State of Florida



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COMMISSION CLERK

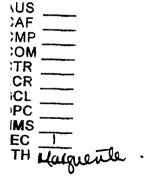
DATE:	October 30, 2003	
TO:	Cochran Keating -2	
FROM:	Cochran Keating Roland Floyd	
RE:	Recommendation on Request for Confidential Classification - Document No. 04993-0	3

On June 5, 2003, Progress Energy Florida requested confidential classification of certain information contained in response to Interrogatory 16, Staff's Second Set of Interrogatories. Staff agrees with the request for confidential classification for the reasons stated on pages 2 and 3 of Progress Energy's June 5, 2003 request.

Attachment

cc: Kay Flynn/Records and Hearing Services Harold McLean/General Counsel

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DOCUMENT NUMBER-DATE

FPSC-COMMISSION CLERE

** COMMISSIONERS: LILA A. JABER, CHAIRMAN J. TERRY DEASON BRAULIO L. BAEZ RUDOLPH "RUDY" BRADLEY CHARLES M. DAVIDSON

STATE OF FLORIDA



DIVISION OF THE COMMISSION CLERK & Administrative Services Blanca S. Bayó Director (850) 413-6770 (Clerk) (850) 413-6330 (Admin)

Hublic Service Commission

M-E-M-O-R-A-N-D-U-M

DATE: June 5, 2003

TO: ____OFFICE OF THE GENERAL COUNSEL DIVISION OF COMPETITIVE MARKETS & ENFORCEMENT XX DIVISION OF ECONOMIC REGULATION DIVISION OF AUDITING AND SAFETY

FROM: DIVISION OF THE COMMISSION CLERK AND ADMINISTRATIVE SERVICES

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO(s): 04993-03

DESCRIPTION: <u>Progress (McGee) - (CONFIDENTIAL) Responses to</u> staff's 2nd set of interrogatories, No. 16 (attachment 16).

SOURCE: Progress Energy Florida, Inc. f/k/a Florida Power Corporation

DOCKET NO(S): 030001-EI

The above material was received with a <u>request for confidential classification</u>. Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of the Commission Clerk and Administrative Services, Bureau of Records and Hearing Services, and to the Office of General Counsel.

PSC Website: http://www.floridapsc.com

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The document(s) is (are), in fact, what the utility asserts it (them) to be.

The utility has provided enough details to perform a reasoned analysis of its request.

The material has been received incident to an inquiry.

The material is confidential business information because it includes:

____ (a) Trade secrets;

____ (b) Internal auditing controls and reports of internal auditors;

____ (c) Security measures, systems, or procedures;

(d) Information concerning bids or other contractual data, the disclosure of which would impair the efforts of the company to contract for services on favorable terms:

(e) Employee personnel information unrelated to compensation, duties, qualifications, or responsibilities;

(f) Tax returns or tax-related information;

(g) Information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of information.

The material appears to be confidential in nature and harm to the company or its ratepayers will result from public disclosure.

_____ The material appears <u>not</u> to be confidential in nature.

____ The material is a periodic or recurring filing and each filing contains confidential information.

Response prepared by: Nolan 1 Flogel

Date: _ 11/13/03

cc: ____ GCL ____ EXT ____ CMP ____ CCA ___ ECR ____ AUS ____ MMS

PSC/CCA 15 (Rev 11/02)



JAMES A. MCGEE ASSOCIATE GENERAL COUNSEL PROGRESS ENERGY SERVICE CO., LLC

June 4, 2003

Ms. Blanca S. Bayó, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 030001-EI; Request for Confidential Classification.

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., formerly Florida Power Corporation, is an original and ten copies of its Request for Confidential Classification. Also enclosed is a sealed envelope containing the document subject to the Request, with the confidential information highlighted. This document should be held as Confidential Information in accordance with Rule 25-22.006, F.A.C. A public copy of the document in which the confidential information has been redacted is attached to the Request.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. A 31/2 inch diskette containing the abovereferenced Request in WordPerfect format is also enclosed. Thank you for your assistance in this matter.

Very truly yours,

James A. McGee

JAM/scc Enclosures

cc: Parties of record

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals by regular U.S. Mail the 4^{+4} day of June, 2003:

Wm. Cochran Keating, IV, Esquire Senior Attorney Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Robert Vandiver, Esquire Office of the Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400

Lee L. Willis, Esquire James D. Beasley, Esquire Ausley & McMullen P.O. Box 391 Tallahassee, FL 32302 John T. Butler, Esquire Steel, Hector & Davis 200 S. Biscayne Blvd., Suite 4000 Miami, Florida 33131

Jeffrey A. Stone, Esquire Beggs & Lane P. 0. Box 12950 Pensacola, FL 32576-2950

Vicki Gordon Kaufman, Esquire McWhirter, Reeves, et al. 117 S. Gadsden Street Tallahassee, FL 32301

