

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

December 22, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

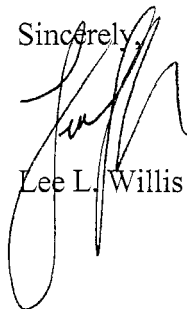
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month November 2003.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

LLW/pp
Enclosures

cc: All Parties of Record (w/enc.)

DECLARATION OF RECEIPT
13312 DEC 22 8
FPSC-COMMISSION CLERK

Ms. Blanca S. Bayo
December 22, 2003
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 22nd day of December 2003 to the following:

Mr. Wm. Cochran Keating IV*
Senior Attorney
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. James A. McGee
Associate General Counsel
Progress Energy Florida, Inc.
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin,
Davidson, Kaufman & Arnold, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Robert Vandiver
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400

Mr. John T. Butler
Steel Hector & Davis LLP
200 South Biscayne Boulevard
Suite 4000
Miami, FL 33131-2398

Mr. John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin,
Davidson, Kaufman & Arnold, P.A.
400 North Tampa Street, Suite 2450
Tampa, FL 33601-5126

Ms. Susan Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Jeffrey A. Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Norman Horton
Messer Caparelo & Self
P. O. Box 1876
Tallahassee, FL 32302



ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 030601-EI

TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9

NOVEMBER 2003

14 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2003

	\$				MWH				CENT/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	32,259,001	42,140,517	(9,881,516)	-23.4%	1,099,479	1,358,076	(258,597)	-19.0%	2.93403	3.10296	(0.16893)	-5.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(6,102)	(6,000)	(102)	1.7%	1,099,479 (a)	1,358,076 (a)	(258,597)	-19.0%	(0.00055)	(0.00054)	(0.00011)	25.6%
4b. Adjustments to Fuel Cost (1)	(1,664)	0	(1,664)	0.0%	1,099,479 (a)	1,358,076 (a)	(258,597)	-19.0%	(0.00015)	0.00000	(0.00015)	0.0%
4c. Incremental Hedging O&M Costs	23,514	34,583	(11,069)	-32.0%	1,099,479 (a)	1,358,076 (a)	(258,597)	-19.0%	0.00214	0.00255	(0.00041)	-16.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	32,274,749	42,169,100	(9,894,351)	-23.5%	1,099,479	1,358,076	(258,597)	-19.0%	2.93546	3.10506	(0.16960)	-5.5%
6. Fuel Cost of Purchased Power - Firm (A7)	14,972,252	3,383,500	11,588,752	342.5%	329,749	76,534	253,215	330.9%	4.54050	4.42091	0.11959	2.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,026,470	1,009,100	17,370	1.7%	39,851	39,169	1,662	4.4%	2.57577	2.64238	(0.06661)	-2.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	15,998,722	4,392,600	11,606,122	264.2%	369,600	114,720	254,877	222.2%	4.32866	3.82887	0.49978	13.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,469,079	1,472,799	(3,720)	-0.3%				
14. Fuel Cost of Sch. D Junsd. Sales (A6)	70,659	51,500	19,159	37.2%	2,137	2,642	(505)	-19.1%	3.30646	1.94928	1.35718	69.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(260)	0	(260)	0.0%	(26)	0	(26)	0.0%	1.00000	0.00000	1.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of HPP Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	0	2,267,700	(2,267,700)	-100.0%	0	52,684	(52,684)	-100.0%	0.00000	4.30434	(4.30434)	-100.0%
19. Gains on Market Based Sales	0	357,000	(357,000)	-100.0%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	70,399	2,676,200	(2,605,801)	-97.4%	2,111	55,326	(53,215)	-96.2%	3.33486	4.83715	(1.50228)	-31.1%
21. Net Inadvertant Interchange					189	0	189	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					(681)	0	(681)	0.0%				
23. Interchange and Wheeling Losses					266	800	(534)	-66.8%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	48,203,072	43,885,500	4,317,572	9.8%	1,466,210	1,416,673	49,537	3.5%	3.28760	3.09779	0.18981	6.1%
25. Net Unbilled	(1,900,987) (a)	(3,804,546) (a)	1,903,559	-50.0%	(57,823)	(122,815)	64,992	-52.9%	3.28760	3.09779	0.18981	6.1%
26. Company Use	106,321 (a)	123,911 (a)	(17,590)	-14.2%	3,234	4,000	(766)	-19.2%	3.28760	3.09779	0.18983	6.1%
27. T & D Losses	1,582,978 (a)	3,665,270 (a)	(2,082,292)	-56.8%	48,150	118,319	(70,169)	-59.3%	3.28760	3.09779	0.18981	6.1%
28. System KWH Sales	48,203,072	43,885,500	4,317,572	9.8%	1,472,649	1,417,169	55,480	3.9%	3.27322	3.09670	0.17652	5.7%
29. Wholesale KWH Sales	(1,375,703)	(711,033)	(664,670)	93.5%	(42,029)	(22,961)	(19,068)	83.0%	3.27322	3.09670	0.17652	5.7%
30. Jurisdictional KWH Sales	46,827,369	43,174,467	3,652,902	8.5%	1,430,620	1,394,208	36,412	2.6%	3.27322	3.09670	0.17652	5.7%
31. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	46,880,752	43,223,686	3,657,066	8.5%	1,430,620	1,394,208	36,412	2.6%	3.27695	3.10023	0.17672	5.7%
33. Peabody Coal Contract Buy-Out Amort. Jurisd.	252,135	255,337	(3,202)	-1.3%	1,430,620	1,394,208	36,412	2.6%	0.01762	0.01831	(0.00069)	-3.8%
