# AUSLEY & MCMULLEN



ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

January 15, 2004

#### HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 COMMISSION

ECEIVED + 180

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of November 2003. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

RECEIVED & FILED

Sincerely,

EPSC-BUREAU OF RECORDS

James D. Beasley

JDB/pp Enclosures

CC:

All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

00634 JAN 15 8

FPSC-COMMISSION CLERK.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chronister, Assistant Controller

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Big Bend	Central	Tampa	MTC	Big Bend	11/20/03	F02	*	*	11,154.16	\$37.2606
2.	Phillips	Central	Tampa	MTC	Phillips	11/18/03	F02	•	•	176.69	\$38.3003
3.	Phillips	Central	, Tampa	MTC	Phillips	11/20/03	F02	*	*	177.24	\$38.2998
4.	Phillips	Central	Tampa	MTC	Phillips	11/24/03	F02	*	*	177.02	\$39,4028
5.	Polk	BP	Tampa	MTC	Polk .	11/01/03	F02	*	*	726 29	\$36.7839
6.	Polk	BP	Tampa	MTC	Polk	11/02/03	F02	•	*	724.10	\$36 7839
7.	Polk	BP	Tampa	MTC	Polk	11/03/03	F02	•	*	176.67	\$36 0275
8.	Polk	BP	Tampa	MTC	Polk	11/04/03	F02	*	*	906.76	\$35.7972
9.	Polk	BP	Tampa	MTC	Polk	11/06/03	F02	•	*	1,084.17	\$37.6870
10.	Polk	BP	Tampa	MTC	Polk	11/07/03	F02	*	*	1,091.12	\$38.2961
11.	Polk	BP	Tampa	MTC	Polk	11/08/03	F02	*	*	720.95	\$38.2963
12.	Polk	ΒP	Tampa	MTC	Polk	11/09/03	F02	•	*	179.17	\$38 2954
13.	Polk	BP	Tampa	MTC	Polk	11/10/03	F02	•	*	542.74	\$38.0650
14.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/03/03	F06	*	*	627.36	\$31.9425
15.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/04/03	F06	•	•	629.48	\$31.9430
16.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/05/03	F06	*	*	472.91	\$31 9430
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/06/03	F06	*	*	616.72	\$31.9430
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/07/03	F06	*	•	311.28	\$31.9430
19.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/10/03	F06	•	* ,	629.80	\$31.6030
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/11/03	F06	*	*	932.54	\$31.6030
21.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/12/03	F06	*	* .	768.52	\$31 6030
22.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/13/03	F06	*	*	632.39	\$31 6030
23.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/14/03	F06	*	*	470.53	\$31.6030
24.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/18/03	F06	*	*	784.26	\$32.0030
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/18/03	F06	*	* ı	464.86	\$32.0030

<sup>\*</sup> No analysis Taken FPSC FORM 423-1 (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2003

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:

effrey Chronister, Assistant Controller

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(1)	(k)	(I)
		**********									
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/19/03	F06	*	*	470.27	\$32,0030
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/20/03	F06	*	*	791.16	\$32.0030
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/21/03	F06	•	*	769,15	\$32 0030
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/24/03	F06	*	*	316.55	\$32.0330
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/26/03	F06	•	<del>1</del>	469.41	\$32.0330

<sup>\*</sup> No analysis Taken FPSC FORM 423-1 (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: November Year 2003

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chromster, Assistant Controller

