

P.O. Box 3395 West Palm Beach, Florida 33402-3395

November 14, 2003

Ms. Blanca S. Bayo, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

Re: Docket No. 030001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of a revised October 2003 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The over-recovery in our Marianna division is lower than estimated due to revenues being lower than projected. The over-recovery in our Fernandina Beach division is lower than expected due to expenses being higher than projected.

Sincerely,

Cheryl Martin Controller

Enclosure

Cc:

Kathy Welch/ FPSC Doc Horton

George Bachman (no enclosure) Mark Cutshaw (no enclosure) Mario Lacaci (no enclosure) Jack English (no enclosure) Chuck Stein (no enclosure)

SJ 80-441

### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: October 2003

	,
1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	
16	
17	
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
	OVOTEN AND CALED
	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for
	Line Losses
	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

<sup>31</sup> Revenue Tax Factor

	DOLLARS				MWH				CENTS/KW	Н	
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	'ESTIMATED	DIFF	FERENCE %	ACTUAL	ESTIMATED	DIFFERI AMOUNT	ENCE %
				0	0	0	0 00%	0	0	0	0 009
0	o	0	0.00%	0	0	0	0 00%	0	0	0	0 009
507,008	487,134	19,874	4 08%	23,915	22,978	937	4.08%	2 12004	2 12	4E-05	0 009
341,253	358,204	(16,951)	-4 73%	23,915	22,978	937	4 08%	1.42694	1 5589	-0 13196	-8 46%
848,261	845,338	2,923	0 35%	23,915	22,978	937	4 08%	3 54698	3 6789	-0 13192	-3.59%
				23,915	22,978	937	4 08%				
0	0	0	0 00%	0	0	0	0 00%	0	0	0	0 00%
848,261	845,338	2,923	0 35%	23,915	22,978	937	4 08%	3 54698	3 6789	-0 13192	-3 599
(64,684) * 816 * 33,945 *	625 °	38,325 191 136	-37 21% 30 56% 0 40%	(1,824) 23 957	(2,800) 17 919	976 6 38	-34 87% 35.29% 4 13%	-0 26126 0 0033 0 1371	-0 41466 0 00252 0 1361	0 1534 0 00078 0 001	-36 99% 30 95% 0 73%
848,261	845,338	2,923	0 35%	24,759	24,842	(83)	-0.34%	3 42612	3 40286	0 02326	0 68%
848,261 1 000	845,338 1 000	2,923 0 000	0 35% 0 00%	24,759 1 000	24,842 1 000	(83) 0 000	-0 34% 0 00%	3 42612 1 000	3 40286 1 000	0 02326 0 000	0 68% 0 00%
848,261	845,338	2,923	0 35%	24,759	24,842	(83)	-0 33%	3 42612	3 40286	0 02326	0 68%
6,202	6,202	0	0 00%	24,759	24,842	(83)	-0 33%	0 02505	0 02497	8E-05	0 32%
854,463	851,540	2,923	0 34%	24,759	24,842	(83)	-0.33%	3 45112	3 42782	0 0233	0 68%
								1 00072 3 4536 3 454	1 00072 3 43029 3 430	0 0 02331 0 024	0 00% 0 68% 0 70%

<sup>32</sup> Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST 001 (CENTS/KWH)

<sup>\*</sup>Included for Informational Purposes Only

<sup>\*\*</sup>Calculation Based on Jurisdictional KWH Sales

# COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: October 2003

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26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for
	Line Losses
28	
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

31	Revenue Tax Factor
32	Fuel Factor Adjusted for Taxes
33	FUEL FAC ROUNDED TO NEAREST 001 (CENTS/KWH)

<sup>\*</sup>Included for Informational Purposes Only
\*\*Calculation Based on Jurisdictional KWH Sales

PE	RIOD	TO DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KW	н	
			DIFFERE					ERENCE				RENCE
ACŢU	AL	ESTIMATED	AMOUNT	- %	ACTUAL	'ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%%
					0	0	0	0 00%	0	0	0	0 00%
	0	0	0	0 00%	0	0	0	0 00%	0	0	0	0 00%
5,730,5	517	5,392,153	338,364	6 28%	273,834	254,344	19,490	7.66%	2 0927	2,12002	-0 02732	-1 29%
4,092,3	363	3,949,673	142,690	3.61%	273,834	254,344	19,490	7 66%	1 49447	1 55289	-0 05842	-3 76%
9,822,8	80_	9,341,826	481,054	5 15%	273,834	254,344	19,490	7 66%	3 58717	3 67291	-0 08574	-2 33%
					273,834	254,344	19,490	7 66%				
	0	0	o	0 00%	0	0	0	0 00%	0	a	0	0 00%
9,822,8	880	9,341,826	481,054	5 15%	273,834	254,344	19,490	7 66%	3 58717	3 67291	-0.08574	-2.33%
205,2	91 •	(571,395) *	776,686	-135.93%	5,723	(15,557)	21,280	-136 79%	0 07991	-0 22019	0 3001	-136 29%
	56 <b>*</b>	8,227 ** 373,682 *	1,329 19,221	16 15% 5.14%	266 10,953	224 10,174	42 779	18 92% 7 66%	0 00372 0 15294	0 00317 0 144	0 00055 0.00894	17 35% 6 21%
9,822,8	880	9,341,826	481,054	5 15%	256,892	259,503	(2,611)	-1 01%	3 82374	3 59989	0 22385	6.22%
9,822,8 1 (	000 000	9,341,826 1 000	481,054 0 000	5.15% 0 00%	256,892 1 000	259,503 1 000	(2,611) 0 000	-1 01% 0 00%	3 82374 1.000	3 59989 1 000	0 22385 0 000	6 22% 0 00%
9,822,8	80	9,341,826	481,054	5 15%	256,892	259,503	(2,611)	-1 01%	3 82374	3 59989	0 22385	6 22%
62,0	17	62,020	(3)	0 00%	256,892	259,503	(2,611)	-1 01%	0 02414	0 0239	0 00024	1.00%
9,884,8	97	9,403,846	481,051	5 12%	256,892	259,503	(2,611)	-1 01%	3 84788	3 62379	0 22409	6 18%
									1 00072 3 85065	1 00072 3 6264	0 0 22425	0 00% 6 18%

