



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

November 17, 2003

Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: **Docket No. 030001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of October 2003.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in cursive script that reads "James A. McGee lat".

James A. McGee

JAM:at
Enclosures
cc: Parties of Record

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FTSC-COMMUNICATIONS CLERK

Progress Energy Florida

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A-1 through A-9 for the month of October 2003 have been furnished to the following individuals by regular U.S. Mail this 17th day of November 2003.

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
OCTOBER 2003

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	91,810,853	76,951,422	14,859,431	19.3	2,880,356	2,540,383	339,973	13.4	3.1875	3.0291	0.1584	5.2
2	SPENT NUCLEAR FUEL DISPOSAL COST	38,506	43,001	(4,495)	(10.5)	41,024	54,315	(13,291)	(24.5)	0.0939	0.0792	0.0147	18.6
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,722,683	0	1,722,683	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,375,525)	2,591,822	(3,967,347)	(153.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	92,196,516	79,586,245	12,610,271	15.8	2,880,356	2,540,383	339,973	13.4	3.2009	3.1328	0.0681	2.2
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,937,353	5,295,716	641,637	12.1	326,755	282,216	44,539	15.8	1.8171	1.8765	(0.0594)	(3.2)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,529,499	2,181,839	1,347,660	61.8	77,705	64,555	13,150	20.4	4.5422	3.3798	1.1624	34.4
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,479,859	15,174,173	(5,694,314)	(37.5)	354,707	629,013	(274,306)	(43.6)	2.6726	2.4124	0.2602	10.8
12	TOTAL COST OF PURCHASED POWER	18,946,711	22,651,728	(3,705,017)	(16.4)	759,166	975,784	(216,618)	(22.2)	2.4957	2.3214	0.1743	7.5
13	TOTAL AVAILABLE MWH					3,639,522	3,516,167	123,355	3.5				
14	FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(341,349)	(2,875,352)	2,534,003	(88.1)	(9,321)	(78,874)	69,553	(88.2)	3.6621	3.6455	0.0166	0.5
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(65,599)	(224,028)	158,429	(70.7)	(9,321)	(78,874)	69,553	(88.2)	0.7038	0.2840	0.4198	147.8
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(7,138,434)	(3,512,169)	(3,626,265)	103.3	(240,802)	(84,835)	(155,967)	183.9	2.9644	4.1400	(1.1756)	(28.4)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(7,545,382)	(6,611,549)	(933,833)	14.1	(250,123)	(163,709)	(86,414)	52.8	3.0167	4.0386	(1.0219)	(25.3)
19	NET INADVERTENT AND WHEELED INTERCHANGE					1,259	0	1,259					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	103,597,845	95,626,424	7,971,421	8.3	3,390,658	3,352,458	38,200	1.1	3.0554	2.8524	0.2030	7.1
21	NET UNBILLED	976,350	1,477,586	(501,236)	(33.9)	(31,955)	(51,801)	19,846	(38.3)	0.0293	0.0474	(0.0181)	(38.2)
22	COMPANY USE	382,842	342,291	40,551	11.9	(12,530)	(12,000)	(530)	4.4	0.0115	0.0110	0.0005	4.6
23	T & D LOSSES	414,341	4,959,116	(4,544,775)	(91.6)	(13,561)	(173,856)	160,295	(92.2)	0.0124	0.1592	(0.1468)	(92.2)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	103,597,845	95,626,424	7,971,421	8.3	3,332,612	3,114,801	217,811	7.0	3.1086	3.0701	0.0385	1.3
25	WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,579,586)	(2,449,083)	(130,503)	5.3	(82,890)	(79,773)	(3,117)	3.9	3.1121	3.0701	0.0420	1.4
26	JURISDICTIONAL KWH SALES	101,018,259	93,177,341	7,840,918	8.4	3,249,722	3,035,028	214,694	7.1	3.1085	3.0701	0.0384	1.3
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00379	101,401,118	93,396,308	8,004,811	8.6	3,249,722	3,035,028	214,694	7.1	3.1203	3.0773	0.0430	1.4
28	PRIOR PERIOD TRUE-UP	283,843	(2,882,147)	3,165,990	(109.9)	3,249,722	3,035,028	214,694	7.1	0.0087	(0.0950)	0.1037	(109.2)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,249,722	3,035,028	214,694	7.1	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,249,722	3,035,028	214,694	7.1	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	101,684,961	90,514,161	11,170,800	12.3	3,249,722	3,035,028	214,694	7.1	3.1290	2.9823	0.1467	4.9
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									3.1313	2.9844	0.1469	4.9
32	GPIF	50,671	50,671			3,249,722	3,035,028			0.0016	0.0017	(0.0001)	(5.9)
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.133	2.986	0.147	4.9

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - OCTOBER 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	904,491,535	746,042,394	158,449,141	21.2	30,105,617	27,774,636	2,330,981	8.4	3.0044	2.6861	0.3183	11.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,764,020	4,607,309	156,711	3.4	5,052,705	4,980,371	72,334	1.5	0.0943	0.0925	0.0018	2.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,760,413	0	1,760,413	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(29,515,512)	5,777,622	(35,293,134)	(610.9)	(1,094,879)	0	(1,094,879)	0.0	2.6958	0.0000	2.6958	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	881,500,456	756,427,325	125,073,131	16.5	29,010,738	27,774,636	1,236,102	4.5	3.0385	2.7234	0.3151	11.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	57,660,175	46,282,338	11,377,837	24.6	3,020,580	2,465,395	555,185	21.5	1.9089	1.8622	0.0467	2.5
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	247,300	0	247,300	0.0	3,720	0	3,720	0.0	6.6478	0.0000	6.6478	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	40,946,880	20,555,707	20,391,173	99.2	690,152	649,908	40,244	6.2	5.9330	3.1629	2.7701	87.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	147,959,115	142,412,587	5,546,528	3.9	5,333,686	5,905,415	(571,729)	(9.7)	2.7740	2.4116	0.3624	15.0
12 TOTAL COST OF PURCHASED POWER	246,813,470	209,250,632	37,562,838	18.0	9,048,139	9,040,718	7,421	0.1	2.7278	2.3145	0.4133	17.9
13 TOTAL AVAILABLE MWH					38,058,877	36,815,354	1,243,523	3.4				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(22,022,754)	(31,363,252)	9,340,498	(29.8)	(707,824)	(886,927)	179,103	(20.2)	3.1113	3.5362	(0.4249)	(12.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(7,439,795)	(3,798,895)	(3,640,900)	95.8	(707,824)	(886,927)	179,103	(20.2)	1.0511	0.4283	0.6228	145.4
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(62,702,825)	(46,371,861)	(16,330,964)	35.2	(2,059,488)	(1,146,605)	(912,883)	79.6	3.0446	4.0443	(0.9997)	(24.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(92,165,173)	(81,534,008)	(10,631,165)	13.0	(2,767,312)	(2,033,532)	(733,780)	36.1	3.3305	4.0095	(0.6790)	(16.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					15,024	0	15,024					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,036,148,753	884,143,949	152,004,804	17.2	35,306,589	34,781,822	524,767	1.5	2.9347	2.5420	0.3927	15.5
21 NET UNBILLED	13,877,987	(5,374,953)	19,252,940	(358.2)	(472,890)	244,531	(717,421)	(293.4)	0.0422	(0.0163)	0.0585	(358.9)
22 COMPANY USE	2,756,143	3,016,911	(260,768)	(8.6)	(93,915)	(120,000)	26,085	(21.7)	0.0084	0.0091	(0.0007)	(7.7)
23 T & D LOSSES	53,280,711	48,104,533	5,176,178	10.8	(1,815,531)	(1,893,153)	77,622	(4.1)	0.1618	0.1457	0.0161	11.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	1,036,148,753	884,143,949	152,004,804	17.2	32,924,253	33,013,200	(88,947)	(0.3)	3.1471	2.6782	0.4689	17.5
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(23,129,412)	(22,914,037)	(215,375)	0.9	(739,757)	(855,609)	115,852	(13.5)	3.1266	2.6781	0.4485	16.8
26 JURISDICTIONAL KWH SALES	1,013,019,340	861,229,912	151,789,428	17.6	32,184,496	32,157,591	26,905	0.1	3.1475	2.6782	0.4693	17.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00379	1,016,632,219	863,422,365	153,209,854	17.7	32,184,496	32,157,591	26,905	0.1	3.1588	2.6850	0.4738	17.7
28 PRIOR PERIOD TRUE-UP	(6,659,539)	(28,821,470)	22,161,931	(76.9)	32,184,496	32,157,591	26,905	0.1	(0.0207)	(0.0896)	0.0689	(76.9)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	32,184,496	32,157,591	26,905	0.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	32,184,496	32,157,591	26,905	0.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,009,972,680	834,600,895	175,371,785	21.0	32,184,496	32,157,591	26,905	0.1	3.1381	2.5954	0.5427	20.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.1404	2.5973	0.5431	20.9
32 GPIF	506,711	506,710			32,184,496	32,157,591			0.0016	0.0016	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.142	2.599	0.543	20.9

