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December 19, 2003

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of November, 2003.

Sincerely,

John T. Butler
John T. Butler *for JTB*

Copy to: All parties of record

DOCUMENT NUMBER DATE

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Miami West Palm Beach Tallahassee Naples Key West London Caracas São Paulo Rio de Janeiro Santo Domingo

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE
DOCKET No. 030001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of November, 2003 has been furnished by U.S. mail this 19th day of December, 2003, to the following:

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By: John T. Butler per JTB
John T. Butler

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: NOVEMBER 2003**

	DOLLARS				MWH				¢/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	205,477,717	194,639,929	10,837,788	5.6	6,972,652	6,304,111	668,541	10.6	2.9469	3.0875	(0.1406)	(4.6)
2	Nuclear Fuel Disposal Costs	1,946,203	1,967,633	(21,430)	(1.1)	2,092,429	2,115,052	(22,623)	(1.1)	0.0930	0.0930	0.0000	NA
3	Coal Car Investment	263,501	263,501	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	6,077,275	6,475,000	(397,725)	(6.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	162,031	162,031	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(3,633,541)	(2,735,135)	(898,406)	32.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	210,293,186	200,772,959	9,520,227	4.7	6,972,652	6,304,111	668,541	10.6	3.0160	3.1848	(0.1688)	(5.3)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	18,969,882	15,815,999	3,153,883	19.9	1,062,037	980,697	81,340	8.3	1.7862	1.6127	0.1735	10.8
7	Energy Cost of Florida Economy/OS Purchases (A9)	3,398,843	1,730,107	1,668,736	96.5	100,165	62,000	38,165	61.6	3.3932	2.7905	0.6027	21.6
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	8,367,103	2,642,497	5,724,606	NA	207,142	70,000	137,142	NA	4.0393	3.7750	0.2643	NA
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	11,145,562	11,462,436	(316,874)	(2.8)	500,712	484,649	16,063	3.3	2.2259	2.3651	(0.1392)	(5.9)
12	TOTAL COST OF PURCHASED POWER	41,881,389	31,651,039	10,230,350	32.3	1,870,056	1,597,346	272,710	17.1	2.2396	1.9815	0.2581	13.0
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	252,174,575	232,423,998	19,750,578	8.5	8,842,708	7,901,457	941,251	11.9	2.8518	2.9415	(0.0897)	(3.0)
14	Fuel Cost of Economy and Other Power Sales (A6)	(5,872,388)	(5,171,100)	(701,288)	13.6	(187,809)	(110,000)	(77,809)	70.7	3.1268	4.7010	(1.5742)	(33.5)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(179,832)	(115,706)	(64,126)	55.4	(47,547)	(44,597)	(2,950)	6.6	0.3782	0.2594	0.1188	45.8
17	Revenues from Off-System Sales (A6)	(1,609,471)	(168,300)	(1,441,171)	856.3								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(7,661,691)	(5,455,106)	(2,206,586)	40.4	(235,356)	(154,597)	(80,759)	52.2	3.2554	3.5286	(0.2732)	(7.7)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	244,512,884	226,968,891	17,543,993	7.7	8,607,352	7,746,861	860,491	11.1	2.8407	2.9298	(0.0891)	(3.0)
21	Net Unbilled Sales *	(4,630,682)	(15,831,168)	11,200,486	NA	(163,012)	(540,350)	377,338	NA	(0.0570)	(0.1987)	0.1417	NA
22	Company Use *	311,372	379,972	(68,600)	NA	10,961	12,970	(2,008)	NA	0.0038	0.0048	(0.0010)	NA
23	T & D Losses *	15,305,765	6,461,447	8,844,318	NA	538,803	220,542	318,261	NA	0.1883	0.0811	0.1072	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	244,512,884	226,968,891	17,543,993	7.7	8,130,457,344	7,966,365,000	164,092,344	2.1	3.0074	2.8491	0.1583	5.6
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,142,706	955,834	186,872	19.6	37,996,734	33,549,000	4,447,734	13.3	3.0074	2.8491	0.1583	5.6
26	Jurisdictional KWH Sales	243,370,177	226,013,057	17,357,121	7.7	8,092,460,610	7,932,816,000	159,644,610	2.0	3.0074	2.8491	0.1583	5.6
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	243,489,429	226,123,803	17,365,626	7.7	8,092,460,610	7,932,816,000	159,644,610	2.0	3.0088	2.8505	0.1584	5.6
28	TRUE-UP **	587,316	587,316	0	NA	8,092,460,610	7,932,816,000	159,644,610	2.0	0.0073	0.0074	(0.0001)	(2.0)
29	TOTAL JURISDICTIONAL FUEL COST	244,076,745	226,711,119	17,365,626	7.7	8,092,460,610	7,932,816,000	159,644,610	2.0	3.0161	2.8579	0.1582	5.5
30	Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31	Fuel Factor Adjusted for Taxes									3.0643	2.9035	0.1608	5.5
32	GPIF **	587,453	587,453	0	NA	8,092,460,610	7,932,816,000	159,644,610	2.0	0.0073	0.0074	(0.0001)	(1.4)
33	Fuel Factor Including GPIF									3.0716	2.9109	0.1607	5.5
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.072	2.911	0.161	5.5