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor. Docket No. 030001-EI

Submitted for filing: June 5, 2003

REQUEST FOR CONFIDENTIAL CLASSIFICATION

Progress Energy Florida, Inc., formerly Florida Power Corporation, (Progress Energy or the Company), pursuant to Section 366.093, F.S., and Rule 25-22.006, F.A.C., hereby requests confidential classification of the highlighted information on Attachment 16 to Progress Energy's response to Staff's Second Set of Interrogatories propounded in the subject docket, which is contained in the sealed envelope enclosed with this request. In support of this request for confidential classification, Progress Energy states as follows:

Background

1. Interrogory No. 16 of Staff's Second Set of Interrogatories to Progress Energy requests detailed actual information for two years, including the most current data for 2002, regarding the costs incurred by the Company's affiliated coal supplier, Progress Fuels Corporation (PFC), for each of the components of PFC's waterborne transportation system. To ensure that Staff has sufficient information to conduct its review of PFC's waterborne transportation costs, Progress Energy provided an attachment to its response to Interrogatory No. 16 (Attachment 16) that contained a more detail breakdown of PFC's costs for each year than requested in the template Staff included with the interrogatory. Because the current cost data for 2002 is highly sensitive competitive information, Progress Energy submits this request in order to protect the confidentiality of the highlighted information on Attachment 16 contained in the enclosed envelope. A public version of Attachment 16, with the confidential information redacted, is attached to each filed copy of this Request.

Justification for Confidential Classification

2. Subsection 366.093(1), F.S., provides that any records "found by the commission to be proprietary confidential business information shall be kept confidential and shall be exempt from s. 119.07(1) [requiring disclosure under the Public Records Act]." Proprietary confidential business information includes, but is not limited to, "[i]nformation concerning . . . contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" (subsection 366.093(3)(d)), and "[i]nformation relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information" (subsection 366.093(3)(e)). The designated portions of Attachment 16 fall within these statutory categories and, thus, constitute propriety confidential business information entitled to protection under Section 366.093 and Rule 25-22.006.

3. Specifically, the highlighted information on Attachment 16 identifies the rate per ton paid by PFC in 2002 for waterborne coal transportation, by component detail and in aggregate. Disclosure of this information would provide PFC's existing and potential waterborne transportation suppliers with a significant competitive advantage in bidding or negotiating for PFC's future waterborne transportation

services. In addition, disclosure of this information, coupled with publicly available total delivered coal costs contained in the Company's monthly filings of FPSC Form 423, would allow existing and potential coal suppliers to calculate PFC's FOB mine price of it coal purchases by simple subtraction, thus providing these suppliers with a competitive advantage in bidding on PFC's future coal purchases. Because of this competitive advantage, suppliers of both coal and trasportation services would be able to avoid offering their lowest price and instead simply undercut PFC's existing price. As a result, PFC, Progress Energy, and ultimately its customers would incur higher fuel costs than if PFC's suppliers were not forearmed with this competitively sensitive and valuable information.

4. This sensitive coal supply and transportation information and the justification for according it confidential treatment are virtually identical to that routinely provided by Progress Energy and approved by the Commission in the Company's Request For Confidential Classification of the monthly FPSC Form 423.

5. The designated information for which confidential classification is sought by this Request is intended to be and is treated by the Company as private and has not been publicly disclosed.

Duration of Confidential Classification

6. Progress Energy requests an 18-month confidentiality period, consistent with Rule 25-22.006(9)(a), F.A.C. In addition, Progress Energy asks that Attachment 16 be returned to the Company when the Commission no longer needs the information to conduct its business, in accordance with Rule 25-22.006(9)(b), F.A.C. WHEREFORE, Progress Energy requests that the highlighted information in Attachment 16 enclosed herewith be accorded confidential classification for the reasons set forth above.

Respectfully submitted,

James A. McGee Associate General Counsel Progress Energy Service Company, LLC Post Office Box 14042 St. Petersburg, FL 33733-4042 Telephone: (727) 820-5184 Facsimile: (727) 820-5519

Attorney for PROGRESS ENERGY FLORIDA, INC.

