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**NUI Corporation (NYSE: NUI)**

November 20, 2003

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 030003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of October 2003.

Thank you for your assistance in connection with this matter.

Very truly yours,

*R. Lopez* FOR:

Gloria L. Lopez  
Director Regulatory & Business Affairs  
NUI Utilities

DOCUMENT NUMBER - DATE  
9 12 AM 11 24 03  
FILED NOV 24 2003

**NUI Companies and Affiliates:**

City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas  
NUI Capital Corp.

NUI Energy  
NUI Energy Brokers  
NUI Energy Solutions  
NUI Environmental Group  
NUI Telecom

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Virginia Gas  
Waverly Gas

COMPANY:  
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

JANUARY 03 Through DECEMBER 03

PAGE 1 OF 11

	CURRENT MONTH: 10/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,851	13,275	3,424	25.79	114,301	150,435	36,134	24.02	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	11,160	11,160	-	-	154,179	137,931	(16,248)	(11.78)	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,363,283	1,220,786	(142,497)	(11.67)	16,808,542	13,903,597	(2,904,945)	(20.89)	
5 DEMAND (Line 25 + Line 31 A-1 support detail)	510,597	514,735	4,138	0.80	5,929,404	6,377,382	447,978	7.02	
6 OTHER (Line 40 A-1 support detail)	4,359	4,924	565	11.47	67,259	48,988	(18,271)	(37.30)	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,899,250	1,764,880	(134,370)	(7.61)	23,351,184	20,618,333	(2,732,851)	(13.25)	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(24)	(10,774)	(10,750)	99.78	43,924	(110,116)	(154,040)	139.89	
14 TOTAL THERM SALES	1,647,347	1,754,106	106,759	6.09	24,093,026	20,508,217	(3,584,809)	(17.48)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,750,729	2,449,263	(301,466)	(12.31)	30,247,775	27,788,254	(2,459,521)	(8.98)	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,147,000	1,240,000	93,000	7.50	17,038,000	15,325,500	(1,712,500)	(11.17)	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,721,979	2,449,263	(272,716)	(11.13)	29,965,795	27,801,088	(2,164,707)	(7.79)	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,921,610	10,921,610	-	-	124,711,460	132,811,460	8,100,000	6.10	
20 OTHER Commodity (Line 40 A-1 support detail)	5,115	7,890	2,775	35.17	74,932	78,499	3,567	4.54	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,727,094	2,457,153	(269,941)	(10.99)	30,292,847	27,879,587	(2,413,260)	(8.66)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(1,891)	(15,000)	(13,109)	87.39	94,045	(150,000)	(244,045)	162.70	
27 TOTAL THERM SALES (24-26 Estimated only)	2,797,798	2,442,153	(355,645)	(14.56)	32,819,868	27,729,587	(5,090,281)	(18.36)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.00358	0.00542	0.00184	33.95	0.00378	0.00542	0.00164	30.26	
29 NO NOTICE SERVICE (2/16)	0.00973	0.00900	(0.00073)	(8.11)	0.00905	0.00900	(0.00005)	(0.56)	
30 SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-	
31 COMMODITY (Other) (4/18)	0.50084	0.49843	(0.00241)	(0.48)	0.56092	0.50011	(0.06081)	(12.16)	
32 DEMAND (5/19)	0.04675	0.04713	0.00038	0.81	0.04754	0.04802	0.00048	1.00	
33 OTHER (6/20)	0.85220	0.62408	(0.22812)	(36.55)	0.89760	0.62406	(0.27354)	(43.83)	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.69644	0.71826	0.02182	3.04	0.77085	0.73955	(0.03130)	(4.23)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.01269	0.71827	0.70558	98.23	0.46705	0.73411	0.26706	36.38	
40 TOTAL THERM SALES (11/27)	0.67884	0.72267	0.04383	6.07	0.71150	0.74355	0.03205	4.31	
41 TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-	
42 TOTAL COST OF GAS (40+41)	0.65984	0.70367	0.04383	6.23	0.69250	0.72455	0.03205	4.42	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66316	0.70721	0.04405	6.23	0.69598	0.72819	0.03221	4.42	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.663	0.707	0.044	6.22	0.696	0.728	0.032	4.40	

ORIGINAL

DOCUMENT NO. 11943 NOV 24 8

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF: JANUARY 03 Through DECEMBER 03						(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 10/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,851	11,485	1,634	14.23	114,301	122,623	8,322	6.79
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	11,160	11,160	-	-	154,179	154,179	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,363,283	1,259,809	(103,474)	(8.21)	16,808,542	15,320,988	(1,487,554)	(9.71)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	510,597	510,435	(162)	(0.03)	5,929,404	5,938,635	9,231	0.16
6	OTHER (Line 40 A-1 support detail)	4,359	4,924	565	11.47	67,259	48,988	(18,271)	(37.30)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,899,250	1,797,813	(101,437)	(5.64)	23,351,184	21,585,413	(1,765,771)	(8.18)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(24)	(9,135)	(9,111)	99.74	43,924	(112,800)	(156,724)	138.94
14	TOTAL THERM SALES	1,647,347	1,788,678	141,331	7.90	24,093,026	21,472,613	(2,620,413)	(12.20)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,750,729	2,959,189	208,460	7.04	30,247,775	29,347,950	(899,825)	(3.07)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,147,000	1,240,000	93,000	7.50	17,038,000	17,131,000	93,000	0.54
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,721,979	2,959,189	237,210	8.02	29,965,795	29,347,950	(617,845)	(2.11)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,921,610	10,921,610	-	-	124,711,460	124,711,460	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	5,115	7,890	2,775	35.17	74,932	78,499	3,567	4.54
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,727,094	2,967,079	239,985	8.09	30,292,847	29,426,449	(866,398)	(2.94)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,891)	(15,000)	(13,109)	-	94,045	(150,000)	(244,045)	162.70
27	TOTAL THERM SALES (24-26 Estimated only)	2,797,798	2,952,079	154,281	5.23	32,819,868	29,276,449	(3,543,419)	(12.10)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00358	0.00388	0.00030	7.73	0.00378	0.00418	0.00040	9.57
29	NO NOTICE SERVICE (2/16)	0.00973	0.00900	(0.00073)	(8.11)	0.00905	0.00900	(0.00005)	(0.56)
30	SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.50084	0.42573	(0.07511)	(17.64)	0.56092	0.52205	(0.03887)	(7.45)
32	DEMAND (5/19)	0.04675	0.04674	(0.00001)	(0.02)	0.04754	0.04762	0.00008	0.17
33	OTHER (6/20)	0.85220	0.62408	(0.22812)	(36.55)	0.89760	0.62406	(0.27354)	(43.83)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.69644	0.60592	(0.09052)	(14.94)	0.77085	0.73354	(0.03731)	(5.09)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.01269	0.06900	0.05631	97.92	0.46705	0.75200	0.28495	37.89
40	TOTAL THERM SALES (11/27)	0.67884	0.60900	(0.06984)	(11.47)	0.71150	0.73730	0.02580	3.50
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.65984	0.59000	(0.06984)	(11.84)	0.69250	0.71830	0.02580	3.59
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66316	0.59297	(0.07019)	(11.84)	0.69598	0.72191	0.02593	3.59
45	PGA FACTOR ROUNDED TO NEAREST .001	0.663	0.593	(0.070)	(11.80)	0.696	0.722	0.026	3.60

FOR THE PERIOD: JANUARY 03 THROUGH DECEMBER 03

COMMODITY (Pipeline)	CURRENT MONTH: 10/03	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		4,402,570	15,765.83	0.00358
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		(5,700)	(19.89)	0.00349
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)		(1,646,141)	(5,895.11)	0.00358
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		2,750,729	9,850.83	0.00358
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)		0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance		0	0.00	
15				
16 TOTAL SWING SERVICE		0	0.00	#DIV/0!
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line76 Page 10)		4,396,870	2,006,259.75	0.45629
18 WSS/Hattiesburg Storage				
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 24 Page 11)		(49,040.00)	(20,431.04)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)		20,290	103,811.07	
22 True-up - Other Shippers (Line 85 Page 10)			18,738.50	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)		(1,646,141)	(745,095.31)	0.45263
24 TOTAL COMMODITY (Other)		2,721,979	1,363,282.97	0.50084
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement (Line 9 Page 10)		10,921,610	507,863.24	0.04650
26 Less Relinquished to End-Users (Line 6+13 Page 9)		0	0.00	0.00000
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice (Line 16 Page 10)		1,147,000	11,160.00	0.00973
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)		0	2,733.42	
32 TOTAL DEMAND		12,068,610	521,756.66	0.04323
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>				
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)		5,115	4,359.42	0.85228
34 Peak Shaving				
35 Storage withdrawal				
36 Broker Fee				
37 Realized Gain/Loss (Line 22, Page 10)			0.00	
38 Other			0.00	
39 Other				
40 TOTAL OTHER		5,115	4,359.42	0.85228
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		PAGE 4 OF 11	
	CURRENT MONTH: 10/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,367,642	1,264,733	(102,909)	-8.14%	16,875,801	15,369,976	(1,505,825)	-9.80%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	531,608	533,080	1,472	0.28%	6,475,383	6,215,437	(259,946)	-4.18%
3	TOTAL	1,899,250	1,797,813	(101,437)	-5.64%	23,351,184	21,585,413	(1,765,771)	-8.18%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,647,347	1,788,678	141,331	7.90%	24,093,026	21,472,613	(2,620,413)	-12.20%
5	TRUE-UP (COLLECTED) OR REFUNDED	52,510	52,510	-	0.00%	525,100	525,100	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,699,857	1,841,188	141,331	7.68%	24,618,126	21,997,713	(2,620,413)	-11.91%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(199,393)	43,375	242,768	559.70%	1,266,942	412,300	(854,642)	-207.29%
8	INTEREST PROVISION-THIS PERIOD (21)	2,123	(210)	(2,333)	1110.95%	11,520	(1,756)	(13,276)	756.04%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,527,873	(234,394)	(2,762,267)	1178.47%	949,959	(129,183)	(1,079,142)	835.36%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(52,510)	(52,510)	-	0.00%	(525,100)	(525,100)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	20,499	-	(20,499)	---	595,271	-	(595,271)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,298,592	(243,739)	(2,542,331)	1043.05%	2,298,592	(243,739)	(2,542,331)	1043.05%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,527,873	(234,394)	(2,762,267)	1178.47%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,296,469	(243,529)	(2,539,998)	1043.00%				
14	TOTAL (12+13)	4,824,342	(477,923)	(5,302,265)	1109.44%				
15	AVERAGE (50% OF 14)	2,412,171	(238,962)	(2,651,133)	1109.44%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01050	0.01050	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01060	0.01060	-	0.00%				
18	TOTAL (16+17)	0.02110	0.02110	-	0.00%				
19	AVERAGE (50% OF 18)	0.01055	0.01055	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00088	0.00088	-	0.00%				
21	INTEREST PROVISION (15x20)	2,123	(210)	(2,333)	1110.95%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 10/03

