



P O Box 3395
West Palm Beach, FL 33402-3395

November 13, 2003

Ms. Blanca S. Bayó, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 030003-GU
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the original and seven (7) copies of the November 2003 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at cmmartin@fpuc.com, (561) 838-1725, or Curtis Young at cyoung@fpuc.com, (561) 838-1735.

Sincerely,

Cheryl Martin
Controller

Enclosure

CC: Welch, Kathy - FPSC, Miami
Chris Snyder
Norman Horton, Esq., Messer, etc.
George Bachman – e-mail cover
Cheryl M. Martin – e-mail cover
Marc Schneidermann – e-mail cover
SJ 80-445, 2003 PGA Filings, January-June
Curtis D. Young – cover

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

		CURRENT MONTH: NOVEMBER				PERIOD TO DATE				
		ACTUAL	FLEX-DOWN ESTIMATE			ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	11,222	13,835	2,613	18.89	136,057	216,806	80,749	37.24	
2	NO NOTICE SERVICE	6,248	6,248	0	0.00	51,005	51,004	(1)	(0.00)	
3	SWING SERVICE	0	0	(233,138)		0	0	(849,097)		
4	COMMODITY (Other)	1,591,444	2,910,198	1,318,754	45.31	20,380,511	32,926,157	12,545,646	38.10	
5	DEMAND	455,728	404,408	(51,320)	(12.69)	3,159,564	3,013,528	(146,036)	(4.85)	
6	OTHER	233,138	0	(233,138)		849,097	0	(849,097)		
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	0	0	0		0	0	0		
8	DEMAND	0	0	0		0	0	0		
9	COMMODITY (Other)	0	0	0		0	0	0		
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(888,080)	(888,080)	100.00	0	(6,724,362)	(6,724,362)	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,297,780	2,446,609	(84,309)	(3.45)	24,576,234	29,483,133	4,057,802	13.76	
12	NET UNBILLED	0	0	0		0	0	0		
13	COMPANY USE	3,685	3,495	(190)	(5.44)	47,410	39,515	(7,895)	(19.98)	
14	TOTAL THERM SALES	2,028,187	2,443,114	414,927	16.98	24,807,488	29,443,618	4,636,130	15.75	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	3,459,630	3,880,290	420,660	10.84	35,840,850	43,902,980	8,062,130	18.36	
16	NO NOTICE SERVICE	942,900	1,059,000	116,100	10.96	8,528,800	8,645,000	116,200	1.34	
17	SWING SERVICE	0	0	0		0	0	0		
18	COMMODITY (Other)	3,454,090	3,880,290	426,200	10.98	35,788,300	43,902,980	8,114,680	18.48	
19	DEMAND	6,413,900	5,307,900	(1,106,000)	(20.84)	57,820,040	50,576,430	(7,243,610)	(14.32)	
20	OTHER	0	0	0		0	0	0		
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,454,090	3,880,290	426,200	10.98	35,788,300	43,902,980	8,114,680	18.48	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	5,878	6,990	1,112	15.91	71,253	79,030	7,777	9.84	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,759,415	3,873,300	(886,115)	(22.88)	56,640,771	43,823,950	8,106,903	18.50	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.324	0.357	0.033	9.24	0.380	0.494	0.114	23.08
29	NO NOTICE SERVICE	(2/16)	0.663	0.590	(0.073)	(12.37)	0.598	0.590	(0.008)	(1.36)
30	SWING SERVICE	(3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18)	46.074	74.999	28.925	38.57	56.947	74.998	18.051	24.07
32	DEMAND	(5/19)	7.105	7.619	0.514	6.75	5.464	5.958	0.494	8.29
33	OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24)	66.523	63.052	(3.471)	(5.51)	68.671	67.155	(1.516)	(2.26)
38	NET UNBILLED	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26)	62.691	50.000	(12.691)	(25.38)	66.538	50.000	(16.538)	(33.08)
40	TOTAL COST OF THERM SOLD	(11/27)	48.279	63.166	14.887	23.57	43.390	67.276	23.886	35.50
41	TRUE-UP	(E-2)	(0.481)	(0.481)	0.000	0.00	(0.481)	(0.481)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	47.798	62.685	14.887	23.75	42.909	66.795	23.886	35.76
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	48.03842	63.00031	14.962	23.75	43.12483	67.13098	24.006	35.76
45	PGA FACTOR ROUNDED TO NEAREST .001		48.038	63.000	14.962	23.75	43.125	67.131	24.006	35.76

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: CURRENT MONTH:		JANUARY 2003 THROUGH DECEMBER 2003 NOVEMBER 2003	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,455,550	11,203.94	0.324
2 No Notice Commodity Adjustment - System Supply	4,080	17.63	0.432
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,459,630	11,221.57	0.324
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,454,090	1,591,444.15	46.074
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,454,090	1,591,444.15	46.074
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	6,413,900	455,728.15	7.105
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,413,900	455,728.15	7.105
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	233,138.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	233,138.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003
CURRENT MONTH: NOVEMBER 2003

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	127612	9-15	224,124.23	0.00	5,487.00	0.00	0.00	218,637.23	0.00
2	FGT	127577	16-18	199,634.76	0.00	0.00	0.00	0.00	199,634.76	0.00
3	FGT	127308	19	24,789.87	0.00	761.10	0.00	0.00	24,028.77	0.00
4	FGT	127320	20	13,427.39	0.00	0.00	0.00	0.00	13,427.39	0.00
5	FGT	130879	21-22	4,611.69	4,611.69	0.00	0.00	0.00	0.00	0.00
6	FGT	130858	23-24	5,739.40	5,739.40	0.00	0.00	0.00	0.00	0.00
7	FGT	130701	25	852.85	852.85	0.00	0.00	0.00	0.00	0.00
8	FGT	130353	26	1.47	1.47	0.00	0.00	0.00	0.00	0.00
9	FGT	130352	27	16.16	16.16	0.00	0.00	0.00	0.00	0.00
10	BP ENERGY	1063961	28	1,104,838.62	0.00	0.00	0.00	1,104,838.62	0.00	0.00
11	CROSSTEX	G0312S0001	29	152,030.53	0.00	0.00	0.00	152,030.53	0.00	0.00
12	CINGERY	2003111207-I	30	200,700.00	0.00	0.00	0.00	200,700.00	0.00	0.00
13	CINGERY	2003111208-I	31	133,875.00	0.00	0.00	0.00	133,875.00	0.00	0.00
14	MARLIN GAS	AGREEMENT "A"	32	130,918.50	0.00	0.00	0.00	0.00	0.00	130,918.50
15	MARLIN GAS	03122	33	72,034.50	0.00	0.00	0.00	0.00	0.00	72,034.50
16	MARLIN GAS	AGREEMENT "B"	34	6,129.75	0.00	0.00	0.00	0.00	0.00	6,129.75
17	MARLIN GAS	31208	35	379.25	0.00	0.00	0.00	0.00	0.00	379.25
18	MARLIN GAS	AGREEMENT "C"	36	23,676.00	0.00	0.00	0.00	0.00	0.00	23,676.00
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
TOTAL				2,297,779.97	11,221.57	6,248.10	0.00	1,591,444.15	455,728.15	233,138.00

