



ORIGINAL

JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

January 21, 2004

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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Re: Docket No. 040001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., formerly Florida Power Corporation, are an original and ten copies of its Performance Data Report for December 2003.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

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FPSC-BUREAU OF RECORDS

Very truly yours,

James A. McGee/sc
James A. McGee

JAM/at
Enclosure

cc: Parties of record

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Progress Energy Florida

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Performance Data Report for the month of December 2003 has been furnished to the following individuals by regular US Mail this 21st day of January 2004.

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PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

ANCLOTE 2	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Dec Period
1. EAF	98.35	98.34	98.50	66.41	94.92	98.07	92.36	97.25	90.63	98.27	95.54	90.10	93.25
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	744.0	672.0	744.0	493.7	718.0	720.0	731.8	744.0	720.0	745.0	720.0	679.7	8,432.3
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	0.0	225.3	26.0	0.0	12.2	0.0	0.0	0.0	0.0	64.3	327.7
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	6.0	0.0	0.0	12.2	0.0	0.0	0.0	0.0	64.3	82.4
8. MOH	0.0	0.0	0.0	219.3	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.3
9. PFOH	7.9	1.6	0.0	6.9	6.5	1.6	173.1	2.3	715.0	0.0	108.1	35.1	1,058.0
10. LR PF (MW)	135.4	156.3	0.0	12.0	77.8	204.3	81.9	34.0	38.0	0.0	68.1	87.0	51.1
11. PMOH	33.1	33.8	35.5	53.6	34.2	42.0	66.4	64.3	57.6	41.0	62.7	10.3	534.3
12. LR PM (MW)	151.4	156.0	156.0	148.7	156.0	156.0	119.3	156.0	108.7	156.0	136.3	155.0	143.0
13. NSC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495
14. OPER MBTU	1,610,658	1,290,665	1,610,071	1,297,012	2,189,003	2,240,702	2,165,611	2,159,191	2,095,289	2,245,372	1,865,901	1,475,698	22,245,175
15. NET GEN (MWH)	154,825	123,718	154,301	128,063	214,012	221,463	212,671	213,248	206,141	227,714	184,092	140,032	2,180,280
16. ANOHR (BTU/KWH)	10,403.1	10,432.3	10,434.6	10,127.9	10,228.4	10,117.7	10,182.9	10,125.3	10,164.3	9,860.5	10,135.7	10,538.3	10,202.9
17. NOF (%)	42.04	37.19	41.90	52.40	60.22	62.14	58.71	57.90	57.84	61.75	51.65	41.62	52.24
18. NPC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

CRYSTAL RIVER 1	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Dec Period
1. EAF	97.47	96.68	89.33	96.59	96.40	77.98	92.00	90.95	96.35	94.70	95.77	71.94	91.30
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	734.7	672.0	736.4	719.0	744.0	639.5	727.9	718.7	720.0	745.0	711.7	549.4	8,418.3
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	9.3	0.0	7.6	0.0	0.0	80.5	16.1	25.4	0.0	0.0	8.3	194.6	341.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	9.3	0.0	7.5	0.0	0.0	80.5	16.1	25.4	0.0	0.0	8.3	194.6	341.6
8. MOH	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
9. PFOH	0.2	19.5	6.8	13.5	33.6	51.7	39.8	31.9	28.4	9.8	34.4	21.9	291.4
10. LR PF (MW)	75.8	189.0	79.9	75.0	74.5	252.3	79.7	61.6	189.0	18.0	97.6	100.3	127.1
11. PMOH	47.5	48.1	196.0	64.0	65.3	158.6	116.6	88.2	40.2	114.5	58.1	21.6	1018.6
12. LR PM (MW)	75.7	99.5	136.1	129.1	117.1	104.2	114.0	158.1	114.4	129.1	87.2	147.6	120.1
13. NSC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379
14. OPER MBTU	2,298,084	1,882,113	1,873,980	2,235,837	2,251,655	1,642,218	2,299,342	2,255,098	2,356,676	2,399,127	2,109,265	1,492,241	25,095,633
15. NET GEN (MWH)	234,306	190,781	186,716	218,840	222,165	159,368	223,051	218,298	233,944	242,748	210,613	153,712	2,494,542
16. ANOHR (BTU/KWH)	9,808.0	9,865.3	10,036.5	10,216.8	10,135.1	10,304.6	10,308.6	10,330.4	10,073.7	9,883.2	10,014.9	9,708.0	10,060.2
17. NOF (%)	84.15	74.91	66.90	80.31	78.79	65.76	80.85	80.15	85.73	85.97	78.08	73.82	78.19
18. NPC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

CRYSTAL RIVER 2	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Dec Period
1. EAF	98.18	76.58	22.73	18.82	88.89	80.77	87.47	95.48	76.28	97.44	94.28	97.56	78.22
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	744.0	530.5	169.4	167.8	692.3	624.2	684.9	727.3	571.0	745.0	720.0	744.0	7,120.4
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	141.5	574.6	551.2	51.7	95.9	59.1	16.7	149.0	0.0	0.0	0.0	1,639.6
6. POH	0.0	0.0	574.6	496.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,071.0
7. FOH	0.0	96.1	0.0	54.8	9.0	59.6	0.0	16.7	149.0	0.0	0.0	0.0	385.2
8. MOH	0.0	45.4	0.0	0.0	42.7	36.3	59.1	0.0	0.0	0.0	0.0	0.0	183.4
9. PFOH	35.9	36.8	1.0	121.0	52.9	6.0	0.0	33.3	5.7	8.2	80.0	30.6	411.4
10. LR PF (MW)	45.9	89.6	123.4	61.4	147.5	202.7	0.0	33.3	229.8	295.9	153.0	121.3	102.8
11. PMOH	47.6	23.3	0.0	49.3	40.9	206.6	132.7	61.6	40.7	37.9	30.3	36.2	707.0
12. LR PM (MW)	103.4	189.5	0.0	169.5	177.8	94.4	125.0	115.5	227.5	180.7	255.8	141.5	124.7
13. NSC (MW)	486	486	486	486	486	486	486	486	486	486	486	486	486
14. OPER MBTU	3,094,834	2,005,482	643,420	547,658	2,716,127	2,326,431	2,774,115	2,966,173	2,279,250	3,179,515	2,648,879	2,695,025	27,876,910
15. NET GEN (MWH)	322,146	207,672	63,867	49,172	278,052	231,053	278,633	297,586	230,446	333,227	272,081	285,563	2,849,498
16. ANOHR (BTU/KWH)	9,606.9	9,657.0	10,074.4	11,137.6	9,768.4	10,068.8	9,956.2	9,967.4	9,890.6	9,541.6	9,735.6	9,437.6	9,783.1
17. NOF (%)	89.09	80.55	77.58	60.30	82.64	76.17	83.71	84.19	83.04	92.03	77.76	78.98	82.34
18. NPC (MW)	486	486	486	486	486	486	486	486	486	486	486	486	486

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

CRYSTAL RIVER 3	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Dec Period
1. EAF	100.00	100.00	99.96	97.68	99.49	99.89	100.00	99.93	86.23	7.23	71.61	98.65	88.28
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	72.0	554.3	734.9	7,912.2
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	673.0	165.7	9.2	847.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	673.0	108.3	0.0	781.3
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.4	9.2	66.6
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	24.9	2.2	47.1
10. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.3	0.0	478.9	313.3	333.7
11. PMOH	0.0	0.0	6.6	76.1	55.1	6.6	0.0	8.5	1015.1	72.0	58.3	0.0	1298.3
12. LR PM (MW)	0.0	0.0	37.0	167.7	52.9	95.0	0.0	45.0	71.7	192.7	303.4	0.0	93.4
13. NSC (MW)	765	765	765	765	765	765	765	765	765	765	765	765	765
14. OPER MBTU	5,927,531	5,366,701	5,924,674	5,602,168	5,888,102	5,731,452	5,985,156	5,979,011	4,991,520	427,544	4,192,702	5,885,680	61,902,241
15. NET GEN (MWH)	581,978	527,379	587,346	553,949	575,196	559,213	575,095	575,560	475,965	41,024	407,561	578,375	6,038,641
16. ANOHR (BTU/KWH)	10,185.1	10,176.2	10,087.2	10,113.1	10,236.7	10,249.1	10,407.2	10,388.2	10,487.2	10,421.8	10,287.3	10,176.2	10,251.0
17. NOF (%)	102.25	102.59	103.20	100.71	101.06	101.53	101.04	101.12	86.41	74.46	96.11	102.88	99.77
18. NPC (MW)	765	765	765	765	765	765	765	765	765	765	765	765	765

