

ORIGINAL

Hopping Green & Sams

Attorneys and Counselors

Writer's Direct Dial No.
(850) 425-2359

December 31, 2003

BY HAND DELIVERY

Blanca Bayó
Director Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

RECEIVED FPSC
03 DEC 31 PM 2:30
COMMISSION
CLERK

Re: Docket No. 030569-GU
CONFIDENTIAL DOCUMENTS ENCLOSED

Dear Ms. Bayó:

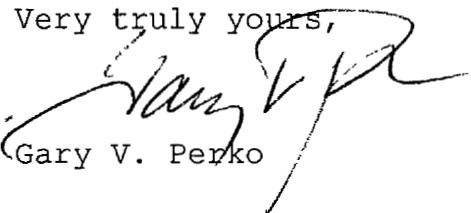
Enclosed for filing on behalf of City Gas Company of Florida are the following:

(1) the original and seven copies of its Request for Confidential Classification, including (as Exhibit B), redacted copies of the confidential documents; and

(2) a confidential envelope containing one copy of the documents on which the confidential material has been highlighted

By copy of this letter, copies of item (1) been furnished to the parties on the attached certificate of service. Please stamp and return the enclosed extra copy of this filing.

If you have any question regarding this filing, please contact the undersigned.

Very truly yours,

Gary V. Perko

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

Enclosures
cc: Ms. Gloria L. Lopez
Certificate of Service

AUS
CAF
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CTR
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SEC
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conf records

DOCUMENT NUMBER-DATE

13624 DEC 31 8

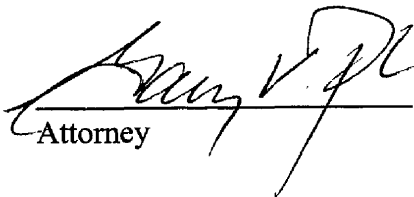
CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by regular U.S. mail to the following in Docket No. 030569-GU this ~~31st~~ day of December, 2003.

Ralph Jaeger
Staff Attorney
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

City Gas Company of Florida
Gloria L. Lopez
955 East 25th Street
Hialeah, FL 33013-3498

Office of Public Counsel
Charles Beck
111 W. Madison Street
812 Claude Pepper Building
Tallahassee, FL 32399-1400


Attorney

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for Rate Increase)
by City Gas Company of Florida)
_____)

Docket No. 030569-GU
Filed: December 31, 2003

**CITY GAS COMPANY OF FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

City Gas Company of Florida, a division of NUI Utilities, Inc. ("City Gas"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3)(a)2, and (4), Florida Administrative Code, submits this Request For Confidential Classification of the documents and information described below which were provided in response to Staff's Third Set of Interrogatories (Nos. 35-39), and Staff's Fourth Request for Production of Documents (Nos. 13, 14 and 15)). In support of this Request for Confidential Classification, City Gas states:

1. In response to Staff's Third Set of Interrogatories (Nos. 35-39) and Staff's Fourth Request for Production of Documents (Nos. 13, 14 and 15), City Gas provided documents to the Staff containing information that is "proprietary business information" under Section 366.093(3), Florida Statutes.

2. On December 12, 2003, the Company filed with the Commission its Notice of Intent to Seek Confidential Classification of the documents described in paragraph 1 above.¹ As stated in the Notice of Intent, this formal Request for Confidential Classification is now being filed within the time period specified in Rule 25-22.006(3)(a), Florida Administrative Code.

¹ The Notice of Intent to Seek Confidential Classification also identified as confidential the company's response to Interrogatory No. 34 in Staff's Third Set of Interrogatories and Interrogatory No. 45 in Staff's Fourth Set of Interrogatories. Upon further evaluation, the Company is not now requesting confidential classification for those specific documents.

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FPSC-COMMISSION CLERK

3. A detailed description of the information for which the company seeks confidential classification, including page numbers and line numbers, is attached as Exhibit A hereto. Also included in Exhibit A is a detailed justification for the requested confidential treatment of each document.

4. For the reasons stated in Exhibit A, City Gas requests that the information described in Exhibit A be classified as "proprietary business information" within the meaning of Section 366.093(3), Florida Statutes. The information and documents at issue are intended to be, and are, treated by City Gas as proprietary and confidential.

5. An unedited version of the documents described in Exhibit A is being submitted to the Division of Records and Reporting under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith as Exhibit B.

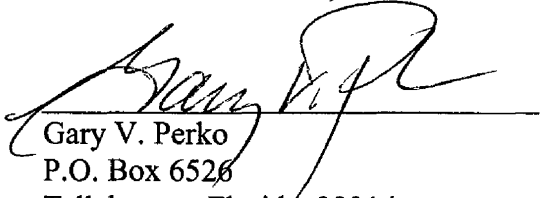
6. City Gas requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in section 366.093(4), Florida statutes.

WHEREFORE, for the foregoing reasons, City Gas respectfully requests that its Request for Confidential Classification be granted.

RESPECTFULLY SUBMITTED this the 31st day of December, 2003.

HOPPING GREEN & SAMS, P. A.