34. Adjustment	0	0	0	0.0%	1,430,620	1,394,208	36,412	2.6%	0.00000	0.00000	0.00000	0.0%
35. Adjustment	0	0	0	0.0%	1,430,620	1,394,208	36,412	2.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	263,799	263,799	0	0.0%	1,430,620	1,394,208	36,412	2.6%	0.01844	0.01892	(0.00048)	-2.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	47,396,686	43,742,822	3,653,864	8.4%	1,430,620	1,394,208	36,412	2.6%	3.31302	3.13747	0.17555	5.6%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.31540	3.13973	0.17567	5.6%
40. GPIF * (Already Adjusted for Taxes)	(69,252)	(69,203)	(49)	0.1%	1,430,620	1,394,208	36,412	2.6%	(0.00484)	(0.00496)	0.00012	-2.5%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	47,327,434	43,673,619	3,653,815	8.4%	1,430,620	1,394,208	36,412	2.6%	3.31056	3.13477	0.17579	5.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.311	3.135	0.176	5.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: NOVEMBER 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	432,399,175	438,184,965	(5,785,790)	-1.3%	14,970,990	15,474,467	(503,477)	-3.3%	2.88825	2.83166	0.05658	2.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(73,989)	(66,000)	(7,989)	12.1%	14,970,990 (a)	15,474,467 (a)	(503,477)	-3.3%	(0.00049)	(0.00043)	(0.00007)	15.9%
4b. Adjustments to Fuel Cost (1)	(30,693)	0	(30,693)	0.0%	14,970,990 (a)	15,474,467 (a)	(503,477)	-3.3%	(0.00021)	0.00000	(0.00021)	0.0%
4c. Adjustments to Fuel Cost (2)	82,056	380,413	(298,357)	-78.4%	14,970,990 (a)	15,474,467 (a)	(503,477)	-3.3%	0.00055	0.00246	(0.00191)	-77.7%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	432,376,549	438,499,378	(6,122,829)	-1.4%	14,970,990	15,474,467	(503,477)	-3.3%	2.88810	2.83370	0.05440	1.9%
6. Fuel Cost of Purchased Power - Firm (A7)	154,626,277	113,602,700	41,023,577	36.1%	2,860,609	2,238,118	622,491	27.8%	5.40536	5.07581	0.32955	6.5%
7. Energy Cost of Sch C.X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	11,796,102	11,294,100	502,002	4.4%	474,830	421,388	53,442	12.7%	2.48428	2.68021	(0.19593)	-7.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	166,422,379	124,896,800	41,525,579	33.2%	3,335,439	2,659,506	675,933	25.4%	4.98952	4.69624	0.29328	6.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					18,306,429	18,133,973	172,456	1.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	788,358	707,590	80,458	11.4%	26,289	30,155	(3,866)	-12.8%	2.99881	2.34754	0.65128	27.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	7,918	0	7,918	0.0%	46	0	46	0.0%	17.21304	0.00000	17.21304	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of HPP Sch. D Separ. Sales (A6)	121,809	0	121,809	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	2,809,387	12,215,700	(9,406,313)	-77.0%	86,254	271,994	(185,740)	-68.3%	3.25711	4.49117	(1.23406)	-27.5%
19. Gains on Market Based Sales	841,516	3,011,500	(2,169,984)	-72.1%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	4,568,988	15,935,190	(11,366,112)	-71.3%	112,589	302,149	(189,560)	-62.7%	4.05811	5.27392	(1.21581)	-23.1%
21. Net Inadvertent Interchange					(590)	0	(590)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					1,011	0	1,011	0.0%				
23. Interchange and Wheeling Losses					5,864	4,400	1,464	33.3%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	594,229,940	547,461,078	46,768,862	8.5%	18,188,397	17,827,424	360,973	2.0%	3.26708	3.07089	0.19619	6.4%
25. Net Unbilled	3,800,648 (a)	2,374,189 (a)	1,426,459	60.1%	105,870	88,808	16,862	19.0%	3.59671	2.67340	0.92332	34.5%
26. Company Use	1,509,080 (a)	1,337,389 (a)	171,691	12.8%	46,289	44,000	2,289	5.2%	3.26013	3.03952	0.22061	7.3%
27. T & D Losses	24,184,383 (a)	21,163,145 (a)	3,021,238	14.3%	718,796	665,851	52,945	8.0%	3.36457	3.17836	0.18621	5.9%
28. System KWH Sales	594,229,940	547,461,078	46,768,862	8.5%	17,317,642	17,028,765	288,877	1.7%	3.43136	3.21492	0.21644	6.7%
29. Wholesale KWH Sales	(18,434,344)	(14,004,345)	(4,429,999)	31.6%	(534,913)	(425,756)	(109,157)	25.6%	3.44623	3.28929	0.15694	4.8%
30. Jurisdictional KWH Sales	575,795,596	533,456,733	42,338,863	7.9%	16,782,729	16,603,009	179,720	1.1%	3.43088	3.21301	0.21787	6.8%
31. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	576,452,003	534,064,744	42,387,259	7.9%	16,782,729	16,603,009	179,720	1.1%	3.43479	3.21667	0.21812	6.8%
33. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,901,088	2,920,416	(19,328)	-0.7%	16,782,729	16,603,009	179,720	1.1%	0.01729	0.01759	(0.00030)	-1.7%
34. Adjustment	0	0	0	0.0%	16,782,729	16,603,009	179,720	1.1%	0.00000	0.00000	0.00000	0.0%
35. Adjustment	0	0	0	0.0%	16,782,729	16,603,009	179,720	1.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	2,901,789	2,901,789	0	0.0%	16,782,729	16,603,009	179,720	1.1%	0.01729	0.01748	(0.00019)	-1.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	582,254,880	539,886,949	42,367,931	7.8%	16,782,729	16,603,009	179,720	1.1%	3.46937	3.25174	0.21763	6.7%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.47187	3.25408	0.21779	6.7%