3 851

3 626

0 225

6 21%

### SCHEDULE A2 Page 1 of 4

### CALCULATION OF TRUE-UP AND INTEREST PROVISION

### Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

		CURRENT MONTH			J	PERIOD TO DAT	E	
	ACTUAL	ESTIMATED	DIF	FERENCE %	ACTUAL	ESTIMATED	DIFFE AMOUNT	RENCE %
A. Fuel Cost & Net Power Transactions     Fuel Cost of System Net Generation     Fuel Related Transactions (Nuclear Fuel Disposal)	\$	\$ \$	;		\$	\$	5	
<ul> <li>2 Fuel Cost of Power Sold</li> <li>3 Fuel Cost of Purchased Power</li> <li>3a Demand &amp; Non Fuel Cost of Purchased Power</li> <li>3b Energy Payments to Qualifying Facilities</li> <li>4. Energy Cost of Economy Purchases</li> </ul>	507,008 341,253	487,134 358,204	19,874 (16,951)	4.08% -4.73%	5,730,517 4,092,363	5,392,153 3,949,673	338,364 142,690	6 28% 3.61%
Total Fuel & Net Power Transactions     Adjustments to Fuel Cost (Describe Items)	848,261	845,338	2,923	0.35%	9,822,880	9,341,826	481,054	5 15%
7. Adjusted Total Fuel & Net Power Transactions	\$ 848,261	\$ 845,338 \$	2,923	0.35%	\$ 9,822,880 \$	9,341,826	481,054	5.15%

### SCHEDULE A2 Page 2 of 4

### CALCULATION OF TRUE-UP AND INTEREST PROVISION

### Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

			CURRENT MONTH				PERIOD TO DATE	•	
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFEREI AMOUNT	NCE %
B. Sales Revenues (Exclude Revenue Taxes & Franchise T     Jurisdictional Sales Revenue	axes)	\$	\$		\$	\$	\$		
<ul> <li>a Base Fuel Revenue</li> <li>b. Fuel Recovery Revenue</li> <li>c. Junsdictional Fuel Revenue</li> <li>d. Non Fuel Revenue</li> <li>e. Total Jurisdictional Sales Revenue</li> <li>2. Non Jurisdictional Sales Revenue</li> <li>3. Total Sales Revenue</li> </ul>	\$	902,074 902,074 538,249 1,440,323 0	905,515 905,515 509,085 1,414,600 0	(3,441) (3,441) 29,164 25,723 0 25,723	-0.38% -0.38% 5.73% 1.82% 0.00% 1.82%	9,399,034 9,399,034 5,544,568 14,943,602 0	9,476,912 9,476,912 5,285,718 14,762,630 0 14,762,630 \$	(77,878) (77,878) 258,850 180,972 0 180,972	-0.829 -0.829 4.909 1 239 0.009
C. KWH Sales  1. Jurisdictional Sales  2. Non Jurisdictional Sales  3. Total Sales  4. Jurisdictional Sales % of Total KWH Sales		24,758,647 0 24,758,647 100.00%	24,842,921 0 24,842,921 100.00%	(84,274) 0 (84,274) 0.00%	-0.34% 0.00% -0 34% 0.00%	256,891,872 0 256,891,872 100,00%	259,503,036 0 259,503,036 100 00%	(2,611,164) 0 (2,611,164) 0.00%	-1 019 0.009 -1.019 0.009