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2003

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 FUEL COST OF SYSTEM NET GENERATION	\$91,810,853	76,951,422	\$14,859,431	19.3	\$904,491,535	\$746,042,394	\$158,449,141	21.2
1a NUCLEAR FUEL DISPOSAL COST	38,506	43,001	(4,495)	(10.5)	4,764,020	4,607,309	156,711	3.4
1b NUCLEAR DECOM & DECON	1,722,683	0	1,722,683	100.0	1,760,413	0	1,760,413	100.0
2 FUEL COST OF POWER SOLD	(341,349)	(2,875,352)	2,534,003	(88.1)	(22,022,754)	(31,363,252)	9,340,498	(29.8)
2a GAIN ON POWER SALES	(65,599)	(224,028)	158,429	(70.7)	(7,439,795)	(3,798,895)	(3,640,900)	95.8
3 FUEL COST OF PURCHASED POWER	5,937,353	5,295,716	641,637	12.1	57,660,175	46,282,338	11,377,837	24.6
3a ENERGY PAYMENTS TO QUALIFYING FAC.	9,479,859	15,174,173	(5,694,314)	(37.5)	147,959,115	142,412,587	5,546,528	3.9
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	3,529,499	2,181,839	1,347,660	61.8	41,194,180	20,555,707	20,638,473	100.4
5 TOTAL FUEL & NET POWER TRANSACTIONS	112,111,805	96,546,771	15,565,034	16.1	1,128,366,890	924,738,188	203,628,702	22.0
6 ADJUSTMENTS TO FUEL COST:								
6a FUEL COST OF SUPPLEMENTAL SALES	(7,138,434)	(3,512,169)	(3,626,265)	103.3	(62,702,625)	(46,371,861)	(16,330,764)	35.2
6b OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,375,525)	2,591,822	(3,967,347)	(153.1)	(29,515,512)	5,777,622	(35,293,134)	(610.9)
6c OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 ADJUSTED TOTAL FUEL & NET PWR TRNS	\$103,597,845	\$95,626,424	\$7,971,421	8.3	\$1,036,148,753	\$884,143,949	\$152,004,804	17.2

FOOTNOTE DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$1,838	\$0	\$1,838	\$24,528	\$0	\$24,528
INEFFICIENT USE OF HINES 2	(1,413,619)	0	(1,413,619)	(1,690,150)	0	(1,690,150)
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,490	0	2,490	22,510	0	22,510
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(3,994)	1,726,622	(1,730,616)	(41,724)	1,726,622	(1,768,346)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	22,209	19,000	3,209	396,831	389,000	7,831
EMISSIONS	15,551	800,000	(784,449)	1,244,025	3,200,000	(1,955,975)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	50,500	0	50,500
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	2,243,342	0	2,243,342
TIGER BAY NET GENERATION	0	0	0	(30,477,595)	0	(30,477,595)
FINAL ADJUSTMENT OF TIGER BAY	0	0	0	(1,287,779)	0	(1,287,779)
HEDGING	0	46,200	(46,200)	0	462,000	(462,000)
HINES 2 (DEPREC & RETURN)	0	0	0	0	0	0
SUBTOTAL LINE 6B SHOWN ABOVE	(\$1,375,525)	\$2,591,822	(\$3,967,347)	(\$29,515,512)	\$5,777,622	(\$35,293,134)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2003

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 JURISDICTIONAL SALES REVENUE								
1a BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b FUEL RECOVERY REVENUE	88,788,786	82,978,606	5,810,180	7.0	840,965,912	853,875,627	(12,909,715)	(1.5)
1c JURISDICTIONAL FUEL REVENUE	88,788,786	82,978,606	5,810,180	7.0	840,965,912	853,875,627	(12,909,715)	(1.5)
1d NON FUEL REVENUE	155,206,206	136,969,394	18,236,812	13.3	1,553,061,389	1,502,495,373	50,566,016	3.4
1e. TOTAL JURISDICTIONAL SALES REVENUE	243,994,992	219,948,000	24,046,992	10.9	2,394,027,302	2,356,371,000	37,656,302	1.6
2 NON JURISDICTIONAL SALES REVENUE	16,668,010	7,748,000	8,920,010	115.1	161,067,635	82,833,000	78,234,635	94.5
3 TOTAL SALES REVENUE	\$260,663,002	\$227,696,000	\$32,967,002	14.5	\$2,555,094,937	\$2,439,204,000	\$115,890,937	4.8
C. KWH SALES								
1 JURISDICTIONAL SALES	3,249,721,734	3,035,028,000	214,693,734	7.1	32,184,494,853	32,157,591,000	26,903,853	0.1
2 NON JURISDICTIONAL (WHOLESALE) SALES	82,890,047	79,773,000	3,117,047	3.9	739,756,944	855,609,000	(115,852,056)	(13.5)
3. TOTAL SALES	3,332,611,781	3,114,801,000	217,810,781	7.0	32,924,251,797	33,013,200,000	(88,948,203)	(0.3)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.51	97.44	0.07	0.1	97.75	97.41	0.34	0.4