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

CRYSTAL RIVER 4	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Dec Period
1. EAF	99.99	97.62	99.24	99.78	98.12	97.80	98.69	97.10	97.77	99.88	98.23	81.35	97.11
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	744.0	672.0	744.0	719.0	733.5	720.0	744.0	744.0	712.2	745.0	714.4	606.0	8,598.1
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	0.0	0.0	10.5	0.0	0.0	0.0	7.8	0.0	5.6	138.1	161.9
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	10.5	0.0	0.0	0.0	7.8	0.0	0.0	7.5	25.8
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	130.5	136.1
9. PFOH	0.4	0.0	16.6	19.8	13.4	16.1	49.2	1.7	13.8	2.3	17.6	1.6	152.4
10. LR PF (MW)	101.2	0.0	69.8	56.8	54.9	110.4	82.5	102.1	435.0	102.3	292.0	53.9	134.6
11. PMOH	0.0	157.7	16.5	0.0	4.7	17.4	29.2	95.1	0.0	4.2	0.0	4.0	328.7
12. LR PM (MW)	0.0	73.0	176.2	0.0	386.8	553.3	102.0	161.3	0.0	101.9	0.0	102.1	136.9
13. NSC (MW)	720	720	720	720	720	720	720	720	720	720	720	720	720
14. OPER MBTU	4,549,440	3,777,035	4,333,126	4,213,791	4,365,085	4,206,694	4,637,668	4,487,801	4,281,869	4,257,189	3,981,719	3,365,008	50,456,425
15. NET GEN (MWH)	485,462	403,454	459,868	448,938	474,231	433,201	492,551	478,274	447,537	453,982	423,722	359,089	5,360,309
16. ANOHR (BTU/KWH)	9,371.4	9,361.7	9,422.5	9,386.1	9,204.6	9,710.7	9,415.6	9,383.3	9,567.6	9,377.4	9,397.0	9,371.0	9,413.0
17. NOF (%)	90.63	83.39	85.85	86.72	89.79	83.57	91.95	89.28	87.27	84.63	82.38	82.31	86.59
18. NPC (MW)	720	720	720	720	720	720	720	720	720	720	720	720	720

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

CRYSTAL RIVER 5	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Dec Period
1. EAF	93.63	92.46	98.20	89.54	80.14	98.62	97.81	99.75	98.65	97.94	98.96	99.84	95.48
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	699.1	661.0	744.0	646.6	707.5	720.0	744.0	744.0	720.0	731.4	720.0	744.0	8,581.5
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	44.9	11.0	0.0	72.5	36.6	0.0	0.0	0.0	0.0	13.6	0.0	0.0	178.5
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	44.9	11.0	0.0	0.0	36.6	0.0	0.0	0.0	0.0	13.6	0.0	0.0	106.0
8. MOH	0.0	0.0	0.0	72.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.5
9. PFOH	8.7	49.7	3.2	19.8	305.0	20.0	15.0	2.2	27.7	12.0	7.6	6.0	476.9
10. LR PF (MW)	206.1	70.1	203.5	99.0	115.2	197.7	404.7	98.8	226.1	102.9	168.2	114.2	131.5
11. PMOH	0.0	135.7	40.1	0.0	116.0	30.4	9.8	3.3	7.0	0.0	7.5	1.8	351.5
12. LR PM (MW)	0.0	183.8	223.3	0.0	384.5	104.2	575.0	337.1	99.0	0.0	546.0	99.1	265.5
13. NSC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717
14. OPER MBTU	4,312,021	3,475,838	4,345,726	3,764,241	3,553,477	4,459,524	4,607,969	4,663,167	4,651,692	4,616,201	4,416,736	4,668,838	51,535,431
15. NET GEN (MWH)	459,470	370,254	465,338	403,830	380,581	466,822	487,708	491,524	494,323	487,668	466,210	498,892	5,472,620
16. ANOHR (BTU/KWH)	9,384.8	9,387.7	9,338.9	9,321.4	9,337.0	9,552.9	9,448.2	9,487.2	9,410.2	9,465.9	9,473.7	9,358.4	9,417.0
17. NOF (%)	91.66	78.12	87.23	87.11	75.03	90.43	91.43	92.14	95.75	92.99	90.31	93.52	88.94
18. NPC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

HINES 1	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Dec Period
1. EAF	89.76	94.40	99.84	84.93	48.45	97.01	99.46	98.70	100.00	98.08	39.98	98.17	87.42
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	686.7	672.0	744.0	669.4	372.1	698.5	740.0	734.3	720.0	735.1	321.4	730.4	7,823.7
4. RSH	57.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.6	0.0	114.0
5. UH	0.0	0.0	0.0	49.7	371.9	21.5	4.1	9.7	0.0	9.9	342.0	13.6	822.3
6. POH	0.0	0.0	0.0	49.7	371.9	0.0	0.0	0.0	0.0	0.0	342.0	0.0	763.6
7. FOH	0.0	0.0	0.0	0.0	0.0	21.5	4.1	9.7	0.0	9.9	0.0	13.6	58.7
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	96.8	72.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	0.0	0.0	181.0
10. LR PF (MW)	247.0	252.0	146.9	0.0	0.0	0.0	0.0	0.0	0.0	257.0	0.0	0.0	247.2
11. PMOH	51.9	0.0	0.0	113.2	23.3	0.0	0.0	0.0	0.0	0.0	169.1	0.0	357.5
12. LR PM (MW)	247.0	0.0	0.0	250.0	240.0	0.0	0.0	0.0	0.0	0.0	257.0	0.0	252.2
13. NSC (MW)	482	482	482	482	482	482	482	482	482	482	482	482	482
14. OPER MBTU	1,946,338	1,754,496	2,024,584	1,661,576	1,076,487	1,947,631	2,150,016	2,173,760	2,039,665	2,307,721	663,830	2,102,221	21,848,325
15. NET GEN (MWH)	260,541	239,124	284,286	228,280	141,039	264,972	294,699	294,784	288,229	304,083	88,056	284,948	2,973,041
16. ANOHR (BTU/KWH)	7,470.4	7,337.2	7,121.6	7,278.7	7,632.5	7,350.3	7,295.6	7,374.1	7,076.5	7,589.1	7,538.7	7,377.6	7,348.8
17. NOF (%)	78.72	73.83	79.27	70.76	78.64	78.70	82.63	83.29	83.05	85.82	56.84	80.94	78.84
18. NPC (MW)	482	482	482	482	482	482	482	482	482	482	482	482	482