### SCHEDULE A2 Page 3 of 4

### CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %
D. True-up Calculation	<del> </del>					<u> </u>		·,	
Jurisdictional Fuel Rev. (line B-1c)	\$	902,074.00 \$	905,515.00 \$	(3,441)	-0.38%	9,399,034.00 \$	9,476,912 00 \$	(77,878)	-0 82%
Fuel Adjustment Not Applicable									
a True-up Provision	1	6,202.00	6,202.00	0	0.00%	62,017.00	62,020 00	(3)	0.00%
b. Incentive Provision									
c. Transition Adjustment (Regulatory Tax Refund)		0 00	0.00	0	0.00%	0.00	0 00	0	0.00%
Jurisdictional Fuel Revenue Applicable to Period	1	895,872.00	899,313 00	(3,441)	-0.38%	9,337,017 00	9,414,892 00	(77,875)	-0 83%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	l	848,261.00	845,338.00	2,923	0.35%	9,822,880.00	9,341,826 00	481,054	5 15%
5 Jurisdictional Sales % of Total KWH Sales (Line C-4)		100%	100%	0.00%	0.00%	N/A	N/A		
Junsdictional Total Fuel & Net Power Transactions		848,261 00	845,338 00	2,923	0.35%	9,822,880 00	9,341,826 00	481,054	5.15%
(Line D-4 x Line D-5 x *)					İ				1
7. True-up Provision for the Month Over/Under Collection	ł	47,611.00	53,975.00	(6,364)	-11.79%	(485,863.00)	73,066 00	(558,929)	-764 96%
(Line D-3 - Line D-6)				• • •		•			
8 Interest Provision for the Month	1	(464.00)		(464)	0.00%	(3,204.00)		(3,204)	0 00%
9 True-up & Inst Provision Beg of Month		(554,820.00)	(320,833.00)	(233,987)	72.93%	(74,421.00)	(395,742.00)	321,321	-81.19%
9a. Deferred True-up Beginning of Period	1	•	,	, , ,	ł		, , ,		
10 True-up Collected (Refunded)	1	6,202.00	6,202 00	0	0 00%	62,017.00	62,020 00	(3)	0.00%
11 End of Period - Total Net True-up	s	(501,471.00) \$	(260,656.00) \$	(240,815)	92.39%	(501,471.00) \$	(260,656 00) \$	(240,815)	92 39%
(Lines D7 through D10)	1	, , , , , , , , ,	,—,			(··· (··· ··/ ·			

<sup>\*</sup> Jurisdictional Loss Multiplier

### SCHEDULE A2 Page 4 of 4

### CALCULATION OF TRUE-UP AND INTEREST PROVISION

### Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

	į		CURRENT MONTH				PERIOD TO DAT	Ē	
	-			DIFFERENC	CE C			DIFFERE	NCE
	!	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	ç
E. Interest Provision									
<ol> <li>Beginning True-up Amount (lines D-9 + 9a)</li> </ol>	\$	(554,820) \$	(320,833) \$	(233,987)	72.93%	N/A	N/A		
2. Ending True-up Amount Before Interest		(501,007)	(260,656)	(240,351)	92.21%	N/A	N/A		
(line D-7 + Lines D-9 + 9a + D-10)					İ	N/A	N/A		
3 Total of Beginning & Ending True-up Amount		(1,055,827)	(581,489)	(474,338)	81.57%	N/A	N/A		
4. Average True-up Amount (50% of Line E-3)	\$	(527,914) \$	(290,745) \$	(237,169)	81 57%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month		1.0600%	N/A			N/A	N/A		
6. Interest Rate - First Day Subsequent Business Month		1 0500%	N/A			N/A	N/A		
7. Total (Line E-5 + Line E-6)	1	2.1100%	N/A			N/A	N/A		
8. Average Interest Rate (50% of Line E-7)		1 0550%	N/A	-		N/A	N/A		
9. Monthly Average Interest Rate (Line E-8 / 12)		0 0879%	N/A			N/A	N/A		
10 Interest Provision (Line E-4 x Line E-9)	1	(464)	N/A			N/A	N/A		
,		• •							
	İ								
					1				

## ELECTRIC ENERGY ACCOUNT Month of: October 2003

•	[	C	JRRENT MONTH			PI	ERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERI AMOUNT	ENCE %
	L	701072	LOTHWATED	74000147	70 1	AOTOAL	LOTIMATED	AMOON	70
(MWH)									
1 System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2 Power Sold									
3 Inadvertent Interchange Delivered - NET	i				. 1				
4 Purchased Power		23,915	22,978	937	4.08%	273,834	254,344	19,490	7.66%
4a Energy Purchased For Qualifying Facilities									
5 Economy Purchases					i				
6 Inadvertent Interchange Received - NET									
7 Net Energy for Load		23,915	22,978	937	4.08%	273,834	254,344	19,490	7.66%
8 Sales (Billed)		24,759	24,842	(83)	-0.34%	256,892	259,503	(2,611)	-1.01%
8a Unbilled Sales Prior Month (Period)					1				
8b Unbilled Sales Current Month (Period)	i								
9 Company Use	1	23	17	6	35.29%	266	224	42	18.92%
10 T&D Losses Estimated	0.04	957	919	38	4.13%	10,953	10,174	779	7.66%
11 Unaccounted for Energy (estimated)		(1,824)	(2,800)	976	-34.87%	5,723	(15,557)	21,280	-136.79%
12									
13 % Company Use to NEL	Ì	0.10%	0.07%	0.03%	42.86%	0.10%	0.09%	0.01%	11.11%
14 % T&D Losses to NEL		4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL		-7.63%	-12.19%	4.56%	-37.41%	2.09%	-6.12%	8.21%	-134.15%
(\$)									
16 Fuel Cost of Sys Net Gen							•		
16a Fuel Related Transactions					1				
16b Adjustments to Fuel Cost					<b>i</b>				
17 Fuel Cost of Power Sold									
18 Fuel Cost of Purchased Power	i	507,008	487,134	19,874	4.08%	5,730,517	5,392,153	338,364	6.28%
18a Demand & Non Fuel Cost of Pur Power	}	341,253	358,204	(16,951)	-4.73%	4,092,363	3,949,673	142,690	3.61%
18b Energy Payments To Qualifying Facilities					ŀ				
19 Energy Cost of Economy Purch.					1				
20 Total Fuel & Net Power Transactions	}	848,261	845,338	2,923	0.35%	9,822,880	9,341,826	481,054	5.15%
(Cents/KWH)									
21 Fuel Cost of Sys Net Gen									
21a Fuel Related Transactions									
22 Fuel Cost of Power Sold					Į				
23 Fuel Cost of Purchased Power		2.1200	2 1200	•	0.00%	2.0930	2 1200	(0.0270)	-1.27%
23a Demand & Non Fuel Cost of Pur Power	i	1.4270	1 5590	(0.1320)	-8.47%	1.4940	1 5530	(0.0590)	-3.80%
23b Energy Payments To Qualifying Facilities									
24 Energy Cost of Economy Purch.									-2 34%