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$88,788,786	\$82,978,606	\$5,810,180	7.0	\$840,965,912	\$853,875,627	(\$12,909,715)	(1.5)
2. ADJUSTMENTS- PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(283,843)	2,882,147	(3,165,990)	(109.9)	6,659,539	28,821,470	(22,161,931)	(76.9)
2b. INCENTIVE PROVISION	(50,671)	(50,671)	(0)	0.0	(506,711)	(506,710)	(1)	0.0
2c. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	88,454,272	85,810,082	2,644,190	3.1	847,118,740	882,190,387	(35,071,647)	(4.0)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	103,597,845	95,626,424	7,971,421	8.3	1,036,148,753	884,143,949	152,004,804	17.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.51	97.44	0.07	0.1				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 1.00379 LOSS MULTIPLIER)	101,401,118	93,396,308	8,004,810	8.6	1,016,632,219	863,422,364	153,209,855	17.7
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(12,946,846)	(7,586,226)	(5,360,620)	0.0	(169,513,479)	18,768,023	(188,281,502)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(178,166)				(1,112,248)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(196,129,809)				(31,685,712)			
10. TRUE UP COLLECTED (REFUNDED)	283,843				(6,659,539)	(28,821,470)	22,161,931	0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	0				0			
12. OTHER	(208,970,979)				(208,970,979)			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(\$208,970,979)				(\$208,970,979)			

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2003

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
E INTEREST PROVISION								
1 BEGINNING TRUE UP (LINE D9)	(\$196,129,809)	N/A	--	--				
2 ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(208,792,813)	N/A	--	--				
3 TOTAL OF BEGINNING & ENDING TRUE UP	(404,922,622)	N/A	--	--			NOT	
4 AVERAGE TRUE UP (50% OF LINE E3)	(202,461,311)	N/A	--	--				
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.060	N/A	--	--				
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.050	N/A	--	--				
7 TOTAL (LINE E5 + LINE E6)	2.110	N/A	--	--			APPLICABLE	
8 AVERAGE INTEREST RATE (50% OF LINE E7)	1.055	N/A	--	--				
9 MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.088	N/A	--	--				
10 INTEREST PROVISION (LINE E4 * LINE E9)	(\$178,166)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

10-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	27,425,647	23,922,387	3,503,260	14.6%
2	LIGHT OIL	2,849,816	1,709,115	1,140,701	66.7%
3	COAL	33,634,078	31,174,418	2,459,660	7.9%
4	GAS	27,747,623	19,954,863	7,792,760	39.1%
5	NUCLEAR	153,690	190,639	-36,949	-19.4%
6					
7					
8	TOTAL (\$)	91,810,853	76,951,422	14,859,431	19.3%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	654,935	564,706	90,229	16.0%
10	LIGHT OIL	34,713	22,062	12,651	57.3%
11	COAL	1,514,485	1,526,167	-11,682	-0.8%
12	GAS	635,199	373,133	262,066	70.2%
13	NUCLEAR	41,024	54,315	-13,291	-24.5%
14					
15					
16	TOTAL (MWH)	2,880,356	2,540,383	339,973	13.4%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,023,878	861,028	162,850	18.9%
18	LIGHT OIL (BBL)	78,226	46,493	31,733	68.3%
19	COAL (TON)	571,719	563,956	7,763	1.4%
20	GAS (MCF)	5,601,087	3,250,095	2,350,992	72.3%
21	NUCLEAR (MMBTU)	427,102	577,694	-150,592	-26.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

10-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,759,015	5,596,681	1,162,334	20.8%
25	LIGHT OIL	453,807	269,659	184,148	68.3%
26	COAL	14,422,174	14,175,167	247,007	1.7%
27	GAS	5,801,333	3,250,095	2,551,238	78.5%
28	NUCLEAR	427,102	577,694	-150,592	-26.1%
29					
30					
31	TOTAL (MILLION BTU)	27,863,430	23,869,296	3,994,134	16.7%
GENERATION MIX (% MWH)					
32	HEAVY OIL	22.7	22.23	0.5	2.3%
33	LIGHT OIL	1.2	0.87	0.3	38.8%
34	COAL	52.6	60.08	-7.5	-12.5%
35	GAS	22.1	14.69	7.4	50.1%
36	NUCLEAR	1.4	2.14	-0.7	-33.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	26.79	27.78	-1.00	-3.6%
41	LIGHT OIL (\$/BBL)	36.43	36.76	-0.33	-0.9%
42	COAL (\$/TON)	58.83	55.28	3.55	6.4%
43	GAS (\$/MCF)	4.95	6.14	-1.19	-19.3%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	9.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.06	4.27	-0.22	-5.1%
48	LIGHT OIL	6.28	6.34	-0.06	-0.9%
49	COAL	2.33	2.20	0.13	6.0%
50	GAS	4.78	6.14	-1.36	-22.1%
51	NUCLEAR	0.36	0.33	0.03	9.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.30	3.22	0.07	2.2%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,320	9,911	409	4.1%
56	LIGHT OIL	13,073	12,223	850	6.96%
57	COAL	9,523	9,288	235	2.5%
58	GAS	9,133	8,710	423	4.9%
59	NUCLEAR	10,411	10,636	-225	-2.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,674	9,396	278	3.0%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

10-2003
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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.19	4.24	-0.05	-1.2%
64	LIGHT OIL	8.21	7.75	0.46	6.0%
65	COAL	2.22	2.04	0.18	8.7%
66	GAS	4.37	5.35	-0.98	-18.3%
67	NUCLEAR	0.37	0.35	0.02	6.7%
68					
69					
70	SYSTEM (CENTS/KWH)	3.19	3.03	0.16	5.2%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