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Anclote 2				
Date	Outage Type	Hours	MW Affected	Description
1/12/2003	PMO	4.73	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/13/2003	PMO	6.53	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/14/2003	PMO	5.90	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/24/2003	PFO	0.40	106.4	TRAVELING SCREENS
1/24/2003	PFO	4.67	155.0	TRAVELING SCREENS
1/25/2003	PFO	2.80	107.0	CEMS OPACITY MONITOR PROBLEMS
1/28/2003	PMO	2.52	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/28/2003	PMO	2.52	96.0	FORCED DRAFT FANS
1/28/2003	PMO	5.87	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/29/2003	PMO	5.03	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/4/2003	PMO	4.57	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/6/2003	PMO	6.20	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/11/2003	PMO	3.38	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/12/2003	PMO	5.15	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/13/2003	PMO	3.48	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/18/2003	PFO	1.58	156.0	FEEDWATER PUMP
2/25/2003	PMO	5.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/26/2003	PMO	5.72	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/6/2003	PMO	5.42	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/11/2003	PMO	4.15	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/12/2003	PMO	5.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/18/2003	PMO	6.65	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/21/2003	PMO	3.92	155.9	CONDENSER TUBE FOULING TUBE SIDE
3/24/2003	PMO	4.02	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/27/2003	PMO	6.00	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/1/2003	PMO	4.17	156.0	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Anclote 2				
Date	Outage Type	Hours	MW Affected	Description
4/3/2003	PMO	6.42	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/6/2003	PMO	5.85	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/8/2003	PMO	5.93	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/9/2003	PMO	14.92	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/11/2003	FMO	219.30	495.0	MINOR BOILER OVERHAUL (LESS THAN 720 HOURS)
4/21/2003	PFO	6.75	10.0	BOILER DRUM RELIEF/SAFETY VALVES
4/22/2003	PFO	0.12	126.9	CONDENSATE/HOTWELL PUMPS
4/22/2003	PMO	4.50	68.0	BOILER DRUM RELIEF/SAFETY VALVES
4/23/2003	PMO	6.55	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/29/2003	PMO	4.38	156.0	CONDENSER TUBE FOULING TUBE SIDE
4/29/2003	FFO	5.97	495.0	MAINTENANCE ERROR
4/30/2003	PMO	0.88	164.8	CONDENSER TUBE FOULING TUBE SIDE
5/4/2003	PFO	4.33	107.0	COOLING TOWER FANS
5/5/2003	PMO	5.00	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/7/2003	PMO	5.58	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/8/2003	PFO	2.20	20.0	BURNERS
5/13/2003	PMO	4.25	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/13/2003	PMO	3.25	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/15/2003	PMO	4.48	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/22/2003	PMO	5.92	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/24/2003	FMO	26.07	495.0	AIR SUPPLY DAMPERS
5/27/2003	PMO	5.67	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/2/2003	PMO	6.50	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/4/2003	PMO	6.25	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/9/2003	PMO	5.92	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/11/2003	PMO	5.17	156.0	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Anclote 2				
Date	Outage Type	Hours	MW Affected	Description
6/15/2003	PFO	1.58	203.9	TRAVELING SCREEN FOULING
6/17/2003	PMO	5.75	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/19/2003	PMO	6.00	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/24/2003	PMO	6.38	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/1/2003	PMO	5.42	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/2/2003	PFO	0.43	56.0	CONDENSATE/HOTWELL PUMPS
7/2/2003	PFO	0.98	306.2	CONDENSATE/HOTWELL PUMPS
7/6/2003	PFO	6.12	66.0	CONDENSATE/HOTWELL PUMPS
7/7/2003	PMO	6.43	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/8/2003	PFO	8.58	56.0	CONDENSATE/HOTWELL PUMPS
7/8/2003	PFO	6.58	40.0	CONDENSATE/HOTWELL PUMPS
7/10/2003	PMO	29.30	74.0	CONDENSER TUBE FOULING TUBE SIDE
7/13/2003	FFO	12.18	495.0	CONDENSATE/HOTWELL PUMP MOTOR
7/19/2003	PFO	135.65	82.0	CONDENSATE/HOTWELL PUMP MOTOR
7/16/2003	PFO	12.58	82.0	CONDENSATE/HOTWELL PUMP MOTOR
7/16/2003	PMO	5.77	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/21/2003	PMO	6.42	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/22/2003	PMO	0.75	155.8	CONDENSER TUBE FOULING TUBE SIDE
7/23/2003	PMO	5.92	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/26/2003	PFO	2.17	252.0	FEEDWATER PUMP DRIVE - CONTROLS
7/28/2003	PMO	0.32	57.8	CONDENSATE/HOTWELL PUMPS
7/30/2003	PMO	6.05	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/1/2003	PMO	5.58	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/3/2003	PMO	5.83	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/4/2003	PMO	6.77	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/6/2003	PFO	2.33	33.9	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Anclote 2				
Date	Outage Type	Hours	MW Affected	Description
8/7/2003	PMO	4.57	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/7/2003	PMO	6.60	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/17/2003	PMO	5.35	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/19/2003	PMO	5.90	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/19/2003	PMO	5.62	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/20/2003	PMO	6.73	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/21/2003	PMO	6.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
8/24/2003	PMO	5.03	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/1/2003	PMO	6.93	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/2/2003	PMO	6.48	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/4/2003	PMO	5.08	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/4/2003	PMO	5.83	156.0	CONDENSER TUBE FOULING TUBE SIDE
9/13/2003	PFO	317.50	68.0	CONDENSATE/HOTWELL PUMPS
9/14/2003	PFO	397.50	14.0	CONDENSATE/HOTWELL PUMP MOTOR
9/15/2003	PMO	3.43	74.0	CONDENSER TUBE FOULING TUBE SIDE
9/15/2003	PMO	3.82	74.0	CONDENSER TUBE FOULING TUBE SIDE
9/17/2003	PMO	5.68	74.0	CONDENSER TUBE FOULING TUBE SIDE
9/22/2003	PMO	3.93	74.0	CONDENSER TUBE FOULING TUBE SIDE
9/22/2003	PMO	5.75	74.0	CONDENSER TUBE FOULING TUBE SIDE
9/25/2003	PMO	6.37	74.0	CONDENSER TUBE FOULING TUBE SIDE
9/29/2003	PMO	4.25	74.0	CONDENSER TUBE FOULING TUBE SIDE
10/1/2003	PMO	4.83	156.0	CONDENSER TUBE FOULING TUBE SIDE
10/5/2003	PMO	2.00	155.9	CONDENSER TUBE FOULING TUBE SIDE
10/7/2003	PMO	5.75	156.0	CONDENSER TUBE FOULING TUBE SIDE
10/13/2003	PMO	5.08	156.0	CONDENSER TUBE FOULING TUBE SIDE
10/14/2003	PMO	3.68	156.0	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Anclote 2				
Date	Outage Type	Hours	MW Affected	Description
10/14/2003	PMO	1.80	155.9	CONDENSER TUBE FOULING TUBE SIDE
10/15/2003	PMO	4.42	156.0	CONDENSER TUBE FOULING TUBE SIDE
10/15/2003	PMO	5.83	156.0	CONDENSER TUBE FOULING TUBE SIDE
10/28/2003	PMO	2.03	156.1	CONDENSER TUBE FOULING TUBE SIDE
10/28/2003	PMO	1.57	156.1	CONDENSER TUBE FOULING TUBE SIDE
10/29/2003	PMO	1.87	155.9	CONDENSER TUBE FOULING TUBE SIDE
10/29/2003	PMO	2.08	155.9	CONDENSER TUBE FOULING TUBE SIDE
11/2/2003	PMO	9.35	156.0	CONDENSER TUBE FOULING TUBE SIDE
11/3/2003	PMO	9.05	156.0	CONDENSER TUBE FOULING TUBE SIDE
11/4/2003	PMO	9.58	156.0	CONDENSER TUBE FOULING TUBE SIDE
11/5/2003	PMO	8.80	95.0	AIR HEATER FOULING (REGENERATIVE)
11/5/2003	PMO	9.77	156.0	CONDENSER TUBE FOULING TUBE SIDE
11/10/2003	PFO	0.50	82.2	BOILER CASING
11/18/2003	PMO	1.88	155.9	CONDENSER TUBE FOULING TUBE SIDE
11/19/2003	PMO	2.08	155.9	CONDENSER TUBE FOULING TUBE SIDE
11/19/2003	PMO	1.92	156.0	CONDENSER TUBE FOULING TUBE SIDE
11/28/2003	PMO	3.07	88.0	CONDENSER TUBE FOULING TUBE SIDE
11/28/2003	PMO	2.85	88.1	CONDENSER TUBE FOULING TUBE SIDE
11/29/2003	PMO	2.08	87.9	CONDENSER TUBE FOULING TUBE SIDE
11/29/2003	PMO	2.23	88.0	CONDENSER TUBE FOULING TUBE SIDE
11/26/2003	PFO	107.57	68.0	CONDENSATE/HOTWELL PUMP MOTOR
12/1/2003	PFO	35.07	87.0	CONDENSATE BOOSTER PUMP MOTOR - VARIABLE SPEED
12/17/2003	PMO	10.28	155.0	CONDENSER TUBE AND WATER BOX CLEANING
12/19/2003	FFO	64.27	495.0	FURNACE WALL LEAKS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
1/1/2003	PMO	6.15	170.0	CONDENSER TUBE AND WATER BOX CLEANING
1/6/2003	PMO	6.83	75.0	PULVERIZER MILLS
1/8/2003	PMO	6.33	75.0	PULVERIZER MILLS
1/9/2003	PMO	5.93	75.0	PULVERIZER MILLS
1/13/2003	PMO	2.75	75.0	PULVERIZER FEEDERS
1/13/2003	PMO	1.77	75.1	PULVERIZER FEEDERS
1/14/2003	PMO	4.05	75.0	PULVERIZER MILLS
1/22/2003	PFO	0.23	74.8	PULVERIZER FEEDERS
1/23/2003	FFO	9.30	379.0	COMBUSTION/STEAM CONDITION CONTROLS
1/27/2003	PMO	7.43	1.0	PULVERIZER MILLS
1/29/2003	PMO	2.48	74.9	PULVERIZER EXHAUSTER FAN (FOR INDIRECT FIRING)
1/30/2003	PMO	3.75	75.0	PULVERIZER EXHAUSTER FAN (FOR INDIRECT FIRING)
2/6/2003	PMO	4.52	75.0	PULVERIZER FEEDERS
2/19/2003	PMO	6.92	189.0	CONDENSER TUBE AND WATER BOX CLEANING
2/19/2003	PMO	20.45	75.0	OTHER PULVERIZER PROBLEMS
2/20/2003	PMO	6.83	170.0	CONDENSER TUBE AND WATER BOX CLEANING
2/21/2003	PMO	9.35	47.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
2/22/2003	PFO	19.47	189.0	CONDENSER TUBE LEAKS
3/3/2003	PMO	72.00	75.0	OTHER PULVERIZER PROBLEMS
3/6/2003	PFO	5.50	94.0	CONDENSER TUBE LEAKS
3/7/2003	PMO	2.92	189.0	CONDENSER TUBE LEAKS
3/10/2003	PMO	5.88	75.0	PULVERIZER EXHAUSTER FAN (FOR INDIRECT FIRING)
3/11/2003	FFO	7.45	379.0	480-VOLT CIRCUIT BREAKERS
3/11/2003	PFO	1.25	17.9	OTHER PULVERIZER PROBLEMS
3/14/2003	PMO	70.50	189.0	OTHER VOLTAGE CIRCUIT BREAKERS
3/17/2003	PMO	5.25	189.0	CONDENSER TUBE AND WATER BOX CLEANING