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

			CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,591,444	2,022,118	430,674	21.30	20,380,511	26,201,795	5,821,284	22.22
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	706,336	424,491	(281,845)	(66.40)	4,195,724	3,281,338	(914,386)	(27.87)
3	TOTAL		2,297,780	2,446,609	148,829	6.08	24,576,234	29,483,133	4,906,899	16.64
4	FUEL REVENUES (NET OF REVENUE TAX)		2,028,187	2,443,114	414,927	16.98	24,807,488	29,443,618	4,636,130	15.75
5	TRUE-UP - (COLLECTED) OR REFUNDED *		19,423	19,423	0	0.00	213,646	213,646	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,047,610	2,462,537	414,927	16.85	25,021,134	29,657,264	4,636,130	15.63
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(250,170)	15,928	266,098	1,670.63	444,900	174,131	(270,769)	(155.50)
8	INTEREST PROVISION -THIS PERIOD	Line 21	922	11,475	10,553	91.97	2,023	139,046	137,023	98.55
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,214,750	13,435,939	12,221,189	90.96	712,802	13,344,388	12,631,586	94.66
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(19,423)	(19,423)	0	0.00	(213,646)	(213,646)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	946,079	13,443,919	12,497,840	92.96	946,079	13,443,919	12,497,840	92.96
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	Line 9	1,214,750	13,435,939	12,221,189	90.96	* NOTE If Line 5 is a refund enter as a positive number. If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	945,157	13,432,444	12,487,287	92.96				
14	TOTAL (12+13)	Add Lines 12 + 13	2,159,907	26,868,383	24,708,476	91.96				
15	AVERAGE	50% of Line 14	1,079,954	13,434,192	12,354,238	91.96				
16	INTEREST RATE - FIRST DAY OF MONTH		1.05%	1.05%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.00%	1.00%	0	0.00				
18	TOTAL	Add Lines 16 + 17	2.05%	2.05%	0	0.00				
19	AVERAGE	50% of Line 18	1.03%	1.03%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.08542%	0.08542%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	922	11,475	10,553	91.97				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

PRESENT MONTH: NOVEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2003	DUKE	SYS SUPPLY	N/A	1,368,910	123,470	1,492,380	752,855	N/A	N/A	INCL IN COST	50.446605
2	Jan 2003	BP ENERGY	SYS SUPPLY	N/A	4,353,280		4,353,280	2,345,988	N/A	N/A	INCL IN COST	53.890125
3	Jan 2003	FGT	SYS SUPPLY	N/A			0	4,166	N/A	N/A	INCL IN COST	N/A
4	Feb 2003	DUKE	SYS SUPPLY	N/A	1,148,670	112,000	1,260,670	949,536	N/A	N/A	INCL IN COST	75.319949
5	Feb 2003	BP ENERGY	SYS SUPPLY	N/A	2,759,070		2,759,070	1,726,038	N/A	N/A	INCL IN COST	62.558678
6	Mar 2003	DUKE	SYS SUPPLY	N/A	1,302,130	121,390	1,423,520	1,697,164	N/A	N/A	INCL IN COST	119.223084
7	Mar 2003	BP ENERGY	SYS SUPPLY	N/A	2,078,580		2,078,580	1,946,828	N/A	N/A	INCL IN COST	93.661447
8	Mar 2003	FGT	SYS SUPPLY	N/A			0	(24,696)	N/A	N/A	INCL IN COST	N/A
9	Mar 2003	FGU	SYS SUPPLY	N/A			0	(114,423)	N/A	N/A	INCL IN COST	N/A
10	Apr 2003	DUKE	SYS SUPPLY	N/A	1,022,200	122,500	1,144,700	594,164	N/A	N/A	INCL IN COST	51.905638
11	Apr 2003	BP ENERGY	SYS SUPPLY	N/A	2,236,270		2,236,270	1,198,359	N/A	N/A	INCL IN COST	53.587421
12	Apr 2003	FGT	SYS SUPPLY	N/A			0	(168,099)	N/A	N/A	INCL IN COST	N/A
13	Apr 2003	FGU	SYS SUPPLY	N/A			0	(34,798)	N/A	N/A	INCL IN COST	N/A
14	May 2003	DUKE	SYS SUPPLY	N/A	969,660	84,000	1,053,660	626,680	N/A	N/A	INCL IN COST	59.476532
15	May 2003	BP ENERGY	SYS SUPPLY	N/A	1,413,840		1,413,840	751,082	N/A	N/A	INCL IN COST	53.123533
16	May 2003	EXXONMOBIL	SYS SUPPLY	N/A	299,740		299,740	160,409	N/A	N/A	INCL IN COST	53.516207
17	May 2003	FGT	SYS SUPPLY	N/A			0	(203,753)	N/A	N/A	INCL IN COST	N/A
18	Jun 2003	DUKE	SYS SUPPLY	N/A	996,400	68,000	1,064,400	713,130	N/A	N/A	INCL IN COST	66.998309
19	Jun 2003	BP ENERGY	SYS SUPPLY	N/A	1,412,380		1,412,380	870,333	N/A	N/A	INCL IN COST	61.621695
20	Jun 2003	FGT	SYS SUPPLY	N/A			0	(9,039)	N/A	N/A	INCL IN COST	N/A
21	Jul 2003	DUKE	SYS SUPPLY	N/A	1,070,100	96,000	1,166,100	657,076	N/A	N/A	INCL IN COST	56.348169
22	Jul 2003	BP ENERGY	SYS SUPPLY	N/A	1,318,930		1,318,930	719,203	N/A	N/A	INCL IN COST	54.529247
23	Jul 2003	FGT	SYS SUPPLY	N/A			0	(96,991)	N/A	N/A	INCL IN COST	N/A
24	Aug 2003	DUKE	SYS SUPPLY	N/A	1,093,460	90,000	1,183,460	583,606	N/A	N/A	INCL IN COST	49.313538
25	Aug 2003	BP ENERGY	SYS SUPPLY	N/A	1,320,700		1,320,700	648,086	N/A	N/A	INCL IN COST	49.071364
26	Aug 2003	FGT	SYS SUPPLY	N/A			0	(56,735)	N/A	N/A	INCL IN COST	N/A
27	Sep 2003	DUKE	SYS SUPPLY	N/A	1,113,760	81,500	1,195,260	591,070	N/A	N/A	INCL IN COST	49.451165
28	Sep 2003	BP ENERGY	SYS SUPPLY	N/A	1,302,710		1,302,710	659,403	N/A	N/A	INCL IN COST	50.617758
29	Sep 2003	FGT	SYS SUPPLY	N/A			0	(6,519)	N/A	N/A	INCL IN COST	N/A
30	Oct 2003	DUKE	SYS SUPPLY	N/A	1,077,890	108,000	1,185,890	548,421	N/A	N/A	INCL IN COST	46.245520
31	Oct 2003	BP ENERGY	SYS SUPPLY	N/A	1,668,670		1,668,670	770,990	N/A	N/A	INCL IN COST	46.203863
32	Oct 2003	FGT	SYS SUPPLY	N/A			0	(10,465)	N/A	N/A	INCL IN COST	N/A
33	Nov 2003	BP ENERGY	SYS SUPPLY	N/A	2,386,840		2,386,840	1,104,839	N/A	N/A	INCL IN COST	46.288759
34	Nov 2003	CROSSTEX	SYS SUPPLY	N/A	335,850		335,850	152,031	N/A	N/A	INCL IN COST	45.267390
35	Nov 2003	CINERGY	SYS SUPPLY	N/A	731,400		731,400	334,575	N/A	N/A	INCL IN COST	45.744463
TOTAL					34,781,440	1,006,860	35,788,300	20,380,511	0	0	0	56.95