By:


Gary V. Perko
P.O. Box 6526
Tallahassee, Florida 32314
(850) 425-2359

Counsel for NUI City Gas Company of Florida

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for Rate Increase
by City Gas Company of Florida

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)
)

Docket No. 030569-GU

Filed: December 31, 2003

**CITY GAS COMPANY OF FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

EXHIBIT A

JUSTIFICATION FOR CONFIDENTIAL TREATMENT

EXHIBIT A

Document	Page(s)	Line Nos.	Columns	Justification
Response to Staff's Third Set of Interrogatories (No. 35)	1	1-4	1-12	The highlighted information includes the volumes of natural gas supplied to specific customers of the company. This information could be used in conjunction with information provided in response to Interrogatory Nos. 36 &/or 37 to calculate or approximate the negotiated rates charged to the specific customers. If made public, such information could harm the company's competitive interests by providing competitors with information that could be used to target the company's customers. The information also could be used by customers to the company's disadvantage in future negotiations with the company. As such, this information is entitled to protection under Section 366.093(3)(d) and (e), Florida Statutes.
	2	1-2	5-13	
		3-4	1-13	
		5-6	5-13	
		7-8	1-13	
Response to Staff's Third Set of Interrogatories (No. 36)	1	2, 4-6, 14-17, 20	1-2	The highlighted information includes revenue and tax information related to specific customers of the company. The information could be used in conjunction with information provided in response to Interrogatory No. 35 to calculate or approximate the negotiated rates charged to the specific customers. If made public, such information could harm the company's competitive interests by providing competitors with information that could be used to target the company's customers. The information also could be used by customers to the company's disadvantage in future negotiations with the company. As such, this information is entitled to protection under Section 366.093(3)(e), Florida Statutes.
	2	2, 5	1-2	
	3	4, 6, 8-10, 12-15	1-2	
Response to Staff's Third Set of Interrogatories (No. 37)	1	1, 5, 7-10, 13, 16, 17	1-13	The highlighted information includes revenue and tax information related to specific customers of the company. The information could be used in conjunction with information provided in response to Interrogatory No. 35 to calculate or approximate the negotiated rates charged to the specific customers. If made public, such information could harm the company's competitive interests by providing competitors with information that could be used to target the company's customers. The information also could be used by customers to the company's disadvantage in future negotiations with the company. As such, this information is entitled to protection under Section 366.093(3)(e), Florida Statutes.
	2	3-5, 17	5-13	
		7-10, 13, 16	1-13	
	3	2, 6, 14-17, 20, 23, 24	1-13	
4	2, 4-6, 14-17, 20, 23, 24	1-13		

Document	Page(s)	Line Nos.	Columns	Justification
Response to Staff's Third Set of Interrogatories (No. 38)	1	1-2, 7-8	1-14	The highlighted information includes negotiated rates charged to the specific customers. If made public, such information could harm the company's competitive interests by providing competitors with information that could be used to target the company's customers. The information also could be used by customers to the company's disadvantage in future negotiations with the company. As such, this information is entitled to protection under Section 366.093(3)(e), Florida Statutes.
		3, 9	2-14	
		4-5	1, 9-14	
		6	9-14	
	2	1-2	1, 6-14	
		3	6-14	
		4-5	1-14	
		6	2-14	
	3	1, 3	1-5	
		2, 4	2-5	
4	1-2	1-13		
Response to Staff's Third Set of Interrogatories (No. 39)	1-2	1-5	1	The highlighted information includes cost of service and revenue requirement information for the specific customers. If made public, such information could harm the company's competitive interests by providing competitors with information that could be used to target the company's customers. The information also could be used by customers to the company's disadvantage in future negotiations with the company. As such, this information is entitled to protection under Section 366.093(3)(e), Florida Statutes.
Response to Staff's Third Set Request for Production of Documents (No. 13)	1	1-10	N/A	This letter from a prospective customer rejects a proposal submitted by the company and sets forth the basis upon which the prospective customer would accept natural gas service. The document was provided in confidence as part of ongoing negotiations. If made public, the highlighted information would cause competitive harm to the company by potentially allowing competitors to meet or beat the company's negotiating position. As such, this information is entitled to protection under Section 366.093(3)(e), Florida Statutes.
	2	1-3		
	3	1-5		
Response to Staff's Third Set Request for Production of Documents (No. 14)	All	All	1	The highlighted information in this project status report includes estimated margins which, if made public, could harm the company's competitive interests by providing competitors with information that could be used to target the company's customers. As such, this information is entitled to protection under Section 366.093(3)(e), Florida Statutes.

Document	Page(s)	Line Nos.	Columns	Justification
	2	1-6	2	The highlighted information in this project status report includes business planning information of a prospective customer that was provided to the company in confidence. If made public, such information could have a significant chilling effect on the company's future negotiations with potential customers because they would be concerned that their business plans could be made available to their competitors. As such, this information is entitled to protection under Section 366.093(3)(e), Florida Statutes.
Response to Staff's Third Set Request for Production of Documents (No. 15)	2	1-4	N/A	The highlighted information in these project status reports provide information related to the status of negotiations with prospective customers, as well as the company's internal negotiation strategy and business planning. If made public, such information would cause competitive harm to the company by providing information to the prospective customers which could be used to the company's disadvantage in future negotiations. Competitors also could use this information to target the company's prospective customers. As such, this information is entitled to protection under Section 366.093(3)(e), Florida Statutes.
	3	1-4	N/A	
	4	1-4	N/A	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for Rate Increase)
by City Gas Company of Florida)
_____)

Docket No. 030569-GU

Filed: November 21, 2003

**CITY GAS COMPANY OF FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

DOCUMENTS WITH CONFIDENTIAL INFORMATION
EDITED OUT OR REDACTED

CONFIDENTIAL RESPONSE TO

STAFF'S THIRD SET OF INTERROGATORIES
(NO. 35)

