



ORIGINAL

# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(863) 385-0194

NOV 19 AM 11:00  
COMMISSION  
CLERK

November 14, 2003

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
25049 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. ~~020003-GU~~ 030003-61U

Dear Ms. Bayo:

Enclosed please find, for the month October 2003, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

Enclosures

AUS  
CAF  
CMP  
COM  
CTR  
ECR  
GCI  
JPC  
MMS  
SEC  
JTH

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NOV 19 AM 11:00  
REGISTRATION CENTER  
863 385 0194  
1630 NOV 19 8  
03911

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JAN 03 Through DEC 03

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$254	\$294	\$40	(33.61)	\$2,673	\$2,666	(\$7)	(0.26)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	27,292	23,603	(\$3,689)	(15.63)	349,832	245,005	(\$104,827)	(42.79)
5 DEMAND	2,181	2,077	(\$104)	(5.01)	22,446	21,532	(\$914)	(4.24)
6 OTHER - TECO Transportation	1,937	1,960	\$23	1.17	19,848	20,321	\$473	2.33
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$31,664	\$27,934	(\$3,730)	(13.35)	\$394,799	\$289,524	(\$105,275)	(36.36)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$32,804	\$27,934	(\$4,870)	(17.43)	\$324,883	\$289,524	(\$35,359)	(12.21)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	58,900	56,000	(2,900)	(5.18)	606,180	580,600	(25,580)	(4.41)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	58,900	56,000	(2,900)	(5.18)	606,180	580,600	(25,580)	(4.41)
19 DEMAND BILLING DETERMINANTS ONLY	58,900	56,000	(2,900)	(5.18)	606,180	580,600	(25,580)	(4.41)
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	59,454	56,000	(3,454)	(6.17)	611,389	580,600	(30,789)	(5.30)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	58,900	56,000	(2,900)	(5.18)	606,180	580,600	(25,580)	(4.41)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	62,188	56,000	(6,188)	(11.05)	616,069	580,600	(35,469)	(6.11)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.431	0.525	0.094	17.86	0.441	0.459	0.018	3.97
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	46.336	42.148	(4.188)	(9.94)	57.711	42.199	(15.512)	(36.76)
32 DEMAND (5/19)	3.703	3.709	0.006	0.16	3.703	3.709	0.006	0.15
33 OTHER (6/20)	3.258	3.500	0.242	6.91	3.246	3.500	0.254	7.25
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	53.759	49.882	(3.877)	(7.77)	65.129	49.866	(15.263)	(30.61)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	50.917	49.882	(1.035)	(2.07)	64.084	49.866	(14.218)	(28.51)
41 TRUE-UP (E-2)	1.87906	1.87906	0.00000	0.00	1.87906	1.87906	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	52.796	51.761	(1.035)	(2.00)	65.963	51.745	(14.218)	(27.48)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	53.805	52.750	(1.055)	(2.00)	67.224	52.734	(14.490)	(27.48)
45 PGA FACTOR ROUNDED TO NEAREST .001	53.805	52.750	(1.055)	(2.00)	67.224	52.734	(14.490)	(27.48)

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 Sebring Gas System, Inc., Exhibit No.  
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11630 NOV 19 8

FPSC-CENTRAL DIVISION CLERK

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD:

JAN 03

THROUGH

DEC 03

CURRENT MONTH :

OCT 03

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	58,900	\$ 254	\$ 0.004
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	58,900	\$ 254	\$ 0.004
<b>SWING SERVICE</b>	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
<b>COMMODITY OTHER</b>	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	58,900	\$ 26,792	\$ 0.455
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 500	
24 TOTAL COMMODITY (Other)	58,900	\$ 27,292	\$ 0.463
<b>DEMAND</b>	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	58,900	\$ 2,181	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	58,900	\$ 2,181	\$ 0.037
<b>OTHER</b>	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	59,454	\$ 1,937	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	59,454	\$ 1,937	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