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FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2003 THROUGH DECEMBER 2003

MONTH: NOVEMBER 2003

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	716	80	78	2,400	2,340	\$4.4450	\$4.5590
2	BP ENERGY	716	2,400	2,340	72,000	70,200	\$4.4800	\$4.5949
3	BP ENERGY	716	80	78	2,400	2,340	\$4.5500	\$4.6667
4	BP ENERGY	716	400	390	12,000	11,700	\$4.5700	\$4.6872
5	BP ENERGY	716	80	78	2,400	2,340	\$4.5750	\$4.6923
6	BP ENERGY	716	80	78	2,400	2,340	\$4.6500	\$4.7692
7	BP ENERGY	716	240	234	7,200	7,020	\$4.6850	\$4.8051
8	BP ENERGY	716	80	78	2,400	2,340	\$4.8150	\$4.9385
9	BP ENERGY	7995	140	137	4,200	4,095	\$4.1400	\$4.2462
10	BP ENERGY	7995	230	224	6,900	6,728	\$4.3900	\$4.5022
11	CINERGY	7995	1,500	1,463	45,000	43,890	\$4.4600	\$4.5728
12	BP ENERGY	7995	1,200	1,170	36,000	35,099	\$4.4775	\$4.5924
13	BP ENERGY	7995	183	179	5,500	5,363	\$4.5100	\$4.6252
14	BP ENERGY	7995	150	146	4,500	4,388	\$4.5400	\$4.6559
15	BP ENERGY	7995	817	796	24,500	23,887	\$4.5800	\$4.6975
16	BP ENERGY	7995	97	94	2,900	2,827	\$4.5950	\$4.7137
17	BP ENERGY	7995	300	293	9,000	8,778	\$4.6750	\$4.7932
18	BP ENERGY	7995	150	146	4,500	4,388	\$4.6800	\$4.7995
19	BP ENERGY	7995	100	98	3,000	2,926	\$4.8350	\$4.9573
20	BP ENERGY	25809	1,360	1,327	40,798	39,795	\$4.4400	\$4.5519
21	CINERGY	255278	1,000	975	30,000	29,250	\$4.4625	\$4.5769
22	CROSSTEX	337605	1,148	1,120	34,435	33,585	\$4.4150	\$4.5267
23								
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TOTAL			11,815	11,522	354,433	345,619		
WEIGHTED AVERAGE							\$4.4901	\$4.6046

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-E

	R.C.	CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	995,630	1,112,570	116,940	10.51	10,866,924	10,707,470	(159,454)	(1.49)
RESIDENTIAL SERVICE (RS)	(21), (31)	788,906	865,320	76,414	8.83	10,153,703	9,298,760	(854,943)	(9.19)
LARGE VOLUME SERVICE (LVS)		1,350,277	1,595,600	245,323	15.37	15,012,677	19,437,440	4,424,763	22.76
GENERAL SERVICE TRANS (GSTS)		52,623	-	(52,623)	-	512,333	-	(512,333)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,104,051	649,110	(454,941)	(70.09)	10,423,485	6,353,340	(4,070,145)	(64.06)
TOTAL FIRM		4,291,487	4,222,600	(68,887)	(1.63)	46,969,122	45,797,010	(1,172,112)	(2.56)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	83,696	106,260	22,564	21.23	1,018,678	1,335,780	317,102	23.74
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	384,233	342,560	(41,673)	(12.17)	4,031,697	3,718,410	(313,287)	(8.43)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	308,604	20,184,780	19,876,176	98.47
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	1,006,860	-	(1,006,860)	-
TOTAL INTERRUPTIBLE		467,929	2,283,800	1,815,871	79.51	6,365,839	25,238,970	18,873,131	74.78
TOTAL THERM SALES		4,759,416	6,506,400	1,746,984	26.85	53,334,961	71,035,980	17,701,019	24.92
GENERAL SERVICE (GS)									
GENERAL SERVICE (GS)	(11)	3,328	3,029	(299)	(9.87)	3,249	2,988	(261)	(8.73)
RESIDENTIAL SERVICE (RS)	(21), (31)	42,828	37,546	(5,282)	(14.07)	42,597	37,614	(4,983)	(13.25)
LARGE VOLUME SERVICE (LVS)	(51)	891	933	42	4.50	885	984	99	10.06
GENERAL SERVICE TRANS (GSTS)	(90)	85	-	(85)	-	82	-	(82)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	235	83	(152)	(183.13)	219	76	(143)	(188.16)
TOTAL FIRM		47,367	41,591	(5,776)	(13.89)	47,032	41,662	(5,370)	(12.89)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	4	6	2	33.33
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1	1	100.00	-	1	1	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	1	-	(1)	-
TOTAL INTERRUPTIBLE		14	15	1	6.67	15	15	-	-
TOTAL CUSTOMERS		47,381	41,606	(5,775)	(13.88)	47,047	41,677	(5,370)	(12.88)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	299	367	68	18.53	3,345	3,583	238	6.64
RESIDENTIAL SERVICE (RS)	(21), (31)	18	23	5	21.74	238	247	9	3.64
LARGE VOLUME SERVICE (LVS)	(51)	1,515	1,710	195	11.40	16,963	19,753	2,790	14.12
GENERAL SERVICE TRANS (GSTS)	(90)	619	-	(619)	-	6,248	-	(6,248)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,698	7,821	3,123	39.93	47,596	83,597	36,001	43.06
INTERRUPTIBLE SERVICE (IS)	(61)	20,924	17,710	(3,214)	(18.15)	254,670	222,630	(32,040)	(14.39)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	38,423	42,820	4,397	10.27	403,170	464,801	61,631	13.26
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	-	20,184,780	20,184,780	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	1,006,860	-	(1,006,860)	-