10-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	121,478.00	32			10,021				1,217,282	4,963,085	4.086	
		121,416.69					#6	184,795	6.584	1,216,668	4,959,283	4.085	26.837
		0.00					GS	0	0.000	0	-12	0.000	
		61.31					#2	106	5.795	614	3,813	6.219	35.972
UNIT 2	509	227,714.00	60			9,860				2,245,372	9,122,338	4.006	
		227,587.05					#6	339,631	6.608	2,244,120	9,114,567	4.005	26.837
		126.95					#2	216	5.795	1,252	7,771	6.121	35.977
Bartow													
UNIT 1	122	61,546.00	68			10,354				637,228	2,449,085	3.979	
		61,497.65					#6	96,550	6.595	636,728	2,445,992	3.977	25.334
		48.35					#2	86	5.821	501	3,093	6.397	35.965
UNIT 2	120	63,286.00	71			10,624				672,326	2,582,745	4.081	
		63,286.00					#6	101,948	6.595	672,326	2,582,745	4.081	25.334
UNIT 3	206	108,407.00	71			10,291				1,115,602	4,285,591	3.953	
		108,407.00					#6	169,164	6.595	1,115,602	4,285,591	3.953	25.334
Crystal River 1 & 2													
UNIT 1	381	242,748.00	86			9,883				2,399,127	5,229,069	2.154	
		460.55					#2	788	5.776	4,552	26,206	5.690	33.256
		242,287.45					CA	94,565	25.322	2,394,575	5,202,863	2.147	55.019
UNIT 2	477	333,227.00	94			9,542				3,179,515	6,920,554	2.077	
		356.56					#2	589	5.776	3,402	19,588	5.494	33.256
		332,870.44					CA	125,429	25.322	3,176,113	6,900,966	2.073	55.019
Crystal River 4 & 5													
UNIT 4	717	453,982.00	85			9,377				4,257,189	10,390,133	2.289	
		902.52					#2	1,464	5.781	8,463	55,584	6.159	37.967
		453,079.48					CA	168,828	25.166	4,248,725	10,334,549	2.281	61.213
UNIT 5	725	487,668.00	90			9,466				4,616,201	11,283,973	2.314	
		1,419.92					#2	2,325	5.781	13,441	88,274	6.217	37.967
		486,248.08					CA	182,896	25.166	4,602,761	11,195,700	2.302	61.213

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

10-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	17,234.00	70			12,872				221,837	1,020,691	5.923	
		17,225.97					#6	33,296	6.659	221,734	1,020,044	5.922	30.636
		8.03					#2	18	5.740	103	648	8.070	36.000
UNIT 2	32	18,581.00	78			13,280				246,754	1,135,142	6.109	
		18,581.00					#6	37,053	6.659	246,754	1,135,142	6.109	30.636
UNIT 3	81	36,952.00	61			10,968				405,284	1,883,542	5.097	
		36,933.68					#6	61,441	6.593	405,083	1,882,283	5.096	30.636
		18.32					#2	35	5.740	201	1,259	6.872	35.971
TOTAL	3,913	2,172,823.00				9,763				21,213,718	61,265,948	2.820	
Nuclear													
Crystal River 3													
UNIT 3	782	41,024.00	7			10,422				427,544	157,434	0.384	
		0					NF	427,102	1.000	427,102	153,690	0.000	0.360
		0					#2	76	5.814	442	3,744	0.000	49.263
TOTAL	782	41,024.00				10,422				427,544	157,434	0.384	
Gas Turbine													
Avon Park Peaker													
	56	1,414.00	3			17,026				24,075	114,810	8.120	
		150.73					#2	443	5.793	2,566	17,481	11.598	39.460
		1,263.27					GS	20,701	1.039	21,508	97,329	7.705	4.702
Bartow Peaker													
	205	6,572.00	4			17,692				116,272	522,912	7.957	
		932.22					#2	2,834	5.820	16,493	101,942	10.935	35.971
		5,639.78					GS	96,034	1.039	99,779	420,970	7.464	4.384
Bayboro Peaker													
	200	2,590.00	2			14,026				36,327	227,369	8.779	
		2,590.00					#2	6,237	5.824	36,327	227,369	8.779	36.455
Debary Peaker													
	644	36,913.00	8			14,090				520,088	2,323,003	6.293	
		5,314.18					#2	12,905	5.802	74,874	478,028	8.995	37.042
		31,598.82					GS	427,268	1.042	445,213	1,844,975	5.839	4.318
Higgins Peaker													
	126	6,308.00	7			15,538				98,015	456,952	7.244	
		32.31					#2	87	5.770	502	3,026	9.366	34.782

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

10-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		6,275.69					GS	94,215	1.035	97,513	453,926	7.233	4.818
Hines Energy	1,118	350,605.00	42			7,768				2,723,485	13,482,953	3.846	
		2.16					#2	3	5.596	17	83	3.840	27.667
		350,602.84					GS	2,636,465	1.033	2,723,468	13,482,870	3.846	5.114
Intercession City Peaker	1,056	86,375.00	11			13,281				1,147,112	6,004,395	6.952	
		18,625.06					#2	42,692	5.794	247,352	1,545,394	8.297	36.199
		67,749.94					GS	868,494	1.036	899,760	4,459,000	6.582	5.134
Rio Pinar Peaker	15	28.00	0			14,235				399	2,520	9.000	
		28.00					#2	69	5.776	399	2,520	9.000	36.522
Suwannee Peaker	173	7,122.00	6			14,388				102,468	784,930	11.021	
		1,596.91					#2	3,913	5.872	22,976	140,739	8.813	35.967
		5,525.09					GS	77,934	1.020	79,493	644,191	11.659	8.266
Tiger Bay Cogen	215	146,254.00	91			7,901				1,155,481	5,553,057	3.797	
		146,254.00					GS	1,112,109	1.039	1,155,481	5,553,057	3.797	4.993
Turner Peaker	166	1,313.00	1			14,722				19,330	123,254	9.387	
		1,313.00					#2	3,338	5.791	19,330	123,254	9.387	36.925
Univ of Florida Cogen	48	21,015.00	59			13,282				279,117	791,315	3.765	
		21,015.00					GS	267,867	1.042	279,117	791,315	3.765	2.954
TOTAL	4,022	666,509.00				9,335				6,222,169	30,387,471	4.559	
SYSTEM TOTAL	8,717	2,880,356.00				9,674				27,863,430	91,810,853	3.187	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	745,071	861,028	-115,957	-13.5%
	3	Unit Cost (\$/BBL)	27.99	27.78	0.20	0.7%
	4	Amount (\$)	20,852,832	23,922,387	-3,069,555	-12.8%
	5	BURNED				
	6	Units (BBL)	1,023,878	861,028	162,850	18.9%
	7	Unit Cost (\$/BBL)	26.79	27.78	-1.00	-3.6%
	8	Amount (\$)	27,425,647	23,922,387	3,503,260	14.6%
	9	ADJUSTMENTS				
	10	Units (BBL)	-1,001			
	11	Amount (\$)	-28,888			
	12	ENDING INVENTORY				
	13	Units (BBL)	780,734	800,000	-19,266	-2.4%
	14	Unit Cost (\$/BBL)	28.62	27.78	0.83	3.0%
	15	Amount (\$)	22,342,245	22,226,819	115,426	0.5%
	16					
	17	DAYS SUPPLY	23	27	-4	-14.8%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	105,063	46,493	58,570	126.0%
	20	Unit Cost (\$/BBL)	38.00	36.76	1.24	3.4%
	21	Amount (\$)	3,991,962	1,709,115	2,282,847	133.6%
	22	BURNED				
	23	Units (BBL)	78,226	46,493	31,733	68.3%
	24	Unit Cost (\$/BBL)	36.43	36.76	-0.33	-0.9%
	25	Amount (\$)	2,849,816	1,709,115	1,140,701	66.7%
	26	ADJUSTMENTS				
	27	Units (BBL)	-7			
	28	Amount (\$)	-343			
	29	ENDING INVENTORY				
	30	Units (BBL)	807,215	550,000	257,215	46.8%
	31	Unit Cost (\$/BBL)	35.86	36.76	-0.90	-2.4%
	32	Amount (\$)	28,949,311	20,218,405	8,730,906	43.2%
	33					
	34	DAYS SUPPLY	319	354	-35	-9.9%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