DOCKET NO. 030569-GU

STAFF'S THIRD SET OF INTERROGATORIES TO
 CITY GAS COMPANY OF FLORIDA NO.35
 DOCKET NO. 030569-GU

	Actual Oct-01	1 Actual Nov-01	2 Actual Dec-01	3 Actual Jan-02	4 Actual Feb-02	5 Actual Mar-02	6 Actual Apr-02	7 Actual May-02	8 Actual Jun-02	9 Actual Jul-02	10 Actual Aug-02	11 Actual Sep-02	12 FY 2002 AVERAGE
Number Of Accounts													
Firm CS													
Commercial load in South Bay (Wachenhut Prison)													
Subtotal Firm SCTS													
Firm SCTS													
Palm Beach Correctional (Glades Correctional)													
Palm Beach County Correctional													
Glades Hospital													
Commercial load in Clewiston													
Commercial load in Belle Glades													
Commercial load along pipeline route													
Subtotal Firm SCTS													
CI-LVT													
Florida Crystal													
Sugar Cane Growers													
Evercane													
South Gardens Citrus													
FPU Tap													
South Florida Water Management													
Subtotal CI-LVT													
KTS													
Florida Crystal	[REDACTED]												
Subtotal KTS	[REDACTED]												
Demand in Therms	Actual Oct-01	Actual Nov-01	Actual Dec-01	Actual Jan-02	Actual Feb-02	Actual Mar-02	Actual Apr-02	Actual May-02	Actual Jun-02	Actual Jul-02	Actual Aug-02	Actual Sep-02	FY 2002 TOTAL
Firm CS													
Commercial load in South Bay (Wachenhut Prison)													
Subtotal Firm SCTS													
Firm SCTS													
Palm Beach Correctional (Glades Correctional)													
Palm Beach County Correctional													
Glades Hospital													
Commercial load in Clewiston													
Commercial load in Belle Glades													
Commercial load along pipeline route													
Subtotal Firm SCTS													
CI-LVT													
Florida Crystal													
Sugar Cane Growers													
Evercane													
South Gardens Citrus													
FPU Tap													
South Florida Water Management													
Subtotal CI-LVT													
KTS													
Florida Crystal	[REDACTED]												
Subtotal KTS	[REDACTED]												

1
2
LINE

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Columas

STAFF'S THIRD SET OF INTERROGATORIES TO
CITY GAS COMPANY OF FLORIDA NO.35
DOCKET NO. 030569-GU

	1	2	3	4	5	6	7	8	9	10	11	12	13
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	FY 2003
	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	AVERAGE

Firm CS
Commercial load in South Bay (Wachenhut Prison) [REDACTED]
Subtotal Firm SCTS [REDACTED]

1
2

Firm SCTS
Palm Beach Correctional (Glades Correctional)
Palm Beach County Correctional
Glades Hospital
Commercial load in Clewiston
Commercial load in Belle Glades
Commercial load along pipeline route
Subtotal Firm SCTS

CI-LVT
Florida Crystal
Sugar Cane Growers
Evercane
South Gardens Citrus
FPU Tap
South Florida Water Management
Subtotal CI-LVT

~~1000~~
LINE

KTS
Florida Crystal [REDACTED]
Subtotal KTS [REDACTED]

3
4

Demand in Therms	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	FY 2003
	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	TOTAL

Firm CS
Commercial load in South Bay (Wachenhut Prison) [REDACTED]
Subtotal Firm SCTS [REDACTED]

5
6

Firm SCTS
Palm Beach Correctional (Glades Correctional)
Palm Beach County Correctional
Glades Hospital
Commercial load in Clewiston
Commercial load in Belle Glades
Commercial load along pipeline route
Subtotal Firm SCTS

CI-LVT
Florida Crystal
Sugar Cane Growers
Evercane
South Gardens Citrus
FPU Tap
South Florida Water Management
Subtotal CI-LVT

CONFIDENTIAL

KTS
Florida Crystal [REDACTED]
Subtotal KTS [REDACTED]

7
8

CONFIDENTIAL RESPONSE TO

STAFF'S THIRD SET OF INTERROGATORIES
(NO. 36)

DOCKET NO. 030569-GU

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION OF NET OPERATING INCOME FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN:

COMPANY: CITY GAS COMPANY OF FLORIDA
A DIVISION OF NUI UTILITIES, INC.

PROJECTED TEST YEAR: 09/30/04

1 2
Projected Test Year (2004)

Line No.	Description	Palm Beach	Florida Crystals	Total Clewiston
1	<u>OPERATING REVENUE:</u>			
2	OPERATING REVENUES			535,886
3	REVENUE RELIEF			
4	CHANGE IN UNBILLED REVENUES			903
5	REVENUES DUE TO GROWTH			62,201
6	TOTAL REVENUES			598,990
7	<u>OPERATING EXPENSES:</u>			
8	COST OF GAS			
9	OPERATION & MAINTENANCE	109,460	22,700	132,160
10	CONSERVATION COSTS			
11	DEPRECIATION & AMORTIZATION	378,291	120,799	499,090
12	REVENUE RELATED TAXES			
13	TAXES OTHER THAN INCOME	258,534	50,724	309,258
14	INCOME TAXES FEDERAL			(284,664)
15	INCOME TAXES - STATE			(48,728)
16	DEFERRED TAXES - FEDERAL			227,233
17	DEFERRED TAXES - STATE			44,929
18	INVESTMENT TAX CREDITS			
19	TOTAL OPERATING EXPENSES	696,766	182,512	879,278
20	NET OPERATING INCOME			(280,288)

FLORIDA PUBLIC SERVICE COMMISSION

TYPE OF DATA SHOWN:

COMPANY: CITY GAS COMPANY OF FLORIDA
A DIVISION OF NUI UTILITIES, INC.