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FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0366	1.0476	1.0445	1.0411	1.0408	1.0477	1.0507	1.0513	1.0447	1.0466	1.0466	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.06	1.05	1.06	1.06	1.07	1.06	1.06	1.06	
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0375	1.0481	1.0431	1.0410	1.0408	1.0482	1.0502	1.0512	1.0447	1.0469	1.0469	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.06	1.06	1.06	1.07	1.07	1.07	1.06	1.06	1.06	

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	12/01/2003 12:00 AM
		Remit Addr:		Payee:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2003	Invoice Total Amount:	224,127.23
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00127612
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	December 1, 2003

Begin Transaction Date: November 01, 2003 End Transaction Date: November 30, 2003 Please reference your invoice identifier and yo ser in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	93,000	5,487.00	01 - 30	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	816,480	302,342.54	01 - 30	
01				Temporary Relinquishment Credit - Award # 11708 At DRN 12740							RC2	0.3687	0.0016	0.0000	0.3703	(540)	-199.96	01 - 30	
01				Temporary Relinquishment Credit - Award # 11708 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(990)	-366.60	01 - 30	
01				Temporary Relinquishment Credit - Award # 11708 At DRN 179851							RC2	0.3687	0.0016	0.0000	0.3703	(780)	-288.83	01 - 30	
01				Temporary Relinquishment Credit - Award # 11708 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(570)	-211.07	01 - 30	
01				Temporary Relinquishment Credit - Award # 11708 At DRN 25809							RC2	0.3687	0.0016	0.0000	0.3703	(1,980)	-733.19	01 - 30	
01				Temporary Relinquishment Credit - Award # 11708 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(1,740)	-644.32	01 - 30	
01											RC2	0.3687	0.0016	0.0000	0.3703	(540)	-199.96	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY... Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY... Stmt D/T: 12/01/2003 12:00 AM... Payee's Bank: JP Morgan Chase, NY... Contact Name: LANNY CRAMER... Contact Phone: 713-853-6879

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY Invoice Date: December 01, 2003... Svc Req: 006924427 Sup Doc Ind: IMBL... Svc Req K: 5009 Charge Indicator: BILL ON DELIVERY... Svc CD: FTS-1 Prev Inv ID: ... Invoice Total Amount: 122,722.23... Invoice Identifier: 00127612... Account Number: 400002517... Net Due Date: December 1, 2003

Begin Transaction Date: November 01, 2003 End Transaction Date: November 30, 2003 Please reference your invoice identifier and your or in your wire transfer.

Table with columns: TT, Rec Loc, Rec Loc Prop, Rec Zn, Location Name, Del Loc, Del Loc Prop, Del Zn, Location Name, Repl Rel Cd, Acct Adj Mthc, Chrg Type, Base, Unit Sur, Price Disc, Net, Qty, Amt Due, Beg Tran Date, End Tran Date. Rows include Temporary Relinquishment Credit - Award # 11708 At DRN 32606, 11837 At DRN 12740, 157553, 179851, 23422.

10

10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the CBI District(s) or District Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/01/2003 12:00 AM
		Remit Addr:		Payee's bank:	
		Payee:	006924518	Payee:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2003	Invoice Total Amount:	724,124.23
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00127612
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Next Due Date:	December 1, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11837 At DRN 25809							GRF	0.0016	0.0000	0.0000	0.0016	(75,330)	-120.53	01 - 30	
01				Temporary Relinquishment Credit - Award # 11837 At DRN 25809							RC2	0.0900	0.0000	0.0000	0.0900	(75,330)	-6,779.70	01 - 30	
01				Temporary Relinquishment Credit - Award # 11837 At DRN 28166							GRF	0.0016	0.0000	0.0000	0.0016	(66,030)	-105.65	01 - 30	
01				Temporary Relinquishment Credit - Award # 11837 At DRN 28166							RC2	0.0900	0.0000	0.0000	0.0900	(66,030)	-5,942.70	01 - 30	
01				Temporary Relinquishment Credit - Award # 11837 At DRN 32606							GRF	0.0016	0.0000	0.0000	0.0016	(20,310)	-32.50	01 - 30	
01				Temporary Relinquishment Credit - Award # 11837 At DRN 32606							RC2	0.0900	0.0000	0.0000	0.0900	(20,310)	-1,827.90	01 - 30	
01				Temporary Relinquishment Credit - Award # 11840 At DRN 12740							RC2	0.3687	0.0016	0.0000	0.3703	(5,040)	-1,866.31	01 - 30	
01				Temporary Relinquishment Credit - Award # 11840 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(9,780)	-3,621.53	01 - 30	
01				Temporary Relinquishment Credit - Award # 11840 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(7,770)	-2,877.23	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and
 the amount to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/01/2003 12:00 AM
		Remit Addr:		Pay	
		Payee:	006924518	Payee's Bank:	
				Payee's Acct:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2003
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$22,124.23
Invoice Identifier:	00127612
Account Number:	400002517
Next Due Date:	December 01, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11840 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(5,730)	-2,121.82	01 - 30	
				Temporary Relinquishment Credit - Award # 11840 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(19,710)	-7,298.61	01 - 30	
				Temporary Relinquishment Credit - Award # 11840 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(17,280)	-6,398.78	01 - 30	
				Temporary Relinquishment Credit - Award # 11840 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(5,310)	-1,966.29	01 - 30	
				Temporary Relinquishment Credit - Award # 11840 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,210)	-1,188.66	01 - 30	
				Temporary Relinquishment Credit - Award # 11842 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,330)	-2,344.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11842 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(5,040)	-1,866.31	01 - 30	
				Temporary Relinquishment Credit - Award # 11842 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,690)	-1,366.41	01 - 30	
				Temporary Relinquishment Credit - Award # 11842 At DRN 23422															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and all contributions must be funded from the designated account. All contributions must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/01/2003 12:00 AM
		Remit Addr:		Payee:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2003	Invoice Total Amount:	322,124.23
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00127612
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	December 11, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and you in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,750)	-4,721.32	01 - 30	
				Temporary Relinquishment Credit - Award # 11842 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(11,160)	-4,132.55	01 - 30	
				Temporary Relinquishment Credit - Award # 11842 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,450)	-1,277.54	01 - 30	
				Temporary Relinquishment Credit - Award # 11842 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	(10,382)	-16.61	02 - 30	
				Temporary Relinquishment Credit - Award # 11899 At DRN 12740															
01											RC2	0.0900	0.0000	0.0000	0.0900	(10,382)	-934.38	02 - 30	
				Temporary Relinquishment Credit - Award # 11899 At DRN 12740															
01											GRF	0.0016	0.0000	0.0000	0.0016	(20,068)	-32.11	02 - 30	
				Temporary Relinquishment Credit - Award # 11899 At DRN 157553															
01											RC2	0.0900	0.0000	0.0000	0.0900	(20,068)	-1,806.12	02 - 30	
				Temporary Relinquishment Credit - Award # 11899 At DRN 157553															
01											GRF	0.0016	0.0000	0.0000	0.0016	(15,979)	-25.57	02 - 30	
				Temporary Relinquishment Credit - Award # 11899 At DRN 179851															
01											RC2	0.0900	0.0000	0.0000	0.0900	(15,979)	-1,438.11	02 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Product(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