JANUARY 03 Through

DECEMBER 03

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					10,727.84	507,852.52	5,037.99	11.54
2	BP Energy - 10/03	System Supply	FTS	1,395,000		1,395,000	614,148.44				44.02
3	Duke Energy - 10/03	System Supply	FTS	1,582,020		1,582,020	705,815.62				44.61
4	Gulf Power - 10/03	System Supply	FTS	30,000		30,000	13,875.00				46.25
5	Louis Dreyfus Energy - 10/03	System Supply	FTS	1,531,710		1,531,710	672,420.69				43.90
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>4,538,730</b>	<b>-</b>	<b>4,538,730</b>	<b>2,006,260</b>	<b>10,728</b>	<b>507,853</b>	<b>5,038</b>	<b>55.74</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

PAGE 6 OF 11

FOR THE PERIOD OF:

01/01/03

Through

12/31/03

CURRENT MONTH: 10/03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 BP Energy - 10/03	CS 8	4,500	4,352	139,500	134,897	4.4025	4.5527
2 Duke Energy - 10/03	CS 9	5,103	4,935	158,202	152,981	4.4615	4.6138
3 Gulf Power - 10/03	CS 10	97	94	3,000	2,901	4.6250	4.7828
4 Louis Dreyfus Energy - 10/03	CS 11	4,941	4,778	153,171	148,116	4.3900	4.5398
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	<b>TOTAL</b>	14,641	14,159	453,873	438,895	4.4203	4.5711
				<b>WEIGHTED AVERAGE</b>		4.4203	4.5712

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11		
FOR THE PERIOD OF:		JANUARY 03 Through			DECEMBER 03					
CURRENT MONTH: 10/03		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE				
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL		ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>										
1 RESIDENTIAL	1,233,666	1,261,960	28,294	2.29%	16,218,358	16,508,580	290,222	1.79%		
2 GAS LIGHTS	2,048	5,540	3,492	170.51%	22,723	55,310	32,587	143.41%		
3 COMMERCIAL	1,514,852	1,310,302	(204,550)	-13.50%	16,086,148	10,415,430	(5,670,718)	-35.25%		
4 LARGE COMMERCIAL	47,232	75,600	28,368	60.06%	471,157	753,200	282,043	59.86%		
5 NATURAL GAS VEHICLES	-	3,611	3,611	0.00%	3,207	25,297	22,090	688.81%		
<b>6 TOTAL FIRM</b>	<b>2,797,798</b>	<b>2,657,013</b>	<b>(140,785)</b>	<b>-5.03%</b>	<b>32,801,593</b>	<b>27,757,817</b>	<b>(5,043,776)</b>	<b>-15.38%</b>		
<b>THERM SALES (INTERRUPTIBLE)</b>										
7 INTERRUPTIBLE PREFERRED	-	17,900	17,900	0.00%	18,275	296,500	278,225	1522.44%		
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>17,900</b>	<b>17,900</b>	<b>0.00%</b>	<b>18,275</b>	<b>296,500</b>	<b>278,225</b>	<b>1522.44%</b>		
<b>THERM TRANSPORTED</b>										
10 COMMERCIAL TRANSP	754,894	853,926	99,032	13.12%	7,266,621	7,684,999	418,378	5.76%		
11 SMALL COMMERCIAL TRANSP. FI	1,841,088	2,214,866	373,778	20.30%	20,012,257	24,637,566	4,625,309	23.11%		
12 SMALL COMMERCIAL TR - INTER	5,112	4,070	(1,042)	-20.38%	33,014	58,250	25,236	76.44%		
13 SMALL COMMERCIAL TRANSP - N	1,239	2,600	1,361	109.85%	11,762	7,800	(3,962)	-33.68%		
14 INTERRUPTIBLE TRANSP	832,565	1,026,131	193,566	23.25%	8,245,234	9,491,934	1,246,700	15.12%		
15 CONTRACT INTERRUPT. TRANSP.	45,562	156,845	111,283	244.25%	470,421	644,716	174,295	37.05%		
16 INTERRUPT. LG. VOL. TRANSP.	520,846	616,024	95,178	18.27%	4,938,799	5,265,429	326,630	6.61%		
17 CONTR. INTERR. LG. VOL. TRANS	1,184,314	1,880,524	696,210	58.79%	10,328,590	11,670,953	1,342,363	13.00%		
18 SPECIAL CONTRACT TRANSP.	300,000	808,470	508,470	169.49%	3,586,840	6,478,470	2,891,630	80.62%		
<b>19 TOTAL TRANSPORTATION</b>	<b>5,485,620</b>	<b>7,563,456</b>	<b>2,077,836</b>	<b>37.88%</b>	<b>54,893,538</b>	<b>65,940,117</b>	<b>11,046,579</b>	<b>20.12%</b>		
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,283,418</b>	<b>10,238,369</b>	<b>1,954,951</b>	<b>23.60%</b>	<b>87,713,406</b>	<b>93,994,434</b>	<b>6,281,028</b>	<b>7.16%</b>		
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>										
20 RESIDENTIAL	89,460	98,764	9,304	10.40%	95,240	97,946	2,706	2.84%		
21 GAS LIGHTS	60	248	188	313.33%	67	248	181	270.15%		
22 COMMERCIAL	3,851	3,305	(546)	-14.18%	3,927	3,377	(550)	-14.01%		
23 LARGE COMMERCIAL	6	6	-	0.00%	6	6	-	0.00%		
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%		
<b>25 TOTAL FIRM</b>	<b>93,378</b>	<b>102,323</b>	<b>8,945</b>	<b>9.58%</b>	<b>99,241</b>	<b>101,577</b>	<b>2,336</b>	<b>2.35%</b>		
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>										
26 INTERRUPTIBLE PREFERRED	-	3	3	0.00%	1	3	2	200.00%		
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>3</b>	<b>3</b>	<b>0.00%</b>	<b>1</b>	<b>3</b>	<b>2</b>	<b>200.00%</b>		
<b>NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>										
29 COMMERCIAL TRANSP.	43	52	9	20.93%	43	51	8	18.60%		
30 SMALL COMMERCIAL TRANSP. FI	1,476	2,156	680	46.07%	1,613	2,034	421	26.10%		
31 SMALL COMMERCIAL TR - INTER	1	1	-	0.00%	1	1	-	0.00%		
32 SMALL COMMERCIAL TRANSP - N	1	3	2	200.00%	3	3	-	0.00%		
33 INTERRUPTIBLE TRANSP.	23	30	7	30.43%	23	29	6	26.09%		
34 CONTRACT INTERRUPT. TRANSP.	1	3	2	200.00%	1	3	2	200.00%		
35 INTERRUPT. LG. VOL. TRANSP.	3	3	-	0.00%	3	3	-	0.00%		
36 CONTR. INTERR. LG. VOL. TRANS	9	12	3	33.33%	9	11	2	22.22%		
37 SPECIAL CONTRACT TRANSP	1	1	-	0.00%	1	1	-	0.00%		
<b>38 TOTAL TRANSPORTATION</b>	<b>1,558</b>	<b>2,261</b>	<b>703</b>	<b>45.12%</b>	<b>1,697</b>	<b>2,136</b>	<b>439</b>	<b>25.87%</b>		
<b>TOTAL CUSTOMERS</b>	<b>94,936</b>	<b>104,587</b>	<b>9,651</b>	<b>10.17%</b>	<b>100,939</b>	<b>103,716</b>	<b>2,777</b>	<b>2.75%</b>		
<b>THERM USE PER CUSTOMER</b>										
39 RESIDENTIAL	14	13	(1)	-7.14%	17	17	-	0.00%		
40 GAS LIGHTS	34	22	(12)	-35.29%	34	22	(12)	-35.29%		
41 COMMERCIAL	393	396	3	0.76%	410	308	(102)	-24.88%		
42 LARGE COMMERCIAL	7,872	12,600	4,728	60.06%	7,853	12,553	4,700	59.85%		
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%		
44 INTERRUPTIBLE PREFERRED	-	5,967	5,967	0.00%	1,828	9,883	8,055	440.65%		
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
46 COMMERCIAL TRANSP	17,556	16,422	(1,134)	-6.46%	16,899	15,069	(1,830)	-10.83%		
47 SMALL COMMERCIAL TRANSP. FI	1,247	1,027	(220)	-17.64%	1,241	1,211	(30)	-2.42%		
48 SMALL COMMERCIAL TR - INTER	5,112	4,070	(1,042)	-20.38%	3,301	5,825	2,524	76.46%		
49 SMALL COMMERCIAL TRANSP - N	1,239	867	(372)	-30.02%	392	260	(132)	-33.67%		
50 INTERRUPTIBLE TRANSP.	36,198	34,204	(1,994)	-5.51%	35,849	32,731	(3,118)	-8.70%		
51 CONTRACT INTERRUPT. TRANSP.	45,562	52,282	6,720	14.75%	47,042	21,491	(25,551)	-54.32%		
52 INTERRUPT. LG. VOL. TRANSP.	173,615	205,341	31,726	18.27%	164,627	175,514	10,887	6.61%		
53 CONTR. INTERR. LG. VOL. TRANS	131,590	156,710	25,120	19.09%	114,762	106,100	(8,662)	-7.55%		
54 SPECIAL CONTRACT	300,000	808,470	508,470	169.49%	358,684	647,847	289,163	80.62%		



