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November 19, 2003

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of October, 2003.

Sincerely,



John T. Butler

Copy to: All parties of record

CERTIFICATE OF SERVICE
DOCKET No. 030001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of September, 2003 has been furnished by U.S. mail this 19th day of November, 2003, to the following:

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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: OCTOBER 2003

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	266,663,492	266,934,711	(271,219)	(0 1)	7,380,570	7,494,188	(113,618)	(1 5)	3 6130	3 5619	0 0511	1 4
2 Nuclear Fuel Disposal Costs	1,592,645	1,606,204	(13,559)	(0 8)	1,712,367	1,726,544	(14,177)	(0 8)	0 0930	0 0930	0 0000	NA
3 Coal Car Investment	265,233	265,233	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
3c Gas Pipeline Enhancements	163,452	163,452	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,676,498)	(2,929,297)	(747,201)	25 5	0	0	0	NA	0 0000	0 0000	0 0000	NA
5 TOTAL COST OF GENERATED POWER	265,008,324	266,040,303	(1,031,979)	(0 4)	7,380,570	7,494,188	(113,618)	(1 5)	3 5906	3 5500	0 0406	1 1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	23,797,923	19,078,431	4,719,492	24 7	1,145,695	1,080,844	64,851	6 0	2 0772	1 7651	0 3121	17 7
7 Energy Cost of Florida Economy/OS Purchases (A9)	7,512,346	2,342,712	5,169,634	220 7	214,975	79,500	135,475	170 4	3 4945	2 9468	0 5477	18 6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,247,260	3,546,469	1,700,791	NA	142,088	79,500	62,588	NA	3 6930	4 4610	(0 7680)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	10,065,063	13,816,085	(3,751,022)	(27 1)	515,638	625,764	(110,126)	(17 6)	1 9520	2 2079	(0 2559)	(11 6)
12 TOTAL COST OF PURCHASED POWER	46,622,592	38,783,697	7,838,895	20 2	2,018,396	1,865,608	152,788	8 2	2 3099	2 0789	0 2310	11 1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	311,630,916	304,824,000	6,806,916	2 2	9,398,966	9,359,796	39,170	0 4	3 3156	3 2567	0 0589	1 8
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,789,105)	(6,874,800)	5,085,695	(74 0)	(36,099)	(120,000)	81,901	(68 3)	4 6959	5 7290	(1 0331)	(18 0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(174,596)	(117,093)	(57,503)	49 1	(45,698)	(45,328)	(370)	0 8	0 3821	0 2583	0 1238	47 9
17 Revenues from Off-System Sales (A6)	(339,373)	(150,000)	(189,373)	126 2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,303,074)	(7,141,893)	4,838,819	(67 8)	(83,797)	(165,328)	81,531	(49 3)	2 7484	4 3198	(1 5714)	(36 4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	309,327,842	297,682,107	11,645,735	3 9	9,315,169	9,194,468	120,701	1 3	3 3207	3 2376	0 0831	2 6
21 Net Unbilled Sales *	(10,798,186)	(16,313,468)	5,515,282	NA	(325,178)	(503,875)	178,697	NA	(0 1219)	(0 1863)	0 0644	NA
22 Company Use *	389,302	475,626	(86,324)	NA	11,724	14,691	(2,967)	NA	0 0044	0 0054	(0 0010)	NA
23 T & D Losses *	22,588,072	27,048,364	(4,460,292)	NA	680,220	835,445	(155,224)	NA	0 2550	0 3089	(0 0539)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	309,327,842	297,682,107	11,645,735	3 9	8,858,260,296	8,755,060,000	103,200,296	1 2	3 4920	3 4001	0 0919	2 7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,503,921	1,175,397	328,524	28 0	43,068,044	34,569,000	8,499,044	24 6	3 4920	3 4001	0 0919	2 7
26 Jurisdictional KWH Sales	307,823,921	296,506,709	11,317,212	3 8	8,815,192,252	8,720,491,000	94,701,252	1 1	3 4920	3 4001	0 0919	2 7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1 00049	1 00049	0 0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	307,974,755	296,651,997	11,322,758	3 8	8,815,192,252	8,720,491,000	94,701,252	1 1	3 4937	3 4018	0 0919	2 7
28 TRUE-UP **	587,316	587,316	0	NA	8,815,192,252	8,720,491,000	94,701,252	1 1	0 0067	0 0067	(0 0001)	(1 1)
29 TOTAL JURISDICTIONAL FUEL COST	308,562,071	297,239,313	11,322,758	3 8	8,815,192,252	8,720,491,000	94,701,252	1 1	3 5003	3 4085	0 0918	2 7
30 Revenue Tax Factor									1 01597	1 01597	0 0000	NA
31 Fuel Factor Adjusted for Taxes									3 5562	3 4629	0 0933	2 7
32 GPIF **	587,453	587,453	0	NA	8,815,192,252	8,720,491,000	94,701,252	1 1	0 0067	0 0067	0 0000	NA
33 Fuel Factor Including GPIF									3 5629	3 4696	0 0933	2 7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3 563	3 470	0 093	2 7