13

13

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/01/2003 12:00 AM
		Remit Addr:		Pay	
				Payee's Bz	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2003	Invoice Total Amount: 72,322.23	
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00127612
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	December 1, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your ber in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11899 At DRN 179851															
01											GRF	0.0016	0.0000	0.0000	0.0016	(11,745)	-18.79	02 - 30	
				Temporary Relinquishment Credit - Award # 11899 At DRN 23422															
01											RC2	0.0900	0.0000	0.0000	0.0900	(11,745)	-1,057.05	02 - 30	
				Temporary Relinquishment Credit - Award # 11899 At DRN 23422															
01											GRF	0.0016	0.0000	0.0000	0.0016	(40,455)	-64.73	02 - 30	
				Temporary Relinquishment Credit - Award # 11899 At DRN 25809															
01											RC2	0.0900	0.0000	0.0000	0.0900	(40,455)	-3,640.95	02 - 30	
				Temporary Relinquishment Credit - Award # 11899 At DRN 25809															
01											GRF	0.0016	0.0000	0.0000	0.0016	(35,467)	-56.75	02 - 30	
				Temporary Relinquishment Credit - Award # 11899 At DRN 28166															
01											RC2	0.0900	0.0000	0.0000	0.0900	(35,467)	-3,192.03	02 - 30	
				Temporary Relinquishment Credit - Award # 11899 At DRN 28166															
01											GRF	0.0016	0.0000	0.0000	0.0016	(10,904)	-17.45	02 - 30	
				Temporary Relinquishment Credit - Award # 11899 At DRN 32606															
01											RC2	0.0900	0.0000	0.0000	0.0900	(10,904)	-981.38	02 - 30	
				Temporary Relinquishment Credit - Award # 11899 At DRN 32606															

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and
 Contributions to the GRI Fund must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee:	006924518	Stmt D/T:	12/01/2003 12:00 AM
				Payee's Bank:		Payee's Name:	JP Morgan Chase, NY
				Payee's Bank:		Contact Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:		Contact Phone:	LANNY CRAMER 713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2003	Invoice Total Amount:	224,124.23
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00127012
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	December 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 *Please reference your invoice identifier and year in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
Invoice Total Amount:																371,090	224,124.23		

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/01/2003 12:00 AM
		Remit Addr:		Payee's	
				Payee:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2003	Invoice Total Amount:	236,232.17
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00127577
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	December 15, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your er in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0180	0.7454	316,920	236,232.17	01 - 30	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(1,230)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 157553							RC2	0.7618	0.0016	0.0000	0.7634	(1,230)	-938.98	01 - 30	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 23703							GRF	0.0000	0.0000	0.0000	0.0000	(240)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 23703							RC2	0.7618	0.0016	0.0000	0.7634	(240)	-183.22	01 - 30	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 24229							GRF	0.0000	0.0000	0.0000	0.0000	(750)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 24229							RC2	0.7618	0.0016	0.0000	0.7634	(750)	-572.55	01 - 30	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(480)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 32606							RC2	0.7618	0.0016	0.0000	0.7634	(480)	-366.43	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the CRI District(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	12/01/2003 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee:	
	CHRIS SNYDER	Remit Addr:	P.O. BOX 203142	Payee:	
	POST OFFICE BOX 3395			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	Payee:	006924518	Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2003	Invoice Total Amount:	199,627.73
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00127577
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	December 01, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and yo- ber in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11707 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(12,570)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11841 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(12,570)	-9,595.94	01 - 30	
				Temporary Relinquishment Credit - Award # 11841 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,520)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11841 At DRN 23703															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,520)	-1,923.77	01 - 30	
				Temporary Relinquishment Credit - Award # 11841 At DRN 23703															
01											GRF	0.0000	0.0000	0.0000	0.0000	(7,590)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11841 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(7,590)	-5,794.21	01 - 30	
				Temporary Relinquishment Credit - Award # 11841 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(4,890)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11841 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(4,890)	-3,733.03	01 - 30	
				Temporary Relinquishment Credit - Award # 11841 At DRN 32606															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/01/2003 12:00 AM
		Remit Addr:		Payee:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2003
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	199,834.76
Invoice Identifier:	00127577
Account Number:	4000002517
Net Due Date:	December 11, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,070)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11843 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,070)	-6,160.64	01 - 30	
				Temporary Relinquishment Credit - Award # 11843 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,620)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11843 At DRN 23703															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,620)	-1,236.71	01 - 30	
				Temporary Relinquishment Credit - Award # 11843 At DRN 23703															
01											GRF	0.0000	0.0000	0.0000	0.0000	(4,860)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11843 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(4,860)	-3,710.12	01 - 30	
				Temporary Relinquishment Credit - Award # 11843 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,120)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11843 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,120)	-2,381.81	01 - 30	
				Temporary Relinquishment Credit - Award # 11843 At DRN 32606															

Invoice Total Amount: 268,980 199,834.76

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the CDI District or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/01/2003 12:00 AM
		Remit Addr:		Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2003
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	November 01, 2003	End Transaction Date:	November 30, 2003