**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

JANUARY 03 through

DECEMBER 03

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0373	1.0470	1.0441	1.0412	1.0412	1.0480	1.0509	1.0509	1.0451	1.0470	-	-
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0730	1.0830	1.0800	1.0770	1.0770	1.0840	1.0870	1.0870	1.0810	1.0830		

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>								
2	Contract #5034	FTS 1		2,721,960		0.00423	11,513.89		
3	Contract #3608, 5338, 5364, 5381 FTS 2			1,680,610		0.00253	4,251.94		
3A	Back to Back / No Notice					n/a	n/a		
4	<b>Total Firm:</b>			<b>4,402,570</b>			<b>15,765.83</b>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>									
5	FTS-1 Demand - System supply	Miami		6,152,880		0.03703	227,841.15	( )	
6	" Capacity release			0		---	0.00	( )	
7	" System supply	Treasure Coast		248,310		0.03703	9,194.92	( )	
8	" System supply	Brevard		1,730,420		0.03703	64,077.45	( )	
9	" " "	Merritt Sq.		0		0.03703	0.00	( )	
10	<b>Total FTS-1 demand</b>			<b>8,131,610</b>			<b>301,113.52</b>		
11	FTS-2 Demand - System supply	Miami		2,790,000		0.07410	206,739.00	( )	
13	FTS-2 Demand - Capacity release			0		---	0.00		
15	<b>Total FTS-2 demand</b>			<b>2,790,000</b>			<b>206,739.00</b>		
21	<b>Total fixed charges</b>			<b>10,921,610</b>			<b>507,852.52</b>	( )	
23	<b>OTHER SUPPLIERS:</b>								
24					<b>THERMS</b>	<b>AMOUNT</b>			
25	BP Energy - 10/03			1,395,000			614,148.44	( )	
26	Duke Energy - 10/03			1,582,020			705,815.62	( )	
27	Gulf Power - 10/03			30,000			13,875.00	( )	
28	Louis Dreyfus Energy - 10/03			1,531,710			672,420.69	( )	
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45	<b>Total costs:</b>			<b>4,538,730</b>			<b>2,006,259.75</b>	( )	
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>							<b>2,529,878.10</b>	

**CITY GAS COMPANY OF FLORIDA  
PGA TRUE-UP  
October 2003**

Part I	Therms	Month Rate **	Amount
Gas Cost:			
Purchases - Peoples	5,115	0.85220	4,359
FGT - Firm ***	0		0
Interr.	0		0
Other suppliers - FTS	0		2,024,998
Storage transactions	0		2,733
Transportation commodity-FTS	4,396,870		15,746
Book-out transactions	(49,040)		(20,431)
Over/Undertenders balancing	20,290		103,811
FGT Operating account imbal.	0		0
Balancing charges / penalty	0		0
<b>Total gas costs -</b>	<b>4,373,235</b>	<b>0.48733</b>	<b>2,131,216</b>
Off-System Sales	(1,644,250)		(750,966)
Co. Use	(1,891)		(24)
Refund			0
FTS - Transp. customers			0
Other Gas Cost - Demand D1			0
FTS Transportation Demand			507,863
No Notice Transp. Demand			11,160
Unidentified Gas Cost			0
<b>Total Gas Cost</b>	<b>2,727,094</b>	<b>0.69644</b>	<b>1,899,249</b>
Recovery:			
Billed - Sales	2,797,798	0.58880	1,647,347
Billed - Off-System Sales	1,644,250		0
Billed - Transportation	5,485,620		0
Therms x true-up factor	=====		=====
<b>Total billed this month</b>	<b>9,927,668</b>		<b>1,647,347</b>
Unbilled at end - firm			0
Less Previous unbilled			0
<b>Net Unbilled</b>	<b>0</b>		<b>0</b>
Total recovery inc. prior per.	=====		1,647,347
Adjust to elim. prior period *	=====		52,510
Recovery, elim. prior per.	9,927,668		1,699,857
<b>Over (under), this month</b>			<b>(199,392)</b>
Add back prior period			(52,510)
<b>Total change before int.&amp; margin sharing</b>			<b>(251,902)</b>
Margin Sharing			20,499
<b>Total change before interest</b>			<b>(231,403)</b>
Interest			2,123
<b>Total change this month</b>			<b>(229,280)</b>
Refunds (FGT & Union Pacific)			0
Beginning balance			2,527,880
Adj. To correct balance: ***			0
<b>Ending balance</b>			<b>2,298,600</b>

Part II	Current period
Interest:	
Change for the month (Part I, interest)	(231,403)
1/2 for average	(115,702)
Adjustments	0
Beginning balance	2,527,880
<b>Total subj. to int.</b>	<b>2,412,178</b>
Interest rate:	
Annual	1.055%
Month	0.088%
Interest this month	2,123
Ending Balance	2,298,600

Journal Entry (STD051):	
191003-000	\$ 199,392
191003-000	52,510
191003-000	(2,123)
440100-010	(251,902)
470330-010	2,123
	-

Filing	Variance
(231,404)	1
2,123	-
2,527,873	7
0	-
2,298,592	8

\* Adj to eliminate prior period - over / (under): 630,123 / 12 = 52,510 (Jan'03 - Nov'03)  
52,513 (Dec'03)

\*\* Rates are before gross receipts taxes

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 10/03	4,402,670.0		15,765.83	15,765.83			
2	Reverse FTS-1 & FTS-2 Commod accr 09/03	(6,959,980.0)		(24,858.62)	(24,858.62)			
3	FTS-1 & FTS-2 Commodity 09/03	6,954,280.0	24,838.73		24,838.73	B1,B2,B3		
4		4,396,870.0			15,745.94			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 10/03	10,921,610.0		507,852.52	507,852.52			
7	Reverse FTS-1 & FTS-2 Demand accr 09/03	(9,655,500.0)		(457,632.16)	(457,632.16)			
8	FTS-1 & FTS-2 Demand 09/03	9,655,500.0	457,642.88		457,642.88	B4,B5,B6		
9								
10	TOTAL FGT DEMAND	10,921,610.0			507,863.24			
11	No-Notice Demand - NUI Energy Brokers - 1	1,147,000.0	11,160.00		11,160.00	B7		
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND	1,147,000.0			11,160.00			
17								
18	FGT - Overage Alert Day -		0.00	0.00				
19								
20								
21	TECO - Peoples Gas - 09/03		6,115.2	4,359.42	4,359.42	B8,B9		
22								
23								
24	Reverse Adams Resources - 09/03	(20,000.0)		(9,560.00)	(9,560.00)			
25	Adams Resources - 09/03	20,000.0	9,560.00		9,560.00	B10		
26	Reverse BP Energy - 09/03	(366,030.0)		(163,225.88)	(163,225.88)			
27	BP Energy - 09/03	366,030.0	163,225.88		163,225.88	B11		
28	Reverse Duke Energy - 09/03	(172,950.0)		(76,981.21)	(76,981.21)			
29	Duke Energy - 09/03	172,950.0	76,981.21		76,981.21	B12, B13		
30	Reverse Louis Dreyfus Energy - 09/03	(1,620,000.0)		(734,130.00)	(734,130.00)			
31	Louis Dreyfus Energy - 09/03	1,620,000.0	734,130.00		734,130.00	B14		
32	Reverse Magnum Hunter Prod. - 09/03	(979,440.0)		(487,026.54)	(487,026.54)			
33	Magnum Hunter Prod. - 09/03	979,440.0	487,026.54		487,026.54	B15		
34	Reverse Noble Energy - 09/03	(900,000.0)		(407,850.00)	(407,850.00)			
35	Noble Energy - 09/03	900,000.0	407,850.00		407,850.00	B16		
36	Reverse ONEOK Energy - 09/03	(1,534,500.0)		(756,124.80)	(756,124.80)			
37	ONEOK Energy - 09/03	1,534,500.0	756,124.80		756,124.80	B17		
38	Reverse Reliant Energy - 09/03	(35,000.0)		(16,630.00)	(16,630.00)			
39	Reliant Energy - 09/03	35,000.0	16,630.00		16,630.00	B18		
40	Reverse Southern Co. - 09/03	(77,320.0)		(35,644.52)	(35,644.52)			
41	Southern Co. - 09/03	77,320.0	35,644.52		35,644.52	B19		
42	Reverse UNOCAL - 09/03	(1,470,000.0)		(725,277.00)	(725,277.00)			
43	Unocal - 09/03	1,470,000.0	725,277.00		725,277.00	B20		
44	Seminole Electric Corp. - 09/03	39,980.0	18,749.42		18,749.42	B21		
45								
46								
47								
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64	Reverse accrual Exxon - 02/02	-		(1,188.00)	(1,188.00)			
65	Exxon - 02/02			1,188.00	1,188.00			
66	Reverse CInergy - 09/01	-		(10.92)	(10.92)			
67	Reaccrual CInergy - 09/01			0.00	-			
68	Reverse Adams Resources - 09/02	-		(440.78)	(440.78)			
69	Adams Resources - 09/02			440.78	440.78			
70	Reverse Entergy-Koch - 09/02	(780.0)		(296.40)	(296.40)			
71	Entergy-Koch - 09/02	780.0		296.40	296.40			
72	Reverse Unocal - 05/03	-		(17.22)	(17.22)			
73	Unocal - 05/03			17.22	17.22			
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85	Net Activity	39,980.00			18,738.50			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	4,538,730.0		2,006,259.75	2,006,259.75			
88								
89	Total purchases & accruals -		4,401,985.2	3,929,200.40	(1,365,073.55)	2,564,126.85		