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
3/18/2003	PMO	2.87	142.0	CONDENSER TUBE AND WATER BOX CLEANING
3/18/2003	PMO	7.05	170.0	CONDENSER TUBE AND WATER BOX CLEANING
3/19/2003	PMO	7.78	170.0	CONDENSER TUBE AND WATER BOX CLEANING
3/22/2003	FMO	0.17	379.0	480-VOLT TRANSFORMERS
3/23/2003	PMO	6.38	170.0	CONDENSER TUBE AND WATER BOX CLEANING
3/26/2003	PMO	8.33	170.0	OTHER CONDENSER CASING OR SHELL AND INTERNAL PROBLEMS
3/30/2003	PMO	7.00	75.0	PULVERIZER MILLS
4/1/2003	PFO	9.52	75.0	PULVERIZER FEEDERS
4/4/2003	PMO	9.08	75.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
4/4/2003	PMO	8.00	189.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
4/6/2003	PMO	6.53	9.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
4/7/2003	PMO	5.85	28.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
4/11/2003	PMO	6.85	189.0	CONDENSER TUBE AND WATER BOX CLEANING
4/14/2003	PFO	4.00	75.0	PULVERIZER FEEDERS
4/16/2003	PMO	5.97	75.0	PULVERIZER MILLS
4/28/2003	PMO	6.88	189.0	CONDENSER TUBE AND WATER BOX CLEANING
4/28/2003	PMO	7.65	189.0	CONDENSER TUBE AND WATER BOX CLEANING
4/29/2003	PMO	7.20	189.0	CONDENSER TUBE AND WATER BOX CLEANING
5/8/2003	PMO	0.50	28.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
5/9/2003	PMO	8.00	189.0	CONDENSER TUBE AND WATER BOX CLEANING
5/11/2003	PFO	5.60	75.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
5/11/2003	PFO	3.67	19.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
5/12/2003	PMO	2.10	261.0	INDUCED DRAFT FAN MOTORS AND DRIVES
5/12/2003	PFO	14.50	66.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
5/13/2003	PMO	19.78	75.0	CIRCULATING WATER PIPING
5/14/2003	PMO	0.38	18.8	INTAKE GRATING FOULING

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
5/14/2003	PMO	5.30	151.0	CONDENSATE/HOTWELL PUMPS
5/14/2003	PMO	5.02	38.0	CONDENSER TUBE AND WATER BOX CLEANING
5/16/2003	PFO	2.50	47.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
5/16/2003	PMO	6.42	170.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
5/17/2003	PFO	3.78	94.0	MAIN TRANSFORMER
5/18/2003	PMO	4.65	71.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
5/19/2003	PMO	6.02	189.0	CONDENSER TUBE AND WATER BOX CLEANING
5/20/2003	PMO	5.10	75.0	PULVERIZER FEEDERS
5/22/2003	PMO	2.05	75.1	OTHER PULVERIZER PROBLEMS
5/28/2003	PFO	3.50	166.0	CONDENSER TUBE LEAKS
6/6/2003	PFO	8.63	189.0	BOTTOM ASH HOPPERS (INCLUDING GATES)
6/7/2003	FFO	80.52	379.0	FIRST SUPERHEATER LEAKS
6/10/2003	PMO	12.37	75.0	PULVERIZER MILLS
6/11/2003	PMO	12.18	47.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/12/2003	PMO	15.17	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/13/2003	PMO	18.92	142.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/15/2003	PMO	72.00	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/17/2003	PMO	6.52	95.0	CONDENSER TUBE AND WATER BOX CLEANING
6/18/2003	PMO	9.63	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/18/2003	PMO	5.78	256.0	CONDENSER TUBE AND WATER BOX CLEANING
6/20/2003	PFO	43.07	265.0	INDUCED DRAFT FAN MOTORS - VARIABLE SPEED
6/30/2003	PMO	6.00	189.0	CONDENSER TUBE AND WATER BOX CLEANING
7/5/2003	PFO	6.17	56.0	ELECTROSTATIC PRECIPITATOR PROBLEMS
7/5/2003	PFO	6.87	189.0	ELECTROSTATIC PRECIPITATOR PROBLEMS
7/6/2003	FFO	16.12	379.0	ELECTROSTATIC PRECIPITATOR PROBLEMS
7/6/2003	PMO	5.77	189.0	CONDENSER TUBE AND WATER BOX CLEANING

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
7/7/2003	PFO	1.47	18.1	ELECTROSTATIC PRECIPITATOR PROBLEMS
7/7/2003	PFO	3.93	18.0	ELECTROSTATIC PRECIPITATOR PROBLEMS
7/8/2003	PMO	5.17	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/9/2003	PMO	11.50	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/10/2003	PMO	31.00	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/11/2003	PFO	6.17	47.0	ELECTROSTATIC PRECIPITATOR PROBLEMS
7/15/2003	PMO	6.98	265.0	INDUCED DRAFT FAN MOTORS AND DRIVES
7/17/2003	PMO	3.52	189.0	CONDENSATE/HOTWELL PUMPS
7/18/2003	PMO	3.20	47.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/19/2003	PMO	11.05	47.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/21/2003	PMO	4.20	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/24/2003	PFO	15.18	75.0	PULVERIZER FEEDERS
7/27/2003	PMO	5.07	56.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/28/2003	PMO	9.22	109.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/29/2003	PMO	6.50	71.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/30/2003	PMO	6.00	189.0	CONDENSER TUBE AND WATER BOX CLEANING
7/31/2003	PMO	6.38	170.0	CONDENSER TUBE AND WATER BOX CLEANING
7/31/2003	PMO	6.50	170.0	CONDENSER TUBE AND WATER BOX CLEANING
8/4/2003	PMO	6.22	166.0	CONDENSER TUBE AND WATER BOX CLEANING
8/5/2003	PMO	6.83	66.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/6/2003	PMO	10.08	85.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/7/2003	PMO	1.00	47.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/7/2003	PMO	5.95	94.0	OTHER PULVERIZER PROBLEMS
8/9/2003	PFO	14.45	18.0	OTHER PULVERIZER PROBLEMS
8/10/2003	PFO	7.50	47.0	OTHER PULVERIZER PROBLEMS
8/10/2003	PMO	8.17	170.0	CONDENSER TUBE AND WATER BOX CLEANING