40. GPIF * (Already Adjusted for Taxes)	(760,983)	(761,233)	250	0.6%	16,782,729	16,603,009	179,720	1.1%	(0.00453)	(0.00458)	0.00005	-1.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	581,493,897	539,125,716	42,368,181	7.9%	16,782,729	16,603,009	179,720	1.1%	3.46734	3.24950	0.21784	6.7%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.467	3.249	0.218	6.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	32,259,001	42,140,517	(9,881,516)	-23.4%	432,399,175	438,184,965	(5,785,790)	-1.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	70,399	2,319,200	(2,248,801)	-97.0%	3,727,472	12,923,600	(9,196,128)	-71.2%
2a. GAINS FROM MARKET BASED SALES	0	357,000	(357,000)	-100.0%	841,516	3,011,500	(2,169,984)	-72.1%
3. FUEL COST OF PURCHASED POWER	14,972,252	3,383,500	11,588,752	342.5%	154,626,277	113,602,700	41,023,577	36.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,026,470	1,009,100	17,370	1.7%	11,796,102	11,294,100	502,002	4.4%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	48,187,324	43,856,917	4,330,407	9.9%	594,252,566	547,146,665	47,105,901	8.6%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,102)	(6,000)	(102)	1.7%	(73,989)	(66,000)	(7,989)	12.1%
6b. ADJ. TO FUEL COST	(1,664)	0	(1,664)	0.0%	(30,693)	0	(30,693)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	23,514	34,583	(11,069)	-32.0%	82,056	380,413	(298,357)	-78.4%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	48,203,072	43,885,500	4,317,572	9.8%	594,229,940	547,461,078	46,768,862	8.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,430,620	1,394,208	36,412	2.6%	16,782,729	16,603,009	179,720	1.1%
2. NONJURISDICTIONAL SALES	42,029	22,961	19,068	83.0%	534,913	425,756	109,157	25.6%
3. TOTAL SALES	1,472,649	1,417,169	55,480	3.9%	17,317,642	17,028,765	288,877	1.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9714603	0.9837980	(0.0123377)	-1.3%	0.9691117	0.9749978	(0.0058861)	-0.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	48,622,131	47,823,567	798,564	1.7%	553,824,780	552,929,289	895,491	0.2%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(2,901,789)	(2,901,789)	0	0.0%
2b. INCENTIVE PROVISION	69,252	69,203	49	0.1%	760,983	761,233	(250)	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	48,427,584	47,628,971	798,613	1.7%	551,683,974	550,788,733	895,241	0.2%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	48,203,072	43,885,500	4,317,572	9.8%	594,229,940	547,461,078	46,768,862	8.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9714603	0.9837980	(0.0123377)	-1.3%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	46,827,369	43,174,467	3,652,902	8.5%	575,795,596	533,456,733	42,338,863	7.9%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	46,880,752	43,223,686	3,657,066	8.5%	576,452,002	534,064,744	42,387,258	7.9%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	259,542	259,542	0	0.0%	2,994,167	2,994,167	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	252,135	255,337	(3,202)	-1.3%	2,901,088	2,920,416	(19,328)	-0.7%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	47,132,887	43,479,023	3,653,864	8.4%	579,353,090	536,985,160	42,367,930	7.9%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	1,294,697	4,149,948	(2,855,251)	-68.8%	(27,669,116)	13,803,573	(41,472,689)	-300.4%
8. INTEREST PROVISION FOR THE MONTH	(49,104)	(30,893)	(18,211)	58.9%	(443,436)	(365,877)	(77,559)	21.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(58,548,073)	(30,811,384)	(27,736,689)	90.0%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(57,038,681)	(26,428,530)	(30,610,151)	115.8%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(58,548,073)	(30,811,384)	(27,736,689)	90.0%	-----NOT APPLICABLE-----				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(56,989,577)	(26,397,637)	(30,591,940)	115.9%	-----NOT APPLICABLE-----				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(115,537,650)	(57,209,021)	(58,328,629)	102.0%	-----NOT APPLICABLE-----				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(57,768,825)	(28,604,511)	(29,164,314)	102.0%	-----NOT APPLICABLE-----				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.050	1.300	(0)	-19.2%	-----NOT APPLICABLE-----				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.000	1.300	(0)	-23.1%	-----NOT APPLICABLE-----				
7. TOTAL (LINE D5 + LINE D6)	2.050	2.600	(1)	-21.2%	-----NOT APPLICABLE-----				
8. AVERAGE INT. RATE (50% OF LINE D7)	1.025	1.300	(0)	-21.2%	-----NOT APPLICABLE-----				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.085	0.108	(0)	-21.3%	-----NOT APPLICABLE-----				
10. INT. PROVISION (LINE D4 x LINE D9)	(49,104)	(30,893)	(18,211)	58.9%	-----NOT APPLICABLE-----				

