

ORIGINAL



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January 19, 2004

Ms. Blanca S. Bayó, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

040003-GU

RE: DOCKET NO. 030003-GU
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the original and seven (7) copies of the December 2003 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at cmmartin@fpuc.com, (561) 838-1725, or Curtis Young at cyoung@fpuc.com, (561) 838-1735.

Sincerely,

Cheryl Martin
Controller

Enclosure

CC: Welch, Kathy - FPSC, Miami
Chris Snyder
Norman Horton, Esq., Messer, etc.
George Bachman – e-mail cover
Cheryl M. Martin – e-mail cover
Marc Schneidermann – e-mail cover
SJ 80-445, 2003 PGA Filings, July - December
Curtis D. Young – cover

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	CURRENT MONTH: DECEMBER				PERIOD TO DATE					
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	17,589	17,366	(223)	(1.28)	153,646	234,172	80,526	34.39	
2	NO NOTICE SERVICE	8,688	8,688	0	0.00	59,693	59,692	(1)	(0.00)	
3	SWING SERVICE	0	0	(750)		0	0	(849,847)		
4	COMMODITY (Other)	2,752,649	3,485,528	732,879	21.03	23,133,160	36,411,685	13,278,525	36.47	
5	DEMAND	481,751	469,843	(11,908)	(2.53)	3,641,315	3,483,371	(157,944)	(4.53)	
6	OTHER	750	0	(750)		849,847	0	(849,847)		
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	0	0	0		0	0	0		
8	DEMAND	0	0	0		0	0	0		
9	COMMODITY (Other)	0	0	0		0	0	0		
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,051,047)	(1,051,047)	100.00	0	(7,775,409)	(7,775,409)	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,261,427	2,930,378	(331,799)	(11.32)	27,837,661	32,413,511	3,726,003	11.50	
12	NET UNBILLED	0	0	0		0	0	0		
13	COMPANY USE	1,980	4,180	2,200	52.63	49,831	43,695	(6,136)	(14.04)	
14	TOTAL THERM SALES	2,841,009	2,926,198	85,189	2.91	27,648,497	32,369,816	4,721,319	14.59	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	4,891,830	4,647,530	(244,300)	(5.26)	40,732,680	48,550,510	7,817,830	16.10	
16	NO NOTICE SERVICE	1,472,500	1,472,500	0	0.00	10,001,300	10,117,400	116,100	1.15	
17	SWING SERVICE	0	0	0		0	0	0		
18	COMMODITY (Other)	4,864,660	4,647,530	(217,130)	(4.67)	40,652,960	48,550,510	7,897,550	16.27	
19	DEMAND	7,941,270	8,013,500	72,230	0.90	65,761,310	58,589,930	(7,171,380)	(12.24)	
20	OTHER	0	0	0		0	0	0		
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,864,660	4,647,530	(217,130)	(4.67)	40,652,960	48,550,510	7,897,550	16.27	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	3,159	8,360	5,201	62.21	74,412	87,390	12,978	14.85	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,004,002	4,639,170	(1,364,832)	(29.42)	62,644,773	48,463,120	(14,181,653)	(22.64)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.360	0.374	0.014	3.74	0.377	0.482	0.105	21.78
29	NO NOTICE SERVICE	(2/16)	0.590	0.590	0.000	0.00	0.597	0.590	(0.007)	(1.19)
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18)	56.585	74.997	18.412	24.55	56.904	74.998	18.094	24.13
32	DEMAND	(5/19)	6.066	5.863	(0.203)	(3.46)	5.537	5.945	0.408	6.86
33	OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24)	67.043	63.052	(3.991)	(6.33)	68.476	66.762	(1.714)	(2.57)
38	NET UNBILLED	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26)	62.678	50.000	(12.678)	(25.36)	66.966	50.000	(16.966)	(33.93)
40	TOTAL COST OF THERM SOLD	(11/27)	54.321	63.166	8.845	14.00	44.437	66.883	22.446	33.56
41	TRUE-UP	(E-2)	(0.481)	(0.481)	0.000	0.00	(0.481)	(0.481)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	53.840	62.685	8.845	14.11	43.956	66.402	22.446	33.80
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	54.11082	63.00031	8.889	14.11	44.17710	66.73600	22.559	33.80
45	PGA FACTOR ROUNDED TO NEAREST .001		54.111	63.000	8.889	14.11	44.177	66.736	22.559	33.80

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003
CURRENT MONTH: DECEMBER 2003

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,971,010	17,931.66	0.361
2 No Notice Commodity Adjustment - System Supply	(79,180)	(342.06)	0.432
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,891,830	17,589.60	0.360
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,864,660	2,752,648.66	56.585
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,864,660	2,752,648.66	56.585
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	7,941,270	481,751.11	6.066
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	7,941,270	481,751.11	6.066
OTHER			
33 Legal/Administrative Fees	0	750.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	750.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003
CURRENT MONTH: DECEMBER 2003

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	140305	9-13	245,827.10	0.00	7,864.70	0.00	0.00	237,962.40	0.00
2	FGT	140601	14-16	205,084.01	0.00	0.00	0.00	0.00	205,084.01	0.00
3	FGT	140419	17	25,652.78	0.00	823.05	0.00	0.00	24,829.73	0.00
4	FGT	140482	18	13,874.97	0.00	0.00	0.00	0.00	13,874.97	0.00
5	FGT	140978	19-20	10,722.93	10,722.93	0.00	0.00	0.00	0.00	0.00
6	FGT	141164	21-22	5,460.56	5,460.56	0.00	0.00	0.00	0.00	0.00
7	FGT	143457	23	1,748.17	1,748.17	0.00	0.00	0.00	0.00	0.00
8	FGT	144232	24	(107.27)	(107.27)	0.00	0.00	0.00	0.00	0.00
9	FGT	144231	25	(234.79)	(234.79)	0.00	0.00	0.00	0.00	0.00
10	BP ENERGY	1065966	26	1,443,209.32	0.00	0.00	0.00	1,443,209.32	0.00	0.00
11	CROSSTEX	G0401S0048	27	665,665.89	0.00	0.00	0.00	665,665.89	0.00	0.00
12	EAGLE ENERGY	FPUC1203	28	332,873.01	0.00	0.00	0.00	332,873.01	0.00	0.00
13	CINERGY	2003121030-I	29	160,065.00	0.00	0.00	0.00	160,065.00	0.00	0.00
14	EXXONMOBIL	GS03120069/0	30	150,970.00	0.00	0.00	0.00	150,970.00	0.00	0.00
15	EXXONMOBIL	GS03050134/1	31	(134.56)	0.00	0.00	0.00	(134.56)	0.00	0.00
16	LEGAL			750.00	0.00	0.00	0.00	0.00	0.00	750.00
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
TOTAL				3,261,427.12	17,589.60	8,687.75	0.00	2,752,648.66	481,751.11	750.00