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
8/13/2003	PMO	5.32	166.0	CONDENSER TUBE AND WATER BOX CLEANING
8/13/2003	PMO	1.50	142.0	CONDENSATE/HOTWELL PUMPS
8/15/2003	PMO	3.00	242.1	BAGHOUSE SYSTEMS, GENERAL
8/15/2003	PFO	2.97	47.0	BAGHOUSE SYSTEMS, GENERAL
8/17/2003	PMO	6.60	189.0	CONDENSER TUBE AND WATER BOX CLEANING
8/19/2003	PMO	8.85	265.0	BAGHOUSE SYSTEMS, GENERAL
8/20/2003	PFO	2.52	9.0	BAGHOUSE SYSTEMS, GENERAL
8/20/2003	PMO	5.65	189.0	CONDENSER TUBE AND WATER BOX CLEANING
8/22/2003	FFO	25.35	379.0	OTHER HIGH PRESSURE TURBINE PROBLEMS
8/24/2003	PMO	6.38	189.0	CONDENSER TUBE AND WATER BOX CLEANING
8/26/2003	PMO	5.50	165.0	CONDENSER TUBE AND WATER BOX CLEANING
8/27/2003	PMO	1.67	47.1	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/31/2003	PFO	4.50	265.0	BOTTOM ASH SYSTEMS (WET OR DRY)
9/2/2003	PMO	6.42	189.0	CONDENSER TUBE AND WATER BOX CLEANING
9/8/2003	PMO	6.50	94.0	PULVERIZER FEEDERS
9/9/2003	PMO	6.55	94.0	PULVERIZER MILLS
9/17/2003	PMO	8.65	75.0	PULVERIZER MILLS
9/21/2003	PMO	5.92	75.0	PULVERIZER MILLS
9/24/2003	PFO	28.40	189.0	480-VOLT PROTECTION DEVICES
9/24/2003	PMO	0.93	188.9	PULVERIZER MILLS
9/29/2003	PMO	5.22	170.0	CONDENSER TUBE AND WATER BOX CLEANING
10/2/2003	PMO	5.67	18.0	BOTTOM ASH SYSTEMS (WET OR DRY)
10/6/2003	PMO	4.92	218.0	INDUCED DRAFT FAN MOTORS AND DRIVES
10/7/2003	PMO	6.95	265.0	INDUCED DRAFT FAN MOTORS AND DRIVES
10/8/2003	PMO	6.70	75.0	OTHER PULVERIZER PROBLEMS
10/11/2003	PMO	15.55	189.0	BOTTOM ASH SYSTEMS (WET OR DRY)

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
10/13/2003	PMO	6.67	189.0	CONDENSER TUBE AND WATER BOX CLEANING
10/19/2003	PMO	8.92	189.0	BOTTOM ASH SYSTEMS (WET OR DRY)
10/20/2003	PMO	4.67	94.0	BOTTOM ASH SYSTEMS (WET OR DRY)
10/21/2003	PMO	10.00	189.0	BOTTOM ASH SYSTEMS (WET OR DRY)
10/26/2003	PMO	5.62	114.0	CONDENSER TUBE AND WATER BOX CLEANING
10/26/2003	PMO	9.00	75.0	OTHER PULVERIZER PROBLEMS
10/27/2003	PFO	9.82	18.0	BOTTOM ASH SYSTEMS (WET OR DRY)
10/27/2003	PMO	8.08	46.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
10/28/2003	PMO	5.83	29.0	OTHER PULVERIZER PROBLEMS
10/28/2003	PMO	5.43	75.0	OTHER PULVERIZER PROBLEMS
10/29/2003	PMO	5.17	75.0	PULVERIZER MILLS
10/30/2003	PMO	5.35	75.0	PULVERIZER MILLS
11/2/2003	PMO	5.62	185.0	CIRCULATING WATER PUMP MOTORS
11/2/2003	PMO	14.68	4.0	BOILER RECIRCULATION PUMPS
11/6/2003	PMO	5.92	38.0	CONDENSER TUBE AND WATER BOX CLEANING
11/5/2003	PMO	7.93	151.0	FEEDWATER PUMP DRIVE - MOTOR
11/18/2003	PMO	17.28	75.0	OTHER PULVERIZER PROBLEMS
11/20/2003	PFO	1.50	165.0	CONDENSER TUBE LEAKS
11/20/2003	PFO	4.00	18.0	CONDENSER TUBE LEAKS
11/21/2003	PMO	1.75	235.0	4160-VOLT CIRCUIT BREAKERS
11/23/2003	PFO	10.17	179.0	CONDENSER TUBE LEAKS
11/25/2003	PMO	4.92	170.0	CONDENSER TUBE AND WATER BOX CLEANING
11/29/2003	PFO	18.73	65.0	FIRST REHEATER LEAKS
11/30/2003	FFO	112.27	379.0	FIRST REHEATER LEAKS
12/5/2003	FFO	65.70	379.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
12/8/2003	PMO	2.02	75.0	OTHER PULVERIZER PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
12/28/2003	PFO	14.33	79.0	FURNACE WALL LEAKS
12/28/2003	FFO	24.87	379.0	FURNACE WALL LEAKS
12/29/2003	PMO	5.73	170.0	CONDENSER TUBE AND WATER BOX CLEANING
12/30/2003	PFO	5.08	141.0	CONDENSER TUBE LEAKS
12/30/2003	PFO	2.43	141.0	CONDENSER TUBE LEAKS
12/30/2003	PMO	5.68	170.0	CONDENSER TUBE AND WATER BOX CLEANING
12/31/2003	PMO	2.42	93.9	BOILER RECIRCULATION PUMPS
12/31/2003	PMO	5.75	151.0	BOILER RECIRCULATION PUMPS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
1/2/2003	PFO	17.03	30.0	OTHER PULVERIZER PROBLEMS
1/3/2003	PFO	1.08	105.0	PULVERIZER FEEDERS
1/4/2003	PFO	8.33	21.0	OTHER PULVERIZER PROBLEMS
1/22/2003	PMO	4.12	104.9	CONDENSER TUBE AND WATER BOX CLEANING
1/22/2003	PFO	3.73	105.1	OTHER PULVERIZER PROBLEMS
1/22/2003	PMO	1.53	209.9	INDUCED DRAFT FAN CONTROLS
1/23/2003	PMO	5.07	58.0	CONDENSER TUBE AND WATER BOX CLEANING
1/26/2003	PMO	6.10	105.0	PULVERIZER MILLS
1/28/2003	PMO	4.83	105.0	OTHER PULVERIZER PROBLEMS
1/29/2003	PMO	6.03	105.0	PULVERIZER MILLS
1/30/2003	PFO	1.50	34.0	OTHER PULVERIZER PROBLEMS
1/30/2003	PMO	14.08	105.0	OTHER PULVERIZER PROBLEMS
1/30/2003	PMO	5.83	105.0	PULVERIZER MILLS
1/31/2003	PFO	4.25	96.1	IGNITERS
2/3/2003	FMO	45.38	486.0	FURNACE WALL LEAKS
2/7/2003	PMO	6.42	105.0	OTHER PULVERIZER PROBLEMS
2/9/2003	PMO	5.47	248.0	CONDENSER TUBE AND WATER BOX CLEANING
2/11/2003	PFO	1.17	201.1	BUNKER FLOW PROBLEMS
2/22/2003	FFO	96.13	486.0	SECOND SUPERHEATER LEAKS
2/26/2003	PMO	11.37	209.0	FORCED DRAFT FAN CONTROLS
2/26/2003	PFO	28.00	39.0	FORCED DRAFT FAN CONTROLS
2/28/2003	PFO	7.63	258.0	OTHER BOILER CONTROL PROBLEMS
3/4/2003	PFO	0.75	123.8	OTHER PULVERIZER PROBLEMS
3/4/2003	PFO	0.27	123.8	OTHER PULVERIZER PROBLEMS
3/8/2003	PO	574.60	486.0	MAJOR BOILER OVERHAUL (720 HOURS OR LONGER)
4/1/2003	PO	495.40	486.0	MAJOR BOILER OVERHAUL (720 HOURS OR LONGER)