												0 ""	Effective	Transport	Add'l	011	5 " .
1	Diame		Deliver	Deliver	T	Values	Invoice Price	Invoice	Discount	Net	Net	Quality	Purchase Price	to Terminal	Transport	Other	Delivered Price
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	(\$/Bbl)	Amount \$	Discount ¢	Amount \$	Price (\$/Bbl)	Adjust. (\$/Bbl)	(\$/Bbl)	(\$/Bbi)	Charges (\$/Bbl)	Charges (\$/Bbl)	(\$/Bbl)
	(b)	(c)	(d)	(e)	(f)	(g)	(4/DDI)	(I)	\$ (j)	(k)	(4) (I)	(m)	(n)	(o)	(\$/DDI)	(a)	(a/DBI)
(a)	(5)	(L)	(0)	(6)			(11)	(1)		(14)		(111)		(0)	(P)		
1.	Big Bend	Central	Big Bend	11/20/03	F02	11,154.16									\$0.0000	\$0.0000	\$37.2606
2.	Phillips	Central	Phillips	11/18/03	F02	176.69									\$0.0000	\$0.0000	\$38.3003
3.	Phillips	Central	Phillips	11/20/03	F02	177.24									\$0.0000	\$0.0000	\$38.2998
4	Phillips	Central	Phillips	11/24/03	F02	177.02									\$0.0000	\$0.0000	\$39,4028
5.	Polk	BP	Polk	11/01/03	F02	726.29									\$0.0000	\$0,0000	\$36.7839
6.	Polk	BP	Polk	11/02/03	F02	724.10									\$0.0000	\$0,0000	\$36,7839
7.	Polk	BP	Polk	11/03/03	F02	176 67									\$0.0000	\$0,0000	\$36.0275
8.	Polk	BP	Polk	11/04/03	F02	906.76									\$0.0000	\$0.0000	\$35.7972
9.	Polk	BP	Polk	11/06/03	F02	1,084.17									\$0.0000	\$0.0000	\$37.6870
10	Polk	BP	Polk	11/07/03	F02	1,091.12									\$0.0000	\$0.0000	\$38.2961
11.	Polk	BP	Polk	11/08/03	F02	720.95								•	\$0.0000	\$0,0000	\$38.2963
12.	Polk	BP	Polk	11/09/03	F02	179.17									\$0.0000	\$0 0000	<b>\$</b> 38.2954
13.	Polk	BP	Polk	11/10/03	F02	542 74									\$0.0000	\$0,0000	\$38,0650
14.	Phillips	Transmontaign <del>e</del>	Phillips	11/03/03	F06	627.36									\$0,0000	\$0 0000	\$31.9425
15.	Phillips	Transmontaigne	Phillips	11/04/03	F06	629.48									\$0,0000	\$0.0000	\$31.9430
16.	Phillips	Transmontaigne	Phillips	11/05/03	F06	472.91									\$0,0000	\$0.0000	\$31.9430
17.	Phillips	Transmontaigne	Phillips	11/06/03	F06	616.72									\$0.0000	\$0.0000	\$31.9430
18.	Phillips	Transmontaigne	Phillips	11/07/03	F06	311.28									\$0.0000	\$0.0000	\$31.9430
19.	Phillips	Transmontaigne	Phillips	11/10/03	F06	629.80									\$0.0000	\$0.0000	\$31.6030
20.	Phillips	Transmontaigne	Phillips	11/11/03	F06	932.54									\$0.0000	\$0.0000	\$31.6030
21.	Phillips	Transmontaigne	Phillips	11/12/03	F06	768.52									\$0.0000	\$0.0000	\$31.6030
22.	Phillips	Transmontaigne	Phillips	11/13/03	F06	632.39									\$0.0000	\$0.0000	\$31.6030
23.	Phillips	Transmontaigne	Phillips	11/14/03	F06	470.53									\$0.0000	\$0.0000	\$31.6030
24.	Phillips	Transmontaigne	Phillips	11/18/03	F06	784.26									\$0.0000	\$0.0000	\$32.0030
25.	Phillips	Transmontaigne	Phillips	11/18/03	F06	464.86									\$0.0000	\$0 0000	\$32.0030

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: November Year. 2003

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4 Signature of Official Submitting Reports

Jeffrey Chronister, Assistant Controller

Lin <del>e</del> No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
	*******					******											
26.	Phillips	Transmontaigne	Phillips	11/19/03	F06	470.27									\$0.0000	\$0.0000	\$32,0030
27.	Phillips	Transmontaigne	Phillips	11/20/03	F06	791.16									\$0.0000	\$0 0000	\$32.0030
28.	Phillips	Transmontaigne	Phillips	11/21/03	F06	769.15									\$0.0000	\$0.0000	\$32,0030
29.	Phillips	Transmontaigne	Phillips	11/24/03	F06	316.55									\$0.0000	\$0.0000	\$32.0330
30	Phillips	Transmontaigne	Phillips	11/26/03	F06	469 41									\$0 0000	\$0 0000	\$32 0330

Page 1 of 1

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1 Reporting Month: November Year. 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report;

5. Date Completed, January 15, 2004

										New	
		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(1)	(m)

Jeffrey Chronister, Assistant Controller

<sup>1.</sup> None

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: November Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

efirev Chronister, Assistant Controller

						F-66	T-4-1	Dalmanad		eceived Coa	al Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	86,165 70			\$45 015	2.90	10,942	8.64	14.26
2.	SSM Petcoke	N/A	s	RB	33,341 77			\$15.000	4 51	13,588	0.39	10.64
3.	Dodge Hill Mining	9,KY,225	LTC	RB	25,016 20			\$37.883	2 47	12,547	8.84	7 46
4.	Synthetic American Fuel	10, IL,165	LTC	RB	107,310.80			\$32.244	2 46	12,192	6.77	10.63
5	American Coal	4, OH, 13	\$	RB	34,778.93			\$35.340	4 41	12,654	8.85	5.75
6.	Dodge Hill Mining	9,KY,225	LTC	RB	22,767.00			\$37.612	2.52	12,541	8.94	7.48