10-2003
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	579,921	563,956	15,965	2.8%
	37 Unit Cost (\$/TON)	57.79	55.28	2.51	4.5%
	38 Amount (\$)	33,514,365	31,174,418	2,339,947	7.5%
	39 BURNED				
	40 Units (TON)	571,719	563,956	7,763	1.4%
	41 Unit Cost (\$/TON)	58.83	55.28	3.55	6.4%
	42 Amount (\$)	33,634,078	31,174,418	2,459,660	7.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-460			
	46 ENDING INVENTORY				
	47 Units (TON)	648,511	550,000	98,511	17.9%
	48 Unit Cost (\$/TON)	58.42	55.28	3.14	5.7%
	49 Amount (\$)	37,885,303	30,402,959	7,482,344	24.6%
	50				
	51 DAYS SUPPLY	35	29	6	20.7%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
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	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	5,601,087	3,250,095	2,350,992	72.3%
	68	Unit Cost (\$/MCF)	4.95	6.14	-1.19	-19.3%
	69	Amount (\$)	27,747,623	19,954,863	7,792,760	39.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	427,102	577,694	-150,592	-26.1%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	9.0%
	73	Amount (\$)	153,690	190,639	-36,949	-19.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

OCTOBER 2003

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1,001)	(\$27,517.49) (\$1,370.73)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks. Non recoverable expense of fuel additives.
(1,001)	(\$28,888.22)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(7)	(\$7.13) (\$335.31)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(7)	(\$342.44)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(459.90)	Non recoverable expense of inspection reports.
0	(\$459.90)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 10-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	254,139,971	209,145,597	44,994,374	21.5%
2	LIGHT OIL	34,371,161	34,143,424	227,737	0.7%
3	COAL	308,492,124	293,978,158	14,513,966	4.9%
4	GAS	288,931,917	191,391,635	97,540,282	51.0%
5	NUCLEAR	18,556,359	17,383,581	1,172,778	6.7%
6					
7					
8	TOTAL (\$)	904,491,532	746,042,395	158,449,137	21.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	5,928,120	4,898,663	1,029,457	21.0%
10	LIGHT OIL	413,246	409,809	3,437	0.8%
11	COAL	13,450,592	13,833,987	-383,395	-2.8%
12	GAS	5,260,954	3,651,806	1,609,148	44.1%
13	NUCLEAR	5,052,705	4,980,369	72,336	1.5%
14					
15					
16	TOTAL (MWH)	30,105,617	27,774,634	2,330,983	8.4%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	9,377,970	7,487,463	1,890,507	25.2%
18	LIGHT OIL (BBL)	950,027	914,107	35,920	3.9%
19	COAL (TON)	5,222,799	5,118,018	104,781	2.0%
20	GAS (MCF)	45,071,467	32,680,796	12,390,671	37.9%
21	NUCLEAR (MMBTU)	51,822,549	52,677,515	-854,966	-1.6%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 10-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	61,752,455	48,668,513	13,083,942	26.9%
25	LIGHT OIL	5,508,682	5,301,810	206,872	3.9%
26	COAL	129,711,409	128,626,736	1,084,673	0.8%
27	GAS	47,079,474	32,680,796	14,398,678	44.1%
28	NUCLEAR	51,822,549	52,677,515	-854,966	-1.6%
29					
30					
31	TOTAL (MILLION BTU)	295,874,568	267,955,370	27,919,198	10.4%
GENERATION MIX (% MWH)					
32	HEAVY OIL	19.7	17.64	2.1	11.6%
33	LIGHT OIL	1.4	1.48	-0.1	-7.0%
34	COAL	44.7	49.81	-5.1	-10.3%
35	GAS	17.5	13.15	4.3	32.9%
36	NUCLEAR	16.8	17.93	-1.1	-6.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 10-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	27.10	27.93	-0.83	-3.0%
41	LIGHT OIL (\$/BBL)	36.18	37.35	-1.17	-3.1%
42	COAL (\$/TON)	59.07	57.44	1.63	2.8%
43	GAS (\$/MCF)	6.41	5.86	0.55	9.5%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	8.5%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.12	4.30	-0.18	-4.2%
48	LIGHT OIL	6.24	6.44	-0.20	-3.1%
49	COAL	2.38	2.29	0.09	4.1%
50	GAS	6.14	5.86	0.28	4.8%
51	NUCLEAR	0.36	0.33	0.03	8.5%
52					
53					
54	SYSTEM (\$/MBTU)	3.06	2.78	0.27	9.8%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,417	9,935	482	4.8%
56	LIGHT OIL	13,330	12,937	393	3.04%
57	COAL	9,644	9,298	346	3.7%
58	GAS	8,949	8,949	0	0.0%
59	NUCLEAR	10,256	10,577	-321	-3.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,828	9,647	180	1.9%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 10-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.29	4.27	0.02	0.4%
64	LIGHT OIL	8.32	8.33	-0.01	-0.2%
65	COAL	2.29	2.13	0.17	7.9%
66	GAS	5.49	5.24	0.25	4.8%
67	NUCLEAR	0.37	0.35	0.02	5.2%
68					
69					
70	SYSTEM (CENTS/KWH)	3.00	2.69	0.32	11.9%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 10-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,664,366.00	45			10,197				16,971,625	70,720,728	4.249	
		1,660,726.72					#6	2,565,486	6.601	16,934,515	70,404,688	4.239	27.443
		2,315.04					GS	22,654	1.042	23,607	231,519	10.001	10.220
		1,324.24					#2	2,330	5.795	13,503	84,520	6.383	36.275
UNIT 2	509	1,856,156.00	50			10,183				18,901,990	80,628,106	4.344	
		1,826,246.67					#6	2,822,240	6.590	18,597,412	77,895,075	4.265	27.600
		28,198.04					GS	276,051	1.040	287,152	2,623,648	9.304	9.504
		1,711.29					#2	3,007	5.795	17,427	109,383	6.392	36.376
Bartow													
UNIT 1	122	524,360.00	59			10,705				5,613,041	21,827,576	4.163	
		523,884.19					#6	854,812	6.560	5,607,947	21,796,203	4.161	25.498
		475.81					#2	875	5.821	5,093	31,373	6.594	35.855
UNIT 2	120	539,609.00	62			10,605				5,722,492	22,316,160	4.136	
		539,609.00					#6	871,799	6.564	5,722,492	22,316,160	4.136	25.598
UNIT 3	206	950,467.00	63			10,197				9,691,604	37,479,156	3.943	
		950,467.00					#6	1,476,518	6.564	9,691,604	37,479,156	3.943	25.383
Crystal River 1 & 2													
UNIT 1	381	2,130,217.00	77			10,090				21,493,048	47,805,619	2.244	
		5,880.11					#2	10,439	5.683	59,328	398,312	6.774	38.156
		2,124,336.89					CA	850,199	25.210	21,433,720	47,407,308	2.232	55.760
UNIT 2	477	2,291,854.00	66			9,832				22,533,721	50,206,656	2.191	
		8,275.45					#2	13,932	5.840	81,365	553,398	6.687	39.721
		2,283,578.55					CA	890,994	25.199	22,452,356	49,653,258	2.174	55.728
Crystal River 4 & 5													
UNIT 4	717	4,577,498.00	88			9,491				43,444,171	107,809,845	2.355	
		19,261.51					#2	31,796	5.749	182,807	1,257,221	6.527	39.540
		4,558,236.49					CA	1,741,356	24.843	43,261,364	106,552,625	2.338	61.189
UNIT 5	725	4,507,518.00	85			9,492				42,784,330	106,389,357	2.360	
		23,215.91					#2	38,315	5.751	220,360	1,510,424	6.506	39.421
		4,484,302.09					CA	1,713,107	24.846	42,563,970	104,878,933	2.339	61.221