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta and Cypress Settlements

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF JANUARY 2003 THROUGH OCTOBER 2003**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,636,665,296	2,697,497,501	(60,832,205)	(2.3)	75,185,592	75,994,054	(808,462)	(1.1)	3.5069	3.5496	(0.0427)	(1.2)
2 Nuclear Fuel Disposal Costs	18,090,618	17,907,201	183,417	1.0	19,464,539	19,280,277	184,262	1.0	0.0929	0.0929	0.0000	NA
3 Coal Car Investment	2,730,301	2,730,301	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,698,184	1,698,184	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(36,650,549)	(33,461,609)	(3,188,940)	9.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,622,533,850	2,686,371,578	(63,837,728)	(2.4)	75,185,592	75,994,054	(808,462)	(1.1)	3.4881	3.5350	(0.0469)	(1.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	239,554,168	219,916,355	19,637,813	8.9	10,721,994	10,343,759	378,235	3.7	2.2342	2.1261	0.1081	5.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	41,700,396	28,828,494	12,871,902	44.6	1,106,122	792,022	314,100	33.4	3.7700	3.6399	0.1301	3.6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	49,990,531	37,296,974	12,693,557	34.0	1,120,873	839,962	280,911	33.4	4.4600	4.4403	0.0197	0.4
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	126,167,279	128,508,503	(2,341,224)	(1.8)	5,699,548	5,754,198	(54,650)	(0.9)	2.2136	2.2333	(0.0197)	(0.9)
12 TOTAL COST OF PURCHASED POWER	457,412,374	414,550,326	42,862,048	10.3	18,648,537	17,729,941	918,596	5.2	2.4528	2.3381	0.1147	4.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,079,946,224	3,100,921,905	(20,975,681)	(0.7)	93,834,129	93,723,995	110,134	0.1	3.2823	3.3086	(0.0263)	(0.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(46,927,903)	(64,969,816)	18,041,913	(27.8)	(1,101,009)	(1,404,596)	303,587	(21.6)	4.2623	4.6255	(0.3632)	(7.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,695,898)	(1,453,133)	(242,765)	16.7	(466,922)	(459,870)	(7,052)	1.5	0.3632	0.3160	0.0472	14.9
17 Revenues from Off-System Sales (A6)	(11,798,004)	(12,618,941)	820,937	(6.5)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(60,421,805)	(79,041,890)	18,620,085	(23.6)	(1,567,931)	(1,864,466)	296,535	(15.9)	3.8536	4.2394	(0.3858)	(9.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,019,524,422	3,021,880,016	(2,355,593)	(0.1)	92,266,198	91,859,529	406,669	0.4	3.2726	3.2897	(0.0171)	(0.5)
21 Net Unbilled Sales	32,042,190	26,242,738	5,799,452	NA	979,105	797,724	181,381	NA	0.0381	0.0312	0.0069	NA
22 Company Use	3,829,979	3,956,395	(126,416)	NA	117,032	120,266	(3,234)	NA	0.0046	0.0047	(0.0001)	NA
23 T & D Losses	202,710,094	200,432,065	2,278,029	NA	6,194,160	6,092,716	101,445	NA	0.2410	0.2386	0.0024	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,019,524,422	3,021,880,016	(2,355,594)	(0.1)	84,120,827,889	83,989,497,831	131,330,058	0.2	3.5895	3.5979	(0.0084)	(0.2)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	14,944,363	13,968,963	975,401	7.0	415,508,328	386,829,038	28,679,290	7.4	3.5895	3.5979	(0.0084)	(0.2)
26 Jurisdictional KWH Sales	3,004,580,059	3,007,911,053	(3,330,995)	(0.1)	83,705,319,561	83,602,668,793	102,650,768	0.1	3.5895	3.5979	(0.0084)	(0.2)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,006,052,302	3,009,384,930	(3,332,628)	(0.1)	83,705,319,561	83,602,668,793	102,650,768	0.1	3.5912	3.5996	(0.0084)	(0.2)
28 TRUE-UP **	5,873,160	5,873,160	0	NA	83,705,319,561	83,602,668,793	102,650,768	0.1	0.0070	0.0070	(0.0000)	(0.1)
29 TOTAL JURISDICTIONAL FUEL COST	3,011,925,462	3,015,258,090	(3,332,628)	(0.1)	83,705,319,561	83,602,668,793	102,650,768	0.1	3.5982	3.6067	(0.0084)	(0.2)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.6557	3.6643	(0.0086)	(0.2)
32 GPIF **	5,874,526	5,874,526	0	NA	83,705,319,561	83,602,668,793	102,650,768	0.1	0.0070	0.0070	0.0000	NA
33 Fuel Factor Including GPIF									3.663	3.671	(0.0086)	(0.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.663	3.671	(0.008)	(0.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta & Cypress Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **October 2003**

LINE NO		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 266,663,492	\$ 266,934,711	\$ (271,219)	(0.1) %	\$ 2,636,665,296	\$ 2,697,497,501	\$ (60,832,205)	(2.3) %
	b Nuclear Fuel Disposal Costs	1,592,645	1,606,204	(13,559)	(0.8) %	18,090,618	17,907,201	183,417	1.0 %
	c Coal Cars Depreciation & Return	265,233	265,233	0	0.0 %	2,730,301	2,730,301	(0)	0.0 %
	d Gas Pipelines Depreciation & Return	163,452	163,452	0	0.0 %	1,698,184	1,698,184	(0)	0.0 %
	e DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(1,963,701)	(6,991,893)	5,028,192	(71.9) %	(48,623,799)	(66,422,948)	17,799,149	(26.8) %
	b Revenues from Off-System Sales	(339,373)	(150,000)	(189,373)	126.2 %	(11,798,004)	(12,618,941)	820,937	(6.5) %
3	a Fuel Cost of Purchased Power (Per A7)	23,797,923	19,078,431	4,719,492	24.7 %	239,554,168	219,916,355	19,637,813	8.9 %
	b Energy Payments to Qualifying Facilities (Per A8)	9,259,954	13,012,350	(3,752,396)	(28.8) %	117,803,189	120,149,443	(2,346,254)	(2.0) %
	c Cypress Settlement Payment	0	0	0	N/A	255,797	255,797	0	0.0 %
	d Okeelanta Settlement Amortization including interest	805,109	803,735	1,374	0.2 %	8,108,293	8,103,262	5,031	0.1 %
4	Energy Cost of Economy Purchases (Per A9)	12,759,606	5,889,181	6,870,425	N/A	91,690,927	66,125,468	25,565,459	38.7 %
5	Total Fuel Costs & Net Power Transactions	\$ 313,004,340	\$ 300,611,404	\$ 12,392,936	4.1 %	\$ 3,056,174,970	\$ 3,055,341,623	\$ 833,347	0.0 %
Adjustments to Fuel Cost									
6	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,644,128)	\$ (2,950,323)	\$ (693,805)	23.5 %	\$ (35,610,731)	\$ (32,095,414)	\$ (3,515,317)	11.0 %
	b Reactive and Voltage Control Fuel Revenue	(4,138)	0	(4,138)	N/A	(438,425)	(459,042)	20,617	(4.5) %
	c Inventory Adjustments	(50,755)	0	(50,755)	N/A	(970,058)	(1,301,346)	331,288	(25.5) %
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	60,265	60,265	0	0.0 %
	e Incremental Hedging Implementation Costs	22,522	21,026	1,496	7.1 %	308,401	333,930	(25,529)	(7.6) %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 309,327,842	\$ 297,682,107	\$ 11,645,734	3.9 %	\$ 3,019,524,422	\$ 3,021,880,016	\$ (2,355,594)	(0.1) %
kWh Sales									
1	Jurisdictional kWh Sales (RTP @ CBL)	8,815,192,252	8,720,491,000	94,701,252	1.1 %	83,705,319,561	83,602,668,793	102,650,768	0.1 %
2	Sale for Resale (excluding FKEC & CKW)	43,068,044	34,569,000	8,499,044	24.6 %	415,508,328	386,829,038	28,679,290	7.4 %
3	Sub-Total Sales (excluding FKEC & CKW)	8,858,260,296	8,755,060,000	103,200,296	1.2 %	84,120,827,889	83,989,497,831	131,330,058	0.2 %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	90,143,214	93,148,000	(3,004,786)	(3.2) %	857,386,670	846,953,000	10,433,670	1.2 %
5	Total Sales (Excluding RTP Incremental)	8,948,403,510	8,848,208,000	100,195,510	1.1 %	84,978,214,559	84,836,450,831	141,763,728	0.2 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.51381 %	99.60515 %	(0.09134) %	(0.1) %	99.50606 %	99.53943 %	(0.03337) %	0.0 %