3

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

			CURRENT MONTH: DECEMBER				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch A-1 Line 4, Estimate include Sch A-1 Line 10	2,752,649	2,434,481	(318,168)	(13.07)	23,133,160	28,636,276	5,503,116	19.22
2	TRANSPORTATION COST	Sch A-1 Lines 1, 2, 3, 5, 6	508,778	495,897	(12,881)	(2.60)	4,704,502	3,777,235	(927,267)	(24.55)
3	TOTAL		3,261,427	2,930,378	(331,049)	(11.30)	27,837,661	32,413,511	4,575,850	14.12
4	FUEL REVENUES (NET OF REVENUE TAX)		2,841,009	2,926,198	85,189	2.91	27,648,497	32,369,816	4,721,319	14.59
5	TRUE-UP - (COLLECTED) OR REFUNDED *		19,423	19,423	0	0.00	233,069	233,069	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,860,432	2,945,621	85,189	2.89	27,881,566	32,602,885	4,721,319	14.48
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(400,955)	15,243	416,238	2,730.68	43,905	189,374	145,469	76.82
8	INTEREST PROVISION -THIS PERIOD	Line 21	632	11,538	10,906	94.52	2,655	150,584	147,929	98.24
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		946,079	13,443,919	12,497,840	92.96	712,802	13,344,388	12,631,586	94.66
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(19,423)	(19,423)	0	0.00	(233,069)	(233,069)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	-	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	526,293	13,451,277	12,924,984	96.09	526,293	13,451,277	12,924,984	96.09
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	Line 9	946,079	13,443,919	12,497,840	92.96				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	525,661	13,439,739	12,914,078	96.09				
14	TOTAL (12+13)	Add Lines 12 + 13	1,471,740	26,883,658	25,411,918	94.53				
15	AVERAGE	50% of Line 14	735,870	13,441,829	12,705,959	94.53				
16	INTEREST RATE - FIRST DAY OF MONTH		1.00%	1.00%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.06%	1.06%	0	0.00				
18	TOTAL	Add Lines 16 + 17	2.06%	2.06%	0	0.00				
19	AVERAGE	50% of Line 18	1.03%	1.03%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos	0.08583%	0.08583%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	632	11,538	10,906	94.52				

* NOTE
 If Line 5 is a refund enter as a positive number.
 If Line 5 is a collection, enter as a negative number.