PROJECTED TEST YEAR: 09/30/04

WITNESS: G LOPEZ

DOCKET NO.: 030569-GU

1 2

Line No.	Title	Palm Beach	Florida Crystals	Total Clewiston	Reason for Adjustment
OPERATING REVENUE					
1	COST OF GAS	-	-	-	- TO REMOVE THE COST OF GAS FROM REVENUES
2	CONSERVATION COST RECOVERIES	[REDACTED]	[REDACTED]	(7,035)	TO REMOVE CONSERVATION COSTS FROM REVENUES
3	REVENUE RELATED TAXES	-	-	-	- TO REMOVE REVENUE RELATED TAXES FROM REVENUES
4	OFF-SYSTEM SALES	-	-	-	- TO REMOVE OFF SYSTEM SALES MARGINS FROM REVENUES
5	TOTAL REVENUE ADJUSTMENTS	[REDACTED]	[REDACTED]	(7,035)	
COST OF GAS					
6	COST OF GAS	-	-	-	- TO REMOVE THE COST OF GAS
	OFF-SYSTEM SALES	-	-	-	- TO REMOVE THE COST OF OFF SYSTEM SALES GAS
7	TOTAL COST OF GAS ADJUSTMENTS	-	-	-	
OPERATIONS & MAINTENANCE EXPENSE					
8	APPLIANCE BUSINESS ADJUSTMENT	-	-	-	- TO REMOVE APPLIANCE BUSINESS EXPENSE,
9	ECONOMIC DEVELOPMENT ACTIVITIES	-	-	-	- TO REMOVE 10% OF ECONOMIC DEVELOPMENT EXPENSES
10	CONSERVATION COST EXPENSES	-	-	-	- TO REMOVE CONSERVATION EXPENSES
11	AGA DUES	-	-	-	- TO REMOVE EXPENSES ATTRIBUTABLE TO LOBBYING
12	EMPLOYEE ACTIVITIES	-	-	-	- TO REMOVE NON-RECURRING CORPORATE SERVICES COSTS
13	TOTAL O & M ADJUSTMENTS	-	-	-	
DEPRECIATION & AMORTIZATION					
14	COMMON PLANT (NUIHQ)				TO ADD CITY GAS REGULATED SHARE OF NUIHQ DEPR EXPENSE
15	COMMON PLANT (LOCAL)				TO REMOVE DEPRECIATION OF COMMON PLANT
16	TOTAL DEPRECIATION & AMORTIZATION	-	-	-	

INTEROGATORY #36

PAGE 3 OF 3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA
A DIVISION OF NUI UTILITIES, INC.

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 09/30/04
WITNESS: G LOPEZ

DOCKET NO.: 030589-GU

1 2

Line No.	Title	Palm Beach	Florida Crystals	Total Clewiston	Reason for Adjustment
1	REVENUE RELATED TAXES				
2	REVENUE RELATED TAXES	-	-	-	TO REMOVE THE COST OF REVENUE RELATED TAXES
3	TOTAL REVENUE RELATED TAX ADJUSTMENTS	-	-	-	
4	TAXES OTHER THAN INCOME				
4	REGULATORY ASSESSMENT TAX	[REDACTED]	[REDACTED]	(37)	TO REMOVE REGULATORY ASSESSMENT TAXES FOR THE COST OF GAS AND CONSERVATION COSTS
5	PROPERTY TAX	-	-	-	TO REMOVE APPLIANCE BUSINESS PROPERTY TAX
6	TOTAL REVENUE RELATED TAX ADJUSTMENTS	[REDACTED]	[REDACTED]	(37)	
7	FEDERAL INCOME TAXES				
8	TAXES ON ADJUSTMENTS	[REDACTED]	[REDACTED]	(84,104)	FEDERAL TAX EFFECT OF ADJUSTMENTS
9	INTEREST SYNCHRONIZATION	[REDACTED]	[REDACTED]	73,518	INTEREST SYNCHRONIZATION
10	TOTAL FEDERAL INCOME TAX ADJUSTMENTS	[REDACTED]	[REDACTED]	(10,586)	
11	STATE INCOME TAXES				
12	TAXES ON ADJUSTMENTS	[REDACTED]	[REDACTED]	(14,397)	STATE TAX EFFECT OF ADJUSTMENT
13	INTEREST SYNCHRONIZATION	[REDACTED]	[REDACTED]	12,585	INTEREST SYNCHRONIZATION
14	TOTAL STATE INCOME TAX EXPENSES	[REDACTED]	[REDACTED]	(1,812)	
15	TOTAL ALL ADJUSTMENTS	[REDACTED]	[REDACTED]	5,400	

CONFIDENTIAL RESPONSE TO

STAFF'S THIRD SET OF INTERROGATORIES
(NO. 37)

DOCKET NO. 030569-GU

INTERROGATORY #37

CALCULATION OF THE HISTORIC BASE YEAR + 1 FOR FLORIDA CRYSTALS

PAGE 1 OF 4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE AN INCOME STATEMENT FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN:

(CURRENT RATES)

HISTORIC BASE YEAR + 1: 09/30/03

COMPANY: CITY GAS COMPANY OF FLORIDA
A DIVISION OF NUI UTILITIES, INC.