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
4/21/2003	FFO	0.37	486.0	OTHER EXCITER PROBLEMS
4/21/2003	FFO	25.05	486.0	OTHER LOW PRESSURE TURBINE PROBLEMS
4/23/2003	PO	0.97	486.0	TURBINE TRIP DEVICES (INCLUDING INSTRUMENTS)
4/23/2003	FFO	24.02	486.0	FEEDWATER REGULATING (BOILER LEVEL CONTROL) VALVE
4/26/2003	PFO	69.98	58.0	OTHER FEEDWATER PUMP PROBLEMS
4/27/2003	PFO	51.00	66.0	FEEDWATER CONTROLS
4/29/2003	FFO	5.40	486.0	FEEDWATER CONTROLS
4/29/2003	PMO	24.67	172.0	OTHER FEEDWATER PUMP PROBLEMS
4/29/2003	PMO	18.50	167.0	OTHER FEEDWATER PUMP PROBLEMS
5/6/2003	PFO	16.15	182.0	FEEDWATER PUMP
5/9/2003	FFO	8.00	486.0	TURBINE MAIN STOP VALVES
5/11/2003	PFO	0.75	58.3	TRAVELING SCREEN FOULING
5/13/2003	PMO	5.32	248.0	CONDENSER TUBE AND WATER BOX CLEANING
5/15/2003	FFO	1.00	486.0	DEAERATOR (INCLUDING LEVEL CONTROL)
5/15/2003	PFO	4.23	310.0	CONDENSATE/HOTWELL PUMPS
5/15/2003	PFO	6.58	58.0	CONDENSATE/HOTWELL PUMPS
5/15/2003	PFO	7.03	66.0	PULVERIZER FEEDERS
5/16/2003	PMO	3.42	38.0	CONDENSATE/HOTWELL PUMPS
5/16/2003	PFO	3.75	153.1	OTHER CIRCULATING WATER SYSTEM PROBLEMS
5/16/2003	PFO	10.35	153.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
5/18/2003	PMO	6.87	153.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
5/21/2003	PMO	6.75	248.0	CONDENSER TUBE AND WATER BOX CLEANING
5/26/2003	PFO	4.00	124.1	OTHER AIR SUPPLY PROBLEMS
5/30/2003	FMO	42.67	486.0	TURBINE MAIN STOP VALVES
6/1/2003	FMO	36.28	486.0	OTHER TURBINE VALVES
6/3/2003	PFO	2.17	248.0	OTHER FEEDWATER SYSTEM PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
6/4/2003	FFO	49.32	486.0	FIRST SUPERHEATER LEAKS
6/8/2003	FFO	10.25	486.0	GENERATOR SEAL OIL SYSTEM AND SEALS
6/9/2003	PFO	3.83	177.0	CONDENSATE SYSTEM CONTROLS AND INSTRUMENTATION
6/11/2003	PMO	1.25	176.9	CONDENSATE/HOTWELL PUMPS
6/11/2003	PMO	12.18	58.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/11/2003	PMO	5.78	219.0	CONDENSER TUBE AND WATER BOX CLEANING
6/12/2003	PMO	15.17	105.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/13/2003	PMO	16.50	105.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/15/2003	PMO	72.00	105.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/18/2003	PMO	9.63	81.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
6/19/2003	PMO	9.67	81.0	OTHER PULVERIZER PROBLEMS
6/19/2003	PMO	58.50	58.0	OTHER PULVERIZER PROBLEMS
6/26/2003	PMO	5.92	248.0	CONDENSER TUBE AND WATER BOX CLEANING
7/8/2003	PMO	5.58	272.0	CONDENSER TUBE AND WATER BOX CLEANING
7/8/2003	PMO	3.58	27.9	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/8/2003	PMO	5.08	277.0	CONDENSER TUBE AND WATER BOX CLEANING
7/9/2003	PMO	1.87	104.9	OTHER PULVERIZER PROBLEMS
7/9/2003	PMO	15.50	81.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/10/2003	PMO	4.93	272.0	CONDENSER TUBE AND WATER BOX CLEANING
7/10/2003	PMO	29.13	152.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/11/2003	FMO	59.08	486.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/17/2003	PMO	5.78	182.0	CONDENSATE/HOTWELL PUMPS
7/18/2003	PMO	3.67	57.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/18/2003	PMO	0.57	181.7	CONDENSATE/HOTWELL PUMPS
7/19/2003	PMO	11.05	57.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/22/2003	PMO	2.98	57.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
7/24/2003	PMO	4.08	277.0	CONDENSER TUBE AND WATER BOX CLEANING
7/27/2003	PMO	2.60	48.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/28/2003	PMO	19.73	22.0	OTHER FEEDWATER VALVES
7/28/2003	PMO	7.07	59.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/28/2003	PMO	6.22	277.0	CONDENSER TUBE AND WATER BOX CLEANING
7/29/2003	PMO	3.25	105.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/4/2003	PMO	5.65	272.0	CONDENSER TUBE AND WATER BOX CLEANING
8/5/2003	PMO	7.45	96.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/7/2003	PMO	1.00	57.8	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/9/2003	PFO	15.40	20.0	OTHER PULVERIZER PROBLEMS
8/10/2003	PFO	11.98	58.0	OTHER PULVERIZER PROBLEMS
8/10/2003	PMO	27.68	25.0	OTHER HIGH PRESSURE HEATER PROBLEMS
8/12/2003	PMO	4.95	271.0	CONDENSER TUBE AND WATER BOX CLEANING
8/13/2003	PMO	4.80	25.0	OTHER FEEDWATER VALVES
8/15/2003	PMO	3.00	329.0	BAGHOUSE SYSTEMS, GENERAL
8/18/2003	FFO	16.68	486.0	BOTTOM ASH CLINKER GRINDERS
8/25/2003	PMO	5.93	276.0	CONDENSER TUBE AND WATER BOX CLEANING
8/27/2003	PMO	1.17	27.9	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
8/28/2003	PFO	5.92	18.0	OTHER PULVERIZER PROBLEMS
9/1/2003	PMO	7.17	295.0	CONDENSER TUBE AND WATER BOX CLEANING
9/4/2003	PMO	6.43	295.0	CONDENSER TUBE AND WATER BOX CLEANING
9/6/2003	PMO	2.77	180.0	CONDENSATE/HOTWELL PUMPS
9/8/2003	PMO	6.50	295.0	CONDENSER TUBE AND WATER BOX CLEANING
9/10/2003	FFO	149.02	486.0	FIRST SUPERHEATER LEAKS
9/24/2003	PFO	4.40	276.0	480-VOLT PROTECTION DEVICES
9/28/2003	PFO	1.32	76.0	PULVERIZER FEEDERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
9/29/2003	PMO	17.05	161.0	FEEDWATER PUMP
9/30/2003	PMO	6.08	106.0	PULVERIZER FEEDERS
10/1/2003	PMO	5.90	106.0	PULVERIZER FEEDERS
10/2/2003	PMO	5.90	106.0	PULVERIZER MILLS
10/5/2003	PMO	5.25	106.0	PULVERIZER FEEDERS
10/20/2003	PMO	5.73	295.0	CONDENSER TUBE AND WATER BOX CLEANING
10/21/2003	PFO	8.17	296.0	ELECTROSTATIC PRECIPITATOR PROBLEMS
10/22/2003	PMO	5.73	295.0	CONDENSER TUBE AND WATER BOX CLEANING
10/30/2003	PMO	4.00	270.9	CONDENSER TUBE AND WATER BOX CLEANING
11/5/2003	PMO	4.50	118.0	CONDENSER TUBE AND WATER BOX CLEANING
11/3/2003	PFO	80.02	153.0	FEEDWATER PUMP
11/14/2003	PMO	0.98	180.0	CONDENSATE/HOTWELL PUMPS
11/17/2003	PMO	7.23	342.0	COAL CONVEYERS AND FEEDERS
11/19/2003	PMO	1.02	180.2	CONDENSATE/HOTWELL PUMPS
11/19/2003	PMO	7.12	199.0	CONDENSER TUBE AND WATER BOX CLEANING
11/25/2003	PMO	9.48	314.0	BOILER RECIRCULATION VALVES
12/8/2003	PFO	7.50	180.0	OTHER FEEDWATER VALVES
12/11/2003	PMO	16.83	152.0	OTHER FEEDWATER VALVES
12/13/2003	PMO	13.12	146.0	OTHER FEEDWATER VALVES
12/18/2003	PMO	6.25	104.0	PULVERIZER MILLS
12/19/2003	PFO	2.25	85.1	PULVERIZER FEEDERS
12/27/2003	PFO	20.83	104.0	PULVERIZER FEEDERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 3				
Date	Outage Type	Hours	MW Affected	Description
3/8/2003	PMO	6.58	37.0	TURBINE MAIN STOP VALVE TESTING
4/7/2003	PMO	33.75	309.0	FEEDWATER PUMP DRIVE - CONTROLS
4/7/2003	PMO	42.33	55.0	CONDENSER TUBE AND WATER BOX CLEANING
5/19/2003	PMO	27.62	11.0	CORE PHYSICS TESTS
5/30/2003	PMO	27.48	95.0	CONDENSER TUBE AND WATER BOX CLEANING
6/1/2003	PMO	6.60	95.0	CONDENSER TUBE AND WATER BOX CLEANING
8/13/2003	PMO	8.52	45.0	CORE CONSERVATION (NUCLEAR)
9/6/2003	PMO	596.47	96.0	CORE COASTDOWN (NUCLEAR)
9/8/2003	PMO	418.67	37.0	CONDENSER TUBE AND WATER BOX CLEANING
9/14/2003	PFO	14.37	168.0	AUTOMATIC TURBINE CONTROL SYSTEMS - ELECTRO-HYDRAULIC-ANALOG
9/29/2003	PFO	5.65	122.9	TURBINE HYDRAULIC SYSTEM PIPES AND VALVES
10/1/2003	PMO	64.00	158.0	CORE COASTDOWN (NUCLEAR)
10/3/2003	PMO	8.00	470.0	NORMAL REFUELING
10/4/2003	PO	672.98	765.0	NORMAL REFUELING
10/31/2003	PO	108.27	765.0	NORMAL REFUELING
11/5/2003	PMO	5.28	639.0	NORMAL REFUELING
11/5/2003	FFO	19.77	765.0	FEEDWATER PUMP DRIVE - CONTROLS
11/6/2003	PFO	4.43	567.1	FEEDWATER PUMP DRIVE - CONTROLS
11/6/2003	PFO	11.23	544.0	CONTROL ROD DRIVE COOLING
11/7/2003	FFO	37.63	765.0	CONTROL ROD DRIVE COOLING
11/8/2003	PFO	5.37	616.0	CONTROL ROD DRIVE COOLING
11/8/2003	PMO	53.02	270.0	NORMAL REFUELING
11/19/2003	PFO	3.88	1.0	AUTOMATIC TURBINE CONTROL SYSTEMS - ELECTRO-HYDRAULIC-ANALOG
12/9/2003	PFO	0.87	390.9	TURBINE HYDRAULIC SYSTEM PIPES AND VALVES
12/9/2003	FFO	9.15	765.0	TURBINE HYDRAULIC SYSTEM PIPES AND VALVES
12/10/2003	PFO	1.33	262.8	TURBINE HYDRAULIC SYSTEM PIPES AND VALVES