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 10-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	115,764.00	48			12,920				1,495,707	7,025,346	6.069	
		115,709.02					#6	226,600	6.598	1,494,997	7,020,992	6.068	30.984
		54.98					#2	122	5.823	710	4,353	7.917	35.680
UNIT 2	32	119,973.00	51			13,039				1,564,280	7,332,176	6.112	
		119,902.10					#6	235,910	6.627	1,563,356	7,326,502	6.110	31.056
		70.90					#2	159	5.814	924	5,674	8.003	35.686
UNIT 3	81	201,932.00	34			11,209				2,263,482	10,662,546	5.280	
		190,927.56					#6	324,605	6.593	2,140,132	9,901,194	5.186	30.502
		10,736.85					GS	116,506	1.033	120,351	742,886	6.919	6.376
		267.59					#2	517	5.802	2,999	18,466	6.901	35.718
TOTAL	3,913	19,479,714.00				9,881				192,479,491	570,203,271	2.927	
Nuclear													
Crystal River 3													
UNIT 3	782	5,052,705.00	89			10,257				51,823,859	18,567,447	0.367	
		0					NF	51,822,549	1.000	51,822,549	18,556,359	0.000	0.358
		0					#2	231	5.669	1,310	11,088	0.000	48.000
TOTAL	782	5,052,705.00				10,257				51,823,859	18,567,447	0.367	
Gas Turbine													
Avon Park Peaker	56	13,641.00	3			16,830				229,576	1,458,663	10.693	
		5,044.11					#2	14,601	5.814	84,892	563,914	11.180	38.622
		8,596.89					GS	138,601	1.044	144,684	894,749	10.408	6.456
Bartow Peaker	205	59,052.00	4			17,408				1,027,968	6,412,989	10.860	
		9,968.50					#2	29,818	5.820	173,530	1,067,331	10.707	35.795
		49,083.50					GS	818,205	1.044	854,438	5,345,658	10.891	6.533
Bayboro Peaker	200	33,373.00	2			13,793				460,303	2,829,832	8.479	
		33,373.00					#2	79,029	5.824	460,303	2,829,832	8.479	35.808
Debary Peaker	644	461,688.00	10			13,627				6,291,324	39,819,651	8.625	
		126,312.74					#2	296,288	5.809	1,721,237	10,902,910	8.632	36.798
		335,375.26					GS	4,368,716	1.046	4,570,087	28,916,740	8.622	6.619

**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST**

01-2003 Thru 10-2003
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Higgins Peaker	126	27,259.00	3			17,819				485,740	2,700,918	9.908	
		58.61					#2	181	5.770	1,044	6,282	10.719	34.707
		27,200.39					GS	464,930	1.043	484,696	2,694,636	9.907	5.796
Hines Energy	1,083	2,686,429.00	34			7,454				20,025,690	140,692,122	5.237	
		5,659.82					#2	7,596	5.554	42,191	211,255	3.733	27.811
		2,680,769.18					GS	19,135,135	1.044	19,983,500	140,480,867	5.240	7.342
Intercession City Peaker	1,009	680,362.00	9			13,388				9,108,498	61,130,697	8.985	
		129,137.93					#2	297,855	5.804	1,728,863	10,392,242	8.047	34.890
		551,224.07					GS	7,053,276	1.046	7,379,635	50,738,454	9.205	7.194
Rio Pinar Peaker	15	2,955.00	3			17,092				50,506	318,339	10.773	
		2,955.00					#2	8,705	5.802	50,506	318,339	10.773	36.570
Suwannee Peaker	173	71,810.00	6			14,060				1,009,625	6,715,534	9.352	
		25,812.34					#2	62,166	5.838	362,913	2,227,058	8.628	35.824
		45,997.66					GS	625,949	1.033	646,712	4,488,476	9.758	7.171
Tiger Bay Cogen	215	1,241,133.00	79			7,748				9,615,713	36,030,099	2.903	
		1,241,133.00					GS	9,209,390	1.044	9,615,713	36,030,099	2.903	3.912
Turner Peaker	166	20,133.00	2			14,771				297,376	1,867,786	9.277	
		20,133.00					#2	51,244	5.803	297,376	1,867,786	9.277	36.449
Univ of Florida Cogen	48	275,363.00	79			10,776				2,967,316	15,744,185	5.718	
		275,363.00					GS	2,840,529	1.045	2,967,316	15,744,185	5.718	5.543
TOTAL	3,940	5,573,198.00				9,253				51,569,634	315,720,815	5.665	
SYSTEM TOTAL	8,635	30,105,617.00				9,828				295,872,984	904,491,532	3.004	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	27,140	1,648,930.70	668,946.72

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	4,916,625	5,118,018	-201,393	-3.9%
	37 Unit Cost (\$/TON)	59.17	57.44	1.73	3.0%
	38 Amount (\$)	290,903,600	293,978,158	-3,074,558	-1.0%
	39 BURNED				
	40 Units (TON)	5,222,799	5,118,018	104,781	2.0%
	41 Unit Cost (\$/TON)	59.07	57.44	1.63	2.8%
	42 Amount (\$)	308,492,124	293,978,158	14,513,966	4.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-2,919			
	46 ENDING INVENTORY				
	47 Units (TON)	648,511	550,000	98,511	17.9%
	48 Unit Cost (\$/TON)	58.42	55.28	3.14	5.7%
	49 Amount (\$)	37,885,303	30,402,959	7,482,344	24.6%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	45,071,467	32,680,796	12,390,671	37.9%
	68	Unit Cost (\$/MCF)	6.41	5.86	0.55	9.5%
	69	Amount (\$)	288,931,917	191,391,635	97,540,282	51.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	51,822,549	52,677,515	-854,966	-1.6%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	8.5%
	73	Amount (\$)	18,556,359	17,383,581	1,172,778	6.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF
OCTOBER, 2003