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of **October 2003**

LINE NO		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C) True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Rev. Taxes	\$ 321,452,663	\$ 317,843,483	\$ 3,609,180	1.1 %	\$ 2,655,762,850	\$ 2,659,298,844	\$ (3,535,994)	(0.1) %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up (Collected)/Refunded This Period	(587,316)	(587,316)	(0)	0.0 %	(5,873,157)	(5,873,157)	(0)	0.0 %
b	2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI	(8,051,908)	(8,051,908)	0	0.0 %	(56,363,359)	(56,363,359)	0	0.0 %
c	GPIF, Net of Revenue Taxes (c)	(578,218)	(578,218)	(0)	0.0 %	(5,782,178)	(5,782,178)	0	0.0 %
d	Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	(26)	(31)	5	(16.7) %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 312,235,221	\$ 308,626,041	\$ 3,609,180	1.2 %	\$ 2,587,744,130	\$ 2,591,280,119	\$ (3,535,989)	(0.1) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 309,327,842	\$ 297,682,107	\$ 11,645,734	3.9 %	\$ 3,019,524,422	\$ 3,021,880,016	\$ (2,355,594)	(0.1) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	90,664	0	90,664	N/A	162,955	15,118	147,837	977.9 %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	309,237,178	297,682,107	11,555,071	3.9 %	3,019,361,467	3,021,864,898	(2,503,431)	(0.1) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.51381 %	99.60515 %	(0.09134) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00049(d)) +(Lines C4b,c,d)	\$ 307,975,151	\$ 296,651,997	\$ 11,323,154	3.8 %	\$ 3,006,053,081	\$ 3,009,385,100	\$ (3,332,019)	(0.1) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 4,260,070	\$ 11,974,044	\$ (7,713,974)	(64.4) %	\$ (418,308,951)	\$ (418,104,981)	\$ (203,970)	0.0 %
8	Interest Provision for the Month (Line D10)	(390,854)	(373,474)	(17,380)	4.7 %	(2,910,779)	(2,870,651)	(40,128)	1.4 %
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(378,539,442)	(386,026,698)	7,487,256	(1.9) %	(7,047,788)	(7,047,788)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,467,176)	(72,467,176)	(0)	0.0 %	(72,467,176)	(72,467,176)	(0)	0.0 %
10 a	Prior Period True-up Collected/(Refunded) This Period	587,316	587,316	0	0.0 %	5,873,157	5,873,157	0	0.0 %
b	2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI	8,051,908	8,051,908	(0)	0.0 %	56,363,359	56,363,359	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (438,498,179)	\$ (438,254,080)	\$ (244,098)	0.1 %	\$ (438,498,179)	\$ (438,254,080)	\$ (244,098)	0.1 %
D) Interest Provision									
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (451,006,618)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int (C7+C9a+C9b+C10a+C10b)	\$ (438,107,324)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (889,113,942)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (444,556,971)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.06000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.05000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.11000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.05500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.08792 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (390,854)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

- NOTES**
- (a) Per Estimated/Actual, Schedule E1b, filed August 12, 2003.
 - (b) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.
 - (c) Generation Performance Incentive Factor is ((\$7,049,431) x 98.4280%) - See Order No. PSC-02-1761-FOF-EI.
 - (d) Per Estimated Schedule E-2, filed November 4, 2002.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF OCTOBER 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	96,166,348	69,864,621	26,301,727	37.6	830,414,346	822,645,316	7,769,030	0.9
2	* LIGHT OIL	1,180,950	5,381,470	(4,200,520)	NA	22,813,001	25,262,368	(2,449,367)	NA
3	COAL	10,929,618	9,502,550	1,427,068	15.0	98,438,445	91,814,832	6,623,613	7.2
4	** GAS	153,477,290	177,324,450	(23,847,160)	(13.4)	1,630,848,585	1,703,995,024	(73,146,439)	(4.3)
5	NUCLEAR	4,909,286	4,861,620	47,666	1.0	54,150,920	53,779,960	370,960	0.7
6	TOTAL (\$)	266,663,492	266,934,711	(271,219)	(0.1)	2,636,665,299	2,697,497,500	(60,832,201)	(2.3)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	2,179,459	1,605,069	574,390	35.8	18,417,141	18,336,773	80,367	0.4
8	LIGHT OIL	13,834	54,312	(40,478)	NA	243,238	263,580	(20,342)	NA
9	COAL	566,089	557,589	8,500	1.5	5,478,792	5,335,839	142,953	2.7
10	GAS	2,908,822	3,550,675	(641,853)	(18.1)	31,581,882	32,777,585	(1,195,702)	(3.6)
11	NUCLEAR	1,712,367	1,726,544	(14,177)	(0.8)	19,464,539	19,280,277	184,262	1.0
12	TOTAL (MWH)	7,380,570	7,494,188	(113,618)	(1.5)	75,185,592	75,994,054	(808,462)	(1.1)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	3,440,583	2,513,721	926,862	36.9	29,089,790	29,009,938	79,852	0.3
14	* LIGHT OIL (Bbl)	29,382	136,650	(107,267)	NA	554,133	616,795	(62,662)	NA
15	*** COAL (TON)	66,281	64,666	1,615	2.5	617,504	599,974	17,530	2.9
16	** GAS (MCF)	25,446,714	27,740,661	(2,293,947)	(8.3)	247,422,847	256,004,095	(8,581,248)	(3.4)
17	NUCLEAR (MMBTU)	18,805,707	18,469,060	336,647	1.8	213,317,892	208,828,516	4,489,376	2.1
BTU BURNED (MMBTU)									
18	HEAVY OIL	21,949,497	16,087,814	5,861,683	36.4	185,836,761	185,441,373	395,388	0.2
19	LIGHT OIL	169,554	796,665	(627,111)	NA	3,195,196	3,565,466	(370,270)	NA
20	COAL	5,908,802	5,315,843	592,959	11.2	53,493,769	51,173,123	2,320,646	4.5
21	GAS	26,473,807	27,740,661	(1,266,854)	(4.6)	258,061,379	262,573,502	(4,512,123)	(1.7)
22	NUCLEAR	18,805,707	18,469,060	336,647	1.8	213,317,893	208,828,517	4,489,376	2.1
23	TOTAL (MMBTU)	73,307,367	68,410,043	4,897,324	7.2	713,904,997	711,581,982	2,323,015	0.3
GENERATION MIX (%MWH)									
24	HEAVY OIL	29.53	21.42	8.11	37.9	24.50	24.13	0.37	1.5
25	LIGHT OIL	0.19	0.72	(0.54)	NA	0.32	0.35	(0.02)	NA
26	COAL	7.67	7.44	0.23	3.1	7.29	7.02	0.27	3.8
27	GAS	39.41	47.38	(7.97)	(16.8)	42.01	43.13	(1.13)	(2.6)
28	NUCLEAR	23.20	23.04	0.16	0.7	25.89	25.37	0.52	2.0
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	27.9506	27.7933	0.1573	0.6	28.5466	28.3574	0.1892	0.7
31	* LIGHT OIL (\$/Bbl)	40.1928	39.3816	0.8113	NA	41.1688	40.9575	0.2113	NA
32	*** COAL (\$/TON)	34.3561	37.2856	(2.9295)	(7.9)	34.6486	27.5907	7.0580	25.6
33	** GAS (\$/MCF)	6.0313	6.3922	(0.3609)	(5.6)	6.5913	6.6561	(0.0648)	(1.0)
34	NUCLEAR (\$/MMBTU)	0.2611	0.2632	(0.0022)	(0.8)	0.2539	0.2575	(0.0037)	(1.4)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	4.3813	4.3427	0.0386	0.9	4.4685	4.4361	0.0324	0.7
36	* LIGHT OIL	6.9650	6.7550	0.2100	NA	7.1398	7.0853	0.0545	NA
37	COAL	1.8497	1.7876	0.0621	3.5	1.8402	1.7942	0.0460	2.6
38	** GAS	5.7973	6.3922	(0.5949)	(9.3)	6.3196	6.4896	(0.1700)	(2.6)
39	NUCLEAR	0.2611	0.2632	(0.0022)	(0.8)	0.2539	0.2575	(0.0037)	(1.4)
40	TOTAL (\$/MMBTU)	3.6376	3.9020	(0.2644)	(6.8)	3.6933	3.7908	(0.0975)	(2.6)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,071	10,023	48	0.5	10,090	10,113	(23)	(0.2)
42	LIGHT OIL	12,257	14,668	(2,412)	NA	13,136	13,527	(391)	NA
43	COAL	10,438	9,534	904	9.5	9,764	9,590	173	1.8
44	GAS	9,101	7,813	1,288	16.5	8,171	8,011	160	2.0
45	NUCLEAR	10,982	10,697	285	2.7	10,959	10,831	128	1.2
46	TOTAL (BTU/KWH)	9.932	9.128	804	8.8	9.495	9.364	132	1.4
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	4.4124	4.3527	0.0596	1.4	4.5089	4.4863	0.0226	0.5
48	* LIGHT OIL	8.5369	9.9085	(1.3716)	NA	9.3789	9.5843	(0.2054)	NA
49	COAL	1.9307	1.7042	0.2265	13.3	1.7967	1.7207	0.0760	4.4
50	** GAS	5.2763	4.9941	0.2822	5.7	5.1639	5.1987	(0.0348)	(0.7)
51	NUCLEAR	0.2867	0.2816	0.0051	1.8	0.2782	0.2789	(0.0007)	(0.3)
52	TOTAL (¢/KWH)	3.6130	3.5619	0.0512	1.4	3.5069	3.5496	(0.0427)	(1.2)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	394	154,248	64.6	94.4	69.5	9,970	#6 OIL	234,647 BBLs	6.386	1,498,456	6,378,835	4.1354	27.18
2 # 1		32,285					GAS	346,896 MCF	1.041	361,257	2,094,325	6.4870	6.04
3 # 2	394	140,427	58.6	87.2	67.3	9,818	#6 OIL	212,094 BBLs	6.386	1,354,432	5,765,736	4.1059	27.18
4 # 2		33,545					GAS	339,499 MCF	1.041	353,554	2,049,668	6.1102	6.04
5 FT. MYERS # 2	1423	687,424	72.4	85.1	72.4	8,581	GAS	5,679,381 MCF	1.039	5,898,605	34,196,136	4.9745	6.02
6 #3A	157	36,428	32.4	100.0	89.5	10,379	GAS	364,022 MCF	1.039	378,073	2,191,812	6.0168	6.02
7 #3A		0					#2 OIL	0 BBLs	5.790	0	0	0.0000	0.00
8 #3B	157	30,243	30.2	100.0	89.9	10,761	GAS	316,017 MCF	1.039	328,215	1,902,769	6.2916	6.02
9 #3B		3,494					#2 OIL	6,016 BBLs	5.790	34,833	243,249	0.0000	40.43
10 LAUDERDALE # 4	420	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11 # 4		281,710	92.7	98.5	92.8	8,009	GAS	2,166,750 MCF	1.041	2,256,237	13,080,141	4.6431	6.04
12 # 5	424	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13 # 5		267,315	78.7	83.0	94.1	7,248	GAS	1,860,695 MCF	1.041	1,937,542	11,232,563	4.2020	6.04
14 MANATEE # 1	795	287,049	57.7	100.0	57.7	10,406	#6 OIL	468,473 BBLs	6.376	2,986,984	12,730,770	4.4350	27.18
15 # 1		45,754					GAS	461,424 MCF	1.033	476,766	2,763,968	6.0409	5.99
16 # 2	795	282,922	56.5	100.0	56.5	10,369	#6 OIL	460,092 BBLs	6.376	2,933,547	12,503,016	4.4192	27.18
17 # 2		45,878					GAS	425,827 MCF	1.033	439,986	2,550,742	5.5599	5.99
18 MARTIN # 1	801	194,489	59.9	98.9	61.2	10,308	#6 OIL	302,973 BBLs	6.395	1,937,512	9,005,058	4.6301	29.72
19 # 1		153,819					GAS	1,587,397 MCF	1.041	1,652,956	9,582,725	6.2299	6.04
20 # 2	782	165,976	55.4	99.9	55.4	10,611	#6 OIL	263,682 BBLs	6.395	1,686,246	7,837,239	4.7219	29.72
21 # 2		148,769					GAS	1,587,919 MCF	1.041	1,653,500	9,585,879	6.4435	6.04
22 # 3	443	179,532	63.8	66.8	68.7	8,529	GAS	1,470,464 MCF	1.041	1,531,194	8,876,831	4.9444	6.04
23 # 4	444	318,526	96.1	98.3	96.1	7,146	GAS	2,185,892 MCF	1.041	2,276,169	13,195,694	4.1427	6.04
24 #8A	149	3,758					#2 OIL	7,488 BBLs	5.787	43,333	305,388	8.1261	40.78
25 #8A		25,242	23.9	76.6	93.4	10,968	GAS	263,853 MCF	1.041	274,750	1,592,815	6.3102	6.04
26 #8B	149	2,995					#2 OIL	5,957 BBLs	5.787	34,473	242,948	8.1107	40.78
27 #8B		22,866	21.1	76.9	89.9	10,836	GAS	236,009 MCF	1.041	245,756	1,424,728	6.2309	6.04
28 PT EVERGLADES # 1	211	55,295	32.9	55.5	60.1	11,215	#6 OIL	97,066 BBLs	6.378	619,087	2,690,037	4.8649	27.71
29 # 1		87					GAS	1,954 MCF	1.041	2,035	11,798	13.5604	6.04
30 # 2	211	14,776	11.6	21.3	65.4	11,228	#6 OIL	25,333 BBLs	6.378	161,574	702,066	4.7515	27.71
31 # 2		3,378					GAS	40,588 MCF	1.041	42,264	245,018	7.2527	6.04
32 # 3	390	165,448	64.5	87.6	73.8	10,261	#6 OIL	262,246 BBLs	6.378	1,672,605	7,267,750	4.3928	27.71
33 # 3		18,808					GAS	209,472 MCF	1.041	218,123	1,264,530	6.7234	6.04
34 # 4	380	153,216	64.1	95.0	70.9	10,286	#6 OIL	243,179 BBLs	6.378	1,550,996	6,739,337	4.3986	27.71
35 # 4		30,079					GAS	321,139 MCF	1.041	334,402	1,938,637	6.4453	6.04

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF OCTOBER 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 RIVIERA	# 3	281	130,655	71.0	97.5	71.0	9,615	#6 OIL	196,764 BBLs	6.355	1,250,435	5,666,737	4.3372	28.80
2	# 3		14,793					GAS	142,173 MCF	1.041	148,045	858,265	5.8019	6.04
3	# 4	284	117,406	66.8	99.7	66.8	10,137	#6 OIL	186,447 BBLs	6.355	1,184,871	5,369,611	4.5735	28.80
4	# 4		21,722					GAS	216,486 MCF	1.041	225,427	1,306,874	6.0164	6.04
5 SANFORD	# 3	138	34,700	36.6	100.0	66.0	11,734	#6 OIL	60,259 BBLs	6.370	383,850	1,707,019	4.9194	28.33
6	# 3		5,053					GAS	79,309 MCF	1.041	82,592	478,813	9.4758	6.04
7	# 4	957	202,528	23.7	100.0	71.4	10,273	GAS	1,997,903 MCF	1.041	2,080,616	12,062,009	5.9557	6.04
8	# 5	910	57,582	8.0	56.5	42.2	10,756	GAS	594,730 MCF	1.041	619,352	3,590,585	6.2356	6.04
		**	*	**			*							
9 TURKEY POINT	# 1	390	156,170	66.7	99.8	69.7	9,710	#6 OIL	235,102 BBLs	6.386	1,501,361	6,493,733	4.1581	27.62
10	# 1		37,973					GAS	368,587 MCF	1.041	383,810	2,225,072	5.8596	6.04
		**	*	**			*							
11	# 2	394	126,682	59.5	100.0	67.5	9,740	#6 OIL	192,224 BBLs	6.386	1,227,541	5,309,404	4.1911	27.62
12	# 2		44,157					GAS	419,060 MCF	1.041	436,367	2,529,762	5.7290	6.04
13 CUTLER	# 5	68	4,152	9.1	99.2	53.6	19,533	GAS	77,885 MCF	1.041	81,102	470,175	11.3241	6.04
14	# 6	138	23,321	23.6	99.7	54.6	12,783	GAS	286,298 MCF	1.041	298,122	1,728,310	7.4110	6.04
15 FT MYERS	1-12	552	1,264	0.3	100.0	43.6	20,847	#2 OIL	4,509 BBLs	5.844	26,351	182,316	14.4237	40.43
16 LAUDERDALE	1-12	342	245					#2 OIL	1,141 BBLs	5.537	6,318	45,471	0.0000	39.85
17	1-12		7,128	2.9	96.1	77.7	18,578	GAS	125,478 MCF	1.041	130,660	757,479	10.6271	6.04
18	13-24	342	583					#2 OIL	1,727 BBLs	5.537	9,562	68,824	0.0000	39.85
19	13-24		2,287	1.1	98.7	82.7	16,877	GAS	37,334 MCF	1.041	38,876	225,377	9.8556	6.04
20 EVERGLADES	1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21	1-12		1,950	0.8	90.7	72.4	18,127	GAS	33,945 MCF	1.041	35,347	204,918	10.5086	6.04

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00
2 # 1		36,603	19.8	48.2	43.2	9,924	GAS	348,806 MCF	1,041	363,247	2,105,861	5.7532	6.04
3 # 2	239	0					#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00
4 # 2		87,888	51.5	99.2	79.3	10,114	GAS	853,524 MCF	1,041	888,860	5,153,011	5.8632	6.04
5 ST JOHNS (1) # 1	(A) 127	(B) 89,589	96.0	99.2	96.8	9,666	PET COKE / COAL	34,907 TONS	24,808	865,978	1,193,879	1.3326	34.20
6 # 1							COAL ONLY	28,175 TONS	24,453	688,973	1,083,767		38.46
7 # 1		1,172					#2 OIL	1,966 BBLs	5,763	11,330	71,956	6.1385	36.60
8 # 2	(A) 127	(B) 78,853	83.3	87.2	95.8	9,566	PET COKE / COAL	31,374 TONS	24,042	754,303	1,083,265	1.3738	34.53
# 2							COAL ONLY	25,785 TONS	24,453	630,530	991,835		38.46
9 # 2		90					#2 OIL	149 BBLs	5,763	859	5,454	6.0740	36.60
10 SCHERER (1) # 4	(A) 642	397,647	83.9	94.6	87.8	10,785	COAL	4,288,521 MMBTU	---	4,288,521	8,652,475	2.1759	2.02
11 # 4		231					#2 OIL	429 BBLs	5,817	2,495	15,344	6.6311	35.77
12 TURKEY POINT # 3	693	511,290	102.5	100.0	102.5	11,037	NUCLEAR	5,643,203 MMBTU	---	5,643,203	1,440,214	0.2817	0.26
13 # 4	693	71,615	7.7	8.4	50.8	12,334	NUCLEAR	883,264 MMBTU	---	883,264	237,809	0.3321	0.27
14 ST LUCIE # 1	839	612,733	101.4	100.0	101.4	10,836	NUCLEAR	6,639,526 MMBTU	---	6,639,526	1,649,847	0.2693	0.25
	***	***	****	****	****	***		***					
15 # 2	714	516,729	100.4	100.0	100.3	10,914	NUCLEAR	5,639,713 MMBTU	---	5,639,713	1,581,416	0.3060	0.28
16													
17													
18 SYSTEM TOTALS	18,370	7,380,570	----	----	----	9,932	----	3,469,965 BBLs	----	73,307,366	266,663,492	3.6130	----
19								25,446,714 MCF					
20 *** EXCLUDES PARTICIPANTS								4,288,521 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								66,281 TONS	COAL (C)				
22													
23								18,805,707 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD

GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	3,689,927	2,135,665	1,554,262	73	27,773,755	27,894,017	-120,262	0
3 UNIT COST (\$/BBL)	27.7031	28.4750	-0.7719	-2.7000	29.0097	27.6438	1.3659	4.9
4 AMOUNT (\$)	102,222,366	60,813,000	41,409,366	68	805,708,263	771,097,000	34,611,263	5
5 BURNED								
6 UNITS (BBL)	3,440,503	2,513,721	926,782	37	29,090,305	26,729,029	2,361,276	9
7 UNIT COST (\$/BBL)	27.9502	27.7933	0.1569	0.6000	28.5458	27.5800	0.9658	3.5
8 AMOUNT (\$)	96,162,700	69,864,621	26,298,079	38	830,405,814	737,186,164	93,219,650	13
9 ENDING INVENTORY								
10 UNITS (BBL)	4,039,386	3,771,944	267,442	7	4,039,386	3,771,944	267,442	7
11 UNIT COST (\$/BBL)	28.3522	28.5221	-0.1699	-0.6000	28.3522	28.5221	-0.1699	-0.6
12 AMOUNT (\$)	114,525,677	107,583,822	6,941,855	7	114,525,677	107,583,822	6,941,855	7
13 OTHER USAGE (\$)	3,615				1,134,951			
14 DAYS SUPPLY	35							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	11,987	43,008	-31,021	-72	669,700	302,898	366,802	100.0 +
17 UNIT COST (\$/BBL)	42.2384	35.3888	6.8496	19.4000	41.3716	36.5470	4.8246	13.2
18 AMOUNT (\$)	506,312	1,522,000	-1,015,688	-67	27,706,565	11,070,000	16,636,565	100.0 +
19 BURNED								
20 UNITS (BBL)	29,383	136,650	-107,267	-79	557,333	285,862	271,471	95
21 UNIT COST (\$/BBL)	40.1926	39.3814	0.8112	2.1000	41.1751	38.8627	2.3124	6.0
22 AMOUNT (\$)	1,180,980	5,381,470	-4,200,490	-78	22,948,217	11,109,364	11,838,853	100.0 +
23 ENDING INVENTORY								
24 UNITS (BBL)	530,569	471,032	59,537	13	530,569	471,032	59,537	13
25 UNIT COST (\$/BBL)	41.1078	40.0821	1.0257	2.6000	41.1078	40.0821	1.0257	2.6
26 AMOUNT (\$)	21,810,512	18,879,948	2,930,564	16	21,810,512	18,879,948	2,930,564	16
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	45,986	60,144	-14,158	-24	601,115	532,365	68,750	13
31 UNIT COST (\$/TON)	38.0640	38.4078	-0.3438	-0.9000	35.0953	34.1345	0.9608	2.8
32 AMOUNT (\$)	1,750,413	2,310,000	-559,587	-24	21,096,339	18,172,000	2,924,339	16
33 BURNED								
34 UNITS (TON)	66,281	64,666	1,615	3	617,503	628,009	-10,506	-2
35 UNIT COST (\$/TON)	34.3559	37.2856	-2.9297	-7.9000	34.6487	32.8961	1.7526	5.3
36 AMOUNT (\$)	2,277,143	2,411,109	-133,966	-6	21,395,684	20,659,032	736,652	4
37 ENDING INVENTORY								
38 UNITS (TON)	130,531	45,218	85,313	100.0 +	130,531	45,218	85,313	100.0 +
39 UNIT COST (\$/TON)	33.3257	37.1690	-3.8433	-10.3000	33.3257	37.1690	-3.8433	-10.3
40 AMOUNT (\$)	4,350,031	1,680,708	2,669,323	100.0 +	4,350,031	1,680,708	2,669,323	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	4,609,292	3,422,878	1,186,414	35	33,791,910	37,924,322	-4,132,412	-11
45 U COST (\$/MMBTU)	1,9831	1,8876	0,0955	5,1000	2,1014	1,9310	0,1704	8,8
46 AMOUNT (\$)	9,140,680	6,461,000	2,679,680	42	71,008,747	73,233,000	-2,224,253	-3
47 BURNED								
48 UNITS (MMBTU)	4,288,521	3,713,430	575,091	16	38,388,828	39,920,879	-1,532,051	-4
49 U COST (\$/MMBTU)	2,0176	1,9097	0,1079	5,7000	2,0069	1,9291	0,0778	4,0
50 AMOUNT (\$)	8,652,475	7,091,473	1,561,002	22	77,042,761	77,011,930	30,831	0
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,735,339	2,905,525	1,829,814	63	4,735,339	2,905,525	1,829,814	63
53 U COST (\$/MMBTU)	2,0104	1,9097	0,1007	5,3000	2,0104	1,9097	0,1007	5,3
54 AMOUNT (\$)	9,520,000	5,548,668	3,971,332	72	9,520,000	5,548,668	3,971,332	72
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	26,442,881	27,740,661	-1,297,780	-5	259,015,728	163,577,149	95,438,579	58
59 U COST (\$/MMBTU)	5,7815	6,3922	-0,6107	-9,6000	6,3209	6,0427	0,2782	4,6
60 AMOUNT (\$)	152,879,511	177,324,450	-24,444,939	-14	637,222,134	988,442,320	648,779,814	66
61 BURNED								
62 UNITS (MMBTU)	26,473,807	27,740,661	-1,266,854	-5	258,205,728	241,307,862	16,897,866	7
63 U COST (\$/MMBTU)	5,7973	6,3922	-0,5949	-9,3000	6,3196	6,0213	0,2983	5,0
64 AMOUNT (\$)	153,477,290	177,324,450	-23,847,160	-13	631,761,405	1,452,994,170	178,767,235	12
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,050,000	0	1,050,000	100	1,050,000	0	1,050,000	100
67 U COST (\$/MMBTU)	4,7751	0,0000	4,7751	100,0000	4,7751	0,0000	4,7751	100,0
68 AMOUNT (\$)	5,013,905	0	5,013,905	100	5,013,905	0	5,013,905	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	18,805,706	18,469,061	336,645	2	213,317,891	208,367,797	4,950,094	2
73 U COST (\$/MMBTU)	0,2611	0,2632	-0,0021	-0,8000	0,2539	0,2838	-0,0299	-10,5
74 AMOUNT (\$)	4,909,286	4,861,620	47,666	1	54,150,920	59,128,833	-4,977,913	-8
75 BURNED			PROPANE					
76 UNITS (GAL)	3,328	100	3,228	100,0+	36,276	1,000	35,276	100,0+
77 UNIT COST (\$/GAL)	1,0871	1,0000	0,0871	8,7000	1,1290	1,0000	0,1290	12,9
78 AMOUNT (\$)	3,618	100	3,518	100,0+	40,957	1,000	39,957	100,0+

LINES 9 & 23 EXCLUDE 0 BARRELS, \$0.00 CURRENT MONTH AND 2000 BARRELS, \$60,264.98 PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,592,644.62 CURRENT MONTH AND \$18,090,619.12 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Oct-03

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(1,309)	(\$37,080.41)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
1,497	\$40,695.37	
188	3,614.96	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2003 - PET COKE

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	2/28/2003	-	-
Tons per survey	-	-	-	185,491	-	-
Tons per books	-	-	-	117,074	-	-
Tons Difference	-	-	-	68417	-	-
Adjustment tons within 3% of survey	-	-	-	62,852	-	-
Adjustment \$ (20% ownership)	-	-	-	\$ 162,409.57	-	-

SJRPP - 2003 - PET COKE

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey	-	-	8/31/2003	-		
Tons per survey	-	-	179274	-		
Tons per books	-	-	197877.55	-		
Tons Difference	-	-	(18,603.55)	-		
Adjustment tons within 3% of survey	-	-	-10.3772%	-		
Adjustment \$ (20% ownership)	-	-	\$ 37,216.08	-		

SCHEDULE A - NOTES

SJRPP - 2003 - COAL

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	02/28/03	-	-
Tons per survey	-	-	-	653229	-	-
Tons per books	-	-	-	635292	-	-
Tons Difference	-	-	-	17937	-	-
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2003- COAL

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey	-	-	8/31/2003	-		
Tons per survey	-	-	470991.50	-		
Tons per books	-	-	476828.71	-		
Tons Difference	-	-	(5,837.21)	-		
Adjustment tons within 3% of survey	-	-	-1.2393%	-		
Adjustment \$ (20% ownership)	-	-	No adj. req <3%	-		

SCHERER 4 - 2003

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-03	(168,150)	(319,307)
Feb-03	-	-
Mar-03	-	-
Apr-03	3,595	9,366.16
May-03	-	-
Jun-03	-	-
Jul-03	(97,036)	(194,179.96)
Aug-03	-	-
Sep-03	-	-
Oct-03	224,375	467,995.35
Nov-03		
Dec-03		

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2003

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED										
ST LUCIE RELIABILITY	OS	120,000	0	120,000	5.725	4.745	6,874,800	7,440,000	150,000	
		45,328	0	45,328	0.258	0.000	117,093	117,093	0	
TOTAL		165,328	0	165,328	4.229	4.571	6,991,893	7,557,093	150,000	
ACTUAL										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,016	0	27,016	0.393	0.393	106,304	106,304	0	
OUC (SL 1)		18,682	0	18,682	0.366	0.366	68,292	68,292	0	
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		107	0	107	6.494	6.494	6,949	6,949	0	
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	0.000	0.000	0	0	(136)	
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES, INC	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CALPINE ENERGY SERVICES L P	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
CONOCO PHILLIPS INC	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION POWER SOURCE INC	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING LLC	OS	0	0	0	0.000	0.000	0	0	(242)	
DUKE POWER a Division of Duke Energy Corp	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY LP	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY THE	OS	2,333	0	2,333	4.345	5.375	101,370	125,391	15,257	
ENERGY-KOCH TRADING LP	OS	0	0	0	0.000	0.000	0	0	0	
EXELON GENERATION COMPANY LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,440	0	1,440	6.175	7.753	88,923	112,225	23,302	
FLORIDA POWER CORPORATION	OS	525	0	525	3.903	4.752	20,492	24,950	2,428	
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
LAKE LAND CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LG & E ENERGY MARKETING INC	OS	255	0	255	4.308	4.996	10,986	12,740	451	
MIRANT AMERICAS ENERGY MARKETING LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0.000	0.000	0	0	(591)	
NEW SMYRNA BEACH UTILITIES COMMISSION CITY OF	OS	73	0	73	4.416	5.853	3,223	4,273	878	
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0	
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
NRG POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	192	0	192	4.399	5.542	8,447	10,640	586	
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	(2,143)	
PROGRESS VENTURES, INC	OS	75	0	75	4.397	5.633	3,298	4,225	789	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	(131)	
RELIANT ENERGY SERVICES, INC	OS	1,731	0	1,731	5.770	7.315	99,873	126,627	23,650	
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	3,285	0	3,285	4.398	4.990	144,490	163,910	19,420	
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES INC	OS	300	0	300	4.128	6.000	12,384	18,000	7,837	
TALLAHASSEE, CITY OF	OS	270	0	270	5.182	8.000	13,992	21,600	6,586	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	27,513	0	27,513	4.533	5.802	1,274,677	1,596,325	241,434	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
TRACTEBEL ENERGY MARKETING INC	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
VIRGINIA ELECTRIC & POWER CO	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST LUCIE PARTICIPATION SUB-TOTAL		45,898	0	45,898	0.382	0.382	174,596	174,596	0	
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		38,099	0	38,099	4.696	5.848	1,789,105	2,227,855	339,373	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0	0	0	
SUBTOTAL		83,797	0	83,797	2.343	2.867	1,963,701	2,402,451	339,373	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0	0	0	
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0	0	0	
TOTAL		83,797	0	83,797	2.343	2.867	1,963,701	2,402,451	339,373	
CURRENT MONTH										
DIFFERENCE		(81,531)	0	(81,531)	(1,886)	(1,704)	(5,028,192)	(5,154,642)	189,373	
DIFFERENCE (%)		(49.3)	0.0	(49.3)	(44.6)	(37.3)	(71.9)	(68.2)	126.2	
PERIOD TO DATE										
ACTUAL		1,587,931	0	1,587,931	3.110	4.087	48,757,680	64,087,445	11,798,004	
ESTIMATED		1,864,466	0	1,864,466	3.570	4.478	66,556,776	83,497,092	12,616,940	
DIFFERENCE		(296,535)	0	(296,535)	(0.460)	(0.391)	(17,799,116)	(19,409,647)	(820,936)	
DIFFERENCE (%)		(15.9)	0.0	(15.9)	(12.9)	(8.7)	(26.7)	(23.2)	(6.5)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

** TOTAL G SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2003

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
				-			

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY- FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2003

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED</u>								
SOUTHERN COMPANIES (UPS & R)		690,431	0	0	690,431	1.573		10,861,000
ST LUCIE RELIABILITY		45,330	0	0	45,330	0.297		134,600
SJRPP		258,529	0	0	258,529	1.454		3,760,000
PPAs		49,504	0	0	49,504	7.265		3,596,522
FPC		37,050	0	0	37,050	1.960		726,309
TOTAL		1,080,844	0	0	1,080,844	1.765		19,078,431
<u>ACTUAL</u>								
SOUTHERN COMPANIES	UPS	676,995	0	0	676,995	1.677		11,355,788
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(756,207)
		676,995	0	0	676,995	1.566		10,599,581
FMPA (SL 2)		26,494	0	0	26,494	0.400		106,055
PRIOR MONTH ADJUSTMENT		250	0	0	250			1,353
		26,744	0	0	26,744	0.402		107,408
OUC (SL 2)		18,321	0	0	18,321	0.386		70,682
PRIOR MONTH ADJUSTMENT		173	0	0	173			1,116
		18,494	0	0	18,494	0.388		71,798
JACKSONVILLE ELECTRIC AUTHORITY	UPS	252,596	0	0	252,596	1.326		3,350,247
PRIOR MONTH ADJUSTMENT		(8,132)	0	0	(8,132)			95,112
		244,464	0	0	244,464	1.409		3,445,359
RELIANT ENERGY SERVICES INC		64,585	0	0	64,585	6.407		4,138,076
PROGRESS ENERGY		45,947	0	0	45,947	6.135		2,818,924
OLEANDER POWER PROJECT, L.P		29,216	0	0	29,216	6.336		1,851,188
FLORIDA POWER CORPORATION		39,250	0	0	39,250	1.951		765,589
ST. LUCIE PARTICIPATION SUB-TOTAL		45,238	0	0	45,238	0.396		179,206
TOTAL		1,145,695	0	0	1,145,695	2.077		23,797,923
CURRENT MONTH: DIFFERENCE		64,851	0	0	64,851	0.312		4,719,492
DIFFERENCE (%)		6.0	0.0	0.0	6.0	17.7		24.7
PERIOD TO DATE ACTUAL		10,721,994	0	0	10,721,994	2.234		239,554,168
ESTIMATED		10,343,759	0	0	10,343,759	2.126		219,916,355
DIFFERENCE		378,235	0	0	378,235	0.108		19,637,813
DIFFERENCE (%)		3.7	0.0	0.0	3.7	5.1		8.9