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta and Cypress Settlements

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF JANUARY 2003 THROUGH NOVEMBER 2003**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,842,143,014	2,892,137,430	(49,994,416)	(1.7)	82,158,244	82,298,165	(139,921)	(0.2)	3.4594	3.5142	(0.0548)	(1.6)
2 Nuclear Fuel Disposal Costs	20,036,822	19,874,834	161,988	0.8	21,556,968	21,395,329	161,639	0.8	0.0929	0.0929	0.0000	NA
3 Coal Car Investment	2,993,802	2,993,802	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	6,077,275	6,475,000	(397,725)	(6.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,860,215	1,860,215	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(40,284,090)	(36,196,744)	(4,087,346)	11.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,832,827,038	2,887,144,537	(54,317,499)	(1.9)	82,158,244	82,298,165	(139,921)	(0.2)	3.4480	3.5082	(0.0602)	(1.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	258,524,050	235,732,354	22,791,696	9.7	11,784,031	11,324,456	459,575	4.1	2.1939	2.0816	0.1123	5.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	45,099,238	30,558,601	14,540,638	47.6	1,206,287	854,022	352,265	41.2	3.7387	3.5782	0.1605	4.5
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	58,357,634	39,939,471	18,418,163	46.1	1,328,015	909,962	418,053	45.9	4.3944	4.3891	0.0053	0.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	137,312,841	139,970,939	(2,658,098)	(1.9)	6,200,260	6,238,847	(38,587)	(0.6)	2.2146	2.2435	(0.0289)	(1.3)
12 TOTAL COST OF PURCHASED POWER	499,293,763	446,201,365	53,092,398	11.9	20,518,593	19,327,287	1,191,306	6.2	2.4334	2.3087	0.1247	5.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,332,120,801	3,333,345,902	(1,225,101)	(0.0)	102,676,837	101,625,452	1,051,385	1.0	3.2453	3.2800	(0.0347)	(1.1)
14 Fuel Cost of Economy and Other Power Sales (A6)	(52,800,291)	(70,140,916)	17,340,624	(24.7)	(1,288,818)	(1,514,596)	225,778	(14.9)	4.0968	4.6310	(0.5342)	(11.5)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,875,730)	(1,568,839)	(306,891)	19.6	(514,469)	(504,466)	(10,003)	2.0	0.3646	0.3110	0.0536	17.2
17 Revenues from Off-System Sales (A6)	(13,407,475)	(12,787,241)	(620,234)	4.9								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(68,083,496)	(84,496,996)	16,413,499	(19.4)	(1,803,287)	(2,019,062)	215,775	(10.7)	3.7755	4.1850	(0.4095)	(9.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,264,037,310	3,248,848,908	15,188,403	0.5	100,873,550	99,606,390	1,267,160	1.3	3.2358	3.2617	(0.0259)	(0.8)
21 Net Unbilled Sales	26,407,137	8,394,790	18,012,347	NA	816,093	257,375	558,718	NA	0.0286	0.0091	0.0195	NA
22 Company Use	4,141,591	4,345,748	(204,157)	NA	127,993	133,236	(5,243)	NA	0.0045	0.0047	(0.0002)	NA
23 T & D Losses	217,865,221	205,919,521	11,945,700	NA	6,732,963	6,313,258	419,706	NA	0.2362	0.2239	0.0123	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,264,037,310	3,248,848,908	15,188,402	0.5	92,251,285,233	91,955,862,831	295,422,402	0.3	3.5382	3.5331	0.0052	0.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	16,087,074	14,924,798	1,162,276	7.8	453,505,062	420,378,038	33,127,024	7.9	3.5382	3.5331	0.0052	0.1
26 Jurisdictional KWH Sales	3,247,950,236	3,233,924,110	14,026,126	0.4	91,797,780,171	91,535,484,793	262,295,378	0.3	3.5382	3.5331	0.0052	0.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,249,541,731	3,235,508,733	14,032,998	0.4	91,797,780,171	91,535,484,793	262,295,378	0.3	3.5399	3.5347	0.0052	0.1
28 TRUE-UP **	6,460,476	6,460,476	0	NA	91,797,780,171	91,535,484,793	262,295,378	0.3	0.0070	0.0071	(0.0001)	(0.3)
29 TOTAL JURISDICTIONAL FUEL COST	3,256,002,207	3,241,969,209	14,032,998	0.4	91,797,780,171	91,535,484,793	262,295,378	0.3	3.5469	3.5418	0.0052	0.1
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.6036	3.5983	0.0053	0.1
32 GPIF **	6,461,978	6,461,978	0	NA	91,797,780,171	91,535,484,793	262,295,378	0.3	0.0070	0.0071	(0.0001)	(1.4)
33 Fuel Factor Including GPIF									3.611	3.605	0.0052	0.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.611	3.605	0.006	0.2

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta & Cypress Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: November 2003

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 205,477,717	\$ 194,639,929	\$ 10,837,788	5.6 %	\$ 2,842,143,014	\$ 2,892,137,430	\$ (49,994,416)	(1.7) %
	b Nuclear Fuel Disposal Costs	1,946,203	1,967,633	(21,430)	(1.1) %	20,036,822	19,874,834	161,988	0.8 %
	c Coal Cars Depreciation & Return	263,501	263,501	0	0.0 %	2,993,802	2,993,802	(0)	0.0 %
	d Gas Pipelines Depreciation & Return	162,031	162,031	0	0.0 %	1,860,215	1,860,215	(0)	0.0 %
	e DOE D&D Fund Payment	6,077,275	6,475,000	(397,725)	(6.1) %	6,077,275	6,475,000	(397,725)	(6.1) %
2	a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(6,052,220)	(5,286,806)	(765,414)	14.5 %	(54,676,019)	(71,709,754)	17,033,735	(23.8) %
	b Revenues from Off-System Sales	(1,609,471)	(168,300)	(1,441,171)	856.3 %	(13,407,475)	(12,787,241)	(620,234)	4.9 %
3	a Fuel Cost of Purchased Power (Per A7)	18,969,882	15,815,999	3,153,883	19.9 %	258,524,050	235,732,354	22,791,696	9.7 %
	b Energy Payments to Qualifying Facilities (Per A8)	10,341,868	10,659,350	(317,482)	(3.0) %	128,145,057	130,808,793	(2,663,736)	(2.0) %
	c Cypress Settlement Payment	-	0	0	N/A	255,797	255,797	0	0.0 %
	d Okelanta Settlement Amortization including interest	803,694	803,086	608	0.1 %	8,911,987	8,906,348	5,639	0.1 %
4	Energy Cost of Economy Purchases (Per A9)	11,765,946	4,372,604	7,393,342	169.1 %	103,456,873	70,498,072	32,958,801	46.8 %
5	Total Fuel Costs & Net Power Transactions	\$ 248,146,425	\$ 229,704,027	\$ 18,442,399	8.0 %	\$ 3,304,321,398	\$ 3,285,045,650	\$ 19,275,748	0.6 %
6 Adjustments to Fuel Cost									
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,604,089)	\$ (2,766,173)	\$ (837,916)	30.3 %	\$ (39,214,820)	\$ (34,861,588)	\$ (4,353,232)	12.5 %
	b Reactive and Voltage Control Fuel Revenue	(4,027)	0	(4,027)	N/A	(442,452)	(459,042)	16,590	(3.6) %
	c Inventory Adjustments	(57,964)	0	(57,964)	N/A	(1,028,022)	(1,301,346)	273,324	(21.0) %
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	60,265	60,265	0	0.0 %
	f Incremental Hedging Implementation Costs	32,540	31,038	1,502	4.8 %	340,941	364,968	(24,027)	(6.6) %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 244,512,884	\$ 226,968,891	\$ 17,543,995	7.7 %	\$ 3,264,037,310	\$ 3,248,848,908	\$ 15,212,429	0.5 %
B kWh Sales									
1	Jurisdictional kWh Sales (RTP @ CBL)	8,092,460,610	7,932,816,000	159,644,610	2.0 %	91,797,780,171	91,535,484,793	262,295,378	0.3 %
2	Sale for Resale (excluding FKEC & CKW)	37,996,734	33,549,000	4,447,734	13.3 %	453,505,062	420,378,038	33,127,024	7.9 %
3	Sub-Total Sales (excluding FKEC & CKW)	8,130,457,344	7,966,365,000	164,092,344	2.1 %	92,251,285,233	91,955,862,831	295,422,402	0.3 %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	90,143,214	87,334,000	2,809,214	3.2 %	947,529,884	934,287,000	13,242,884	1.4 %
5	Total Sales (Excluding RTP Incremental)	8,220,600,558	8,053,699,000	166,901,558	2.1 %	93,198,815,117	92,890,149,831	308,665,286	0.3 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.53266 %	99.57887 %	(0.04621) %	0.0 %	99.50840 %	99.54285 %	(0.03445) %	0.0 %
SEE FOOTNOTES ON PAGE 2									