Line No.	1	2	3	4	5	6	7	8	9	10	11	12	13
	OCT-02	NOV-02	DEC-02	JAN-03	FEB-03	MAR-03	APR-03	MAY-03	JUN-03	JUL-03	AUG-03	SEP-03	12 MONTHS
OPERATING REVENUE													
1 OPERATING REVENUE	[REDACTED]												
2 REVENUE RELIEF	-												
3 CHANGE IN UNBILLED REVENUES	-												
4 REVENUES DUE TO GROWTH	-												
5 NET REVENUE	[REDACTED]												
OPERATING EXPENSE													
1 COST OF GAS	-												
2 OPERATION & MAINTENANCE	1,892	1,892	1,892	1,892	1,892	1,892	1,892	1,892	1,892	1,892	1,892	1,892	22,700
3 CONSERVATION COSTS	-												
4 DEPRECIATION & AMORTIZATION	10,067	10,067	10,067	10,067	10,067	10,067	10,067	10,067	10,067	10,067	10,067	10,068	120,799
5 REVENUE RELATED TAXES	-												
6 TAXES OTHER THAN INCOME	4,227	4,227	4,227	4,227	4,227	4,227	4,227	4,227	4,227	4,227	4,227	4,227	50,724
7 INCOME TAXES - FEDERAL	[REDACTED]												
8 INCOME TAXES - STATE	[REDACTED]												
9 DEFERRED TAXES - FEDERAL	[REDACTED]												
10 DEFERRED TAXES - STATE	[REDACTED]												
11 INVEST TAX CREDITS (PRE-72)	-												
12 TOTAL OPERATING EXPENSES	15,016	13,608	13,606	15,040	15,166	15,836	15,826	15,823	15,824	15,823	15,827	15,824	183,214
13 NET OPERATING INCOME	[REDACTED]												
14 OTHER INCOME & DEDUCTIONS NET	-												
15 INTEREST CHARGES	-												
16 NET INCOME	[REDACTED]												
17 THERMS SOLD & TRANSPORTED	[REDACTED]												

INTERROGATORY #37

CALCULATION OF THE PROJECTED TEST YEAR - NOI FOR FLORIDA CRYSTALS

PAGE 3 OF 4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE AN INCOME STATEMENT FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN:

COMPANY: CITY GAS COMPANY OF FLORIDA
A DIVISION OF NUI UTILITIES, INC.

(CURRENT RATES)

PROJECTED TEST YEAR: 09/30/04

LINE NO.	1 Oct-03	2 Nov-03	3 Dec-03	4 Jan-04	5 Feb-04	6 Mar-04	7 Apr-04	8 May-04	9 Jun-04	10 Jul-04	11 Aug-04	12 Sep-04	13 12 MONTHS
1 OPERATING REVENUES													
2 OPERATING REVENUE													
3 REVENUE RELIEF													
4 CHANGE IN UNBILLED REVENUES													
5 REVENUE DUE TO GROWTH													
6 NET REVENUE													
7 OPERATING EXPENSE													
8 COST OF GAS													
9 OPERATION & MAINTENANCE	1,892	1,892	1,892	1,892	1,892	1,892	1,892	1,892	1,892	1,892	1,892	1,892	22,700
10 CONSERVATION COSTS													
11 DEPRECIATION & AMORTIZATION	10,067	10,067	10,067	10,067	10,067	10,067	10,067	10,067	10,067	10,067	10,067	10,067	120,799
12 REVENUE RELATED TAXES													
13 TAXES OTHER THAN INCOME	4,227	4,227	4,227	4,227	4,227	4,227	4,227	4,227	4,227	4,227	4,227	4,227	50,724
14 INCOME TAXES - FEDERAL													
15 INCOME TAXES - STATE													
16 DEFERRED TAXES - FEDERAL													
17 DEFERRED TAXES - STATE													
18 INVEST TAX CREDITS (PRE-72)													
19 TOTAL OPERATING EXPENSES	15,830	12,410	13,186	15,088	15,192	15,830	15,830	15,830	15,830	15,830	15,830	15,830	182,512
20 NET OPERATING INCOME													
21 OTHER INCOME & DEDUCTIONS NET													
22 INTEREST CHARGES													
23 NET INCOME													
24 THERMS SOLD & TRANSPORTED													

INTERROGATORY #37

CALCULATION OF THE PROJECTED TEST YEAR - NOI FOR PALM BEACH DIVISION

PAGE 4 OF 4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE AN INCOME STATEMENT FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN:

COMPANY: CITY GAS COMPANY OF FLORIDA
A DIVISION OF NUI UTILITIES, INC.