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station. FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

Retro-

(813) - 228 **-** 1609

5. Signature of Official Submitting Form

Ohronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,IL,145,157	LTC	86,165.70	N/A	\$0.00		\$0.000		\$0 000	
2.	SSM Petcoke	N/A	s	33,341.77	N/A	\$0.00		(\$0 660)		\$0.000	
3.	Dodge Hill Mining	9,KY,225	LTC	25,016.20	N/A	\$0.00		\$0.000		\$1.093	
4.	Synthetic American Fuel	10, IL,165	LTC	107,310.80	N/A	\$0.00		(\$0.146)		\$0.000	
5.	American Coal	4, OH, 13	S	34,778.93	N/A	\$0 00		\$0 000		\$0.000	
6.	Dodge Hill Mining	9,KY,225	LTC	22,767.00	N/A	\$0.00		\$0.000		\$1,312	

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination FPSC FORM 423-2(a) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: November Year 2003

2 Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Spirre Chronister, Assistant Controller

						(0)	4 .1 .111	Rail Cha	•		Waterbor	ne Charg	es			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shippıng Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'I Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (ı)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Price Price Transfer Facility (\$/Ton) (q)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	86,165 70		\$0.000		\$0 000							\$45.015
2.	SSM Petcoke	N/A	N/A	RB	33,341 77		\$0.000		\$0 000		1					\$15.000
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	25,016.20		\$0.000		\$0.000							\$37 883
4.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	107,310.80		\$0 000		\$0.000							\$32.244
5.	American Coal	4, OH, 13	Powhattan Point, Ohio	RB	34,778.93		\$0.000		\$0.000				•			\$35,340
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	22,767.00		\$0.000		\$0.000							\$37.612

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(b) (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: November Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5 Signature of Official Submitting Form;

Jeffrey Chronister, Assistant Controller

6 Date Completed: January 15, 2004

										As Rece	eived Coal	Quality
						Effective	Total	Delivered				
				Trans-		Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	port		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	<b>(j)</b>	(k)	(1)	(m)

I. None

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Assistant Controller

								Retro-			
					F.O.B (2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)

None

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O B shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: November Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5 Signature of Official Submitting Form

6 Date Completed January 15, 2004

Chronister, Assistant Controller

						(2)	Add'l	Rail Cha	•		Waterbor				Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)

<sup>1.</sup> None

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2003

2 Reporting Company Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5 Signature of Official Submitting Form

effrey Chronister, Assistant Controller

6. Date Completed: January 15, 2004

Line Mine Purchase Transport Price Charges Facility Content Content Content											As Receive	ed Coal Qu	ality
Line Mine Purchase Transport Price Charges Facility Content Content Content							Effective	Total	Delivered				
The second of th							Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
No. Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) % (BTU/lb) % %	Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
140. Supplier Marie Location Type Mode Total (67-511) (47-511)	No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(I)	(m)

1 None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station

FPSC FORM 423-2 (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: November Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5 Signature of Official Submitting Form

ffrey Chronister, Assistant Controlle

6 Date Completed January 15, 2004-

								Retro-			
					F O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
	Line	Mine	Purc	:hase	Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) '	(J)	(k)	(I)

1. None

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B destination

FPSC FORM 423-2(a) (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5 Signature of Official Submitting Form:

6. Date Completed: January 15, 2004

frey Chronister, Assistant Controller

						(2)	Add'l	Rail Cha	•				Total	Delivered		
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(J)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2(b) (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: November Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (ı)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	193,550 00			\$47 967	2.68	12086	7 14	10.18
2.	Beneficiated Coal	N/A	s	ОВ	2,655.84			\$19.992	1.38	4761	30.00	35.10
3.	TCP Petcoke	N/A	s	ОВ	17,094.33			\$20 484	6.78	13917	0 15	8.80

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: November Year: 2003

2. Reporting Company: Tampa Electric Company

3 Plant Name; Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5 Signature of Official Submitting Forma

Jeffey Chronister, Assistant Controller

6. Date Completed January 15, 2004.

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	193,550.00	N/A	\$0.000	*******	\$0 000	******	\$0.000	
2.	Beneficiated Coal	N/A	s	2,655.84	N/A	\$0 000		\$0.000		\$0.000	
3.	TCP Petcoke	N/A	s	17,094 33	N/A	\$0.000		\$0 000		\$0.000	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year 2003