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: November 2003

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP (b)) Net of Revenue Taxes Fuel Adjustment Revenues Not Applicable to Period	\$ 294,979,143	\$ 289,134,392	\$ 5,844,751	2.0 %	\$ 2,950,741,993	\$ 2,948,433,237	\$ 2,308,756	0.1 %
2	a Prior Period True-up (Collected)/Refunded This Period	(587,316)	(587,316)	(0)	0.0 %	(6,460,472)	(6,460,472)	0	0.0 %
	b 2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI	(8,051,908)	(8,051,908)	0	0.0 %	(64,415,268)	(64,415,268)	(0)	0.0 %
	c GPIF, Net of Revenue Taxes (c)	(578,218)	(578,218)	(0)	0.0 %	(6,360,396)	(6,360,396)	0	0.0 %
	d Oil Backout Revenues, Net of revenue taxes	(2)	-	(2)	N/A	(28)	(31)	3	(10.3) %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 285,761,699	\$ 279,916,950	\$ 5,844,749	2.1 %	\$ 2,873,505,829	\$ 2,871,197,069	\$ 2,308,760	0.1 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 244,512,884	\$ 226,968,891	\$ 17,543,995	7.7 %	\$ 3,264,037,310	\$ 3,248,848,908	15,188,402	0.5 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP Incremental Fuel -100% Retail	(3,444)	0	(3,444)	N/A	159,511	15,118	144,393	955.1 %
	d D&D Fund Payments -100% Retail	6,077,275	6,475,000	(397,725)	(6.1) %	6,077,275	6,475,000	(397,725)	(6.1) %
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	238,439,053	220,493,891	17,945,162	8.1 %	3,257,800,524	3,242,358,790	15,044,009	0.5 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.53266 %	99.57887 %	(0.04621) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00049(d)) +(Lines C4b,c,d)	\$ 243,514,852	\$ 226,147,913	\$ 17,366,939	7.7 %	\$ 3,249,567,934	\$ 3,235,533,013	\$ 14,034,921	0.4 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 42,246,847	\$ 53,769,037	\$ (11,522,190)	(21.4) %	\$ (376,062,105)	\$ (364,335,944)	\$ (11,726,161)	3.2 %
8	Interest Provision for the Month (Line D10)	(352,832)	(339,195)	(13,637)	4.0 %	(3,263,611)	(3,209,846)	(53,766)	1.7 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(366,031,003)	(365,786,904)	(244,099)	0.1 %	(7,047,788)	(7,047,788)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,467,176)	(72,467,176)	(0)	0.0 %	(72,467,176)	(72,467,176)	(0)	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	587,316	587,316	0	0.0 %	6,460,472	6,460,472	(0)	0.0 %
	b Prior Period True-up Collected/(Refunded) This Period	8,051,908	8,051,908	(0)	0.0 %	64,415,268	64,415,268	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (387,964,940)	\$ (376,185,014)	\$ (11,779,926)	3.1 %	\$ (387,964,940)	\$ (376,185,014)	\$ (11,779,923)	3.1 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (438,498,179)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10a+C10b)	\$ (387,612,108)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (826,110,287)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (413,055,144)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.05000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.00000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.05000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.02500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.08542 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (352,832)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
	(a) Per Estimated/Actual, Schedule E1b, filed August 12, 2003.								
	(b) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.								
	(c) Generation Performance Incentive Factor is ((\$7,049,431) x 98.4280%) - See Order No. PSC-02-1761-FOF-EI.								
	(d) Per Estimated Schedule E-2, filed November 4, 2002.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF NOVEMBER 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	49,271,618	26,595,189	22,676,429	85.3	879,685,965	849,240,505	30,445,460	3.6
2	* LIGHT OIL	69,261	497,270	(428,009)	NA	22,882,262	25,759,638	(2,877,375)	NA
3	COAL	9,511,903	9,336,070	175,833	1.9	107,950,348	101,150,902	6,799,446	6.7
4	** GAS	140,688,437	152,139,580	(11,451,143)	(7.5)	1,771,537,021	1,856,134,604	(84,597,583)	(4.6)
5	NUCLEAR	5,936,498	6,071,820	(135,322)	(2.2)	60,087,417	59,851,780	235,638	0.4
6	TOTAL (\$)	205,477,717	194,639,929	10,837,788	5.6	2,842,143,016	2,892,137,429	(49,994,413)	(1.7)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	1,104,697	636,885	467,812	73.5	19,521,838	18,973,658	548,179	2.9
8	LIGHT OIL	1,070	6,101	(5,031)	NA	244,307	269,680	(25,373)	NA
9	COAL	554,455	536,181	18,274	3.4	6,033,248	5,872,020	161,228	2.7
10	GAS	3,220,001	3,009,893	210,108	7.0	34,801,884	35,787,477	(985,594)	(2.8)
11	NUCLEAR	2,092,429	2,115,052	(22,623)	(1.1)	21,556,968	21,395,329	161,639	0.8
12	TOTAL (MWH)	6,972,652	6,304,111	668,541	10.6	82,158,244	82,298,165	(139,921)	(0.2)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	1,761,537	984,672	776,865	78.9	30,851,327	29,994,610	856,717	2.9
14	* LIGHT OIL (Bbl)	1,923	12,463	(10,540)	NA	556,056	629,258	(73,202)	NA
15	*** COAL (TON)	63,671	64,489	(818)	(1.3)	681,175	664,463	16,712	2.5
16	** GAS (MCF)	23,759,071	23,014,254	744,818	3.2	271,181,918	279,018,349	(7,836,430)	(2.8)
17	NUCLEAR (MMBTU)	22,769,660	22,328,766	440,894	2.0	236,087,552	231,157,282	4,930,270	2.1
BTU BURNED (MMBTU)									
18	HEAVY OIL	11,221,827	6,301,901	4,919,926	78.1	197,058,588	191,743,274	5,315,314	2.8
19	LIGHT OIL	11,085	72,657	(61,572)	NA	3,206,281	3,638,123	(431,842)	NA