(CURRENT RATES)

PROJECTED TEST YEAR: 09/30/04

LINE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13
	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	12 MONTHS
1 OPERATING REVENUES	[REDACTED]												
2 OPERATING REVENUE	[REDACTED]												
3 REVENUE RELIEF	[REDACTED]												
4 CHANGE IN UNBILLED REVENUES	[REDACTED]												
5 REVENUE DUE TO GROWTH	[REDACTED]												
6 NET REVENUE	[REDACTED]												
7 OPERATING EXPENSE	[REDACTED]												
8 COST OF GAS	[REDACTED]												
9 OPERATION & MAINTENANCE	9,122	9,122	9,122	9,122	9,122	9,122	9,122	9,122	9,122	9,122	9,122	9,122	109,460
10 CONSERVATION COSTS													
11 DEPRECIATION & AMORTIZATION	31,524	31,524	31,524	31,524	31,524	31,524	31,524	31,524	31,524	31,524	31,524	31,524	378,291
12 REVENUE RELATED TAXES													
13 TAXES OTHER THAN INCOME	21,545	21,545	21,545	21,545	21,545	21,545	21,545	21,545	21,545	21,545	21,545	21,545	258,534
14 INCOME TAXES - FEDERAL	[REDACTED]												
15 INCOME TAXES - STATE	[REDACTED]												
16 DEFERRED TAXES - FEDERAL	[REDACTED]												
17 DEFERRED TAXES - STATE	[REDACTED]												
18 INVEST TAX CREDITS (PRE-72)													
19 TOTAL OPERATING EXPENSES	54,429	66,778	65,838	58,720	58,360	55,224	55,224	55,388	55,388	57,132	57,132	57,132	698,766
20 NET OPERATING INCOME	[REDACTED]												
21 OTHER INCOME & DEDUCTIONS NET	[REDACTED]												
22 INTEREST CHARGES	[REDACTED]												
23 NET INCOME	[REDACTED]												
24 THERMS SOLD & TRANSPORTED	[REDACTED]												

CONFIDENTIAL RESPONSE TO

STAFF'S THIRD SET OF INTERROGATORIES
(NO. 38)

DOCKET NO. 030569-GU

SCTS Customers

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total	
Palm Beach Correctional (Glades Correctional)														
Bills		1	1	1	1	1	1	1	1	1	1	1	1	12
Therms		11,667	11,667	11,668	11,669	11,670	11,671	11,672	11,667	11,667	11,667	11,667	11,667	140,019
Customer Charge	\$ 25.00	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 300
Transportation Charge														
PGA Billings														
ECCR Billings														
CRA Billings														
Revenue Related Taxes														
Total														

LINE

	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total
Palm Beach County Correctional													
Bills								1	1	1	1	1	5
Therms								4,167	4,167	4,167	4,167	4,167	20,835
Customer Charge	\$ 25.00							\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 125
Transportation Charge													
PGA Billings													
ECCR Billings													
CRA Billings													
Revenue Related Taxes													
Total													

	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total
Glades Hospital													
Bills		1	1	1	1	1	1	1	1	1	1	1	12
Therms		5,417	5,417	5,418	5,419	5,420	5,421	5,422	5,417	5,417	5,417	5,417	65,019
Customer Charge	\$ 25.00	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 300
Transportation Charge													
PGA Billings													
ECCR Billings													
CRA Billings													
Revenue Related Taxes													
Total													

CONFIDENTIAL

SCTS Customers

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	
	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total		
Commercial load in Belle Glades															
Bills					5	5	5	5	5	5	5	5	5	40	1
Therms					3,600	3,600	3,600	3,600	3,600	3,600	3,600	3,600	3,600	28,800	
Customer Charge	\$ 25.00				\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 1,000	
Transportation Charge															1
PGA Billings															2
ECCR Billings															2
CRA Billings															3
Revenue Related Taxes															3
Total															

	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total	
Commercial load in South Bay (Wachenhut Prison)														
Bills	1	1	1	1	1	1	1	1	1	1	1	1	12	
Therms	4,583	4,583	4,583	4,583	4,583	4,583	4,583	4,583	4,583	4,583	4,583	4,583	54,996	
Customer Charge	\$ 25.00	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 300	
Transportation Charge														4
PGA Billings														5
ECCR Billings														5
CRA Billings														6
Revenue Related Taxes														6
Total														

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CI-LVT Customers

	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total
FPU Tap													
Bills										1	1	1	3
Therms										7,439	7,439	7,439	22,317
Customer Charge	\$ 400.00									\$ 400	\$ 400	\$ 400	\$ 1,200
Transportation Charge													
PGA Billings													
ECCR Billings													
CRA Billings													
Revenue Related Taxes													
Total													

	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total
South Florida Water Management													
Bills										1	1	1	3
Therms										84,837	84,837	84,837	254,511
Customer Charge	\$ 400.00									\$ 400	\$ 400	\$ 400	\$ 1,200
Transportation Charge													
PGA Billings													
ECCR Billings													
CRA Billings													
Revenue Related Taxes													
Total													

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STAFF'S THIRD SET OF INTERROGATORIES TO
 CITY GAS COMPANY OF FLORIDA NO. 38
 DOCKET NO. 030569-GU

KTS Customers	1 Oct-03	2 Nov-03	3 Dec-03	4 Jan-04	5 Feb-04	6 Mar-04	7 Apr-04	8 May-04	9 Jun-04	10 Jul-04	11 Aug-04	12 Sep-04	13 Total
FLORDIA CRYSTALS													
Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Therms	300,000	1,754,700	1,424,640	615,650	571,190	300,000	300,000	300,000	300,000	300,000	300,000	300,000	6,766,180
Customer Charge	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$ 4,800
Transportation Charge	[REDACTED]												
PGA Billings	[REDACTED]												
ECCR Billings	[REDACTED]												
CRA Billings	[REDACTED]												
Revenue Related Taxes	[REDACTED]												
Total	[REDACTED]												

1

2

CONFIDENTIAL

CONFIDENTIAL RESPONSE TO

STAFF'S THIRD SET OF INTERROGATORIES
(NO. 39)

DOCKET NO. 030569-GU

COMPANY: CITY GAS COMPANY OF FLORIDA
A DIVISION OF NUI UTILITIES, INC.

