

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457



December 18, 2003

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

REDACTED

RECEIVED- FPSC
03 DEC 22 AM 10:23
COMMISSION
CLERK

Re: Docket No.030003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of November 2003.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

RECEIVED & FILED

Sh
FPSC-BUREAU OF RECORDS

Very Truly Yours,

Stuart L Shoaf

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

AUS _____
CAF _____
CMP _____
COM 5 _____
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
SEC 1 _____
OTH _____

DOCUMENT NUMBER-DATE

13259 DEC 22 8

FPSC-BUREAU OF RECORDS

St Joe Natural Gas Co.
Docket No. 030003-GU
December 18, 2003

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PO Box 111
Tampa, FL 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$255.45	\$299.70	(\$44.25)	-14.76	\$2,581.16	\$3,408.65	(\$827.49)	-24.28
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$35,554.62	\$37,640.80	(\$2,086.18)	-5.54	\$506,873.00	\$530,437.34	(\$23,564.34)	-4.44
5	DEMAND	\$11,190.00	\$11,451.00	(\$261.00)	-2.28	\$83,107.03	\$85,357.42	(\$2,250.39)	-2.64
6	FGT Refund	\$0.00	(\$15,506.00)	\$15,506.00	-100.00	(\$12,518.05)	(\$42,232.49)	\$29,714.44	-70.36
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	FGT Refund	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$47,000.07	\$33,885.50	\$13,114.57	38.70	\$580,043.14	\$576,970.92	\$3,072.22	0.53
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$55.63	\$0.00	\$55.63	ERR	\$510.45	\$0.00	\$510.45	ERR
14	TOTAL THERM SALES	\$39,990.03	\$33,885.50	\$6,104.53	18.02	\$647,117.34	\$576,970.92	\$70,146.42	12.16
THERMS PURCHASED									
15	COMMODITY (Pipeline)	97,500	58,384	39,116	67.00	931,700	1,091,320	(159,620)	-14.63
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	62,720	99,900	(37,180)	-37.22	965,928	1,059,540	(93,612)	-8.84
19	DEMAND	150,000	150,000	0	0.00	1,118,000	1,118,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	97,500	58,384	39,116	67.00	931,700	1,091,320	(159,620)	-14.63
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	89	0	89	ERR	886	0	886	ERR
27	TOTAL THERM SALES	63,982	58,384	5,598	9.59	1,131,754	1,091,320	40,434	3.71
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00262	0.00513	-0.00251	-48.96	0.00277	0.00312	-0.00035	-11.30
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.56688	0.37678	0.19009	50.45	0.52475	0.50063	0.02412	4.82
32	DEMAND (5/19)	0.07460	0.07634	-0.00174	-2.28	0.07434	0.07635	-0.00201	-2.64
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.48205	0.58039	-0.09834	-16.94	0.51252	0.52869	-0.01617	-3.06
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.62503	ERR	ERR	ERR	0.57597	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.73458	0.58039	0.15419	26.57	0.51252	0.52869	-0.01617	-3.06
41	TRUE-UP (E-2)	0.04463	0.04463	0.00000	0.00000	0.04463	0.04463	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.77921	0.62502	0.15419	24.67	0.55715	0.57332	-0.01617	-2.82
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78313	0.62816	0.15497	24.67	0.55995	0.57620	-0.01626	-2.82
45	PGA FACTOR ROUNDED TO NEAREST .001	0.783	0.628	0	24.68	0.56	0.576	-0.016	-2.78

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EPSC-COMPLIANCE/CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 03
CURRENT MONTH:

NOVEMBER

THROUGH:

DECEMBER 03

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	97,500	\$255.45	0.00262
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMMODITY (Pipeline)	97,500	\$255.45	0.00262
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	99,900	\$53,146.80	0.53200
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(37,310)	(\$17,647.63)	0.47300
21 Imbalance Cashout - Transporting Customers	130	\$55.45	0.42654
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	62,720	\$35,554.62	0.56688
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2			ERR
28 Less Relinquished - FTS-2	150,000	\$11,190.00	0.07460
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	150,000	\$11,190.00	0.07460
OTHER			
33 Revenue Sharing - FGT			ERR
34 FGT Refund			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:

JANUARY 03

Through

DECEMBER 03

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$35,555	\$37,641	2,086	0.06	\$506,873	\$530,437	23,564	0.04
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$11,445	(\$3,755)	(15,201)	4.05	\$73,170	\$46,534	(26,637)	-0.57
3 TOTAL		\$47,000	\$33,886	(13,115)	-0.39	\$580,043	\$576,971	(3,072)	-0.01
4 FUEL REVENUES		\$39,990	\$33,886	(6,105)	-0.18	\$647,117	\$576,971	(70,146)	-0.12
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$4,192)	(\$4,192)	0	0.00	(\$46,112)	(\$46,112)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$35,798	\$29,694	(6,105)	-0.21	\$601,005	\$530,859	(70,146)	-0.13
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		(\$11,202)	(\$4,192)	7,010	-1.67	\$20,962	(\$46,112)	(67,074)	1.45
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		\$33	(\$36)	(69)	1.93	(\$112)	(\$434)	(322)	0.74
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$42,655	(\$41,990)	(84,646)	2.02	(\$31,283)	(\$41,592)	(10,309)	0.25
10 TRUE-UP COLLECTED OR (REFUNDED)		\$4,192	\$4,192	0	0.00	\$46,112	\$46,112	0	0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$35,679	(\$42,026)	(77,705)	1.85	\$35,679	(\$42,026)	(77,705)	1.85
	(7+8+9+10+10a)								
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		42,655	(41,990)	(84,646)	2.02	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		35,645	(41,990)	(77,635)	1.85				
14 TOTAL (12+13)		78,301	(83,980)	(162,281)	1.93				
15 AVERAGE (50% OF 14)		39,150	(41,990)	(81,141)	1.93				
16 INTEREST RATE - FIRST DAY OF MONTH		1.05	1.05	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.00	1.00	0.00	0.00				
18 TOTAL (16+17)		2.05	2.05	0.00	0.00				
19 AVERAGE (50% OF 18)		1.03	1.03	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.09	0.09	0.00	0.00				
21 INTEREST PROVISION (15x20)		33	(36)	(69)	1.93				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2003 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

NOVEMBER

DECEMBER 2003

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	NOV	FGT	SJNG	FT	0	0		\$138.45	\$11,190.00	\$117.00	ERR	
2	"	PRIOR	SJNG	FT	99,900	99,900	\$53,146.80				53.20	
3	"	SJNG	SOUTHERN CO	BO	(37,310)	(37,310)	(\$17,647.63)				47.30	
4	"	A/C	SJNG	CO	130	130	\$55.45				42.65	
5												
6												
7												
8												
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27												
28												
29												
30												
TOTAL					62,720	0	62,720	\$35,554.62	\$138.45	\$11,190.00	\$117.00	74.94

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 1 OF 1

FOR THE PERIOD OF: JANUARY 2003 Through DECEMBER 2003

MONTH: NOVEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	157440	333	325	9,990	9,746	5.32	5.45
2.							
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	333	325	9,990	9,746		
27.				WEIGHTED AVERAGE		5.32	5.45

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2003		Through		DECEMBER 2003			
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	41,332	59,740	18,408	0.45	804,156	789,962	(14,194)	-0.02	
COMMERCIAL	4,033	5,323	1,290	0.32	88,328	70,386	(17,942)	-0.20	
COMMERCIAL LARGE VOL. 1.	13,410	14,891	1,481	0.11	210,725	196,907	(13,818)	-0.07	
TOTAL FIRM	58,775	79,954	21,179	0.36	1,103,209	1,057,255	(45,954)	-0.04	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	24,975	32,510	7,535	0.30	345,503	357,610	12,107	0.04	
INTERR. - TRANSPORT (TS6)	780,600	805,447	24,847	0.03	8,658,980	8,859,917	200,937	0.02	
LARGE INTERRUPTIBLE	5,207	0	(5,207)	-1.00	28,545	0	(28,545)	-1.00	
TOTAL INTERRUPTIBLE	810,782	837,957	27,175	0.03	9,033,028	9,217,527	184,499	0.02	
TOTAL THERM SALES	869,557	917,911	48,354	0.06	10,136,237	10,274,782	138,545	0.01	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,005	3,137	132	0.04	3,059	3,137	78	0.03	
COMMERCIAL	217	221	4	0.02	221	221	0	0.00	
COMMERCIAL LARGE VOL. 1.	39	42	3	0.08	40	42	2	0.05	
TOTAL FIRM	3,261	3,400	139	0.04	3,320	3,400	80	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,265	3,404	139	0.04	3,324	3,404	80	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	14	19	5	0.38	24	23	(1)	-0.04	
COMMERCIAL	19	24	6	0.30	36	29	(7)	-0.20	
COMMERCIAL LARGE VOL. 1.	344	355	11	0.03	479	426	(53)	-0.11	
INTERR. - TRANSPORT (TS5)	24,975	32,510	7,535	0.30	31,409	32,510	1,101	0.04	
INTERR. - TRANSPORT (TS6)	260,200	268,482	8,282	0.03	262,393	268,482	6,089	0.02	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2003 through DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.046231	1.041613	1.042397	1.043064	1.051639	1.052291	1.052786	1.045611	1.049238	1.045055	1.045137	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063988	1.059292	1.060089	1.060767	1.069487	1.070151	1.070654	1.063358	1.067046	1.062792	1.062875	0