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	420,203	440,919	(20,716)	-4.7%	5,372,742	4,137,219	1,235,523	29.9%
2 LIGHT OIL	174,670	736,991	(562,321)	-76.3%	6,782,114	10,840,955	(4,058,841)	-37.4%
3 COAL	12,103,767	20,707,264	(8,603,497)	-41.5%	255,367,646	272,875,460	(17,507,814)	-6.4%
4 NATURAL GAS	19,560,361	20,255,343	(694,982)	-3.4%	164,876,673	150,331,331	14,545,342	9.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	32,259,001	42,140,517	(9,881,516)	-23.4%	432,399,175	438,184,965	(5,785,790)	-1.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	8,010	9,407	(1,397)	-14.9%	97,530	83,000	14,530	17.5%
9 LIGHT OIL	2,757	11,048	(8,291)	-75.0%	99,165	154,875	(55,710)	-36.0%
10 COAL	618,733	948,435	(329,702)	-34.8%	11,652,241	12,415,945	(763,705)	-6.2%
11 NATURAL GAS	469,979	389,186	80,793	20.8%	3,122,054	2,820,646	301,408	10.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,099,479	1,358,076	(258,597)	-19.0%	14,970,990	15,474,467	(503,477)	-3.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	12,224	14,105	(1,881)	-13.3%	151,077	124,879	26,198	21.0%
16 LIGHT OIL (BBL)	4,777	19,485	(14,708)	-75.5%	177,096	281,260	(104,164)	-37.0%
17 COAL (TON)	263,026	421,672	(158,646)	-37.6%	5,440,162	5,644,306	(204,144)	-3.6%
18 NATURAL GAS (MCF)	3,567,436	2,832,570	734,866	25.9%	23,897,381	21,248,990	2,648,385	12.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	76,686	89,693	(13,007)	-14.5%	947,787	794,348	153,439	19.3%
22 LIGHT OIL	27,686	113,017	(85,331)	-75.5%	993,625	1,629,792	(636,167)	-39.0%
23 COAL	6,539,525	10,109,530	(3,570,005)	-35.3%	129,941,610	135,717,045	(5,775,436)	-4.3%
24 NATURAL GAS	3,685,161	2,911,761	773,400	26.6%	25,146,527	21,843,789	3,302,738	15.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,329,058	13,224,001	(2,894,943)	-21.9%	157,029,549	159,984,974	(2,955,425)	-1.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.73%	0.69%	0.00	-	0.65%	0.54%	0.00	-
29 LIGHT OIL	0.25%	0.81%	(0.01)	-	0.66%	1.00%	(0.00)	-
30 COAL	56.28%	69.84%	(0.14)	-	77.83%	80.24%	(0.02)	-
31 NATURAL GAS	42.75%	28.66%	0.14	-	20.85%	18.23%	0.03	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	34.38	31.26	3.12	10.0%	35.56	33.13	2.43	7.3%
36 LIGHT OIL (\$/BBL)	36.56	37.82	(1.26)	-3.3%	38.30	38.54	(0.25)	-0.6%
37 COAL (\$/TON)	46.02	49.11	(3.09)	-6.3%	46.94	48.35	(1.40)	-2.9%
38 NATURAL GAS (\$/MCF)	5.48	7.15	(1.67)	-23.3%	6.90	7.07	(0.18)	-2.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.48	4.92	0.56	11.5%	5.67	5.21	0.46	8.8%
42 LIGHT OIL	6.31	6.52	(0.21)	-3.3%	6.83	6.65	0.17	2.6%
43 COAL	1.85	2.05	(0.20)	-9.6%	1.97	2.01	(0.05)	-2.3%
44 NATURAL GAS	5.31	6.96	(1.65)	-23.7%	6.56	6.88	(0.33)	-4.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.12	3.19	(0.06)	-2.0%	2.75	2.74	0.01	0.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,574	9,535	39	0.4%	9,718	9,570	148	1.5%
49 LIGHT OIL	10,042	10,230	(188)	-1.8%	10,020	10,523	(503)	-4.8%
50 COAL	10,569	10,659	(90)	-0.8%	11,152	10,931	221	2.0%
51 NATURAL GAS	7,841	7,482	359	4.8%	8,054	7,744	310	4.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,395	9,737	(342)	-3.5%	10,489	10,339	150	1.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.25	4.69	0.56	11.9%	5.51	4.98	0.53	10.6%
56 LIGHT OIL	6.34	6.67	(0.33)	-4.9%	6.84	7.00	(0.16)	-2.3%
57 COAL	1.96	2.18	(0.22)	-10.1%	2.19	2.20	(0.01)	-0.5%
58 NATURAL GAS	4.16	5.20	(1.04)	-20.0%	5.28	5.33	(0.05)	-0.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.93	3.10	(0.17)	-5.5%	2.89	2.63	0.05	2.1%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MCNTH OF: NOVEMBER 2003