### PURCHASED POWER

### (Exclusive of Economy Energy Purchases) For the Period/Month of: October 2003

		For the Period	/Month of:	October 2003				
(1)	(2)	(3)	(4)	(5)	<b>(6)</b>	(	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED E (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:		· · · · · · · · · · · · · · · · · · ·		<b></b>		<u> </u>		
GULF POWER COMPANY	RE	22,978			22,978	2.120002	3.678902	487,134
TOTAL		22,978	0	0	22,978	2.120002	3.678902	487,134
ACTUAL:  GULF POWER COMPANY	RE	23,915			23,915	2.120042	3.546983	507,008
TOTAL		23,915	0	0	23,915	2,120042	3.546983	507,008
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		937 4.10%	0.00%	0.00%	937 4.10%	0.000040	-0.131919 -3.60%	19,874 4.10%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	RE RE	273,834 254,344 19,490 7 70%	0	0.00%	273,834 254,344 19,490 7 70%	2.092697 2 120024 -0.027327 -1.30%	3.587166 3.672910 -0.085744 -2.30%	5,730,517 5,392,153 338,364 6.30%

### ECONOMY ENERGY PURCHASES

### INCLUDING LONG TERM PURCHASES For the Period/Month of: October 2003

(1)	(2)	(3)	(4)	(5)	, (6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWI	TOTAL \$ FOR FUEL ADJ. (3) X (4) H \$	COST IF GE (a) CENTS/KWH	(b) TOTAL COST	FUEL SAVINGS (6)(b)-(5)
ESTIMATED:							٠
TOTAL							
ACTUAL:							
TOTAL							
FOOTNOTE. PURCHASED POW	ER COSTS IN	ICLUDE CUSTO	OMER, DEMAN	ND & ENERGY CHAR	GES 341,253		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE							

# COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: October 2003

1	Fuel Cost of System Net Generation (A3)
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15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
	LESS GSLD APPORTIONMENT OF FUEL COST
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)
-	D T C4-4

<sup>\*</sup>Included for Informational Purposes Only
\*\*Calculation Based on Jurisdictional KWH Sales

732 Fuel Factor Adjusted for Taxes 733 FUEL FAC ROUNDED TO NEAREST 001 (CENTS/KWH)

31 Revenue Tax Factor

0 616,463 407,076 6,829 1,030,368	0 777,690 51,319 7,480 836,489	DIFFERENCE AMOUNT  0 0 (161,227)  355,757 (651)	% 0.0% 0.0% -20.7%	ACTUAL ' I 0 0 34,516	0 0 42,151	DIFFEREI AMOUNT 0 0 0 (7,635)	0 0% -18.1%	0 00000 0.00000 1 78602	0 00000 0 00000 0 00000 1.84501	0 00000 0.00000 0.00000	0 0% 0 0%
616,463 407,076 6,829	777,690 51,319 7,480	0 (161,227) 355,757	0 0% -20 7% 693 2%	O	0	0	0 0%	0.00000	0 00000	0.00000	0 09
616,463 407,076 6,829	777,690 51,319 7,480	0 (161,227) 355,757	0 0% -20 7% 693 2%			_			0 00000		
616,463 407,076 6,829	777,690 51,319 7,480	(161,227) 355,757	-20 7% 693 2%			_					
407,076 6,829	51,319 7,480	355,757	693 2%	34,516	42,151	(7,033)	-10,176	1 70002	1.04301	10 000001	
6,829	7,480									( 3 <del>-</del> )	-32
		(651)		34,516	42,151	(7,635)	-18 1% -8 8%	1.17938 1.87096	0 12175 1 87000	1 05763 0 00096	868 7 0 1
1,030,368	836,489		-8 7%	365	400	(35)					
		193,879	23.2%	34,881	42,551	(7,670)	-18 0%	2 95395	1 96585	0 98810	50 3
				34,881	42,551	(7,670)	-18 0%				
0	0	0	0 0%	a	0	0	0.0%	0.00000	0 00000	0 00000	0.0
226,581 803,787	315,676 520,813	(89,095) 282,974	687 0% 54 3%	0 34,881	0 42,551	0 (7,670)	0 0% -18 0%	2 30437	1 22397	1.08040	88 3
(19,587) *	52,937 *	(72,524)	-137.0%	(850)	4,325	(5,175)	-119 7%	(0 05830)	0 14856	(0 20686)	-139 2
991 * 48,230 *	477 • 31,248 •	514 16,982	107 8% 54 4%	43 2,093	39 2,553	4 (460)	10 3% -18 0%	0 00295 0.14356	0 00134 0 08769	0 00161 0 05587	120 2 63 7
803,787	520,813	282,974	54.3%	33,595	35,634	(2,039)	-5.7%	2.39258	1 46156	0 93102	63 7
803,787	520,813	282,974	54.3%	33,595	35,634	(2,039)	-5 7%	2.39258	1 46156	0 93102	63 7
1,000	1 000	0 000	0.0%	1 000	1 000	0 000	0.0%	1 000	1 000	0 00000	0.0
803,787	520,813	282,974	54 3%	33,595	35,634	(2,039)	-5 7%	2 39258	1 46156	0 93102	63 7
(97,403)	(97,403)	0_	0 0%	33,595	35,634	(2,039)	-5 7%	(0 28993)	(0 27334)	(0 01659)	6
706,384	423,410	282,974	66 8%	33,595	35,634	(2,039)	-5.7%	2 10265	1 18822	0 91443	77 (
								1 01609 2 13648	1 01609 1 20734	0 00000 0 92914	0 ( 77 (