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
1/28/2003	PFO	0.37	102.0	PULVERIZER FEEDER MOTOR
2/10/2003	PMO	3.33	73.0	OTHER PULVERIZER PROBLEMS
2/17/2003	PMO	80.33	73.0	PULVERIZER INSPECTION
2/24/2003	PMO	74.00	73.0	PULVERIZER INSPECTION
3/4/2003	PFO	0.95	72.8	OTHER FUEL QUALITY PROBLEMS
3/4/2003	PMO	4.72	244.1	RATA TESTING OF CEMS
3/5/2003	PFO	6.87	73.0	OTHER FUEL QUALITY PROBLEMS
3/8/2003	PFO	0.32	72.7	OTHER FUEL QUALITY PROBLEMS
3/9/2003	PFO	2.90	73.0	OTHER FUEL QUALITY PROBLEMS
3/10/2003	PFO	1.83	73.1	OTHER FUEL QUALITY PROBLEMS
3/10/2003	PFO	2.75	53.9	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/10/2003	PFO	1.02	72.9	OTHER FUEL QUALITY PROBLEMS
3/27/2003	PMO	11.75	149.0	CONDENSER GASKETS AND SEALS
4/17/2003	PFO	1.17	101.8	FURNACE WALL SLAGGING/FOULING
4/22/2003	PFO	18.58	54.0	HEATER DRAIN PUMPS
5/5/2003	PFO	13.17	54.0	HEATER DRAIN VALVES
5/18/2003	PFO	0.27	97.1	PULVERIZER FEEDERS
5/24/2003	PMO	4.67	387.1	CIRCULATING WATER PIPING
5/24/2003	FFO	10.47	720.0	OTHER FUEL QUALITY PROBLEMS
6/5/2003	PMO	7.50	559.0	CONDENSER TUBE AND WATER BOX CLEANING
6/6/2003	PMO	9.90	549.0	CONDENSER TUBE AND WATER BOX CLEANING
6/15/2003	PFO	1.17	101.8	STORAGE SILOS/HOPPERS
6/19/2003	PFO	5.00	102.0	OTHER FUEL QUALITY PROBLEMS
6/21/2003	PFO	2.00	101.9	OTHER FUEL QUALITY PROBLEMS
6/21/2003	PFO	0.37	102.0	OTHER FUEL QUALITY PROBLEMS
6/21/2003	PFO	0.53	102.7	OTHER FUEL QUALITY PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
6/22/2003	PFO	2.17	148.9	OTHER FUEL QUALITY PROBLEMS
6/25/2003	PFO	2.23	120.9	PULVERIZER FEEDERS
6/30/2003	PFO	2.67	99.1	OTHER FUEL QUALITY PROBLEMS
7/2/2003	PMO	18.67	102.0	PULVERIZER INSPECTION
7/4/2003	PFO	1.38	72.9	INTAKE GRATING FOULING
7/5/2003	PFO	4.48	73.1	INTAKE GRATING FOULING
7/7/2003	PFO	3.82	73.0	INTAKE GRATING FOULING
7/8/2003	PFO	22.42	73.0	CIRCULATING WATER PUMPS
7/14/2003	PMO	6.17	102.0	PULVERIZER INSPECTION
7/15/2003	PFO	1.00	72.7	OTHER PULVERIZER PROBLEMS
7/25/2003	PMO	4.33	102.0	PULVERIZER FEEDERS
7/25/2003	PFO	4.00	102.1	AIR SUPPLY DAMPERS
7/26/2003	PFO	4.08	101.9	AIR SUPPLY DAMPERS
7/27/2003	PFO	7.08	102.0	AIR SUPPLY DAMPERS
7/29/2003	PFO	0.90	102.4	OTHER FUEL QUALITY PROBLEMS
8/3/2003	PFO	1.65	102.1	OTHER COAL FUEL SUPPLY PROBLEMS UP THROUGH BUNKERS
8/7/2003	PMO	77.37	102.0	PULVERIZER MILLS
8/21/2003	PMO	1.33	121.0	CIRCULATING WATER PUMPS
8/24/2003	PMO	16.42	444.0	OTHER FEEDWATER VALVES
9/5/2003	FFO	7.02	720.0	FEEDWATER PUMP DRIVE - STEAM TURBINE
9/5/2003	FFO	0.75	720.0	FEEDWATER REGULATING (BOILER LEVEL CONTROL) VALVE
9/6/2003	PFO	13.75	435.0	FEEDWATER PUMP DRIVE - STEAM TURBINE
10/3/2003	PMO	1.75	102.0	PRIMARY AIR DUCTS AND DAMPERS
10/4/2003	PMO	2.42	101.9	OTHER PULVERIZER PROBLEMS
10/29/2003	PFO	2.33	102.2	OTHER FUEL QUALITY PROBLEMS
11/11/2003	PFO	17.63	292.0	PULVERIZER FEEDERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
11/30/2003	FMO	136.12	720.0	MINOR BOILER OVERHAUL (LESS THAN 720 HOURS)
12/6/2003	FFO	3.77	720.0	VIBRATION OF THE TURBINE GENERATOR UNIT
12/6/2003	FFO	3.77	720.0	DESUPERHEATER/ATTEMPERATOR CONTROLS
12/12/2003	PFO	1.55	53.9	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
12/16/2003	PMO	4.00	102.1	COAL CONVEYERS AND FEEDERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
1/16/2003	PFO	2.00	88.9	BOILER WATER CONDITION (NOT FEEDWATER WATER QUALITY)
1/29/2003	FFO	39.28	717.0	OTHER FEEDWATER SYSTEM PROBLEMS
1/31/2003	PFO	6.72	241.0	FORCED DRAFT FAN DRIVES (OTHER THAN MOTOR)
1/31/2003	FFO	8.58	717.0	OPERATOR ERROR
2/1/2003	PMO	20.57	384.0	FEEDWATER PUMP/DRIVE LUBE OIL SYSTEM
2/3/2003	PFO	48.50	70.0	HEATER DRAIN PUMPS
2/5/2003	PMO	8.58	489.0	CONDENSER TUBE LEAKS
2/6/2003	PMO	8.25	489.0	CONDENSER TUBE LEAKS
2/7/2003	PMO	9.00	146.0	OTHER MISCELLANEOUS CONDENSING SYSTEM PROBLEMS
