

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

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SDRITENO@southernco.com



October 27, 2003

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 030001-EI for the month of August 2003 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour (lw)

lw

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

DOCUMENT FILED IN

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FPSC-05

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **AUGUST** Year: **2003**

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 22, 2003

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	PETROLEUM TRADERS	PENSACOLA, FL	S	CRIST	08/03	FO2	0.45	138500	530.05	35.067
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FUEL OIL DELIVERY CLERK

10512 OCT 2003

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2003

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 22, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	PETROLEUM TRADERS	CRIST	08/03	FO2	530.05	35.067	18,587.35	-	18,587.35	35.067	-	35.067	-	-	-	35.067
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: AUGUST Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 22, 2003

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2003
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 22, 2003

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL	165	C	RB	48,116.40	34.314	2.37	36.684	1.06	11,963	6.33	12.32
2	PEABODY COAL SALES	45	IM	999	C	RB	66,526.35	33.785	2.37	36.155	0.40	11,796	4.31	11.42
3	PEABODY COAL SALES	45	IM	999	S	RB	43,116.75	34.548	2.37	36.918	0.53	11,703	4.12	12.35
4	INTEROCEAN COAL SALES	45	IM	999	S	RB	125,451.10	33.363	2.37	35.733	0.58	11,726	4.01	12.09
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|---|--|
| 1. Reporting Month: AUGUST Year: 2003 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>October 22, 2003</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL 165	C	48,116.40	34.380	-	34.380	-	34.380	(0.106)	34.314
2	PEABODY COAL SALES	45	IM 999	C	66,526.35	33.470	-	33.470	-	33.470	0.275	33.785
3	PEABODY COAL SALES	45	IM 999	S	43,116.75	34.500	-	34.500	-	34.500	0.008	34.548
4	INTEROCEAN COAL SALES	45	IM 999	S	125,451.10	33.250	-	33.250	-	33.250	0.073	33.363
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **AUGUST** Year: **2003**
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: October 22, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10 IL	165 MCDUFFIE TERMINAL	RB	48,116.40	34.314	-	-	-	2.37	-	-	-	-	2.37	36.684
2	PEABODY COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	66,528.35	33.785	-	-	-	2.37	-	-	-	-	2.37	36.155
3	PEABODY COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	43,116.75	34.548	-	-	-	2.37	-	-	-	-	2.37	36.918
4	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	125,451.10	33.363	-	-	-	2.37	-	-	-	-	2.37	35.733
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2003

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 22, 2003

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2003 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 22, 2003

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES	10	IL	165	C	RB	62,936.00	34.314	3.61	37.924	1.06	11,963	6.33	12.32
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|--|
| 1. Reporting Month: AUGUST Year: 2003 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>October 22, 2003</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10 IL 165	C	62,936.00	34.380	-	34.380	-	34.380	(0.106)	34.314
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2003
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 22, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES	10 IL 165	MCDUFFIE TERMINAL	RB	62,936.00	34.314	-	-	-	3.61	-	-	-	-	3.61	37.924
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 22, 2003

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2003 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 22, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACK MOUNTAIN RES.	8 KY 95/133	C	UR	23,229.39	31.936	14.52	46.456	0.82	12,880	9.04	5.60
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: AUGUST Year: 2003 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>October 22, 2003</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACK MOUNTAIN RES.	8 KY 95/133	C	23,229.39	29.850	-	29.850	-	29.850	0.186	31.936
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2003
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Schoiz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 22, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACK MOUNTAIN RES.	8	KY 95/133 LYNCH, KY	UR	23,229.39	31.936	-	14.52	-	-	-	-	-	-	14.52	46.456
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 22, 2003

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2003 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: October 22, 2003

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	ARCH COAL-WEST EI	17	CO	51	C	UR	90,656.00	16.224	22.10	38.324	0.54	11,954	8.80	8.26
2	CYPRUS 20 MILE	17	CO	107	S	UR	32,970.00	17.453	21.37	38.823	0.50	11,365	10.70	9.52
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **AUGUST** Year: **2003** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 22, 2003

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL-WEST E	17	CO	51	C	90,656.00	13.250	-	13.250	-	13.250	-0.051	16.224
2	CYPRUS 20 MILE	17	CO	107	S	32,970.00	14.400	-	14.400	-	14.400	0.019	17.453
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: AUGUST Year: 2003 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>October 22, 2003</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL-WEST EI	17 CO	51 West Elk Mine	UR	90,656.00	16.224	-	22.100	-	-	-	-	-	-	22.100	38.324
2	CYPRUS 20 MILE	17 CO	107 Foidel Creek Mine	UR	32,970.00	17.453	-	21.370	-	-	-	-	-	-	21.370	38.823
3																
4																
5																
6																
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 22, 2003

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **AUGUST** Year: **2003**

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: **Jocelyn P. Peters**

5. Date Completed: October 23, 2003

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	PETROLEUM TRADERS	Juliette, GA	S	SCHERER	Aug-03	FO2	0.5	138500	116.88	36.28
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2003

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 23, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	PETROLEUM TRADERS	SCHERER	Aug-03	FO2	116.88	36.28	4,240.29	-	-	36.28	-	36.28	-	-	-	36.28
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2003 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: October 23, 2003