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

PRESENT MONTH: DECEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2003	DUKE	SYS SUPPLY	N/A	1,368,910	123,470	1,492,380	752,855	N/A	N/A	INCL IN COST	50.446605
2	Jan 2003	BP ENERGY	SYS SUPPLY	N/A	4,353,280		4,353,280	2,345,988	N/A	N/A	INCL IN COST	53.890125
3	Jan 2003	FGT	SYS SUPPLY	N/A			0	4,166	N/A	N/A	INCL IN COST	N/A
4	Feb 2003	DUKE	SYS SUPPLY	N/A	1,148,670	112,000	1,260,670	949,536	N/A	N/A	INCL IN COST	75.319949
5	Feb 2003	BP ENERGY	SYS SUPPLY	N/A	2,759,070		2,759,070	1,726,038	N/A	N/A	INCL IN COST	62.558678
6	Mar 2003	DUKE	SYS SUPPLY	N/A	1,302,130	121,390	1,423,520	1,697,164	N/A	N/A	INCL IN COST	119.223084
7	Mar 2003	BP ENERGY	SYS SUPPLY	N/A	2,078,580		2,078,580	1,946,828	N/A	N/A	INCL IN COST	93.661447
8	Mar 2003	FGT	SYS SUPPLY	N/A			0	(24,696)	N/A	N/A	INCL IN COST	N/A
9	Mar 2003	FGU	SYS SUPPLY	N/A			0	(114,423)	N/A	N/A	INCL IN COST	N/A
10	Apr 2003	DUKE	SYS SUPPLY	N/A	1,022,200	122,500	1,144,700	594,164	N/A	N/A	INCL IN COST	51.905638
11	Apr 2003	BP ENERGY	SYS SUPPLY	N/A	2,236,270		2,236,270	1,198,359	N/A	N/A	INCL IN COST	53.587421
12	Apr 2003	FGT	SYS SUPPLY	N/A			0	(168,099)	N/A	N/A	INCL IN COST	N/A
13	Apr 2003	FGU	SYS SUPPLY	N/A			0	(34,798)	N/A	N/A	INCL IN COST	N/A
14	May 2003	DUKE	SYS SUPPLY	N/A	969,660	84,000	1,053,660	626,680	N/A	N/A	INCL IN COST	59.476532
15	May 2003	BP ENERGY	SYS SUPPLY	N/A	1,413,840		1,413,840	751,082	N/A	N/A	INCL IN COST	53.123533
16	May 2003	EXXONMOBIL	SYS SUPPLY	N/A	299,740		299,740	160,409	N/A	N/A	INCL IN COST	53.516207
17	May 2003	FGT	SYS SUPPLY	N/A			0	(203,753)	N/A	N/A	INCL IN COST	N/A
18	Jun 2003	DUKE	SYS SUPPLY	N/A	996,400	68,000	1,064,400	713,130	N/A	N/A	INCL IN COST	66.998309
19	Jun 2003	BP ENERGY	SYS SUPPLY	N/A	1,412,380		1,412,380	870,333	N/A	N/A	INCL IN COST	61.621695
20	Jun 2003	FGT	SYS SUPPLY	N/A			0	(9,039)	N/A	N/A	INCL IN COST	N/A
21	Jul 2003	DUKE	SYS SUPPLY	N/A	1,070,100	96,000	1,166,100	657,076	N/A	N/A	INCL IN COST	56.348169
22	Jul 2003	BP ENERGY	SYS SUPPLY	N/A	1,318,930		1,318,930	719,203	N/A	N/A	INCL IN COST	54.529247
23	Jul 2003	FGT	SYS SUPPLY	N/A			0	(96,991)	N/A	N/A	INCL IN COST	N/A
24	Aug 2003	DUKE	SYS SUPPLY	N/A	1,093,460	90,000	1,183,460	583,606	N/A	N/A	INCL IN COST	49.313538
25	Aug 2003	BP ENERGY	SYS SUPPLY	N/A	1,320,700		1,320,700	648,086	N/A	N/A	INCL IN COST	49.071364
26	Aug 2003	FGT	SYS SUPPLY	N/A			0	(56,735)	N/A	N/A	INCL IN COST	N/A
27	Sep 2003	DUKE	SYS SUPPLY	N/A	1,113,760	81,500	1,195,260	591,070	N/A	N/A	INCL IN COST	49.451165
28	Sep 2003	BP ENERGY	SYS SUPPLY	N/A	1,302,710		1,302,710	659,403	N/A	N/A	INCL IN COST	50.617758
29	Sep 2003	FGT	SYS SUPPLY	N/A			0	(6,519)	N/A	N/A	INCL IN COST	N/A
30	Oct 2003	DUKE	SYS SUPPLY	N/A	1,077,890	108,000	1,185,890	548,421	N/A	N/A	INCL IN COST	46.245520
31	Oct 2003	BP ENERGY	SYS SUPPLY	N/A	1,668,670		1,668,670	770,990	N/A	N/A	INCL IN COST	46.203863
32	Oct 2003	FGT	SYS SUPPLY	N/A			0	(10,465)	N/A	N/A	INCL IN COST	N/A
33	Nov 2003	BP ENERGY	SYS SUPPLY	N/A	2,386,840		2,386,840	1,104,839	N/A	N/A	INCL IN COST	46.288759
34	Nov 2003	CROSSTEX	SYS SUPPLY	N/A	335,850		335,850	152,031	N/A	N/A	INCL IN COST	45.267390
35	Nov 2003	CINERGY	SYS SUPPLY	N/A	731,400		731,400	334,575	N/A	N/A	INCL IN COST	45.744463
36	Dec 2003	BP ENERGY	SYS SUPPLY	N/A	2,400,140		2,400,140	1,443,209	N/A	N/A	INCL IN COST	60.130214
37	Dec 2003	CROSSTEX	SYS SUPPLY	N/A	1,353,640		1,353,640	665,666	N/A	N/A	INCL IN COST	49.175991
38	Dec 2003	CINERGY	SYS SUPPLY	N/A	234,000		234,000	160,065	N/A	N/A	INCL IN COST	68.403846
39	Dec 2003	EXXONMOBIL	SYS SUPPLY	N/A	302,250		302,250	150,835	N/A	N/A	INCL IN COST	49.904199
40	Dec 2003	EAGLE ENERGY	SYS SUPPLY	N/A	574,630		574,630	332,873	N/A	N/A	INCL IN COST	57.928234
TOTAL					39,646,100	1,006,860	40,652,960	23,133,160	0	0	0	56.90

5

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2003 THROUGH DECEMBER 2003

MONTH: DECEMBER 2003

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	716	2,493	2,432	77,294	75,377	\$4 8850	\$5.0092
2	BP ENERGY	7995	32	31	1,000	975	\$4 8700	\$4.9949
3	EAGLE ENERGY	7995	1,000	975	31,000	30,225	\$4 8750	\$5.0000
4	BP ENERGY	7995	1,250	1,219	38,750	37,799	\$4 8775	\$5 0002
5	BP ENERGY	7995	32	31	1,000	975	\$4.9950	\$5.1231
6	BP ENERGY	7995	806	786	25,000	24,375	\$5.3800	\$5 5179
7	BP ENERGY	7995	97	94	3,000	2,925	\$5.4200	\$5 5590
8	BP ENERGY	7995	161	157	5,000	4,875	\$5 4250	\$5.5641
9	BP ENERGY	7995	129	126	4,000	3,900	\$5.4400	\$5.5795
10	EAGLE ENERGY	7995	65	63	2,000	1,950	\$5.4450	\$5.5846
11	BP ENERGY	7995	129	126	4,000	3,900	\$5.4550	\$5.5949
12	BP ENERGY	7995	129	126	4,000	3,900	\$5.6600	\$5.8051
13	EAGLE ENERGY	7995	65	63	2,000	1,950	\$5 6650	\$5.8103
14	BP ENERGY	7995	97	94	3,000	2,925	\$5 8750	\$6 0256
15	BP ENERGY	7995	129	126	4,000	3,900	\$6.0250	\$6 1795
16	BP ENERGY	7995	581	566	18,000	17,550	\$6 2150	\$6 3744
17	CINERGY	7995	194	189	6,000	5,850	\$6.2200	\$6.3795
18	EAGLE ENERGY	7995	194	189	6,000	5,850	\$6 2200	\$6 3795
19	BP ENERGY	7995	161	157	5,000	4,875	\$6.3300	\$6.4923
20	BP ENERGY	7995	129	126	4,000	3,900	\$6.4250	\$6.5897
21	BP ENERGY	7995	194	189	6,000	5,850	\$6.5800	\$6.7487
22	EAGLE ENERGY	7995	97	94	3,000	2,925	\$6.5850	\$6.7538
23	CINERGY	7995	97	94	3,000	2,925	\$6.5900	\$6.7590
24	BP ENERGY	7995	452	440	14,000	13,650	\$6 5950	\$6 7641
25	EAGLE ENERGY	7995	97	94	3,000	2,925	\$6 6000	\$6 7692
26	CINERGY	7995	97	94	3,000	2,925	\$6.6050	\$6.7744
27	BP ENERGY	7995	129	126	4,000	3,900	\$6.7050	\$6.8769
28	BP ENERGY	7995	387	377	12,000	11,700	\$6.7850	\$6.9590
29	BP ENERGY	7995	581	566	18,000	17,550	\$6.8650	\$7 0410
30	EAGLE ENERGY	7995	288	281	8,937	8,715	\$6.8700	\$7.0450
31	CINERGY	7995	290	283	9,000	8,775	\$6.8750	\$7.0513
32	BP ENERGY	7995	194	189	6,000	5,850	\$7.0850	\$7 2667
33	EAGLE ENERGY	7995	97	94	2,998	2,923	\$7.0900	\$7 2719
34	CINERGY	7995	97	94	3,000	2,925	\$7.0950	\$7 2769
35	EXXONMOBIL	157740	1,000	975	31,000	30,225	\$4 8700	\$4 9949
36	CROSSTEX	337605	4,478	4,367	138,825	135,364	\$4 7950	\$4 9176
37								
38								
39								
40								
41								
42								
43								
	TOTAL		16,448	16,033	509,804	497,103		
					WEIGHTED AVERAGE		\$5.3887	\$5.5264