20	COAL	5,331,733	5,228,651	103,082	2.0	58,825,502	56,401,774	2,423,728	4.3
21	GAS	24,556,470	23,014,254	1,542,216	6.7	282,617,849	285,587,756	(2,969,907)	(1.0)
22	NUCLEAR	22,769,660	22,328,766	440,894	2.0	236,087,553	231,157,283	4,930,270	2.1
23	TOTAL (MMBTU)	63,890,775	56,946,229	6,944,546	12.2	777,795,772	768,528,210	9,267,562	1.2
GENERATION MIX (%MWH)									
24	HEAVY OIL	15.84	10.10	5.74	56.8	23.76	23.05	0.71	3.1
25	LIGHT OIL	0.02	0.10	(0.08)	NA	0.30	0.33	(0.03)	NA
26	COAL	7.95	8.51	(0.55)	(6.5)	7.34	7.14	0.21	2.9
27	GAS	46.18	47.74	(1.56)	(3.3)	42.36	43.49	(1.13)	(2.6)
28	NUCLEAR	30.01	33.55	(3.54)	(10.6)	26.24	26.00	0.24	0.9
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	27.9708	27.0092	0.9616	3.6	28.5137	28.3131	0.2006	0.7
31	* LIGHT OIL (\$/Bbl)	36.0226	39.8997	(3.8771)	NA	41.1510	40.9365	0.2145	NA
32	*** COAL (\$/TON)	34.0569	36.7793	(2.7224)	(7.4)	34.5933	28.4825	6.1109	21.5
33	** GAS (\$/MCF)	5.9215	6.6107	(0.6892)	(10.4)	6.5327	6.6524	(0.1197)	(1.8)
34	NUCLEAR (\$/MMBTU)	0.2607	0.2719	(0.0112)	(4.1)	0.2545	0.2589	(0.0044)	(1.7)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	4.3907	4.2202	0.1705	4.0	4.4641	4.4290	0.0350	0.8
36	* LIGHT OIL	6.2482	6.8441	(0.5959)	NA	7.1367	7.0805	0.0562	NA
37	COAL	1.7840	1.7856	(0.0015)	(0.1)	1.8351	1.7934	0.0417	2.3
38	** GAS	5.7292	6.6107	(0.8815)	(13.3)	6.2683	6.4993	(0.2310)	(3.6)
39	NUCLEAR	0.2607	0.2719	(0.0112)	(4.1)	0.2545	0.2589	(0.0044)	(1.7)
40	TOTAL (\$/MMBTU)	3.2161	3.4180	(0.2019)	(5.9)	3.6541	3.7632	(0.1091)	(2.9)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,158	9,895	263	2.7	10,094	10,106	(11)	(0.1)
42	LIGHT OIL	10,364	11,910	(1,546)	NA	13,124	13,491	(367)	NA
43	COAL	9,616	9,752	(135)	(1.4)	9,750	9,605	145	1.5
44	GAS	7,626	7,646	(20)	(0.3)	8,121	7,980	141	1.8
45	NUCLEAR	10,882	10,557	325	3.1	10,952	10,804	148	1.4
46	TOTAL (BTU/KWH)	9.163	9.033	130	1.4	9.467	9.338	129	1.4
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	4.4602	4.1758	0.2844	6.8	4.5062	4.4759	0.0303	0.7
48	* LIGHT OIL	6.4754	8.1510	(1.6756)	NA	9.3662	9.5519	(0.1857)	NA
49	COAL	1.7155	1.7412	(0.0257)	(1.5)	1.7893	1.7226	0.0667	3.9
50	** GAS	4.3692	5.0547	(0.6854)	(13.6)	5.0903	5.1865	(0.0962)	(1.9)
51	NUCLEAR	0.2837	0.2871	(0.0034)	(1.2)	0.2787	0.2797	(0.0010)	(0.4)
52	TOTAL (¢/KWH)	2.9469	3.0875	(0.1406)	(4.6)	3.4594	3.5142	(0.0549)	(1.6)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF **NOVEMBER 2003**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	CAPE CANAVERAL # 1	398	43,755	13.0	18.1	64.9	9,316	#6 OIL	67,263 BBLs	6.412	431,290	1,830,394	4.1833	27.21
2	# 1		10,674					GAS	73,262 MCF	1.034	75,753	434,003	4.0659	5.92
3	# 2	398	85,444	35.1	91.2	60.4	9,992	#6 OIL	132,381 BBLs	6.412	848,827	3,602,418	4.2161	27.21
4	# 2		26,297					GAS	258,834 MCF	1.034	267,634	1,533,323	5.8308	5.92
5	FT. MYERS # 2	1467	952,992	89.2	99.4	89.2	6,797	GAS	6,272,521 MCF	1.033	6,477,632	37,111,520	3.8942	5.92
6	#3A	163	22,152	17.7	84.0	87.7	9,357	GAS	200,721 MCF	1.033	207,285	1,187,573	5.3610	5.92
7	#3A		0					#2 OIL	0 BBLs	5.790	0	0	0.0000	0.00
8	#3B	163	23,699	19.6	84.9	87.6	8,890	GAS	204,019 MCF	1.033	210,690	1,207,081	5.0934	5.92
9	#3B		0					#2 OIL	0 BBLs	5.790	0	0	0.0000	0.00
10	LAUDERDALE # 4	438	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11	# 4		280,654	88.0	100.0	88.0	7,469	GAS	2,027,177 MCF	1.034	2,096,304	12,010,103	4.2793	5.92
12	# 5	442	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13	# 5		89,706	33.9	52.4	62.8	10,259	GAS	889,978 MCF	1.034	920,326	5,272,713	5.8778	5.92
14	MANATEE # 1	802	125,490	19.2	53.2	51.1	10,208	#6 OIL	201,635 BBLs	6.353	1,280,987	5,570,991	4.4394	27.63
15	# 1		14,022					GAS	131,369 MCF	1.026	134,785	772,208	5.5070	5.88
16	# 2	802	215,590	37.1	100.0	50.6	10,425	#6 OIL	353,788 BBLs	6.353	2,247,615	9,774,840	4.5340	27.63
17	# 2		21,475					GAS	203,417 MCF	1.026	208,706	1,195,714	5.5680	5.88
18	MARTIN # 1	813	44,099	14.0	32.2	44.1	9,809	#6 OIL	71,955 BBLs	6.408	461,088	2,119,682	4.8066	29.46
19	# 1		53,422					GAS	479,156 MCF	1.034	495,495	2,838,780	5.3139	5.92
20	# 2	795	95,117	34.1	76.7	52.2	9,810	#6 OIL	152,125 BBLs	6.408	974,817	4,481,365	4.7114	29.46
21	# 2		122,633					GAS	1,123,000 MCF	1.034	1,161,294	6,653,262	5.4254	5.92
22	# 3	465	306,183	91.7	97.8	91.7	6,938	GAS	2,054,301 MCF	1.034	2,124,353	12,170,801	3.9750	5.92
23	# 4	466	153,200	44.2	50.8	44.2	6,772	GAS	1,003,328 MCF	1.034	1,037,542	5,944,265	3.8801	5.92
24	#8A	163	-22					#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
25	#8A		-22	-0.04	0.0	0.0	0	GAS	0 MCF	1.034	0	0	0.0000	0.00
26	#8B	163	-22					#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
27	#8B		-22	-0.04	0.0	0.0	0	GAS	0 MCF	1.034	0	0	0.0000	0.00
28	PT EVERGLADES # 1	212	-22	-0.02	0.0	0.0	0	#6 OIL	0 BBLs	6.330	0	0	0.0000	0.00
29	# 1		-22					GAS	0 MCF	1.034	0	0	0.0000	0.00
30	# 2	212	26,817	18.6	75.9	65.0	11,153	#5 OIL	46,588 BBLs	6.330	294,902	1,303,328	4.8600	27.98
31	# 2		1,351					GAS	18,621 MCF	1.034	19,256	110,321	8.1677	5.92
32	# 3	392	113,438	43.4	100.0	62.1	10,097	#6 OIL	181,270 BBLs	6.330	1,147,439	5,071,138	4.4704	27.98
33	# 3		27,402					GAS	265,533 MCF	1.034	274,588	1,573,164	5.7411	5.92
34	# 4	380	31,173	9.6	23.1	69.5	10,114	#6 OIL	53,629 BBLs	6.330	339,472	1,500,304	4.8128	27.98
35	# 4		8,520					GAS	59,926 MCF	1.034	61,969	355,032	4.1672	5.92