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 10/03

FGT -	Gross terms billed	Net terms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3	Interconn Resources - 09/03	14,220.0	6,761.61		6,761.61	B22		
4	Mirabito Gas & Elec - 09/03	6,070.0	2,465.11		2,465.11	B22		
5	NUI Energy	194,320.0	94,684.35		94,684.35	B23		
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	<b>Total overtenders</b>	<b>0.00</b>	<b>214,610.0</b>	<b>103,811.07</b>	<b>0.00</b>	<b>103,811.07</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
16								
17	FGT - 08/03	(49,040.0)	(20,431.04)		(20,431.04)	B24		
18								
19								
20								
21								
22								
23								
24	<b>Total book-outs</b>	<b>0.0</b>	<b>(49,040.0)</b>	<b>(20,431.04)</b>	<b>0.00</b>	<b>(20,431.04)</b>		
<b>STORAGE TRANSACTIONS</b>								
25								
26	Hattiesburg - 10/03	0.0	2,733.42		2,733.42	B25		
27								
28								
29								
30								
31								
32	<b>Total storage costs</b>	<b>0.0</b>	<b>2,733.42</b>	<b>0.00</b>	<b>2,733.42</b>			
33								
34		4,567,555.2	4,015,313.85	(1,365,073.55)	2,650,240.30			
35			(a)	(b)				
36								
37	<b>Total Gas Cost - (a + b):</b>				<b>2,650,240.30</b>			
38	Less: Non-PGA Off System Sales		(1,644,250)	(750,966.06)				
39	50% margin sharing					(20,498.65)	(For information only)	
40	Company Use		(1,891)	(24.36)				
41	Refund			-				
42	Capacity Release					-	(For information only)	
43	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>2,921,414.2</b>	<b>1,899,249.88</b>				

# Florida Gas Transmission Company

Invoice

**Billable Party:** 056711344  
 NUI UTILITIES, INC. - CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** **REDACTED** 10/10/2003 10:26 AM  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Invoice Date:** October 10, 2003  
**Svc Req:** 056711344  
**Sup Doc Ind:** IMBL  
**Svc Req K:** 5364  
**Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-2  
**Prev Inv ID:**

**Invoice Identifier:** T06203102271  
**Account Number:** 4000002954

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				EAU GALLIE-CITY GAS	2968	16179					COT	0.0142	0.0111	0.0000	0.0253	4,399	111.29	01 - 30	
				Transportation Commodity															
01				CITY GAS-OPA LOCKH	2989	16116					COT	0.0142	0.0111	0.0000	0.0253	4,400	111.32	01 - 30	
				Transportation Commodity															
01				CITY GAS-S.E. HIALEA	3002	16118					COT	0.0142	0.0111	0.0000	0.0253	2,933	74.20	01 - 30	
				Transportation Commodity															
01				CGC - SW	3008	16123					COT	0.0142	0.0111	0.0000	0.0253	2,201	55.69	01 - 30	
				Transportation Commodity															
01				CITY GAS-SOUTH MIA	3010	16124					COT	0.0142	0.0111	0.0000	0.0253	3,403	86.10	01 - 30	
				Transportation Commodity															
01				FP&L-TURKEY POINT	3015	16485					COT	0.0142	0.0111	0.0000	0.0253	75,000	1,897.50	01 - 30	
				Transportation Commodity															
01				CITY GAS - PT. ST. LU	109191	58921					COT	0.0142	0.0111	0.0000	0.0253	2,932	74.18	01 - 30	
				Transportation Commodity															
01				CITY GAS-INDIAN RIVI	123376	60606					COT	0.0142	0.0111	0.0000	0.0253	4,399	111.29	01 - 30	
				Transportation Commodity															
01				CITY GAS-VERO BEAC	204545	62897					COT	0.0142	0.0111	0.0000	0.0253	3,667	92.78	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

(B1)

# Florida Gas Transmission Company

Invoice  
**REDACTED**

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. -CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206  BEDMINSTER NJ 07921	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/10/2003 10:26 AM
		<b>Remit Addr:</b>		<b>Payee's Bank:</b>	JP Morgan Chase, NY
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	October 10, 2003
<b>Svc Req:</b>	056711344	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5364	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	T06203102271
<b>Account Number:</b>	4000002954

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0142	0.0111	0.0000	0.0253	1,584	40.08	01 - 30	
				Transportation Commodity															
01					218833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.0111	0.0000	0.0253	1,467	37.12	01 - 30	
				Transportation Commodity															

**Invoice Total Amount:** 106,385      2,691.55

Entered in EMS: Ym 10/13/03  
 Initials      Date  
 Approved in EMS: Mauano 10/13/03  
 Signature      Date  
 Mgr. Approval in EMS: [Signature] 10/13/03  
 Signature      Date

(B1)

# Florida Gas Transmission Company

Invoice

**Billable Party:** 056711344  
 NUI UTILITIES, INC. - *CSF*  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Strnt D/T:** 10/10/2003 10:26 AM  
**Payee's:**  
 Payee  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 3608  
**Svc CD:** FTS-2  
**Invoice Date:** October 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** T06203102321  
**Account Number:** 4000002954

**Begin Transaction Date:** September 01, 2003 **End Transaction Date:** September 30, 2003 Please reference your invoice identifier and your er in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0142	0.0111	0.0000	0.0253	2,100	53.13	01 - 30	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCKA			COT	0.0142	0.0111	0.0000	0.0253	18,300	462.99	01 - 30	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0111	0.0000	0.0253	7,500	189.75	01 - 30	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALEA			COT	0.0142	0.0111	0.0000	0.0253	7,500	189.75	01 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	120,000	3,036.00	01 - 30	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0142	0.0111	0.0000	0.0253	7,500	189.75	01 - 30	
				Transportation Commodity															

**Invoice Total Amount:** ✓ 162,900 4,121.37

**Entered in EMS:** *MW* 10/13/03  
**Approved in EMS:** *Mauero* 10/13/03  
**Mgt. Approval in EMS:** *[Signature]* 10/13/03

B2

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

REDACTED

<b>Billable Party:</b> 056711344 NUI UTILITIES, INC. - <i>CGF</i> NORENE NAVARRO PO BOX 760 550 ROUTE 202-206  BEDMINSTER NJ 07921	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 10/10/2003 10:26 AM <b>Payee:</b> <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
--	--	---

<b>Svc Req Name:</b> NUI UTILITIES, INC.	<b>Invoice Date:</b> October 10, 2003
<b>Svc Req:</b> 056711344	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5034	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Identifier:</b>	T06203102371
<b>Account Number:</b>	4000002954

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your invoice identifier and your : number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					184282	62717		PGS-HUDSON TECO/F			COT	0.0312	0.0111	0.0000	0.0423	2,070	87.56	01 - 30	
	Transportation Commodity																		
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	17,500	740.25	16 - 18	
	Transportation Commodity																		
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	28,000	1,184.40	20 - 24	

**Invoice Total Amount:**      ✓ 426,143      18,025.81      *W*

**Entered in EMS:** *TM* 10/10/03  
**Approved in EMS:** *M...* 10/10/03  
**Mgt. Approval in EMS:** *J.R. Bendall* 10/13/03

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B3

# Florida Gas Transmission Company

## Invoice

REDACTED

<b>Billable Party:</b> 056711344 NUI UTILITIES, INC. - CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206  BEDMINSTER NJ 07921	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 10/10/2003 10:26 AM  <b>P:</b> F  <b>Payee's Bank:</b> JP Morgan Chase, NY  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO  <b>Contact Name:</b> LANNY CRAMER  <b>Contact Phone:</b> 713-853-6879
---	--	---

<b>Svc Req Name:</b> NUI UTILITIES, INC. <b>Svc Req:</b> 056711344 <b>Svc Req K:</b> 5034 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> October 10, 2003 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Identifier:</b> T06203102371 <b>Account Number:</b> 4000002954
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**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      *Please reference your invoice identifier and your number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3067	16202		PGS-TAMPA EAST			COT	0.0312	0.0111	0.0000	0.0423	10,950	463.18	01 - 30	
	Transportation Commodity																		
01					3069	16203		PGS-TAMPA NORTH			COT	0.0312	0.0111	0.0000	0.0423	16,440	695.41	01 - 30	
	Transportation Commodity																		
01					3117	16146		PGS-OCALA			COT	0.0312	0.0111	0.0000	0.0423	23,122	978.06	01 - 30	
	Transportation Commodity																		
01					3134	16169		PGS-ORLANDO			COT	0.0312	0.0111	0.0000	0.0423	7,560	319.79	01 - 30	
	Transportation Commodity																		
01					3136	16172		PGS-ORLANDO SOUT			COT	0.0312	0.0111	0.0000	0.0423	4,050	171.31	01 - 30	
	Transportation Commodity																		
01					3137	16170		PGS-ORLANDO EAST			COT	0.0312	0.0111	0.0000	0.0423	14,010	592.62	01 - 30	
	Transportation Commodity																		
01					3173	16208		PGS-ST PETERSBURG			COT	0.0312	0.0111	0.0000	0.0423	11,490	486.03	01 - 30	
	Transportation Commodity																		
01					3202	16190		PGS-FROSTPROOF			COT	0.0312	0.0111	0.0000	0.0423	180	7.61	19 - 30	
	Transportation Commodity																		
01					123376	60606		CITY GAS-INDIAN RIVER			COT	0.0312	0.0111	0.0000	0.0423	22,887	968.12	01 - 30	

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(B3)

# Florida Gas Transmission Company

Invoice

**REDACTED**

**Billable Party:** 056711344  
 NUI UTILITIES, INC. - CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Strm D/T:** 10/10/2003 10:26 AM  
**Pa:**  
**Payee:**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-8879

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 5034  
**Svc CD:** FTS-1  
**Invoice Date:** October 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** T08203102371  
**Account Number:** 4000002954

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0111	0.0000	0.0423	3,400	143.82	01 - 30	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIAN			COT	0.0312	0.0111	0.0000	0.0423	26,901	1,137.91	01 - 30	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0312	0.0111	0.0000	0.0423	6,242	264.04	01 - 30	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0111	0.0000	0.0423	49,714	2,102.90	01 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	49,440	2,091.31	01 - 30	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0312	0.0111	0.0000	0.0423	4,050	171.31	01 - 30	
				Transportation Commodity															
01					3046	16191		PGS-AVON PARK			COT	0.0312	0.0111	0.0000	0.0423	2,850	120.55	01 - 30	
				Transportation Commodity															
01					3051	16198		PGS-LAKELAND NORI			COT	0.0312	0.0111	0.0000	0.0423	600	25.38	01 - 30	
				Transportation Commodity															

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(B3)

# Florida Gas Transmission Company

Invoice

**REDACTED**

**Billable Party:** 056711344  
 NUI UTILITIES, INC. - CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 10/10/2003 10:26 AM  
**Payee's**  
**Payee's L**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 5034  
**Svc CD:** FTS-1  
**Invoice Date:** October 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** T06203102371  
**Account Number:** 4000002954