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	R.C.	CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	1,495,606	1,322,290	(173,316)	(13.11)	12,362,530	12,029,760	(332,770)	(2.77)
RESIDENTIAL SERVICE (RS)	(21), (31)	1,355,516	1,220,230	(135,286)	(11.09)	11,509,220	10,518,990	(990,230)	(9.41)
LARGE VOLUME SERVICE (LVS)	(51)	1,527,731	1,751,860	224,129	12.79	16,540,408	21,189,300	4,648,892	21.94
GENERAL SERVICE TRANS (GSTS)	(90)	71,830	-	(71,830)	-	584,162	-	(584,162)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,040,080	653,830	(386,250)	(59.08)	11,463,565	7,007,170	(4,456,395)	(63.60)
TOTAL FIRM		5,490,763	4,948,210	(542,553)	(10.96)	52,459,885	50,745,220	(1,714,665)	(3.38)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	53,344	107,440	54,096	50.35	1,072,022	1,443,220	371,198	25.72
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	459,895	343,210	(116,685)	(34.00)	4,491,592	4,061,620	(429,972)	(10.59)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	308,604	22,019,760	21,711,156	98.60
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	1,006,860	-	(1,006,860)	-
TOTAL INTERRUPTIBLE		513,239	2,285,630	1,772,391	77.54	6,879,078	27,524,600	20,645,522	75.01
TOTAL THERM SALES		6,004,002	7,233,840	1,229,838	17.00	59,338,963	78,269,820	18,930,857	24.19
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	3,342	3,051	(291)	(9.54)	3,256	2,994	(262)	(8.75)
RESIDENTIAL SERVICE (RS)	(21), (31)	43,319	37,923	(5,396)	(14.23)	42,657	37,639	(5,018)	(13.33)
LARGE VOLUME SERVICE (LVS)	(51)	876	928	52	5.60	884	979	95	9.70
GENERAL SERVICE TRANS (GSTS)	(90)	85	-	(85)	-	83	-	(83)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	237	84	(153)	(182.14)	220	77	(143)	(185.71)
TOTAL FIRM		47,859	41,986	(5,873)	(13.99)	47,100	41,689	(5,411)	(12.98)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	3	6	3	50.00	4	6	2	33.33
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	12	8	(4)	(50.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1	1	100.00	-	1	1	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	15	15	-	-
TOTAL CUSTOMERS		47,875	42,001	(5,874)	(13.99)	47,115	41,704	(5,411)	(12.97)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	448	433	(15)	(3.46)	3,797	4,018	221	5.50
RESIDENTIAL SERVICE (RS)	(21), (31)	31	32	1	3.13	270	279	9	3.23
LARGE VOLUME SERVICE (LVS)	(51)	1,744	1,888	144	7.63	18,711	21,644	2,933	13.55
GENERAL SERVICE TRANS (GSTS)	(90)	845	-	(845)	-	7,038	-	(7,038)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,389	7,784	3,395	43.62	52,107	91,002	38,895	42.74
INTERRUPTIBLE SERVICE (IS)	(61)	17,781	17,907	126	0.70	268,006	240,537	(27,469)	(11.42)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	38,325	42,901	4,576	10.67	449,159	507,703	58,544	11.53
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	-	22,019,760	22,019,760	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	1,006,860	-	(1,006,860)	-

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0366	1.0476	1.0445	1.0411	1.0408	1.0477	1.0507	1.0513	1.0447	1.0466	1.0466	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.06	1.05	1.06	1.06	1.07	1.06	1.06	1.06	
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0375	1.0481	1.0431	1.0410	1.0408	1.0482	1.0502	1.0512	1.0447	1.0469	1.0469	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.06	1.06	1.06	1.07	1.07	1.07	1.06	1.06	1.06	0.00