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: October 2003

### FERNANDINA BEACH DIVISION

		PERIOD T	O DATE	DOLLARS		PERIO
		AÇTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL
1	Fuel Cost of System Net Generation (A3)					1
2	Nuclear Fuel Disposal Cost (A13)	1				
3	Coal Car Investment					
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0 0%	
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	
6	Fuel Cost of Purchased Power (Exclusive	C 500 055	7.007.400	(4.407.05.0)	45.00	000.00
-	of Economy) (A8) Energy Cost of Sched C & X Econ Purch (Broker)(A9)	6,500,355	7,697,409	(1,197,054)	-15 6%	363,96
7 8	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	1				
9	Energy Cost of Other Econ Fulcit (Nor-Broker)(A3)  Energy Cost of Sched E Economy Purch (A9)					
10	Demand and Non Fuel Cost of Purchased Power (A9)	4,975,752	5,117,534	(141,782)	-2 8%	363,962
11	Energy Payments to Qualifying Facilities (A8a)	98,603	74,800	23,803	31 8%	5,27
	Lind gy 1 by Horito to detail ying 1 dollinoo (1104)		74,000	20,000	5,5%	0,277
12	TOTAL COST OF PURCHASED POWER	11,574,710	12,889,743	(1,315,033)	-10 2%	369,23
13	3 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					369,23
	Fuel Cost of Economy Sales (A7)	1				
	Gain on Economy Sales (A7a)					
	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)					
	Fuel Cost of Other Power Sales (A7)	_	_			
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	0 0%	(
40	(LINE 14 + 15 + 16 + 17)					
19	NET INADVERTENT INTERCHANGE (A10)					
20	LESS GSLD APPORTIONMENT OF FUEL COST	2,227,105	2,934,905	(707,800)	-24 1%	(
	TOTAL FUEL AND NET POWER TRANSACTIONS	9,347,605	9,954,838	(607,233)	-61%	369,23
	(LINES 5 + 12 + 18 + 19)		**************************************		· •	•
21	Net Unbilled Sales (A4)	(72,252) *	749,136 *	(821,388)	-109 6%	(2,854
22	Company Use (A4)	11.418	8,697 *	2,721	31 3%	451
23	T & D Losses (A4)	560,855 *	597,286 •	(36,431)	-6 1%	22,154
24	SYSTEM KWH SALES	9,347,605	9,954,838	(607,233)	-6 1%	349,483
25	Wholesale KWH Sales					
26	Junsdictional KWH Sales	9,347,605	9,954,838	(607,233)	-6 1%	349,483
26a	Junsdictional Loss Multiplier	1 000	1 000	0 000	0 0%	1 000
27	Jurisdictional KWH Sales Adjusted for	0.047.005		1007 0001		242 422
00	Line Losses	9,347,605	9,954,838	(607,233)	-6 1%	349,483
28	GPIF**	(074 020)	(074 020)		0.0%	240.403
29	TRUE-UP**	(974,029)	(974,030)	1_	0 0%	349,483
30	TOTAL JURISDICTIONAL FUEL COST	8,373,576	8,980,808	(607,232)	-6 8%	349,483
			5,555,555	100.1002/	0 0 70 1	<u> </u>