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF NOVEMBER 2003

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)									
1	RIVIERA	# 3	283	97,365	50.3	94.4	60.7	10,178	#6 OIL	151,363 BBLs	6,409	970,085	4,302,573	4.4190	28.43
2		# 3		13,965					GAS	157,669 MCF	1,034	163,046	934,120	6.6889	5.92
3		# 4	286	85,511	42.6	95.0	63.9	9,880	#6 OIL	130,559 BBLs	6,409	836,753	3,711,209	4.3400	28.43
4		# 4		14,077					GAS	142,277 MCF	1,034	147,129	842,929	5.9879	5.92
5	SANFORD	# 3	140	1	14.2	100.0	59.6	11,867	#6 OIL	1 BBLs	6,321	6	53	8.9149	53.49
6		# 3		15,526					GAS	178,200 MCF	1,034	184,259	1,055,653	6.7991	5.92
7		# 4	986	572,275	78.8	93.6	81.3	6,838	GAS	3,784,420 MCF	1,034	3,913,090	22,418,797	3.9175	5.92
8		# 5	927	287,725	49.0	62.9	70.4	8,255	GAS	2,297,098 MCF	1,034	2,375,199	13,607,943	4.7295	5.92
			**	*	**	*	*	*	*	*	*	*	*	*	*
9	TURKEY POINT	# 1	394	63,455	34.7	77.9	58.6	10,061	#6 OIL	99,561 BBLs	6,341	631,316	2,729,471	4.3014	27.42
10		# 1		45,301					GAS	447,610 MCF	1,034	462,874	2,651,888	5.8539	5.92
			**	*	**	*	*	*	*	*	*	*	*	*	*
11		# 2	398	77,465	39.3	100.0	57.1	9,906	#6 OIL	119,418 BBLs	6,341	757,230	3,273,852	4.2263	27.42
12		# 2		52,361					GAS	511,358 MCF	1,034	528,795	3,029,562	5.7860	5.92
13	CUTLER	# 5	70	954	0.7	99.0	55.1	9,661	GAS	8,913 MCF	1,034	9,217	52,806	5.5352	5.92
14		# 6	142	23,426	22.7	100.0	59.6	11,478	GAS	260,015 MCF	1,034	268,882	1,540,473	6.5759	5.92
15	FT MYERS	1-12	627	0	0.0	100.0	0.0	0	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	LAUDERDALE	1-12	383	0					#2 OIL	81 BBLs	5,537	448	3,228	0.0000	39.85
17		1-12		1,900	0.6	100.0	75.7	16,429	GAS	29,753 MCF	1,034	30,768	176,275	9.2777	5.92
18		13-24	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
19		13-24		424	0.2	69.2	83.1	15,708	GAS	6,440 MCF	1,034	6,660	38,156	8.9991	5.92
20	EVERGLADES	1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21		1-12		300	0.1	96.0	93.8	15,900	GAS	4,613 MCF	1,034	4,770	27,328	9.1094	5.92

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF NOVEMBER 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	250	0					#2 OIL	0 BBLs	5 809	0	0	0 0000	0 00
2 # 1		11,427	5 7	27 0	37 7	9,788	GAS	108,174 MCF	1 034	111,852	640,820	5 6079	5 92
3 # 2	250	0					#2 OIL	0 BBLs	5 809	0	0	0 0000	0 00
4 # 2		66,025	33 3	90 7	69 8	8,729	GAS	557,367 MCF	1 034	576,317	3,301,824	5 0009	5 92
5 ST JOHNS (1) # 1	(A) 130	(B) 85,215	94 1	99 0	94 1	(B) 9,525	PET COKE / COAL	32,831 TONS	24 722	811,648	1,107,624	1 2998	33 74
6 # 1							COAL ONLY	26,312 TONS	24 401	642,039	999,898		38 00
7 # 1		729					#2 OIL	1,205 BBLs	5 763	6,943	43,511	5 9686	36 12
8 # 2	(A) 130	(B) 79,289	86 8	91 9	94 7	(B) 9,487	PET COKE / COAL	30,840 TONS	24 390	752,188	1,060,813	1 3379	34 40
9 # 2							COAL ONLY	25,667 TONS	24 401	626,300	975,341		38 00
10 # 2		127					#2 OIL	209 BBLs	5 763	1,204	7,545	5 9458	36 11
11 SCHERER (1) # 4	(A) 648	(B) 389,951	79 5	93 2	85 4	9,662	COAL	3,767,897 MMBTU	(C) —	3,767,897	7,343,465	1 8832	1 95
12 # 4		258					#2 OIL	428 BBLs	5 817	2,490	14,977	5 8117	34 99
13 TURKEY POINT # 3	717	534,359	103 9	100 0	103 9	10,909	NUCLEAR	5,829,229 MMBTU	—	5,829,229	1,481,053	0 2772	0 25
14 # 4	717	385,243	84 4	82 0	98 8	11,051	NUCLEAR	4,257,202 MMBTU	—	4,257,202	1,130,408	0 2934	0 27
15 ST LUCIE # 1	853	635,636	101 9	100 0	101 9	10,780	NUCLEAR	6,851,899 MMBTU	—	6,851,899	1,696,188	0 2668	0 25
16 # 2	726	537,191	101 1	100 0	101 1	10,855	NUCLEAR	5,831,331 MMBTU	—	5,831,331	1,628,849	0 3032	0 28
17													
18 SYSTEM TOTALS	18,957	6,972,652	—	—	—	9,163	—	1,763,460 BBLs	—	63,890,776	205,477,717	2 9469	—
19								23,759,071 MCF					
20 *** EXCLUDES PARTICIPANTS								3,767,897 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								63,671 TONS	COAL (C)				
22													
23								22,769,660 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY SCHERER COAL IS NOT INCLUDED IN TONS.