LINE NO.	DESCRIPTION	AMOUNT	
1	ADJUSTED RATE BASE	[REDACTED]	1
2	REQUESTED RATE OF RETURN	8.10%	
3	N.O.I. REQUIREMENTS	[REDACTED]	2
4	LESS: ADJUSTED N.O.I.	[REDACTED]	3
5	N.O.I. DEFICIENCY	\$ [REDACTED]	4
6	EXPANSION FACTOR	1.6389	
7	REVENUE DEFICIENCY	\$ [REDACTED]	5

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COMPANY: CITY GAS COMPANY OF FLORIDA
A DIVISION OF NUI UTILITIES, INC.

LINE NO.	DESCRIPTION	AMOUNT	
1	ADJUSTED RATE BASE	\$ [REDACTED]	1
2	REQUESTED RATE OF RETURN	8.10%	
3	N.O.I. REQUIREMENTS	[REDACTED]	2
4	LESS: ADJUSTED N.O.I.	[REDACTED]	3
5	N.O.I. DEFICIENCY	\$ [REDACTED]	4
6	EXPANSION FACTOR	1.6389	
7	REVENUE DEFICIENCY	\$ [REDACTED]	5

CONFIDENTIAL

CONFIDENTIAL DOCUMENT

PROVIDED IN RESPONSE TO

STAFF'S FOURTH REQUEST FOR PRODUCTION
OF DOCUMENTS (NO. 13)

DOCKET NO. 030569-GU

SOUTHERN GARDENS CITRUS

June 21, 2002

Mr. Edward A. Liberty
Director, Key Accounts and Project Development
NUI Corporation
550 Route 202-206
P. O. Box 780
Bedminster, NJ 07921-0760

Dear Mr. Liberty:

Please allow me to extend my thanks to you, and to Mark Casaday, for expressing interest in providing natural gas to Southern Gardens Citrus, and for your proposal last year to build a natural gas pipeline to our plant. After careful review of our situation, and the costs of No. 2 and No. 6 fuel oil, and natural gas, we have identified criteria that can justify an investment by Southern Gardens Citrus to convert our boilers and feed mill dryers to natural gas.

[REDACTED]

1
2

This letter is written in response to NUI's ("Seller") offer of natural gas service and describes the basis upon which Southern Gardens Citrus ("SGC") would accept natural gas service to replace its fuel oil usage.

The elements of that willingness are shown below.

(1) [REDACTED]

3
4
5

(2) [REDACTED]

6

(3) [REDACTED]

7
8
9

(4) [REDACTED]

10

CONFIDENTIAL

(5)



2
3

The attached schedule shows current and projected annual usage for SGC and U.S. Sugar.

Please respond to this counter offer within ten business days of receipt.

Sincerely,

Tristan Chapman
Vice-President, General Manager

Attachment

cc: Mr. Mark D. Casaday, President
(Consultant to NUI)
Pentex Natural Gas Company
579 Brighton Way
Phoenixville, PA 19480

Mr. Hugh M. Gray, III, V. P. Southeastern Operations
(Consultant to SGC)
KTM, Inc.
400 N. Indian Rocks Rd., Suite E
Belleair Bluffs, FL 33770

ATTACHMENT TO NUI LETTER

[See Excel file: Oil Volumes.xls]

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ATTACHMENT

SOUTHERN GARDENS CITRUS

Fuel Oil Usage:

[REDACTED] 1
[REDACTED] 2
[REDACTED] 3

U. S. SUGAR

[REDACTED] 4
[REDACTED] 5

CONFIDENTIAL DOCUMENT

PROVIDED IN RESPONSE TO

STAFF'S FOURTH REQUEST FOR PRODUCTION
OF DOCUMENTS (NO. 14)

DOCKET NO. 030569-GU

East - West Project

Customer	Project Description	Estimated Load (Dth)	Estimated Annualized Margin	Estimated Gas Flow Date Fiscal Year		Status Update
Belle Glades Corrections Facility, Belle Glades, FL.	Extension of natural gas service.	38 Dth/day, 14,000 Dth/yr, (SCTS)	[REDACTED]	Q4, FY 2003		Signed contract. Service extension and conversions completed. Project flowing gas as of the first week of October 2003. The work camp is projected to be flowing gas in December 2003.
Glades Hospital	Extension of natural gas service.		[REDACTED]	Q1, FY 2004		Contract signed. Gate station installed. Downstream piping and equipment conversion to be performed by the second week of November. Working on obtaining permit for the downstream work.
Palm Beach County Corrections Facility, Belle Glades, FL	Extension of natural gas service.	14 Dth/day, 5000 Dth/yr, (SCTS)	[REDACTED]	Q1, FY 2004		No contract yet. Meeting with customer on October 29th to evaluate the service extension and conversions required. An RGS to be submitted to customer by mid November.