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		78,874		78,874	3.646	3.646	2,875,352	2,875,352		224,028.00
ACTUAL										
Seminole Electric Cooperative, Inc	Load Following	944		944	5.561	5.561	52,492.29	52,492.29		0.00
City of Homestead, FL	Schedule OS	21		21	2.425	3.464	509.32	727.51		218.19
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,366.35	8,366.35		0.00
LG & E Energy Marketing, Inc	EEl	130		130	2.978	3.580	3,871.47	4,654.07		782.60
Seminole Electric Cooperative, Inc	Schedule J	4,050		4,050	3.442	4.125	139,390.00	167,056.00		27,666.00
Southern Company Services, Inc	Contract	150		150	3.789	4.197	5,683.27	6,295.27		612.00
Tampa Electric Company	EEl	225		225	3.840	4.273	8,639.92	9,614.92		975.00
The Energy Authority, Inc	Schedule OS	370		370	3.139	3.918	11,614.17	14,497.12		2,882.95
The Energy Authority, Inc	Contract	190		190	3.300	4.231	6,269.24	8,038.19		1,768.95
Tampa Electric Company	CR-1	2,996		2,996	3.094	4.078	92,689.15	122,188.96		29,499.81
Seminole Electric Cooperative, Inc	Schedule OS	65		65	4.303	5.295	2,796.76	3,441.76		645.00
Reedy Creek Improvement District	Schedule OS	30		30	5.677	6.439	1,703.09	1,931.69		228.60
City of New Smyrna Beach, FL	Schedule OS	150		150	4.098	5.096	6,146.39	7,643.39		1,497.00
Adjustments										
Florida Municipal Power Agency	CR-1	75		75	4.330	4.100	3,247.50	3,075.00		(172.50)
Orlando Utilities Commission	Schedule OS	-75		-75	2.760	4.100	(2,070.00)	(3,075.00)		(1,005.00)
Sub Total - Gain on Other Power Sales		9,321		9,321	3.662	4.366	341,348.92	406,947.52		65,598.60
CURRENT MONTH TOTAL		9,321		9,321	3.662	4.366	341,348.92	406,947.52		65,598.60
DIFFERENCE		-69,553		-69,553	0.016	0.720	(2,534,003.08)	(2,468,404.48)		(156,429.40)
DIFFERENCE %		(88.18)		(88.18)	0.44	19.75	(88.13)	(85.85)		(70.72)
CUMULATIVE ACTUAL		707,824		707,824	3.111	4.162	22,022,753.79	29,462,549.33		7,439,795.54
CUMULATIVE ESTIMATED		886,927		886,927	3.536	3.536	31,363,252.00	31,363,252.00		3,798,895.00
DIFFERENCE		-179,103		-179,103	(0.425)	0.626	(9,340,498.21)	(1,900,702.67)		3,640,900.54
DIFFERENCE %		(20.19)		(20.19)	(12.01)	17.71	(29.78)	(6.06)		95.84

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

ECONOMY ENERGY PURCHASES
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF
OCTOBER, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		282,216			282,216	1.876	1.876	5,295,716.00	5,295,716.00
ACTUAL									
Glades	Firm	5			5	9.347	9.347	467.34	467.34
Southern Company Services, Inc	Southern UPS	300,350			300,350	1.637	1.637	4,916,729.50	4,916,729.50
Tampa Electric Company	TECO AR1	26,400			26,400	4.041	4.041	1,066,717.17	1,066,717.17
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(45,708.79)	(45,708.79)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(852.18)	(852.18)
CURRENT MONTH TOTAL		326,755			326,755	1.817	1.817	5,937,353.04	5,937,353.04
DIFFERENCE		44,539			44,539	(0.059)	(0.059)	641,637.04	641,637.04
DIFFERENCE %		15.8			15.8	(3.1)	(3.1)	12.1	12.1
CUMULATIVE ACTUAL		3,020,580			3,020,580	1.909	1.909	57,660,174.40	57,660,174.40
CUMULATIVE ESTIMATED		2,485,395			2,485,395	1.862	1.862	46,282,339.00	46,282,339.00
DIFFERENCE		535,185			535,185	0.047	0.047	11,377,835.40	11,377,835.40
DIFFERENCE %		21.5			21.5	2.5	2.5	24.6	24.6

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PROGRESS ENERGY FLORIDA, INC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF
OCTOBER, 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		629,013	0	0	629,013	2.412	2.412	15,174,173.00
ACTUAL								
Auburndale Power Partners, L.P (AUBRDLAS)	CO-GEN	3,523			3,523	6.792	6.792	239,290.99
ADJ		0			0			(4,794.13)
Auburndale Power Partners, L.P (AUBRDLFC)	CO-GEN	4,607			4,607	2.093	2.093	96,424.51
ADJ		0			0			4,464.97
Auburndale Power Partners, L.P (AUBSET)	CO-GEN	44,443			44,443	3.137	3.137	1,394,170.01
ADJ		0			0			11,245.88
Bay County (BAYCOUNT)	CO-GEN	3,410			3,410	2.082	2.082	70,996.20
ADJ		0			0			3,708.16
Cargill Fertilizer, Inc (CARGILLF)	CO-GEN	6,161			6,161	2.616	2.616	161,171.76
ADJ		0			0			17,700.69
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	2			2	5.274	5.274	84.91
ADJ		1			1			62.87
Jefferson Power L.C (JEFFPOWR)	CO-GEN	283			283	1.605	1.605	4,542.15
ADJ		100			100			4,885.26
Lake County (LAKCOUNT)	CO-GEN	4,148			4,148	2.130	2.130	88,352.40
ADJ		0			0			4,394.14
Lake Cogen Limited (LAKORDER)	CO-GEN	36,534			36,534	3.382	3.382	1,235,579.88
ADJ		0			0			76,881.51
Metro-Dade County (METRDADE)	CO-GEN	22,492			22,492	2.620	2.620	589,290.40
ADJ		0			0			(53,431.94)
Metro-Dade County (METRDDAS)	CO-GEN	190			190	6.602	6.602	12,543.80
ADJ		0			0			1,837.13
Orange Cogen (ORANGEAS)	CO-GEN	2,778			2,778	6.075	6.075	168,763.50
ADJ		0			0			21,672.83
Orange Cogen (ORANGECCO)	CO-GEN	18,686			18,686	1.242	1.242	232,080.12
ADJ		0			0			(283,758.32)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	58,655			58,655	3.189	3.189	1,870,507.95
ADJ		0			0			331.53
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	294			294	4.584	4.584	13,476.96
ADJ		0			0			1,077.69
Pasco Cogen Limited (PASCCOGL)	CO-GEN	44,454			44,454	2.414	2.414	1,073,119.55
ADJ		0			0			120,783.33
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,487			17,487	2.128	2.128	372,123.36
ADJ		0			0			9,957.01
PCS Phosphate (OCSWFRCRK)	CO-GEN	3			3	3.335	3.335	98.38
ADJ		-1			-1			(23.77)
PCS Phosphate (OCWHSPRS)	CO-GEN	35			35	5.713	5.713	1,982.98
ADJ		-38			-38			(1,444.67)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	19,450			19,450	2.083	2.083	405,143.50
ADJ		0			0			19,243.37
Polk Power Partners, L.P (MULBERRY)	CO-GEN	25,962			25,962	1.848	1.848	479,773.32
ADJ		0			0			(19,981.96)
Polk Power Partners, L.P (ROYSTER)	CO-GEN	10,096			10,096	2.136	2.136	215,655.69
ADJ		0			0			(5,483.68)
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Timber Energy Resources, Inc (TIMBER)	CO-GEN	8,497			8,497	1.750	1.750	148,697.50
ADJ		0			0			0.00
U S Agri-Chemicals (AGRICHEM)	CO-GEN	5,512			5,512	5.191	5.191	286,127.92
ADJ		0			0			14,888.67
Wheelabrator Ridge Energy, Inc (RIDGEGEN)	CO-GEN	16,629			16,629	2.733	2.733	454,470.57
ADJ		0			0			(99,867.61)
Jefferson Power L.C (JEFFAS)	CO-GEN	341			341	6.768	6.768	23,078.88
ADJ		-27			-27			(1,037.70)
CURRENT MONTH TOTAL		354,707			354,707	2.673	2.673	9,479,858.56
DIFFERENCE		-274,306			-274,306	0.261	0.261	(5,694,314.44)
DIFFERENCE %		(43.6)			(43.6)	10.8	10.8	(37.5)
CUMULATIVE ACTUAL		5,333,685			5,333,685	2.774	2.774	147,959,113.96
CUMULATIVE ESTIMATED		5,905,415			5,905,415	2.412	2.412	142,412,587.00
CUMULATIVE DIFFERENCE		-571,730			-571,730	0.362	0.362	5,546,526.96
CUMULATIVE DIFFERENCE %		(9.7)			(9.7)	15.0	15.0	3.9