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Payee:	006924518	Stmt D/T:	01/01/2004 12.00 AM	Payee's B#:		Payee's Bank:	JP Morgan Chase, NY	Payee's Name:	FLORIDA GAS TRANSMISSION COI	Contact Name:	LANNY CRAMER	Contact Phone:	713-853-6879
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Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2004
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	2,351,270.00
Invoice Identifier:	00140305
Account Number:	4000002517
Invoice Date:	January 01, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and year in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	133,300	7,864.70	01 - 31	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	843,696	312,420.63	01 - 31	
01				Temporary Relinquishment Credit - Award # 11908 At DRN 12740							RC2	0.3687	0.0016	0.0000	0.3703	(3,317)	-1,228.29	01 - 31	
01				Temporary Relinquishment Credit - Award # 11908 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(6,541)	-2,422.13	01 - 31	
01				Temporary Relinquishment Credit - Award # 11908 At DRN 179851							RC2	0.3687	0.0016	0.0000	0.3703	(5,208)	-1,928.52	01 - 31	
01				Temporary Relinquishment Credit - Award # 11908 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(3,813)	-1,411.95	01 - 31	
01				Temporary Relinquishment Credit - Award # 11908 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(11,532)	-4,270.30	01 - 31	
01				Temporary Relinquishment Credit - Award # 11908 At DRN 32606							RC2	0.3687	0.0016	0.0000	0.3703	(3,565)	-1,320.12	01 - 31	
01											RC2	0.3687	0.0016	0.0000	0.3703	(13,175)	-4,878.70	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Customers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Payee:	006924518	Stmt D/T:	01/01/2004 12.00 AM	Payee's Bank:		Payee's Bank Ac:		Payee's Bank:	JP Morgan Chase, NY	Payee's Name:	FLORIDA GAS TRANSMISSION COI	Contact Name:	LANNY CRAMER	Contact Phone:	713-853-6879
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Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2004	Invoice Grid Amount:	2,518.32
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00140305
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Invoice Date:	January 01, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and your r in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	10	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11908 At DRN 337605																
01											RC2	0.3687	0.0016	0.0000	0.3703	(558)	-206.63		01 - 31	
				Temporary Relinquishment Credit - Award # 11909 At DRN 12740																
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,023)	-378.82		01 - 31	
				Temporary Relinquishment Credit - Award # 11909 At DRN 157553																
01											RC2	0.3687	0.0016	0.0000	0.3703	(806)	-298.46		01 - 31	
				Temporary Relinquishment Credit - Award # 11909 At DRN 179851																
01											RC2	0.3687	0.0016	0.0000	0.3703	(589)	-218.11		01 - 31	
				Temporary Relinquishment Credit - Award # 11909 At DRN 23422																
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,798)	-665.80		01 - 31	
				Temporary Relinquishment Credit - Award # 11909 At DRN 28166																
01											RC2	0.3687	0.0016	0.0000	0.3703	(558)	-206.63		01 - 31	
				Temporary Relinquishment Credit - Award # 11909 At DRN 32608																
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,046)	-757.63		01 - 31	
				Temporary Relinquishment Credit - Award # 11909 At DRN 337605																
01											RC2	0.3687	0.0016	0.0000	0.3703	(5,518)	-2,043.32		01 - 31	
				Temporary Relinquishment Credit - Award # 11910 At DRN 12740																

10

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/01/2004 12.00 AM
		Remit Addr:		Payee's Bar	
				Payee	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2004	Invoice Total Amount:	\$245,182.10
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00140305
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	January 01, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(10,726)	-3,971.84	01 - 31	
				Temporary Relinquishment Credit - Award # 11910 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,556)	-3,168.29	01 - 31	
				Temporary Relinquishment Credit - Award # 11910 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,293)	-2,330.30	01 - 31	
				Temporary Relinquishment Credit - Award # 11910 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(18,972)	-7,025.33	01 - 31	
				Temporary Relinquishment Credit - Award # 11910 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(5,828)	-2,158.11	01 - 31	
				Temporary Relinquishment Credit - Award # 11910 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,638)	-8,012.55	01 - 31	
				Temporary Relinquishment Credit - Award # 11910 At DRN 337605															
01											GRF	0.0016	0.0000	0.0000	0.0016	(19,995)	-31.99	01 - 31	
				Temporary Relinquishment Credit - Award # 11920 At DRN 12740															
01											RC2	0.0900	0.0000	0.0000	0.0900	(19,995)	-1,799.55	01 - 31	
				Temporary Relinquishment Credit - Award # 11920 At DRN 12740															
01											GRF	0.0016	0.0000	0.0000	0.0016	(38,595)	-61.75	01 - 31	

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/01/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2004	Invoice Total Amount:	\$245,327.00
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00140305
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	January 01, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and you: ber in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11920 At DRN 157553															
01											RC2	0.0900	0.0000	0.0000	0.0900	(38,595)	-3,473.55	01	-31
				Temporary Relinquishment Credit - Award # 11920 At DRN 157553															
01											GRF	0.0016	0.0000	0.0000	0.0016	(30,752)	-49.20	01	-31
				Temporary Relinquishment Credit - Award # 11920 At DRN 179851															
01											RC2	0.0900	0.0000	0.0000	0.0900	(30,752)	-2,767.68	01	-31
				Temporary Relinquishment Credit - Award # 11920 At DRN 179851															
01											GRF	0.0016	0.0000	0.0000	0.0016	(22,599)	-36.16	01	-31
				Temporary Relinquishment Credit - Award # 11920 At DRN 23422															
01											RC2	0.0900	0.0000	0.0000	0.0900	(22,599)	-2,033.91	01	-31
				Temporary Relinquishment Credit - Award # 11920 At DRN 23422															
01											GRF	0.0016	0.0000	0.0000	0.0016	(68,231)	-109.17	01	-31
				Temporary Relinquishment Credit - Award # 11920 At DRN 28166															
01											RC2	0.0900	0.0000	0.0000	0.0900	(68,231)	-6,140.79	01	-31
				Temporary Relinquishment Credit - Award # 11920 At DRN 28166															
01											GRF	0.0016	0.0000	0.0000	0.0016	(20,987)	-33.58	01	-31
				Temporary Relinquishment Credit - Award # 11920 At DRN 32606															

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Payee:	006924518	Stmt D/T:	01/01/2004 12.00 AM	Payee's Bank ABA Number:	---	Payee's Bank:	JP Morgan Chase, NY	Payee's Name:	FLORIDA GAS TRANSMISSION COI	Contact Name:	LANNY CRAMER	Contact Phone:	713-853-6879
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Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2004
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	245,827.10
Invoice Identifier:	00140305
Account Number:	4000002517
Net Due Date:	January 01, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and } in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
01				Temporary Relinquishment Credit - Award # 11920 At DRN 32606							RC2	0.0900	0.0000	0.0000	0.0900	(20,987)	-1,888.83	01 - 31		
01				Temporary Relinquishment Credit - Award # 11920 At DRN 337605							GRF	0.0016	0.0000	0.0000	0.0016	(77,841)	-124.55	01 - 31		
01				Temporary Relinquishment Credit - Award # 11920 At DRN 337605							RC2	0.0900	0.0000	0.0000	0.0900	(77,841)	-7,005.69	01 - 31		
																Invoice Total Amount:	565,936	245,827.10		