JAN 03 Through DEC 03

	CURRENT MONTH: OCT 03				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$27,546	\$23,897	(\$3,649)	(15.27)	\$352,505	\$247,671	(\$104,834)	(42.33)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	4,118	4,037	(81)	(2.01)	42,294	41,853	(441)	(1.05)
3 TOTAL (A-1, LINE 11)	31,664	27,934	(3,730)	(13.35)	394,799	289,524	(105,275)	(36.36)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	32,804	27,934	(4,870)	(17.43)	324,883	289,524	(35,359)	(12.21)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,233)	(1,233)	0	0.00	(12,330)	(12,330)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	31,571	26,701	(4,870)	(18.24)	312,553	277,194	(35,359)	(12.76)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(93)	(1,233)	(1,140)	92.47	(82,246)	(12,330)	69,916	(567.04)
8 INTEREST PROVISION-THIS PERIOD (21)	(47)	(7)	39	100.00	(271)	(78)	193	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(53,482)	(8,362)	45,120	(539.58)	17,798	(8,291)	(26,089)	314.67
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,233	1,233	0	0.00	12,330	12,330	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$52,389)	(\$8,369)	\$44,020	(525.96)	(\$52,389)	(\$8,369)	\$44,020	(525.99)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$53,482)	(\$8,362)	\$45,120	(539.584)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(52,342)	(8,362)	43,980	(525.949)				
14 TOTAL (12+13)	(105,824)	(16,724)	89,100	(532.766)				
15 AVERAGE (50% OF 14)	(52,912)	(8,362)	44,550	(532.766)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.06000%	1.06000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.05000%	1.05000%	0.00000	0.00000				
18 TOTAL (16+17)	2.1100%	2.11000%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.05500%	1.05500%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.08792%	0.08792%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	(\$47)	(\$7)	\$39	(532.7663)				

COMPANY: SEBRING GAS SYSTEM, INC.

**TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: OCT 03

JAN 03

Through

DEC 03

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
<b>TOTAL</b>						0.00	0.00	0.00	0.00	0.00	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 03

Through

DEC 03

MONTH:

OCT 03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
							0.00
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
<b>TOTAL</b>							
		<b>WEIGHTED AVERAGE</b>					

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

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**THERM SALES AND CUSTOMER DATA**

SCHEDULE A-5

FOR THE PERIOD OF:                      JAN 03            Through            DEC 03

	CURRENT MONTH:		OCT 03		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	4,145	2,000	(2,145)	(107.25)	59,485	52,100	(7,385)	(14.17)	
COMMERCIAL	58,043	44,000	(14,043)	(31.92)	556,584	472,500	(84,084)	(17.80)	
<b>TOTAL FIRM</b>	<b>62,188</b>	<b>46,000</b>	<b>(16,188)</b>	<b>(35.19)</b>	<b>616,069</b>	<b>524,600</b>	<b>(91,469)</b>	<b>(17.44)</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
<b>TOTAL THERM SALES</b>	<b>62,188</b>	<b>46,000</b>	<b>(16,188)</b>	<b>(35.19)</b>	<b>616,069</b>	<b>524,600</b>	<b>(91,469)</b>	<b>(17.44)</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	419	450	31	6.89	466	506	40	7.91	
COMMERCIAL	91	96	5	5.21	94	96	2	2.08	
<b>TOTAL FIRM</b>	<b>510</b>	<b>546</b>	<b>36</b>	<b>6.59</b>	<b>560</b>	<b>602</b>	<b>42</b>	<b>6.98</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
<b>TOTAL CUSTOMERS</b>	<b>510</b>	<b>546</b>	<b>36</b>	<b>6.59</b>	<b>560</b>	<b>602</b>	<b>42</b>	<b>6.98</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	9.89	4.44	(5.45)	(122.58)	127.65	102.96	(5.45)	(5.29)	
COMMERCIAL	637.84	458.33	(179.50)	(39.16)	5921.11	4921.88	(179.50)	(3.65)	

ACTUAL FOR THE PERIOD OF: JAN 03 through DEC 03

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVG. BTU CONTENT CCF PURCHASED	1.04163	1.03996	1.03949	1.01256	1.04905	1.04953	1.04419	1.04504	1.04048	1.03889	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07699	1.07526	1.07477	1.04693	1.08466	1.08516	1.07963	1.08051	1.07580	1.07415	0.00000	0.00000