PERIOD T	O DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWI-	l	
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	· ESTIMATED	DIFFERE AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFI AMOUNT	FERENC
				0	0	0	0 0%	0 00000	0 00000	0 00000	0.0
0 0	0	0	0 0% 0.0%	0	0	0	0.0%	0 00000	0 00000	0.00000	0 (
6,500,355	7,697,409	(1,197,054)	-15 6%	363,962	417,203	(53,241)	-12 8%	1 78600	1 84500	(0 05900)	-3
4,975,752 98,603	5,117,534 74,800	(141,782) 23,803	-2 8% 31 8%	363,962 5,272	417,203 4,000	(53,241) 1,272	-12 8% 31 8%	1,36711 1,87031	1.22663 1,87000	0.14048 0.00031	11 5 0 0
11,574,710	12,889,743	(1,315,033)	-10 2%	369,234	421,203	(51,969)	-12 3%	3.13479	3 06022	0 07457	24
				369,234	421,203	(51,969)	-12 3%				
0	0	0	0 0%	0	0	0	0 0%	0 00000	0.00000	0.00000	00
2,227,105 9,347,605	2,934,905 9,954,838	(707,800) (607,233)	-24 1% -6 1%	0 369,234	0 421,203	0 (51,969)	0 0% -12.3%	2 53162	2.36343	0 16819	7.
(72,252) * 11,418 * 560,855 *	749,136 • 8,697 • 597,286 •	(821,388) 2,721 (36,431)	-109 6% 31 3% -6 1%	(2,854) 451 22,154	31,697 368 25,272	(34,551) 83 (3,118)	-109 0% 22 6% -12 3%	(0 02067) 0 00327 0 16048	0 20588 0 00239 0 16415	(0.22655) 0 00088 (0 00367)	-110.0 36 8 -2 2
9,347,605	9,954,838	(607,233)	-6 1%	349,483	363,866	(14,383)	-4 0%	2 67470	2 73585	(0 06115)	-22
9,347,605 1 000	9,954,838 1 000	(607,233) 0 000	-6 1% 0 0%	349,483 1 000	363,866 1 000	(14,383) 0 000	-4 0% 0 0%	2 67470 1.000	2.73585 1 000	(0.06115) 0 00000	-2 2 0 0
9,347,605	9,954,838	(607,233)	-6 1%	349,483	363,866	(14,383)	-4 0%	2 67470	2 73585	(0 06115)	-2 2
(974,029)	(974,030)	1_	0 0%	349,483	363,866	(14,383)	-4 0%	(0 27871)	(0 26769)	(0 01102)	4 1
8,373,576	8,980,808	(607,232)	-6 8%	349,483	363,866	(14,383)	-4 0%	2 39599	2 46816	(0.07217)	-29
								1 01609 2 43454 2 435	1 01609 2.50787 2 508	0 00000 (0 07333) (0 073)	0 -2 -2

<sup>31</sup> Revenue Tax Factor
32 Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST 001 (CENTS/KWH)

<sup>\*</sup>Included for Informational Purposes Only
\*\*Calculation Based on Jurisdictional KWH Sales

### Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

· ·

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
A. Fuel Cost & Net Power Transactions									
Fuel Cost of System Net Generation     A. Fuel Related Transactions (Nuclear Fuel Disposal)	\$	\$	\$		\$	\$	. \$		
2. Fuel Cost of Power Sold	ļ								45.00
3 Fuel Cost of Purchased Power	Ì	616,463	777,690	(161,227)	-20.7%	6,500,355	7,697,409	(1,197,054)	-15.6%
3a Demand & Non Fuel Cost of Purchased Power	ŀ	407,076	51,319	355,757	693.2%	4,975,752	5,117,534	(141,782)	-2 89
3b Energy Payments to Qualifying Facilities		6,829	7,480	(651)	-8.7%	98,603	74,800	23,803	31.89
Energy Cost of Economy Purchases					1				
5. Total Fuel & Net Power Transactions	1	1,030,368	836,489	193,879	23.2%	11,574,710	12,889,743	(1,315,033)	-10.29
6. Adjustments to Fuel Cost (Describe Items)									
· ·									
7 Adjusted Total Fuel & Net Power Transactions		1,030,368	836,489	193,879	23.2%	11,574,710	12,889,743	(1,315,033)	-10.2
8. Less Apportionment To GSLD Customers	1	226,581	315,676	(89,095)	-28.2%	2,227,105	2,934,905	(707,800)	-24.1
9. Net Total Fuel & Power Transactions To Other Classes	\$	803.787 \$	520,813 \$	282,974	54.3% \$	9,347,605 \$	9,954,838 \$	(607,233)	-6.19

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

		CURRENT MONTH						
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
B Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)     Jurisidictional Sales Revenue (Excluding GSLD)	\$ \$	\$		\$	\$	, \$		
a. Base Fuel Revenue b. Fuel Recovery Revenue c. Jurisidictional Fuel Revenue d. Non Fuel Revenue e. Total Jurisdictional Sales Revenue 2. Non Jurisdictional Sales Revenue 3. Total Sales Revenue (Excluding GSLD)	\$ 887,619 887,619 506,672 1,394,291 0	945,798 945,798 638,626 1,584,424 0	(58,179) (58,179) (131,954) (190,133) 0 (190,133)	-6.2% -6.2% -20.7% -12.0% 0.0% -12.0% \$	9,865,409 9,865,409 3,764,995 13,630,404 0	10,142,657 10,142,657 6,371,238 16,513,895 0 16,513,895 \$	(277,248) (277,248) (2,606,243) (2,883,491) 0 (2,883,491)	-2.7% -2.7% -40.9% -17.5% 0.0% -17.5%
C. KWH Sales (Excluding GSLD) 1. Jurisdictional Sales KWH 2. Non Jurisdictional Sales 3. Total Sales 4. Jurisdictional Sales % of Total KWH Sales	24,834,793 0 24,834,793 100.00%	26,531,309 0 26,531,309 100 00%	(1,696,516) 0 (1,696,516) 0,00%	-6.4% 0.0% -6.4% 0.0%	242,198,980 0 242,198,980 100.00%	248,251,733 0 248,251,733 100 00%	(6,052,753) 0 (6,052,753) 0.00%	-2.4% 0 0% -2 4% 0 0%
					,			