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				EAU GALLIE-CITY GAS	2968	16179					COT	0.0312	0.0111	0.0000	0.0423	9,576	405.06	01 - 30	
				Transportation Commodity															
01				CITY GAS-COCOA	2970	16178					COT	0.0312	0.0111	0.0000	0.0423	13,406	567.07	01 - 30	
				Transportation Commodity															
01				CITY GAS-MELBOURN	2971	16180					COT	0.0312	0.0111	0.0000	0.0423	4,746	200.76	01 - 30	
				Transportation Commodity															
01				CITY GAS-TITUSVILLE	2973	16177					COT	0.0312	0.0111	0.0000	0.0423	6,760	285.95	01 - 30	
				Transportation Commodity															
01				CITY GAS-LAKE FORE	2987	16114					COT	0.0312	0.0111	0.0000	0.0423	7,242	306.34	01 - 30	
				Transportation Commodity															
01				PGS-NORTH MIAMI	2988	16115					COT	0.0312	0.0111	0.0000	0.0423	2,250	95.17	01 - 30	
				Transportation Commodity															
01				CITY GAS-OPA LOCK	2989	16116					COT	0.0312	0.0111	0.0000	0.0423	14,119	597.23	01 - 30	
				Transportation Commodity															
01				CITY GAS-N.W. HIALE	2999	16117					COT	0.0312	0.0111	0.0000	0.0423	21,745	919.81	01 - 30	
				Transportation Commodity															
01				CITY GAS-S.E. HIALE	3002	16118					COT	0.0312	0.0111	0.0000	0.0423	44,843	1,896.86	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

(B3)

# Florida Gas Transmission Company **REDACTED** Invoice

Billable Party: 056711344  
 NUI UTILITIES, INC. **CGF**  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142  
 Payee: 006924518

Stmt D/T: 10/01/2003 3:15 PM  
 Pay  
 Payee's  
 Payee's Name: FLORIDA GAS TRANSMISSION CO  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.  
 Svc Req: 056711344  
 Svc Req K: 5364  
 Svc CD: FTS-2  
 Invoice Date: October 01, 2003  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

Invoice Identifier: 00105058  
 Account Number: 4000002954

Begin Transaction Date: September 01, 2003      End Transaction Date: September 30, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											RD1	0.7618	0.0016	0.0223	0.7411	107,100	79,371.81	01 - 30		
				Reservation/Demand D1																

*3,570/day*

Invoice Total Amount: 107,100      79,371.81

Entered in EMS: *mm* 10/3/03  
 Approved in EMS: *Mauano* 10/3/03  
 Mgr. Approval in EMS: *[Signature]* 10/6/03

**B4**

# Florida Gas Transmission Company

Invoice

**REDACTED**

**Billable Party:** 056711344  
 NUI UTILITIES, INC. ~ CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 10/01/2003 3:15 PM  
**Payee's:**  
**Payee's:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Invoice Date:** October 01, 2003  
**Svc Req:** 056711344  
**Sup Doc Ind:** IMBL  
**Svc Req K:** 3608  
**Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-2  
**Prev Inv ID:**

**Invoice Identifier:** 00105175  
**Account Number:** 4000002954

**Begin Transaction Date:** September 01, 2003 **End Transaction Date:** September 30, 2003 *Please reference your invoice identifier and account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0224	0.7410	162,900	120,708.90	01 - 30	

*5,430/day*

**Invoice Total Amount:** 162,900 **120,708.90**

Entered in EMS: *MW* 10/31/03  
 Approved in EMS: *Navarro* 10/31/03  
 Mgr. Approval in EMS: *John S. ...* 10/6/03

**B5**

# Florida Gas Transmission Company

Invoice

Billable Party: 056711344  
 NUI UTILITIES, INC. - CGF  
 NORENE NAVARRO  
 PO BOX 780  
 550 ROUTE 202-206

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142

Stat: 10/01/2003 3:15 PM

**REDACTED**

Payee's I

Payee

Payee's Name: FLORIDA GAS TRANSMISSION CO  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6879

BEDMINSTER NJ 07921

Payee: 006924518

Svc Req Name: NUI UTILITIES, INC.  
 Svc Req: 056711344  
 Svc Req K: 5034  
 Svc CD: FTS-1

Invoice Date: October 01, 2003  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

Invoice Identifier: 00105281  
 Account Number: 4000002954

Begin Transaction Date: September 01, 2003

End Transaction Date: September 30, 2003

Please reference your invoice identifier and y it number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	695,550	257,562.17	01 - 30	

23,185/day

Invoice Total Amount:

695,550

257,562.17

OK

Entered in EMS: MM 10/3/03

Approved in EMS: mmarino 10/3/03

Mgr. Approval in EMS: J.R. ... 10/6/03

(BL)

November 20, 2003

**Sale Invoice**

City Gas Company of Florida

550 Route 202-206  
 P.O. Box 760  
 Bedminster, NJ 07921

Attention: Kellie Nowak  
 Invoice Date: 10/29/2003  
 Invoice No.: 5320

Phone: (908) 719-4262  
 Fax: (908) 781-2794  
 Due Date: 11/25/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Demand Charge</b>						
10/01/2003	10/31/2003			124,000	\$ 0.09000 \$	11,160.00
		Fee				
<b>Total : Commodity Demand Charge</b>				<b>124,000</b>	<b>\$</b>	<b>11,160.00</b>

**Total For Invoice: 5320 \$ 11,160.00**

Payment by ACH or Wire Transfer:  
 Company: NUI Corporation  
 Bank: Fleet Bank

Make check payable to:  
 NUI Energy Brokers  
 One Elizabethtown Plaza  
 Union, NJ 07083

Direct Invoice Inquiries to:  
 Kellie Nowak  
 Phone: (908) 719-4262  
 Fax: (908) 781-2794

Acc

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
 Kellie Nowak, Fax: (908) 781-2794

(B7)



**TECO**  
PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER  
**00648097**

AMOUNT NOW DUE  
**1,163.52**

STATEMENT DATE  
**10/01/03**

PAYABLE UPON RECEIPT

010122 00648097 000116352  
CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

*10/4  
E/S  
# 05-1964*

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT, MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

**TECO**  
PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180

1-877-832-6747

AMOUNT NOW DUE  
**1,163.52**

PAST DUE AFTER  
**10/22/03**

ACCOUNT NUMBER  
**00648097**

AVERAGE DAILY THERM USAGE  
SEP 03 45.1  
SEP 02 87.5

\*\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*\*  
\*\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD-- NUMBER STATEMENT  
TO OF DAYS DATE  
09/30/03 29 10/01/03

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZT078579 166189 164964 1225 1.0650 1.00250 1307.9  
TOTAL THERMS = 1307.9

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 1196.22  
PAYMENT 1196.22  
CUSTOMER CHARGE  
DISTRIBUTION 1307.9 THMS @ 0.15542 100.00  
PGA 1307.9 THMS @ 0.65773 860.25  
TOTAL GAS CHARGES 1163.52  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES  
THIS MONTH'S CHARGE  
TOTAL BALANCE DUE

RECEIVED  
NUI CORP A/P DEPT.  
OCT 6 P 1:35

B8

**TECO**  
PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER  
**00648071**

AMOUNT NOW DUE  
**3,195.90**

STATEMENT DATE  
**10/01/03**

PAYABLE UPON RECEIPT

010122 00648071 000319590  
CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

*10/6*  
*210*  
*# 05-1954*

WRITE IN AMOUNT PAID ON THIS ACCOUNT

*05-800700-010*

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

**TECO**  
PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-882-6747

\* \* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \* \*  
\* \* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \* \*

\* \* \* \* \* THIS MONTH'S BILLING DATES \* \* \* \* \*

--SERVICE PERIOD--  
TO

NUMBER OF DAYS

STATEMENT DATE

09/30/03

29

10/01/03

\* \* \* \* \* THIS MONTH'S METER INFORMATION \* \* \* \* \*

METER NUMBER	METER READS PRES - PREV	CCF	BTU	FACTORS X CONVER	THERMS USED
ZSM08935	29866 26300	3566	1.0650	1.00250	3807.3
TOTAL THERMS =					3807.3

\* \* \* \* \* THIS MONTH'S BILLING INFORMATION \* \* \* \* \*

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		3854.28
PAYMENT		3854.28
CUSTOMER CHARGE		
DISTRIBUTION	3807.3 THMS @ 0.15542	100.00
PGA	3807.3 THMS @ 0.65773	591.73
TOTAL GAS CHARGES		2504.17
TAXES AND FEES		3195.90
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		
THIS MONTH'S CHARGE		

TOTAL BALANCE DUE

AVERAGE DAILY THERM USAGE	
SEP 03	131.3
SEP 02	138.5

Post-it* Fax Note	7671	Date	10/6/03	# of pages	2
To	Rosie Abreu	From	Liz Hernandez		
Co./Dept.	CG-FCU/ACCTG.	Co.	NUS-AIP		
Phone #		Phone #			
Fax #	305/694-9825	Fax #	908/820-8368		

NUI CORP A/P DEPT.

RECEIVED

195  
195

B9

# Adams Resources Marketing, Ltd.

Page 1 of 1

Invoice

## REDACTED

NUI UTILITIES, INC. - CGF  
655 ROUTE 202-206  
P. O. BOX 780  
BEDMINSTER, NJ 07921-0760

KELLIE NOWAK

INVOICE NUMBER: 843727  
INVOICE DATE: October 15, 2003

FAX TO: 908-781-2794  
PHONE: 908-719-4262

Pipeline: FGT

Gas	Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount	
NATURAL GAS	9/2003	ZONE 2	71720	ZONE 2	81564	Swing	2,000	\$4.7800	\$9,560.00

TOTAL:

2,000

FGT.