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI COAL SALES	08 KY 159	C	UR	202,576.71	50.562	13.140	63.702	0.64	12,379	8.96	7.61
2	JACOBS RANCH	19 WY 005	S	UR	180,636.96	6.117	22.660	28.777	0.41	8,673	5.25	28.13
3	JACOBS RANCH	19 WY 005	S	UR	83,754.90	6.089	22.720	28.809	0.45	8,778	5.42	27.41
4	TRITON COAL	19 WY 005	S	UR	239,777.07	10.566	22.720	33.286	0.21	8,778	4.54	27.35
5	ARCH COAL SALES	19 WY 005	S	UR	30,319.21	8.490	22.690	31.180	0.27	8,848	5.39	26.77
6	KENNECOTT ENERG	19 WY 005	S	UR	49,298.02	8.158	22.690	30.848	0.47	8,729	5.75	27.56
7	AEI COAL SALES	17 CO 029	C	UR	136,414.60	35.257	25.690	60.947	0.42	12,007	8.43	8.99
8	AEI COAL SALES	08 WV 059	C	UR	39,604.24	51.262	12.790	64.052	0.64	12,515	9.69	8.25
9	POWDER RIVER	19 WY 005	S	UR	125,521.95	8.963	22.620	31.583	0.20	8,937	4.30	26.51
10	AEI COAL SALES	08 WV 059	C	UR	39,604.24	50.878	13.120	63.998	0.70	12,485	9.26	7.42
11	AEI COAL SALES	08 KY 195	C	UR	22,002.35	52.226	13.120	65.346	0.74	12,808	8.14	6.66
12	KENNECOTT ENERG	19 WY 005	S	UR	107,444.34	8.222	22.630	30.852	0.29	8,825	5.69	26.12
13	KENNECOTT ENERG	19 WY 005	S	UR	299,545.87	7.768	22.720	30.488	0.21	8,766	5.66	26.29

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: AUGUST Year: 2003 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>October 23, 2003</u> |

Line No.	Plant Name	Mine Location			Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI COAL SALES	08	KY	159	C	202,576.71	44.590	-	44.590	-	44.590	1.408	50.562
2	JACOBS RANCH	19	WY	005	S	180,636.96	4.600	-	4.600	-	4.600	-0.053	6.117
3	JACOBS RANCH	19	WY	005	S	83,754.90	4.310	-	4.310	-	4.310	0.001	6.089
4	TRITON COAL	19	WY	005	S	239,777.07	8.190	-	8.190	-	8.190	0.073	10.566
5	ARCH COAL SALES	19	WY	005	S	30,319.21	6.350	-	6.350	-	6.350	0.035	8.490
6	KENNECOTT ENERG	19	WY	005	S	49,298.02	6.110	-	6.110	-	6.110	0.020	8.158
7	AEI COAL SALES	17	CO	029	C	136,414.60	32.060	-	32.060	-	32.060	0.019	35.257
8	AEI COAL SALES	08	WV	059	C	39,604.24	44.590	-	44.590	-	44.590	1.914	51.262
9	POWDER RIVER	19	WY	005	S	125,521.95	6.500	-	6.500	-	6.500	0.101	8.963
10	AEI COAL SALES	08	WV	059	C	39,604.24	44.590	-	44.590	-	44.590	1.802	50.878
11	AEI COAL SALES	08	KY	195	C	22,002.35	44.340	-	44.340	-	44.340	2.986	52.226
12	KENNECOTT ENERG	19	WY	005	S	107,444.34	6.180	-	6.180	-	6.180	0.018	8.222
13	KENNECOTT ENERG	19	WY	005	S	299,545.87	5.950	-	5.950	-	5.950	-0.023	7.768

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2003
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 23, 2003

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)								
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	AEI COAL SALES	08 KY 159	Marion County, KY	UR	202,576.71	50.562	-	13.140	-	-	-	-	-	-	13.140	63.702		
2	JACOBS RANCH	19 WY 005	Jacobs Junction, WY	UR	180,636.96	6.117	-	22.660	-	-	-	-	-	-	22.660	28.777		
3	JACOBS RANCH	19 WY 005	Jacobs Junction, WY	UR	83,754.90	6.089	-	22.720	-	-	-	-	-	-	22.720	28.809		
4	TRITON COAL	19 WY 005	Campbell, Co. WY	UR	239,777.07	10.566	-	22.720	-	-	-	-	-	-	22.720	33.286		
5	ARCH COAL SALES	19 WY 005	Campbell, Co. WY	UR	30,319.21	8.490	-	22.690	-	-	-	-	-	-	22.690	31.180		
6	KENNECOTT ENERGY	19 WY 005	Campbell, Co. WY	UR	49,298.02	8.158	-	22.690	-	-	-	-	-	-	22.690	30.848		
7	AEI COAL SALES	17 CO 029	Converse CO	UR	136,414.60	35.257	-	25.690	-	-	-	-	-	-	25.690	60.947		
8	AEI COAL SALES	08 WV 059	Mingo, WV	UR	39,604.24	51.262	-	12.790	-	-	-	-	-	-	12.790	64.052		
9	POWDER RIVER	19 WY 005	Campbell, Co. WY	UR	125,521.95	8.963	-	22.620	-	-	-	-	-	-	22.620	31.583		
10	AEI COAL SALES	08 WV 059	Mingo, WV	UR	39,604.24	50.878	-	13.120	-	-	-	-	-	-	13.120	63.998		
11	AEI COAL SALES	08 KY 195	Pike Cnty, KY	UR	22,002.35	52.226	-	13.120	-	-	-	-	-	-	13.120	65.346		
12	KENNECOTT ENERGY	19 WY 005	Campbell, Co. WY	UR	107,444.34	8.222	-	22.630	-	-	-	-	-	-	22.630	30.852		
13	KENNECOTT ENERGY	19 WY 005	Campbell, Co. WY	UR	299,545.87	7.768	-	22.720	-	-	-	-	-	-	22.720	30.488		

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)