Invoice Total Amount:	24,789.87
Invoice Identifier:	00127308
Account Number:	4000002517
Invoice Date:	December 01, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amf Due	Beg Tran Date	End Tran Date	
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	12,900	761.10	01 - 30		
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	66,150	24,495.35	01 - 30		
01				Temporary Relinquishment Credit - Award # 11698 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(540)	-199.96	01 - 30		
01				Temporary Relinquishment Credit - Award # 11698 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(450)	-166.64	01 - 30		
01				Temporary Relinquishment Credit - Award # 11698 At DRN 9906							RC2	0.3687	0.0016	0.0000	0.3703	(270)	-99.98	01 - 30		
Invoice Total Amount:																77,790	24,789.87			

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	12/01/2003 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Pay	
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2003
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	102048	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	13,427.39
Invoice Identifier:	00127320
Account Number:	4000002517
Net Due Date:	December 1, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0082	0.7536	18,000	13,564.80	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7618	0.0016	0.0000	0.7634	(180)	-137.41	01 - 30	
				Temporary Relinquishment Credit - Award # 11699 At DRN 24229															
Invoice Total Amount:																17,820	13,427.39		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Balance or Payment Amount to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/09/2003 12:00 AM Pa Pi 000-021 Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-853-6879
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: December 10, 2003
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 5009	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	27814.69
Invoice Identifier:	00130879
Account Number:	4000002517
Net Due Date:	December 20, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0312	0.0120	0.0000	0.0432	3,000	129.60	01 - 30	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0312	0.0120	0.0000	0.0432	15,800	682.56	01 - 30	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0312	0.0120	0.0000	0.0432	15,000	648.00	01 - 30	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0312	0.0120	0.0000	0.0432	14,996	647.83	01 - 30	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0312	0.0120	0.0000	0.0432	6,100	263.52	01 - 30	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0312	0.0120	0.0000	0.0432	8,800	380.16	01 - 30	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0312	0.0120	0.0000	0.0432	6,800	293.76	01 - 30	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0312	0.0120	0.0000	0.0432	12,000	518.40	01 - 30	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0312	0.0120	0.0000	0.0432	3,656	157.94	01 - 30	

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/09/2003 12:00 AM
		Remit Addr:		Payee's Br:	JP Morgan Chase, NY
				Payee's Bank:	FLORIDA GAS TRANSMISSION COI
				Payee's Name:	LANNY CRAMER
				Contact Name:	713-853-6879
		Payee:	006924518	Contact Phone:	

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 10, 2003	Invoice Total Amount:	4,611.69
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00130879
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	December 29, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Date	End Tran Date
				Transportation Commodity															
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0312	0.0120	0.0000	0.0432	5,600	241.92	01-30	
				Transportation Commodity															
01					322966	78329		FPU-BOYNTON CTG			COT	0.0312	0.0120	0.0000	0.0432	15,000	648.00	01-30	
				Transportation Commodity															
Invoice Total Amount:																106,752	4,611.69		

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and
 contribution information must be included on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/09/2003 12:00 AM
		Remit Addr:		Payee:	006924518
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 10, 2003	Invoice Total Amount:	357,931.40
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00130858
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	December 29, 2003
Begin Transaction Date:	November 01, 2003	End Transaction Date:	November 30, 2003	Please reference your invoice identifier and your account number in your wire transfer.	

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0142	0.0120	0.0000	0.0262	15,000	393.00	01 - 30	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0142	0.0120	0.0000	0.0262	14,500	379.90	01 - 30	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0142	0.0120	0.0000	0.0262	33,000	864.60	01 - 30	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0120	0.0000	0.0262	38,961	1,020.78	01 - 30	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0142	0.0120	0.0000	0.0262	12,000	314.40	01 - 30	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0142	0.0120	0.0000	0.0262	22,800	597.36	01 - 30	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0142	0.0120	0.0000	0.0262	20,400	534.48	01 - 30	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0142	0.0120	0.0000	0.0262	7,200	188.64	01 - 30	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0142	0.0120	0.0000	0.0262	19,800	518.76	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and
 indicated on the payment details which should be faxed to your Gas Logistics Representative.

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	12/09/2003 12:00 AM
				Payee's P	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 10, 2003
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	5,739.40
Invoice Identifier:	00130859
Account Number:	4000002517
Net Due Date:	December 20, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0142	0.0120	0.0000	0.0262	17,400	455.88	01 - 30	
				Transportation Commodity															
01					322966	78329		FPU-BOYNTON CTG			COT	0.0142	0.0120	0.0000	0.0262	18,000	471.60	01 - 30	
				Transportation Commodity															
Invoice Total Amount:																219,061	5,739.40		

24

2

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/09/2003 12:00 AM
		Remit Addr:		Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 10, 2003
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	852.85
Invoice Identifier:	00130701
Account Number:	4000002517
Invoice Date:	December 20, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01					3280	16160		FPU-NEW SMYRNA			COT	0.0312	0.0120	0.0000	0.0432	19,742	852.85	01 - 30	
																	Transportation Commodity		

Invoice Total Amount: 19,742 852.85

25

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	12/09/2003 12:00 AM
		Remit Addr:		Payee:	1
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 10, 2003	Invoice Total Amount:	34.00
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00130353
Svc Req K:	5002	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	DPOA	Prev Inv ID:		Net Due Date:	December 20, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											COT	0.0312	0.0120	0.0000	0.0432	34	1.47	01 - 01	
																	Transportation Commodity		

Invoice Total Amount: 34 1.47

26

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/09/2003 12:00 AM
		Remit Addr:		Pay	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 10, 2003
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	100834	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	0.00
Invoice Identifier:	00130352
Account Number:	4000002517
Net Due Date:	December 20, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0312	0.0120	0.0000	0.0432	374	16.16	01 - 01	
Transportation Commodity																			

Invoice Total Amount: 374 16.16

27

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Gas Sales Invoice

REDACTED



BP Energy Company
Tax ID 36-3421804

Invoice Number 1063961
Invoice Date 12/04/2003
Contract # 157115
Delivery Month Nov 2003
Due Date 12/25/2003

To:
Sam Crespo
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK NY AC

NEW YORK, NY, 10081-8000

Natural Gas delivered during Nov 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)		103,200	4.4679 4.545	461,088.00 466,416.00
CS #7 EUNICE (0025306)		40,798 40,800	4.4400	181,152.00 181,143.12
CS #8 ZACHARY (0025412)		101,000	4.5275	457,279.50
Total Amount Due		245,000 244,998		1,099,519.50 1,104,838.62

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

11/01-11/30: FGT Zone 2 IF	4.4600
11/01-11/30: FGT Zone 3 IF	4.4600
11/01-11/01: LA Onsh S- FGT - Z2 GD	3.9250
11/02-11/02: LA Onsh S- FGT - Z2 GD	3.9250
11/03-11/03: LA Onsh S- FGT - Z2 GD	3.9250
11/04-11/04: LA Onsh S- FGT - Z2 GD	4.1150
11/05-11/05: LA Onsh S- FGT - Z2 GD	4.0750
11/06-11/06: LA Onsh S- FGT - Z2 GD	4.5150
11/07-11/07: LA Onsh S- FGT - Z2 GD	4.8000
11/08-11/08: LA Onsh S- FGT - Z2 GD	4.5300
11/09-11/09: LA Onsh S- FGT - Z2 GD	4.5300
11/10-11/10: LA Onsh S- FGT - Z2 GD	4.5300
11/11-11/11: LA Onsh S- FGT - Z2 GD	4.4400
11/12-11/12: LA Onsh S- FGT - Z2 GD	4.5450
11/13-11/13: LA Onsh S- FGT - Z2 GD	4.8200

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 141876 01

Crosstex Gulf Coast Marketing , Ltd.