\$9,560.00

TERMS:

Due on 25th  
NYMEX deliveries due on 20th

**\$9,560.00**

If you have any questions regarding this invoice, please call Kris Waneck at (281) 312-4170

Entered in EMS: mw 10/16/03

Initials Date

Approved in EMS: maiano 10/16/03

Signature Date

Mgr. Approval in EMS: [Signature] 10/16/03

Signature Date

**B10**

WIRE INSTRUCTIONS: BNP PARIBAS NEW YORK /  
REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001  
(281) 312-4170 FAX (281) 312-4160

### Gas Netting Statement (Sale)



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1060813  
Invoice Date 10/08/2003  
Netting Group # 598  
Delivery Month Sep 2003  
Due Date 10/25/2003

# REDACTED

To:  
Norene Navarro  
NUI CORPORATION - CGF  
550 ROUTE 202-206  
P O BOX 760  
BEDMINSTER, NJ, 07921-0760  
  
Fax # (908) 781-2794

Remit:  
US \$ ACH-N  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY -  
  
NEW YORK, NY, 10081-6000

Natural Gas delivered during Sep 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
Contract: 164126					
CS #11 MOUNT VERNON (0025309)	71931, 72017, 72021	26,217	4.4431		116,483.84
CS #8 ZACHARY (0025412)	71928, 72016	10,386	4.5005		46,742.04
Total Amount Due				36,603	163,225.88
<b>PURCHASES</b>					
Contract: 164126					
M-3 Pool (79509)		5,000	5.0600	25,300.00	
Total Amount Payable				5,000	25,300.00
Total System Generated					137,925.88
Net Amount Due					137,925.88

**\$ 163,225.88**

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Entered in EMS: TMV 10/9/03  
Initials Date  
Approved in EMS: Mauero 10/9/03  
Signature Date  
Mgr. Approval in EMS: J. R. Hardy 10/9/03  
Signature Date

**B11**

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 146196 00



- Netout -

Mobil

REDACTED

NUI Energy Brokers, Inc.  
Attn: Kellie Garrison  
550 Rt. 202-206  
P.O. Box 760  
Bedminster, NJ 07921

CGF + EB

Invoice No: GSHI03090269  
Customer No: 211041-02  
Customer Fax: (908) 781-2794

Payment by wire transfer:  
Duke Energy Trading & Marketing, L.L.C.  
Chase Manhattan Bank  
New York City, NY

Ar

Invoice Date: October 14, 2003  
Payment Terms: Due October 25, 2003  
unless otherwise provided in effective contract

Remit by check to:  
Duke Energy Trading & Marketing, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Actual deliveries.

Product	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
03	5430 - ZONE 3	716	Zone 3 71918 EB	12,990	✓ 4.6000	59,754.00
03	5430 - ZONE 3	716	Zone 3 71633 CGF	5,061	✓ 4.5000	22,774.50 *
* Invoice Totals				18,051		\$82,528.50

OK

- \* When paying by check, send remittance information with payment.
- \* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at () - or mail to the address shown on the letterhead.
- \* Please refer to this invoice with your payment.
- \* Any questions about this invoice, please contact Anne Chou at telephone () - or (800) 423-9159.

Ⓟ (B12)

Entered in EMS: TM 10/17/03  
 Initials Date  
 Approved in EMS: mauano 10/17/03  
 Signature Date  
 Mgr. Approval in EMS: John C. Hendley 10/20/03  
 Signature Date



- Netout -

Mobil

REDACTED

NUI Utilities, Inc. - CGF  
Attn: Kellie Garrison  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921-0760

Invoice No: GSHI03090270  
Customer No: 218171-01  
Customer Fax: 0 -

Payment by wire transfer:  
Duke Energy Trading & Marketing, L.L.C.  
Chase Manhattan Bank  
New York City NY  
A  
A/

Invoice Date: October 14, 2003  
Payment Terms: Due October 25, 2003  
unless otherwise provided in effective contract

Remit by check to:  
Duke Energy Trading & Marketing, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Actual deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>Florida Gas Transmission Company:</b>						
1/03	5430 - ZONE 3	716	Zone 3 72020	5,338	4.3700	23,327.06
1/03	5430 - ZONE 3	716	Zone 3 72025	5,338	4.4700	23,860.86
1/03	5430 - ZONE 3	716	Zone 3 71628	1,558	4.5050	7,018.79
<b>* Invoice Totals</b>				12,234		\$54,206.71

- \* When paying by check, send remittance information with payment.
- \* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at 0 - or mail to the address shown on the letterhead.
- \* Please refer to this invoice with your payment.
- \* Any questions about this invoice, please contact Anne Chou at telephone 0 - or (800) 423-9159.

Handwritten initials and circled number B13

Entered in EMS: MW 10/17/03  
 Approved in EMS: Mattano 10/17/03  
 Mgr. Approval in EMS: [Signature] 10/20/03

NUI UTILITIES INC.

Accounts Payable FROM: Jaana Debnan  
Louis Dreyfus Energy Services  
Phone: 203 761 8021  
Fax: 203 761 8037

REDACTED

SUBJ: NG Invoice 3D 000622 NUI UTILITIES INC.

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 522  
Invoice Month: 09/2003  
Invoice Date: 10/14/2003  
Invoice Due Date: 10/27/2003  
Customer Number: 15844

Billed To: NUI UTILITIES INC.  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921

Customer: NUI UTILITIES INC.  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921-0760

Trade Date	Deal#	Pipe	Meter	Flow Date From	To	Publication	Volume	UoM	Price	Month	Ant Due	Cur
09/01/2003	014268	TGP	800L ZORREL	09/01/03	09/30/03	FRC/TGP/ZNEO	53,480.0000	Various	4.794187	200309	304,335.00	USD
09/01/2003	014278	FGT	JOHNSONRAY	09/01/03	09/30/03	GAS/FGT/ZNL	162,000.0000	71575	4.531667	200309	734,130.00	USD
09/01/2003	014269	TRCO	KINDER	09/01/03	09/30/03		150,000.0000	71545	4.959500	200309	743,925.00	USD
09/01/2003	014328	TRIC	ETX-79502	09/01/03	09/30/03		150,000.0000	71590	4.802000	200309	720,300.00	USD
09/01/2003	014422	TRCO	KINDER	09/01/03	09/30/03		75,000.0000	71598	4.962000	200309	372,150.00	USD
09/03/2003	014508	TRCO	KINDER	09/03/03	09/03/03		5,200.0000	71699	4.630000	200309	24,076.00	USD
09/24/2003	014930	TRCO	KINDER	09/24/03	09/24/03		5,200.0000	71620	4.500000	200309	23,400.00	USD

Payment Terms: 25th following the month of delivery

You Will Pay: 2,922,316.00 USD

**\$ 2,922,316.00**

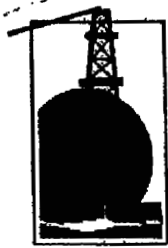
Wire transfer by the 25th following the month of delivery:

HSEC BANK USA  
NEW YORK  
FOR THE ACCOUNT OF:  
LOUIS DREYFUS ES CO INC

\* CGF \$ 734,130.-

Entered in EMS: nm 10/17/03  
Initials nm Date 10/17/03  
Approved in EMS: Memo 10/17/03  
Signature [Signature] Date 10/20/03  
Mgr. Approval in EMS: [Signature]  
Signature [Signature] Date [Date]

B14



**Magnum Hunter Production, Inc.**

600 E Las Colinas, Suite 1100, Irving, TX 75039 Phone: (972) 401-0752 Fax: (972) 443-6450  
Mailing Address: P.O. Box 140907, Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. A NYSE Company "MHR"

**REDACTED**

October 21, 2003

CGF-EB

NUI Energy Brokers, Inc.  
P O Box 760  
Bedminster, NJ 07921-0760

FAX: 908-781-2794  
Norene Navaro

DUE 25th

*no netting*

**INVOICE**

Pipeline Meter	Date	Volume	Price	Amount
MOBILE BAY Main Pass 263 CGF	09/2003 71573	98,391 97,944	\$ 4.9725	\$ <del>489,249.25</del> \$ 487,026.54 *
TETCO ELA EC 377/364 WC 426 EB	09/2003 71562	98,100	✓ \$ 4.8720	\$ 477,943.20
TRANSCO STATION 65 Ship Shoal 35 ST 274/275 Vermillion 84 EB	09/2003 71398	212,430	✓ \$ 4.9620	\$ 1,054,077.66

TOTAL DUE:

\$ ~~2,021,270.11~~  
\$ 2,019,047.40  
*OK*

Wiring Instructions:  
Magnum Hunter Production, Inc.  
Wells Fargo Bank  
Portland, OR  
ABA

4

\*

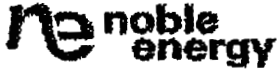
B15

CGF = \$ 487,026.54  
NUIEB = \$ 1,532,020.86

Entered in EMS: *mm* 10/21/03  
Initials Date  
Approved in EMS: *Navaro* 10/22/03  
Signature Date  
Mgr. Approval in EMS: *Navaro* 10/23/03  
Signature Date



Drive  
13<sup>th</sup> Floor  
77067-3289



Tel: 281.876.8800  
Fax: 281.876.8848

www.nobleenergyinc.com

noble energy marketing, inc.  
a subsidiary of noble energy, inc.