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#2	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#3	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#5	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	94	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#2	100	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#3	150	0	0.0	100.0	0.0	0	COAL	0	0	0.0	8,404	0.00	0.00
GAN.#4	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	4,130	0.00	0.00
GAN.#5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#6	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GANNON STATION	344	0	0.0	100.0	0.0	0	COAL	0	0	0.0	12,534	0.00	0.00
B.B.#1	421	200,071	66.0	72.7	66.0	11,128	COAL	91,962	24,210,040	2,226,403.7	4,414,373	2.21	48.00
B.B.#2	411	136,885	46.3	39.0	75.0	10,725	COAL	60,829	24,135,380	1,468,131.0	2,919,922	2.13	48.00
B.B.#3	428	111,433	36.2	41.6	74.2	10,779	COAL	48,924	24,550,720	1,201,131.2	2,348,457	2.11	48.00
B.B.#4	452	191	0.1	0.3	15.3	0	COAL	0	0	0.0	0	0.00	0.00
B.B. STATION	1,712	448,580	36.4	37.7	56.8	10,914	COAL	201,715	24,270,155	4,895,665.9	9,682,752	2.16	48.00
SEB-PHIL.#1(HVY OIL)	17	4,005	32.7	99.9	94.1	9,574	HVY.OIL	6,111	6,273,540	38,338.7	210,067	5.25	34.38
SEB-PHIL.#2(HVY OIL)	17	4,005	32.7	100.0	91.7	9,574	HVY.OIL	6,113	6,273,540	38,347.7	210,136	5.25	34.38
SEB-PHILLIPS TOTAL	34	8,010	32.7	99.9	92.9	9,574	HVY.OIL	12,224	6,273,542	76,686.4	420,203	5.25	34.38
POLK #1 GASIFIER	255	170,153	92.7	95.8	93.7	9,661	COAL	61,311	26,812,000	1,643,859.0	2,408,481	1.42	39.28
POLK #1 CT (OIL)	225	1,969	1.2	100.0	102.3	8,025	LGT.OIL	2,728	5,792,870	15,801.6	102,565	5.21	37.60
POLK #1 TOTAL	255	172,122	93.7	96.7	93.8	9,642	-	-	-	1,659,660.6	2,511,046	1.46	-
POLK #2 CT (GAS)	150	21,393	19.8	100.0	80.6	10,786	GAS	223,372	1,033,000	230,743.0	1,378,248	6.44	6.17
POLK #2 CT (OIL)	160	28	0.0	99.4	41.7	12,100	LGT.OIL	58	5,792,866	336.2	2,182	7.79	37.62
POLK #2 TOTAL	155	21,421	19.2	100.0	80.5	10,788	-	-	-	231,079.2	1,380,430	6.44	-
POLK #3 CT (GAS)	150	14,899	13.8	100.0	78.2	11,641	GAS	167,899	1,033,000	173,440.0	1,039,190	6.97	6.19
POLK #3 CT (OIL)	165	32	0.0	99.2	38.3	18,719	LGT.OIL	102	5,792,833	591.7	3,841	12.00	37.66
POLK #3 TOTAL	158	14,931	13.1	100.0	78.0	11,656	-	-	-	174,031.7	1,043,031	6.99	-
POLK STATION TOTAL	568	208,474	51.0	98.5	85.8	9,904	-	-	-	2,064,771.5	4,934,507	2.37	-
B.B.C.T.#1	14	165	1.6	100.0	89.6	17,970	LGT.OIL	512	5,786,834	2,965.0	17,911	10.86	34.98
B.B.C.T.#2	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	563	1.3	100.0	87.5	14,194	LGT.OIL	1,377	5,801,716	7,991.4	48,171	8.56	34.98
C.T. TOTAL	140	728	0.7	52.9	46.5	15,050	LGT.OIL	1,889	5,797,681	10,956.4	66,082	9.08	34.98
CITY OF TAMPA	6	962	22.3	0.0	0.0	10,312	GAS	9,603	1,033,000	9,919.9	63,899	6.64	6.65
BAYSIDE ST 1	246	101,657	57.4	88.6	64.8	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	62,838	59.0	89.7	84.8	11,737	GAS	713,943	1,033,000	737,502.9	3,929,184	6.25	5.50
BAYSIDE CT1B	148	72,976	68.5	97.1	84.9	11,737	GAS	829,125	1,033,000	856,486.0	4,563,988	6.25	5.50
BAYSIDE CT1C	148	64,235	60.3	95.8	85.1	11,737	GAS	729,820	1,033,000	753,904.1	4,016,561	6.25	5.50
BAYSIDE UNIT 1 TOTAL	690	301,706	60.7	92.2	77.7	7,782	GAS	2,272,888	1,033,000	2,347,893.0	12,508,836	4.15	5.50
BAYSIDE ST 2	316	41,003	18.0	0.0	0.0	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	148	50,167	47.1	0.0	0.0	10,256	GAS	498,055	1,033,000	514,491.3	2,547,022	5.08	5.11
BAYSIDE CT2B	148	37,195	34.9	0.0	0.0	10,256	GAS	369,263	1,033,000	381,449.1	1,888,388	5.08	5.11
BAYSIDE CT2C	148	346	0.3	0.0	0.0	10,256	GAS	3,440	1,033,000	3,553.2	17,590	5.08	5.11
BAYSIDE CT2D	148	2,308	2.2	0.0	0.0	10,256	GAS	22,915	1,033,000	23,671.4	117,158	5.08	5.11
BAYSIDE UNIT 2 TOTAL	908	131,019	20.0	0.0	0.0	7,046	GAS	893,674	1,033,000	923,165.0	4,570,188	3.49	5.11
BAYSIDE STATION TOTAL	1,598	432,725	37.6	92.2	77.7	7,559	GAS	3,166,561	1,033,000	3,271,058.0	17,079,024	3.95	5.39
TOT. COAL (GN,BB,POLK)	2,311	618,733	37.2	53.4	52.4	10,569	COAL	263,026	24,862,651	6,539,524.9	12,103,767	1.96	46.02
SYSTEM	4,402	1,099,479	34.7	65.7	63.7	9,394	-	-	-	10,329,058.1	32,259,001	2.93	-