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/01/2004 12:00 AM
		Remit Addr:		Payee's Bank:	JP Morgan Chase, NY
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2004
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	205,963.04
Invoice Identifier:	00140601
Account Number:	4000002517
Invoice Date:	January 01, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice Identifier and your number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0172	0.7462	327,484	244,368.56	01 - 31	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(1,271)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 157553							RC2	0.7618	0.0016	0.0000	0.7634	(1,271)	-970.28	01 - 31	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 23703							GRF	0.0000	0.0000	0.0000	0.0000	(248)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 23703							RC2	0.7618	0.0016	0.0000	0.7634	(248)	-189.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 24229							GRF	0.0000	0.0000	0.0000	0.0000	(775)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 24229							RC2	0.7618	0.0016	0.0000	0.7634	(775)	-591.63	01 - 31	
01				Temporary Relinquishment Credit - Award # 11707 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(496)	0.00	01 - 31	
01											RC2	0.7618	0.0016	0.0000	0.7634	(496)	-378.65	01 - 31	

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/01/2004 12.00 AM
	WEST PALM BEACH FL 334023395	Remit Addr:		Payee's Bank:	JP Morgan Chase, NY
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2004	Invoice Total Amount:	\$205108.40
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00140601
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	January 31, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and yo
r in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11707 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,339)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11843 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,339)	-6,365.99	01 - 31	
				Temporary Relinquishment Credit - Award # 11843 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,674)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11843 At DRN 23703															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,674)	-1,277.93	01 - 31	
				Temporary Relinquishment Credit - Award # 11843 At DRN 23703															
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,022)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11843 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,022)	-3,833.79	01 - 31	
				Temporary Relinquishment Credit - Award # 11843 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,224)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11843 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,224)	-2,461.20	01 - 31	
				Temporary Relinquishment Credit - Award # 11843 At DRN 32606															

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/01/2004 12:00 AM
		Remit Addr:		Payee:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2004	Invoice Total Amount:	205,084.01
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00140601
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	January 14, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11911 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(13,826)	0.00	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 11911 At DRN 157553							RC2	0.7618	0.0016	0.0000	0.7634	(13,826)	-10,554.77	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 11911 At DRN 23703							GRF	0.0000	0.0000	0.0000	0.0000	(2,790)	0.00	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 11911 At DRN 23703							RC2	0.7618	0.0016	0.0000	0.7634	(2,790)	-2,129.89	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 11911 At DRN 24229							GRF	0.0000	0.0000	0.0000	0.0000	(8,401)	0.00	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 11911 At DRN 24229							RC2	0.7618	0.0016	0.0000	0.7634	(8,401)	-6,413.32	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 11911 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(5,394)	0.00	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 11911 At DRN 32606							RC2	0.7618	0.0016	0.0000	0.7634	(5,394)	-4,117.78	01 - 31	01 - 31
Invoice Total Amount:																276,024	205,084.01		

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/01/2004 12:00 AM
		Remit Addr:		Payee's Bank ABA Numbe	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2004	Invoice Total Amount:	25,652.78
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00140419
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Invoice Date:	January 01, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	13,950	823.05	01 - 31		
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	68,355	25,311.86	01 - 31		
01				Temporary Relinquishment Credit - Award # 11698 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(558)	-206.63	01 - 31		
01				Temporary Relinquishment Credit - Award # 11698 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(465)	-172.19	01 - 31		
01				Temporary Relinquishment Credit - Award # 11698 At DRN 9906							RC2	0.3687	0.0016	0.0000	0.3703	(279)	-103.31	01 - 31		
																Invoice Total Amount:	81,003	25,652.78		

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 01/01/2004 12.00 AM
	Remit Addr: P.O. BOX 203142	Payee's Bank: JP Morgan Chase, NY
	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Payee: 006924518	Contact Name: LANNY CRAMER
		Contact Phone: 713-853-6879

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: January 01, 2004	Invoice Total Amount: 13,874.97
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 00140482
Svc Req K: 102048	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002517
Svc CD: FTS-2	Prev Inv ID:	Next Due Date: January 11, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your Invoice Identifier and you per in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
01											RD1	0.7618	0.0000	0.0082	0.7536	18,600	14,016.96	01 - 31		
				Reservation/Demand D1																
01											RC2	0.7618	0.0016	0.0000	0.7634	(186)	-141.99	01 - 31		
				Temporary Relinquishment Credit - Award # 11699 Al DRN 24229																
Invoice Total Amount:																18,414	13,874.97			

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Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/02/2004 12:00 AM
		Remit Addr:		Pay:	
				Payee's Br:	JP Morgan Chase, NY
				Payee's Bank:	FLORIDA GAS TRANSMISSION COI
				Payee's Name:	LANNY CRAMER
				Contact Name:	
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 10, 2004	Invoice Total Amount:	3,017,289.53
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00140978
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	January 20, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and your ber in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0312	0.0120	0.0000	0.0432	10,200	440.64	01 - 31	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0312	0.0120	0.0000	0.0432	23,000	993.60	01 - 31	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0312	0.0120	0.0000	0.0432	28,550	1,233.36	01 - 31	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0312	0.0120	0.0000	0.0432	30,326	1,310.08	01 - 31	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0312	0.0120	0.0000	0.0432	12,900	557.28	01 - 31	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0312	0.0120	0.0000	0.0432	42,800	1,848.96	01 - 31	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0312	0.0120	0.0000	0.0432	20,800	898.56	01 - 31	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0312	0.0120	0.0000	0.0432	21,100	911.52	01 - 31	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0312	0.0120	0.0000	0.0432	12,340	533.09	01 - 31	

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/02/2004 12.00 AM
		Remit Addr:		Pay:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 10, 2004	Invoice Total Amount:	10,722.93
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00140978
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	January 26, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 *Please reference your invoice identifier and you* *if wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0312	0.0120	0.0000	0.0432	9,500	410.40	01 - 31	
				Transportation Commodity															
01					322966	78329		FPU-BOYNTON CTG			COT	0.0312	0.0120	0.0000	0.0432	36,700	1,585.44	01 - 31	
				Transportation Commodity															
Invoice Total Amount:																248,216	10,722.93		