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	2,351,098	776,606	1,574,492	100.0 +	30,124,853	28,670,623	1,454,230	5
3 UNIT COST (\$/BBL)	27.9124	27.9382	-0.0258	-0.1000	28.9241	27.6518	1.2723	4.6
4 AMOUNT (\$)	65,624,751	21,697,000	43,927,751	100.0 +	871,333,014	792,794,000	78,539,014	10
5 BURNED								
6 UNITS (BBL)	1,761,468	984,673	776,795	79	30,851,773	27,713,702	3,138,071	11
7 UNIT COST (\$/BBL)	27.9702	27.0092	0.9610	3.6000	28.5129	27.5597	0.9532	3.5
8 AMOUNT (\$)	49,268,620	26,595,189	22,673,431	85	879,674,435	763,781,353	115,893,082	15
9 ENDING INVENTORY								
10 UNITS (BBL)	4,631,757	3,563,878	1,067,879	30	4,631,757	3,563,878	1,067,879	30
11 UNIT COST (\$/BBL)	28.2746	28.4452	-0.1706	-0.6000	28.2746	28.4452	-0.1706	-0.6
12 AMOUNT (\$)	130,960,989	101,375,192	29,585,797	29	130,960,989	101,375,192	29,585,797	29
13 OTHER USAGE (\$)	-79,181				1,055,770			
14 DAYS SUPPLY	82							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	2,028	11,124	-9,096	-82	671,727	314,022	357,705	100.0 +
17 UNIT COST (\$/BBL)	39.2461	35.0593	4.1868	11.9000	41.3653	36.4943	4.8710	13.3
18 AMOUNT (\$)	79,591	390,000	-310,409	-80	27,786,157	11,460,000	16,326,157	100.0 +
19 BURNED								
20 UNITS (BBL)	1,923	12,463	-10,540	-85	559,256	298,325	260,931	88
21 UNIT COST (\$/BBL)	36.0172	39.8997	-3.8825	-9.7000	41.1573	38.9060	2.2513	5.8
22 AMOUNT (\$)	69,261	497,270	-428,009	-86	23,017,478	11,606,634	11,410,844	98
23 ENDING INVENTORY								
24 UNITS (BBL)	529,816	467,835	61,981	13	529,816	467,835	61,981	13
25 UNIT COST (\$/BBL)	41.1221	39.9775	1.1446	2.9000	41.1221	39.9775	1.1446	2.9
26 AMOUNT (\$)	21,787,152	18,702,889	3,084,263	17	21,787,152	18,702,889	3,084,263	17
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	57,513	64,489	-6,976	-11	658,628	596,854	61,774	10
31 UNIT COST (\$/TON)	31.3292	36.5023	-5.1731	-14.2000	34.7665	34.3903	0.3762	1.1
32 AMOUNT (\$)	1,801,836	2,354,000	-552,164	-24	22,898,175	20,526,000	2,372,175	12
33 BURNED								
34 UNITS (TON)	63,671	64,489	-818	-1	681,174	692,498	-11,324	-2
35 UNIT COST (\$/TON)	34.0569	36.7793	-2.7224	-7.4000	34.5934	33.2577	1.3357	4.0
36 AMOUNT (\$)	2,168,437	2,371,859	-203,422	-9	23,564,121	23,030,891	533,230	2
37 ENDING INVENTORY								
38 UNITS (TON)	124,373	45,217	79,156	100.0 +	124,373	45,217	79,156	100.0 +
39 UNIT COST (\$/TON)	32.0281	36.7843	-4.7562	-12.9000	32.0281	36.7843	-4.7562	-12.9
40 AMOUNT (\$)	3,983,429	1,663,274	2,320,155	100.0 +	3,983,429	1,663,274	2,320,155	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	3,556,834	3,635,783	-78,949	-2	37,348,744	41,560,105	-4,211,361	-10
45 U. COST (\$/MMBTU)	1.9166	1.9201	-0.0035	-0.2000	2.0838	1.9301	0.1537	8.0
46 AMOUNT (\$)	6,817,069	6,981,000	-163,931	-2	77,825,817	80,214,000	-2,388,183	-3
47 BURNED								
48 UNITS (MMBTU)	3,767,897	3,635,783	132,114	4	42,156,725	43,556,662	-1,399,937	-3
49 U. COST (\$/MMBTU)	1.9490	1.9155	0.0335	1.7000	2.0017	1.9280	0.0737	3.8
50 AMOUNT (\$)	7,343,465	6,964,215	379,250	5	84,386,227	83,976,145	410,082	1
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,524,276	2,905,560	1,618,716	56	4,524,276	2,905,560	1,618,716	56
53 U. COST (\$/MMBTU)	1.9490	1.9155	0.0335	1.7000	1.9490	1.9155	0.0335	1.7
54 AMOUNT (\$)	8,817,614	5,565,473	3,252,141	58	8,817,614	5,565,473	3,252,141	58
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	24,506,330	23,014,254	1,492,076	7	283,522,058	186,591,403	96,930,655	52
59 U. COST (\$/MMBTU)	5.7366	6.6107	-0.8741	-13.2000	6.2704	6.1127	0.1577	2.6
60 AMOUNT (\$)	140,582,569	152,139,580	-11,557,011	-8	777,804,703	1,140,581,900	637,222,803	56
61 BURNED								
62 UNITS (MMBTU)	24,556,470	23,014,254	1,542,216	7	282,762,198	264,322,116	18,440,082	7
63 U. COST (\$/MMBTU)	5.7292	6.6107	-0.8815	-13.3000	6.2683	6.0726	0.1957	3.2
64 AMOUNT (\$)	140,688,437	152,139,580	-11,451,143	-8	772,449,842	1,605,133,750	167,316,092	10
65 ENDING INVENTORY								
66 UNITS (MMBTU)	999,860	0	999,860	100	999,860	0	999,860	100
67 U. COST (\$/MMBTU)	4.7643	0.0000	4.7643	100.0000	4.7643	0.0000	4.7643	100.0
68 AMOUNT (\$)	4,763,622	0	4,763,622	100	4,763,622	0	4,763,622	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	22,769,660	22,328,767	440,893	2	236,087,551	230,696,564	5,390,987	2
73 U. COST (\$/MMBTU)	0.2607	0.2719	-0.0112	-4.1000	0.2545	0.2826	-0.0281	-9.9
74 AMOUNT (\$)	5,936,498	6,071,820	-135,322	-2	60,087,417	65,200,653	-5,113,236	-8
75 BURNED			PROPANE					
76 UNITS (GAL)	2,880	100	2,780	100.0 +	39,156	1,100	38,056	100.0 +
77 UNIT COST (\$/GAL)	1.0410	1.0000	0.0410	4.1000	1.1226	1.0000	0.1226	12.3
78 AMOUNT (\$)	2,998	100	2,898	100.0 +	43,955	1,100	42,855	100.0 +

LINE 9 & 23 EXCLUDE 0 BARRELS, \$0.00 CURRENT MONTH AND 2000 BARRELS, \$60,294.98 PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,946,202.69 CURRENT MONTH AND \$20,036,821.81 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Nov-03

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
555	\$15,468.87	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(1,060)	(\$28,845.02)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
13	\$359.17	MANATEE - TEMP/CAL ADJUSTMENT
(2,246)	(\$66,164.16)	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
(2,738)	(79,181.14)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2003 - PET COKE

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	2/28/2003	-	-
Tons per survey	-	-	-	185,491	-	-
Tons per books	-	-	-	117,074	-	-
Tons Difference	-	-	-	68417	-	-
Adjustment tons within 3% of survey	-	-	-	62,852	-	-
Adjustment \$ (20% ownership)	-	-	-	\$ 162,409.57	-	-

SJRPP - 2003 - PET COKE

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey	-	-	8/31/2003	-	-	
Tons per survey	-	-	179274	-	-	
Tons per books	-	-	197877.55	-	-	
Tons Difference	-	-	(18,603.55)	-	-	
Adjustment tons within 3% of survey	-	-	-10.3772%	-	-	
Adjustment \$ (20% ownership)	-	-	\$ 37,216.08	-	-	

SCHEDULE A - NOTES

SJRPP - 2003 - COAL

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	02/28/03	-	-
Tons per survey	-	-	-	653229	-	-
Tons per books	-	-	-	635292	-	-
Tons Difference	-	-	-	17937	-	-
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2003- COAL

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey	-	-	8/31/2003	-	-	
Tons per survey	-	-	470991.50	-	-	
Tons per books	-	-	476828.71	-	-	
Tons Difference	-	-	(5,837.21)	-	-	
Adjustment tons within 3% of survey	-	-	-1.2393%	-	-	
Adjustment \$ (20% ownership)	-	-	No adj. req <3%	-	-	

SCHERER 4 - 2003

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-03	(168,150)	(319,307)
Feb-03	-	-
Mar-03	-	-
Apr-03	3,595	9,366.16
May-03	-	-
Jun-03	-	-
Jul-03	(97,036)	(194,179.96)
Aug-03	-	-
Sep-03	-	-
Oct-03	224,375	467,995.35
Nov-03	-	-
Dec-03		