(1) Tons consumed and associated fuel expense were included in October 2003.

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2003

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	10,157	14,105	(3,948)	-28.0%	159,280	124,879	34,401	27.5%
3 UNIT COST (\$/BBL)	36.18	30.55	5.63	18.4%	33.97	31.92	2.05	6.4%
4 AMOUNT (\$)	367,482	430,908	(63,426)	-14.7%	5,410,889	3,950,720	1,424,169	35.7%
5 BURNED:								
6 UNITS (BBL)	12,224	14,105	(1,881)	-13.3%	151,077	124,879	26,198	21.0%
7 UNIT COST (\$/BBL)	34.38	31.26	3.12	10.0%	35.56	33.13	2.43	7.3%
8 AMOUNT (\$)	420,203	440,919	(20,716)	-4.7%	5,372,742	4,137,219	1,235,523	29.9%
9 ENDING INVENTORY:								
10 UNITS (BBL)	18,945	9,463	9,482	100.2%	18,945	9,463	9,482	100.2%
11 UNIT COST (\$/BBL)	34.07	30.74	3.33	10.8%	34.07	30.74	3.33	10.8%
12 AMOUNT (\$)	645,407	290,890	354,517	121.9%	645,407	290,890	354,517	121.9%
13								
14 DAYS SUPPLY:	64	328	(264)	-80.5%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	18,148	23,771	(5,623)	-23.7%	269,288	341,359	(72,071)	-21.1%
17 UNIT COST (\$/BBL)	35.15	37.25	(2.10)	-5.7%	38.26	39.03	(0.77)	-2.0%
18 AMOUNT (\$)	637,949	886,275	(248,326)	-28.0%	10,303,306	13,323,886	(3,020,580)	-22.7%
19 BURNED:								
20 UNITS (BBL)	4,777	19,485	(14,708)	-75.5%	177,096	281,260	(104,164)	-37.0%
21 UNIT COST (\$/BBL)	36.56	37.82	(1.26)	-3.3%	38.30	38.54	(0.25)	-0.6%
22 AMOUNT (\$)	174,670	736,991	(562,321)	-76.3%	6,782,114	10,840,955	(4,058,841)	-37.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	95,194	82,716	12,478	3.0%	85,194	82,716	2,478	3.0%
25 UNIT COST (\$/BBL)	36.44	37.84	(1.40)	-3.7%	36.44	37.84	(1.40)	-3.7%
26 AMOUNT (\$)	3,104,461	3,131,411	(26,950)	-0.9%	3,104,461	3,131,411	(26,950)	-0.9%
27								
28 DAYS SUPPLY: NORMAL	110	78	32	41.4%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	12	0	3.0%	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	270,347	579,300	(308,953)	-53.3%	5,492,500	6,231,300	(738,800)	-11.9%
32 UNIT COST (\$/TON)	43.97	49.53	(5.56)	-11.3%	47.35	48.22	(0.87)	-1.8%
33 AMOUNT (\$)	11,887,122	28,722,952	(16,835,830)	-58.6%	260,081,577	300,470,740	(40,389,163)	-13.4%
34 BURNED:								
35 UNITS (TONS)	263,026	421,672	(158,646)	-37.6%	5,440,162	5,644,306	(204,144)	-3.6%
36 UNIT COST (\$/TON)	46.02	49.11	(3.09)	-6.3%	46.94	48.35	(1.40)	-2.9%
37 AMOUNT (\$)	12,103,767	20,707,264	(8,603,497)	-41.5%	255,367,646	272,875,460	(17,507,814)	-6.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	490,695	1,042,149	(551,454)	-52.9%	490,695	1,042,149	(551,454)	-52.9%
40 UNIT COST (\$/TON)	46.53	48.53	(2.00)	-4.1%	46.53	48.53	(2.00)	-4.1%
41 AMOUNT (\$)	22,833,469	50,574,582	(27,741,113)	-54.9%	22,833,469	50,574,582	(27,741,113)	-54.9%
42								
43 DAYS SUPPLY:	37	42	(5)	-10.8%	-	-	-	-
NATURAL GAS(4)								
44 PURCHASES:								
45 UNITS (MCF)	3,567,436	2,832,570	734,866	25.9%	23,897,381	21,248,996	2,648,385	12.5%
46 UNIT COST (\$/MCF)	5.48	7.15	(1.67)	-23.3%	6.90	7.07	(0.18)	-2.5%
47 AMOUNT (\$)	19,560,361	20,255,343	(694,982)	-3.4%	164,876,673	150,331,331	14,545,342	9.7%
48 BURNED:								
49 UNITS (MCF)	3,567,436	2,832,570	734,866	25.9%	23,897,381	21,248,996	2,648,385	12.5%
50 UNIT COST (\$/MCF)	5.48	7.15	(1.67)	-23.3%	6.90	7.07	(0.18)	-2.5%
51 AMOUNT (\$)	19,560,361	20,255,343	(694,982)	-3.4%	164,876,673	150,331,331	14,545,342	9.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2003

	CURRENT MONTH				PERIOD DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
0000								
32 PURCHASES:								
33 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
67 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	17,869
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	17,869

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,590)	(127,496)
OTHER USAGE	(643)	(22,610)
TOTAL	(4,233)	(150,106)

(3) RECONCILIATION - COALS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	14,440
IGNITION #2 OIL	109,627
IGNITION PROPANE	5,180
AERIAL SURVEY ADJ.	0
ADDITIVES	14,997
GREEN FUEL	0
TOTAL	144,244