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/02/2004 12.00 AM
		Remit Addr:		Pay:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 10, 2004	Invoice Total Amount:	\$5,460.56
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00141164
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	January 20, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier at . . . n your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0142	0.0120	0.0000	0.0262	21,760	570.11	01 - 31	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0142	0.0120	0.0000	0.0262	32,375	848.23	01 - 31	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0142	0.0120	0.0000	0.0262	15,650	410.03	01 - 31	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0120	0.0000	0.0262	32,293	846.08	01 - 31	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0142	0.0120	0.0000	0.0262	11,310	296.32	01 - 31	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0142	0.0120	0.0000	0.0262	18,980	497.28	01 - 31	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0142	0.0120	0.0000	0.0262	14,800	387.76	01 - 31	
				Transportation Commodity															
01					3280	16160		FPU-NEW SMYRNA			COT	0.0142	0.0120	0.0000	0.0262	2,500	65.50	18 - 22	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0142	0.0120	0.0000	0.0262	11,470	300.51	01 - 31	

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	01/02/2004 12:00 AM
		Remit Addr:		Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 10, 2004	Invoice Total Amount:	5,460.56
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00141164
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	January 20, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and _____ or in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01					28645	16104		FPU-WEST PALM BEA			COT	0.0142	0.0120	0.0000	0.0262	14,390	377.02	01 - 31		
				Transportation Commodity																
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0142	0.0120	0.0000	0.0262	13,740	359.99	01 - 31		
				Transportation Commodity																
01					322966	78329		FPU-BOYNTON CTG			COT	0.0142	0.0120	0.0000	0.0262	19,150	501.73	01 - 31		
				Transportation Commodity																
																Invoice Total Amount:	208,418	5,460.56		

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/07/2004 12:00 AM
		Remit Addr:		Paye:	
				Payee's Bank A/R:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 10, 2004	Invoice Total Amount:	50,748.17
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00143457
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	January 20, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and your amount in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01					3280	16160		FPU-NEW SMYRNA			COT	0.0312	0.0120	0.0000	0.0432	40,467	1,748.17	01 - 31		
																	Transportation Commodity			
																	Invoice Total Amount:		40,467	1,748.17

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/09/2004 12.00 AM
		Remit Addr:		Payee's ID:	
				Payee's Bank:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 10, 2004
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5002	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	00144232
Invoice Identifier:	00144232
Account Number:	4000002517
Invoice Date:	January 10, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and year for transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0312	0.0120	0.0000	0.0432	(2,483)	-107.27	01 - 01	
Transportation Commodity																			

Invoice Total Amount: -2,483 -107.27

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/09/2004 12:00 AM
		Remit Addr:		Payee:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 10, 2004	Invoice Total Amount:	5,435.79
Svc Req:	008924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00144231
Svc Req K:	100834	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	DPOA	Prav Inv ID:		Invoice Date:	January 20, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and your in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am. Due	Beg Tran Date	End Tran Date
01											COT	0.0312	0.0120	0.0000	0.0432	(5,435)	-234.79	01 - 01	
Transportation Commodity																			

Invoice Total Amount: -5,435 -234.79

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REDACTED

Gas Sales Invoice



BP Energy Company
Tax ID 38-3421804

Invoice Number 1065966
Invoice Date 01/07/2004
Contract # 157115
Delivery Month Dec 2003
Due Date 01/25/2004

To:
Sam Crespo
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
B...
/...
NEW YORK, NY, 10081-8000

Natural Gas delivered during Dec 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)		77,294	4.8850	377,581.19
CS #8 ZACHARY (0025412)		179,750	5.8973	1,060,048.13
Service Fee				5,580.00
Total Amount Due		257,044 ✓		1,443,209.32 ✓ S.C.

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

12/01-12/31: FGT Zone 3 IF	4.8600
12/01-12/01: LA Onsh S- FGT - Z2 GD	4.8700
12/02-12/02: LA Onsh S- FGT - Z2 GD	4.9950
12/03-12/03: LA Onsh S- FGT - Z2 GD	5.4550
12/04-12/04: LA Onsh S- FGT - Z2 GD	5.4400
12/05-12/05: LA Onsh S- FGT - Z2 GD	5.6600
12/06-12/06: LA Onsh S- FGT - Z2 GD	6.2150
12/07-12/07: LA Onsh S- FGT - Z2 GD	6.2150
12/08-12/08: LA Onsh S- FGT - Z2 GD	6.2150
12/09-12/09: LA Onsh S- FGT - Z2 GD	6.0250
12/10-12/10: LA Onsh S- FGT - Z2 GD	6.4250
12/11-12/11: LA Onsh S- FGT - Z2 GD	6.7050
12/12-12/12: LA Onsh S- FGT - Z2 GD	6.5950
12/13-12/13: LA Onsh S- FGT - Z2 GD	6.7850
12/14-12/14: LA Onsh S- FGT - Z2 GD	6.7850

If you have any questions, please contact :
or send a facsimile to : (261) 369-5313
Or Email: melonctt@bp.com

Troy Meloncon at (261) 366-4265

For BP use only: 141876 01

Crosstex Gulf Coast Marketing ~~REDACTED~~

Sales Invoice

Bill To: Florida Public Utilities Company
 PO Box 3395
 West Palm Beach, FL 33402-3395
 Attn: Christopher M. Snyder
 Fax: (561) 838-1713

Invoice Nbr: 0040156048
 Invoice Date: 01/14/2004
 Contract Nbr: SLSG7737
 Contract Date: 05/01/2003
 Customer #: 567
 Currency: US DOLLAR

SOLD DURING THE MONTH OF DECEMBER 2003

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HALL# 0012732	FGT DRN 337605		Downstream K #: 7			Prod Type: GAS		
		BASE COMMODITY	01	01	4,433	MMBTU	\$4.7950	\$21,256.24
		BASE COMMODITY	01	31	0	MMBTU	\$4.7950	\$0.00
		BASE COMMODITY	02	03	9,000	MMBTU	\$4.7950	\$43,155.00
		BASE COMMODITY	04	04	4,494	MMBTU	\$4.7950	\$21,548.73
		BASE COMMODITY	05	05	4,467	MMBTU	\$4.7950	\$21,419.26
		BASE COMMODITY	06	06	4,492	MMBTU	\$4.7950	\$21,539.14
		BASE COMMODITY	07	07	4,408	MMBTU	\$4.7950	\$21,136.36
		BASE COMMODITY	08	08	4,391	MMBTU	\$4.7950	\$21,054.85
		BASE COMMODITY	09	09	4,420	MMBTU	\$4.7950	\$21,193.90
		BASE COMMODITY	10	10	4,484	MMBTU	\$4.7950	\$21,500.78
		BASE COMMODITY	11	12	9,000	MMBTU	\$4.7950	\$43,155.00
		BASE COMMODITY	13	13	4,475	MMBTU	\$4.7950	\$21,457.63
		BASE COMMODITY	14	14	4,465	MMBTU	\$4.7950	\$21,409.67
		BASE COMMODITY	15	15	4,499	MMBTU	\$4.7950	\$21,572.71
		BASE COMMODITY	16	16	4,500	MMBTU	\$4.7950	\$21,577.50
		BASE COMMODITY	17	17	4,429	MMBTU	\$4.7950	\$21,237.06
		BASE COMMODITY	18	18	4,370	MMBTU	\$4.7950	\$20,954.15
		BASE COMMODITY	19	19	4,498	MMBTU	\$4.7950	\$21,567.91
		BASE COMMODITY	20	31	54,000	MMBTU	\$4.7950	\$258,930.00