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH			<del> </del>	PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
D. True-up Calculation (Excluding GSLD)									
1. Jurisdictional Fuel Rev. (line B-1c)	\$	887,619 \$	945,798 \$	(58,179)	-6.2% \$	9,865,409 \$	10,142,657 \$	(277,248)	-2.79
2. Fuel Adjustment Not Applicable							i .		
a. True-up Provision	1	(97,403)	(97,403)	0	0.0%	(974,029)	(974,030)	1	0.0
b. Incentive Provision									
c Transition Adjustment (Regulatory Tax Refund)	ŀ							0	0.0
Jurisdictional Fuel Revenue Applicable to Period		985,022	1,043,201	(58,179)	-5.6%	10,839,438	11,116,687	(277,249)	-2.5
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)		803,787	520,813	282,974	54 3%	9,347,605	9,954,838	(607,233)	-6 1
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)		100 00%	100.00%	0 00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions	į	803,787	520,813	282,974	54.3%	9,347,605	9,954,838	(607,233)	-6.1
(Line D-4 x Line D-5 x *)	- 1								
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)		181,235	522,388	(341,153)	-65.3%	1,491,833	1,161,849	329,984	28.4
8. Interest Provision for the Month	ŀ	1,456		1,456	0 0%	13,062		13,062	0.0
9. True-up & Inst Provision Beg of Month	- 1	1,614,413	(2,146,190)	3,760,603	-175.2%	1,168,835	(1,909,024)	3,077,859	-161.2
9a. Deferred True-up Beginning of Period	-	., .,	, -1,		***	, ,	, , .,,		
10 True-up Collected (Refunded)	ŀ	(97,403)	(97,403)	0	0.0%	(974,029)	(974,030)	1	0.0
11 End of Period - Total Net True-up	s	1,699,701 \$	(1,721,205) \$	3,420,906	-198 8% \$	1,699,701 \$	(1,721,205) \$	3,420,906	-198 8
(Lines D7 through D10)	*	.,,	V - 4 1 7 - 4	-,		-1	(		

<sup>\*</sup> Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

•		<del></del>	CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	D!FFEREN AMOUNT	CE %	
terest Provision (Excluding GSLD)									_	
Seginning True-up Amount (lines D-9 + 9a)	\$	1,614,413 \$	(2,146,190) \$	3,760,603	-175.2%	N/A	N/A	-		
Inding True-up Amount Before Interest	1	1,698,245	(1,721,205)	3,419,450	-198.7%	N/A	N/A	-	-	
ne D-7 + Lines D-9 + 9a + D-10)	ĺ					N/A	N/A		_	
otal of Beginning & Ending True-up Amount		3,312,658	(3,867,395)	7,180,053	-185.7%	N/A	N/A			
verage True-up Amount (50% of Line E-3)	\$	1,656,329 \$	(1,933,698) \$	3,590,027	-185.7%	N/A	N/A		_	
nterest Rate - First Day Reporting Business Month		1.0600%	N/A			N/A	N/A	_		
nterest Rate - First Day Subsequent Business Month	ļ	1.0500%	N/A	_		N/A	N/A			
otal (Line E-5 + Line E-6)	1	2.1100%	N/A	_		N/A	N/A			
verage Interest Rate (50% of Line E-7)		1.0550%	N/A		- 1	N/A	N/A		_	
Ionthly Average Interest Rate (Line E-8 / 12)	į	0.0879%	N/A		_	N/A	N/A		_	
nterest Provision (Line E-4 x Line E-9)		1,456	N/A	_	- 1	N/A	N/A	_		
ı										
· ·					ł					

2.45%

0 075

# Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

25

Total Fuel & Net Power Transactions

#### **ELECTRIC ENERGY ACCOUNT** Month of: October 2003

				WOILD OF. O	ctober 2003					
	·		CURRENT MC	NTH			PERIOD TO D	ATE		-
			00111121111111	DIFFERENCE				DIFFEREN	NCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	<b>ESTIMATED</b>	AMOUNT	%	
		<del></del>								
	(MWH)									
1	System Net Generation		) 0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	34,516	42,151	(7,635)	-18.11%	363,962	417,203	(53,241)	-12.76%	
4a	Energy Purchased For Qualifying Facilities	365	400	(35)	-8.75%	5,272	4,000	1,272	31.80%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	34,881	•	(7,670)	-18.03%	369,234	421,203	(51,969)	-12.34%	
8	Sales (Billed)	33,595	35,634	(2,039)	-5.72%	349,483	363,866	(14,383)	-3.95%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)	40		4	10.26%	451	368	83	22.55%	
9	Company Use T&D Losses Estimated @	0.06 2,093		4 (460)	-18.02%	22,154	25,272	63 (3,118)	-12.34%	
10 11	Unaccounted for Energy (estimated)	(850	•	( <del>460)</del> (5,175)	-119.65%	(2,854)	31,697	(34,551)	-109.00%	
12	Onaccounted for Energy (estimated)	(050	1) 4,525	(0,170)	-113.0370	(2,004)	\$1,037	(04,001)	-100.0070	
13	% Company Use to NEL	0.129	6 0.09%	0.03%	33.33%	0.12%	0.09%	0.03%	33.33%	
14	% T&D Losses to NEL	6.00%		0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-2.44%		-12.60%	-124.02%	-0.77%	7.53%	-8.30%	-110.23%	
	(\$)									
16	Fuel Cost of Sys Net Gen									
16a	Fuel Related Transactions									
16b	Adjustments to Fuel Cost									
17	Fuel Cost of Power Sold							// <b>/07</b> 05 0	4= ====	
18	Fuel Cost of Purchased Power	616,463		(161,227)	-20.73%	6,500,355	7,697,409	(1,197,054)	-15.55%	
18a	Demand & Non Fuel Cost of Pur Power	407,076		355,757	693.23%	4,975,752	5,117,534	(141,782)	-2.77%	
18b	Energy Payments To Qualifying Facilities	6,829	7,480	(651)	-8.70%	98,603	74,800	23,803	31.82%	
19 20	Energy Cost of Economy Purch.	1,030,368	836,489	193,879	23.18%	11,574,710	12,889,743	(1,315,033)	-10.20%	
20 [	Total Fuel & Net Power Transactions	1,030,300	030,409	193,079	23.1070]	11,574,710	12,003,743	(1,313,033)	-10.2078	
	(Cents/KWH)									
21	Fuel Cost of Sys Net Gen							,		
21a	Fuel Related Transactions									
22	Fuel Cost of Power Sold								0.000/	
23	Fuel Cost of Purchased Power	1.786		(0 059)	-3.20%	1.786	1 845	(0 059)	-3.20%	
23a	Demand & Non Fuel Cost of Pur Power	1.179		1 057	866.39%	1.367	1.227	0 140	11.41% 0.00%	
23b	Energy Payments To Qualifying Facilities	1.871	1 870	0 001	0.05%	1.870	1 870	0 000	0.00%	1
24	Energy Cost of Economy Purch.	2 954	1 966	0.888	50.25%	3 135	3.060	0.075	2 45%	