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Customer	Project Description	Estimated Load (Dth)	Estimated Annualized Margin	Estimated Gas Flow Date Fiscal Year		Status Update
South Florida Water Management District, Palm Beach, FL	Extension of natural gas service to Station 5A.	100,000 Dth/yr	[REDACTED]	Q3 FY 2004		Working with TECO Partners with incorporating the gas service at Station 5A as part of a system wide energy project.
Sugar Growers Coop	Adjacent to El Paso site	1000 Dth/day	[REDACTED]	Q1, FY 2005		[REDACTED]
Atlantic Sugar	\$1.2 mm line extension	500 Dth/day 182,500 Dth/yr	[REDACTED]	Q4, FY 2004		Customer has indicated concerns with commodity costs.
PBC School District	Belle Glades High School, Pioneer Elementary	3/1/2003	[REDACTED]	TBD		This project is subject to getting service to Glades Hospital and the re-route of the service line.
US Sugar	Phase II expansion	685 Dth/day or 250,000 Dth/yr	[REDACTED]	TBD		Submitted proposal for utility extension to the US Sugar and Southern Gardens plant in Clewiston, Florida. A meeting will be scheduled in November to follow-up on the project.

LINES
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6

CONFIDENTIAL

Customer	Project Description	Estimated Load (Dth)	Estimated Annualized Margin	Estimated Gas Flow Date Fiscal Year	Status Update
Fiber Star	Phase II expansion	88,000 Dth/yr	[REDACTED]	TBD	This project is part of the Clewiston extension. The customer's process consists of drying the citrus residues of Southern Garden's Citrus. 41
Southern Garden Citrus	Phase II expansion	2300 Dth/day or 840,000 Dth/yr	[REDACTED]	TBD	Service to this site is part of the Corporate deal with US Sugar. 12
FPU's City Gate Gas Supply	Existing Line Tye-in	TBD	[REDACTED]	Q2 FY04	In the process of engineering the facilities and obtaining the easement for the tap.
Quick & Tasty	Existing Belle Glades Line	TBD	[REDACTED]	TBD	Customer is in the process of performing the engineering and design for the facility.
T & K Packing Company	Existing Belle Glades Line	TBD	[REDACTED]	TBD	Working on obtaining the facility's heating requirements.

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CONFIDENTIAL DOCUMENTS

PROVIDED IN RESPONSE TO

STAFF'S FOURTH REQUEST FOR PRODUCTION
OF DOCUMENTS (NO. 15)

DOCKET NO. 030569-GU

CONFIDENTIAL

Customer:

Sugar Cane Growers Co-Op of Florida

Location:

Old Sugar Mill Road
Belle Glade, FL

Nature of Core Business:

Raw Sugar Mill

Description of Site Operations:

Processing of cut sugarcane into raw sugar

Credit Info

500 employees employed at this location. D&B rating of 1R2 meaning that there are more than 10 employees at this location and there is a "good" credit appraisal.

Energy Plant Info

Boilers: Four boilers rated as follows;
Nos. 1&2 (Riley Stoker) 120,000 lbs/hr
No. 3 (Combustion Engineering) 100,000lbs/hr
No. 8 (Riley Stoker) 240,000lbs/hr

Electric Generation: Five steam turbine-driven electric generators rated at 7.5, 2.5, 2.5, 3.125 and 12.5 MW. The 12.5 MW unit has condensing capability.

Other: Steam driven induced draft and forced draft fans on boilers

Process Steam: 20 psi exhaust steam used for process

Energy Usage Info

Primary fuel: Bagasse
Secondary fuel: #6 oil @ 1% Sulfur (1,168,621 gallons per year)

Potential Nat. Gas Applications

Fuel Oil displacement during the harvest season plus summer electric generation mode

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Potential Nat. Gas Load

485 Dth per day of oil displacement plus; 2400 Dth per day based on sale of electric output by NUI Energy Solutions during the summer

Status of Discussions with NUI

[REDACTED]

1
2
3
4

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Customer

Clewiston (US Sugar Corporation)

Location

Clewiston, FL 334440

Nature of Core Business

Integrated grower, processor/grinder, refiner, and marketer of sugar

Description of Site Operations

Raw sugar mill and refinery

Credit Info

Employs approximately 2,000 at this location D&B rating of 1R2 indicating a "good" credit standing. Business started in 1931 by the Mott family.

Energy Plant Info

Boilers: Eight boilers ranging in capacity from 100,000lbs/hr to 240,000lbs/hr

Electric Generation: Four electric generators with capacities of 2.5, 4.0, 2.5 and 12.5 MW

Energy Usage Info

Primary fuel: Bagasse

Secondary fuel: #2 oil (100,000 gallons per year)

#6 oil (1,300,000 gallons per year)

Potential Nat. Gas Applications

Fuel oil displacement

Potential Nat. Gas Load

575 Dth per day fuel oil displacement

Status of Discussions with NUI

[REDACTED]

1
2
3
4

3

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Customer

Bryant Mill (US Sugar Corporation)

Location

Bryant Mill, Palm Beach County, FL

Nature of Core Business

Integrated grower, processor/grinder, refiner, and marketer of sugar

Description of Site Operations

Raw sugar mill

Credit Info

Employs 2,500 at this location. D&B rating of 1R2 indicating a "good" credit standing. Business started in 1931 by the Mott family

Energy Plant Info

Boilers: Six boilers ranging in steam capacity from 100,000lbs/hr to 240,000lbs/hr

Electric Generation: Four electric generators with capacities of 2.5, 3.125, 12.5 and 12.5 MW

Energy Usage Info

Primary fuel: Bagasse

Secondary fuel: #2 oil (100,000 gallons per year)

#6 oil (300,000 gallons per year)

Potential Nat. Gas Applications

Fuel oil displacement

Potential Nat. Gas Load

185 Dth per day of fuel oil displacement

Status of Discussions with NUI

[REDACTED]

1
2
3
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(4)