.89	519,956.24
MARTIN COM FOSSIL	312	4.60%	4,850.00	10,093.81
MARTIN UNIT 1	311	3.30%	36,810.86	36,810.86
MARTIN UNIT 1	312	4.80%	521,075.17	553,158.17
MARTIN UNIT 2	311	3.30%	36,845.37	36,845.37
MARTIN UNIT 2	312	4.90%	519,484.96	551,568.96
MARTIN UNIT 3	343	5.70%	383,176.57	386,605.43
MARTIN UNIT 4	343	5.50%	377,207.01	380,685.87
RIVIERA COMMON	311	5.20%	60,973.18	60,973.18
RIVIERA COMMON	312	8.90%	4,689.16	8,166.97
RIVIERA UNIT 3	312	8.90%	438,874.32	446,895.32
RIVIERA UNIT 4	312	7.90%	422,903.90	430,924.90
FORT MYERS CT's	343	5.50%	0.00	64,167.00
MANATEE COMMON	312	4.60%	13,378.02	9,359.98
MANATEE UNIT 1	311	2.90%	56,430.25	56,430.25
MANATEE UNIT 1	312	4.00%	473,304.93	481,325.93
MANATEE UNIT 2	311	3.00%	56,332.75	56,332.75
MANATEE UNIT 2	312	4.20%	509,404.20	517,425.20
FT LAUDERDALE COMMON	341	5.30%	58,859.79	58,859.79
FT LAUDERDALE U4	343	6.50%	440,440.80	458,222.61
FT LAUDERDALE U5	343	6.60%	448,440.37	466,221.29
PT EVERGLADES COMMON	311	5.80%	127,911.34	127,911.34
PT EVERGLADES COMMON	312	7.70%	8,624.33	19,111.95
PT EVERGLADES U1	312	6.10%	453,408.32	469,449.32
PT EVERGLADES U2	312	6.50%	474,860.48	490,902.48
PT EVERGLADES U3	312	7.80%	503,843.57	503,843.57
PT EVERGLADES U4	312	8.40%	512,009.55	512,009.55
CUTLER COMMON	311	5.20%	64,883.87	64,883.87
CUTLER COMMON	312	4.50%	4,689.16	6,408.88
CUTLER UNIT 5	312	5.00%	302,030.62	310,051.62
CUTLER UNIT 6	312	5.10%	314,098.14	322,119.14
TURKEY UNIT 1	312	8.80%	551,367.62	554,555.15
TURKEY UNIT 2	312	6.70%	505,398.92	513,659.44
TURKEY COMMON	311	4.30%	59,056.19	59,056.19
TURKEY COMMON	312	6.90%	4,689.20	8,168.05
SJRPP COMMON	311	3.40%	43,193.33	43,193.33
SJRPP COMMON	312	3.70%	66,188.18	66,188.18
SJRPP UNIT 1	312	4.10%	106,814.52	106,814.52
SJRPP UNIT 2	312	4.20%	106,783.43	106,783.43
SCHERER UNIT 4	312	4.50%	537,039.34	537,039.34
POWER RESCOU-JUNO	391.9	3 yr amort	10,284.15	0.00
POWER RESCOU-JUNO	394.2	7 yr amort	38,826.87	38,826.87
POWER RESCOU-JUNO	395.2	7 yr amort	473,947.53	473,947.53
TOTAL FOR PROJECT 3			12,557,642.49	12,989,168.27

PROJECT NO. 5b	FOR 2003				
	PLANT NAME	PLANT ACCOUNT	DEPRECIATION RATE	ACTUAL JANUARY PLANT IN SERVICE (BOM)	ESTIMATED/ACTUAL DECEMBER PLANT IN SERVICE (EOM)
	PUTNAM COMMON	342	4.00%	749,025.94	749,025.94
	SANFORD COMMON	311	2.80%	796,754.11	0.00
	SANFORD UNIT 3	311	2.40%	0.00	796,754.11
	CAPE CANAVERAL COMMON	311	4.90%	268,748.69	268,748.69
	CAPE CANAVERAL FT	311	4.90%	632,888.19	632,888.19
	MARTIN COM PPBT	311	3.60%	638,132.62	638,132.62
	MARTIN COM FOSSIL	311	3.60%	407,224.94	407,224.94
	MARTIN COM FOP	311	3.60%	65,092.76	65,092.76
	MARTIN UNIT 1	311	3.30%	176,338.83	176,338.83
	RIVIERA COMMON	311	5.20%	727,734.38	727,734.38
	FORT MYERS COMMON	342	1.20%	33,202.98	33,202.98
	FORT MYERS GAS TURBINE	342	1.20%	35,690.67	35,690.67
	MANATEE COMMON	311	3.50%	30,323.73	30,323.73
	MANATEE COMMON	312	4.60%	174,543.23	174,543.23
	PORT MANATEE TERM	311	3.50%	3,006,557.60	3,006,557.60
	MANATEE FUEL OIL	311	3.50%	74,382.02	74,382.02
	MANATEE UNIT 1	312	4.00%	104,845.35	104,845.35
	MANATEE UNIT 2	312	4.20%	127,429.19	127,429.19
	FT LAUDERDALE COMMON	342	4.30%	898,110.65	898,110.65
	FT LAUDERDALE GTS	342	0.70%	584,290.23	584,290.23
	PT EVERGLADES FOT	311	5.80%	1,132,078.22	1,478,078.22
	PT EVERGLADES GTS	342	1.40%	1,587,927.58	1,750,217.58
	TURKEY COMMON	311	4.30%	87,560.23	87,560.23
	TURKEY UNIT 2	311	5.20%	42,158.96	42,158.96
	SJRPP COMMON	311	3.40%	42,091.24	42,091.24
	TOTAL FOR PROJECT 5			12,423,132.34	12,931,422.34
	MARTIN TERMINAL	311	3.60%	\$0.00	405,000.00
	TOTAL FOR PROJECT 22			\$0.00	405,000.00
	PUTNAM COMMON	342	4.00%	\$0.00	636,125.00
	SANFORD COMMON	342	4.50%	\$0.00	30,625.00
	CAPE CANAVERAL COMMON	311	4.90%	\$0.00	71,875.00
	RIVIERA COMMON	311	5.20%	\$0.00	66,875.00
	FORT MYERS COMMON	342	4.50%	\$0.00	668,375.00
	FT LAUDERDALE COMMON	342	4.30%	\$0.00	965,125.00
	PT EVERGLADES COMMON	311	5.80%	\$0.00	884,375.00
	TURKEY COMMON	311	4.30%	\$0.00	26,875.00
	JUNO OFFICE	390	2.80%	\$0.00	50,000.00
	GENERAL OFFICE	390	2.80%	\$0.00	50,000.00
	POWER SUPPLY SUBSTATIONS	352/361	2.20%	\$0.00	1,528,351.00
	TOTAL FOR PROJECT 23			\$0.00	4,978,601.00