0.988

2 954

1 966

50 25%

3.135

3 060

ACTUAL

**ESTIMATED** 

DIFFERENCE

DIFFERENCE (%)

#### **PURCHASED POWER**

(Exclusive of Economy Energy Purchases) For the Period/Month of: October 2003 (2) (7) (8) (1) . (3) (4) (5) (6) CENTS/KWH TOTAL \$ FOR KWH FUEL ADJ. TOTAL KWH FOR KWH INTERRUP-TYPE KWH FOR OTHER FOR (a) (p) PURCHASED FROM & PURCHASED UTILITIES TIBLE FIRM FUEL TOTAL (6)X(7)(a) SCHEDULE (000) (000) (000)(000) COST COST ESTIMATED: JACKSONVILLE ELECTRIC AUTHORITY MS 42,151 1.845010 1.966760 777,690 42,151 42,151 TOTAL 0 0 42,151 1.845010 1.966760 777,690 ACTUAL JACKSONVILLE ELECTRIC AUTHORITY MS 34,516 34,516 1.786021 2.965404 616,463 TOTAL 34,516 0 0 34,516 1 786021 2.965404 616,463 CURRENT MONTH. DIFFERENCE (161,227) (7,635). 0 (7,635)-0 058989 0 998644 DIFFERENCE (%) -18 1% 0.0% 0.0% -18 1% -3.2% 50 8% -20.7% PERIOD TO DATE:

0

0.0%

363,962

417,203

(53,241)

-12.8%

0

0 0%

1 785998

1 845003

(0 059005)

-3.2%

3.153106

3.071633

0 081473

27%

6,500,355

7,697,409

(1,197,054)

-15.6%

MS

MŞ

363,962

417,203

(53,241)

-12.8%

### **ENERGY PAYMENT TO QUALIFYING FACILITIES**

·		For the Period/N	Month of:	October 2003	,			
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	KWH	CENTS/KWI		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:		I						
JEFFERSON SMURFIT CORPORATION		400			400	1.870000	1 870000	7,480
TOTAL		400	0	0	400	1.870000	1.870000	7,480
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		365			365	1.870959	1.870959	6,829
					:			
TOTAL		365	0	0	365	1.870959	1.870959	6,829
TOTAL		303 [	<u></u>	91	500 [	1,07,0000	1.070000	0,029
CURRENT MONTH: DIFFERENCE	T	(0.5)		. 0	(25)	0.000959	0.000959	(651)
DIFFERENCE (%)		(35) -8 8%	0 0%	0 0%	(35) -8 8%	0.000959	0.000959	-8 7%
PERIOD TO DATE: ACTUAL	Ms	48,796			48,796	0 202072	0.202072	98,603
ESTIMATED	мѕ	4,000			4,000	1 870000	1.870000	74,800
DIFFERENCE DIFFERENCE (%)		44,796 1119 9%	0 0 0 %	0 0 0 %	44,796 1119.9%	-1.667928 -89 2%	-1 667928 -89 2%	23,803 31 8%

DIFFERENCE (%)

#### ECONOMY ENERGY PURCHASES

### INCLUDING LONG TERM PURCHASES

October 2003 For the Period/Month of: (7) (5) (6) (4) (1) (2) (3) COST IF GENERATED FUEL TOTAL \$ FOR TOTAL FUEL ADJ. SAVINGS TRANS. TYPE KWH (a) (b) TOTAL **PURCHASED FROM PURCHASED** COST (3) X (4) & SCHEDULE (000) CENTS/KWH \$ COST (6)(b)-(5) CENTS/KWH \$ ESTIMATED: TOTAL ACTUAL: TOTAL FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING \$407,076 CURRENT MONTH DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE