

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03									
		CURRENT MONTH: October 03				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$134,667	\$137,163	\$2,496	1.82	\$1,635,201	\$1,432,041	(\$203,160)	(14.19)		
2	NO NOTICE SERVICE	\$21,948	\$21,948	\$0	0.00	\$394,239	\$394,240	\$1	0.00		
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$12,028,910	\$18,040,201	\$6,011,292	33.32		
4	COMMODITY (Other)	\$11,430,504	\$2,500,311	(\$8,930,193)	(357.16)	\$144,446,217	\$55,840,829	(\$88,605,388)	(158.67)		
5	DEMAND	\$3,875,803	\$3,613,835	(\$261,968)	(7.24)	\$31,715,615	\$30,773,083	(\$942,532)	(3.06)		
6	OTHER	\$265,432	\$100,000	(\$165,432)	(165.43)	\$1,231,511	\$1,000,000	(\$231,511)	(23.15)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$71,499	\$87,692	\$16,193	18.47	\$586,799	\$675,382	\$88,583	13.12		
8	DEMAND	\$383,401	\$527,395	\$143,994	27.30	\$4,448,388	\$4,968,669	\$520,281	10.47		
9	OTHER	\$154,743	\$189,399	\$34,656	18.30	\$2,022,763	\$2,099,767	\$77,004	3.67		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,118,511	\$5,568,771	(\$9,549,740)	(171.49)	\$184,393,743	\$99,736,576	(\$84,657,167)	(84.88)		
12	NET UNBILLED	(\$333,338)	\$0	\$333,338	0.00	(\$2,072,119)	\$0	\$2,072,119	0.00		
13	COMPANY USE	\$8,144	\$0	(\$8,144)	0.00	\$110,106	\$0	(\$110,106)	0.00		
14	TOTAL THERM SALES (11)	\$10,484,396	\$5,568,771	(\$4,915,625)	(88.27)	\$190,217,826	\$99,736,576	(\$90,481,250)	(90.72)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	35,221,610	37,725,795	2,504,185	6.64	430,013,220	365,033,659	(64,979,561)	(17.80)		
16	NO NOTICE SERVICE	3,720,000	3,720,000	0	0.00	66,820,130	66,820,130	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	21,025,120	25,232,440	4,207,320	16.67		
18	COMMODITY (Other)	24,238,288	8,774,869	(15,463,419)	(176.22)	280,793,058	105,559,307	(175,233,751)	(166.01)		
19	DEMAND	84,673,480	77,160,498	(7,512,982)	(9.74)	692,334,092	643,321,912	(49,012,180)	(7.62)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	12,826,990	20,730,976	7,903,986	38.13	130,065,022	154,182,784	24,117,762	15.64		
22	DEMAND	12,884,030	20,730,976	7,846,946	37.85	130,554,232	154,182,784	23,628,552	15.33		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	24,238,288	8,774,869	(15,463,419)	(176.22)	301,818,178	130,791,747	(171,026,431)	(130.76)		
25	NET UNBILLED	17,542	0	(17,542)	0.00	(3,778,129)	-	3,778,129	0.00		
26	COMPANY USE	14,991	0	(14,991)	0.00	146,064	-	(146,064)	0.00		
27	TOTAL THERM SALES (24)	19,475,105	8,774,869	(10,700,236)	(121.94)	296,703,977	130,791,747	(165,912,230)	(126.85)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00382	0.00364	(0.00019)	(5.16)	0.00380	0.00392	0.00012	3.07	
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.57212	0.71496	0.14284	19.98	
31	COMMODITY (Other)	(4/18)	0.47159	0.28494	(0.18665)	(65.50)	0.51442	0.52900	0.01458	2.76	
32	DEMAND	(5/19)	0.04577	0.04684	0.00106	2.27	0.04581	0.04783	0.00202	4.23	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00557	0.00423	(0.00134)	(31.78)	0.00451	0.00438	(0.00013)	(2.99)	
35	DEMAND	(8/22)	0.02976	0.02544	(0.00432)	(16.97)	0.03407	0.03223	(0.00185)	(5.73)	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.62374	0.63463	0.01089	1.72	0.61094	0.76256	0.15162	19.88	
38	NET UNBILLED	(12/25)	(19.00228)	0.00000	19.00228	0.00	0.54845	0.00000	(0.54845)	0.00	
39	COMPANY USE	(13/26)	0.54326	0.00000	(0.54326)	0.00	0.75382	0.00000	(0.75382)	0.00	
40	TOTAL THERM SALES	(11/27)	0.77630	0.63463	(0.14167)	(22.32)	0.62147	0.76256	0.14109	18.50	
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.75616	0.61449	(0.14167)	(23.05)	0.60133	0.74242	0.14109	19.00	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.75996	0.61758	(0.14238)	(23.05)	0.60436	0.74615	0.14180	19.00	
45	PGA FACTOR ROUNDED TO NEAREST .001		75.996	61.758	(14.23800)	(23.05)	60.436	74.615	14.17900	19.00	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03								
		CURRENT MONTH: October 03				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$49,490	\$48,871	(\$619)	(1.27)	\$667,754	\$546,763	(\$120,991)	(22.13)	
2	NO NOTICE SERVICE	\$11,571	\$11,571	\$0	0.00	\$172,115	\$172,115	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$5,992,117	\$7,369,607	\$1,377,490	18.69	
4	COMMODITY (Other)	\$4,200,710	\$890,861	(\$3,309,849)	(371.53)	\$56,972,641	\$21,349,411	(\$35,623,230)	(166.86)	
5	DEMAND	\$2,043,218	\$1,905,214	(\$138,004)	(7.24)	\$14,044,034	\$13,614,550	(\$429,484)	(3.15)	
6	OTHER	\$97,546	\$35,630	(\$61,916)	(173.77)	\$484,102	\$375,060	(\$109,042)	(29.07)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$26,276	\$31,245	\$4,969	15.90	\$237,610	\$255,781	\$14,562	5.69	
8	DEMAND	\$202,129	\$278,043	\$75,914	27.30	\$1,953,667	\$2,191,500	\$179,284	8.18	
9	OTHER	\$56,868	\$67,483	\$10,615	0.00	\$829,922	\$793,987	(\$34,329)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,117,262	\$2,515,376	(\$3,601,886)	(143.19)	\$75,311,564	\$40,186,238	(\$35,125,326)	(87.41)	
12	NET UNBILLED	\$24,138	\$0	(\$24,138)	0.00	(\$1,018,161)	\$0	\$1,018,161	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,485,006	\$2,515,376	\$30,370	1.21	\$39,983,023	\$40,186,238	\$203,215	0.51	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	12,943,942	13,441,701	497,759	3.70	171,542,235	138,336,788	(33,205,447)	(24.00)	
16	NO NOTICE SERVICE	1,961,184	1,961,184	0	0.00	29,171,920	29,171,920	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	10,602,154	10,292,095	(310,059)	(3.01)	
18	COMMODITY (Other)	8,907,571	3,126,486	(5,781,085)	(184.91)	110,959,154	40,252,067	(70,707,087)	(175.66)	
19	DEMAND	44,639,859	40,679,015	(3,960,844)	(9.74)	306,615,607	284,824,552	(21,791,055)	(7.65)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,713,919	7,386,447	2,672,528	36.18	52,446,873	58,151,409	5,704,536	9.81	
22	DEMAND	6,792,461	10,929,371	4,136,910	37.85	57,503,890	68,425,614	10,921,724	15.96	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	8,907,571	3,126,486	(5,781,085)	(184.91)	121,561,308	50,544,162	(71,017,146)	(140.51)	
25	NET UNBILLED	30,773	0	(30,773)	0.00	(2,045,079)	-	2,045,079	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,137,261	3,126,486	(10,775)	(0.34)	54,597,377	50,544,162	(4,053,215)	(8.02)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00382	0.00364	(0.00019)	(5.16)	0.00389	0.00395	0.00006	1.51
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.56518	0.71605	0.15087	21.07
31	COMMODITY (Other)	(4/18)	0.47159	0.28494	(0.18665)	(65.50)	0.51346	0.53039	0.01694	3.19
32	DEMAND	(5/19)	0.04577	0.04684	0.00106	2.27	0.04580	0.04780	0.00200	4.18
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00557	0.00423	(0.00134)	(31.77)	0.00453	0.00440	(0.00013)	(3.00)
35	DEMAND	(8/22)	0.02976	0.02544	(0.00432)	(15.97)	0.03397	0.03203	(0.00195)	(6.08)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.68675	0.80454	0.11779	14.64	0.61954	0.79507	0.17554	22.08
38	NET UNBILLED	(12/25)	0.78439	0.00000	(0.78439)	0.00	0.49786	0.00000	(0.49786)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.94987	0.80454	0.11779	14.64	1.37940	0.79507	(0.58433)	(73.49)
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.92973	0.78440	(1.14534)	(146.01)	1.35926	0.77493	(0.58433)	(75.40)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.93944	0.78835	(1.15109)	(146.01)	1.36610	0.77883	(0.58727)	(75.40)
45	PGA FACTOR ROUNDED TO NEAREST .001		193.944	78.835	(115.10867)	(146.01)	136.610	77.883	(58.72683)	(75.40)

For Commercial Customers

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

	CURRENT MONTH: October 03				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$85,177	\$88,292	\$3,115	3.53	\$967,448	\$885,278	(\$82,170)	(9.28)	
2 NO NOTICE SERVICE	\$10,377	\$10,377	\$0	0.00	\$222,125	\$222,125	\$0	0.00	
3 SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$6,036,793	\$10,670,594	\$4,633,801	43.43	
4 COMMODITY (Other)	\$7,229,794	\$1,609,450	(\$5,620,344)	(349.21)	\$87,473,577	\$34,491,418	(\$52,982,159)	(153.61)	
5 DEMAND	\$1,832,385	\$1,708,621	(\$123,764)	(7.24)	\$17,671,582	\$17,158,533	(\$513,049)	(2.99)	
6 OTHER	\$167,886	\$64,370	(\$103,516)	(160.81)	\$747,409	\$624,940	(\$122,469)	(19.60)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$45,223	\$56,447	\$11,224	19.88	\$349,189	\$419,601	\$70,412	16.78	
8 DEMAND	\$181,272	\$249,352	\$68,080	27.30	\$2,494,720	\$2,777,169	\$282,449	10.17	
9 OTHER	\$97,875	\$121,916	\$24,041	0.00	\$1,192,840	\$1,305,780	\$112,940	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,001,249	\$3,053,395	(\$5,947,854)	(194.79)	\$109,082,185	\$59,550,337	(\$49,531,848)	(83.18)	
12 NET UNBILLED	(\$357,476)	\$0	\$357,476	0.00	(\$1,053,958)	\$0	\$1,053,958	0.00	
13 COMPANY USE	\$8,144	\$0	(\$8,144)	0.00	\$110,106	\$0	(\$110,106)	0.00	
14 TOTAL THERM SALES (11)	\$7,999,391	\$3,053,395	(\$4,945,996)	(161.98)	\$150,234,802	\$59,550,337	(\$90,684,465)	(152.28)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	22,277,668	24,284,094	2,006,426	8.26	258,470,985	226,696,871	(31,774,114)	(14.02)	
16 NO NOTICE SERVICE	1,758,816	1,758,816	0	0.00	37,648,210	37,648,210	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	10,422,966	14,940,345	4,517,379	30.24	
18 COMMODITY (Other)	15,330,717	5,648,383	(9,682,334)	(171.42)	169,833,904	65,307,240	(104,526,664)	(160.05)	
19 DEMAND	40,033,621	36,481,483	(3,552,138)	(9.74)	385,718,485	358,497,360	(27,221,125)	(7.59)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	8,113,071	13,344,529	5,231,458	39.20	77,618,150	96,031,375	18,413,225	19.17	
22 DEMAND	6,091,569	9,801,605	3,710,036	37.85	73,050,342	85,757,170	12,706,828	14.82	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	15,330,717	5,648,383	(9,682,334)	(171.42)	180,256,870	80,247,585	(100,009,285)	(124.63)	
7 NET UNBILLED	(13,231)	0	13,231	0.00	(1,733,050)	-	1,733,050	0.00	
26 COMPANY USE	14,991	0	(14,991)	0.00	146,064	-	(146,064)	0.00	
27 TOTAL THERM SALES (24)	16,337,843	5,648,383	(10,689,460)	(189.25)	242,106,600	80,247,585	(161,859,015)	(201.70)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00382	0.00364	(0.00019)	(5.16)	0.00374	0.00391	0.00016	4.15
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.57918	0.71421	0.13503	18.91
31 COMMODITY (Other)	(4/18)	0.47159	0.28494	(0.18665)	(65.50)	0.51505	0.52814	0.01309	2.48
32 DEMAND	(5/19)	0.04577	0.04684	0.00106	2.27	0.04581	0.04786	0.00205	4.28
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00557	0.00423	(0.00134)	(31.78)	0.00450	0.00437	(0.00013)	(2.96)
35 DEMAND	(8/22)	0.02976	0.02544	(0.00432)	(16.97)	0.03415	0.03238	(0.00177)	(5.46)
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.58714	0.54058	(0.04656)	(8.61)	0.60515	0.74208	0.13693	18.45
38 NET UNBILLED	(12/25)	27.01806	0.00000	(27.01806)	0.00	0.60815	0.00000	(0.60815)	0.00
39 COMPANY USE	(13/26)	0.54326	0.00000	(0.54326)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.55094	0.54058	(0.04656)	(8.61)	0.45055	0.74208	0.29153	39.29
41 TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.53080	0.52044	(0.01037)	(1.99)	0.43041	0.72194	0.29153	40.38
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.53347	0.52306	(0.01042)	(1.99)	0.43258	0.72557	0.29299	40.38
45 PGA FACTOR ROUNDED TO NEAREST 001		53.347	52.306	(1.04183)	(1.99)	43.258	72.557	29.29946	40.38

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03
CURRENT MONTH: October 2003

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	22,260,640	\$83,841	\$0.00377
2 Commodity Pipeline (SNG./SO GA)	7,735,980	\$32,468	\$0.00420
3 Commodity Pipeline (Gulfstream)	5,022,070	\$34,034	\$0.00678
4 Commodity Pipeline (GRI Refund)Prior Period Adj.	0	(\$14,182)	#DIV/0!
5 Commodity Pipeline-(FGT)-Sep'03 Accrual Adj.	159,010	(\$1,547)	(\$0.00973)
6 Commodity Pipeline (Gulfstream)-Sep'03 Accrual Adj.	43,910	\$52	\$0.00118
7 Commodity Pipeline (SNG./SO GA)-Sep'03 Accrual Adj.	0	\$2	#DIV/0!
8 TOTAL COMMODITY (Pipeline)	35,221,610	\$134,667	\$0.00382
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9	0	\$0	#DIV/0!
10	0	\$0	#DIV/0!
11	0	\$0	#DIV/0!
12 TOTAL SWING SERVICE	0	\$0	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	20,554,000	\$9,840,741	\$0.47877
14 City of Sunrise	16,493	\$12,687	\$0.76921
15 Okaloosa	477,910	\$76,561	\$0.16020
16 Bookouts- Sep'03	157,890	\$71,208	\$0.45100
17 Bookouts- Aug'03	(110,460)	(\$57,959)	\$0.52471
18 Purchases-3rd Party Suppliers-Sep'03 Accrual Adj.	192,800	\$103,339	\$0.53599
19 Purchases-3rd Party Suppliers-(Gulfstream)-Sep'03 Accrual Adj.	57,800	\$28,279	\$0.48925
20 Cashouts-Peoples' Transportation Customers	1,342,887	\$592,144	\$0.44095
21 NCTS Program Cashouts	347,678	\$159,584	\$0.45900
22 NCTS Program Cashouts-Prior Month Adj.	0	\$5,614	#DIV/0!
23 Imbalance Cashout (FGT)-Aug'03	1,166,420	\$579,827	\$0.49710
24 Bookouts-Aug'03-Prior Month Adj.	0	\$4	#DIV/0!
25 Purchases-3rd Party Suppliers-(SNG.SO GA)-Sep'03 Accr Adj.	110,460	\$53,021	\$0.48000
26 Purchases-3rd Party Suppliers-(SNG.SO GA)	(75,590)	(\$34,545)	\$0.45700
27 TOTAL COMMODITY (Other)	24,238,288	\$11,430,504	\$0.47159
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	95,587,570	\$4,253,104	\$0.04449
29 Demand (SNG/SO GA)	11,067,000	\$463,076	\$0.04184
30 Demand (Gulfstream)	8,335,480	\$458,451	\$0.05500
31 Temporary Relinquishment Credit (FGT)Prior Month Adj.	248,000	\$18,932	\$0.07634
32 Temporary Relinquishment Credit-(FGT)	(33,963,820)	(\$1,385,722)	\$0.04080
33 Temporary Acquisition	1,550,000	\$57,397	\$0.03703
34 Capacity Discount-Transportation Customer	2,092,650	\$19,378	\$0.00926
35 Volumetric Relinquishment Credit-(FGT)Prior Month Adj.	730	\$27	\$0.03703
36 Volumetric Relinquishment Credit-(FGT)	(244,130)	(\$9,040)	\$0.03703
37 TOTAL DEMAND	84,673,480	\$3,875,603	\$0.04577
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Administrative Costs	0	\$138,758	\$0.00000
39 Transportation Trailer Charges	0	\$126,674	\$0.00000
40 TOTAL OTHER	0	\$265,432	\$0.00000

FOR THE PERIOD OF:

January-03 Through December-03

	CURRENT MONTH: OCTOBER 03				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$11,422,360	\$2,500,311	(\$8,922,049)	(\$3.56838)	\$156,365,020	\$73,881,030	(\$82,483,990)	(\$1.11644)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,688,007	3,068,460	(619,547)	(0.20191)	\$27,918,617	\$25,855,546	(2,063,071)	(0.07979)
3 TOTAL	15,110,367	5,568,771	(9,541,596)	(1.71341)	\$184,283,637	\$99,736,576	(84,547,061)	(0.84770)
4 FUEL REVENUES (NET OF REVENUE TAX)	10,484,396	5,568,771	(4,915,625)	(0.88271)	\$190,217,826	\$99,736,576	(90,481,250)	(0.90720)
5 TRUE-UP REFUND/(COLLECTION)	319,643	319,643	0	0.00000	\$3,196,430	\$3,196,430	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,804,039	5,888,414	(4,915,625)	(0.83480)	\$193,414,256	\$102,933,006	(90,481,250)	(0.87903)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(4,306,327)	319,643	4,625,970	14.47230	\$9,130,618	\$3,196,430	(5,934,188)	(1.85651)
8 INTEREST PROVISION-THIS PERIOD (21)	4,057	1,978	(2,080)	(1.05147)	\$7,558	\$21,353	13,794	0.64602
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	6,927,979	2,249,601	(4,678,378)	(2.07965)	(3,635,681)	2,230,226	5,865,907	2.63019
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(319,643)	(319,643)	0	0.00000	(\$3,196,430)	(\$3,196,430)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,306,066	2,251,579	(54,487)	(0.02420)	2,306,066	2,251,579	(54,487)	(0.02420)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,306,066	2,251,579	(54,487)	(0.02420)	\$2,306,066	\$2,251,579	(\$54,487)	(\$0.02420)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	6,927,979	2,249,601	(4,678,378)	(2.07965)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,302,008	2,249,601	(52,407)	(0.02330)				
15 TOTAL (13+14)	9,229,987	4,499,202	(4,730,785)	(1.05147)				
16 AVERAGE (50% OF 15)	4,614,994	2,249,601	(2,365,392)	(1.05147)				
17 INTEREST RATE - FIRST DAY OF MONTH	1.06	1.06	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.05	1.05	0	0.00000				
19 TOTAL (17+18)	2.110	2.110	0	0.00000				
20 AVERAGE (50% OF 19)	1.055	1.055	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.08792	0.08792	0	0.00000				
22 INTEREST PROVISION (16x21)	\$4,057	\$1,978	(\$2,080)	(\$1.05147)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

October'03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	October'03	FGT	PGS	FTS-1 COMM. PIPELINE	15,010,450			\$64,845.15			\$0.43	
2	October'03	FGT	PGS	FTS-1 COMM. PIPELINE		12,826,990		55,355.13			\$0.43	
3	October'03	FGT	PGS	FTS-2 COMM. PIPELINE	7,250,190			18,995.50			\$0.26	
4	October'03	FGT	PGS	FTS-1 DEMAND	48,286,450				\$1,788,047.24		\$3.70	
5	October'03	FGT	PGS	FTS-1 DEMAND		12,884,030			383,400.62		\$2.98	
6	October'03	FGT	PGS	FTS-2 DEMAND	14,643,170				1,127,690.80		\$7.70	
7	October'03	FGT	PGS	NO NOTICE	3,720,000				21,948.00		\$0.59	
8	October'03	SONAT/SO GA	PGS	COMM. PIPELINE	7,735,980			32,468.06			\$0.42	
9	October'03	SONAT/SO GA	PGS	DEMAND	11,067,000				463,076.05		\$4.18	
10	October'03	SONAT/SO GA	PGS	COMM. OTHER	(75,590)		(75,590)	(34,544.63)			\$45.70	
11	October'03	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,022,070			34,034.22			\$0.68	
12	October'03	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		862,990		16,144.00			\$1.87	
13	October'03	GULFSTREAM PIPELINE	PGS	DEMAND	8,335,480				458,451.40		\$5.50	
14	October'03	BP ENERGY	PGS	COMM. OTHER	755,890		354,571.31				\$46.91	
15	October'03	BRIDGELINE	PGS	COMM. OTHER	626,450		290,128.69				\$46.31	
16	October'03	CHEVTEXACO	PGS	COMM. OTHER	130,000		57,720.00				\$44.40	
17	October'03	CINERGY	PGS	COMM. OTHER	466,180		218,618.36				\$46.90	
18	October'03	CORAL	PGS	COMM. OTHER	100,000		50,300.00				\$50.30	
19	October'03	CROSSTEX	PGS	COMM. OTHER	1,160,730		539,171.37				\$46.45	
20	October'03	EAGLE	PGS	COMM. OTHER	100,000		46,750.00				\$46.75	
21	October'03	EXXON	PGS	COMM. OTHER	7,489,850		3,314,844.16				\$44.26	
22	October'03	NOBLE	PGS	COMM. OTHER	200,000		90,050.00				\$45.03	
23	October'03	OCCIDENTAL	PGS	COMM. OTHER	538,470		249,634.97				\$46.36	
24	October'03	PRIOR ENERGY	PGS	COMM. OTHER	6,783,420		2,999,332.38				\$44.22	
25	October'03	PROLIANCE	PGS	COMM. OTHER	358,990		156,699.15				\$43.65	
26	October'03	RELIANT	PGS	COMM. OTHER	145,910		69,453.16				\$47.60	
27	October'03	SEMINOLE	PGS	COMM. OTHER	44,280		20,147.40				\$45.50	
28	October'03	TAMPA ELECTRIC	PGS	COMM. OTHER	300,000		148,098.00				\$49.37	
29	October'03	TOTAL FINA	PGS	COMM. OTHER	35,940		17,215.26				\$47.90	
30	October'03	UNOCAL	PGS	COMM. OTHER	799,980		354,591.20				\$44.33	
31	October'03	WESTERN	PGS	COMM. OTHER	517,910		241,865.45				\$46.70	
32	October'03	MORGAN STANLEY	PGS	COMM. OTHER	0		478,950.00				#DIV/0!	
33	October'03	UBS WARBURG	PGS	COMM. OTHER	0		142,600.02				#DIV/0!	
34	October'03	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,092,650				19,377.94		\$0.93	
35	October'03	NCTS PROGRAM C/O	PGS	COMM. OTHER	347,678		165,197.84				\$47.51	
36	October'03	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,342,887		592,144.26				\$44.09	
37	Totals	**This report excludes prior month/period adjustments.			145,332,415	26,574,010	171,906,425	\$10,563,538.35	\$221,842.06	\$4,261,992.05	\$0.00	\$8.75

FOR THE PERIOD OF:
PRESENT MONTH:January-03
October-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1	BP ENERGY DRN# 716	664	645	20,589	20,000	4.79000	4.93103
2	BP ENERGY DRN# 716	484	470	15,000	14,571	4.77000	4.91044
3	BRIDGELINE DRN# 7995	323	313	10,000	9,714	4.72000	4.85897
4	BRIDGELINE DRN# 7995	304	295	9,411	9,142	4.79000	4.93103
5	BRIDGELINE DRN# 7995	323	313	10,000	9,714	4.62000	4.75602
6	BRIDGELINE DRN# 7995	308	299	9,556	9,283	4.56000	4.69426
7	BRIDGELINE DRN# 7995	266	258	8,236	8,000	4.61000	4.74573
8	BRIDGELINE DRN# 7995	498	484	15,442	15,000	4.54000	4.67367
9	CHEVRONTEX DRN# 716	290	282	9,000	8,743	4.24000	4.36483
10	CHEVRONTEX DRN# 716	129	125	4,000	3,886	4.89000	5.03397
11	CINERGY DRN# 7995	484	470	15,000	14,571	4.79500	4.93617
12	CINERGY DRN# 7995	484	470	15,000	14,571	4.76000	4.90014
13	CINERGY DRN# 7995	166	161	5,148	5,001	4.59500	4.73029
14	CINERGY DRN# 7995	323	313	10,000	9,714	4.44500	4.57587
15	CORAL DRN# 716	323	313	10,000	9,714	5.03000	5.17809
16	CHEVRONTEX DRN# 337605	162	157	5,010	4,867	4.64000	4.77661
17	CHEVRONTEX DRN# 337605	161	157	5,000	4,857	4.92000	5.06485
18	CHEVRONTEX DRN# 337605	33	32	1,029	1,000	4.26000	4.38542
19	CHEVRONTEX DRN# 337605	323	313	10,000	9,714	4.62000	4.75602
20	CHEVRONTEX DRN# 337605	323	313	10,000	9,714	4.88000	5.02368
21	SUBTOTAL	6,368	6,186	197,421	191,775	4.48535	4.61741

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.86% per dth.

(3) Included in the monthly gross volumes above are 746,369 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.86% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 825,708 dth's moved on the Southern Natural Gas pipeline shown on line 65 THRU 93, and 237,295 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 56 THRU 64

FOR THE PERIOD OF:
PRESENT MONTH:January-03
October-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22 CHEVRONTEX	DRN# 337605	323	313	10,000	9,714	4.87000	5.01338
23 CHEVRONTEX	DRN# 337605	440	428	13,652	13,262	4.89000	5.03397
24 CHEVRONTEX	DRN# 337605	484	470	15,000	14,571	4.70000	4.83838
25 CHEVRONTEX	DRN# 337605	287	279	8,905	8,650	4.50000	4.63249
26 CHEVRONTEX	DRN# 337605	304	296	9,439	9,169	4.41000	4.53984
27 CHEVRONTEX	DRN# 337605	575	559	17,835	17,325	4.44000	4.57072
28 CHEVRONTEX	DRN# 337605	329	320	10,203	9,911	4.42000	4.55013
29 EAGLE	DRN# 716	161	157	5,000	4,857	4.92000	5.06485
30 EAGLE	DRN# 7995	161	157	5,000	4,857	4.43000	4.56043
31 EXXON	DRN# 321465	9,669	9,392	299,733	291,161	4.46000	4.59131
32 NOBLE	DRN# 6489	161	157	5,000	4,857	4.90000	5.04427
33 NOBLE	DRN# 23422	484	470	15,000	14,571	4.37000	4.49866
34 OCCIDENTAL	DRN# 23422	216	210	6,700	6,508	4.46000	4.59131
35 OCCIDENTAL	DRN# 23422	161	157	5,000	4,857	4.93000	5.07515
36 OCCIDENTAL	DRN# 23422	194	188	6,000	5,828	4.20000	4.32366
37 OCCIDENTAL	DRN# 23422	323	313	10,000	9,714	4.85000	4.99279
38 OCCIDENTAL	DRN# 23422	484	470	15,000	14,571	4.73000	4.86926
39 OCCIDENTAL	DRN# 23422	194	188	6,000	5,828	4.54000	4.67367
40	SUBTOTAL	14,951	14,523	463,467	450,212	4.48535	4.61741

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.86% per dth.

(3) Included in the monthly gross volumes above are 746,369 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.86% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Flonda Gas Transmission pipeline except for 825,708 dth's moved on the Southern Natural Gas pipeline shown on line 65 THRU 93, and 237,295 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 56 THRU 64

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
October-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 OCCIDENTAL	DRN# 23422	166	161	5,147	5,000	4.51000	4.64278
42 PRIOR	DRN# 716	631	613	19,558	18,999	4.60500	4.74058
43 PRIOR	DRN# 716	694	674	21,500	20,885	5.14000	5.29133
44 PRIOR	DRN# 716	226	219	7,000	6,800	4.67000	4.80749
45 PRIOR	DRN# 157740	2,574	2,500	79,794	77,512	4.43000	4.56043
46 PROLIANCE	DRN# 179841	1,158	1,125	35,899	34,872	4.36500	4.49351
47 RELIANT	DRN# 716	471	457	14,591	14,174	4.76000	4.90014
48 SEMINOLE	DRN# 716	143	139	4,428	4,301	4.55000	4.68396
49 TAMPA ELECTRIC	DRN# 90297	968	940	30,000	29,142	4.93660	5.08194
50 TOTALFINA	DRN# 716	116	113	3,594	3,491	4.79000	4.93103
51 UNOCAL	DRN# 7995	323	313	10,000	9,714	4.66000	4.79720
52 UNOCAL	DRN# 23422	2,258	2,193	69,998	67,996	4.40000	4.52954
53 WESTERN	DRN# 716	484	470	15,000	14,571	4.77000	4.91044
54 WESTERN	DRN# 7995	323	313	10,000	9,714	4.50000	4.63249
55 WESTERN	DRN# 7995	161	157	5,000	4,857	4.75000	4.88985
56 BP ENERGY	DRN# 8205175	645	627	20,000	19,428	4.43000	4.56043
57 BP ENERGY	DRN# 8205175	645	627	20,000	19,428	4.79000	4.93103
58 CINERGY	DRN# 8205179	47	46	1,470	1,428	4.89000	5.03397
59	SUBTOTAL	12,032	11,687	372,979	362,312	4.48535	4.61741

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.86% per dth.

(3) Included in the monthly gross volumes above are 746,369 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.86% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 825,708 dth's moved on the Southern Natural Gas pipeline shown on line 65 THRU 93, and 237,295 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 56 THRU 64

FOR THE PERIOD OF: January-03 Through December-03
 PRESENT MONTH: October-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
60	EXXON	DRN# 8205171	5,306	5,154	164,486	159,782	4.46000	4.59131
61	PRIOR	DRN# 8205171	308	299	9,548	9,275	4.43000	4.56043
62	WESTERN	DRN# 8205171	90	87	2,791	2,711	4.95000	5.09574
63	WESTERN	DRN# 8205175	484	470	15,000	14,571	4.61000	4.74573
64	WESTERN	DRN# 8205175	129	125	4,000	3,886	4.65000	4.78691
65	EXXON	DRN# 18450	9,186	8,923	284,766	276,622	4.37000	4.49866
66	PRIOR	DRN# 16500	135	132	4,200	4,080	4.55000	4.68396
67	PRIOR	DRN# 18300	13,806	13,411	427,986	415,746	4.32500	4.45234
68	PRIOR	DRN# 21650	101	98	3,131	3,041	4.81000	4.95162
69	PRIOR	DRN# 22900	250	243	7,744	7,523	4.36500	4.49351
70	PRIOR	DRN# 22900	185	180	5,744	5,580	4.63500	4.77146
71	PRIOR	DRN# 22900	98	96	3,050	2,963	4.82000	4.96191
72	PRIOR	DRN# 22900	268	260	8,313	8,075	4.73000	4.86926
73	PRIOR	DRN# 22900	187	181	5,792	5,626	4.49500	4.62734
74	PRIOR	DRN# 22900	93	90	2,872	2,790	4.40500	4.53469
75	PRIOR	DRN# 601900	137	133	4,256	4,134	4.33500	4.46263
76	PRIOR	DRN# 601900	137	133	4,256	4,134	4.60500	4.74058
77	PRIOR	DRN# 601900	137	133	4,256	4,134	4.79000	4.93103
78	SUBTOTAL		31,038	30,151	962,191	934,672	4.48535	4.61741

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.86% per dth.
- (3) Included in the monthly gross volumes above are 746,369 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.86% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 825,708 dth's moved on the Southern Natural Gas pipeline shown on line 65 THRU 93, and 237,295 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 56 THRU 64

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-03	Through	December-03	Page 5 of 5
		PRESENT MONTH:		October-03			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
79 PRIOR	DRN# 601900	137	133	4,256	4,134	4.70000	4.83838
80 PRIOR	DRN# 601900	101	98	3,132	3,042	4.72500	4.86411
81 PRIOR	DRN# 601900	67	65	2,087	2,027	4.77500	4.91559
82 PRIOR	DRN# 601900	137	133	4,256	4,134	4.86500	5.00824
83 PRIOR	DRN# 601900	137	133	4,256	4,134	4.83000	4.97221
84 PRIOR	DRN# 601900	412	400	12,768	12,403	4.36500	4.49351
85 PRIOR	DRN# 601900	67	65	2,087	2,027	4.25500	4.38028
86 PRIOR	DRN# 601900	137	133	4,256	4,134	4.61500	4.75088
87 PRIOR	DRN# 601900	137	133	4,256	4,134	4.83000	4.97221
88 PRIOR	DRN# 601900	137	133	4,256	4,134	4.87500	5.01853
89 PRIOR	DRN# 601900	101	98	3,132	3,042	4.76000	4.90014
90 PRIOR	DRN# 601900	34	33	1,044	1,014	4.55000	4.68396
91 PRIOR	DRN# 601900	34	33	1,044	1,014	4.44000	4.57072
92 PRIOR	DRN# 601900	137	133	4,256	4,134	4.46500	4.59646
93 PRIOR	DRN# 601900	137	133	4,256	4,134	4.37500	4.50381
94		0	0	0	0	0.00000	#DIV/0!
95		0	0	0	0	0.00000	#DIV/0!
96	SUBTOTAL	1,914	1,860	59,342	57,645	4.48535	4.61741
97	TOTAL	66,303	64,407	2,055,400	1,996,616	4.48535	4.61741

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.86% per dth.

(3) Included in the monthly gross volumes above are 746,369 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.86% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 825,708 dth's moved on the Southern Natural Gas pipeline shown on line 65 THRU 93, and 237,295 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 56 THRU 64

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

October-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
2 SMALL COMM. SERVICE	165,215	100,880	262,700 (64,335)	0.08374 (0.38940)	54,597,377	54,354,612	(242,765)	(0.00445) (0.49075)
3 GENERAL SERVICE-1	3,149,759	4,994,647	1,844,888	0.58572	2,135,180	1,087,335	(1,047,845)	(0.48132)
4 GENERAL SERVICE-2	1,102,701	2,122,321	1,019,620	0.92466	41,781,522	61,891,835	20,110,313	0.85446
5 GENERAL SERVICE-3	639,282	1,402,681	763,399	1.19415	14,721,109	24,355,471	9,634,362	0.61211
6 GENERAL SERVICE-4	192,404	87,663	(104,741)	(0.54438)	14,759,322	898,742	(659,799)	(0.42334)
7 GENERAL SERVICE-5	102,739	0	(102,739)	(1.00000)	5,604,031	0	(5,604,031)	(1.00000)
8 NATURAL GAS VEH. SALES	5,771	63,149	57,378	9.94171	1,111,438	0	(2,111,438)	(1.00000)
9 COMM. ST. LIGHTING	20,127	48,952	28,825	1.43219	516,134	402,519	(113,615)	(0.21828)
10 WHOLESALE	15,815	7,387	(8,428)	(0.53291)	191,131	552,378	361,247	1.89005
10A OFF SYSTEM SALES	10,937,990	0	(10,937,990)	(1.00000)	82,822	0	(82,822)	(0.66359)
11 TOTAL FIRM SALES	19,469,062	12,227,641	(7,241,421)	(0.37195)	169,183,362	0	(169,183,362)	(1.00000)
11 TOTAL FIRM SALES					295,794,758	158,498,651	(137,296,107)	(0.46416)
HERM SALES (INTERRUPTIBLE)								
12 INTERRUPTIBLE SMALL	0	0	(341)	(1.00000)	126,278	0	(126,278)	(1.00000)
13 INTERRUPTIBLE LV-1	5,701	0	(5,701)	(1.00000)	449,232	0	(449,232)	(1.00000)
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	506,470	0	(506,470)	(1.00000)
15 TOTAL INT. SALES	6,042	0	(6,042)	(1.00000)	1,081,980	0	(1,081,980)	(1.00000)
HERMS SALES (TRANSPORTATION)								
16A SMALL COMM. SERVICE	15,701	10,637	(5,064)	(0.32254)	202,666	108,121	(94,545)	(0.46651)
16 GENERAL SERVICE-1	3,800,145	2,578,248	(1,221,897)	(0.32154)	43,839,983	31,672,662	(12,167,321)	(0.27754)
17 GENERAL SERVICE-2	3,854,084	2,848,244	(1,005,840)	(0.26098)	41,765,525	35,101,578	(6,663,947)	(0.15956)
18 GENERAL SERVICE-3	4,484,943	4,202,138	(282,805)	(0.06306)	53,544,262	43,459,865	(10,084,397)	(0.18834)
19 GENERAL SERVICE-4	3,219,121	3,006,314	(212,807)	(0.06611)	33,241,623	31,561,247	(1,680,376)	(0.05055)
20 GENERAL SERVICE-5	4,829,725	3,933,246	(896,479)	(0.18562)	48,389,619	39,772,344	(8,617,275)	(0.17809)
21 NATURAL GAS VEHICLE SALES	40,953	16,774	(24,179)	(0.59041)	421,082	227,887	(193,195)	(0.45881)
22 WHOLESALE	92,734	0	(92,734)	(1.00000)	858,464	0	(858,464)	(1.00000)
23 COMM. ST. LIGHTING	81,932	48,952	(32,980)	(0.40253)	842,314	552,378	(289,936)	(0.34421)
24 INTERRUPTIBLE SMALL	3,506,737	4,610,537	1,103,800	0.31477	38,074,558	55,758,387	17,683,829	0.46445
25 INTERRUPTIBLE LV-1	14,016,198	12,680,005	(1,336,193)	(0.09533)	142,277,007	126,951,787	(15,325,220)	(0.10771)
26 INTERRUPTIBLE LV-2	26,544,958	40,344,919	13,799,961	0.51987	311,865,508	429,030,999	117,165,491	0.37569
27 TOTAL TRANSPORTATION	84,487,232	74,280,014	(9,207,218)	(0.10903)	715,322,607	794,197,255	78,874,648	0.11026
27 TOTAL TRANSPORTATION	83,962,336	88,507,655	2,545,319	0.03032	1,012,199,345	952,895,906	(59,503,439)	(0.05879)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
29 RESIDENTIAL	264,375	266,467	2,092	0.00791	2,624,798	2,616,985	(7,813)	(0.00298)
30 SMALL COMMERCIAL	5,741	3,823	(1,918)	(0.33409)	58,234	38,633	(19,601)	(0.33659)
31 GENERAL SERVICE-1	11,100	13,012	1,912	0.17225	112,843	131,836	18,993	0.16864
32 GENERAL SERVICE-2	767	671	(96)	(0.12516)	7,839	6,779	(1,060)	(0.13522)
33 GENERAL SERVICE-3	132	160	28	0.21212	1,575	1,585	10	0.00635
34 GENERAL SERVICE-4	9	2	(7)	(0.77778)	81	12	(69)	(0.85185)
35 GENERAL SERVICE-5	7	0	(7)	(1.00000)	62	0	(62)	(1.00000)
36 NATURAL GAS VEH. SALES	8	21	13	1.62500	131	191	60	0.45802
37 COMM. ST. LIGHTING	42	44	2	0.04762	426	448	22	0.05164
38 WHOLESALE	3	2	(1)	(0.33333)	30	20	(10)	(0.33333)
38A OFF SYSTEM SALES	13	0	(13)	(1.00000)	110	0	(110)	(1.00000)
39 TOTAL FIRM	282,197	284,202	2,005	0.00710	2,806,129	2,796,289	(9,840)	(0.00351)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
40 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
41 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
43 TOTAL INT.	2	0	(2)	(1.00000)	10	0	(10)	(1.00000)
44 GENERAL SERVICE-1	7,183	8,724	1,541	0.21453	70,438	82,889	12,451	0.17677
45 GENERAL SERVICE-2	2,110	1,783	(327)	(0.15498)	19,334	16,995	(2,339)	(0.12098)
46 GENERAL SERVICE-3	621	662	41	0.06602	6,636	6,324	(312)	(0.04702)
47 GENERAL SERVICE-4	124	95	(29)	(0.23387)	1,213	909	(304)	(0.25062)
48 GENERAL SERVICE-5	86	63	(23)	(0.26744)	853	630	(223)	(0.26143)
49 NATURAL GAS VEHICLE SALES	12	3	(9)	(0.75000)	70	30	(40)	(0.57143)
50 WHOLESALE	1	0	(1)	(1.00000)	10	0	(10)	(1.00000)
51 COMM. ST. LIGHTING	55	44	(11)	(0.20000)	533	448	(85)	(0.15947)
52 INTERRUPTIBLE SMALL	30	37	7	0.23333	301	370	69	0.22924
53 INTERRUPTIBLE LV-1	19	14	(5)	(0.26316)	189	140	(49)	(0.25926)
54 INTERRUPTIBLE LV-2	10	5	(5)	(0.50000)	73	54	(19)	(0.26027)
55 TOTAL TRANSP. CUSTOMERS	10,544	11,654	1,110	0.10527	102,671	110,971	8,300	0.08084
56 TOTAL CUSTOMERS	292,743	295,856	3,113	0.01063	2,908,810	2,907,260	(1,550)	(0.00053)

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

October-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
57 RESIDENTIAL	12	13	1	0.07523	21	21	(0)	(0.00147)
58 SMALL COMMERCIAL	29	28	(2)	(0.08306)	37	28	(9)	(0.23238)
59 GENERAL SERVICE-1	284	384	100	0.35272	370	470	100	0.26984
60 GENERAL SERVICE-2	1,438	3,163	1,725	1.20002	1,878	3,593	1,715	0.91316
61 GENERAL SERVICE-3	4,843	8,767	3,924	0.81017	5,813	9,312	3,499	0.60194
62 GENERAL SERVICE-4	21,378	43,832	22,453	1.05029	19,241	74,896	55,654	2.89243
63 GENERAL SERVICE-5	14,677	#DIV/0!	#DIV/0!	#DIV/0!	34,055	#DIV/0!	#DIV/0!	#DIV/0!
64 NATURAL GAS VEH. SALES	721	3,007	2,286	3.16827	867	2,702	1,835	2.11577
65 COMM. ST. LIGHTING	479	1,113	633	1.32164	449	1,233	784	1.74813
66 WHOLESALE	5,272	3,694	(1,578)	(0.29936)	8,206	4,141	(4,065)	(0.49538)
66A OFF SYSTEM SALES	841,384	#DIV/0!	#DIV/0!	#DIV/0!	1,538,031	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	341	#DIV/0!	#DIV/0!	#DIV/0!	31,569	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	5,701	#DIV/0!	#DIV/0!	#DIV/0!	89,846	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	506,470	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	54	47	(8)	(0.11385)	67	50	(18)	(0.26137)
71 GENERAL SERVICE-1(TRANSP.)	529	298	(234)	(0.44138)	622	382	(240)	(0.38606)
72 GENERAL SERVICE-2(TRANSP.)	1,827	1,597	(229)	(0.12545)	2,160	2,065	(95)	(0.04389)
73 GENERAL SERVICE-3(TRANSP.)	7,222	6,348	(874)	(0.12108)	8,069	6,872	(1,197)	(0.14829)
74 GENERAL SERVICE-4(TRANSP.)	25,961	31,645	5,685	0.21898	27,404	34,721	7,316	0.26698
75 GENERAL SERVICE-5(TRANSP.)	56,160	62,432	6,273	0.11170	56,729	63,131	6,402	0.11285
76 NATURAL GAS VEHICLES(TRANSP.)	3,413	5,591	2,179	0.63835	6,015	7,596	1,581	0.26279
77 WHOLESALE(TRANSP.)	92,734	#DIV/0!	#DIV/0!	#DIV/0!	85,846	#DIV/0!	#DIV/0!	#DIV/0!
78 COMM. ST. LIGHTING(TRANSP.)	1,490	1,113	(377)	(0.25316)	1,580	1,233	(347)	(0.21979)
79 INTERRUPTIBLE SMALL (TRANSP.)	116,891	124,609	7,718	0.06603	126,494	150,698	24,205	0.19135
80 INTERRUPTIBLE LV-1 (TRANSP.)	737,695	905,715	168,020	0.22776	752,788	906,798	154,010	0.20459
81 INTERRUPTIBLE LV-2 (TRANSP.)	2,654,496	8,068,984	5,414,488	2.03974	4,272,130	7,945,019	3,672,888	0.85973

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0423	1.0403	1.0364	1.0394	1.0433	1.0453	1.0462	1.0403	1.0403		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.060	1.058	1.054	1.057	1.061	1.063	1.064	1.058	1.058		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISION												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0472	1.0443	1.0413	1.0413	1.0472	1.0512	1.0512	1.0443	1.0472		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.065	1.062	1.059	1.059	1.065	1.069	1.069	1.062	1.065		

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0472	1.0433	1.0403	1.0403	1.0472	1.0521	1.0531	1.0443	1.0472		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.065	1.061	1.058	1.058	1.065	1.070	1.071	1.062	1.065		
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0354	1.0462	1.0413	1.0403	1.0394	1.0462	1.0482	1.0492	1.0443	1.0443		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.064	1.059	1.058	1.057	1.064	1.066	1.067	1.062	1.062		

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0374	1.0482	1.0433	1.0413	1.0413	1.0492	1.0502	1.0521	1.0443	1.0472		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055	1.066	1.061	1.059	1.059	1.067	1.068	1.070	1.062	1.065		
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0370	1.0478	1.0433	1.0413	1.0413	1.0492	1.0502	1.0521	1.0443	1.0472		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055	1.066	1.061	1.059	1.059	1.067	1.068	1.070	1.062	1.065		

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
October-03

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	3,720,000	16	21,948.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	48,530,580	19	1,797,087.37	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(244,130)	19	(9,040.13)	5
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	730	19	27.03	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,643,170	19	1,127,690.80	5
4a FTS-2 RESERVATION CHARGE	DEMAND*	248,000	19	18,932.32	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	15,010,450	15	64,845.15	1
5a FTS-1 USAGE CHARGE-Sep'03 Accrual Adj.	COMM. PIPELINE	159,010	15	672.63	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,250,190	15	18,995.50	1
6a FTS-2 USAGE CHARGE-Sep'03 Accrual Adj.	COMM. PIPELINE	0	15	(2,219.99)	1
7 GRI REFUND	COMM PIPELINE**	0	15	(14,182.16)	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	1,166,420	18	\$579,827.38	4
9 TOTAL FGT		<u>90,484,420</u>		<u>\$3,604,583.90</u>	
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(75,590)	18	(34,544.63)	4
11 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	7,735,980	15	32,468.06	1
12 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	463,076.05	5
13 GULFSTREAM PIPELINE	COMM. PIPELINE	5,022,070	15	34,034.22	1
14 GULFSTREAM PIPELINE	DEMAND	8,335,480	19	458,451.40	5
15 CITY OF SUNRISE	COMM. OTHER	16,493	18	12,686.54	4
16 OKALOOSA	COMM. OTHER	477,910	18	76,561.33	4
17 ADMINISTRATIVE COSTS	OTHER			138,757.83	6
18 BOOKOUTS	COMM. OTHER	47,430	18	13,248.92	4
19 BOOKOUTS	COMM. OTHER*	0	18	3.55	4
20 TRANSPORT TRAILER CHARGES	OTHER			126,673.93	6
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,342,887	18	592,144.26	4
22 NCTS PROGRAM C/O'S	COMM. OTHER	347,678	18	159,584.34	4
23 NCTS PROGRAM C/O'S	COMM. OTHER*	0	18	5,613.50	4
24 BP ENERGY	COMM. OTHER	755,890	18	354,571.31	4
25 BRIDGELINE	COMM. OTHER	626,450	18	290,128.69	4
26 CHEVTEXACO	COMM. OTHER	130,000	18	57,720.00	4
27 CINERGY	COMM. OTHER	466,180	18	218,618.36	4
28 CORAL ENERGY	COMM. OTHER	100,000	18	50,300.00	4
29 CROSSTEX	COMM. OTHER	1,160,730	18	539,171.37	4
30 EAGLE ENERGY	COMM. OTHER	100,000	18	46,750.00	4
31 EXXON	COMM. OTHER	7,489,850	18	3,314,844.16	4
32 NOBLE	COMM. OTHER	200,000	18	90,050.00	4
33 OCCIDENTAL	COMM. OTHER	538,470	18	249,634.97	4
34 PRIOR	COMM. OTHER	6,783,420	18	2,999,332.38	4
35 PROLIANCE	COMM. OTHER	358,990	18	156,699.15	4
36 RELIANT ENERGY	COMM. OTHER	145,910	18	69,453.16	4
37 SEMINOLE	COMM. OTHER	44,280	18	20,147.40	4
38 TAMPA ELECTRIC	COMM. OTHER	300,000	18	148,098.00	4
39 TOTAL FINA	COMM. OTHER	35,940	18	17,215.26	4
40 UNOCAL	COMM. OTHER	799,980	18	354,591.20	4
41 WESTERN	COMM. OTHER	517,910	18	241,865.45	4
42 MORGAN STANLEY	COMM. OTHER	0	18	478,950.00	4
43 UBS WARBURG	COMM. OTHER	0	18	142,600.02	4
44 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	19,377.94	5
45 GAS PURCHASES-Sep'03 Accrual Adj.	COMM. OTHER	192,800	18	103,338.54	4
46 GULFSTREAM PIPELINE-Sep'03 Accrual Adj.	COMM. OTHER	57,800	18	28,278.75	4
47 GULFSTREAM PIPELINE-Sep'03 Accrual Adj.	COMM. PIPELINE	43,910	15	51.62	1
48 SONAT/SOUTH GEORGIA P/L-Sep'03 Accrual Adj.	COMM. OTHER	110,460	18	53,020.80	4
49 SONAT/SOUTH GEORGIA P/L-Sep'03 Accrual Adj.	COMM. PIPELINE	0	15	\$1.63	1
50 TOTAL		<u>147,853,378</u>		<u>\$15,728,153.36</u>	

*Prior Month Adjustment

**Prior Period Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: OCTOBER 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		35		\$83,840.65	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		15		\$32,468.06	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		16		\$34,034.22	
4 Commodity Pipeline (FGT)-GRI Refund-Prior Period Adj -----		153		(\$14,182.16)	
5 Commodity Pipeline (FGT)-Sep'03 Accrual Adj.					
Invoice-FGT-----		113-118	\$86,068.00		
Invoice-FGT-----		119	\$1,269.00		
Invoice-FGT-----		120	\$1,448.77		
Invoice-FGT-----		121-122	\$31,458.03		
Less Prior Month's Accrual of Usage Charges (FGT)-----					
Sub-Total (Also on Actual/Accrual Reconciliation)----		29	(\$121,791.16)		
Sub-Total (Also on Actual/Accrual Reconciliation)----		111		(\$1,547.36)	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: OCTOBER 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
6 Commodity Pipeline-(Gulfstream)-Sep'03 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	134-139(excl. line 1)		\$9,483.70		
Invoice-Gulfstream Natural Gas System-----	140(line 1)		\$44.66		
Invoice-Gulfstream Natural Gas System-----	141-142		\$7,263.70		
Invoice-Gulfstream Natural Gas System-----	143		\$8,993.13		
Invoice-Gulfstream Natural Gas System-----	144		\$4,892.12		
Invoice-Gulfstream Natural Gas System-----	145		\$10,800.00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		16	(\$41,425.69)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	132(line 12 and 15)			\$51.62	
7 Commodity Pipeline (SNG/SO GA)-Sep'03 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	127		\$22,530.01		
Invoice-South Georgia Facilities-----	131		\$8,734.84		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		15	(\$31,263.22)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	124			\$1.63	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$134,666.66</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: OCTOBER 2003

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
9 Swing Service-----				\$0 00	
10				\$0.00	
11				\$0.00	
12 TOTAL SWING SERVICE-----					<u>\$0 00</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: OCTOBER 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
13 Purchases from 3rd Party Suppliers.					
Accruals for Gas Purchased-----		37-56	\$9,219,190.86		
Hedge Settement-----		33-34	\$621,550.02	\$9,840,740.88	
14 City of Sunrise-----		17-19		\$12,686.54	
15 Okaloosa-----		20-22		\$76,561.33	
16 Bookouts-Sep'03-----		158		\$71,208.39	
17 Bookouts-Aug'03-----		157		(\$57,959.47)	
18 Purchases-3rd Party Suppliers-Sep'03 Accrual Adj .					
Supplier Invoices-----		77-110	\$16,240,590.25		
Less Prior Month's Accruals for Gas Purchased-----					
Sub-Total (Also on Actual/Accrual Reconciliation)-----		57-76	(\$16,137,251.71)	\$103,338.54	
19 Purchases-3rd Party Suppliers (Gulfstream)-Sep'03 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----		147	\$8,071.51		
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----		148	\$20,207.24		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		132		\$28,278.75	
20 Cashouts-Peoples' Transportation Customers-----		160		\$592,144.26	
21 NCTS Program Cashouts-----		161		\$159,584.34	
22 NCTS Program Cashouts(Prior Month Adj.)-----		162		\$5,613.50	
23 Imbalance Cashout (FGT)-Aug'03-----		155-156		\$579,827.38	
24 Bookouts-Aug'03 (Prior Month Adj.)-----		159		\$3.55	
25 Purchases-3rd Party Suppliers (SNG/SO. GA)-Sep'03 Accrual Adj.:					
Invoice for Imbalance Cashout-Sep'03-----		128	\$60,694.92		
Adj. for Imbalance Cashout-Aug'03-----		129	\$53,020.80		
Less Prior Month's Accrual for Imbalance Cashout-----					
Sub-Total (Also on Actual/Accrual Reconciliation)-----		124	(\$60,694.92)	\$53,020.80	
26 Purchases-3rd Party Suppliers (SNG/SO. GA)					
Accrual of Sonat/Georgia Imbalance Cashout Charges-----		15		(\$34,544.63)	
27 TOTAL COMMODITY (Other)-----					<u>\$11,430,504.16</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: OCTOBER 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
DEMAND					
28 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,867,494.70		
Invoice-FGT					
Line 1-----		9	\$1,338,278.37		
Invoice-FGT					
Line 1-----		14	\$47,330.80		
Total Demand (FGT)-----				\$4,253,103.87	
29 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		15		\$463,076.05	
30 Demand (Gulfstream).					
Accrual of Gulfstream Pipeline Charges-----		16		\$458,451.40	
31 Temporary Relinquishment Credit(FGT)-Prior Month Adj.-----		149-150		\$18,932.32	
32 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq Credits)-----		1-7	(\$1,127,803.84)		
Invoice-FGT (Relinq Credits)-----		9-13	(\$257,918.37)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,385,722.21)	
33 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		8		\$57,396.51	
34 Capacity Discount-----		154		\$19,377.94	
35 Volumetric Relinquishment Credit (FGT)-Prior Month Adj.-----		151-152		\$27.03	
36 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		36		(\$9,040.13)	
37 TOTAL DEMAND-----					<u>\$3,875,602.78</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: OCTOBER 2003

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
38 Administrative Costs-----	N/A	N/A		\$138,757.83	
39 Transportation Trailer Charges-----		23-32		\$126,673.93	
40 TOTAL OTHER-----					<u>\$265,431.76</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings.xls



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 11/01/2003 12:00 AM
Pay: ---
Payr: ---
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: *Wire* 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,761,638.86
Invoice Identifier: 01-90-000-232-02-00115172
Account Number: 000 4000002544
Net Due Date: November 11, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003
 Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	372,000	21,948.00	01 - 31	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	7,743,707	2,867,494.70	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 23703							RC2	0.3687	0.0016	0.0000	0.3703	(78,120)	-28,927.84	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 241390							RC2	0.3687	0.0016	0.0000	0.3703	(45,570)	-16,874.57	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(93,310)	-34,552.69	01 - 31	
01				Temporary Relinquishment Credit - Award # 11735 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(21,607)	-8,001.07	01 - 31	
01				Temporary Relinquishment Credit - Award # 11763 At DRN 24229							RC2	0.3687	0.0016	0.0000	0.3703	(136,679)	-50,612.23	01 - 31	
01				Temporary Relinquishment Credit - Award # 11763 At DRN 255292							RC2	0.3687	0.0016	0.0000	0.3703	(121,551)	-45,010.34	01 - 31	
1											RC2	0.3687	0.0016	0.0000	0.3703	(2,480)	-918.34	01 - 31	

Line 1



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	11/01/2003 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	F	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank:	JP Morgan Chase, NY
	P.O. BOX 3285			Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77218-3142	Contact Name:	CYNTHIA RIVERS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	November 01, 2003	Invoice Total(Amount):	\$1761,838.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00115172
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 11, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11766 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(195,300)	-72,319.59	01 - 31	
				Temporary Relinquishment Credit - Award # 11776 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(83,700)	-30,994.11	01 - 31	
				Temporary Relinquishment Credit - Award # 11776 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(102,300)	-37,881.69	01 - 31	
				Temporary Relinquishment Credit - Award # 11776 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(83,700)	-30,994.11	01 - 31	
				Temporary Relinquishment Credit - Award # 11776 At DRN 337605															
01											RC2	0.3687	0.0016	0.0000	0.3703	(27,900)	-10,331.37	01 - 31	
				Temporary Relinquishment Credit - Award # 11777 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,417)	-2,376.22	01 - 31	
				Temporary Relinquishment Credit - Award # 11778 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(157,108)	-58,177.09	01 - 31	
				Temporary Relinquishment Credit - Award # 11780 At DRN 105028															
01											RC2	0.3687	0.0016	0.0000	0.3703	(9,672)	-3,581.54	01 - 31	
				Temporary Relinquishment Credit - Award # 11782 At DRN 11224															



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/01/2003 12:00 AM
		Remit Addr:		Payee'	15
				Payee's Ban'	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
		Payee:	006924518	Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	November 01, 2003	Invoice Total Amount:	\$1,781,839.86
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00115172
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 11, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(20,150)	-7,461.55	01 - 31	
				Temporary Relinquishment Credit - Award # 11782 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(19,778)	-7,323.79	01 - 31	
				Temporary Relinquishment Credit - Award # 11782 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,030)	-1,492.31	01 - 31	
				Temporary Relinquishment Credit - Award # 11783 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(15,500)	-5,739.65	01 - 31	
				Temporary Relinquishment Credit - Award # 11784 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(15,864)	-5,874.44	01 - 26	
				Temporary Relinquishment Credit - Award # 11785 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(325)	-120.35	01 - 01	
				Temporary Relinquishment Credit - Award # 11790 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(27,869)	-10,319.89	01 - 31	
				Temporary Relinquishment Credit - Award # 11791 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,395)	-516.57	01 - 31	
				Temporary Relinquishment Credit - Award # 11792 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(62,837)	-23,288.54	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details which should be faxed to your Gas Logistics Department.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/01/2003 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's P...	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank:	JP Morgan Chase, NY
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2003	Invoice Total Amount:	\$1,781,638.86
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00115172
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 13, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11795 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(49,879)	-18,470.19	01 - 31	
				Temporary Relinquishment Credit - Award # 11796 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(29,109)	-10,779.06	01 - 31	
				Temporary Relinquishment Credit - Award # 11796 At DRN 241390															
01											RC2	0.3687	0.0016	0.0000	0.3703	(59,551)	-22,051.74	01 - 31	
				Temporary Relinquishment Credit - Award # 11796 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,882)	-2,548.40	01 - 31	
				Temporary Relinquishment Credit - Award # 11798 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(14,756)	-5,464.15	01 - 31	
				Temporary Relinquishment Credit - Award # 11799 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,741)	-4,717.99	01 - 31	
				Temporary Relinquishment Credit - Award # 11801 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,886)	-8,104.39	01 - 31	
				Temporary Relinquishment Credit - Award # 11801 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(26,133)	-9,677.05	01 - 31	
				Temporary Relinquishment Credit - Award # 11801 At DRN 28166															



REDACTED Florida Gas Transmission Company

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 11/01/2003 12:00 AM Payee: P: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: CYNTHIA RIVERS Contact Phone: 713-853-1591
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 01, 2003	Invoice Total Amount: \$1,781,838.86
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 00115172
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 400002544
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: November 11, 2003

Begin Transaction Date: October 01, 2003	End Transaction Date: October 31, 2003	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11802 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(21,731)	-8,046.99	01 - 31	
01				Temporary Relinquishment Credit - Award # 11802 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(37,231)	-13,786.64	01 - 31	
01				Temporary Relinquishment Credit - Award # 11802 At DRN 314571							RC2	0.3687	0.0016	0.0000	0.3703	(44,485)	-16,472.80	01 - 31	
01				Temporary Relinquishment Credit - Award # 11803 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(43,400)	-16,071.02	01 - 31	
01				Temporary Relinquishment Credit - Award # 11805 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(12,524)	-4,637.64	01 - 31	
01				Temporary Relinquishment Credit - Award # 11805 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(21,483)	-7,955.15	01 - 31	
01				Temporary Relinquishment Credit - Award # 11805 At DRN 314571							RC2	0.3687	0.0016	0.0000	0.3703	(25,668)	-9,504.86	01 - 31	
01				Temporary Relinquishment Credit - Award # 11808 At DRN 11224							RC2	0.3687	0.0016	0.0000	0.3703	(63,798)	-23,624.40	01 - 31	
01				Temporary Relinquishment Credit - Award # 11808 At DRN 11224							RC2	0.3687	0.0016	0.0000	0.3703	(133,455)	-49,418.39	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Localities Representative.



REDACTED Florida Gas Transmission Company

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/01/2003 12:00 AM Paye: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: CYNTHIA RIVERS Contact Phone: 713-853-1591
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: November 01, 2003	Invoice Total Amount: \$1,781,638.86
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 00115172
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: November 11, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11808 At DRN 241390																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(338,148)	-125,216.20	01 - 31	
	Temporary Relinquishment Credit - Award # 11808 At DRN 25809																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(403,899)	-149,563.80	01 - 31	
	Temporary Relinquishment Credit - Award # 11808 At DRN 32606																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(14,322)	-5,303.44	01 - 31	
	Temporary Relinquishment Credit - Award # 11809 At DRN 12740																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(27,621)	-10,228.06	01 - 31	
	Temporary Relinquishment Credit - Award # 11811 At DRN 157553																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(45,756)	-16,943.45	01 - 31	
	Temporary Relinquishment Credit - Award # 11811 At DRN 23422																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(53,723)	-19,893.63	01 - 31	
	Temporary Relinquishment Credit - Award # 11811 At DRN 28166																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,959)	-3,317.52	01 - 31	
	Temporary Relinquishment Credit - Award # 11812 At DRN 314571																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(111,383)	-41,245.12	01 - 31	
	Temporary Relinquishment Credit - Award # 11815 At DRN 105028																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/01/2003 12:00 AM
		Payee:	006924518	Payee's B	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2003	Invoice Total Amount:	\$1,761,638.86
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00115172
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 11, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11815 At DRN 11224							RC2	0.3687	0.0016	0.0000	0.3703	(6,448)	-2,387.69	01 - 31	
01				Temporary Relinquishment Credit - Award # 11817 At DRN 11224							RC2	0.3687	0.0016	0.0000	0.3703	(52,359)	-19,388.54	01 - 31	
01				Temporary Relinquishment Credit - Award # 11817 At DRN 12740							RC2	0.3687	0.0016	0.0000	0.3703	(15,407)	-5,705.21	01 - 31	
01				Temporary Relinquishment Credit - Award # 11832 At DRN 12740							RC2	0.3687	0.0016	0.0000	0.3703	(9,750)	-3,610.43	02 - 31	

Invoice Total Amount: 5,070,058 1,761,638.86

2



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** 11/01/2003 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU **FLORIDA GAS TRANSMISSION COMPANY** **Payer**
Remit Addr: P.O. BOX 203142 **Payee:**
 Houston TX 77216-3142 **Payee's Bank:** JP Morgan Chase, NY
Payee: 006924518 **Payee's Name:** FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** November 01, 2003
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$57,396.51
Invoice Identifier: 01.90.000.23202-000 00114967
Account Number: 4000002544
Net Due Date: November 11, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 10030							R3A	0.3687	0.0016	0.0000	0.3703	2,294	849.47	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 10881							R3A	0.3687	0.0016	0.0000	0.3703	24,831	9,194.92	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 11224							R3A	0.3687	0.0016	0.0000	0.3703	11,098	4,109.59	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 9906							R3A	0.3687	0.0016	0.0000	0.3703	86,118	31,889.50	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 11771 At DRN 23703							R3A	0.3687	0.0016	0.0000	0.3703	30,659	11,353.03	01 - 31		
																Invoice Total Amount:	155,000	57,396.51		

COPY

8

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 11/01/2003 12:00 AM
Payee's Bar
Payee:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: November 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *11/10/03* \$1,080,960.00
Invoice Identifier: 01-90-000-232-02- 00115039
Account Number: 000 4000002544
Net Due Date: *11/10/03* November 11, 2003

Begin Transaction Date: October 01, 2003

End Transaction Date: October 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									Line 1		RD1	0.7618	0.0016	0.0000	0.7634	1,753,050	1,338,278.37	01 - 31	
				Reservation/Demand D1															
01											GRF	0.0000	0.0000	0.0000	0.0000	(24,800)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10907 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(24,800)	-18,932.32	01 - 31	
				Temporary Relinquishment Credit - Award # 10907 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(12,493)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(12,493)	-9,537.16	01 - 31	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,480)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11767 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,480)	-1,893.23	01 - 31	
				Temporary Relinquishment Credit - Award # 11767 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	(26,350)	-42.16	01 - 31	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											RC2	0.3887	0.0000	0.0000	0.3887	(26,350)	-10,242.24	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmt D/T: 11/01/2003 12:00 AM Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: CYNTHIA RIVERS Contact Phone: 713-853-1591
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: November 01, 2003
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$1,080,360.00
Invoice Identifier:	00115039
Account Number:	4000002544
Net Due Date:	November 11, 2003

Begin Transaction Date: October 01, 2003	End Transaction Date: October 31, 2003	Please reference your invoice identifier and your number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11768 At DRN 157553																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,983)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11779 At DRN 12740																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,983)	-4,567.42	01 - 31	
	Temporary Relinquishment Credit - Award # 11779 At DRN 12740																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(48,236)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11781 At DRN 105026																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(48,236)	-36,823.36	01 - 31	
	Temporary Relinquishment Credit - Award # 11781 At DRN 105026																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(42,656)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11781 At DRN 24229																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(42,656)	-32,563.59	01 - 31	
	Temporary Relinquishment Credit - Award # 11781 At DRN 24229																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(14,786)	0.00	01 - 26	
	Temporary Relinquishment Credit - Award # 11786 At DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(14,786)	-11,287.63	01 - 26	
	Temporary Relinquishment Credit - Award # 11786 At DRN 32606																		

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Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/01/2003 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's B:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee'	-
	P.O. BOX 3285			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2003	Invoice Total Amount:	\$1,080,380.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00115039
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	November 11, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your ac ser in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											GRF	0.0000	0.0000	0.0000	0.0000	(806)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11793 At DRN 105026															
01											RC2	0.7618	0.0016	0.0000	0.7634	(806)	-615.30	01 - 31	
				Temporary Relinquishment Credit - Award # 11793 At DRN 105026															
01											GRF	0.0000	0.0000	0.0000	0.0000	(16,151)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11794 At DRN 105026															
01											RC2	0.7618	0.0016	0.0000	0.7634	(16,151)	-12,329.67	01 - 31	
				Temporary Relinquishment Credit - Award # 11794 At DRN 105026															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,968)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11797 At DRN 105026															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,968)	-3,029.17	01 - 31	
				Temporary Relinquishment Credit - Award # 11797 At DRN 105026															
01											GRF	0.0000	0.0000	0.0000	0.0000	(18,848)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11807 At DRN 10034															
01											RC2	0.7618	0.0016	0.0000	0.7634	(18,848)	-14,388.56	01 - 31	
				Temporary Relinquishment Credit - Award # 11807 At DRN 10034															
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,835)	0.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company REDACTED Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/01/2003 12:00 AM Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: CYNTHIA RIVERS Contact Phone: 713-853-1591
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 01, 2003	Invoice Total Amount: \$1,080,380.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 00115039
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: November 11, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your ber in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 11807 At DRN 105026																			
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,835)	-6,744.64	01 - 31	
Temporary Relinquishment Credit - Award # 11807 At DRN 105026																			
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,680)	0.00	01 - 31	
Temporary Relinquishment Credit - Award # 11807 At DRN 12740																			
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,680)	-6,626.31	01 - 31	
Temporary Relinquishment Credit - Award # 11807 At DRN 12740																			
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,308)	0.00	01 - 31	
Temporary Relinquishment Credit - Award # 11810 At DRN 12740																			
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,308)	-6,342.33	01 - 31	
Temporary Relinquishment Credit - Award # 11810 At DRN 12740																			
01											GRF	0.0000	0.0000	0.0000	0.0000	(68,169)	0.00	01 - 31	
Temporary Relinquishment Credit - Award # 11816 At DRN 9906																			
01											RC2	0.7618	0.0016	0.0000	0.7634	(68,169)	-52,040.21	01 - 31	
Temporary Relinquishment Credit - Award # 11816 At DRN 9906																			
01											GRF	0.0000	0.0000	0.0000	0.0000	(26,381)	0.00	01 - 31	
Temporary Relinquishment Credit - Award # 11818 At DRN 105026																			

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/01/2003 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	F	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's E	
	P.O. BOX 3285			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$1,080,360.00
Invoice Identifier:	00115039
Account Number:	4000002544
Net Due Date:	November 11, 2003

Begin Transaction Date:	October 01, 2003	End Transaction Date:	October 31, 2003	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	------------------	------------------------------	------------------	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											RC2	0.7618	0.0016	0.0000	0.7634	(26,381)	-20,139.26	01 - 31		
	Temporary Relinquishment Credit - Award # 11818 At DRN 105026																			
01											GRF	0.0000	0.0000	0.0000	0.0000	(12,803)	0.00	01 - 31		
	Temporary Relinquishment Credit - Award # 11818 At DRN 9906																			
01											RC2	0.7618	0.0016	0.0000	0.7634	(12,803)	-9,773.81	01 - 31		
	Temporary Relinquishment Credit - Award # 11818 At DRN 9906																			
																Invoice Total Amount:	1,402,317	1,080,360.00		

W



Florida Gas Transmission Company REDACTED Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 11/01/2003 12:00 AM P Payee's Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: CYNTHIA RIVERS Contact Phone: 713-853-1591
--	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: November 01, 2003	Invoice Total Amount: \$47,330.80
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 01.90.000.23202.000 00115030
Svc Req K: 6035	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: November 1, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									Line 1		RD1	0.7618	0.0016	0.0000	0.7634	62,000	47,330.80	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 62,000 47,330.80

COPY

14

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR OCTOBER 2003

10-Nov-03

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(7,559)	\$4.57000	(\$34,544.63)
2	COMMODITY-PIPELINE	ACCRUED	773,598	\$0.04197	\$32,468.06
3	DEMAND	ACCRUED	1,106,700	\$0.41843	\$463,076.05
4	TOTAL	ACCRUED	1,872,739		\$460,999.48

PEOPLES GAS SYSTEM

10-Nov-03

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR OCTOBER 2003

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	202,331	\$0.02000	\$4,046.62
2	COMM.-P/L-PAL	ACCRUED	299,876	\$0.10000	\$29,987.60
3	TOTAL COMM.-P/L	ACCRUED	502,207	\$0.06777	\$34,034.22
4	DEMAND	ACCRUED	833,548	\$0.55000	\$458,451.40
5	TOTAL	ACCRUED	1,335,755		\$492,485.62



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
93305-111588	08-11	Sep 17, 2003	Oct 14, 2003	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5751.37	5751.37CR	0.00	0.00	0.00	6405.77	6405.77

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
VENDOR 100758
SERVICE ADDRESS: 1. JACARANDA SQUARE
INVOICE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
PO DUE 10-3
ATTN TRAN
ENTERED AUTH he
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

BILL DATE: 9/22/03

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	93305-111588	Sep 17, 2003	Oct 14, 2003	6405.77		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5751.37	5751.37CR	0.00	0.00	0.00	6405.77	6405.77

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	8/15/03- 9/17/03	33	37024	29207	8160
	TOTAL GAS USED					8160

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	6,405.77

*Need money
line 2
SP32961*

RECEIVED
SEP 23 2003
ACCOUNTS PAYABLE

Total Current Charges 6,405.77
Unpaid Balance 0.00
Total Amount Due 6,405.77

CURRENT CHARGES PAST DUE AFTER Oct 14, 2003

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

17



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Oct 09, 2003	Nov 06, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3785.42	3785.42CR	0.00	0.00	0.00	3352.64	3352.64

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



CO 1 VENDOR 1007588
INVOICE # 32663128434 DATE 10-23
REF # 51189-06 DUE 10-23

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____ For assistance or to provide instructions about your account, check this box and write on the back of this statement.

ENTERED _____ AUTH AD

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

SU

BILL DATE: 10/15/03

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Oct 09, 2003	Nov 06, 2003	3352.64
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3785.42	3785.42CR	0.00	0.00	0.00	3352.64

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	9/08/03-10/09/03	31	62327	57870	4457
TOTAL GAS USED						4457

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,352.64

OCT 17 2003
ACCOUNT

Total Current Charges 3,352.64
Unpaid Balance 0.00
Total Amount Due 3,352.64

CURRENT CHARGES PAST DUE AFTER Nov 06, 2003

18

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE NOVEMBER 5 - 7, 2003. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON NOVEMBER 5.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Oct 01, 2003	Oct 28, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3462.54	3462.54CR	0.00	0.00	0.00	2928.13	2928.13

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST
INVOICE 1000174500 OCT 03
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
DUE 10-16
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTN: *SP 3296* *8/18/03*

ENTERED _____ AL *AP* assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED SU

CITY OF SUNRISE - PUBLIC SERVICE

BILL DATE: 10/06/03

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 01, 2003	Oct 28, 2003	2928.13
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3462.54	3462.54CR	0.00	0.00	0.00	2928.13

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	8/28/03-10/01/03	34	147597	143721	3876
TOTAL GAS USED						3876

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,928.13

PO needs money line 2

RECEIVED
OCT 09 2003
ACCOUNTS PAYABLE

RECEIVED
OCT 14 2003
ACCOUNTS PAYABLE

Total Current Charges 2,928.13
Unpaid Balance 0.00
Total Amount Due 2,928.13

CURRENT CHARGES PAST DUE AFTER Oct 28, 2003

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE NOVEMBER 5 - 7, 2003. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON NOVEMBER 5.

19



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 09/15/03

INVOICE NO: 129 *A*

SERVICE PERIOD: THROUGH AUGUST 31, 2003

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 09/30/03

OK
2
MIKE WINDINGER
01-90-000-232-02-00-0

01 *0014408*
SP35088 *9-15*
88

J. Brent Caldwell

PAID
SEP 19 2003
ACCOUNTS PAYABLE

RECEIVED
SEP 22 2003
ACCOUNTS PAYABLE



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 10/16/03

INVOICE NO: 130 *A*

SERVICE PERIOD: THROUGH SEPTEMBER 30, 2003

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

AMOUNT DUE BY: 10/31/03

*Approved for \$31,500.00
J.B. Caldwell
10/22/03
Acct No. 01-90-000-804-02-00-0*

102

21



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 10/16/03

INVOICE NO: 136

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH SEPTEMBER 30 2003

2,041 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$6.13 = \$12,511.33
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 = 0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00 = 0.00
	<u>\$12,511.33</u>

AMOUNT DUE BY: 10/31/03

01 0014408
 SP 35088 10-16
 [Signature]

Approved for \$12,511.33
 J. B. Caldwell
 10/22/03
 Acct No. 01-90-000-804-02-00-0

OCT 22 '03 AM 9:53

Marlin Gas Transport, Inc.

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0310

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

01 001 8998
SP43118-06-9-24
8-24

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/17/03	9/27/03

DESCRIPTION	AMOUNT
October: Supplementary Agreement No. 001	
(1) ISO Tube Trailer	6,000.00
(1) Regulation Set	440.00
October: Supplementary Agreement No. 002	
(1) 7 Tube Trailer	6,247.00
(1) 8 Tube Trailer	7,000.00
CNG Operator's Vehicle	4,738.06
(1) CNG Operator	980.00
(1) Line Heater	650.00
(1) Regulation Set	500.00
Administrative Costs	220.00
1.2 mmcf/day Compression & Dehydration	6,300.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	23 Continued
Check/Credit Memo No:	

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: PG-0310

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/17/03	9/27/03

DESCRIPTION	AMOUNT
Additional Trailer Usage	
- (2) \$1,846 per week for 9/1 - 9/30	15,822.60
- (1) \$1,846 per week for 9/17 - 9/30	3,691.94
Additional Line Heater - \$650 per month for 9/17 - 9/30	303.24
9/12:B-tail to Brdtn p/u M217 to Heritage Harbor drop, p/u M218 to Brdtn b-tail to NPR	1,135.50 ✓
Tractor Usage = 1 day @ \$95/day	
Mileage = 206 miles @ \$1.50/mile	
CDL/HAZMAT Driver = 6 hrs @ \$95/hr	
Flagger = \$161.50 per trip	
9/13:B-tail to Brdtn p/u C64 to Celebration drop, p/u C32 to Brdtn b-tail to NPR	1,171.00
Tractor Usage = 1 day @ 95/day	
Mileage = 198 miles @ \$1.50/mile	

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	
TOTAL DUE	24 Continued

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0310

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 3

SOLD TO

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/17/03	9/27/03

DESCRIPTION	AMOUNT
CDL/HAZMAT Driver = 6.5 hrs @ \$95/hr	
Flagger = \$161.50 per trip	
Station Safety Checks	
-8/21:Nokomis, Heritage Harbor, Celebration & Bradenton, service truck mileage-310 miles @ \$.85/mile	263.50
-8/28:Nokomis, Heritage Harbor, Celebration & Bradenton, service truck mileage-310 miles @ \$.85/mile	263.50
-9/4:Nokomis, Heritage Harbor, Celebration & Bradenton, service truck mileage-310 miles @ \$.85/mile	263.50
-9/11:Nokomis, Heritage Harbor, Celebration & Bradenton, service truck mileage-310 miles @ \$.85/mile	263.50

0190 000 80403-000

Jim M...
09/21/03

RECEIVED
SEP 22 2003
ACCOUNTS PAYABLE

Subtotal	56,253.34
Sales Tax	
Total Invoice Amount	\$56,253.34
Payment/Credit Applied	
TOTAL DUE	25 \$56,253.34

Check/Credit Memo No:

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0311

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

Handwritten notes:
804-03
01-90-000-24-03-06-0
OK
M. Fran
10/21/03

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
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Peoples		
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PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days	10/17/03	10/27/03
-------------	----------	----------

DESCRIPTION	AMOUNT
-------------	--------

November: Supplementary Agreement No. 001

(1) ISO Tube Trailer 6,000.00

(1) Regulation Set 440.00

November: Supplementary Agreement No. 002

(1) 7 Tube Trailer 6,247.00

(1) 8 Tube Trailer 7,000.00

CNG Operator's Vehicle 4,738.06

(1) CNG Operator 980.00

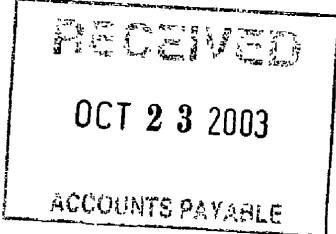
(1) Line Heater 650.00

(1) Regulation Set 500.00

Administrative Costs 220.00

1.2 mmcf/day Compression & Dehydration 6,300.00

Handwritten notes:
01 0018958
SP4 318-06 10.24



Subtotal Continued

Sales Tax Continued

Total Invoice Amount Continued

Payment/Credit Applied

Check/Credit Memo No:

TOTAL DUE 26 Continued

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0311

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 2

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples		
---------	--	--

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days	10/17/03	10/27/03
-------------	----------	----------

DESCRIPTION	AMOUNT
-------------	--------

Additional Trailer Usage	
- (3) at \$1846 per wk per trailer for 10/1 - 10/31	24,525.03
Additional Line Heater	650.00
- (1) at \$650 per month for 10/1 - 10/31	
Station Safety Checks	
-9/19:Nokomis,Heritage Harbor,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50
-9/25:Nokomis,Heritage Harbor,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50
-10/2:Nokomis,Heritage Harbor,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50
-10/9:Nokomis,Heritage Harbor,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50
-10/16:Nokomis,Heritage Harbor,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	
TOTAL DUE	27 Continued

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0311

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 3

SOLD TO

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
> Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/17/03	10/27/03
DESCRIPTION		AMOUNT
9/17:B-tail to Brdtn couldnt add trailer at Nokomis, curbs in way,b-tail NPR Tractor Usage = 1 day at \$95/day Mileage = 165 miles @ \$1.50/mile CDL/HAZMAT Driver = 6 jrs @ \$95/hr Flagger = N/A		912.50
9/17:B-tail to Nokomis couldn't move trailer,curbs in way, b-tail to NPR Tractor Usage = 1 day @ \$95/day Mileage = 217 miles @ \$1.50/mile CDL/HAZMAT Driver =6 hrs at \$95/hr Flagger = N/A		990.50
Subtotal		Continued
Sales Tax		Continued
Total Invoice Amount		Continued
Payment/Credit Applied		
Check/Credit Memo No:	TOTAL DUE	28 Continued

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: PG-0311

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 4

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples		
---------	--	--

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days	10/17/03	10/27/03
-------------	----------	----------

DESCRIPTION	AMOUNT
-------------	--------

9/18:B-tail to Brdtn p/u J632 to Nokomis,drop,p/u J633 to Brdtn,b-tail to NPR

1,401.50

Tractor Usage = 1 day @ \$95/day

Mileage = 225 miles @ \$1.50/mile

CDL/HAZMAT Driver = 8.5 hrs @ \$95/hr

Flagger = \$161.50 per trip

9/23:B-tail to Brdtn p/u J632 to Nokomis,b-tail to Brdtn p/u L08 to Teco b-tail to NPR

1,376.50

Tractor Usage = 1 day @ \$95/day

Mileage = 240 miles @ \$1.50 per mile

CDL/HAZMAT Driver = 8 hrs at \$95/hr

Flagger = \$161.50 per trip

Subtotal

Continued

Sales Tax

Continued

Total Invoice Amount

Continued

Payment/Credit Applied

Check/Credit Memo No:

TOTAL DUE

29

Continued

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: PG-0311

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 5

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days

10/17/03

10/27/03

DESCRIPTION	AMOUNT
-------------	--------

9/25:B-tail to Brdtn p/u C33 to Celebration,p/u C32 to Brdtn,b-tail to NPR

1,503.50

Tractor Usage = 1 day @ \$95/day

Mileage = 198 miles @ \$1.50 per mile

CDL/HAZMAT Driver = 10 hrs @ \$95/hr

Flagger = \$161.50 per trip

9/26:B-tail to Brdtn,p/u M217,Heritage Harbor area for trailer not big enough for trailer to fit,b-tail to NPR

620.00

Tractor Usage = 1 day @ \$95/day

Mileage = 160 miles @ \$1.50/mile

CDL/HAZMAT Driver = 3 hrs @ \$95/hr

Flagger = N/A

Subtotal

Continued

Sales Tax

Continued

Total Invoice Amount

Continued

Payment/Credit Applied

Check/Credit Memo No:

TOTAL DUE

30

Continued

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0311

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 6

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/17/03	10/27/03
DESCRIPTION		AMOUNT
9/30:B-tail to Brdtn p/u M217 to Heritage Harbor,p/u M218 to Brdtn,b-tail to NPR Tractor Usage = 1 day @ \$95/day Mileage = 178 miles @ \$1.50/mile CDL/HAZMAT Driver = 7 hrs @ \$95/hr Flagger = \$161.50 per trip		1,188.50
10/7:B-tail to Brdtn,p/u C33 to Celebration,p/u C64 to Teco,b-tail to NPR Tractor Usage = 1 day at \$95/day Mileage = 278 miles @ \$1.50/mile CDL/HAZMAT Driver = 7 hrs @ \$95/hr Flagger = N/A		1,177.00
Subtotal		Continued
Sales Tax		Continued
Total Invoice Amount		Continued
Payment/Credit Applied		
Check/Credit Memo No:	TOTAL DUE	31 Continued

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: PG-0311

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 7

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples		
---------	--	--

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days	10/17/03	10/27/03
-------------	----------	----------

DESCRIPTION	AMOUNT
-------------	--------

10/9:B-tail to Teco,p/u C64 to Brdtn,b-tail to Nokomis p/u J632 to Brdtn,fill to Nokomis,drop,b-tail to NPR	1,683.00
Tractor Usage = 1 day @ \$95/day	
Mileage = 286 miles @ \$1.50/mile	
CDL/HAZMAT Driver = 10.5 hrs @ \$95/hr	
Flagger = \$161.50 per trip	

Subtotal	70,420.59
Sales Tax	
Total Invoice Amount	\$70,420.59
Payment/Credit Applied	
Check/Credit Memo No:	
TOTAL DUE	\$70,420.59

Morgan Stanley Capital Group Inc.
1585 Broadway
4th Floor Attn: Commodities
New York, NY 10036

REDACTED

INVOICE DATE: 02-Oct-2003
INVOICE NO: 10011886-1
DUE DATE: 08-Oct-2003

TO: PEOPLES GAS SYSTEM
ATTN: Brent Coldwell
VOICE: 813-228-4664
FAX: 18132284742

FROM: Alicia Grippi
VOICE: 212-761-4838
FAX: 212-761-0381

ADDRESS:

COPY

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT:

OUR REF	TRADE DATE	SWAP	QUANTITY	WE PAY	YOU PAY	AMOUNT DUE
103752913-Jun-2003		Swap - We Pay "Natural Gas IFERC FGT Zone 2" Oct 1-31, 2003, You Pay Fixed	310,000 MMBT	4.4100 Float	5.9550 Fixed USD	478,950.00

TOTAL DUE TO (FROM) Morgan Stanley Capital Group Inc. IN USD 478,950.00

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTIONS:

Morgan Stanley Capital Group, Inc.
Northern Trust International NY
Account No:

Wire Transfer
10-08-03

01-90-000-232-02-00-0

}}

REDACTED

Financial



Peoples Gas System *Wire Transfer* SAP ID: 3000224

Customer Information Tampa Electric Company 702 North Franklin Street Tampa, FL 33601 Attn: Ed Elliot Phone: (813) 228-4149 Fax: (813) 228-4194 E-Mail:	Remit To <i>10-8-03</i> UBS AG Bank: UBS AG Stamford	Invoice Information Invoice Number: 8604 Contract Period: Oct-2003 Invoice Date: 10/02/2003 Due Date: 10/08/2003 Contact: Becki Riedel Phone: (203) 719-7684 Fax: (203) 719-5005 E-Mail: rebecca.riedel@ubs.com
--	--	--

P. 01

Trade Date	Deal Number	Profit Center	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
03/14/2003	AGN748.1	54293			NX1	IF-FGT/Z1	SWAP	(155,000.00)	MMBTU	5.3100001	4.39	142,600.02

94%

~~TAMPA ELECTRIC COMPANY WILL REMIT:~~

U.S. Dollar Common

142,600.02

Peoples Gas System
SE

01-90-000-232-02-00-0
SE

SOP

34

UBS Energy LLC acting as agent for UBS AG, London Branch

If payment is not received by the due date, the amount due UBS AG, London Branch shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

203-719-5010 (POWER)

OCT-02-2003 13:44

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 2003

10-Nov-03

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,466,862	0.04320	\$63,368.44
2	FTS-1-NO NOTICE	ACCRUED	34,183	0.04320	\$1,476.71
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,501,045</u>		<u>\$64,845.15</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>725,019</u>	<u>0.02620</u>	<u>\$18,995.50</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,226,064</u>		<u>\$83,840.65</u>

35

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 2003

10-Nov-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,413)	0.37030	(\$9,040.13)
2	<u>TOTAL</u>		<u>(24,413)</u>		<u>(\$9,040.13)</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 BP ENERGY	205,890.0	0.47900	\$98,621.31
2 BP ENERGY	150,000.0	0.47700	\$71,550.00
3 BP ENERGY(GULFSTREAM)	200,000.0	0.44300	\$88,600.00
4 BP ENERGY(GULFSTREAM)	200,000.0	0.47900	\$95,800.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>755,890.0</u>		<u>\$354,571.31</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	100,000.0	0.47200	\$47,200.00
2 BRIDGELINE	94,110.0	0.47900	\$45,078.69
3 BRIDGELINE	100,000.0	0.46200	\$46,200.00
4 BRIDGELINE	95,560.0	0.45600	\$43,575.36
5 BRIDGELINE	82,360.0	0.46100	\$37,967.96
6 BRIDGELINE	154,420.0	0.45400	\$70,106.68
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>626,450.0</u>		<u>\$290,128.69</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CHEVRONTEX	90,000.0	0.42400	\$38,160.00
2 CHEVRONTEX	40,000.0	0.48900	\$19,560.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>130,000.0</u>		<u>\$57,720.00</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CINERGY	150,000.0	0.47950	\$71,925.00
2 CINERGY	150,000.0	0.47600	\$71,400.00
3 CINERGY	51,480.0	0.45950	\$23,655.06
4 CINERGY	100,000.0	0.44450	\$44,450.00
5 CINERGY(Gulfstream)	14,700.0	0.48900	\$7,188.30
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>466,180.0</u>		<u>\$218,618.36</u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-03**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	100,000.0	0.50300	\$50,300.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>100,000.0</u>		<u>\$50,300.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	50,100.0	0.46400	\$23,246.40
2 CROSSTEX	50,000.0	0.49200	\$24,600.00
3 CROSSTEX	10,290.0	0.42600	\$4,383.54
4 CROSSTEX	100,000.0	0.46200	\$46,200.00
5 CROSSTEX	100,000.0	0.48800	\$48,800.00
6 CROSSTEX	100,000.0	0.48700	\$48,700.00
7 CROSSTEX	136,520.0	0.48900	\$66,758.28
8 CROSSTEX	150,000.0	0.47000	\$70,500.00
9 CROSSTEX	89,050.0	0.45000	\$40,072.50
10 CROSSTEX	94,390.0	0.44100	\$41,625.99
11 CROSSTEX	178,350.0	0.44400	\$79,187.40
12 CROSSTEX	102,030.0	0.44200	\$45,097.26
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,160,730.0</u>		<u>\$539,171.37</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 EAGLE ENERGY	50,000.0	0.49200	\$24,600.00
2 EAGLE ENERGY	50,000.0	0.44300	\$22,150.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>100,000.00</u>		<u>\$46,750.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	2,997,330.0	0.44600	\$1,336,809.18
2 EXXON (Gulfstream)	1,644,860.0	0.44600	\$733,607.56
3 EXXON (Sonat)	2,847,660.0	0.43700	\$1,244,427.42
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>7,489,850.0</u>		<u>\$3,314,844.16</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-03

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NOBLE	50,000.0	0.49000	\$24,500.00
2	NOBLE	150,000.0	0.43700	\$65,550.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>200,000.0</u>		<u>\$90,050.00</u>

45

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 OCCIDENTAL	67,000.0	0.44600	\$29,882.00
2 OCCIDENTAL	50,000.0	0.49300	\$24,650.00
3 OCCIDENTAL	60,000.0	0.42000	\$25,200.00
4 OCCIDENTAL	100,000.0	0.48500	\$48,500.00
5 OCCIDENTAL	150,000.0	0.47300	\$70,950.00
6 OCCIDENTAL	60,000.0	0.45400	\$27,240.00
7 OCCIDENTAL	51,470.0	0.45100	\$23,212.97
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>538,470.0</u>		<u>\$249,634.97</u>

46

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	195,580.0	0.46050	\$90,064.59
2 PRIOR	215,000.0	0.51400	\$110,510.00
3 PRIOR	70,000.0	0.46700	\$32,690.00
4 PRIOR	797,940.0	0.44300	\$353,487.42
5 PRIOR (Gulfstream)	95,480.0	0.44300	\$42,297.64
6 PRIOR (SONAT)	42,000.0	0.45500	\$19,110.00
7 PRIOR (SONAT)	4,279,860.0	0.43250	\$1,851,039.45
8 PRIOR (SONAT)	31,310.0	0.48100	\$15,060.11
9 PRIOR (SONAT)	77,440.0	0.43650	\$33,802.56
10 PRIOR (SONAT)	57,440.0	0.46350	\$26,623.44
11 PRIOR (SONAT)	30,500.0	0.48200	\$14,701.00
12 PRIOR (SONAT)	83,130.0	0.47300	\$39,320.49
13 PRIOR (SONAT)	57,920.0	0.44950	\$26,035.04
14 PRIOR (SONAT)	28,720.0	0.44050	\$12,651.16
15 PRIOR (SONAT)	<u>42,560.0</u>	0.43350	<u>\$18,449.76</u>
16 TOTAL:	<u><u>6,104,880.0</u></u>		<u><u>\$2,685,842.66</u></u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	42,560.0	0.46050	\$19,598.88
2 PRIOR (SONAT)	42,560.0	0.47900	\$20,386.24
3 PRIOR (SONAT)	42,560.0	0.47000	\$20,003.20
4 PRIOR (SONAT)	31,320.0	0.47250	\$14,798.70
5 PRIOR (SONAT)	20,870.0	0.47750	\$9,965.43
6 PRIOR (SONAT)	42,560.0	0.48650	\$20,705.44
7 PRIOR (SONAT)	42,560.0	0.48300	\$20,556.48
8 PRIOR (SONAT)	127,680.0	0.43650	\$55,732.32
9 PRIOR (SONAT)	20,870.0	0.42550	\$8,880.19
10 PRIOR (SONAT)	42,560.0	0.46150	\$19,641.44
11 PRIOR (SONAT)	42,560.0	0.48300	\$20,556.48
12 PRIOR (SONAT)	42,560.0	0.48750	\$20,748.00
13 PRIOR (SONAT)	31,320.0	0.47600	\$14,908.32
14 PRIOR (SONAT)	10,440.0	0.45500	\$4,750.20
15 PRIOR (SONAT)	10,440.0	0.44400	\$4,635.36
16 TOTAL:	<u>593,420.0</u>		<u>\$275,866.68</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	42,560.0	0.44650	\$19,003.04
2 PRIOR (SONAT)	42,560.0	0.43750	\$18,620.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>85,120.0</u>		<u>\$37,623.04</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-03
COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PROLIANCE	358,990.0	0.43650	\$156,699.15
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>358,990.0</u>		<u>\$156,699.15</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-03
COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	145,910.0	0.47600	\$69,453.16
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>145,910.0</u>		<u>\$69,453.16</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
PEOPLES GAS SYSTEM
COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SEMINOLE	44,280.0	0.45500	\$20,147.40
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>44,280.0</u>		<u>\$20,147.40</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TAMPA ELECTRIC	300,000.0	0.49366	\$148,098.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>300,000.0</u>		<u>\$148,098.00</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-03
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TOTALFINA	35,940.0	0.47900	\$17,215.26
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>35,940.0</u>		<u>\$17,215.26</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	699,980.0	0.44000	\$307,991.20
2 UNOCAL	100,000.0	0.46600	\$46,600.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>799,980.0</u>		<u>\$354,591.20</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-03
COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	150,000.0	0.47700	\$71,550.00
2 WESTERN	100,000.0	0.45000	\$45,000.00
3 WESTERN	50,000.0	0.47500	\$23,750.00
4 WESTERN(GULFSTREAM)	27,910.0	0.49500	\$13,815.45
5 WESTERN(GULFSTREAM)	150,000.0	0.46100	\$69,150.00
6 WESTERN(GULFSTREAM)	40,000.0	0.46500	\$18,600.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>517,910.0</u>		<u>\$241,865.45</u>

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 BP ENERGY	ACCRUED:	142,860.0	0.43600	\$62,286.96
2	ACTUAL:	142,860.0	0.43600	\$62,286.96
3 BP ENERGY	ACCRUED:	142,860.0	0.48000	\$68,572.80
4	ACTUAL:	142,860.0	0.48000	\$68,572.80
5 BRIDGELINE	ACCRUED:	103,090.0	0.46200	\$47,627.58
6	ACTUAL:	103,090.0	0.46200	\$47,627.58
7 BRIDGELINE	ACCRUED:	154,650.0	0.43600	\$67,427.40
8	ACTUAL:	154,650.0	0.43600	\$67,427.40
9 CHEVRONTEXACO	ACCRUED:	200,000.0	0.48550	\$97,100.00
10	ACTUAL:	200,000.0	0.48550	\$97,100.00
11 CHEVRONTEXACO	ACCRUED:	100,000.0	0.45550	\$45,550.00
12	ACTUAL:	100,000.0	0.45550	\$45,550.00
13 CHEVRONTEXACO	ACCRUED:	100,000.0	0.46800	\$46,800.00
14	ACTUAL:	100,000.0	0.46800	\$46,800.00
15 CHEVRONTEXACO	ACCRUED:	100,000.0	0.46850	\$46,850.00
16	ACTUAL:	100,000.0	0.46850	\$46,850.00
17 CHEVRONTEXACO	ACCRUED:	300,000.0	0.47500	\$142,500.00
18	ACTUAL:	300,000.0	0.47500	\$142,500.00
19 CHEVRONTEXACO	ACCRUED:	100,000.0	0.48150	\$48,150.00
20	ACTUAL:	100,000.0	0.48150	\$48,150.00
21 CHEVRONTEXACO	ACCRUED:	50,000.0	0.44650	\$22,325.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
22	ACTUAL:	50,000.0	0.44650	\$22,325.00
23 CHEVRONTEXACO	ACCRUED:	100,000.0	0.45700	\$45,700.00
24	ACTUAL:	100,000.0	0.45700	\$45,700.00
23 CHEVRONTEXACO	ACCRUED:	100,000.0	0.45050	\$45,050.00
24	ACTUAL:	100,000.0	0.45050	\$45,050.00
25 CHEVRONTEXACO	ACCRUED:	300,000.0	0.44000	\$132,000.00
26	ACTUAL:	300,000.0	0.44000	\$132,000.00
27 CHEVRONTEXACO	ACCRUED:	100,000.0	0.45000	\$45,000.00
28	ACTUAL:	100,000.0	0.45000	\$45,000.00
29 CHEVRONTEXACO	ACCRUED:	100,000.0	0.47200	\$47,200.00
30	ACTUAL:	100,000.0	0.47200	\$47,200.00
31 CHEVRONTEXACO	ACCRUED:	100,000.0	0.47600	\$47,600.00
32	ACTUAL:	100,000.0	0.47600	\$47,600.00
33 CHEVRONTEXACO	ACCRUED:	100,000.0	0.48450	\$48,450.00
34	ACTUAL:	100,000.0	0.48450	\$48,450.00
35 CHEVRONTEXACO	ACCRUED:	300,000.0	0.46150	\$138,450.00
36	ACTUAL:	300,000.0	0.46150	\$138,450.00
37 CHEVRONTEXACO	ACCRUED:	100,000.0	0.46350	\$46,350.00
38	ACTUAL:	100,000.0	0.46350	\$46,350.00
37 CHEVRONTEXACO	ACCRUED:	100,000.0	0.46500	\$46,500.00
38	ACTUAL:	100,000.0	0.46500	\$46,500.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
39 CHEVRONTEXACO	ACCRUED:	100,000.0	0.46050	\$46,050.00
40	ACTUAL:	100,000.0	0.46050	\$46,050.00
41 CHEVRONTEXACO	ACCRUED:	100,000.0	0.44700	\$44,700.00
42	ACTUAL:	100,000.0	0.44700	\$44,700.00
43 CHEVRONTEXACO	ACCRUED:	297,220.0	0.43400	\$128,993.48
44	ACTUAL:	297,220.0	0.43400	\$128,993.48
43 CHEVRONTEXACO	ACCRUED:	100,000.0	0.43550	\$43,550.00
44	ACTUAL:	100,000.0	0.43550	\$43,550.00
45 CHEVRONTEXACO	ACCRUED:	50,000.0	0.44650	\$22,325.00
46	ACTUAL:	50,000.0	0.44650	\$22,325.00
47 CHEVRONTEXACO	ACCRUED:	44,860.0	0.44700	\$20,052.42
48	ACTUAL:	44,860.0	0.44700	\$20,052.42
49 CINERGY	ACCRUED:	218,680.0	0.48750	\$106,606.50
50	ACTUAL:	218,680.0	0.48750	\$106,606.50
51 CINERGY	ACCRUED:	109,340.0	0.45850	\$50,132.39
52	ACTUAL:	109,340.0	0.45850	\$50,132.39
53 CINERGY	ACCRUED:	109,340.0	0.46850	\$51,225.79
54	ACTUAL:	109,340.0	0.46850	\$51,225.79
55 CINERGY	ACCRUED:	109,340.0	0.47200	\$51,608.48
56	ACTUAL:	109,340.0	0.47200	\$51,608.48
57 CINERGY	ACCRUED:	328,020.0	0.47550	\$155,973.51

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	328,020.0	0.47550	\$155,973.51
59 CINERGY	ACCRUED:	109,340.0	0.48200	\$52,701.88
60	ACTUAL:	109,340.0	0.48200	\$52,701.88
61 CINERGY	ACCRUED:	109,340.0	0.47000	\$51,389.80
62	ACTUAL:	109,340.0	0.47000	\$51,389.80
63 CINERGY	ACCRUED:	109,340.0	0.47900	\$52,373.86
64	ACTUAL:	109,340.0	0.47900	\$52,373.86
65 CINERGY	ACCRUED:	109,340.0	0.48600	\$53,139.24
66	ACTUAL:	109,340.0	0.48600	\$53,139.24
67 CINERGY	ACCRUED:	328,020.0	0.46400	\$152,201.28
68	ACTUAL:	328,020.0	0.46400	\$152,201.28
69 CINERGY	ACCRUED:	109,340.0	0.46350	\$50,679.09
70	ACTUAL:	109,340.0	0.46350	\$50,679.09
71 CINERGY	ACCRUED:	109,340.0	0.46500	\$50,843.10
72	ACTUAL:	109,340.0	0.46500	\$50,843.10
73 CINERGY	ACCRUED:	109,340.0	0.46100	\$50,405.74
74	ACTUAL:	109,340.0	0.46100	\$50,405.74
75 CINERGY	ACCRUED:	109,300.0	0.44900	\$49,075.70
76	ACTUAL:	109,300.0	0.44900	\$49,075.70
77 CINERGY	ACCRUED:	328,020.0	0.43300	\$142,032.66
78	ACTUAL:	328,020.0	0.43300	\$142,032.66

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79 CINERGY	ACCRUED:	109,340.0	0.43800	\$47,890.92
80	ACTUAL:	109,340.0	0.43800	\$47,890.92
81 CINERGY	ACCRUED:	109,340.0	0.45050	\$49,257.67
82	ACTUAL:	109,340.0	0.45050	\$49,257.67
83 CINERGY	ACCRUED:	109,340.0	0.45850	\$50,132.39
84	ACTUAL:	109,340.0	0.45850	\$50,132.39
85 CINERGY	ACCRUED:	109,340.0	0.45300	\$49,531.02
86	ACTUAL:	109,340.0	0.45300	\$49,531.02
87 CINERGY	ACCRUED:	328,020.0	0.43950	\$144,164.79
88	ACTUAL:	328,020.0	0.43950	\$144,164.79
89 CINERGY	ACCRUED:	109,340.0	0.45550	\$49,804.37
90	ACTUAL:	109,340.0	0.45550	\$49,804.37
91 CINERGY	ACCRUED:	54,640.0	0.47850	\$26,145.24
92	ACTUAL:	54,640.0	0.47850	\$26,145.24
93 CINERGY	ACCRUED:	103,090.0	0.46550	\$47,988.40
94	ACTUAL:	103,090.0	0.46550	\$47,988.40
95 CINERGY	ACCRUED:	50,000.0	0.43700	\$21,850.00
96	ACTUAL:	50,000.0	0.43700	\$21,850.00
97 CORAL	ACCRUED:	428,580.0	0.46500	\$199,289.70
98	ACTUAL:	428,580.0	0.46500	\$199,289.70
99 CORAL	ACCRUED:	142,860.0	0.48500	\$69,287.10

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
100	ACTUAL:	142,860.0	0.48500	\$69,287.10
101 CROSSTEX	ACCRUED:	124,820.0	0.47850	\$59,726.38
102	ACTUAL:	124,820.0	0.47850	\$59,726.37
103 CROSSTEX	ACCRUED:	61,570.0	0.45400	\$27,952.78
104	ACTUAL:	61,570.0	0.45400	\$27,952.78
105 CROSSTEX	ACCRUED:	62,410.0	0.46050	\$28,739.81
106	ACTUAL:	62,410.0	0.46050	\$28,739.81
107 CROSSTEX	ACCRUED:	62,410.0	0.46000	\$28,708.60
108	ACTUAL:	62,410.0	0.46000	\$28,708.60
105 CROSSTEX	ACCRUED:	145,830.0	0.46650	\$68,029.71
106	ACTUAL:	145,830.0	0.46650	\$68,029.68
107 CROSSTEX	ACCRUED:	62,410.0	0.47600	\$29,707.16
108	ACTUAL:	62,410.0	0.47600	\$29,707.16
109 CROSSTEX	ACCRUED:	62,410.0	0.46450	\$28,989.45
110	ACTUAL:	62,410.0	0.46450	\$28,989.44
111 CROSSTEX	ACCRUED:	62,410.0	0.47300	\$29,519.93
112	ACTUAL:	62,410.0	0.47300	\$29,519.93
113 CROSSTEX	ACCRUED:	62,410.0	0.47900	\$29,894.39
114	ACTUAL:	62,410.0	0.47900	\$29,894.39
115 CROSSTEX	ACCRUED:	187,230.0	0.46000	\$86,125.80
116	ACTUAL:	187,230.0	0.46000	\$86,125.80

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
117 CROSSTEX	ACCRUED:	62,410.0	0.45350	\$28,302.94
118	ACTUAL:	62,410.0	0.45350	\$28,302.94
119 CROSSTEX	ACCRUED:	62,410.0	0.45550	\$28,427.76
120	ACTUAL:	62,410.0	0.45550	\$28,427.76
121 CROSSTEX	ACCRUED:	60,280.0	0.45750	\$27,578.10
122	ACTUAL:	60,280.0	0.45750	\$27,578.10
123 CROSSTEX	ACCRUED:	62,410.0	0.44600	\$27,834.86
124	ACTUAL:	62,410.0	0.44600	\$27,834.86
125 CROSSTEX	ACCRUED:	187,230.0	0.42550	\$79,666.38
126	ACTUAL:	187,230.0	0.42550	\$79,666.37
127 CROSSTEX	ACCRUED:	62,410.0	0.42450	\$26,493.05
128	ACTUAL:	62,410.0	0.42450	\$26,493.04
129 CROSSTEX	ACCRUED:	62,410.0	0.43700	\$27,273.17
130	ACTUAL:	62,410.0	0.43700	\$27,273.17
131 CROSSTEX	ACCRUED:	62,410.0	0.44950	\$28,053.30
132	ACTUAL:	62,410.0	0.44950	\$28,053.29
133 CROSSTEX	ACCRUED:	62,410.0	0.44200	\$27,585.22
134	ACTUAL:	62,410.0	0.44200	\$27,585.22
135 CROSSTEX	ACCRUED:	187,230.0	0.42600	\$79,759.98
136	ACTUAL:	187,230.0	0.42600	\$79,759.98
137 CROSSTEX	ACCRUED:	62,410.0	0.44150	\$27,554.02
138	ACTUAL:	62,410.0	0.44150	\$27,554.01

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
139 CROSSTEX	ACCRUED:	206,180.0	0.48500	\$99,997.30
140	ACTUAL:	206,180.0	0.48500	\$99,997.30
141 CROSSTEX	ACCRUED:	152,020.0	0.45500	\$69,169.10
142	ACTUAL:	152,020.0	0.45500	\$69,169.10
143 CROSSTEX	ACCRUED:	103,090.0	0.46400	\$47,833.76
144	ACTUAL:	103,090.0	0.46400	\$47,833.76
145 CROSSTEX	ACCRUED:	51,550.0	0.48100	\$24,795.55
146	ACTUAL:	51,550.0	0.48100	\$24,795.55
147 CROSSTEX	ACCRUED:	100,000.0	0.47800	\$47,800.00
148	ACTUAL:	100,000.0	0.47800	\$47,800.00
149 CROSSTEX	ACCRUED:	103,090.0	0.45900	\$47,318.31
150	ACTUAL:	103,090.0	0.45900	\$47,318.31
151 CROSSTEX	ACCRUED:	104,920.0	0.44700	\$46,899.24
152	ACTUAL:	104,920.0	0.44700	\$46,899.24
153 CROSSTEX	ACCRUED:	154,650.0	0.43000	\$66,499.50
154	ACTUAL:	154,650.0	0.43000	\$66,499.50
155 CROSSTEX	ACCRUED:	73,920.0	0.46300	\$34,224.96
156	ACTUAL:	73,920.0	0.46300	\$34,224.96
157 CROSSTEX	ACCRUED:	318,570.0	0.42800	\$136,347.96
158	ACTUAL:	318,570.0	0.42800	\$136,347.96
159 CROSSTEX	ACCRUED:	103,090.0	0.43200	\$44,534.88
160	ACTUAL:	103,090.0	0.43200	\$44,534.88

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
161 CROSSTEX	ACCRUED:	51,550.0	0.44900	\$23,145.95
162	ACTUAL:	51,550.0	0.44900	\$23,145.95
163 CROSSTEX	ACCRUED:	100,000.0	0.45600	\$45,600.00
164	ACTUAL:	100,000.0	0.45600	\$45,600.00
165 CROSSTEX	ACCRUED:	150,000.0	0.45300	\$67,950.00
166	ACTUAL:	100,000.0	0.45300	\$45,300.00
167 CROSSTEX	ACCRUED:	0.0	0.00000	\$0.00
168	ACTUAL:	50,000.0	0.45100	\$22,550.00
169 CROSSTEX	ACCRUED:	51,550.0	0.46300	\$23,867.65
170	ACTUAL:	51,550.0	0.46300	\$23,867.65
171 EAGLE ENERGY	ACCRUED:	94,520.0	0.47400	\$44,802.48
172	ACTUAL:	94,520.0	0.47400	\$44,802.48
173 EAGLE ENERGY	ACCRUED:	49,720.0	0.44900	\$22,324.28
174	ACTUAL:	49,720.0	0.44900	\$22,324.28
175 EAGLE ENERGY	ACCRUED:	50,000.0	0.43700	\$21,850.00
176	ACTUAL:	50,000.0	0.43700	\$21,850.00
177 EAGLE ENERGY	ACCRUED:	49,720.0	0.45000	\$22,374.00
178	ACTUAL:	49,720.0	0.45000	\$22,374.00
179 EAGLE ENERGY	ACCRUED:	1,836,600.0	0.49750	\$913,708.50
180	ACTUAL:	1,793,860.0	0.49750	\$892,445.35
181 EXXON	ACCRUED:	3,092,840.0	0.49600	\$1,534,048.64

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
182	ACTUAL:	3,092,840.0	0.50000	\$1,546,420.00
183 EXXON	ACCRUED:	1,350,000.0	0.50000	\$675,000.00
184	ACTUAL:	1,350,000.0	0.50000	\$675,000.00
185 EXXON	ACCRUED:	2,755,800.0	0.48700	\$1,342,074.60
186	ACTUAL:	2,755,800.0	0.48700	\$1,342,074.60
187 OCCIDENTAL	ACCRUED:	53,090.0	0.47000	\$24,952.30
188	ACTUAL:	53,090.0	0.47000	\$24,952.30
189 OCCIDENTAL	ACCRUED:	50,000.0	0.46500	\$23,250.00
190	ACTUAL:	50,000.0	0.46500	\$23,250.00
191 OCCIDENTAL	ACCRUED:	51,550.0	0.46000	\$23,713.00
192	ACTUAL:	51,550.0	0.46000	\$23,713.00
193 OCCIDENTAL	ACCRUED:	54,640.0	0.43600	\$23,823.04
194	ACTUAL:	54,640.0	0.43600	\$23,823.04
195 OCCIDENTAL	ACCRUED:	50,000.0	0.45300	\$22,650.00
196	ACTUAL:	50,000.0	0.45300	\$22,650.00
197 OCCIDENTAL	ACCRUED:	50,000.0	0.45000	\$22,500.00
198	ACTUAL:	50,000.0	0.45000	\$22,500.00
199 OCCIDENTAL	ACCRUED:	200,000.0	0.48750	\$97,500.00
200	ACTUAL:	200,000.0	0.48750	\$97,500.00
201 OCCIDENTAL	ACCRUED:	100,000.0	0.45850	\$45,850.00
202	ACTUAL:	100,000.0	0.45850	\$45,850.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
203 OCCIDENTAL	ACCRUED:	100,000.0	0.46850	\$46,850.00
204	ACTUAL:	100,000.0	0.46850	\$46,850.00
205 OCCIDENTAL	ACCRUED:	100,000.0	0.47200	\$47,200.00
206	ACTUAL:	100,000.0	0.47200	\$47,200.00
207 OCCIDENTAL	ACCRUED:	300,000.0	0.47550	\$142,650.00
208	ACTUAL:	300,000.0	0.47550	\$142,650.00
209 OCCIDENTAL	ACCRUED:	100,000.0	0.48200	\$48,200.00
210	ACTUAL:	100,000.0	0.48200	\$48,200.00
211 OCCIDENTAL	ACCRUED:	100,000.0	0.47000	\$47,000.00
212	ACTUAL:	100,000.0	0.47000	\$47,000.00
213 OCCIDENTAL	ACCRUED:	100,000.0	0.47900	\$47,900.00
214	ACTUAL:	100,000.0	0.47900	\$47,900.00
215 OCCIDENTAL	ACCRUED:	100,000.0	0.48600	\$48,600.00
216	ACTUAL:	100,000.0	0.48600	\$48,600.00
217 OCCIDENTAL	ACCRUED:	300,000.0	0.46400	\$139,200.00
218	ACTUAL:	300,000.0	0.46400	\$139,200.00
219 OCCIDENTAL	ACCRUED:	100,000.0	0.46350	\$46,350.00
220	ACTUAL:	100,000.0	0.46350	\$46,350.00
221 OCCIDENTAL	ACCRUED:	100,000.0	0.46500	\$46,500.00
222	ACTUAL:	100,000.0	0.46500	\$46,500.00
223 OCCIDENTAL	ACCRUED:	100,000.0	0.46100	\$46,100.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
224	ACTUAL:	100,000.0	0.46100	\$46,100.00
225 OCCIDENTAL	ACCRUED:	100,000.0	0.44900	\$44,900.00
226	ACTUAL:	100,000.0	0.44900	\$44,900.00
227 OCCIDENTAL	ACCRUED:	300,000.0	0.43300	\$129,900.00
228	ACTUAL:	300,000.0	0.43300	\$129,900.00
229 OCCIDENTAL	ACCRUED:	100,000.0	0.43800	\$43,800.00
230	ACTUAL:	100,000.0	0.43800	\$43,800.00
231 OCCIDENTAL	ACCRUED:	100,000.0	0.45050	\$45,050.00
232	ACTUAL:	100,000.0	0.45050	\$45,050.00
233 OCCIDENTAL	ACCRUED:	100,000.0	0.45850	\$45,850.00
234	ACTUAL:	100,000.0	0.45850	\$45,850.00
235 OCCIDENTAL	ACCRUED:	100,000.0	0.45300	\$45,300.00
236	ACTUAL:	100,000.0	0.45300	\$45,300.00
237 OCCIDENTAL	ACCRUED:	300,000.0	0.43950	\$131,850.00
238	ACTUAL:	300,000.0	0.43950	\$131,850.00
239 OCCIDENTAL	ACCRUED:	100,000.0	0.45550	\$45,550.00
240	ACTUAL:	100,000.0	0.45550	\$45,550.00
241 PRIOR	ACCRUED:	37,500.0	0.43550	\$16,331.25
242	ACTUAL:	37,500.0	0.43550	\$16,331.25
243 PRIOR	ACCRUED:	88,800.0	0.49700	\$44,133.60
244	ACTUAL:	85,840.0	0.49700	\$42,662.48

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
245 PRIOR	ACCRUED:	4,141,800.0	0.48250	\$1,998,418.50
246	ACTUAL:	4,141,800.0	0.48250	\$1,998,418.50
247 PRIOR	ACCRUED:	71,400.0	0.48000	\$34,272.00
248	ACTUAL:	71,400.0	0.48000	\$34,272.00
249 PRIOR	ACCRUED:	5,220.0	0.45750	\$2,388.15
250	ACTUAL:	5,220.0	0.45750	\$2,388.15
251 PRIOR	ACCRUED:	5,220.0	0.46200	\$2,411.64
252	ACTUAL:	5,220.0	0.46200	\$2,411.64
253 PRIOR	ACCRUED:	5,220.0	0.46600	\$2,432.52
254	ACTUAL:	5,220.0	0.46600	\$2,432.52
255 PRIOR	ACCRUED:	31,320.0	0.46800	\$14,657.76
256	ACTUAL:	31,320.0	0.46800	\$14,657.76
257 PRIOR	ACCRUED:	10,440.0	0.47750	\$4,985.10
258	ACTUAL:	10,440.0	0.47750	\$4,985.10
259 PRIOR	ACCRUED:	10,440.0	0.46750	\$4,880.70
260	ACTUAL:	10,440.0	0.46750	\$4,880.70
261 PRIOR	ACCRUED:	31,310.0	0.47300	\$14,809.63
262	ACTUAL:	31,310.0	0.47300	\$14,809.63
263 PRIOR	ACCRUED:	40,930.0	0.48500	\$19,851.05
264	ACTUAL:	40,930.0	0.48500	\$19,851.05
265 PRIOR	ACCRUED:	42,560.0	0.48200	\$20,513.92

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
266	ACTUAL:	42,560.0	0.48200	\$20,513.92
267 PRIOR	ACCRUED:	127,680.0	0.45250	\$57,775.20
268	ACTUAL:	127,680.0	0.45250	\$57,775.20
269 PRIOR	ACCRUED:	42,560.0	0.45800	\$19,492.48
270	ACTUAL:	42,560.0	0.45800	\$19,492.48
271 PRIOR	ACCRUED:	42,560.0	0.46200	\$19,662.72
272	ACTUAL:	42,560.0	0.46200	\$19,662.72
273 PRIOR	ACCRUED:	185,400.0	0.45550	\$84,449.70
274	ACTUAL:	185,400.0	0.45550	\$84,449.70
275 PRIOR	ACCRUED:	82,680.0	0.46100	\$38,115.48
276	ACTUAL:	82,680.0	0.46100	\$38,115.48
277 PRIOR	ACCRUED:	9,620.0	0.46500	\$4,473.30
278	ACTUAL:	9,620.0	0.46500	\$4,473.30
279 PRIOR	ACCRUED:	9,620.0	0.45800	\$4,405.96
280	ACTUAL:	9,620.0	0.45800	\$4,405.96
281 PRIOR	ACCRUED:	42,560.0	0.45500	\$19,364.80
282	ACTUAL:	42,560.0	0.45500	\$19,364.80
283 PRIOR	ACCRUED:	62,620.0	0.44550	\$27,897.22
284	ACTUAL:	62,620.0	0.44550	\$27,897.21
285 PRIOR	ACCRUED:	60,180.0	0.42850	\$25,787.13
286	ACTUAL:	60,180.0	0.42850	\$25,787.13

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
287 PRIOR	ACCRUED:	127,680.0	0.42550	\$54,327.84
288	ACTUAL:	127,680.0	0.42550	\$54,327.84
289 PRIOR	ACCRUED:	7,440.0	0.45900	\$3,414.96
290	ACTUAL:	7,440.0	0.45900	\$3,414.96
291 PRIOR	ACCRUED:	31,310.0	0.43250	\$13,541.58
292	ACTUAL:	31,310.0	0.43250	\$13,541.58
293 PRIOR	ACCRUED:	42,560.0	0.45600	\$19,407.36
294	ACTUAL:	42,560.0	0.45600	\$19,407.36
295 PRIOR	ACCRUED:	20,870.0	0.44850	\$9,360.20
296	ACTUAL:	20,870.0	0.44850	\$9,360.20
297 PRIOR	ACCRUED:	31,320.0	0.43450	\$13,608.54
298	ACTUAL:	31,320.0	0.43450	\$13,608.53
299 PRIOR	ACCRUED:	7,440.0	0.43750	\$3,255.00
300	ACTUAL:	0.0	0.00000	\$0.00
301 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
302	ACTUAL:	88,300.0	0.48443	\$42,775.56
303 PROLIANCE	ACCRUED:	81,240.0	0.47950	\$38,954.58
304	ACTUAL:	81,240.0	0.47950	\$38,954.58
305 PROLIANCE	ACCRUED:	40,620.0	0.45500	\$18,482.10
306	ACTUAL:	40,620.0	0.45500	\$18,482.10
307 PROLIANCE	ACCRUED:	40,620.0	0.46150	\$18,746.13

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
308	ACTUAL:	40,620.0	0.46150	\$18,746.13
309 PROLIANCE	ACCRUED:	40,620.0	0.46100	\$18,725.82
310	ACTUAL:	40,620.0	0.46100	\$18,725.82
311 PROLIANCE	ACCRUED:	121,860.0	0.46750	\$56,969.55
312	ACTUAL:	121,860.0	0.46750	\$56,969.55
313 PROLIANCE	ACCRUED:	40,620.0	0.47700	\$19,375.74
314	ACTUAL:	40,620.0	0.47700	\$19,375.74
315 PROLIANCE	ACCRUED:	40,620.0	0.46550	\$18,908.61
316	ACTUAL:	40,620.0	0.46550	\$18,908.61
317 PROLIANCE	ACCRUED:	40,620.0	0.47400	\$19,253.88
318	ACTUAL:	40,620.0	0.47400	\$19,253.88
319 PROLIANCE	ACCRUED:	40,620.0	0.48000	\$19,497.60
320	ACTUAL:	40,620.0	0.48000	\$19,497.60
321 PROLIANCE	ACCRUED:	121,860.0	0.46100	\$56,177.46
322	ACTUAL:	121,860.0	0.46100	\$56,177.46
323 PROLIANCE	ACCRUED:	40,620.0	0.45650	\$18,543.03
324	ACTUAL:	40,620.0	0.45650	\$18,543.03
325 PROLIANCE	ACCRUED:	40,620.0	0.45850	\$18,624.27
326	ACTUAL:	40,620.0	0.45850	\$18,624.27
327 PROLIANCE	ACCRUED:	40,620.0	0.45450	\$18,461.79
328	ACTUAL:	40,620.0	0.45450	\$18,461.79

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
329 PROLIANCE	ACCRUED:	40,620.0	0.44700	\$18,157.14
330	ACTUAL:	40,620.0	0.44700	\$18,157.14
331 PROLIANCE	ACCRUED:	121,860.0	0.42650	\$51,973.29
332	ACTUAL:	121,860.0	0.42650	\$51,973.29
333 PROLIANCE	ACCRUED:	40,620.0	0.42550	\$17,283.81
334	ACTUAL:	40,620.0	0.42550	\$17,283.81
335 PROLIANCE	ACCRUED:	40,620.0	0.43800	\$17,791.56
336	ACTUAL:	40,620.0	0.43800	\$17,791.56
337 PROLIANCE	ACCRUED:	40,620.0	0.45050	\$18,299.31
338	ACTUAL:	40,620.0	0.45050	\$18,299.31
339 PROLIANCE	ACCRUED:	40,620.0	0.44300	\$17,994.66
340	ACTUAL:	40,620.0	0.44300	\$17,994.66
341 PROLIANCE	ACCRUED:	121,860.0	0.42700	\$52,034.22
342	ACTUAL:	121,860.0	0.42700	\$52,034.22
343 PROLIANCE	ACCRUED:	40,620.0	0.44250	\$17,974.35
344	ACTUAL:	40,620.0	0.44250	\$17,974.35
345 PROLIANCE	ACCRUED:	441,740.0	0.48900	\$216,010.86
346	ACTUAL:	422,150.0	0.48900	\$206,431.35
347 RELIANT	ACCRUED:	51,360.0	0.45900	\$23,574.24
348	ACTUAL:	51,360.0	0.45900	\$23,574.24
349 RELIANT	ACCRUED:	48,460.0	0.45300	\$21,952.38

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
350	ACTUAL:	48,460.0	0.45300	\$21,952.38
351 RELIANT	ACCRUED:	82,400.0	0.46600	\$38,398.40
352	ACTUAL:	82,400.0	0.46600	\$38,398.40
353 TOTALFINA	ACCRUED:	103,100.0	0.48550	\$50,055.06
354	ACTUAL:	103,100.0	0.48550	\$50,055.05
355 TOTALFINA	ACCRUED:	44,850.0	0.45100	\$20,227.35
356	ACTUAL:	44,850.0	0.45100	\$20,227.35
357 TOTALFINA	ACCRUED:	36,100.0	0.44700	\$16,136.70
358	ACTUAL:	36,100.0	0.44700	\$16,136.70
359 TOTALFINA	ACCRUED:	51,540.0	0.47100	\$24,275.34
360	ACTUAL:	51,540.0	0.47100	\$24,275.34
361 TOTALFINA	ACCRUED:	1,484,400.0	0.49300	\$731,809.20
362	ACTUAL:	1,484,400.0	0.49300	\$731,809.20
363 UNOCAL	ACCRUED:	38,420.0	0.44600	\$17,135.32
364	ACTUAL:	38,420.0	0.44600	\$17,135.32
365 UNOCAL	ACCRUED:	50,000.0	0.46300	\$23,150.00
366	ACTUAL:	50,000.0	0.46300	\$23,150.00
367 WESTERN	ACCRUED:	291,840.0	0.47600	\$138,915.84
368	ACTUAL:	437,760.0	0.47600	\$208,373.76
369 WESTERN	ACCRUED:	453,790.0	0.46200	\$209,650.98
370	ACTUAL:	453,790.0	0.46200	\$209,650.98

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

September-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
371 WESTERN	ACCRUED:	100,000.0	0.45500	\$45,500.00
372	ACTUAL:	100,000.0	0.45500	\$45,500.00
373 WESTERN	ACCRUED:	22,850.0	0.44800	\$10,236.80
374	ACTUAL:	22,850.0	0.44800	\$10,236.80
375 WESTERN	ACCRUED:	300,000.0	0.43200	\$129,600.00
376	ACTUAL:	300,000.0	0.43200	\$129,600.00
377 INTERCONN	ACCRUED:	0.0	0.00000	\$0.00
378	ACTUAL:	31,310.0	0.46000	\$14,402.60
379 TOTAL ACCRUED:		34,161,170.0		\$16,137,251.71
380 TOTAL ACTUAL:		34,353,970.0		\$16,240,590.25
381	ADJUSTMENT:	192,800.0		\$103,338.54

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GAS PURCHASED IN THE MONTH OF : September 2003

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$130,859.76	\$130,859.76	\$0.00
	THERMS	285,720.0	285,720.0	0.0
BRIDGELINE	COST	\$115,054.98	\$115,054.98	\$0.00
	THERMS	257,740.0	257,740.0	0.0
CHEVTEXACO	COST	\$1,397,245.90	\$1,397,245.90	\$0.00
	THERMS	3,042,080.0	3,042,080.0	0.0
CINERGY	COST	\$1,607,153.82	\$1,607,153.82	\$0.00
	THERMS	3,487,890.0	3,487,890.0	0.0
CORAL	COST	\$268,576.80	\$268,576.80	\$0.00
	THERMS	571,440.0	571,440.0	0.0
CROSSTEX	COST	\$1,651,906.95	\$1,651,806.86	(\$100.09)
	THERMS	3,652,110.0	3,652,110.0	0.0
EAGLE	COST	\$1,025,059.26	\$1,003,796.11	(\$21,263.15)
	THERMS	2,080,560.0	2,037,820.0	(42,740.0)
EXXON	COST	\$3,551,123.24	\$3,563,494.60	\$12,371.36
	THERMS	7,198,640.0	7,198,640.0	0.0
OXYDENTAL	COST	\$1,522,988.34	\$1,522,988.34	\$0.00
	THERMS	3,309,280.0	3,309,280.0	0.0
PRIOR ENERGY	COST	\$2,598,425.29	\$2,636,474.71	\$38,049.42
	THERMS	5,456,260.0	5,534,160.0	77,900.0
PROLIANCE	COST	\$768,239.76	\$758,660.25	(\$9,579.51)
	THERMS	1,660,340.0	1,640,750.0	(19,590.0)
RELIANT	COST	\$83,925.02	\$83,925.02	\$0.00
	THERMS	182,220.0	182,220.0	0.0
TOTALFINA	COST	\$842,503.65	\$842,503.64	(\$0.01)
	THERMS	1,719,990.0	1,719,990.0	0.0
UNOCAL	COST	\$40,285.32	\$40,285.32	\$0.00
	THERMS	88,420.0	88,420.0	0.0
WESTERN	COST	\$533,903.62	\$603,361.54	\$69,457.92
	THERMS	1,168,480.0	1,314,400.0	145,920.0
INTERCONN	COST	\$0.00	\$14,402.60	\$14,402.60
	THERMS	0.0	31,310.0	31,310.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$16,137,251.71	\$16,240,590.25	✓ \$103,338.54
	THERMS	34,161,170.0	34,353,970.0	✓ 192,800.0

Gas Sales Invoice **REDACTED**



BP Energy Company
Tax ID 36-3421804

Invoice Number 1060156
Invoice Date 10/06/2003
Contract # 1700358
Delivery Month Sep 2003
Due Date 10/25/2003

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ EDI
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN

NEW YORK, NY, 10081-8000
Wire Trf 10/24/03

Natural Gas delivered during **Sep 2003**

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (998900)		28,572 ✓	4.5800 ✓	130,859.76 ✓
Total Amount Due		28,572		130,859.76 @

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

01-90-000-232-02-000

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

77

Gas Sales Invoice - Daily Price Deal/Volume



REDACTED

Invoice Number 1060156
Invoice Date 10/06/2003
Contract# 1700358
Delivery Month Sep 2003
Due Date 10/25/2003

BP Energy Company
Tax ID 36-3421804

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582

Fax # (813) 228-4194

Remit:
US \$ EDI
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BP
NEW YORK, NY, 10081-8000

Natural Gas delivered during Sep 2003

Calculations are based on nominated quantities

BP Energy ID 1477508 / 1477503
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/11/2003	4.8000 ✓	14,286 ✓	68,572.80 ✓
Totals	4.8000	14,286	68,572.80

BP Energy ID 1477508 / 1482373
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/23/2003	4.3600 ✓	14,286 ✓	62,286.96 ✓
Totals	4.3600	14,286	62,286.96

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4285

78

For BP use only: 125329 00

REDACTED

SAP ID: 3000011735

SALES INVOICE



Bridgeline Gas Marketing LLC

Bill To: Peoples Gas System, a division of Tampa Ele 702 N Franklin St Tampa, FL 33601-2562	Remit To: <i>Wire 10/27/03</i> Bridgeline Gas Marketing LLC Bank: Bank of America, N.A B Ac... .. 4 <i>01-90-000-23202-000</i>	Invoice Number: 3364SA
Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742	Contact: Shertyn Schurnack Telephone: (832) 851-2850 Fax: (832) 851-2770	Invoice Date: October 9, 2003 Due Date: October 27, 2003 Payment Method: Wire

Delivery Date	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period	Sep-03		Contract:	96071098	P/L:	FGT	Point:	25412-STATION 8 TRANSFER POINT					
	09/16	09/16	Cost of Gas	SA-1221905			10,309	10,309	MMBtu	\$4.62000 USD	MMBtu	\$47,627.58	\$47,627.58
	09/20	09/22		SA-1221905			15,465	15,465	MMBtu	\$4.36000 USD	MMBtu	\$67,427.40	\$67,427.40
Pre-tax Sub-total:							<u>25,774</u>	<u>25,774</u>	✓				<u>\$115,054.98</u> ✓
Invoice Total:							<u>25,774</u>	<u>25,774</u>	MMBtu				<u>\$115,054.98</u>

W USD

COPY

79

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

REDACTED

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire Trf 10/19/03
B/E N.A.

1
A/E

01-90-000-23202-000

PAYMENT BY CHECK: *CD*

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2003092053	10/09/2003	09/2003	90021820	BRIAN JOHNSON (713)752-7196

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
----------	-----------------------	--------	-------	----------	-----------

FGT

DUKE MB PLANT

2170

~~5,800~~
4486

\$4.4700

~~\$22,850.00~~

B 20,052.42

Total Amount Due

~~\$22,850.00~~

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326		ACCOUNT MANAGER WILLIAMS CRITES	<i>80</i>
----------------------------	--	------------------------------------	-----------

CUSTOMER COPY

ChevronTexaco

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire Fed 10/17/03
BANKONE N.A.

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

REDACTED

COPY

ADD...

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2003092154	10/09/2003	09/2003	90021820	BRIAN JOHNSON (713)752-7196

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
----------	-----------------------	--------	-------	----------	-----------

FGT	DESTIN TERMINUS	163	10,000 ✓	\$4.3550 ✓	\$43,550.00 ✓
FGT	DESTIN TERMINUS	163	5,000 ✓	\$4.4650 ✓	\$22,325.00 ✓

299,722
Total Amount Due

~~\$1,378,488.00~~

81,377,193⁴⁸
ce

0. =

1,378,400.00 +
43,400.00 -
42,193.48 ÷
1,377,193.52

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0408		ACCOUNT MANAGER WILLIAMS CRITES	<i>81</i>
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CUSTOMER COPY

ChevronTexaco

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A.

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

REDACTED

PAYMENT BY CHECK:

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2003092154	10/09/2003	09/2003	90021820	BRIAN JOHNSON (713)752-7196

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 3 POOL	162	10,000 ✓	\$4.8550 ✓	\$48,550.00 ✓
FGT	FGT ZONE 3 POOL	162	10,000 ✓	\$4.5550 ✓	\$45,550.00 ✓
FGT	FGT ZONE 3 POOL	162	10,000 ✓	\$4.6800 ✓	\$46,800.00 ✓
FGT	FGT ZONE 3 POOL	162	10,000 ✓	\$4.6850 ✓	\$46,850.00 ✓
FGT	FGT ZONE 3 POOL	162	30,000 ✓	\$4.7500 ✓	\$142,500.00 ✓
FGT	FGT ZONE 3 POOL	162	10,000 ✓	\$4.8150 ✓	\$48,150.00 ✓
FGT	FGT ZONE 3 POOL	162	5,000 ✓	\$4.4650 ✓	\$22,325.00 ✓
FGT	FGT ZONE 3 POOL	162	10,000 ✓	\$4.5700 ✓	\$45,700.00 ✓
FGT	FGT ZONE 3 POOL	162	10,000 ✓	\$4.5050 ✓	\$45,050.00 ✓
FGT	FGT ZONE 3 POOL	162	30,000 ✓	\$4.4000 ✓	\$132,000.00 ✓
FGT	FGT ZONE 3 POOL	162	10,000 ✓	\$4.5000 ✓	\$45,000.00 ✓
FGT	DESTIN TERMINUS	163	5,000 ✓	\$4.8550 ✓	\$24,275.00 ✓
FGT	DESTIN TERMINUS	163	5,000 ✓	\$4.8550 ✓	\$24,275.00 ✓
FGT	DESTIN TERMINUS	163	10,000 ✓	\$4.7200 ✓	\$47,200.00 ✓
FGT	DESTIN TERMINUS	163	10,000 ✓	\$4.7600 ✓	\$47,600.00 ✓
FGT	DESTIN TERMINUS	163	10,000 ✓	\$4.8450 ✓	\$48,450.00 ✓
FGT	DESTIN TERMINUS	163	30,000 ✓	\$4.6150 ✓	\$138,450.00 ✓
FGT	DESTIN TERMINUS	163	10,000 ✓	\$4.6350 ✓	\$46,350.00 ✓
FGT	DESTIN TERMINUS	163	10,000 ✓	\$4.6500 ✓	\$46,500.00 ✓
FGT	DESTIN TERMINUS	163	10,000 ✓	\$4.6050 ✓	\$46,050.00 ✓
FGT	DESTIN TERMINUS	163	10,000 ✓	\$4.4700 ✓	\$44,700.00 ✓
FGT	DESTIN TERMINUS	163	10,000 ✓	\$4.3400 ✓	\$43,400.00 ✓
FGT	DESTIN TERMINUS	163	10,000 ✓	\$4.3400 ✓	\$43,400.00 ✓
FGT	DESTIN TERMINUS	163	10,000 ✓	\$4.3400 ✓	\$43,400.00 ✓

5/16 9722 dth

5/16 42,193⁴⁸

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0408		ACCOUNT MANAGER WILLIAMS CRITES	<i>82</i>
----------------------------	--	------------------------------------	-----------

CUSTOMER COPY

REDACTED

Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002	Invoice Number: 2003092514-I Customer ID: PEOPLES Customer Number: GMS Contract Number: S-PEOPLES-S-0003 Invoice Date: 09-Oct-2003 Due Date: 25-Oct-2003 Production Month: 9/2003
Peoples Gas System Attn: Ed Elliott P. O. Box 111 Tampa, FL 33601 Fax: (813) 228-4194	

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth = 9 ProdYear = 2003)						
FGT	7995	Zone 2-CS #8 Zachary	Act	328,016 Dth	\$4.60700	\$1,511,170.18
FGT	7995	Zone 2-CS #8 Zachary	Act	20,773 Dth	\$4.62060	\$95,983.64
				Current Totals	348,789 Dth	\$1,607,153.82

Recap:

Commodity Total	\$1,607,153.82
<u>Net Amount Due</u>	<u>\$1,607,153.82</u>

Amount Calculated In (USD)

COPY

Handwritten initials/signature

Wire 10/24/03

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

01-90-000-232-02-000

Invoice Number: 2003092514-I

Customer ID: PEOPLES

Handwritten initials

Handwritten number 83

Invoice Detail

Prod. Month: 9/2003

Invoice No: 2003092514-1

Amount Calculated In ()

Pipeline: FGT			Delivery Point: 7995			Prod.Month: 9/2003					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1 ✓	10,934 ✓	\$4 87500 ✓	9 ✓	10,934 ✓	\$4 82000 ✓	17 ✓	10,934 ✓	\$4 65000 ✓	25 ✓	10,934 ✓	\$4 58500 ✓
2 ✓	10,934 ✓	\$4 87500 ✓	10 ✓	10,934 ✓	\$4 70000 ✓	18 ✓	10,934 ✓	\$4 61000 ✓	26 ✓	10,934 ✓	\$4 53000 ✓
3 ✓	10,934 ✓	\$4 58500 ✓	11 ✓	10,934 ✓	\$4 79000 ✓	19 ✓	10,934 ✓	\$4 49000 ✓	27 ✓	10,934 ✓	\$4 39500 ✓
4 ✓	10,934 ✓	\$4 68500 ✓	12 ✓	10,934 ✓	\$4 86000 ✓	20 ✓	10,934 ✓	\$4 33000 ✓	28 ✓	10,934 ✓	\$4 39500 ✓
5 ✓	10,934 ✓	\$4 72000 ✓	13 ✓	10,934 ✓	\$4 64000 ✓	21 ✓	10,934 ✓	\$4 33000 ✓	29 ✓	10,934 ✓	\$4 39500 ✓
6 ✓	10,934 ✓	\$4 75500 ✓	14 ✓	10,934 ✓	\$4 64000 ✓	22 ✓	10,934 ✓	\$4 33000 ✓	30 ✓	10,934 ✓	\$4 55500 ✓
7 ✓	10,934 ✓	\$4 75500 ✓	15 ✓	10,934 ✓	\$4 64000 ✓	23 ✓	10,934 ✓	\$4 38000 ✓	31	0	\$0 00000
8 ✓	10,934 ✓	\$4 75500 ✓	16 ✓	10,934 ✓	\$4 63500 ✓	24 ✓	10,934 ✓	\$4 50500 ✓			
									328,016		\$4.60700
											\$1,511,170.18

Pipeline: FGT			Delivery Point: 7995			Prod.Month: 9/2003					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0 00000	9	0	\$0 00000	17 ✓	10,309 ✓	\$4 65500 ✓	25	0	\$0 00000
2	0	\$0 00000	10	0	\$0 00000	18	0	\$0 00000	26	0	\$0 00000
3	0	\$0 00000	11 ✓	5,464 ✓	\$4 78500 ✓	19	0	\$0 00000	27	0	\$0 00000
4	0	\$0 00000	12	0	\$0 00000	20	0	\$0 00000	28	0	\$0 00000
5	0	\$0 00000	13	0	\$0 00000	21	0	\$0 00000	29	0	\$0 00000
6	0	\$0 00000	14	0	\$0 00000	22	0	\$0 00000	30	0	\$0 00000
7	0	\$0 00000	15	0	\$0 00000	23 ✓	5,000 ✓	\$4 37000 ✓	31	0	\$0 00000
8	0	\$0 00000	16	0	\$0 00000	24	0	\$0 00000			
									20,773		\$4.62060
											\$95,983.64

84



REDACTED

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713.767.5400
Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co
702 N Franklin St
Tampa, FL 33602
Fax - (813) 228-4194

Coral Energy Resources L P
Sales Invoice

Invoice No: CER-I-0309-0278
Contract Number: 010-NG-BS-05402
GMS Contract Number: S-PEOPLES-S-0002
Customer ID: PEOPLES
SAP Customer Number: 2202984
Invoice Date: 10/06/2003
Due Date: 10/25/2003
Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/Pool #	Description
9/2003	DESTIN PPL	994400	FLORIDA GAS DELIVERY
9/2003	DESTIN PPL	994400	FLORIDA GAS DELIVERY

MMBtu	Avg. Price*	Amount Due
14,286 ✓	\$4.8500 ✓	\$69,287.10 ✓
42,858 ✓	\$4.6500 ✓	\$199,289.70 ✓
57,144		\$268,576.80 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$268,576.80
Net Amount Due in U.S. \$	\$268,576.80

Wire 10/24/03

Please Wire Amount To:

JP Morgan Chase Bank
New York, NY

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 265-4869

Please Direct Invoice Questions To:

Joyce McTigue
Phone (713) 230-3946
Fax (713) 265-3946

01-90-000-232-02-000 ✓

Crosstex Gulf Coast Marketing, Ltd.

REDACTED

Sales Invoice

COPY

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0310S0042
 Invoice Date: 10/10/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

SOLD DURING THE MONTH OF SEPTEMBER 2003

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
GC HALL# 0012732	FGT DRN 337605		Downstream K #: ?				Prod Type: GAS	
		BASE COMMODITY	18	18	10,309	MMBTU	\$4.5900	\$47,318.31
		BASE COMMODITY	19	19	10,492	MMBTU	\$4.4700	\$46,899.24
		BASE COMMODITY	19	19	6,241	MMBTU	\$4.4600	\$27,834.86
		BASE COMMODITY	20	22	18,723	MMBTU	\$4.2550	\$79,666.37
		BASE COMMODITY	20	22	15,465	MMBTU	\$4.3000	\$66,499.50
		BASE COMMODITY	20	22	31,857	MMBTU	\$4.2800	\$136,347.96
		BASE COMMODITY	23	24	0	MMBTU	\$4.2800	\$0.00
		BASE COMMODITY	23	23	6,241	MMBTU	\$4.2450	\$26,493.04
		BASE COMMODITY	23	23	10,309	MMBTU	\$4.3200	\$44,534.88
		BASE COMMODITY	24	24	6,241	MMBTU	\$4.3700	\$27,273.17
1,651,643.13+		BASE COMMODITY	24	24	5,155	MMBTU	\$4.4900	\$23,145.95
28,334.14-		BASE COMMODITY	25	25	10,000	MMBTU	\$4.5600	\$45,600.00
27,952.78+		BASE COMMODITY	25	25	6,241	MMBTU	\$4.4950	\$28,053.29
68,635.72-		BASE COMMODITY	25	25	10,000	MMBTU	\$4.5300	\$45,300.00
69,169.10+		BASE COMMODITY	26	26	5,000	MMBTU	\$4.5100	\$22,550.00
33,238.77-		BASE COMMODITY	26	30	0	MMBTU	\$4.5300	\$0.00
34,224.96+		BASE COMMODITY	26	26	6,241	MMBTU	\$4.4200	\$27,585.22
28,552.58-		BASE COMMODITY	27	29	18,723	MMBTU	\$4.2600	\$79,759.98
27,578.10+		BASE COMMODITY	27	30	0	MMBTU	\$4.5100	\$0.00
1,651,806.86*		BASE COMMODITY	30	30	6,241	MMBTU	\$4.4150	\$27,554.01
Total Base Commodity					365,211			\$1,651,806.86
							Net Amount Due	\$1,651,643.75

TERMS: Pay by Wire Transfer on or before October 25, 2003

01-90-000-232-02-000

Please Indicate Invoice Number on Payment

NO PAYMENT TO: Wire Trf 10/24/03

WRITTEN CORRESPONDENCE:

Crosstex CCNG Marketing Ltd.
 Citibank of California

Crosstex Gulf Coast Marketing, Ltd.
 2501 Cedar Springs, Ste 600
 Dallas, TX 75201

86

Crosstex Gulf Coast Marketing, Ltd.

REDACTED

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0310S0042
 Invoice Date: 10/10/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF SEPTEMBER 2003

PIPELINE METER#	DELIVERY PT	COMPONENT	DOWNSTREAM K #	REGIN	END	DAY	DAY	VOLUME	UNITS	PRICE	AMOUNT
3C HALL 0012732	FGT DRN 337605		?								
		BASE COMMODITY	01	02				12,482 ✓	MMBTU	\$4.7850 ✓	\$59,726.37 ✓
		BASE COMMODITY	01	02				20,618 ✓	MMBTU	\$4.8500 ✓	\$99,997.30 ✓
		BASE COMMODITY	03	03	6157			6,241	MMBTU	\$4.5400 ✓	\$28,334.14
		BASE COMMODITY	03	03	15202			15,118	MMBTU	\$4.5400	\$68,635.72
		BASE COMMODITY	04	04				5,155 ✓	MMBTU	\$4.6300 ✓	\$23,867.65 ✓
		BASE COMMODITY	04	04				6,241 ✓	MMBTU	\$4.6050 ✓	\$28,739.81 ✓
		BASE COMMODITY	05	05				10,309 ✓	MMBTU	\$4.6400 ✓	\$47,833.76 ✓
		BASE COMMODITY	05	05				6,241 ✓	MMBTU	\$4.6000 ✓	\$28,708.60 ✓
		BASE COMMODITY	06	06				4,861 ✓	MMBTU	\$4.6650 ✓	\$22,676.56 ✓
		BASE COMMODITY	06	08				0	MMBTU	\$4.6400	\$0.00
		BASE COMMODITY	07	07				3,481 ✓	MMBTU	\$4.6650 ✓	\$16,238.86 ✓
		BASE COMMODITY	08	08				6,241 ✓	MMBTU	\$4.6650 ✓	\$29,114.26 ✓
		BASE COMMODITY	09	09				5,155 ✓	MMBTU	\$4.8100 ✓	\$24,795.55 ✓
		BASE COMMODITY	09	09				6,241 ✓	MMBTU	\$4.7600 ✓	\$29,707.16 ✓
		BASE COMMODITY	10	10				0	MMBTU	\$4.8100	\$0.00
		BASE COMMODITY	10	10				6,241 ✓	MMBTU	\$4.6450 ✓	\$28,989.44 ✓
		BASE COMMODITY	11	11				6,241 ✓	MMBTU	\$4.7300 ✓	\$29,519.93 ✓
		BASE COMMODITY	11	11				10,000 ✓	MMBTU	\$4.7800 ✓	\$47,800.00 ✓
		BASE COMMODITY	12	16				0	MMBTU	\$4.7800	\$0.00
		BASE COMMODITY	12	12				6,241 ✓	MMBTU	\$4.7900 ✓	\$29,894.39 ✓
		BASE COMMODITY	13	15				18,723 ✓	MMBTU	\$4.6000 ✓	\$86,125.80 ✓
		BASE COMMODITY	16	16				6,241 ✓	MMBTU	\$4.5550 ✓	\$28,427.76 ✓
		BASE COMMODITY	17	17	7392			7,179	MMBTU	\$4.6300 ✓	\$33,238.77
		BASE COMMODITY	17	17	6028			6,241	MMBTU	\$4.5750 ✓	\$28,552.58
		BASE COMMODITY	18	18				6,241 ✓	MMBTU	\$4.5350 ✓	\$28,302.94

RATE S/BE @ 4.55
 PER EYETTE MORENO

4.54 x
 6,157.0 =
 27,952.78 *
 15,202.0 x
 4.55 =
 69,169.10 *
 7,392.0 x
 4.63 =
 34,224.96 *
 6,028.0 x
 4.575 =
 27,578.10 *

TERMS: Pay by Wire Transfer on or before October 25, 2003

Please Indicate Invoice Number on Payment

NO PAYMENT TO:

Crosstex CCNG Marketing Ltd.
 Citicorp Bank of California
 3A

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing, Ltd.
 2501 Cedar Springs, Ste 600
 Dallas, TX 75201

87

REDACTED

Eagle Energy Partners I, L.P.

People's Gas System, a division of Tampa Elec.
 P.O. Box 111
 Tampa, FL 33601
 Attn: Ed Elliott

Invoice Number: 10073-0
 Invoice Date: October 10, 2003
 Payment Terms: Net due on or before
 October 25, 2003

Phone: (813) 228-4149
 Fax: (813) 228-4194

COPY

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
FGT Pipeline				
September, 2003				
ZN3		4,972 ✓	\$4.4900 ✓	\$22,324.28 ✓
ZN3		4,972 ✓	\$4.5000 ✓	\$22,374.00 ✓
ZN3		5,000 ✓	\$4.3700 ✓	\$21,850.00 ✓
ZN3	6 th - 8 th S/ke 9452	5,157	\$4.7400 ✓	\$24,444.18
Subtotal Receivable		<u>20,101</u>		\$90,992.46
FGT Pipeline Subtotal		<u>20,101</u>		\$90,992.46
Gulfstream Pipeline				
Mobile Bay/Gulfstream	S/ke 179,386	183,660	\$4.8750	\$895,342.50
Subtotal Receivable		<u>183,660</u>		\$895,342.50
Gulfstream Pipeline Subtotal		<u>183,660</u>		\$895,342.50
Total Amount Due		<u>203,761</u>		\$986,334.96

44,802⁴⁸

892,445³⁵

1,003,796.11

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

BNP Paribas Wire Trf 10/24/03

For Further Credit to: Eagle Energy Partners I, L.P.

Questions regarding this invoice should be directed to:
 Russell Schneider (281) 781-0342 (ph) or russell.schneider@eagleenergypartners.com


Please fax support for payment to (281) 781-0360

88

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

REDACTED
 INVOICE

PEOPLES GAS SYSTEM
 MR. ED ELLIOTT
 702 N FRANKLIN STREET
 TAMPA, FL 33601

Wire 10/24/03
 REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 Attn: Gas Marketing R
 01-90-000-232-02-000


COPY

INVOICE # GS03090188 / 0
 CUSTOMER # 175406
 CONTRACT # A251NGD


INVOICE DATE 10/16/03
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 PAYMENT DUE DATE 10/26/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Sep/2003	52029/5	FLORIDA	MOBILE BAY		ACTUAL	0	\$5.000000	\$0.00
Sep/2003	57552/0	FLORIDA	WFS PLANT - MOBILE BAY		ACTUAL	309,284 ✓	\$5.000000 ✓	\$1,546,420.00 ✓
Sep/2003	57553/0	GULFSTREA	WFS PLANT - MOBILE BAY		ACTUAL	135,000 ✓	\$5.000000 ✓	\$675,000.00 ✓

89

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Debbie L. Hennings
 713 656-3738

444,284 \$2,221,420.00


ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

REDACTED

INVOICE

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

REMIT PAYMENT TO: *Wire Trf 10/24/03*
Exxon Mobil Corporation
Citibank, N.A.
New York, N.Y.
Gas Marketing Department
01-90-000-232-02-000

INVOICE # GS03090058 / 0

INVOICE DATE 10/10/03

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 10/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Sep/2003	55599/2	SOUTHERN	SNG POOL Zone 0 (PSNG1660)		ACTUAL	275,580	\$4.870000	\$1,342,074.60

COPY

ob

TOTAL

275,580

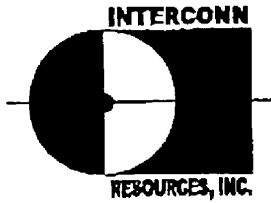
\$1,342,074.60

PLEASE DIRECT INQUIRIES TO:

Matthew B. Seely

713 656-6927

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



INVOICE

2367 Lakeside Drive
Suite A1
Birmingham, AL 35244
Telephone 205.969.1047
Facsimile 205.969.1479

REDACTED

INVOICE # 000001
DATE: 10/9/2003

COPY

INVOICE TO:
Peoples Gas System
702 N. Franklin Street
Tampa, FL 33602
Fax: 813-228-1545
Attn: Ed Elliott

Month: September 2003

Description:	Total Volume	Price	Total
SNG Purchase 9/25/2003	3,131	\$4.60	\$14,402.60

Please direct all inquires concerning this invoice to Frank Morgan.

BALANCE DUE: \$14,402.60
10/19/2003
10 days from receipt of invoice

Wire Trf 10/17/03

PLEASE REMIT BY WIRE TO:

F
First Commercial Bank of Alabama
800 Shades Creek Parkway
Birmingham, AL 35209
Interconn Resources, Inc.

To a

01-90-000-232-02-006

PLEASE REMIT BY MAIL TO:
Interconn Resources, Inc.
2367 Lakeside Dr.
Suite A-1
Birmingham, AL 35244

THANK YOU FOR YOUR BUSINESS!

Occidental Energy Marketing, Inc.

Invoice For
Peoples Gas Systems, a div. of Tampa Ele

REDACTED

Bill To:

Peoples Gas Systems, a div of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Sep-2003
Invoice Number: SAL-25643 - Florida
Invoice Date: October 09, 2003
Payment Method: NETOUT

*NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered.*

Invoice Faxed To: (813) 228-4742

Sub Contract	Point Code	Description	Delivery Point Package #	Start/ End	# Days	MMBtu	Price	Amount
<u>Gas Sales</u>								
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	01 02	2	20,000 ✓	\$4.8750 ✓	\$97,500.00 ✓
						<u>330,928</u>		<u>\$1,522,988.34</u>

Handwritten initials and signature

Total For Invoice #: SAL-25643

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

COPY

Wire 10/24/03

Remit Wire Transfer To:

Occidental Energy Marketing, Inc.
Chase Bank

New York, NY

Batch # 28485

21-90-000-232-02-000

Handwritten signature

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn:Gas Marketing Accounting

Page 4 of 4

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

10/10/03 08:04 AM

Occidental Energy Marketing, Inc.

Invoice For
Peoples Gas Systems, a div. of Tampa Ele

REDACTED

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Sep-2003
Invoice Number: SAL-25643 - Florida
Invoice Date: October 09, 2003
Payment Method: NETOUT

*NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

COPY

Invoice Faxed To: (813) 228-4742

Sub Contract	Point Code	Description	Delivery Point Package #	Start/End	# Days	MMBtu	Price	Amount
Gas Sales								
7 S-Peoples_Gas_Systems-40	JOHNSONS	Gas Sales	JOHNSONS BAYOU	26 30	5	5,000 ✓	\$4.5000 ✓	\$22,500.00 ✓
6 S-Peoples_Gas_Systems-40	JOHNSONS	Gas Sales	JOHNSONS BAYOU	25 25	1	5,000 ✓	\$4.5300 ✓	\$22,650.00 ✓
5 S-Peoples_Gas_Systems-40	JOHNSONS	Gas Sales	JOHNSONS BAYOU	23 24	2	5,464 ✓	\$4.3600 ✓	\$23,823.04 ✓
4 S-Peoples_Gas_Systems-40	JOHNSONS	Gas Sales	JOHNSONS BAYOU	16 22	7	5,155 ✓	\$4.6000 ✓	\$23,713.00 ✓
3 S-Peoples_Gas_Systems-40	JOHNSONS	Gas Sales	JOHNSONS BAYOU	05 15	11	5,000 ✓	\$4.6500 ✓	\$23,250.00 ✓
2 S-Peoples_Gas_Systems-39	0025412	Gas Sales	FGTZ2-POOL	05 30	26	5,309 ✓	\$4.7000 ✓	\$24,952.30 ✓
1 S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	30 30	1	10,000 ✓	\$4.5550 ✓	\$45,550.00 ✓
0 S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	27 29	3	30,000 ✓	\$4.3950 ✓	\$131,850.00 ✓
9 S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	26 26	1	10,000 ✓	\$4.5300 ✓	\$45,300.00 ✓

Remit Wire Transfer To:

Occidental Energy Marketing, Inc.
Chase Bank
New York, NY

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Batch # 28485

93

Occidental Energy Marketing, Inc.

Invoice For
Peoples Gas Systems, a div. of Tampa Ele

REDACTED

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Sep-2003
Invoice Number: SAL-25643 - Florida
Invoice Date: October 09, 2003
Payment Method: NETOUT

COPY

*NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered.*

Invoice Faxed To: (813) 228-4742

Sub Contract	Point Code	Description	Delivery Point Package #	Start/ End	# Days	MMBtu	Price	Amount
Gas Sales								
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	25 25	1	10,000 ✓	\$4.5850 ✓	\$45,850.00 ✓
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	24 24	1	10,000 ✓	\$4.5050 ✓	\$45,050.00 ✓
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	23 23	1	10,000 ✓	\$4.3800 ✓	\$43,800.00 ✓
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	20 22	3	30,000 ✓	\$4.3300 ✓	\$129,900.00 ✓
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	19 19	1	10,000 ✓	\$4.4900 ✓	\$44,900.00 ✓
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	18 18	1	10,000 ✓	\$4.6100 ✓	\$46,100.00 ✓
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	17 17	1	10,000 ✓	\$4.6500 ✓	\$46,500.00 ✓
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	16 16	1	10,000 ✓	\$4.6350 ✓	\$46,350.00 ✓
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	13 15	3	30,000 ✓	\$4.6400 ✓	\$139,200.00 ✓

Remit Wire Transfer To:
Occidental Energy Marketing, Inc.
Chase Bank
Tel: 323-010709
New York, NY
Branch # 28485

hb

Direct Correspondance To:
Occidental Energy Marketing, Inc
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc
P.O. Box 842292
Dallas, TX 75284-2292

Occidental Energy Marketing, Inc.

REDACTED

Invoice For
Peoples Gas Systems, a div. of Tampa Ele

COPY

Bill To:
Peoples Gas Systems, a div of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Sep-2003
Invoice Number: SAL-25643 - Florida
Invoice Date: October 09, 2003
Payment Method: NETOUT
*NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered.*

Invoice Faxed To: (813) 228-4742

Sub Contract	Point Code	Description	Delivery Point Package #	Start/End	# Days	MMBtu	Price	Amount
<u>Gas Sales</u>								
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	12 12	1	10,000 ✓	\$4.8600 ✓	\$48,600.00 ✓
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	11 11	1	10,000 ✓	\$4.7900 ✓	\$47,900.00 ✓
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	10 10	1	10,000 ✓	\$4.7000 ✓	\$47,000.00 ✓
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	09 09	1	10,000 ✓	\$4.8200 ✓	\$48,200.00 ✓
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	06 08	3	30,000 ✓	\$4.7550 ✓	\$142,650.00 ✓
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	05 05	1	10,000 ✓	\$4.7200 ✓	\$47,200.00 ✓
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	04 04	1	10,000 ✓	\$4.6850 ✓	\$46,850.00 ✓
S-Peoples_Gas_Systems-33	57391	Gas Sales	NGPL VERMILLION	03 03	1	10,000 ✓	\$4.5850 ✓	\$45,850.00 ✓

Remit Wire Transfer To:
Occidental Energy Marketing, Inc.
Chase Bank
New York, NY
Branch # 28485

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292



REDACTED

INVOICE

RMS Process Date: 10/20/2003 Run Date: 10/20/2003 04:15:17

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

COPY

Invoice Information:

Production Month: 200309
Invoice Month: 09/2003
Invoice Due Date: 10/30/03
Invoice Date: 10/20/03
Invoice Number: 19251
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
23468	Gulfstream	8205178	MoBay-MaryAnn Plant	8,584	MMBTU	✓ R	\$4.9700000	✓	\$0.0000	\$42,662.48
									<u>8,584</u>	<u>\$42,662.48</u>
									Total Sales	\$42,662.48
									INVOICE TOTAL:	\$42,662.48

1
C
0

077

251 470 0321

10/20/2003 17:40

76

Wire 10/21/03

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
Acct. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606



REDACTED

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax:

COPY

Invoice Information:
Production Month:
Invoice Month: 09/2003
Invoice Due Date: 10/18/03
Invoice Date: 10/08/03
Invoice Number: 18879
Payment Term: WIRE
Customer #: 11620

Prior Energy Corporation.
Gas Accounting

605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

Total Sales

~~\$2,591,445.82~~

INVOICE TOTAL:

~~\$2,591,445.82~~

2,593,812.23

0.*
16,331.25+
43,098.08+
2,534,705.42+
2,594,134.75◇

322.52-
2,593,812.23*

77

Wire 10/21/03

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America

Acct.
Acct. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606



INVOICE

REDACTED

RMS Process Date:10/15/2003-Run Date:10/15/2003 08:46:29

Bill To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street
 Tampa FL 33602 US
 Fax: 1-813-228-4194

Invoice Information:

Production Month: 200309
Invoice Month: 09/2003
Invoice Due Date: 10/18/03
Invoice Date: 10/08/03
Invoice Number: 18879
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.
 Gas Accounting
 Attn: Kim Elwell
 605 Bel Air Boulevard
 Mobile, AL 36606
 Phone: 251-470-0321
 FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
23747	FGT	716	CS #11 MOUNT VERNON	3,750	MMBTU	R	\$4.3550000		\$0.0000	\$16,331.25
				<u>3,750</u>						<u>\$16,331.25</u>
23158	GSPL	021004	OKALOOSA GAS AGGREGATE	8,825	MMBTU	R	\$4.6154860		\$0.0000	\$40,731.67 843,098.0 <u>\$40,731.67</u>
				<u>8,825</u>						
19198	SNG	PSNG2269	PRIOR TIER 2 POOL	532,252	MMBTU	R ✓	\$4.7622280		\$0.0000	\$2,534,705.42
				<u>532,252</u>						<u>\$2,534,705.42</u>
10772			TRANSPORT for Sale # 10772 From 0	0	MMBTU	R	\$0.0000000	TRANSPORT	\$0.0000	(\$177.44)
10773			CASH OUT for Sale # 10773 From 01-	5	MMBTU	R	(\$31.0000000)	CASH OUT	\$0.0000	(\$145.08)
										<u>5</u> 544,832 <u>(\$322.52)</u>

Please Remit Check To:

Prior Energy Corporation
 P.O. Box 409002
 Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
 /
 Acct.
 Acct. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
 Gas Accounting
 605 Bel Air Boulevard Suite 400
 Mobile, AL 33606

Invoice Date: 15-Oct-2003
 Due Date: 29-Oct-2003
 Production Month: 9/2003

Invoice Number: 200309-I-000964
 Customer ID: PEOPLEGASSYS
 GMS Contract Number: S-PEOPLEGASSYS-S-0001
 Customer Number: 40376

REDACTED

Peoples Gas System (Florida) Inc.
 702 N. Franklin Street
 Tampa, FL 33601-0111

COPY

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
SEP 2003						
NORTHERNNATL	0000611	MOPS-REFUGIO FGT	Nom	121,860 Dth ✓	\$4.53167 ✓	\$552,228.90 ✓
Current Totals				121,860 Dth		\$552,228.90
Recap:						
Commodity Total						\$552,228.90
Net Amount Due						<u>\$552,228.90</u>

Handwritten signature

Wire 10/29/03

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Ac
 ABW

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

98

01-90-000-232-02-000
 Invoice Number: 200309-I-000964

Customer ID: PEOPLEGASSYS

Invoice Detail

Prod. Month: 9/2003

Invoice No: 200309-I-000964

Pipeline: NORTHERNNATL

Delivery Point: 0000611

Prod. Month: 9/2003

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	
1	4,062	\$4.79500	9	4,062	\$4.77000	17	4,062	\$4.58500	25	4,062	\$4.50500	
2	4,062	\$4.79500	10	4,062	\$4.65500	18	4,062	\$4.54500	26	4,062	\$4.43000	
3	4,062	\$4.55000	11	4,062	\$4.74000	19	4,062	\$4.47000	27	4,062	\$4.27000	
4	4,062	\$4.61500	12	4,062	\$4.80000	20	4,062	\$4.26500	28	4,062	\$4.27000	
5	4,062	\$4.61000	13	4,062	\$4.61000	21	4,062	\$4.26500	29	4,062	\$4.27000	
6	4,062	\$4.67500	14	4,062	\$4.61000	22	4,062	\$4.26500	30	4,062	\$4.42500	
7	4,062	\$4.67500	15	4,062	\$4.61000	23	4,062	\$4.25500	31	0	\$0.00000	
8	4,062	\$4.67500	16	4,062	\$4.56500	24	4,062	\$4.38000				
									121,860		\$4.53167	
												\$552,228.90

100

Invoice Date: 16-Oct-2003

Invoice Number: 200309-I-001046

Due Date: 30-Oct-2003

Customer ID: PEOPLEGASSYS

Production Month: 9/2003

GMS Contract Number: S-PEOPLEGASSYS-T-0001

Customer Number: 40376

REDACTED

Peoples Gas System (Florida) Inc.
702 N. Franklin Street
Tampa, FL 33601-0111

COPY

Please Remit to:

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
SEP 2003					<i>\$ 4.89</i>	
NORTHERNATL	0062310	MUSTANG 759/738 SS I/C	Act	42,215 Dth	\$4.86500	\$205,376.11
				Current Totals	42,215 Dth	\$205,376.11

Recap:

Commodity Total	\$205,376.11
Net Amount Due	\$205,376.11

*Inside Line 21 = \$ 4.89
for Sept per Andrew Kennedy
(813) 228-1498*

\$ 206,431.35

4.89 x
42,215. =
206,431.35*

Wire 10/30/03

Please Wire Transactions To:

LaSalle Bank
Chicago IL
Acc

Please Send Invoices To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

101

01-90-000-232-02-000

Invoice Number: 200309-I-001046

Customer ID: PEOPLEGASSYS

Invoice Detail

Prod. Month: 9/2003

Invoice No: 200309-I-001046

Pipeline: NORTHERNNATL

Delivery Point: 0062310

Prod.Month: 9/2003

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	1,503	\$4.86500	9	1,503	\$4.86500	17	1,379	\$4.86500	25	1,237	\$4.86500
2	1,503	\$4.86500	10	1,503	\$4.86500	18	1,379	\$4.86500	26	1,237	\$4.86500
3	1,503	\$4.86500	11	1,503	\$4.86500	19	1,379	\$4.86500	27	1,237	\$4.86500
4	1,503	\$4.86500	12	1,503	\$4.86500	20	1,379	\$4.86500	28	1,237	\$4.86500
5	1,503	\$4.86500	13	1,503	\$4.86500	21	1,379	\$4.86500	29	1,237	\$4.86500
6	1,503	\$4.86500	14	1,502	\$4.86500	22	1,379	\$4.86500	30	1,237	\$4.86500
7	1,503	\$4.86500	15	1,502	\$4.86500	23	1,237	\$4.86500	31	0	\$0.00000
8	1,503	\$4.86500	16	1,502	\$4.86500	24	1,237	\$4.86500			
										42,215	\$4.86500

\$205,376.11

102

Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C
702 N. FRANKLIN ST.
TAMPA FL 33602
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 09-3150845
Invoice Date: 10/15/2003
Due Date: 10/27/2003
Page: 1

Fax Number: (813) - 228 - 4194

COPY REDACTED

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - DESTIN PIPELINE COMPANY - Meter: 0071298 - St: MS

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
9/16/2003	248259	200309	Nom	9,800	4.6600	1	41,940.00 US\$
9/25/2003	248259	200309	Nom	0	4.5900	1	0.00 US\$
9/26/2003	248259	200309	Nom	0	4.5300	1	0.00 US\$
Amount Due				9,800			41,940.00 US\$

Spk 8240

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
9/16/2003	248259	200309	Act	0	4.6600	1	0.00 US\$
9/25/2003	248259	200309	Act	5,136 ✓	4.5900	1	23,574.24 US\$ ✓
9/26/2003	248259	200309	Act	4,846 ✓	4.5300	1	21,952.38 US\$ ✓
Amount Due				9,982			45,526.62 US\$

Total Amount Due

18,982 MMBTL

~~87,468.02 US\$~~

Wire 10/27/03

Wire Instructions: Reliant Energy Services, Inc.
Mellon Bank
Pittsburgh, PA
/
US Acc:

Check Instructions: Reliant Energy Services, Inc.
Dept. 0897
PO Box 120897
Dallas, TX 75312-0897

883,925.02

WSE

01-90-000-22202-000

If you have any questions please contact Carla Bayer at (713) 497-5216 or fax (713) 497-9663.

38,398.40+
45,526.62+
83,925.02*

103

TOTAL GAS & POWER NORTH AMERICA, INC.

REDACTED

Invoice no : F0002682
 Invoice date : 10/15/2003
 Invoice from : 09/01/2003
 Invoice to : 09/30/2003

Customer: Dee Wilkerson
 Peoples Gas, div of Tampa Electric.
 P O Box 2562 702 N Franklin St
 Tampa
 FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: TEC004

By wire to : *wire 10/27/03*
 JPMorgan Chase Bank

New York
 NY 10005
 A
 AB/

01-90-000-232-02-000

Invoice description : NATURAL GAS DELIVERY

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SR

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount
Florida Gas Transmission Co.									
08/25/2003	53701	09/01/2003	09/30/2003	Florida Gas Zone 2 Pool - Federal Offshore	4,948 MMBtu	148,440 MMBtu ✓	4.9300 \$/MMBtu	FGT Z2 IF +0.0 ✓	731,809.20 ✓
09/09/2003	53745	09/10/2003	09/10/2003	Florida Gas Zone 2 Pool - Federal Offshore	5,154 MMBtu	5,154 MMBtu ✓	4.7100 \$/MMBtu		24,275.34 ✓
				Florida Gas Zone 2 Pool - Federal Offshore		153,594 MMBtu			756,084.54
08/29/2003	53727	09/01/2003	09/02/2003	Florida Gas Zone 3 Pool - Federal Offshore	5,155 MMBtu	10,310 MMBtu ✓	4.8550 \$/MMBtu ✓		50,055.05 ✓
09/18/2003	53748	09/19/2003	09/19/2003	Florida Gas Zone 3 Pool - Federal Offshore	5,000 MMBtu	4485 (5,000 MMBtu)	4.5100 \$/MMBtu	# 20,227.35	(22,550.00)
09/18/2003	53751	09/19/2003	09/19/2003	Florida Gas Zone 3 Pool - Federal Offshore	4,024 MMBtu	3610 (3,095 MMBtu)	4.4700 \$/MMBtu	# 16,136.70	(13,834.85)
				Florida Gas Zone 3 Pool - Federal Offshore		18,405 MMBtu			86,439.70
				Florida Gas Transmission Co.		471,999 MMBtu			842,524.24
						Total: 171,999			842,503.64
						471,999 MMBtu			842,524.24

To be received by : 10/27/2003

Total amount due :

\$ ~~842,524.24~~ **842,503.64**

Any queries about the invoice should be made to : Natural Gas Accounting 713-647-4007 OR 713-647-4011

10

hal

756,084.54 +
 50,055.05 +
 20,227.35 +
 16,136.70 +
 842,503.64 *



TOTAL

Total Gas & Power North America, One Memorial City Plaza, 800 Gessner Street, Suite 700, Houston, TX 77024. ph(713)647-4000 fax(713)647-3738

001

001

001

001

Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076

Invoice Number: 200309-I-0145
 Customer ID: PEOPLES GASYS
 Customer Number:
 GMS Contract Number: S-PEOPLES GASYS-S-0001
 Invoice Date: 14-Oct-2003
 Due Date: 25 Oct 2003
 Production Month: 9/2003

Peoples Gas System, a division of Tampa Electric Company
 Attn: Gas Accounting/Dee
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

REDACTED

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth = 9 ProdYear = 2003)						
DIGS	41000	DIGS-GULF STREAM	Act	5,000 Dth	\$4.63000	\$23,150.00
				<u>Current Totals</u>	5,000 Dth	<u>\$23,150.00</u>

Recap:
 Commodity Total \$23,150.00
 Net Amount Due \$23,150.00

COPY

Handwritten initials/signature

For questions please contact:
 Denise Silva @ (281) 287-5547
 Fax (281) 287-7327

date 10/24/03

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL

Please Send Invoices To:
 Unocal Energy Trading Inc
 P.O. Box 5076
 Sugar Land, TX 77487-5076
 Phone (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc
 75 Renaissance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076
 Phone (281) 491-7600

105

01-90-000-23202-000

Invoice Number: 200309-I-0145 Customer ID: PEOPLES GASYS

Handwritten signature

Invoice Detail

Prod. Month: 9/2003

Invoice No: 200309-I-0145

Pipeline: DIGS			Delivery Point: 41000			Prod. Month: 9/2003						
<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	5,000	\$4.63000	24	0	\$0.00000				
										5,000	\$4.63000	
												\$23,150.00

106

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076


Invoice Number: 200309-I-0135
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 09-Oct-2003
Due Date: 25-Oct-2003
Production Month: 9/2003

REDACTED

Peoples Gas System, a division of Tampa Electric Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth = 9 ProdYear = 2003)						
FGT	25309	Station 11	ACL	3,842 Dth	\$4.46000	\$17,135.32
				<u>Current Totals</u>	<u>3,842 Dth</u>	<u>\$17,135.32</u>
Recap:						
					<u>Commodity Total</u>	<u>\$17,135.32</u>
					<u>Net Amount Due</u>	<u>\$17,135.32</u>

OK to pay \$17,135.32 

COPY

For questions please contact:
Denise Silva @ (281) 287-5347
Fax (281) 287-7327

Wire 10/24/03

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Attn: _____

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Renaissance Drive
Suite 1710
Chicago, IL 60675-1710

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200309-I-0135



Customer ID: PEOPLES GASYS

107

Invoice Detail

Prod. Month: 9/2003

Invoice No: 200309-I-0135

Pipeline: FGT			Delivery Point: 25309				Prod. Month: 9/2003				
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	3,842	\$4.46000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
									3,842	\$4.46000	
											\$17,135.32

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Western Gas Resources, Inc.

Invoice No 154849
 Invoice Date 10/08/03
 Due Date 10/25/03
 Terms Latter 25th/10 day
 Page 1 of 1

9934.20164
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOT
 PO BOX 111
 TAMPA, FL 33601

REDACTED

Wire Trf 10/17/03
 Please wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX

AF
 01-90-000-232-02-000

DESCRIPTION	AMOUNT
<p>Natural gas sale for month of September 2003</p> <p>GULFSTRM 8205171 58,368 dry mmbtu X 4.760000 price = <i>43,776</i></p> <p style="text-align: center; font-size: 2em; font-weight: bold;">COPY</p> <p>* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.</p>	<p style="text-align: right;">277,831.68</p> <p style="text-align: right;"><i>Pay → \$208,373⁷⁶</i></p> <p style="text-align: right;"><i>109</i></p>
<p>Billing Inquiries: Denis Weaver</p>	<p>Total \$277,831.68 USD (303)-452-5603</p>



Western Gas Resources, Inc.

Invoice No 154980
Invoice Date 10/10/03
Due Date 10/25/03
Terms Latter 25th/10 day

9934.20164
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOT
PO BOX 111
TAMPA, FL 33601

Page 1 of 1
REDACTED

CO

Wire Trf 10/24/03
Please wire transfer to:
Western Gas Resources, Inc.
Bank of America, N.A.
Dallas, TX;

A
01-90-000-232-02-000

DESCRIPTION	AMOUNT
Natural gas sale for month of September 2003	
FGT 716 10,000 ✓ dry mmbtu X 4.550000 ✓ price =	45,500.00 ✓
FGT 716 45,379 ✓ dry mmbtu X 4.620000 ✓ price =	209,650.98 ✓
Sub-total \$255,150.98 Volume Sub-total: 55,379	
FGT 7995 30,000 ✓ dry mmbtu X 4.320000 ✓ price =	129,600.00 ✓
FGT 7995 2,285 ✓ dry mmbtu X 4.480000 ✓ price =	10,236.80 ✓
Sub-total \$139,836.80 Volume Sub-total: 32,285	

COPY

110

[Signature]

* This is the original invoice for this transaction.
An additional copy will NOT follow, unless
specifically requested by you.

Billing Inquiries: JONI FLOTRON

Total \$394,987.78 USD

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 2003

10-Nov-03

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		2,064,704	0.04230	\$87,336.98
2	ACTUAL		2,064,704	0.04230	\$87,337.00
3 FTS-1-NO NOTICE	ACCRUED		18,349	0.04230	\$776.16
4	ACTUAL		34,250	0.04230	\$1,448.77
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		2,083,053		\$88,113.14
8	ACTUAL		2,098,954		\$88,785.77
9	DIFFERENCE		15,901		\$672.63
10 FTS-2-USAGE	ACCRUED		1,331,147	0.02530	\$33,678.02
11	ACTUAL		1,331,147	0.02363	\$31,458.03
12	DIFFERENCE		0		(\$2,219.99)
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		0	0.00000	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		3,414,200		\$121,791.16
17	ACTUAL		3,430,101		\$120,243.80
18	DIFFERENCE		15,901		(\$1,547.36)

111

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 2003

10-Nov-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.37030	(\$8,887.20)
2		ACTUAL	(24,000)	0.37030	(\$8,887.20)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,000)		(\$8,887.20)
5		ACTUAL	(24,000)		(\$8,887.20)
6		DIFFERENCE	0		\$0.00

112



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 10/10/2003 10:26 AM Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: CYNTHIA RIVERS Contact Phone: 713-853-1591
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: October 10, 2003	Invoice Total Amount: 586,068.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 00105277
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: October 20, 2003

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0111	0.0000	0.0423	33,030	1,397.17	01 - 30	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0111	0.0000	0.0423	18,534	783.99	01 - 30	
				Transportation Commodity															
01					2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0111	0.0000	0.0423	3,523	149.02	25 - 25	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0312	0.0111	0.0000	0.0423	3,129	132.36	26 - 26	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0111	0.0000	0.0423	5,363	226.85	19 - 19	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0111	0.0000	0.0423	3,435	145.30	23 - 23	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0111	0.0000	0.0423	16,986	718.51	25 - 26	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0111	0.0000	0.0423	4,823	204.01	29 - 29	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0111	0.0000	0.0423	9,711	410.78	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 10/10/2003 10:26 AM Payee's Bank: Payee's Bank ABA Number: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: CYNTHIA RIVERS Contact Phone: 713-853-1591
--	--	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: October 10, 2003
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$86,058.00
Invoice Identifier:	00105277
Account Number:	4000002544
Net Due Date:	October 20, 2003

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0111	0.0000	0.0423	9,701	410.35	30 - 30	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0312	0.0111	0.0000	0.0423	6,511	275.42	25 - 25	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0111	0.0000	0.0423	382,220	16,167.91	01 - 30	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0111	0.0000	0.0423	53,009	2,242.28	01 - 30	
	Transportation Commodity																		
01	323611	78341		GULFSTREAM OSCEC	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0111	0.0000	0.0423	14,300	604.89	06 - 06	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0312	0.0111	0.0000	0.0423	35,000	1,480.50	04 - 09	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0312	0.0111	0.0000	0.0423	86,896	3,675.70	13 - 24	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0312	0.0111	0.0000	0.0423	83,255	3,521.69	01 - 30	
	Transportation Commodity																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	10/10/2003 10:26 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Pa:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Pay	
	P.O. BOX 3285			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2003	Invoice Total Amount:	\$89,066.00
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00105277
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2003

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	323611	78341		GULFSTREAM OSCEC	3224	16197		PGS-LAKELAND			COT	0.0312	0.0111	0.0000	0.0423	6,860	290.18	24 - 24	
				Transportation Commodity															
01					3224	16197		PGS-LAKELAND			COT	0.0312	0.0111	0.0000	0.0423	103,354	4,371.87	01 - 30	
				Transportation Commodity															
01					29319	16526		FP&L-SANFORD			COT	0.0312	0.0111	0.0000	0.0423	141,732	5,995.26	01 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	68368	56781		PGS- OCALA NORTH			COT	0.0312	0.0111	0.0000	0.0423	9,690	409.89	01 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	15,664	662.59	04 - 05	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	23,130	978.40	09 - 11	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	35,840	1,516.03	18 - 24	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	3,880	164.12	26 - 28	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	6,790	287.22	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	10/10/2003 10:26 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank:	JP Morgan Chase, NY
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	P.O. BOX 3285		Houston TX 77216-3142	Contact Name:	CYNTHIA RIVERS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2003	Invoice Total Amount:	\$86,069.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00105277
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2003

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	6489	25306		CS #7 EUNICE	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	20,370	861.65	27 - 29	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	23,130	978.40	06 - 08	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	46,260	1,956.80	12 - 17	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	5,820	246.19	20 - 22	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	75,964	3,213.28	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	180,420	7,631.77	01 - 19	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	24,250	1,025.77	23 - 25	
Transportation Commodity																			
01					99448	55687		LAKELAND MC INTOS			COT	0.0312	0.0111	0.0000	0.0423	10,000	423.00	01 - 02	
Transportation Commodity																			



Florida Gas Transmission Company

REDACTED
Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/10/2003 10:26 AM
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
		Payee's Name:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Contact Name:		Contact Name:	CYNTHIA RIVERS
		Contact Phone:		Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	September 01, 2003	End Transaction Date:	September 30, 2003

Invoice Total Amount:	\$86,068.00
Invoice Identifier:	00105277
Account Number:	4000002544
Net Due Date:	October 20, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0111	0.0000	0.0423	329,410	13,934.04	01 - 30	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0111	0.0000	0.0423	8,712	368.52	05 - 05	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0111	0.0000	0.0423	10,000	423.00	10 - 11	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0111	0.0000	0.0423	12,500	528.75	16 - 17	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0111	0.0000	0.0423	54,000	2,284.20	19 - 23	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	34,877	1,466.84	01 - 03	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	8,739	369.66	11 - 11	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	29,347	1,241.38	13 - 15	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	5,000	211.50	17 - 17	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 10/10/2003 10:28 AM
Paye:
Payee's E:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** October 10, 2003
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003

Invoice Total Amount: \$88,068.00
Invoice Identifier: 01-90-060-23202-000 00105277
Account Number: 400002544
Net Due Date: October 20, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01					310450		78277	CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	39,739	1,680.96	19 - 22	
	Transportation Commodity																		
01	32606		57391	NGPL VERMILION							VRA	0.3687	0.0016	0.0000	0.3703	0	0.00	01 - 30	

Temporary Relinquishment Credit - Award # 11655 AI DRN 32606 *No Volumetric Credit given FOR July Thru Oct 9th 05 10th PER ATTACHED*
EMAIL FROM GALEN COON @ Fgt. CR FOR SEP SHOULD HAVE BEEN (\$8,887.20)

Invoice Total Amount: 2,034,704 / 88,068.00

11



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 10/10/2003 10:28 AM
Payee's Ban^d:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: October 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prav Inv ID:

Invoice Total Amount: \$1,269.00
Invoice Identifier: 01-90-000-23202-000 00105090
Account Number: 4000002544
Net Due Date: October 20, 2003

Begin Transaction Date: September 01, 2003
End Transaction Date: September 30, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2989	16116		CITY GAS-OPA LOCK/			COT	0.0312	0.0111	0.0000	0.0423	24,000	1,015.20	01 - 24	
	Transportation Commodity																		
01					2989	16116		CITY GAS-OPA LOCK/			COT	0.0312	0.0111	0.0000	0.0423	5,000	211.50	26 - 30	
	Transportation Commodity																		
01					99448	55887		LAKELAND MC INTOS			COT	0.0312	0.0111	0.0000	0.0423	1,000	42.30	25 - 25	
	Transportation Commodity																		

Invoice Total Amount: 30,000 ✓ 1,269.00

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Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/10/2003 9:43 AM
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2003
Svc Req:	006922738	Sup Doc Ind:	IMBL
Svc Req K:	5084	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	34,250.00
Invoice Identifier:	01-90-000-233-02-000 00106594
Account Number:	4000002544
Net Due Date:	October 20, 2003

Begin Transaction Date:	September 01, 2003	End Transaction Date:	September 30, 2003	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											COT	0.0312	0.0111	0.0000	0.0423	34,250	1,448.77	01-01	
				Transportation Commodity															

Invoice Total Amount: 34,250 ✓ 1,448.77

COPY

120

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142

 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 10/10/2003 10:26 AM
Payee'
Payee'
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** October 10, 2003
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Invoice Total Amount: 19,021.43
Invoice Identifier: 01-90-000-232 02-000 00105073
Account Number: 4000002544
Net Due Date: October 20, 2003

Handwritten initials

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0071	0.0000	0.0213	7,197	153.30	01 - 24	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0071	0.0000	0.0213	1,500	31.95	26 - 30	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0071	0.0000	0.0213	47,983	1,022.04	01 - 30	
				Transportation Commodity															
01					3104	16237		TALLAHASSEE-WEST			COT	0.0142	0.0071	0.0000	0.0213	2,778	59.17	20 - 22	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0071	0.0000	0.0213	152,374	3,245.57	01 - 30	
				Transportation Commodity															
01					3134	16169		PGS-ORLANDO			COT	0.0142	0.0071	0.0000	0.0213	1,979	42.15	01 - 30	
				Transportation Commodity															
01					3229	16251		GEORGIA PACIFIC			COT	0.0142	0.0071	0.0000	0.0213	18,000	383.40	01 - 18	
				Transportation Commodity															
01					29319	16526		FP&L-SANFORD			COT	0.0142	0.0071	0.0000	0.0213	306,066	6,519.21	01 - 09	
				Transportation Commodity															
01					29319	16526		FP&L-SANFORD			COT	0.0142	0.0111	0.0000	0.0253	751,835	19,021.43	09 - 30	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/10/2003 10:26 AM
		Remit Addr:	P.O. BOX 203142	Pay:	
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2003	Invoice Total Amount:	31,458.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00105073
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2003

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					99448	55687		LAKELAND MC INTOS			COT	0.0142	0.0071	0.0000	0.0213	1,000	21.30	25 - 25	
				Transportation Commodity															
01					218833	62968		NUI CITY GAS-CUTLEI			COT	0.0142	0.0111	0.0000	0.0253	24,312	615.09	01 - 30	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0071	0.0000	0.0213	1,288	27.43	05 - 05	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0071	0.0000	0.0213	10,990	234.09	20 - 30	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	323	6.88	03 - 03	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	1,261	26.86	11 - 11	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	2,261	48.16	19 - 19	
				Transportation Commodity															

122

Invoice Total Amount: 1,331,147 ✓ 31,458.03



Please note - This is a credit due People
Florida Gas Transmission Company
 Credit To be used in Nov. against Oct. invoice - @

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142

Stmt D/T: 10/17/2003 12:00 AM

Payee's

Pe

Payee's Bank: JP Morgan Chase, NY

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: CYNTHIA RIVERS

Contact Phone: 713-853-1591

COPY

TAMPA FL 33601

Payee: 006924518
 Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 Svc Req: 006922738
 Svc Req K: 5047
 Svc CD: FTS-1

Invoice Date: October 22, 2003
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID: 00105277

Invoice Total Amount: *11/10/03* \$8,887.20
 Invoice Identifier: 11/10/03 00109339
 Account Number: 01-90-000-23202 4000002544
 Net Due Date: *11/10/03* November 01, 2003

Begin Transaction Date: September 01, 2003

End Transaction Date: September 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	(5,000)	-211.50	17 - 17		
				Transportation Commodity																
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	39,739	1,680.96	19 - 22		
				Transportation Commodity																
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	(39,739)	-1,680.96	19 - 22		
				Transportation Commodity																
01	32608	57391		NGPL VERMILION							VRA	0.3687	0.0016	0.0000	0.3703	0	0.00	01 - 30		
				Temporary Relinquishment Credit - Award # 11655 At DRN 32608																
01											VRA	0.3687	0.0016	0.0000	0.3703	(24,000)	-8,887.20	01 - 30		
				Temporary relinquishment credit- Award #11655 at DRN 32608																
																Invoice Total Amount:	-24,000	-8,887.20		

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**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR SEPTEMBER 2003**

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	12,969	\$4.68000	\$60,694.92
2		ACTUAL	24,015	\$4.73520	\$113,715.72
3		DIFFERENCE	11,046		\$53,020.80
4	COMMODITY-PIPELINE	ACCRUED	794,076	\$0.03937	\$31,263.22
5		ACTUAL	794,076	\$0.03937	\$31,264.85
6		DIFFERENCE	0		\$1.63
7	DEMAND	ACCRUED	1,071,000	\$0.43238	\$463,076.05
8		ACTUAL	1,071,000	\$0.43238	\$463,076.05
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,878,045		\$555,034.19
11		ACTUAL	1,889,091		\$608,056.62
12		DIFFERENCE	11,046		\$53,022.43

BILLING FACILITIES SUMMARY

REDACTED

COPY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2003

Billing Month : SEP

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	178,476.09
SOUTHERN NATURAL GAS COMPANY	006922736	429,580.53
TOTAL		608,056.62

REMIT TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE

PHONE NUMBER (205) 325-3846

Wire Trf 10/23/03

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK

A/C ..

01-90-000-232-02-000

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[Handwritten signature]

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : SEP.
 Billing Year : 2003

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20 ✓
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.05000	\$1,799.60 ✓
Net Non-Pathed				\$293,334.80
TOTAL CUSTOMER				\$293,334.80 ✓

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4

Version: 1.0.1.2

Pipeline Name	: SOUTHERN NATURAL GAS COMPANY	Billing Month	: SEP.
Customer ID.	: 006922736	Billing Year	: 2003
Customer Name	: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type	: STANDARD FIRM
Contract ID.	: FSNG87	Package ID.	:

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>				
0	2	781,885	0.01900	14,855.82 ✓
1	2	27,812	0.01100	305.93 ✓
<u>Total Deliveries</u>		809,697		15,161.75 ✓

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
GRI COMMODITY	809,697	0.00400	3,238.79 ✓
SCRM	809,697	0.00300	2,429.10 ✓
ACA	809,697	0.00210	1,700.37 ✓
<u>Total Surcharges</u>			7,368.26 ✓
<u>Total Commodity & Surcharges</u>			22,530.01 ✓

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Customer ID. : 006922736

Billing Year : 2003
 Billing Month : SEP

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	796,728	809,697	0	0	0	(12,969)	1.62778000	0
ESTIMATED IMBALANCE	774,138	784,522	0	0	0	(10,384)	1.34136000	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	12,969	4.880	100.000	4.68	60,694.92 ✓
Total	1.00000	12,969				60,694.92

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	796,728	809,697	(12,969)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		796,728	809,697		Total 0	0
Less Pool Transaction		0	0			
Net		796,728	809,697	(12,969)		

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OTHER ADJUSTMENT DETAILS

Customer ID. : 006922736

Billing Month : SEP.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2003

Transaction Description	Serv. PPA	Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
CASHOUT	N		8/03 cash out adj for imbalance trade	AUG-03	0	2	17,304.00 ✗	16,763 ✗	(4.8000) ✓	13,158	(4.8000)
CASHOUT	N		8/03 cash out adj for imbalance trade	AUG-03	2	5	35,716.80 ✗	7,441 ✗	(4.8000) ✓	0	(4.8000)
Total							53,020.80 ✗	24,204 ✗		13,158	

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RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : SEP.
Billing Year : 2003

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
Total FT Reservation		35,735		\$169,741.25 ✓
Net FT Reservation Charges				\$169,741.25

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : SEP.
 Billing Year : 2003
 Service Type : STANDARD F
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>				
1	1	794,076	0.01100	8,734.84
<u>Total Deliveries</u>		794,076		8,734.84
<u>Net Commodity & Surcharges</u>				<u>8,734.84</u> ✓

**ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR SEPTEMBER 2003**

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	5,780	4.89252	\$28,278.75
3		DIFFERENCE	5,780		\$28,278.75
4	COMM.-P/L-FT	ACCRUED	569,251	0.04551	\$25,906.01
5		ACTUAL	482,881	0.01973	\$9,528.36
6		DIFFERENCE	(86,370)		(\$16,377.65)
7	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	13,813	0.65106	\$8,993.13
9		DIFFERENCE	13,813		\$8,993.13
10	TOTAL COMM.-P/L (FT/IT)	ACCRUED	569,251		\$25,906.01
11		ACTUAL	496,694		\$18,521.49
12		DIFFERENCE	(72,557)		(\$7,384.52)
13	COMM.-P/L-PAL	ACCRUED	567,992	0.02732	\$15,519.68
14		ACTUAL	644,940	0.03559	\$22,955.82
15		DIFFERENCE	76,948		\$7,436.14
16	DEMAND	ACCRUED	788,700	0.55000	\$433,785.00
17		ACTUAL	788,700	0.55000	\$433,785.00
18		DIFFERENCE	0		\$0.00
19	GRAND TOTAL	ACCRUED	1,925,943		\$475,210.69
20		ACTUAL	1,936,114		\$503,541.06
21		DIFFERENCE	10,171		\$28,330.37

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Gulfstream Natural Gas System, LLC

LINE

Invoice Summary Statement

REDACTED

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 17204
 Accounting Period: Sep, 2003

Invoice Date: 10/10/2003
 Net Due Date: 10/20/2003

Service Requester (Duns): 006922736
 Service Requester (Prop): 5417
 PEOPLES GAS

Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

COPY

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$421,995.22 <i>421,983.70</i>
2	9003656 ✓	FT / FIRM TRANSPORTATION 6%	\$16,500.00 ✓
3	9007709 ✓	FT / FIRM TRANSPORTATION 6%	\$4,828.80 <i>4,829.66</i>
4	9000022 ✓	PK / PARK AND LOAN - PARKING SERVICE	\$10,800.00 ✓
5	9006486 ✓	PK / PARK AND LOAN - PARKING SERVICE	\$4,892.12 ✓
6	9000020	IT / INTERRUPTIBLE TRANSPORTATION	\$8,993.13 ✓
7	9000021	PK / PARK AND LOAN - LOANING SERVICE	\$7,263.70 ✓
8	9000386	OT / CLC - <i>801-01</i>	\$8,071.51 ✓
9	9000028	OB / OBA FGTCITY GATE INDEX - <i>801-01</i>	\$20,207.24 ✓
Invoice Total Amount			\$503,352.72 <i>503,541.06</i>