Total Base Commodity 138,825 Net Amount Due \$665,665.89

TERMS: Pay by Wire Transfer on or before January 25, 2004

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Crosstex CCNG Marketing Ltd.
 Union Bank of California

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing, Ltd.
 2501 Cedar Springs, Ste 600
 Dallas, TX 75201

LC

Eagle Energy Partners I, L.P.

Florida Public Utilities Company
 P.O. Box 3395
 West Palm Beach, FL 33402-3395
 ATTN: Christopher Snyder

Invoice Number:
 Invoice Date:
 Payment Terms:

FPUC1203
 January 9, 2004
 Net due on or before
 January 25, 2004

Phone: (561) 838-1723
 Fax: (561) 838-1713

Description	Period	Quantity	Price	Amount
December, 2003				
FGT				
ZN2		31,000	\$4.875000	\$151,125.00
ZN2		2,000	\$5.445000	\$10,890.00
ZN2		2,000	\$5.665000	\$11,330.00
ZN2		6,000	\$6.220000	\$37,320.00
ZN2		3,000	\$6.005000 #6.600	\$18,015.00 #19,800.00
ZN2		3,000	\$6.500000 #6.585	\$19,500.00 #19,755.00
ZN2	2998	3,000	\$7.085000 #7.090	\$21,255.00 #21,255.82
ZN2	8937	8,979	\$6.870000	\$61,685.79 #61,377.19
Subtotal Receivable		58,979		\$333,220.73
Subtotal FGT Pipeline		58,979		\$333,220.73
		58,935		\$332,873.01

INVOICE AUDIT

CHECK EXTENSIONS
 CHECK SALES TAX
 CHECK DISCOUNTS
 CHECK ACCOUNT NO.
 ENCODE DUE DATE
 CHECK PAYMENT STUBS
 DATE: 1/9/04
 AUDITED BY: CMS

Total Amount Due

58,935	\$332,873.01
58,979	\$333,220.73

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:
BNP Paribas

For Further Credit to: Eagle Energy Partners I, L.P.

Questions regarding this invoice should be directed to:
 Sheri Teinert (281) 781-0351 (PH) or sher.teinert@eagleenergypartners.com

Please fax support for payment to (281) 781-0360

Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002	Invoice Number: 2003121030-I Customer ID: FLORIDAPUB Customer Number: GMS Contract Number: S-FLORIDAPUB-S-0001 Invoice Date: 12-Jan-2004 Due Date: 25-Jan-2004 Production Month: 12/2003 <div style="text-align: center; font-size: 2em; font-weight: bold; margin-top: 10px;">REDACTED</div>
Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395 Fax: (561) 838-1713	
<div style="border: 1px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">Cinergy Marketing & Trading, LP</div>	

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 12 ProdYear = 2003)						
FGT	7995	Zone 2-CS #8 Zachary	Act	24,000 bth	\$6.66937	\$160,065.00
				Current Totals	24,000 bth	\$160,065.00
Recap:						
					Commodity Total	\$160,065.00
					Net Amount Due	\$160,065.00
Amount Calculated In (USD)						

<u>Please Wire Transactions To:</u> Bank One, NA Chicago, IL	<u>Please Send Invoices To:</u> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800	<u>Please Remit Check To:</u> Cinergy Marketing & Trading, LP P.O. Box 730438 Dallas, TX 75373-0438	<u>Please Send Correspondence To:</u> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800
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Invoice Number: 2003121030-I	Customer ID: FLORIDAPUB	Page 1
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REDACTED
REDACTED

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY
Gas Marketing Bank

FLORIDA PUBLIC UTILITIES COMPANY
ARNELL M. WILLIS
401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH, FL 33401

INVOICE # GS03120089 / 0
CUSTOMER # 243904
CONTRACT # A473NGD

INVOICE DATE 01/12/04
PAYMENT TERMS LATER OF 25TH OF MONTH OR NET 10 DAYS
PAYMENT DUE DATE 01/26/04

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Dec/2003	59009/0	FLORIDA	MOBILE BAY		ACTUAL	31,000	\$4.870000	\$150,970.00

TOTAL

31,000

\$160,970.00

PLEASE DIRECT INQUIRIES TO:
Debbie L. Hennings
713 666-3738

COPY

T-928 P.002/003 F-249

713 666 8282

From-EXXONMOBIL GAS MKTG ACCTG

12:12pm

an-12-04

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REDACTED

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

FLORIDA PUBLIC UTILITIES COMPANY
ARNELL M. WILLIS
401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH, FL 33401

REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA #
Gas Marketing Remittance Acct

INVOICE # GS03050134 / 1
CUSTOMER # 243904
CONTRACT # A473NGD

INVOICE DATE 08/19/03
PAYMENT TERMS LATER OF 25TH OF MONTH OR NET 10 DAYS
PAYMENT DUE DATE 08/29/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
May/2003	53935/0	FLORIDA	MOBILE BAY		REVERSAL	(30,997)	\$5.175000	(\$160,409.48)
May/2003	53935/0	FLORIDA	MOBILE BAY		ACTUAL	30,971	\$5.175000	\$160,274.92
						(26)		(\$134.56)

TOTAL

(26)

(\$134.56)

PLEASE DIRECT INQUIRIES TO:
Marie T. Guerin
713 656-4218

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