REDACTED

INVOICE NO..... : 03090044-00  
INVOICE DATE..... : 10/10/03  
DUE DATE..... : 10/20/03<sup>27</sup>  
PRODUCTION MONTH... : SEP-03  
CONTRACT NO..... : 01605  
TRADER #..... : 05889

PAGE 3

TO: CITY GAS COMPANY OF FLA  
FLORIDA  
550 RT. 202-206  
BEDMINSTER, NJ 07921

Please Wire To:  
JPMorgan Chase Bank  
Dallas, TX  
For the account of  
Noble Energy Marketing, Inc. - Gas

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085  
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

A

No Netting

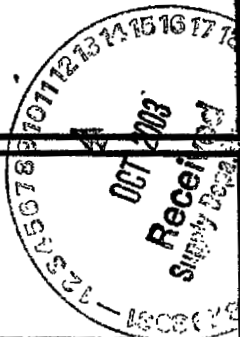
DESCRIPTION	MMBTU	PRICE	AMOUNT
SALES POINT			
SALES POINT TOTAL	71650-GF 6,838		\$30,683.01
INVOICE TOTAL	90,000		\$407,850.03
Entered in EMS: <u>MM</u> 10/10/03		Initials	Date
Approved in EMS: <u>Morales</u> 10/10/03		Signature	Date
Mgr. Approval in EMS: <u>John R. Morales</u> 10/13/03		Signature	Date
			(B16)

REDACTED

ONEOK Energy Marketing and Trading Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2003-09-1134-OGMC  
Customer ID: NUICORP  
Customer Number:  
GMS Contract Number: S-NUICORP-S-0001  
Invoice Date: 06-Oct-2003  
Due Date: 27 25-Oct-2003 by Wire  
Production Month: 9/2003 (see instructions below)

NUI Utilities, Inc. - CGF  
P.O. Box 760  
Bedminster, NJ 07921-0760



Code: F

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
FLORIDAGAS	7995	CS #8 ZACHARY 71649	153,450 Dth	\$4.92750	Nom	\$756,124.80
Current Totals			153,450 Dth			\$756,124.80
Recap:						
			Commodity Total			\$756,124.80
			Net Amount Due			\$756,124.80

Entered in EMS: mm 10/13/03  
 Approved in EMS: mm 10/13/03  
 Mgr. Approval in EMS: [Signature] 10/13/03

For any questions regarding this invoice, please contact  
 Cyndi King [cking@oneok.com](mailto:cking@oneok.com)  
 (918) 591-5003 phone (918) 584-7551 fax

B17

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:

Bank of America  
Tulsa, OK

Please Send Correspondence To:

ONEOK Energy Marketing and Trading  
Company, L.P.  
P.O. Box 2405  
Attn: Contract Administration  
Tulsa, OK 74102-2405  
Phone: (918) 591-5151

Invoice Number: S-2003-09-1134-OGMC  
GMS Contract No.: S-NUICORP-S-0001  
Invoice Date: 10/6/2003  
Production Month: 9/2003

# Reliant Energy Services, Inc.

A Reliant Energy Company

NUI UTILITIES, INC. - *CGF*  
550 ROUTE 202-206, PO BOX 780  
BEDMINSTER NJ 07921-0760  
NORENE NAVARRO/KELLIE NOWAK

Contract No: 1795-ZSI-0003  
Invoice No: 09-3150950  
Invoice Date: 10/15/2003  
Due Date: 10/27/2003  
Page: 1

## REDACTED

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
9/9/2003	248088	200309	Act 71719	2,000	4.7900	1	9,580.00 US\$
9/10/2003	248088	200309	Act "	1,500	4.7000	1	7,050.00 US\$
Amount Due				3,500			16,630.00 US\$
Total Amount Due				✓ 3,500 MMBTL <i>FET</i>			16,630.00 US\$

Wire Instructions: Reliant Energy Services, Inc.  
Mellon Bank  
Pittsburgh, PA

Check Instructions: Reliant Energy Services, Inc.  
Dept. 0897  
PO Box 120897  
Dallas, TX 75312-0897

**\$ 16,630.00**

US \$

If you have any questions please contact Jeanne Fore at (713) 497-7384 or fax (713) 497-9344.

Entered in EMS: *MM 10/15/03*

Approved in EMS: *Maueno 10/15/03*

Mgr. Approval in EMS: *J.R. Andelf 10/16/03*

**B18**

Gulf Power Company  
 c/o Southern Co. Services  
 600 N. 18th St. (GS-8256)  
 ATTN: Tracy Autrey or Kelly Pace  
 Birmingham, AL 35291

Invoice Number: Inv-0309-000004 *and*  
 Customer ID: NUI CORP  
 Customer Number: Inv-0309-000004-UTILS \*  
 GMS Contract Number: S-NUI CORP-S-0003  
 Invoice Date: 10-Oct-2003  
 Due Date: 25-Oct-2003  
 Production Month: 9/2003

NUI Corporation *EB-CGF*  
 550 Route 202-206  
 P.O. Box 760  
 Bedminister, NJ 07921-0760  
 Fax: (908) 781-2794

**REDACTED**

*no netting*

**Gulf Power Company**

Pipeline	Meter	Description	Stat	Quantity	Avg Price	Amount Due
<i>(Production - 9 ProdYear - 2003)</i>						
FGT	3015	FPL - Turkey Point	Non	5,980 Dth	✓ \$5.11500	\$30,587.70
FGT	3015	FPL - Turkey Point	Non	9,456 Dth	✓ \$4.90000	\$46,334.40
FGT	3015	FPL - Turkey Point	Non	9,456 Dth	✓ \$5.01000	\$47,374.56
FGT	3015	FPL - Turkey Point	Non	22,064 Dth	✓ \$4.97214	\$109,705.96
FGT	3015	FPL - Turkey Point	Non	22,064 Dth	✓ \$4.74286	\$104,646.40
FGT	3015	FPL - Turkey Point	Non	25,216 Dth	✓ \$4.70937	\$118,751.60
FGT *	716 <i>71923 CGF</i>	FGT Station 11 - Zone 3 Pool A Non	Non	7,732 Dth	✓ \$4.61000	* \$35,644.52 <i>OK</i>
				<b>Current Totals</b>	101,968 Dth	\$493,044.54

*Lead # EB 71717*

*Separate invoice number for UTILS purchase*

Recap: Commodity Total \$493,044.54  
 Net Amount Due \$493,044.54

**\$ 493,044.54**

\* CGF \$35,644.52

Entered in EMS: *mm 10/16/03*  
 Initials Date  
 Approved in EMS: *maiano 10/16/03*  
 Signature Date  
 Mgr Approval in EMS: *John & Donald 10/16/03*  
 Signature Date

For questions, contact: Tracy Autrey @ (205) 257-5755  
 Traci Adair @ (205) 257-6561 or  
 Stephanie Goode @ (205) 257-5568

Please Wire Transactions To: Bank of America, Dallas, TX  
 Please Send Invoices To: Gulf Power Company, c/o Southern Co. Services, 600 N. 18th St. (GS-8256), Birmingham, AL 35291, Phone: (850) 444-6078  
 Please Remit Check To: Gulf Power Company, c/o Southern Co. Services, 600 N. 18th St. (GS-8256), Birmingham, AL 35291, ATTN: Tracy Autrey or Kelly Pace  
 Please Send Correspondence To: Gulf Power Company, c/o Southern Co. Services, 600 N. 18th St. (GS-8256), Birmingham, AL 35291, ATTN: Tracy Autrey or Kelly Pace, Phone: (850) 444-6078

**B19**

**Unocal Energy Trading Inc.**  
 P.O. Box 5076  
 Sugar Land, TX 77487-5076

**Invoice Number:** 200309-I-0132  
**Customer ID:** NUIUTILITIES  
**Customer Number:**  
**GMS Contract Number:** S-NUIUTILITIES-S-0001  
**Invoice Date:** 09-Oct-2003  
**Due Date:** 27 25-Oct-2003  
**Production Month:** 9/2003

**NO NETTING**

**REDACTED**

**NUI Utilities, Inc.** *CGF*  
 Attn: Norene Navarro  
 Gas Accounting  
 P. O. Box 760  
 Bedminster, NJ  
 Fax: (908) 781-2794

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth = 9 ProdYear = 2003)						
FGT	25412	Station 8 71648	Act	141,000 Dth	✓ \$4.94700	\$697,527.00
FGT	25412	Station 8	Act	6,000 Dth	✓ \$4.62500	\$27,750.00
				<u>Current Totals</u>	✓ 147,000 Dth	<u>\$725,277.00</u>
				<i>FGT</i>		
Recap:						
Commodity Total						\$725,277.00
Net Amount Due						<u>\$725,277.00</u>

71718  
71740

**# 725,277.00**

Entered in EMS: *MW 10/9/03*  
 Initials: *M Navarro* Date: *10/9/03*  
 Approved in EMS: *M Navarro* Date: *10/9/03*  
 Signature: *M Navarro* Date: *10/9/03*  
 Mgr. Approval in EMS: *J. R. ...* Date: *10/9/03*  
 Signature: *J. R. ...* Date: *10/9/03*

For questions please contact:  
 Denise Silva @ (281) 287-5547  
 Fax (281) 287-7327

B20

Please Wire Transactions To:  
 The Northern Trust Company  
 Chicago, IL  
 Acc  
 A/

Please Send Invoices To:  
 Unocal Energy Trading Inc.  
 P.O. Box 5076  
 Sugar Land, TX 77487-5076  
 Phone: (281) 491-7600

Please Remit Check To:  
 Unocal Energy Trading Inc.  
 75 Renaissance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 Unocal Energy Trading Inc.  
 P.O. Box 5076  
 Sugar Land, TX 77487-5076  
 Phone: (281) 491-7600

INVOICE

10588



P.O. BOX 272000  
TAMPA, FL 33688-2000  
PHONE (813) 963-0994

TO:  
Norene Navarro  
~~NUL Energy Brokers, Inc.~~  
550 Route 202-206  
PO Box 760  
Bedminster, NJ 07921-0760

CGF

by wire 10/31/03

Date October 27, 2003

*CP does not wish to net/HN*

Due November 6, 2003

September 2003 Imbalance:  
3,998 DTH @ \$4.6897 **72273**

\$18,749.42

Total Due

\$18,749.42

*OK*

Entered in EMS: 7120 10/28/03

Initials Date

Approved in EMS: 7120 10/28/03

Signature Date

Mgr. Approval in EMS: [Signature] 10/28/03

Signature Date

Contacts:

Debra Byrd (813) 739-1257  
Juan Fernandez (813) 739-1373

*C: Treasury  
10/28/03*

*B21*

# CMS Monthly Cash Out

11/20/03 5:18PM

LDC:

Cash Out Month 09/01/03

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
<b>Purchases - Long Positions</b>								
Interconn Resources, Inc.	61,080	59,658	1,422	0	1,422	\$(6,761.61) *	1,422	0
Mirabito Gas and Electric of Florida, LLC	1,920	1,313	607	0	607	\$(2,465.11) *	607	0
	<u>63,000</u>	<u>60,971</u>	<u>2,029</u>	<u>0</u>	<u>2,029</u>	<u>\$(9,226.72)</u>	<u>2,029</u>	<u>0</u>
<b>No Action - In Balance</b>								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
eprime Florida, Inc.	33,539	33,175	364	0	0	\$0.00	0	364
FPL Energy Services, Inc.	85,798	85,798	0	0	0	\$0.00	0	0
Hesco	47,707	47,707	0	0	0	\$0.00	0	0
Infinite Energy Inc	69,930	69,930	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
NUI Energy B	0	0	0	0	0	\$0.00	0	0
TECO Gas Services	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>236,974</u>	<u>236,610</u>	<u>364</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>364</u>
<b>Total System:</b>	<u><u>299,974</u></u>	<u><u>297,581</u></u>	<u><u>2,393</u></u>	<u><u>0</u></u>	<u><u>2,029</u></u>	<u><u>\$(9,226.72)</u></u>	<u><u>2,029</u></u>	<u><u>364</u></u>