REDACTED

Sales Invoice

Bill To: Florida Public Utilities Company
 PO Box 3395
 West Palm Beach, FL 33402-3395
 Attn: Christopher M. Snyder
 Fax: (561) 838-1713

Invoice Nbr: G0312S9001
 Invoice Date: 12/10/2003
 Contract Nbr: SLSG7737
 Contract Date: 05/01/2003
 Customer #: 567
 Currency: US DOLLAR

SOLD DURING THE MONTH OF **NOVEMBER 2003**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HALL 0012732	PGT DRN 337605							
			Downstream K #: ?					Prod Type: GAS
		BASE COMMODITY	01	05	7,500	MMBTU	\$4.4150	\$33,112.50
		BASE COMMODITY	06	06	1,479	MMBTU	\$4.4150	66,529.70 6527.70
		BASE COMMODITY	07	07	1,483	MMBTU	\$4.4150	66,547.44 6547.45
		BASE COMMODITY	08	10	4,500	MMBTU	\$4.4150	\$19,867.50
		BASE COMMODITY	11	11	1,483	MMBTU	\$4.4150	66,547.44 6547.45
		BASE COMMODITY	12	12	1,500	MMBTU	\$4.4150	\$6,622.50
		BASE COMMODITY	13	19	0	MMBTU	\$4.4150	\$0.00
		BASE COMMODITY	20	20	1,500	MMBTU	\$4.4150	\$6,622.50
		BASE COMMODITY	21	21	1,490	MMBTU	\$4.4150	\$6,578.35
		BASE COMMODITY	22	30	13,500	MMBTU	\$4.4150	\$59,602.50

Total Base Commodity 34,435 Net Amount Due ~~\$152,030.51~~

\$153,030.53

INVOICE AUDIT	
<input checked="" type="checkbox"/>	CHECK EXTENSIONS
<input checked="" type="checkbox"/>	CHECK SALES TAX
<input checked="" type="checkbox"/>	CHECK DISCOUNTS
<input checked="" type="checkbox"/>	CHECK ACCOUNT NO.
<input checked="" type="checkbox"/>	ENCODE DUE DATE
<input checked="" type="checkbox"/>	CHECK PAYMENT STUBS
<input checked="" type="checkbox"/>	DATE: 12/10/03
<input checked="" type="checkbox"/>	AUDITED BY: CMS

TERMS: Pay by Wire Transfer on or before December 25, 2003

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Crosstex Gulf Coast Marketing, Ltd.
 Union Bank of California
 ABA

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing , Ltd.
 2501 Cedar Springs, Ste 600
 Dallas, TX 75201

Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002

Invoice Number: 2003111207-I
Customer ID: FLORIDAPUB
Customer Number:
GMS Contract Number: S-FLORIDAPUB-S-0001
Invoice Date: 09-Dec-2003
Due Date: 25-Dec-2003
Production Month: 11/2003

Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395
Fax: (561) 838-1713

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 11 ProdYear = 2003)						
FGT	7995	Zone 2-CS #8 Zachary	Act	45,000 Dth	\$4.46000	\$200,700.00
				Current Totals	45,000 Dth	\$200,700.00
				Recap:	Commodity Total	\$200,700.00
					Net Amount Due	\$200,700.00
						Amount Calculated In (USD)

Please Wire Transactions To:
Bank One, NA
Chicago, IL

Please Send Invoices To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800

Please Remit Check To:
Cinergy Marketing & Trading, LP
P.O. Box 730438
Dallas, TX 75373-0438

Please Send Correspondence To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800

Invoice Number: 2003111207-I

Customer ID: FLORIDAPUB

Page 1

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Florida Public Utilities Company
 P.O. Box 3395
 West Palm Beach, FL 33402-3395
 Fax: (561) 838-1713

Invoice Number: 2003111208-I
 Customer ID: FLORIDAPUB
 Customer Number:
 GMS Contract Number: S-FLORIDAPUB-S-0001
 Invoice Date: 09-Dec-2003
 Due Date: 25-Dec-2003
 Production Month: 11/2003

REDACTED

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 11 ProdYear = 2003)						
DIGP	82202	MOBILE PLANT	Nom	30,000 Dth	\$4.46250	\$133,875.00
				Current Totals	30,000 Dth	\$133,875.00
Recap:						
					Commodity Total	\$133,875.00
					Net Amount Due	\$133,875.00
Amount Calculated In (USD)						

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Invoice Number: 2003111208-I

Customer ID: FLORIDAPUB

Page 1

Agreement "A"

West Palm Beach Gardens Page 3

it for other purposes. CUSTOMER understands that Marlin's trucked natural gas system is Marlin's trade secret, and agrees not to disclose all or any portion of Marlin's Confidential Information for a period of five years after the termination of this Agreement. Further, CUSTOMER shall not allow access to Marlin's trucked natural gas system by any other third-party. CUSTOMER agrees that it will not directly utilize or engage in truckload natural gas deliveries for its own benefit or for any other affiliate or entity for a period of five years after the termination of this Agreement.

CUSTOMER agrees to defend, indemnify and hold harmless Marlin from any direct, indirect and consequential loss, damage, fine, expense, including reasonable attorneys fees, action, claim for injury to persons, including death, and damage to property which Marlin may incur arising out of or in connection with CUSTOMER's obligations under this Agreement or breach thereof. This provision shall remain in full force and effect both during and after the termination of this Agreement.

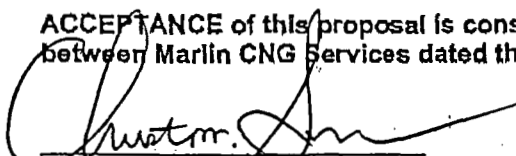
CUSTOMER shall be responsible for a safe ingress and egress location for Marlin's 80,000 pound tractor and jumbo tube trailer. CUSTOMER will be responsible for any and all tow bills if required.