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2003

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
VARIOUS	JURISDIC	SCH - D	2,642.0	0.0	2,642.0	1.949	1.949	51,500.00	51,500.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	.00	0.00	
VARIOUS	JURISDIC	SCH. - MB	52,684.0	0.0	52,684.0	4.304	5.304	2,267,700.00	2,794,300.00	357,000.00
TOTAL			55,326.0	0.0	55,326.0	4.192	5.144	2,319,200.00	2,845,800.00	357,000.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC	SCH - D	1,297.1	23.6	1,273.5	3.560	3.560	45,333.89	45,333.89	
SEMINOLE ELEC. HARDWARE	JURISDIC	SCH. - D	847.0	0.0	847.0	2.990	2.990	25,325.39	25,325.39	
FLA. PWR. CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
RELIANT ENERGY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PART. TO CITY OF LAKELAND*		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		SCH. - OATT	(26.0)	0.0	(26.0)	1.001	1.001	(260.31)	(260.31)	
CARGILL ALLIANT		SCH. - OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ADJUSTMENTS										
SEMINOLE ELEC. PRECO-1	Oct 2003	SCH. - D	(1,502.8)	(48.1)	(1,454.7)	3.664	3.664	(53,299.63)	(53,299.63)	
SEMINOLE ELEC. PRECO-1	Oct 2003	SCH. - D	1,502.8	31.9	1,470.9	3.624	3.624	53,299.63	53,299.63	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,144.1	7.4	2,136.7	3.307	3.307	70,659.28	70,659.28	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			(26.0)	0.0	(26.0)	1.001	1.001	(260.31)	(260.31)	
TOTAL			2,118.1	7.4	2,110.7	3.335	3.335	70,398.97	70,398.97	0.00
CURRENT MONTH:										
DIFFERENCE			(53,207.9)	7.4	(53,215.3)	(0.857)	(1.809)	(2,248,801.03)	(2,775,401.03)	(357,000.00)
DIFFERENCE %			-96.2%	0.0%	-96.2%	-20.4%	-35.2%	-97.0%	-97.5%	-100.0%
PERIOD TO DATE:										
ACTUAL			113,298.5	711.4	112,587.1	3.311	4.351	3,727,470.30	4,898,599.95	841,517.68
ESTIMATED			302,149.0	0.0	302,149.0	4.277	5.564	12,923,600.00	16,810,800.00	3,011,500.00
DIFFERENCE			(188,850.5)	711.4	(189,561.9)	(0.966)	(1.213)	(9,196,129.70)	(11,912,200.05)	(2,169,982.32)
DIFFERENCE %			-62.5%	0.0%	-62.7%	-22.6%	-21.8%	-71.2%	-70.9%	-72.1%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2003.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	1,139.0	0.0	613.0	576.0	4.792	4.792	27,600.00
HARDEE POWER PARTNERS	IPP	7,810.0	0.0	0.0	7,810.0	7.471	7.471	583,500.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	68,148.0	0.0	0.0	68,148.0	4.068	4.068	2,772,400.00
TOTAL		77,147.0	0.0	613.0	76,534.0	4.421	4.421	3,383,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	40,196.0	0.0	0.0	40,196.0	5.111	5.111	2,054,515.41
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - J	97,120.0	0.0	1,336.0	95,784.0	4.269	4.269	4,089,194.30
FLA. POWER & LIGHT	SCH. - J	48,980.0	0.0	809.3	48,170.7	3.945	3.945	1,900,521.10
CITY OF LAKELAND	SCH. - J	40,911.0	0.0	414.0	40,497.0	5.216	5.216	2,112,307.50
ORLANDO UTIL. COMM.	SCH. - J	3,200.0	0.0	0.0	3,200.0	6.250	6.250	200,000.00
CAROLINA POWER & LIGHT	SCH. - J	2,860.0	0.0	0.0	2,860.0	5.273	5.273	150,810.00
THE ENERGY AUTHORITY	SCH. - J	51,584.0	0.0	0.0	51,584.0	4.543	4.543	2,343,392.00
REEDY CREEK	SCH. - J	285.0	0.0	0.0	285.0	3.554	3.554	10,130.00
OKEELANTA	SCH. - J	6,837.0	0.0	0.0	6,837.0	4.826	4.826	329,984.45
TALLAHASSEE	SCH. - J	675.0	0.0	0.0	675.0	4.442	4.442	29,981.00
CALPINE	SCH. - J (1)	90.0	0.0	0.0	90.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - J	13,841.0	0.0	0.0	13,841.0	3.604	3.604	498,796.50
CONOCO	SCH. - J	440.0	0.0	0.0	440.0	4.000	4.000	17,600.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	1,291.0	0.0	0.0	1,291.0	4.257	4.257	54,959.00
SEMINOLE ELEC. CO-OP	SCH. - J	21,828.0	0.0	0.0	21,828.0	4.327	4.327	944,573.00
DUKE ENERGY	SCH. - J	782.0	0.0	0.0	782.0	5.497	5.497	42,989.50
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RINGHAVER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Oct. 2003 IPP	(71,297.0)	0.0	0.0	(71,297.0)	4.982	4.982	(3,552,230.71)
HARDEE PWR. PART.-NATIVE	Oct. 2003 IPP	71,297.0	0.0	0.0	71,297.0	5.090	5.090	3,629,166.46
FLA. POWER & LIGHT	Oct. 2003 SCH. - J	(3,161.0)	0.0	(1,007.7)	(2,153.3)	2.522	2.522	(54,301.36)
FLA. POWER & LIGHT	Oct. 2003 SCH. - J	3,161.0	0.0	375.8	2,785.2	4.123	4.123	114,823.51
ORLANDO UTIL. COMM.	Oct. 2003 SCH. - J	(40,125.0)	0.0	(378.0)	(39,747.0)	4.663	4.663	(1,853,228.00)
ORLANDO UTIL. COMM.	Oct. 2003 SCH. - J	40,125.0	0.0	127.0	39,998.0	4.682	4.682	1,872,806.00
SEMINOLE ELEC. CO-OP	Oct. 2003 SCH. - J	(29,225.0)	0.0	(290.2)	(28,934.8)	3.212	3.212	(929,325.91)
SEMINOLE ELEC. CO-OP	Oct. 2003 SCH. - J	29,225.0	0.0	288.2	28,936.8	3.212	3.212	929,459.91
THE ENERGY AUTHORITY	Oct. 2003 SCH. - J	(53,303.0)	0.0	(1,942.2)	(51,360.8)	4.514	4.514	(2,318,487.13)
THE ENERGY AUTHORITY	Oct. 2003 SCH. - J	53,303.0	0.0	1,438.3	51,863.7	4.538	4.538	2,353,815.13
TOTAL		330,920.0	0.0	1,171.5	329,748.5	4.541	4.541	14,972,251.66
CURRENT MONTH:								
DIFFERENCE		253,773.0	0.0	558.5	253,214.5	0.120	0.120	11,588,751.66
DIFFERENCE %		328.9%	0.0%	91.1%	330.9%	2.7%	2.7%	342.5%
PERIOD TO DATE:								
ACTUAL		2,920,292.0	0.0	59,683.5	2,860,608.5	5.405	5.405	154,626,276.68
ESTIMATED		2,281,685.0	0.0	43,567.0	2,238,118.0	5.076	5.076	113,602,700.00
DIFFERENCE		638,607.0	0.0	16,116.5	622,490.5	0.329	0.329	41,023,576.68
DIFFERENCE %		28.0%	0.0%	37.0%	27.8%	6.5%	6.5%	36.1%