Ĺ]		ATTACHME	NT 16		
ļ						REDAC	IED		
Progress Fuels Corporation Response to Interrogatory No. 16									
-			Hesponse to Interrogatory No. 16			r			
	-+				Contract Rate	es per Ton			
Lin	nei			Notes	1992	2002	Notes		
			UP-RIVER COST						
		Rail					1		
	2				\$6.19				·
	3				\$6.51				
	5	-+			\$6.40				
	6		CVII		\$7.05				
	7		BSI		\$5.99		· · · ·		
	8		BSII		\$6.14		<u>↓ · · · ·</u>		
	9 10		BSIII Clean Coal		\$6.24	+=-			
	11		EKII		\$6.00				
	12		EKII		\$6.40				
	13		CVI		\$6.20				
	14				\$6.60		<u> </u>		
	15		BSIBSII	· • · · · ·	\$6.58 \$6.70		+		
	<u>16</u> 17		BSI		\$6.80				
	18	+	Oglebay Norton						
	19		EKI		\$6.75			,	
. 🗋	20		EKI		\$7.15		<u> </u>	<u> </u>	
	21				\$6.95				<u> </u>
	22 23		CVII	_	\$7.35 \$6.97		<u> </u>		
	24		BSII		\$7.07		1		
	25		BSIII		\$7.47		1		
	26						[
		Truck &	Transloading				I		
	28		Elk Run to KRT Kanawha River Docks		£4.50	-			
	<u>29</u> 30		Martin County to KRT Big Sandy River Dock Kentucky May Dock - Massey		\$4.60 \$6.85				
	30		Nethocky May Lock - Massey				<u> .</u>		
	32		Up-River Rate		\$4.12				
	33					1			
	34		RIVER BARGE COST					ļ	
	35		Valley Line (ACBL)			1	<u> </u>		
	36		Ceredo Dock		\$7.60 \$7.14				<u> </u>
	37 38		Cleancoal		\$6.58		· · · ·		
	39		Jefferson Riverport		\$6.45		1		
	40		Big Sandy		\$7.70				
	41		Kanawha River Terminal		\$8.96		ļ	ļ	
	42		Licking River		\$6.82			ļ	
	43 44		мемсо			+	+	<u> </u>	
	44 45		Ceredo Dock		\$7.55	<u> </u>			
	45 46				\$7.08				
	47		Cleancoal		\$6.52				
4	48		Jefferson Riverport		\$6.40			 	
	49		Big Sandy		\$7.64		3	ŀ	+
	50 51		Kanawha River Terminal Ohio River (Licking River)		\$8.93 \$6.76		3	<u> </u>	
	51 52		Demurrage	2				<u>├</u> ────	
	53								
	54		River Barge Rate		\$7.32		3	L	
·	55				l				<u> </u>
	56		GULF TERMINAL COST (IMT)						
H	57	+-	Storage Direct		\$3.98			<u>├</u> ────	1
	58 59		Import of Foreign Coal:				1	<u> </u>	1
	60		Terminal crane discharge through storage including barge charges						
	61		Terminal crane discharge through storage excluding barge charges						
	62		Terminal crane discharge through CBU direct to gulf barge/inc.all charge	IS		-		I	L
	63		Full service package for vessel crane discharge through storage					- <i>r</i>	+
	64		Terminal crane discharge through CBU direct to gulf barge/exc. Barges					<u> </u>	<u> </u>
	65 66		Vessel crane discharge through storage Vessel crane discharge through CBU direct to gulf barge					1	+
	67		Vessel conveyor discharge through inbound hopper through storage						
	68	-+	Harbor Fee	2		I			
	69		Additional Charges:						ļ
7	70		Demurrage	2			L		<u> </u>
	71		Line Handling	2				 	
	72		Port Fees	2	\$0.01			<u>├</u> ───··	
	7 <u>3</u> 74		Dockage	<u> </u>				<u> </u>	1
	/4 75		Gulf Terminal Rate		\$4.04				1
(7								and the second s	

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					Contract Rate	s per Ton		
ine		-		Notes	1992	2002	Notes	
76								
77			CROSS-GULF COST (DFL)			_		
78		_	Rate less than initial 1.6 million tons		\$0.00		4	
79			Rate greater than initial 1.6 million tons		\$0.00		4	
80	-	-	Average adjusted rate actually paid		\$7.63	•	4	
81			Additional charges:					
82			Port Fees		\$0.03			
83			Assist Tug		\$0.10			
84			Demurrage/Repairs					
85		_	Insurance/Labor Adjustment					
86			Customs/Surveys					
87	[-		
88			Cross-Gulf Rate		\$7.52			
89			Total Rate		\$23.00			
							ļ	
_	Notes:						<u> </u>	· · ·
			There were no up-river rail deliveries in 2002					
	L		Costs for various miscellaneous charges are not available.		L <u>., .</u>		+	
		3	Base contract rate, subject to guarterly adjustment for changes in the price	e of dies	sei tuel.		+	<u>├</u>
		4	Reduced temporary rate in effect from April 2002 through March 2005 the an adequate return on DFL's current investment nor the additional inve	troot c				
			than \$35 million over next 10 years for major repairs to DFL's tug-barge					
		-	than \$35 million over next TO years for major repairs to DPL's tog-barge	ilee.			+	
		┝─	Risks and other costs not included:					
		┝─	a. Risk of coal losses at IMT due to hurricanes and/or flooding.				1	
	<u> </u>		 Bisk of damage or loss of Gulf tug-barge units. 		1		-	
			 c. Increased costs for drydocking repairs to Gulf tug-barge units (see No 	te 4)			1	
		-	 d. Loss on sale of PFC's interest in IMT in 2001. 				+	
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	 -							
		-						
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