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2003

SCHEDULE AG

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED										
ST LUCIE RELIABILITY	OS	110,000	0	110,000	4 701	4 745	5,171,100	5,720,000	168,300	
		44,597	0	44,597	0 269	0 000	115,708	115 706	0	
TOTAL		154,597	0	154,597	3 420	3 775	5,286 808	5 835,706	168 300	
ACTUAL										
ECONOMY **		0	0	0	0 000	0 000	0	0	0	
FMPA (SL 1)	OS	28,109	0	28,109	0 387	0 387	108 695	108 695	0	
OCIC (SL 1)	OS	19,438	0	19,438	0 366	0 366	71,137	71,137	0	
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0 000	0 000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0 000	0 000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		953	0	953	5 599	5 599	53,354	53,354	0	
ALABAMA ELECTRIC COOPERATIVE INC	OS	25	0	25	2 950	4 900	738	1,000	263	
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0 000	0 000	0	0	0	
AQUILA MERCHANT SERVICES, INC	OS	0	0	0	0 000	0 000	0	0	0	
BP ENERGY COMPANY	OS	0	0	0	0 000	0 000	0	0	0	
CALPINE ENERGY SERVICES L P	OS	0	0	0	0 000	0 000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	1,362	0	1,362	4 179	4 383	56,919	59 700	2,781	
CAROLINA POWER & LIGHT COMPANY	OS	200	0	200	4 750	5 000	9,500	12,000	2,500	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0 000	0 000	0	0	0	
CONOCO PHILLIPS, INC	OS	1,159	0	1,159	1 925	3 042	22,315	35 282	12 967	
CONSTELLATION POWER SOURCE, INC	OS	0	0	0	0 000	0 000	0	0	0	
CORAL POWER LLC	OS	0	0	0	0 000	0 000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	154	0	154	4 296	5 547	6,615	8 542	1,927	
DUKE POWER - a division of Duke Energy Corp	OS	0	0	0	0 000	0 000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0 000	0 000	0	0	0	
ENERGY AUTHORITY, THE	OS	21,203	0	21,203	2 988	4 063	633,613	861,374	187 487	
ENERGY-KOCH TRADING, LP	OS	136	0	136	4 399	6 574	5,983	8,940	2,957	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0 000	0 000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,950	0	1,950	3 609	4 532	70,370	88,375	18,005	
FLORIDA POWER CORPORATION	OS	3,050	0	3,050	4 920	6 162	150 089	187,950	27,247	
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0 000	0 000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0 000	0 000	0	0	0	
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0 000	0 000	0	0	0	
LAKELAND, CITY OF	OS	3,200	0	3,200	3 817	4 425	122,444	141 600	19,456	
LAKE WORTH, CITY OF	OS	0	0	0	0 000	0 000	0	0	0	
LG & E ENERGY MARKETING, INC	OS	16,051	0	16,051	2 211	3 182	364,943	510,813	155 202	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0 000	0 000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0 000	0 000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION CITY OF	OS	641	0	641	4 187	5 453	26,840	34 955	6 816	
NSB - CAPACITY	OS	0	0	0	0 000	0 000	0	0	0	
NSB - TRANSMISSION	OS	0	0	0	0 000	0 000	0	0	0	
NORTHERN STATES POWER COMPANY	OS	0	0	0	0 000	0 000	0	0	0	
NRG POWER MARKETING, INC	OS	0	0	0	0 000	0 000	0	0	0	
OSLETHORPE POWER CORPORATION	OS	4,414	0	4,414	2 589	3 651	114,261	161,172	46 247	
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0 000	0 000	0	0	(8,238)	
PROGRESS VENTURES, INC	OS	2,653	0	2,653	2 305	3 106	61 182	82,394	20,973	
REEDY CREEK IMPROVEMENT DISTRICT	OS	45	0	45	1 688	2 300	780	1,035	275	
RELIANT ENERGY SERVICES, INC	OS	0	0	0	0 000	0 000	0	0	0	
RIDGE GENERATING STATION	OS	0	0	0	0 000	0 000	0	0	0	
SELECT ENERGY, INC	OS	0	0	0	0 000	0 000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	14,331	0	14,331	3 016	3 956	432,245	566 979	119,536	
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0 000	0 000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0 000	0 000	0	0	0	
SOUTHERN COMPANY SERVICES, INC	OS	6 800	0	6 800	3 363	4 715	228,671	320 600	(13,600)	
TALLAHASSEE, CITY OF	OS	0	0	0	0 000	0 000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0 000	0 000	0	0	0	
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0 000	0 000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	97,120	0	97,120	3 228	4 302	3,136 460	4,177,830	811 297	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0 000	0 000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0 000	0 000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	12 362	0	12,362	3 125	4 707	386 427	561,822	195 365	
TRACTEBEL ENERGY MARKETING INC	OS	0	0	0	0 000	0 000	0	0	0	
TRJ ENERGY TRADING COMPANY	OS	0	0	0	0 000	0 000	0	0	0	
VIRGINIA ELECTRIC & POWER CO	OS	0	0	0	0 000	0 000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0 000	0 000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0 000	0 000	0	0	0	
ST LUCIE PARTICIPATION SUB-TOTAL		47,547	0	47,547	0 378	0 378	179,832	179,832	0	
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		187,809	0	187 809	3 127	4 204	5,872,388	7,895,698	1,609,471	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
SUBTOTAL		235,356	0	235,356	2 572	3 431	6,052,220	8,075,530	1,609,471	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue		0	0	0	0	0	0	0	0	
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue		0	0	0	0	0	0	0	0	
TOTAL		235,356	0	235,356	2 572	3 431	6,052,220	8,075,530	1,609,471	
CURRENT MONTH										
DIFFERENCE		80 799	0	80,759	(0 348)	(0 344)	765,414	2,239 824	1 441,171	
DIFFERENCE (%)		52 2	0 0	52 2	(24 8)	(9 1)	14 5	38 4	856 3	
PERIOD TO DATE										
ACTUAL		1 803,287	0	1 803 287	3 039	4 002	54,809,880	72,162,975	13,407,475	
ESTIMATED		2 019 063	0	2 019 063	3 558	4 424	71,843,582	89,332 798	12 787,240	
DIFFERENCE		(215,776)	0	(215,776)	(0 519)	(0 423)	(17,033,702)	(17 169 823)	820,235	
DIFFERENCE (%)		(10 7)	0 0	(10 7)	(14 6)	(9 6)	(23 7)	(19 2)	4 9	

* ONLY TOTAL 3 INCLUDES 80% OF GAIN ON ECONOMY SALES

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2003

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			-				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2003

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED</u>								
SOUTHERN COMPANIES (UPS & R)		628,311	0	0	628,311	1 573		9,883,000
ST LUCIE RELIABILITY		44,599	0	0	44,599	0 299		133,400
SJRPP		252,423	0	0	252,423	1 414		3,570,000
PPAs		20,455	0	0	20,455	7 545		1,543,395
FPC		34,909	0	0	34,909	1 966		686,204
TOTAL		980,697	0	0	980,697	1 613		15,815,999
<u>ACTUAL</u>								
SOUTHERN COMPANIES	UPS	655,156	0	0	655,156	1 677		10,986,966
SOUTHERN COMPANIES	R	0	0	0	0	0 000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(288,942)
		655,156	0	0	655,156	1 633		10,698,024
FMPA (SL 2)		27,503	0	0	27,503	0 402		110,425
PRIOR MONTH ADJUSTMENT		37	0	0	37			469
		27,540	0	0	27,540	0 403		110,894
OUC (SL 2)		19,019	0	0	19,019	0 386		73,414
PRIOR MONTH ADJUSTMENT		26	0	0	26			137
		19,045	0	0	19,045	0 386		73,551
JACKSONVILLE ELECTRIC AUTHORITY	UPS	255,551	0	0	255,551	1 386		3,541,334
PRIOR MONTH ADJUSTMENT		2,955	0	0	2,955			348,046
		258,506	0	0	258,506	1 505		3,889,381
RELIANT ENERGY SERVICES INC		29,590	0	0	29,590	4 923		1,456,705
PROGRESS ENERGY		26,165	0	0	26,165	5 301		1,386,990
OLEANDER POWER PORJECT, L P		14,885	0	0	14,885	4 984		741,941
FLORIDA POWER CORPORATION		31,150	0	0	31,150	1 966		612,397
ST LUCIE PARTICIPATION SUB-TOTAL		46,585	0	0	46,585	0 396		184,445
TOTAL		1,062,037	0	0	1,062,037	1 786		18,969,882
CURRENT MONTH DIFFERENCE		81,340	0	0	81,340	0 173		3,153,883
DIFFERENCE (%)		8 3	0.0	0.0	8 3	10.8		19.9
PERIOD TO DATE								
ACTUAL		11,784,031	0	0	11,784,031	2 194		258,524,050
ESTIMATED		11,324,456	0	0	11,324,456	2 082		235,732,354
DIFFERENCE		459,575	0	0	459,575	0 112		22,791,696
DIFFERENCE (%)		4 1	0.0	0 0	4 1	5 4		9 7