Florida Gas Transmission Company

Invoice

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY
DONNA PARKER
POST OFFICE BOX 549
PORT ST JOE FL 324560549

Remit to Party: 0
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 12/09/2003 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: JACK HOWARD
Contact Phone: 713-853-3984

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2
Invoice Date: December 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 255.45
Invoice Identifier: 00130850
Account Number:
Net Due Date: December 20, 2003

Begin Transaction Date: November 01, 2003
End Transaction Date: November 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE				0.0142	0.0120	0.0000	0.0262	9,750	255.45	01 - 30	

Transportation Commodity

Invoice Total Amount: 9,750 255.45

REDACTED

DOCUMENT NO. 3259 DEC 22 8
FPSC-COMMISSION CLERK



INVOICE

RMS Process Date 12/17/2003-Run Date:12/17/2003 10.08 24

Bill To:

St. Joe Natural Gas
 Attn: Stuart Shoaf
 P O Box 549
 Port St Joe FL 32457 US

Fax: (850) 229-8392

Invoice Information:

Production Month: 200311
 Invoice Month: 11/2003
 Invoice Due Date: 12/27/03
 Invoice Date: 12/17/03
 Invoice Number: 20595
 Payment Term: WIRE
 Customer #: 11875

Billing Inquiries:

Prior Energy Corporation.
 Gas Accounting
 Attn: Kim Etwell
 605 Bel Air Boulevard
 Mobile, AL 36606
 Phone: 251-470-0321
 FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

<u>Deal #</u>	<u>Pipeline</u>	<u>Meter</u>	<u>MeterName</u>	<u>Meter Vol.</u>	<u>UoM</u>	<u>R/P</u>	<u>Price</u>	<u>Charge Type</u>	<u>Charge</u>	<u>Amount Due</u>
21697	FGT	716	CS #11 MOUNT VERNON	9,990	MMBTU	R	\$5.3200000		\$0 0000	\$53,146.80
									<u>9,990</u>	<u>\$53,146.80</u>
									Total Sales	\$53,146.80
									INVOICE TOTAL:	\$53,146.80

Please Remit Check To:

Prior Energy Corporation
 P.O. Box 409002
 Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
 ABA: [REDACTED]
 Accl. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
 Gas Accounting
 605 Bel Air Boulevard Suite 400
 Mobile, AL 33606



ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

111203

SOUTHERN COMPANY SERVICES
P.O. BOX 2641- BIN #G58259
BIRMINGHAM, ALA. 35291

DATE: 12-NOV-2003

CONTRACT NO:
CONTRACT DATE:

ATTN: KEN DAMSGARD

PHONE: 205-257-5887

FAX: 205-257-6803

INVOICE FOR CASH-OUT FOR MONTH OF:

OCTOBER 2003

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
OCTOBER 2003	BOOK-OUT MARKET DELIVERIES	3731	\$4.7300	\$17,647.63

TOTAL THIS STATEMENT

\$17,647.63

*Rec 12/4/03
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22-NOVEMBER- 2003



Florida Gas Transmission Company

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY DONNA PARKER POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 008803884	Stmt D/T: 12/01/2003 12:00 AM Payee's Bank Account Number: Account # 00000000000000000000 Payee's Bank ABA Number: 021000021 Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JACK HOWARD Contact Phone: 713-853-3984
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Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: December 01, 2003
Svc Req: 008803884	Sup Doc Ind: IMBL
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: November 01, 2003	End Transaction Date: November 30, 2003

Invoice Total Amount:	11,190.00
Invoice Identifier:	00127565
Account Number:	
Net Due Date:	December 11, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0174	0.7460	15,000	11,190.00	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount:	15,000	11,190.00
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REDACTED

*Pd -12-10-03
wired
Acct #232*

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

REDACTED

OCTOBER

Customer Name : ARIZONA CHEMICAL COMPANY
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 214-1810

DATE: 11/03/2003
DELINQUENT: 11/22/2003

Wire Remitt To: Bayside Savings Bank
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37897-R1
CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

Rec 11/20/03

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	OCTOBER	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	787,470	\$28,947.40
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge		\$0.62817			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	787,340	(\$3,078.50)
NET GAS BILL					\$28,868.90
Gross Receipts Tax		2.50%			\$721.72
Port St Joe Utility Tax	OCTOBER				\$25.00
GROSS GAS BILL					\$29,615.62 ✓
Cash Out	OCTOBER	\$0.42650	\$0.42650	(130)	(\$55.45)
Book Out Adjustment for September 03					(\$12,182.10)
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL				
TOTAL AMOUNT DUE THIS INVOICE					\$17,378.07

Acct #801

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$260.67