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF
OCTOBER, 2003

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATE C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		64,555	3.380	2,181,839.00	3.380	2,181,839.00	0.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	8,888	1.956	173,839.75	1.956	173,839.75	0.00
Seminole	Load Following	3,922	4.551	178,487.80	4.551	178,487.80	0.00
American Electric Power Service Corp.	EEI	129	1.800	2,322.00	5.371	6,929.09	4,607.09
Cargill Power Markets, LLC	MR1	50	6.000	3,000.00	7.973	3,986.50	986.50
Carolina Power Light Company	Transmission Purchase	0	0.000	(12,500.84)	0.000	0.00	12,500.84
City of Lakeland, FL	Schedule OS	1,910	5.716	109,182.50	7.523	143,694.00	34,511.50
City of Tallahassee, FL	Schedule OS	284	1.400	3,976.00	2.884	8,190.50	4,214.50
Cobb Electric Membership Corporation	EEI	16,904	3.544	599,137.00	5.936	1,003,505.21	404,368.21
ConocoPhillips Company	EEI	600	1.950	11,700.00	2.938	17,626.95	5,926.95
Florida Power & Light Company	CR-1	425	4.529	19,250.00	5.864	24,922.00	5,672.00
Florida Power & Light Company	Schedule OS	100	5.700	5,700.00	9.707	9,707.00	4,007.00
Florida Power & Light Company	Transmission Purchase	0	0.000	1,730.00	0.000	0.00	(1,730.00)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	3,608.28	0.000	0.00	(3,608.28)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	388,837.82	0.000	0.00	(388,837.82)
LG & E Energy Marketing, Inc	EEI	17,933	3.213	576,192.00	5.586	1,001,819.44	425,627.44
Oglethorpe Power Corporation	Schedule J	750	2.851	21,385.00	5.574	41,803.52	20,418.52
Oglethorpe Power Corporation	Schedule R	440	6.045	26,600.00	7.529	33,125.48	6,525.48
Orlando Utilities Commission	Schedule OS	1,700	7.488	127,300.00	8.180	139,063.00	11,763.00
Reedy Creek Improvement District	Schedule OS	470	4.648	21,845.00	6.320	29,703.40	7,858.40
Reliant Energy Services, Inc.	Schedule OS	9,796	7.316	716,688.00	7.574	741,968.00	25,280.00
Seminole Electric Cooperative, Inc	CR-1	125	4.840	6,050.00	6.226	7,782.50	1,732.50
Seminole Electric Cooperative, Inc	Schedule J	535	4.807	25,715.00	6.152	32,910.90	7,195.90
Seminole Electric Cooperative, Inc	Schedule OS	125	5.700	7,125.00	7.207	9,008.75	1,883.75
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	52,634.40	0.000	0.00	(52,634.40)
Southern Company Services, Inc	Contract	1,357	4.068	55,197.00	6.206	84,214.69	29,017.69
The Energy Authority, Inc	Contract	2,244	4.059	91,090.00	5.402	121,214.09	30,124.09
The Energy Authority, Inc	Schedule OS	8,700	4.584	398,814.00	6.215	540,690.67	141,876.67
The Energy Authority, Inc.	MR1	50	4.000	2,000.00	7.000	3,500.00	1,500.00
ADJUSTMENTS							
Carolina Power Light Company	Transmission Purchase	0	0.000	(135,484.48)	0.000	0.00	135,484.48
Cobb Electric Membership Corporation	EEI	0	0.000	25.00	0.000	0.00	(25.00)
Florida Power & Light Company	Transmission Purchase	0	0.000	(60.78)	0.000	0.00	60.78
Georgia Power Company- LT	IC-P11	268	7.052	18,899.63	7.052	18,899.63	0.00
Georgia Transmission Corporation	Transmission Purchase	0	0.000	118.63	0.000	0.00	(118.63)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	28,447.90	0.000	0.00	(28,447.90)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	647.88	0.000	0.00	(647.88)
SubTotal - Energy Purchases (Non-Broker)		77,705	4.542	3,529,499.49	5.632	4,376,592.87	847,093.38
CURRENT MONTH TOTAL		77,705	4.542	3,529,499.49	5.632	4,376,592.87	847,093.38
DIFFERENCE		13,150	1.162	1,347,660.49	2.252	2,194,753.87	847,093.38
DIFFERENCE %		20.4	34.4	61.8	66.6	100.6	0.0
CUMULATIVE ACTUAL		693,872	5.937	41,194,180.03	6.779	47,040,048.19	5,845,868.16
CUMULATIVE ESTIMATED		649,908	3.163	20,555,707.00	3.163	20,555,707.00	0.00
DIFFERENCE		43,964	2.774	20,638,473.03	3.616	26,484,341.19	5,845,868.16
DIFFERENCE %		6.8	87.7	100.4	114.3	128.8	0.00