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2003

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		484,649	0	0	484,649	2.199	2.199	10,659,350
TOTAL		484,649	0	0	484,649	2.199	2.199	10,659,350
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		6,017	0	0	6,017	2.038	2.038	122,627
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		32,993	0	0	32,993	2.123	2.123	700,328
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		33,313	0	0	33,313	2.219	2.219	739,262
CEDAR BAY GENERATING COMPANY		88,608	0	0	88,608	1.477	1.477	1,308,971
INDIANTOWN COGENERATION		210,265	0	0	210,265	2.331	2.331	4,900,304
FLORIDA CRUSHED STONE		60,550	0	0	60,550	1.538	1.538	931,274
GEORGIA PACIFIC CORPORATION		313	0	0	313	2.936	2.936	9,189
MM TOMOKA FARMS		1,295	0	0	1,295	2.957	2.957	38,295
OKEELANTA POWER L.P.		31,138	0	0	31,138	3.298	3.298	1,027,014
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		34,865	0	0	34,865	1.465	1.465	510,795
TROPICANA PRODUCTS, INC.		794	0	0	794	4.466	4.466	35,464
U.S. SUGAR CORPORATION - BRYANT		561	0	0	561	3.270	3.270	18,345
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		500,712	0	0	500,712	2.065	2.065	10,341,868
<u>CURRENT MONTH:</u>								
DIFFERENCE		16,063	0	0	16,063	(0.134)	(0.134)	(317,482)
DIFFERENCE (%)		3.3	0.0	0.0	3.3	(6.1)	(6.1)	(3.0)
<u>PERIOD TO DATE:</u>								
ACTUAL		6,200,260	0	0	6,200,260	2.071	2.071	128,400,854
ESTIMATED		6,238,847	0	0	6,238,847	2.101	2.101	131,064,590
DIFFERENCE		(38,587)	0	0	(38,587)	(0.030)	(0.030)	(2,663,736)
DIFFERENCE (%)		(0.6)	0.0	0.0	(0.6)	(1.4)	(1.4)	(2.0)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2003

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/KWH	TOTAL \$ FOR FUEL ADJ (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED</u>							
FLORIDA	OS	62,000	2 790	1,730,107	4 701	2,914,620	1,184,513
NON-FLORIDA	OS	70,000	3 775	2,642,497	4 532	3,172,350	529,853
TOTAL		132,000	3 313	4,372,604	4 611	6,086,970	1,714,366
<u>ACTUAL</u>							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	0 000	0	0 000	0	0
ENERGY AUTHORITY, THE	OS	20,185	3 887	784,538	4 342	876,458	91,920
FLORIDA POWER CORPORATION	OS	75,900	3 136	2,390,326	3 833	2,908,943	528,617
HOMESTEAD, CITY OF	OS	0	0 000	0	0 000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	0	0 000	0	0
LAKELAND, CITY OF	OS	0	0 000	0	0 000	0	0
LAKE WORTH, CITY OF	OS	0	0 000	0	0 000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0 000	0	0 000	0	0
ORLANDO UTILITIES COMMISSION	OS	3,800	5 800	220,400	6 182	234,908	14,508
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0 000	0	0 000	0	0
RIDGE GENERATING STATION, LP	OS	0	0 000	782	0 000	0	(782)
SEMINOLE ELECTRIC COOPERATIVE INC	OS	230	4 957	11,400	8 218	18,901	7,501
TALLAHASSEE CITY OF	OS	50	2 792	1,396	3 891	1 945	549
TAMPA ELECTRIC COMPANY	OS	0	0 000	0	0 000	0	0
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0 000	0	0 000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0 000	0	0 000	0	0
AQUILA MERCHANT SERVICES, INC	OS	0	0 000	0	0 000	0	0
BP ENERGY COMPANY	OS	0	0 000	0	0 000	0	0
CALPINE ENERGY SERVICES, L P	OS	2,040	7 076	144,360	8 629	176,040	31,680
CARGILL POWER MARKETS, LLC	OS	64,194	4 269	3,594,578	4 441	3,739,357	144,779
CAROLINA POWER & LIGHT COMPANY	OS	0	0 000	0	0 000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0 000	0	0 000	0	0
CONOCO PHILLIPS CO	OS	255	4 453	11 354	7 420	18,922	7,568
CONSTELLATION POWER SOURCE, INC	OS	0	0 000	0	0 000	0	0
CORAL POWER, LLC	OS	0	0 000	0	0 000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0 000	0	0 000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0 000	0	0 000	0	0
DYNEGY POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0 000	0	0 000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0 000	18,839	0 000	0	(18,839)
EXELON GENERATION COMPANY, LLC	OS	0	0 000	0	0 000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0 000	0	0 000	0	0
L G & E ENERGY MARKETING, INC	OS	23,740	3 803	902,795	4 370	1,037,408	134,613
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0 000	0	0 000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0 000	0	0 000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0 000	0	0 000	0	0
NRG POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
OGELETHORPE POWER CORPORATION	OS	785	2 742	21,528	4 153	32,602	11,074
PROGRESS VENTURES, INC	OS	39,453	3 879	1,530,308	4 243	1,673,831	143,524
RELIANT ENERGY SERVICES, INC	OS	796	4 714	37,520	4 779	38,044	524
SELECT ENERGY, INC	OS	0	0 000	0	0 000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0 000	0	0 000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0 000	0	0 000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	55,879	3,769	2,105,821	4 402	2,460,016	354,194
TENASKA POWER SERVICES CO	OS	0	0 000	0	0 000	0	0
TRACTEBEL ENERGY MARKETING, INC	OS	0	0 000	0	0 000	0	0
TXU ENERGY TRADING CO.	OS	0	0 000	0	0 000	0	0
VIRGINIA POWER ENERGY MARKETING, INC	OS	0	0 000	0	0 000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0 000	0	0 000	0	0
FLORIDA ECONOMYIOS PURCHASES SUB-TOTAL		100,185	3 393	3,398,843	4 034	4,041,156	542,313
NON-FLORIDA ECONOMYIOS PURCHASES SUB-TOTAL		207,142	4 039	8,367,103	4 430	9,176,219	809,117
TOTAL		307,307	3 829	11,765,946	4 301	13,217,375	1,451,429
CURRENT MONTH							
DIFFERENCE		175,307	0 516	7,393,342	(0 310)	7,130,405	(262,937)
DIFFERENCE (%)		132 8	15 5	169 1	(6 7)	117 1	(15 3)
PERIOD TO DATE							
ACTUAL		2,534,302	4 082	103,458,873	5 211	132,074,733	28,617,851
ESTIMATED		1,763,984	3,997	70,498,072	5 284	93,201,266	22,703,195
DIFFERENCE		770,318	0 085	32,958,801	(0 072)	38,873,467	5,914,656
DIFFERENCE (%)		43 7	2 1	46 8	(1 4)	41 7	26 1