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2003

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED.</u>								
QUALIFYING FACILITIES		625,764	0	0	625,764	2.079	2.079	13,012,350
TOTAL		625,764	0	0	625,764	2.079	2.079	13,012,350
<u>ACTUAL.</u>								
BIO-ENERGY PARTNERS, INC.		7,046	0	0	7,046	1.936	1.936	136,396
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		63,530	0	0	63,530	1.336	1.336	848,689
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,999	0	0	35,999	2.389	2.389	860,006
CEDAR BAY GENERATING COMPANY		183,864	0	0	183,864	1.561	1.561	2,869,530
INDIANTOWN COGENERATION		136,504	0	0	136,504	2.409	2.409	3,288,586
FLORIDA CRUSHED STONE		54,218	0	0	54,218	1.657	1.657	898,271
GEORGIA PACIFIC CORPORATION		67	0	0	67	3.643	3.643	2,441
MM TOMOKA FARMS		1,889	0	0	1,889	3.745	3.745	70,740
OKEELANTA POWER L.P. (Prior Month Adj.)		(4,029)	0	0	(4,029)	8.713	8.713	(351,032)
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		33,737	0	0	33,737	1.520	1.520	512,905
TROPICANA PRODUCTS, INC.		2,565	0	0	2,565	4.407	4.407	113,042
U.S. SUGAR CORPORATION - BRYANT		248	0	0	248	4.185	4.185	10,380
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		515,638	0	0	515,638	1.796	1.796	9,259,954
CURRENT MONTH: DIFFERENCE		(110,126)	0	0	(110,126)	(0.284)	(0.284)	(3,752,396)
DIFFERENCE (%)		(17.6)	0.0	0.0	(17.6)	(13.6)	(13.6)	(28.8)
PERIOD TO DATE ACTUAL		5,699,548	0	0	5,699,548	2.071	2.071	118,058,986
ESTIMATED		5,754,198	0	0	5,754,198	2.092	2.092	120,405,240
DIFFERENCE		(54,650)	0	0	(54,650)	(0.021)	(0.021)	(2,346,254)
DIFFERENCE (%)		(0.9)	0.0	0.0	(0.9)	(1.0)	(1.0)	(1.9)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2003

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED ('000)	TRANS COST cents/KWH	TOTAL \$ FOR FUEL ADJ (3) x (4)	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED</u>							
FLORIDA	OS	79,500	2,947	2,342,712	5,642	4,485,525	2,142,813
NON-FLORIDA	OS	79,500	4,461	3,546,469	5,430	4,316,785	770,316
TOTAL		159,000	3,704	5,889,181	5,536	8,802,310	2,913,129
<u>ACTUAL</u>							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	0,000	0	0,000	0	0
ENERGY AUTHORITY THE	OS	68,452	3,474	2,377,854	4,259	2,915,437	537,582
FLORIDA POWER CORPORATION	OS	93,950	2,903	2,727,459	4,364	4,099,646	1,372,189
HOMESTEAD, CITY OF	OS	0	0,000	0	0,000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0,000	0	0,000	0	0
LAKELAND, CITY OF	OS	0	0,000	0	0,000	0	0
LAKE WORTH, CITY OF	OS	0	0,000	0	0,000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0,000	0	0,000	0	0
ORLANDO UTILITIES COMMISSION	OS	45,740	4,830	2,209,095	5,107	2,335,848	126,753
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0,000	0	0,000	0	0
RIDGE GENERATING STATION, LP	OS	0	0,000	0	0,000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	6,628	2,907	192,658	4,004	265,398	72,740
TALLAHASSEE, CITY OF	OS	205	2,575	5,279	3,991	8,182	2,903
TAMPA ELECTRIC COMPANY	OS	0	0,000	0	0,000	0	0
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC	OS	0	0,000	0	0,000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0,000	0	0,000	0	0
AQUILA MERCHANT SERVICES, INC	OS	0	0,000	0	0,000	0	0
BP ENERGY COMPANY	OS	0	0,000	0	0,000	0	0
CALPINE ENERGY SERVICES L P	OS	0	0,000	38,305	0,000	0	(38,305)
CARGILL POWER MARKETS LLC	OS	8,920	3,202	285,643	3,805	339,435	53,791
CAROLINA POWER & LIGHT COMPANY	OS	1,831	4,431	81,131	5,923	108,453	27,322
CINCINNATI GAS & ELECTRIC CO	OS	0	0,000	0	0,000	0	0
CONOCO PHILLIPS CO	OS	740	1,884	13,941	3,359	24,860	10,919
CONSTELLATION POWER SOURCE, INC	OS	0	0,000	0	0,000	0	0
CORAL POWER, LLC	OS	0	0,000	0	0,000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0,000	0	0,000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0,000	0	0,000	0	0
DYNEGY POWER MARKETING, INC	OS	0	0,000	0	0,000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0,000	0	0,000	0	0
ENERGY-KOCH TRADING, LP	OS	0	0,000	0	0,000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0,000	0	0,000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0,000	0	0,000	0	0
L G & E ENERGY MARKETING, INC	OS	24,213	3,949	956,078	4,740	1,147,625	191,547
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0,000	0	0,000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0,000	0	0,000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0,000	0	0,000	0	0
NRG POWER MARKETING, INC	OS	0	0,000	0	0,000	0	0
OGLETHORPE POWER CORPORATION	OS	300	2,000	6,000	3,909	11,727	5,727
PROGRESS VENTURES, INC	OS	37,101	3,391	1,257,948	4,522	1,677,710	419,761
RELIANT ENERGY SERVICES, INC	OS	8,571	4,152	355,843	4,723	404,824	48,981
SELECT ENERGY, INC	OS	0	0,000	0	0,000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0,000	0	0,000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0,000	0	0,000	0	0
SOUTHERN COMPANY SERVICES, INC	OS	60,412	3,728	2,252,370	4,754	2,872,136	619,766
TENASKA POWER SERVICES CO	OS	0	0,000	0	0,000	0	0
TRACTEBEL ENERGY MARKETING, INC	OS	0	0,000	0	0,000	0	0
TXU ENERGY TRADING CO	OS	0	0,000	0	0,000	0	0
VIRGINIA POWER ENERGY MARKETING, INC	OS	0	0,000	0	0,000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0,000	0	0,000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		214,975	3,495	7,512,346	4,477	9,624,513	2,112,167
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		142,088	3,693	5,247,260	4,636	6,586,769	1,339,509
TOTAL		357,063	3,573	12,759,606	4,540	16,211,282	3,451,676
<u>CURRENT MONTH</u>							
DIFFERENCE		198,063	(0,130)	6,870,425	(0,996)	7,408,972	538,547
DIFFERENCE (%)		124.6	(3.5)	116.7	(18.0)	84.2	18.5
<u>PERIOD TO DATE</u>							
ACTUAL		2,226,995	4,117	91,690,927	5,337	118,857,358	27,166,432
ESTIMATED		1,631,984	4,052	66,125,468	5,338	87,114,296	20,988,829
DIFFERENCE		595,011	0,065	25,565,459	(0,001)	31,743,062	6,177,603
DIFFERENCE (%)		36.5	1.6	38.7	(0.0)	36.4	29.4