\* (B22)

## Transportation Contract Balancing Statement

Month: 8/1/2003  
 LDC: NUI - City Gas

NUI Energy, Inc.  
 Revised Statement

119-0001064-001

Imbalance Calculation

Previous Balance		0	
Adjustment		0	
Dth's confirmed by Pipeline		0	
Gas available for transport		0	
ADDQ	14,900		
Amount to Allocate		14,900	
Burner Tip Consumption		0	
Fuel Retention		0	
City Gate Consumption		0	
<b>Balance</b>		<b>14,900</b>	
Administrative Adjustment		-	
Marketer Aggregate Standby		0	
Cash Out Balance		14,900	

**Cash Out/Standby Calculation**

	14,900	x	4.91000 Tier 1 Dollars	\$73,159.00
	0	x	0.00000 Tier 2 Dollars	\$0.00
	0	x	0.00000 Tier 3 Dollars	\$0.00
	0	x	0.00000 Standby Dollars	\$0.00
	<u>14,900</u>			<u>\$73,159.00</u>

B23



## Transportation Contract Balancing Statement

Month: 9/1/2003  
 LDC: NUI - City Gas

NUI Energy, Inc.  
 Revised Statement

119-0001064-001

Imbalance Calculation

Previous Balance		0	
Adjustment		0	
Dth's confirmed by Pipeline		0	
Gas available for transport		0	
ADDQ	3,841		
Amount to Allocate		3,841	
Burner Tip Consumption		0	
Fuel Retention		0	
City Gate Consumption		0	
<b>Balance</b>		<b>3,841</b>	
Administrative Adjustment		-	
Marketer Aggregate Standby		0	
Cash Out Balance		3,841	

**Cash Out/Standby Calculation**

	3,841	x	4.75500 Tier 1 Dollars	\$18,263.96
	0	x	0.00000 Tier 2 Dollars	\$0.00
	0	x	0.00000 Tier 3 Dollars	\$0.00
	0	x	0.00000 Standby Dollars	\$0.00
	<b>3,841</b>			<b>\$18,263.96</b>

B23

## Transportation Contract Balancing Statement

Month: 9/1/2003  
 LDC: NUI - City Gas

NUI Energy, Inc.  
 Revised Statement

119-0001064-001

Imbalance Calculation

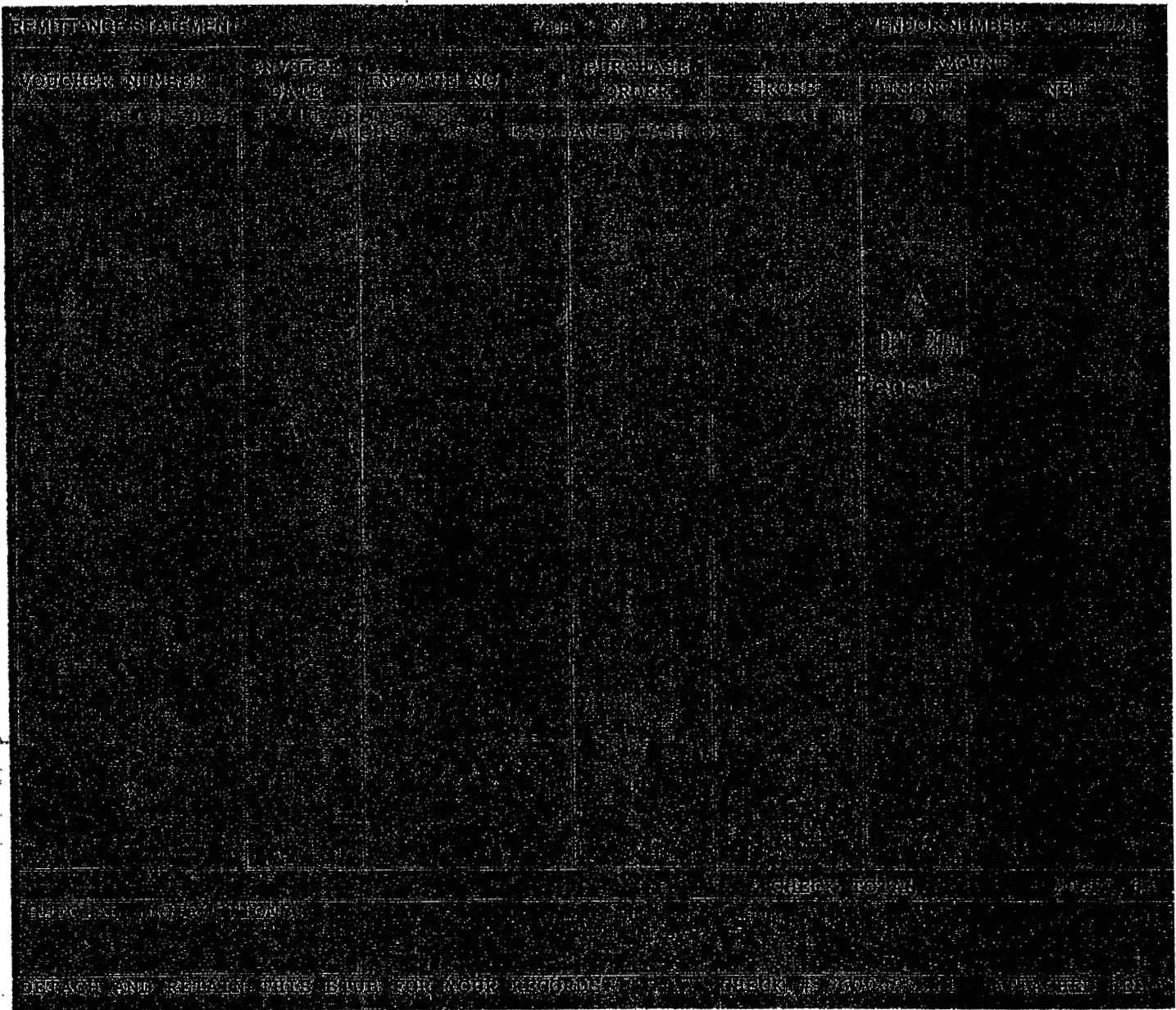
Previous Balance		0	
Adjustment		0	
Dth's confirmed by Pipeline		0	
Gas available for transport		0	
ADDQ	691		
Amount to Allocate		691	
Burner Tip Consumption		0	
Fuel Retention		0	
City Gate Consumption		0	
<b>Balance</b>		691	
Administrative Adjustment		-	
Marketer Aggregate Standby		0	
Cash Out Balance		691	

**Cash Out/Standby Calculation**

	691	x	4.57510 Tier 1 Dollars	\$3,161.39
	0	x	0.00000 Tier 2 Dollars	\$0.00
	0	x	0.00000 Tier 3 Dollars	\$0.00
	0	x	0.00000 Standby Dollars	\$0.00
	691			\$3,161.39

B23

REDACTED



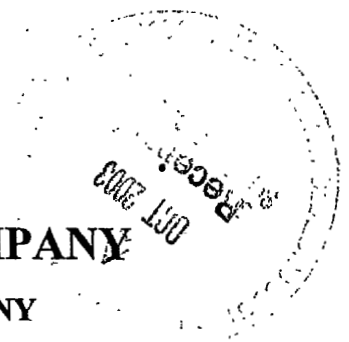
REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK

<b>FLORIDA GAS TRANSMISSION</b>	1000 Mill Street Houston, TX 77002	01/17/2003 Pay to the order of Sun Paper Corp Houston, TX 77002	CHECK NO. 0600089344 \$20,431.04
PAY TO THE ORDER OF			\$20,431.04
TO THE ORDER OF			Sun Paper Corp
ORDER NO. 867 760			01/17/2003
ORDER NO. 867 760			01/17/2003
ORDER NO. 867 760			01/17/2003

(B24)

REDACTED



HATTIESBURG GAS STORAGE COMPANY

A GULFTERRA ENERGY PARTNERS COMPANY

ETG - CGF - ELKTON

INVOICE

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminister, NJ 07921
Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0310
Date: 02-Oct-03
Period: OCTOBER, 2003
Terms: 15 Days Upon Receipt due 10/21/03
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-1949
E-Mail: Shirley.Phares@EIPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of OCTOBER, 2003.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

BU ACCT DEPT TOTAL:
FSHGS 600500 Z4501 \$26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA
GULFTERRA ENERGY PARTNERS L.P.
ACC
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
GULFTERRA ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

B25

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: MW 10/6/03
Approved in EMS: [Signature] 10/14/03
Mgr. Approval in EMS: [Signature] 10/14/03

**Distribution**

Rosie Abreu	Gary Norwicki	Tracey Robinson
Jennifer Forno	Kelle Nowak	Steve Salese
John Gondek	Ben Pachikara	Alan Virostek
Tom Kaufman	Dianne Rojek	Len Willey

Effective date: Norene Navarro  
October 1, 2003

**NUI Corporation Storage Allocation - Fiscal Year 2003**

Monthly Fixed Cost (as invoiced)		Effective 10/1/03			Grand Total
		Elizabethtown - Planning	City Gas of Florida	Elkton	
		\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00
	Annual Firm Sales	Allocation Percentage			
Elizabethtown Gas	32,756	87.36%	\$5,066.79	\$17,908.50	\$22,975.29
City Gas of Florida	3,897	10.39%	\$602.81	\$2,130.61	\$2,733.42
Elkton	843	2.25%	\$130.40	\$460.89	\$591.29
<b>Grand Total</b>	<b>37,496</b>	<b>100.0%</b>	<b>\$5,800.00</b>	<b>\$20,500.00</b>	<b>\$26,300.00</b>

\*\* provided by Planning Department

B25