CUSTOMER shall be responsible for collection costs and attorney's fees that may be incurred by Marlin for the collection of any unpaid invoiced amount.

Any terms and conditions contained in any purchase or work orders issued by CUSTOMER to Marlin shall be subject to the terms and conditions set forth in this Agreement and any inconsistent or contradictory terms and conditions contained in such purchase orders shall be superceded by the terms and conditions of this Agreement.

Upon acceptance of this agreement, 75% of this quote (\$130,918.50) shall be due in our corporate office in New Port Richey, Florida via wire transfer by 2:00 pm on Thursday November 13, 2003. When wire transfer is received equipment will be relocated from Baton Rouge, LA to West Palm Beach Gardens, FL. Thereafter, Marlin will invoice every 15 days, which shall be due immediately via wire transfer. If there are any questions about this pricing or equipment, please feel free to contact me at 727-817-0186 or my cell at 727-207-1998.

ACCEPTANCE of this proposal is considered the EXECUTION of an AGREEMENT between Marlin CNG Services dated this 17th day of November, 2003.


for Florida Public Utilities

Sincerely,



Paul Skaggs
Vice President - Operations
Marlin CNG Services
paulskaggs@marlingas.com

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.
 140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER: 09122

Voice: 727-817-0186
 Fax: 727-843-8877

PAGE: 1

SOLD TO:

Florida Public Utilities
 P.O. Box 3395
 West Palm Beach, FL 33402-3395

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
FPU		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net Due-Wire Transfer	12/2/03	12/2/03
DESCRIPTION	AMOUNT	
West Palm Beach, FL - Okeechobee Blvd. Project		
Remaining balance from original quotation	43,639.50	
6 trips at \$2,795.00 per trip (See attached for trip details)	16,770.00	
CNG Usage - 775 mof at \$15/mof	11,825.00	
Subtotal		72,034.50
Sales Tax		
Total Invoice Amount		\$72,034.50
Payment/Credit Applied		
Check/Credit Memo No:	TOTAL DUE	\$72,034.50

Agreement "B"

Boynton Beach, FL Page 3

out of or in connection with CUSTOMER's obligations under this Agreement or breach thereof. This provision shall remain in full force and effect both during and after the termination of this Agreement.


CUSTOMER shall be responsible for a safe ingress and egress location for Marlin's 80,000 pound tractor and jumbo tube trailer. CUSTOMER will be responsible for any and all tow bills if required.

CUSTOMER shall be responsible for collection costs and attorney's fees that may be incurred by Marlin for the collection of any unpaid invoiced amount.

Any terms and conditions contained in any purchase or work orders issued by CUSTOMER to Marlin shall be subject to the terms and conditions set forth in this Agreement and any inconsistent or contradictory terms and conditions contained in such purchase orders shall be superceded by the terms and conditions of this Agreement.

Upon acceptance of this agreement, 75% of this quote (\$4,239.75 for one week or \$6,129.75 for three weeks) shall be due in our corporate office in New Port Richey, Florida via wire transfer along with a signed contract. When the wire transfer is received equipment will be relocated from New Port Richey, FL to Boynton Beach, FL. Thereafter, Marlin will invoice every 7 days, which shall be due immediately via wire transfer. If there are any questions about this pricing or equipment, please feel free to contact me at 727-817-0186 or my cell at 727-207-1999.

ACCEPTANCE of this proposal is considered the EXECUTION of an AGREEMENT between Marlin CNG Services dated this 16 day of December, 2003.


for Florida Public Utilities
MARC L. SCHWEIDEMANN
DIRECTOR, S. FLORIDA
Sincerely,


Neil Enerson
President - Operations
Marlin CNG Services
neilenerson@marlingas.com

INVOICE

INVOICE NUMBER 031208

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

Phone: 727-817-0186
 Fax: 727-843-8877

PAGE 1

SOLD TO:

Florida Public Utilities
 P.O. Box 3395
 West Palm Beach, FL 33402-3395

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net Due- Wire Transfer	12/8/03	12/8/03
DESCRIPTION	AMOUNT	
CNG Mini Trailer Project - 2698 Lyons Road, Boynton Beach, FL	2,880.00	
CNG Mini Tube Trailer - \$240 per day for 12 days	3,329.00	
1 trip to load Mini Trailer		
-12 hrs at \$95.00 per hour		
-518 miles at \$4.00 per mile		
-Heavy duty tractor-\$125.00 per day	300.00	
CNG Usage - 20 mcf at \$15 per mcf	6,114.75	
Deposit received	-6,129.75	
	Subtotal	394.25 379.25
	Sales Tax	
	Total Invoice Amount	394.25 379.25
	Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE	394.25 379.25

Agreement "C"

West Palm Beach Gardens Page 3

CUSTOMER agrees to defend, indemnify and hold harmless Marlin from any direct, indirect and consequential loss, damage, fine, expense, including reasonable attorneys fees, action, claim for injury to persons, including death, and damage to property which Marlin may incur arising out of or in connection with CUSTOMER's obligations under this Agreement or breach thereof. This provision shall remain in full force and effect both during and after the termination of this Agreement.

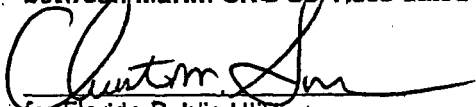
CUSTOMER shall be responsible for a safe ingress and egress location for Marlin's 80,000 pound tractor and jumbo tube trailer. CUSTOMER will be responsible for any and all tow bills if required.

CUSTOMER shall be responsible for collection costs and attorney's fees that may be incurred by Marlin for the collection of any unpaid invoiced amount.

Any terms and conditions contained in any purchase or work orders issued by CUSTOMER to Marlin shall be subject to the terms and conditions set forth in this Agreement and any inconsistent or contradictory terms and conditions contained in such purchase orders shall be superceded by the terms and conditions of this Agreement.

Upon acceptance of this agreement, 75% of this quote (\$23,676.00) shall be due in our corporate office in New Port Richey, Florida via wire transfer by 12:00 pm on Tuesday December 9, 2003. Thereafter, Marlin will invoice after the completion of the project, which shall be due immediately via wire transfer. If there are any questions about this pricing or equipment, please feel free to contact me at 727-817-0186 or my cell at 727-207-1998.

ACCEPTANCE of this proposal is considered the EXECUTION of an AGREEMENT between Marlin CNG Services dated this 9th day of December, 2003.



for Florida Public Utilities
Christopher M. Snyder
Logistics Manager

Sincerely,



Paul Skaggs
Vice President - Operations
Marlin CNG Services
paulskaggs@marlingas.com