### *Sales Recap by Type*

*District:* SEB                      #    101                      *Month:*    10/31/03

<i>Type</i>	<i>Description</i>	<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM	Residential Meter	419	6596.58	1.591	4145.1
CM	Commercial Meter	91	47555.12	0.819	58042.8
	<b>Total</b>	<b>510</b>	<b>54151.70</b>	<b>0.871</b>	<b>62187.9</b>

**REDACTED**

**Peninsula Energy Services Company**

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. BOX 960  
 WINTER HAVEN, FL 33882-0960

**Natural Gas Invoice**

**Customer:**

Sebring Gas System  
 3515 US Highway 27 South  
 Sebring, Florida 33870-5452

Attention: Jerry Malendy

**Statement Date:** 11/07/03

**Account Number:** 700

**Terms:** Payable Upon Receipt

**Past Due After:** 11/17/03

Interest Charges will accrue for all payments past  
 due date as per your contract.

Production month of: **Oct:03**

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,890	\$4.5487	\$26,791.61
D	5,890	\$0.3703	\$2,181.07
C	5,890	\$0.0432	\$254.45
MS			\$500.00

INTEREST CHARGES DUE: \$  
 CURRENT BILL TOTAL: \$29,727.13  
 PREVIOUS BALANCE DUE: \$0.00

**TOTAL AMOUNT DUE :**  
**\$29,727.13**

\* MMBtu's

\*\* Includes 2.88% Fuel

\*\*\* Estimated

BS - Baseload Service

D - Demand / FGT Reservation

C - Commodity / FGT Usage

MS - Management Service

Please Remit To:  
**PENINSULA ENERGY SERVICES COMPANY**  
 Division of Chesapeake Utilities Corporation  
 ATTN: CASH MANAGEMENT  
 P.O. BOX 960  
 WINTER HAVEN, FL 33882-0960

For Wire Payments Forward To:  
 Bank of America, Florida  
**WIRE TRANSFER**  
 Acco  
 Rot  
 Credit: PENINSULA ENERGY SERVICES COMPANY

OFFICE NUMBER: (863) 292-2919  
 FAX NUMBER: (863) 299-2946

AFTER HOURS/WEEKENDS CALL: (863) 224-7841

LEASE REMIT PAYMENT TO:



PEOPLES GAS  
 P.O. Box 31017  
 AMPA, FL 33631-3017

**ACCOUNT NUMBER**  
 7784648

**AMOUNT NOW DUE**  
 1937.25

**STATEMENT DATE**  
 11/03/03

**CORRECTED BILL**

SEBRING GAS SVC  
 3515 S US 27  
 SEBRING, FL 33870

**WRITE IN AMOUNT PAID ON THIS ACCOUNT**

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

RECT ALL INQUIRIES TO



PEOPLES GAS

1085 W. MAIN STREET  
 AVON PARK, FLORIDA 32825

ADDRESS 1246 N RIDGEWOOD DR  
 AVON PARK FL 33870

1-877-832-6747  
**AMOUNT NOW DUE**

1937.25

**PAST DUE AFTER**

11/24/03

**ACCOUNT NUMBER**

7784648

**AVERAGE DAILY THERM USAGE**

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

-- SERVICE PERIOD --		NUMBER OF DAYS	STATEMENT DATE
TO	11/01/03	31	11/3/03

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS	MCF
ZRE00210	393570	388035	5535

TOTAL MCF = 5535.0

THIS MONTH'S BILLING INFORMATION

GENERAL SERVICE ( GS - 5 )		
PREVIOUS BALANCE		1,723.47
PAYMENT		-1,723.47
*** TRANSPORTATION ***		
CUSTOMER CHARGE		0.00
TRANSPORTATION CHARGE	5535.0 X 0.35000	= 1,937.25

5,535 mcf x 1.07415 conv. x 10 = 59,454 THERMS

TOTAL BALANCE DUE 1937.25