Please make wire transfer payments *win 10/20/03*
 on Net Due Date: 10/20/2003 By Noon Central Standard Time
 Account of Gulfstream
 CITIBANK, N.A.
 NEW YORK NY 10043
 Acco: *01-90-000-232-02-00*

0 *
 421,983.70+
 16,500.00+
 4,829.66+
 10,800.00+
 4,892.12+
 8,993.13+
 7,263.70+
 8,071.51+
 20,207.24+
 503,541.06*

W
CO



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 17204
Accounting Period: Sep, 2003
Invoice Date: 10/10/2003
Net Due Date: 10/20/2003
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation)	8205171	8205217				09/01/2003 -	580	0.02000	11.60
	10720 5722 (Price Tier: 1)	Williams Mobile Bay - Coden	CFG - Clear Springs				09/02/2003			
		GZN1	GZN1							
1.00002	1 Current Business (Transportation)	8205179	8205217				09/01/2003 -	42,000	0.02000	840.00
	10720 5722 (Price Tier: 1)	DEFS Mobile Bay Processing	CFG - Clear Springs				09/07/2003			
		GZN1	GZN1							
1.00003	1 Current Business (Transportation)	8205171	9000020				09/01/2003 -	35,776 ✓	0.02000	715.52
	10720 5722 (Price Tier: 1)	Williams Mobile Bay - Coden	Peoples - Reunion				09/30/2003			
		GZN1	GZN1							
1.00004	1 Current Business (Transportation)	8205171	9000040				09/01/2003 -	96,920 ✓	0.02000	1,938.40
	10720 5722 (Price Tier: 1)	Williams Mobile Bay - Coden	South Hillsborough				09/30/2003			
		GZN1	GZN1							
1.00005	1 Current Business (Transportation)	8205229	9000020				09/04/2003 -	2,647 ✓	0.02000	52.94
	134	GS PAL	Peoples - Reunion				09/04/2003			



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205229 GS PAL	GZN1 9000040 South Hillsborough				09/04/2003 - 09/04/2003	2,613 ✓	0.02000	52.26
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205229 GS PAL	GZN1 9000540 Peoples - Hardee Power				09/04/2003 - 09/04/2003	2,580 ✓	0.02000	51.60
1.00008	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205171 Williams Mobile Bay - Coden	GZN1 8205223 FGT - Osceola - East Green Swamp				09/06/2003 - 09/06/2003	14,300 ✓	0.02000	286.00
1.00009	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205171 Williams Mobile Bay - Coden	GZN1 9000541 Peoples - Vandolah				09/07/2003 - 09/08/2003	27,962	0.02000	559.24
	10720 5722 (Price Tier: 1)	GZN1	GZN1							



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00010	1 Current Business (Transportation)	8205179	9000541				09/08/2003 -	6,000	0.02000	120.00
	10720 5722 (Price Tier: 1)	DEFS Mobile Bay Processing	Peoples - Vandolah				09/08/2003			
		GZN1	GZN1							
1.00011	1 Current Business (Transportation)	8205229	9000020				09/09/2003 -	3,266	0.02000	65.32
	10720 5722 (Price Tier: 1)	GS PAL	Peoples - Reunion				09/10/2003			
		GZN1	GZN1							
1.00012	1 Current Business (Transportation)	8205229	9000040				09/09/2003 -	3,270	0.02000	65.40
	10720 5722 (Price Tier: 1)	GS PAL	South Hillsborough				09/10/2003			
		GZN1	GZN1							
1.00013	1 Current Business (Transportation)	8205229	9000540				09/09/2003 -	3,266	0.02000	65.32
	10720 5722 (Price Tier: 1)	GS PAL	Peoples - Hardee Power				09/10/2003			
		GZN1	GZN1							
1.00014	1 Current Business (Transportation)	8205179	8205217				09/09/2003 -	60,670	0.02000	1,213.40
	130	DEFS Mobile Bay Processing	CFG - Clear Springs				09/19/2003			



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00015	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205175	GZN1 9000541				09/11/2003 - 09/16/2003	75,977	0.02000	1,519.54
		Destin - Pascagoula Plant	Peoples - Vandolah							
1.00016	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205164	GZN1 9000541				09/16/2003 - 09/16/2003	4,857	0.02000	97.14
		DIGP 20" Offshore - Rock Road	Peoples - Vandolah							
1.00017	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205179	GZN1 9000541				09/16/2003 - 09/16/2003	5,283	0.02000	105.66
		DEFS Mobile Bay Processing	Peoples - Vandolah							
1.00018	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205229	GZN1 9000040				09/19/2003 - 09/19/2003	1,408	0.02000	28.16
		GS PAL	South Hillsborough							
137	10720 5722 (Price Tier: 1)	GZN1	GZN1							



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00019	1 Current Business (Transportation)	8205171	8205217				09/20/2003 -	18,000	0.02000	360.00
	10720 5722 (Price Tier: 1)	Williams Mobile Bay - Coden	CFG - Clear Springs				09/22/2003			
	GZN1	GZN1								
1.00020	1 Current Business (Transportation)	8205171	9000541				09/23/2003 -	5,558	0.02000	111.16
	10720 5722 (Price Tier: 1)	Williams Mobile Bay - Coden	Peoples - Vandolah				09/23/2003			
	GZN1	GZN1								
1.00021	1 Current Business (Transportation)	8205175	9000541				09/23/2003 -	12,968	0.02000	259.36
	10720 5722 (Price Tier: 1)	Destin - Pascagoula Plant	Peoples - Vandolah				09/23/2003			
	GZN1	GZN1								
1.00022	1 Current Business (Transportation)	8205229	8205223				09/24/2003 -	6,860	0.02000	137.20
	10720 5722 (Price Tier: 1)	GS PAL	FGT - Osceola - East Green Swamp				09/24/2003			
	GZN1	GZN1								
1.00023	1 Current Business (Transportation)	8205171	8205217				09/24/2003 -	42,000	0.02000	840.00

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Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement

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 Tampa, FL 33602

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 Invoice Date: 10/10/2003
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 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
		Williams Mobile Bay - Coden	CFG - Clear Springs				09/30/2003			
1.00024	10720 5722 (Price Tier: 1) 828 Reservation	GZN1	GZN1				09/01/2003 - 09/30/2003	750,000	0.55000	412,500.00
	10720 5720 (Price Tier: 1)		Peoples - Reunion							
			GZN1							

Line 1

Contract Total Amount: 1,224,761Dth ~~\$421,996.22~~

474,185. x
 0.02 =
 9,483.70 *

..... - P
 + P
 25,000. x
 30. x
 0.55 =
 412,500.00 *

412,500.00 +
 9,483.70 +
 421,983.70 *

421,983.70

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 17204
 Accounting Period: Sep, 2003
 Invoice Date: 10/10/2003
 Net Due Date: 10/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9007709
 Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code: Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	1 Current Business (Transportation) (COT 0.00550) (Price Tier: 1)	8205171 Williams Mobile Bay - Coden GZN1	8205217 CFG - Clear Springs GZN1		Line 1		09/03/2003 - 09/30/2003	8,120 ✓	0.00550	44.66 44.80
3.00002	828 Reservation (RES 0.55000) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1		Line 2	105446801 9000107	09/01/2003 - 09/30/2003	8,700 ✓	0.55000	4,785.00

Contract Total Amount: 16,820Dth 184829.6
~~54,829.80~~

140

RESERV.

0.*
 290.*
 30.*
 0.55=
 4,785.00*

8,120.*
 0.00550=
 44.66*
 0.*

4,785.00+
 44.66+
 4,829.66*



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 17204
 Accounting Period: Sep, 2003
 Invoice Date: 10/10/2003
 Net Due Date: 10/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000020
 Service Code: IT
 Rate Schedule Description: INTERRUPTIBLE TRANSPORTATION

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
6.00001	1 Current Business (Transportation) (COT 0.74720) (Price Tier: 1)	8205164 DIGP 20" Offshore - Rock Road GZN1	9000541 Peoples - Vandolah GZN1	IMBAL.GAS			09/02/2003 - 09/04/2003	11	0.74720	8.22
6.00002	1 Current Business (Transportation) (COT 0.74720) (Price Tier: 1)	8205164 DIGP 20" Offshore - Rock Road GZN1	9000541 Peoples - Vandolah GZN1	IMBAL.GAS			09/06/2003 - 09/11/2003	17	0.74720	12.70
6.00003	1 Current Business (Transportation) (COT 0.65000) 15618 10610 (Price Tier: 1)	8205229 GS PAL GZN1	9000541 Peoples - Vandolah GZN1				09/12/2003 - 09/12/2003	13,657	0.65000	8,877.05
6.00004	1 Current Business (Transportation) (COT 0.65000) 15618 10610 (Price Tier: 1)	8205164 DIGP 20" Offshore - Rock Road GZN1	9000541 Peoples - Vandolah GZN1	IMBAL.GAS			09/12/2003 - 09/16/2003	5	0.65000	3.25
6.00005	1 Current Business (Transportation) (COT 0.74720) (Price Tier: 1)	8205164 DIGP 20" Offshore - Rock Road GZN1	9000541 Peoples - Vandolah GZN1	IMBAL.GAS			09/22/2003 - 09/25/2003	102	0.74720	76.22



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 17204
 Accounting Period: Sep, 2003
 Invoice Date: 10/10/2003
 Net Due Date: 10/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000021
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - LOANING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
7.00001	802 Loan Balance (PAL 0.10000) 15619 10611 (Price Tier: 1)		8205229 GS PAL GZN1				09/12/2003 - 09/17/2003	72,637	0.10000	7,263.70
Contract Total Amount:								72,637Dth		<u>\$7,263.70</u> ✓

1412



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final



Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 17204
 Accounting Period: Sep, 2003
 Invoice Date: 10/10/2003
 Net Due Date: 10/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000020
 Service Code: IT
 Rate Schedule Description: INTERRUPTIBLE TRANSPORTATION

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
6.00006	1 Current Business (Transportation) (COT 0.74720) (Price Tier: 1)	8205164 DIGP 20" Offshore - Rock Road GZN1	9000541 Peoples - Vandolah GZN1	IMBAL.GAS			09/29/2003 - 09/30/2003	21	0.74720	15.69
Contract Total Amount:									13,813Dth	\$8,993.13

143



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final



Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 17204
 Accounting Period: Sep, 2003
 Invoice Date: 10/10/2003
 Net Due Date: 10/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9006486
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	801 Park Balance (PAL 0.04000) 15458 10450 (Price Tier: 1)		8205229 GS PAL				09/01/2003 - 09/15/2003	116,555	0.04000	4,662.20
5.00002	801 Park Balance (PAL 0.04000) 15678 10670 (Price Tier: 1)		8205229 GS PAL				09/16/2003 - 09/19/2003	5,748	0.04000	229.92
Contract Total Amount:								122,303Dth		<u>\$4,892.12</u>

122,303.00 ×
 0.04 =
 4,892.12 *

1/1/



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 17204
 Accounting Period: Sep. 2003
 Invoice Date: 10/10/2003
 Net Due Date: 10/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1				09/01/2003 - 09/01/2003	250,000	0.02400	6,000.00
4.00002	801 Park Balance 14978 9989 (Price Tier: 1)		8205229 GS PAL GZN1				09/01/2003 - 09/24/2003	200,000	0.02400	4,800.00
Contract Total Amount:								450,000Dth		<u>\$10,800.00</u>

15,000 * x
 0 - 0.24 x
 30 * =
 10,800.00 *

SH



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final



Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 17204
 Accounting Period: Sep, 2003
 Invoice Date: 10/10/2003
 Net Due Date: 10/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9003656
 Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.55000) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1		105199201 9000107		09/01/2003 - 09/30/2003	30,000	0.55000	16,500.00
Contract Total Amount:								30,000Dih		<u>\$16,500.00</u>

1,000.00 x
 30.00 x
 0.55 =
 16,500.00 *

146



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 008922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 17204
 Accounting Period: Sep, 2003
 Invoice Date: 10/10/2003
 Net Due Date: 10/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
 Service Code: OT
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
8.00001	823 Cashout Minority (MIN 5.13455) (Price Tier: 1)	GZN1					08/31/2003 - 08/31/2003	1,572	5.13455	8,071.51
Contract Total Amount:								1,572Dth		\$8,071.51

CH



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final



Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 17204
 Accounting Period: Sep, 2003
 Invoice Date: 10/10/2003
 Net Due Date: 10/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
9.00001	825 Cashout Sell (BCS 4.80210) (Price Tier: 1)		GZN1				09/01/2003 - 09/30/2003	4,208	4.80210	20,207.24
Contract Total Amount:								4,208Dth		<u>\$20,207.24</u>

148



Florida Gas Transmission Company

REDACTED

Invoice

... as a price freeze ... for Aug 2003

Billable Party: 008922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33801

Remit to Party: 008924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Remit Addr: P.O. BOX 203142
Payee: 008924518

Simt D/T: 09/01/2003 12:48 PM
Payer: 01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 008922738
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 5,125,891.89
Invoice Identifier: OK to Pay 00093235
Account Number: 818,932.32 400002544
Net Due Date: September 11, 2003

OK to Pay →
Wire
Tut, 10/14

Begin Transaction Date: August 01, 2003
End Transaction Date: August 31, 2003
 Please reference your invoice identifier and yr in your wire transfer.

TT	Reo Loc	Rec Loc Prop	Reo Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7818	0.0000	0.0187	0.7431	573,500	428,187.85	01-31	
01				Reservation/Demand D1							RD1	0.7818	0.0018	0.0187	0.7447	1,179,550	878,410.89	01-31	
01				Temporary Relinquishment Credit - Award # 10807 Al DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(24,800)	0.00	01-31	
01				Temporary Relinquishment Credit - Award # 10807 Al DRN 157553							RC2	0.7818	0.0018	0.0000	0.7634	(24,800)	-18,932.32	01-31	
01				Temporary Relinquishment Credit - Award # 11558 Al DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(5,983)	0.00	01-31	
01				Temporary Relinquishment Credit - Award # 11558 Al DRN 12740							RC2	0.7818	0.0018	0.0000	0.7634	(5,983)	-4,587.42	01-31	
01				Temporary Relinquishment Credit - Award # 11563 Al DRN 32806							GRF	0.0000	0.0000	0.0000	0.0000	(3,859)	0.00	01-07	
01				Temporary Relinquishment Credit - Award # 11563 Al DRN 32806							RC2	0.7818	0.0018	0.0000	0.7634	(3,859)	-2,945.98	01-07	
01				Temporary Relinquishment Credit - Award # 11563 Al DRN 32806							GRF	0.0000	0.0000	0.0000	0.0000	(2,480)	0.00	01-31	

Refund amount listed twice on invoice in error

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 008922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 008924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 09/01/2003 12:48 PM
Payee's Bank /
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 008922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,011,972.97
Invoice Identifier: 00093235
Account Number: 4000002544
Net Due Date: September 11, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 11577 At DRN 32808																			
01											RC2	0.7618	0.0018	0.0000	0.7634	(2,480)	-1,893.23	01 - 31	
Temporary Relinquishment Credit - Award # 11577 At DRN 32808																			
01											GRF	0.0000	0.0000	0.0000	0.0000	(24,800)	0.00	01 - 31	
Temporary Relinquishment Credit - Award # 11587 At DRN 157553																			
01											RC2	0.7618	0.0018	0.0000	0.7634	(24,800)	-18,932.32	01 - 31	
Temporary Relinquishment Credit - Award # 11587 At DRN 157553																			
01											GRF	0.0000	0.0000	0.0000	0.0000	(72,943)	0.00	01 - 31	
Temporary Relinquishment Credit - Award # 11592 At DRN 314571																			
01											RC2	0.7618	0.0018	0.0000	0.7634	(72,943)	-55,884.69	01 - 31	
Temporary Relinquishment Credit - Award # 11592 At DRN 314571																			
01											GRF	0.0000	0.0000	0.0000	0.0000	(35,929)	0.00	01 - 31	
Temporary Relinquishment Credit - Award # 11592 At DRN 8908																			
01											RC2	0.7618	0.0018	0.0000	0.7634	(35,929)	-27,428.20	01 - 31	
Temporary Relinquishment Credit - Award # 11592 At DRN 8908																			
01											GRF	0.0000	0.0000	0.0000	0.0000	(837)	0.00	01 - 31	
Temporary Relinquishment Credit - Award # 11594 At DRN 8908																			

150

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as "GRL Contributions", and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922738
PEOPLES GAS SYSTEM, A DIVISION OF TAM
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Smt D/T: 10/17/2003 12:00 AM

Payee's
Payee's F
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

TAMPA FL 33601

Payee: 006924518
Houston TX 77218-3142

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922738
Svc Req K: 5047
Svc CD: FTS-1
Invoice Date: October 22, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 00086092

Invoice Total Amount: 25.18
Invoice Identifier: *Wire Trf* 00109341
Account Number: *10/30/03* 4000002544
Net Due Date: November 01, 2003

Begin Transaction Date: July 01, 2003

End Transaction Date: July 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION							VRA	0.3687	0.0016	0.0000	0.3703	0	0.00	01 - 31	
Temporary Relinquishment Credit - Award # 11535 At DRN 32606																			
01	32606	57391		NGPL VERMILION							VRA	0.3687	0.0016	0.0000	0.3703	0	0.00	01 - 31	
Temporary Relinquishment Credit - Award # 11535 At DRN 32606																			
01											VRA	0.3687	0.0016	0.0000	0.3703	(24,732)	-9,158.28	01 - 31	
Temporary relinquishment credit- Award #11535 at DRN 10034 vol. correction																			
01											VRA	0.3687	0.0016	0.0000	0.3703	24,800	9,183.44	01 - 31	
Temporary relinquishment credit- Award #11535 at DRN 32606																			

Invoice Total Amount: 68 25.18

88,829.46 +
9,183.44 -
79,646.02 *
88,829.46 +
9,158.26 -
79,671.20 *
79,646.02 +
79,671.20 -
25.18 *

Orig pd

Should have pd

We own

Chg: 01-90-000-232-02-000



Invoice on file for period 9/10 - Aug '03

Florida Gas Transmission Company

INVOICE

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 09/10/2003 1:27 PM

Payee's Bank: 01-90-000-23202-000
Payee's Name: FLORIDA GAS TRANSMISSIO
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: [REDACTED]
Invoice Identifier: [REDACTED] 000
Account Number: [REDACTED] 40000
Net Due Date: September 20

Begin Transaction Date: August 01, 2003
End Transaction Date: August 31, 2003
Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran End Tran
01					380848	78384		OUC STANTON			COT	0.0312	0.0111	0.0000	0.0423	37,840	1,600.63	28-2
Transportation Commodity																		
01	32806	57391		NGPL VERMILION							VRA	0.3687	0.0016	0.0000	0.3703	0	0.00	01-3
Temporary Relinquishment Credit - Award # 11574 Al DRN 32806																		

24,800 @ .3703 = 9,183.44
24,795 @ .3703 = 9,181.59
5 @ .3703 = 1.85

CR WE TOOK - 9,183.44 +
Should have 9,181.59 -
TAKEN 1.85*

9/11/03 *FR GALEN COON - SAID TO GO AHEAD AND ADJUST THE INVOICE FOR THE VOLUMETRIC CREDIT. HE WILL GET WITH HIS FOLKS AGAIN TO TRY TO DETERMINE WHY THIS DOESN'T AUTOMATE.*

OFFER No. 12978

Invoice Total Amount: 1,938,891
82,013.07
1,914,091 872.83

DUE FGT for Aug '03

COPY OK TO PAY
AS 1.85 @

Handwritten notes and signatures, including "OKAY TO PAY" and "9,183.44"

Wire Transfer 10/30/03

01-90-000-23202-000

SEP-10-2003 16:24

REPORT NO. RR6711
COMPANY: FGT

PAGE: 1 of 1
RUN DATE: 9/10/2003

ACCOUNTS RECEIVABLE
DETAIL AGED TRIAL BALANCE
FLORIDA NATURAL GAS COMPANY

CUSTOMER: WEST FLORIDA NATURAL GA

ACCOUNT NO	ACCOUNT NAME	ADDRESS	CITY	STATE	ZIP						
DIV NO	REFERENCE NUMBER	AS OF DATE	PO / XREF NUMBER	DUE DATE	TRN TYPE	CURRENT DUE	1 - 30 DUE	31 - 60 DUE	61-90 DUE	91-OVR DUE	OUTSTANDING RECEIVABLES
CONTACT: CONKLIN, JACOB											
4000002563	WEST FLORIDA NATURAL GAS					PANAMA CITY		FL	32402		
GSAL	GRI REFUND	1/1/1999	1600000106	06/23/1997	DG					-14,182.16	-14,182.16
	4000002563 ACCOUNT TOTAL		CRLMT		1					-14,182.16	-14,182.16
										100.00%	
CONTACT TOTAL: CONKLIN, JACOB										-14,182.16	-14,182.16
										100.00%	
GRAND TOTAL										-14,182.16	-14,182.16
										100.00%	

153

TOTAL P. 01

To: Ed Elliott
From: Marisa Cellini
713-853-0626

138483212 P.01/01

PEOPLES GAS SYSTEM
 CAPACITY DISCOUNT CREDIT FOR SEPTEMBER 2003
 DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN OCTOBER 2003
 h:\gas_acct\pga\Capacity Discounts for Calendar Year 2003.xls

10-Nov-03

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,092,650.0	0.00926	\$19,377.94



Florida Gas Transmission Company

REDACTED Invoice

Wire Transfer 10-21-03

Billable Party: 006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 10/19/2003 11:25 PM
Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Payee: 006924518	Payee's Bank: JP Morgan Chase, NY
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: CYNTHIA RIVERS
		Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: October 10, 2003
Svc Req: 006922738	Sup Doc Ind: IMBL
Svc Req K: 4120	Charge Indicator: BILL ON DELIVERY
Svc CD:	Prev Inv ID:

Invoice Total Amount:	579,827.38
Invoice Identifier:	00102536
Account Number:	4000002544
Net Due Date:	October 20, 2003

Begin Transaction Date: August 01, 2003 **End Transaction Date:** August 31, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Price Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NMI	4.9710	0.0000	0.0000	4.9710	116,642	579,827.38	01 - 31	
CASH-IN-CASH-OUT - No Notice																			

Invoice Total Amount: 116,642 579,827.38

01-90-000-232-02-00-0
R

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FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

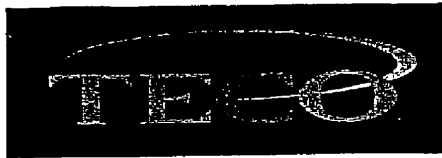
Preparer ID: 006924518	Contact Name: CYNTHIA RIVERS	Stmt D/T: 10/21/2003 05:00:04 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-1591	
Acct Month: 092003	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(9,176)	18,444		0	(7,268)	4,728,984	2,224,026	6,975,024	0	0	1.00	Yes
RECEIPT POINT IMBALAN	(348)	0		0	0	2,035,976	1,337,077	3,387,291	(348)	0	1.00	Yes
NO NOTICE	129,886	0		(12,896)	0	0	0	0	116,990	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NETTING No Notice	348	0.00	0.0000	0.0000	0.0000	0.00
NETTING Receipt	(348)	0.00	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT No Notice	116,642	1.00	4.9710	0.0000	0.0000	579,827.38
Total Amount:						579,827.38

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PEOPLES GAS

Invoice

REDACTED

Florida Power
FPC Backoffice c/o Progress Energy Corp
P.O. Box 1551 PEB 10
Raleigh, NC 27602

Statement Date: 10/21/2003

Invoice for Sonat Book-Out for the Month of August 2003

Description	Volume (in DTH)	Price	Amount Due
Sonat Pipeline	11,046	\$5.2471	\$57,959.47
Total Amount Due Payable Upon Receipt			<u>\$57,959.47</u>

Receipt

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System
/
Ac/
Bank of America, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

COPY

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FLORIDA GAS TRANSMISSION COMPANY

(see instructions below for completing form)

Request for Imbalance Trade

Company Name:	Infinite Energy, Inc	Peoples Gas
D-U-N-S Number:	968786749	6922736
Contact Name:	Jesse Eisner	Evette Moreno
Contact Phone Number:	352-240-4126	813-228-4692
Email Address:	jdeisner@infiniteenergy.com	exmoreno@tecoenergy.com
Fax Number:	352-331-7588	813-228-4742
Contract Holder:		
D-U-N-S Number:		

Imbalance Period: September 03

Imbalance Type	Imbalance Posting Number	Trade Quantity Requested	SFTS	Imbalance Trade Direction	
Receipt Area	62030900105	15789 15784		To Init Trdr	From Init Trdr
No Notice	62030900122	15789 15789		X	

Date: 10/21/03 Signature:

Imbalance Trade Direction:

TO - The quantity is being traded to the Initiating trader from the confirming trader.
 FROM - The quantity is being traded from the initiating trader to the confirming trader.

Due to Infinite
 \$4.51
 71,208.39

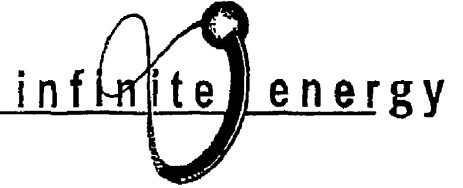
Imbalance Trade Confirmation

Imbalance Trade Response: Accept <input checked="" type="checkbox"/> Reject <input type="checkbox"/>	
Company Name: Peoples Gas System, a division of Tampa Electric	
D-U-N-S Number: 006-92-2736	
Contact Name: Evette Moreno	
Date: 10/21/03	Signature:

Imbalance Trade Notification

State	Date/Time	Trade Quantity Requested	Trade Quantity	Imbalance Trade Direction	
				To Init Trdr	From Init Trdr

Contact Name:	Galen Coon
Phone Number:	713/853-5663
Fax Number:	713/853-6756
Date:	Signature:



REDACTED

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Trading Partner		Invoice#	0308098
TECO Peoples Gas		Invoice Date:	09/30/03
Attn: Greg Capone		Production Month:	Aug-03
702 N Franklin Str.		Acct #:	T103
Tampa, Fl 33602			
Phone: 813-228-1466			
Fax: 813-228-4194			

Item	Volume (MMBtu)	Price	Amount
August 2003 Non-Market Delivery FGT Bookout	12,896 ✓	\$4.9560	\$63,912.58
August 2003 Market Delivery FGT Bookout	1,777 ✓	\$5.1620	\$9,172.87

← Last Month's
P&A showed
9,169.32

Total Due

\$73,085.45

Less Amount on Sep'03 P&A

- 72051.90

Payment Due Date: October 10, 2003
 Questions regarding Invoices may be directed to Kathy Reaves at 352-240-4161
Wire 10/14/03

By Wire:

Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 A
 A:.....

BY ACH:

Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 /
 Ac

By Check:

Infinite Energy, Inc.
 P O Box 917914
 Orlando, FL 32891-7914

019000023202000

Adj - Oct '03 P&A 3.55

**PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR SEPTEMBER 2003
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN OCTOBER 2003**

11-Nov-03

h:\gas_acct\pga\Cashouts,ITS for Calendar Year 2003.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,342,887.0	0.44095	\$592,144.26

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR SEPTEMBER 2003
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN OCTOBER 2003

11-Nov-03

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2003.xls

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	25,358.7	0.45900	\$11,639.64
2 e'prime	14,505.3	0.45900	\$6,657.93
3 FPL Energy	0.1	0.45900	\$0.05
4 Houston Energy Services	0.1	0.45900	\$0.05
5 Infinite Energy Services	291,791.6	0.45900	\$133,932.34
6 Mirabito Gas & Electric	0.1	0.45900	\$0.05
7 Multifuels Natural Gas	12,150.8	0.45900	\$5,577.22
8 <u>Texican Energy</u>	3,871.6	0.45900	\$1,777.06
7 <u>TOTAL</u>	<u>347,678.3</u>		<u>\$159,584.34</u>

PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN OCTOBER 2003

11-Nov-03

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(A) <u>Pool Manager</u>	Production <u>Month</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) <u>Rate</u>	(E) Amount Due <u>Pool Manager</u>
1 Houston Energy Services	Mar'03	33,216.0	0.82500	\$27,403.20
2 Houston Energy Services	Feb'03	(33,216.0)	0.65600	(\$21,789.70)
3 _____				
4 TOTAL		0.0	\$5,613.50	

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