2. Reporting Company: Tampa Electric Company

3 Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5 Signature of Official Submitting Form:

deffrey Chronister, Assistant Controller

							Add'I								Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Related	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	ОВ	193,550 00	************	\$0.000		\$0,000							\$47 967
2.	Beneficiated Coal	N/A	Davant, La	ОВ	2,655.84		\$0 000		\$0 000							\$19 992
3.	TCP Petcoke	N/A	Davant, La	ОВ	17,094.33		\$0 000		\$0.000				·			\$20.484

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: November Year: 2003

2 Reporting Company: Tampa Electric Company

3. Plant Name, Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5 Signature of Official Submitting Forpa:

Jerrey Chronister, Assistant Controller

									As Rec	eived Coal	Quality	
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	<b>(I)</b>	(m)
							·					
1.	Transfer Facility	N/A	N/A	ОВ	0 00			\$0,000	0 00	0	0 00	0 00

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month. November Year. 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (J)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	0.00	N/A	\$0 000		\$0.000		\$0.000	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2003

2 Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Forms

Jeffrey Chronister, Assistant Controller

6. Date Completed, January 15, 2004

Rail Charges Waterborne Charges Add'l Total Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Trans-Purchase & Loading Barge Rail Rail loading Barge Related tation FOB Plant Water Line Mine Shipping port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Price No. Supplier Name Location Point Mode Tons (\$/Ton) (b) (d) (f) (c) (e) (h) (1) (j) (k) (l) (a) (g) (m) (n) (0) (p) (q) 1. Transfer Facility N/A Davant, La. OB 0.00 \$0 000 \$0.000 \$0 000

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name; Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5 Signature of Official Submitting Form

Jeffrey Chrorister, Assistant Controller

6. Date Completed January 15, 2004.

										As Receive	d Coal Qu	ality
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	ОВ	56,496.00			38 641	3 23	13,407	2 81	8.10

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2003

2. Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (ı)	Base Price (\$/Ton) (J)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	56,496.00	N/A	0 000	*****************	0 000		0.000	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

` ,

5 Signature of Official Submitting Form;

Jeffrey Chronister, "Assistant Cont

								Rail Cha	rges		Waterbor	ne Charg	es			
							Add'l		-						Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Tan)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
											**-**		********	***********		
1.	Transfer facility	N/A	Davant, La.	ОВ	56,496.00		\$0 000		\$0.000							\$38 641

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: November Year: 2003

2 Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

settley Chronister, Assistant Controller

4. Signature of Official Submitting Report:

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (J)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (I)	Reason for Revision (m)
1.	September 2002	Transfer Facility	Big Bend	Synthetic American Fuel	12.	28,828.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.960	\$33.152	Quality Adjustment
2	November 2002	Transfer Facility	Big Bend	Synthetic American Fuel	11	14,735.30	423-2(a)	Col (k), Quality Adjustments	\$0 000	\$0 280	\$34.072	Quality Adjustment
3.	November 2002	Transfer Facility	Big Bend	Synthetic American Fuel	10	27,487.30	423-2(a)	Col. (k), Quality Adjustments	\$0 000	\$2.000	\$33 397	Quality Adjustment
4	December 2002	Transfer Facility	Big Bend	Synthetic American Fuel	9.	10,002.00	423-2(a)	Col (k), Quality Adjustments	\$0 000	\$0 260	\$34.052	Quality Adjustment
5.	March 2003	Transfer Facility	Big Bend	Synthetic American Fuel	7.	54,204 90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	,\$1.520	\$33 762	Quality Adjustment
6	April 2003	Transfer Facility	Big Bend	Synthetic American Fuel	5.	20,399 20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.450	\$35.313	Quality Adjustment
7.	May 2003	Transfer Facility	Big Bend	Synthetic American Fuel	5.	54,349.80	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$2.090	\$35.074	Quality Adjustment
8.	June 2003	Transfer Facility	Big Bend	Synthetic American Fuel	5.	74,098 30	423-2(a)	Col. (k), Quality Adjustments	\$0 000	\$1 740	\$34.724	Quality Adjustment
9	July 2003	Transfer Facility	Big Bend	Synthetic American Fuel	4	76,057.20	423-2(a)	Col. (k), Quality Adjustments	\$0 000	\$2 058	\$34.122	Quality Adjustment
10.	August 2003	Transfer Facility	Big Bend	Synthetic American Fuel	4	70,381.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.580	\$33.644	Quality Adjustment
11.	September 2003	•	Big Bend	Synthetic American Fuel	4	81,338.90	423-2(a)	Col (k), Quality Adjustments	\$0 000	\$1 521	\$33.585	Quality Adjustment