(1) Due to excess generation by IPP provider, TEC's system benefits at no cost to rate payers.

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	38,189.0	0.0	0.0	38,189.0	2.642	2.642	1,009,100.00
TOTAL		38,189.0	0.0	0.0	38,189.0	2.642	2.642	1,009,100.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	18,052.0	0.0	0.0	18,052.0	2.409	2.409	434,831.01
McKAY BAY REFUSE	COGEN.	13,370.0	0.0	0.0	13,370.0	2.403	2.403	321,223.89
ORANGE COGENERATION L.P.	COGEN.	5,520.0	0.0	0.0	5,520.0	2.234	2.234	123,309.91
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	328.0	0.0	0.0	328.0	4.708	4.708	15,442.90
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	797.0	0.0	0.0	797.0	5.244	5.244	41,793.97
CF INDUSTRIES INC.	COGEN.	1,154.0	0.0	0.0	1,154.0	4.339	4.339	50,070.47
IMC-AGRICO-NEW WALES	COGEN.	6.0	0.0	0.0	6.0	4.398	4.398	263.85
IMC-AGRICO-S. PIERCE	COGEN.	343.0	0.0	0.0	343.0	5.154	5.154	17,677.18
AUBURNDALE POWER PARTNERS	COGEN.	276.0	0.0	0.0	276.0	4.428	4.428	12,220.31
CUTRALE CITRUS	COGEN.	5.0	0.0	0.0	5.0	3.254	3.254	162.70
SUB-TOTAL FOR NOVEMBER 2003		39,851.0	0.0	0.0	39,851.0	2.552	2.552	1,016,996.19
ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2003								
HILLSBOROUGH COUNTY	COGEN.	(18,217.0)	0.0	0.0	(18,217.0)	2.418	2.418	(440,414.28)
		18,217.0	0.0	0.0	18,217.0	2.442	2.442	444,782.44
McKAY BAY REFUSE	COGEN.	(13,583.0)	0.0	0.0	(13,583.0)	2.418	2.418	(328,414.20)
		13,583.0	0.0	0.0	13,583.0	2.442	2.442	331,680.03
ORANGE COGENERATION L.P.	COGEN.	(6,532.0)	0.0	0.0	(6,532.0)	2.217	2.217	(144,820.45)
		6,532.0	0.0	0.0	6,532.0	2.245	2.245	146,660.09
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: OCTOBER 2003		0.0	0.0	0.0	0.0	0.000	0.000	9,473.63
GRAND TOTAL		39,851.0	0.0	0.0	39,851.0	2.576	2.576	1,026,469.82
CURRENT MONTH:								
DIFFERENCE		1,662.0	0.0	0.0	1,662.0	(0.067)	(0.067)	17,369.82
DIFFERENCE %		4.4%	0.0%	0.0%	4.4%	-2.5%	-2.5%	1.7%
PERIOD TO DATE:								
ACTUAL		474,830.0	0.0	0.0	474,830.0	2.484	2.484	11,796,102.67
ESTIMATED		421,388.0	0.0	0.0	421,388.0	2.680	2.680	11,294,100.00
DIFFERENCE		53,442.0	0.0	0.0	53,442.0	(0.196)	(0.196)	502,002.67
DIFFERENCE %		12.7%	0.0%	0.0%	12.7%	(0.073)	(0.073)	4.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SE. MOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%