2/10/2003	FFO	8.00	717.0	LP HEATER OTHER
2/11/2003	PMO	89.33	84.0	LP HEATER TUBE LEAKS
2/27/2003	PFO	1.17	75.0	ELECTROSTATIC PRECIPITATOR PROBLEMS
3/4/2003	PMO	9.00	399.0	FEEDWATER PUMP DRIVE - STEAM TURBINE
3/5/2003	PFO	2.52	241.0	OTHER FUEL QUALITY PROBLEMS
3/5/2003	PMO	5.00	398.9	FEEDWATER PUMP DRIVE - STEAM TURBINE
3/7/2003	PMO	5.50	241.0	RATA TESTING OF CEMS
3/10/2003	PFO	0.70	69.7	OTHER PULVERIZER PROBLEMS
3/20/2003	PMO	20.58	99.0	HEATER DRAIN PUMPS
4/24/2003	FMO	72.45	717.0	GENERATOR BEARINGS AND LUBE OIL SYSTEM
4/28/2003	PFO	19.83	99.0	PULVERIZER FEEDERS
5/3/2003	PFO	224.67	99.0	PULVERIZER MOTORS AND DRIVES
5/14/2003	PFO	8.15	479.0	CONDENSER TUBE LEAKS
5/14/2003	FFO	3.42	717.0	OPERATOR ERROR
5/14/2003	FFO	9.67	717.0	CHEMICAL ADDITION SYSTEMS
5/18/2003	PFO	54.25	99.0	OTHER PULVERIZER PROBLEMS
5/21/2003	PFO	13.33	213.0	CHEMICAL ADDITION SYSTEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
5/21/2003	PMO	12.00	479.0	CONDENSER TUBE LEAKS
5/22/2003	PMO	11.50	99.0	PULVERIZER INSPECTION
5/23/2003	PFO	4.55	170.0	CONDENSER TUBE LEAKS
5/23/2003	PMO	11.00	565.0	CONDENSER TUBE LEAKS
5/25/2003	PMO	13.92	289.0	CONDENSER TUBE LEAKS
5/26/2003	PMO	2.00	145.9	CONDENSER TUBE LEAKS
5/26/2003	PMO	15.25	337.0	CONDENSER TUBE LEAKS
5/27/2003	PMO	4.67	98.9	FOREIGN OBJECT IN MILL
5/27/2003	PMO	15.50	432.0	CONDENSER TUBE LEAKS
5/28/2003	PMO	18.77	432.0	CONDENSER TUBE LEAKS
5/29/2003	FFO	8.02	717.0	AIR HEATER (REGENERATIVE)
5/30/2003	PMO	11.43	594.0	CONDENSER TUBE LEAKS
5/30/2003	FFO	15.45	717.0	CLOSED COOLING WATER PUMPS
6/3/2003	PFO	3.03	431.9	480-VOLT TRANSFORMERS
6/4/2003	PFO	7.37	146.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
6/5/2003	PFO	2.00	384.0	480-VOLT PROTECTION DEVICES
6/6/2003	PMO	2.42	164.9	CONDENSATE POLISHING AND FILTERING SYSTEMS
6/18/2003	PFO	2.70	117.9	HEATER LEVEL CONTROL
6/18/2003	PMO	11.00	99.0	PULVERIZER FEEDERS
6/20/2003	PFO	1.25	99.2	HEATER DRAIN PUMPS
6/21/2003	PFO	0.67	98.9	OTHER FUEL QUALITY PROBLEMS
6/21/2003	PFO	3.00	98.9	OTHER FUEL QUALITY PROBLEMS
6/27/2003	PMO	17.00	99.0	OTHER PULVERIZER PROBLEMS
7/4/2003	PFO	9.88	575.0	CONDENSER TUBE LEAKS
7/8/2003	PFO	4.43	70.0	INTAKE GRATING FOULING
7/15/2003	PMO	9.75	575.0	CONDENSER TUBE LEAKS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
7/17/2003	PFO	0.65	99.3	OTHER FUEL QUALITY PROBLEMS
8/15/2003	PFO	2.22	99.0	OTHER PULVERIZER PROBLEMS
8/20/2003	PMO	3.25	337.1	CONDENSER TUBE LEAKS
9/10/2003	PFO	3.00	98.9	PULVERIZER FEEDERS
9/14/2003	PFO	3.03	99.1	PULVERIZER FEEDERS
9/16/2003	PMO	7.00	99.0	INTAKE GRATING FOULING
9/20/2003	PFO	10.03	99.0	PULVERIZER FEEDERS
9/21/2003	PFO	4.00	108.1	INTAKE GRATING FOULING
9/21/2003	PFO	7.62	556.0	CONDENSER TUBE LEAKS
10/2/2003	FFO	5.65	717.0	FORCED DRAFT FAN CONTROLS
10/3/2003	PFO	11.03	99.0	PULVERIZER FEEDERS
10/5/2003	PFO	1.00	146.3	INDUCED DRAFT FAN LUBRICATION SYSTEMS
10/8/2003	FFO	5.27	717.0	TURBINE INTERCEPT VALVES
10/8/2003	FFO	1.27	717.0	OTHER BOILER CONTROL PROBLEMS
10/8/2003	FFO	0.47	717.0	START-UP FEEDWATER PUMP
10/9/2003	FFO	0.95	717.0	START-UP FEEDWATER PUMP
11/19/2003	PFO	2.80	289.1	CONDENSER TUBE LEAKS
11/20/2003	PMO	7.50	546.0	CONDENSER TUBE LEAKS
11/23/2003	PFO	4.83	98.1	PULVERIZER FEEDERS
12/21/2003	PFO	5.08	116.9	OTHER HIGH PRESSURE HEATER PROBLEMS
12/21/2003	PFO	0.92	99.3	OTHER PULVERIZER PROBLEMS
12/26/2003	PMO	1.75	99.2	PULVERIZER FEEDERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - DECEMBER 2003

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Date	Outage Type	Hours	MW Affected	Description
1/3/2003	PFO	96.77	247.0	OTHER MAIN STEAM VALVES
1/21/2003	PMO	51.88	247.0	OTHER BOILER TUBE LEAKS
2/13/2003	PFO	72.00	252.0	OTHER BOILER TUBE LEAKS
3/11/2003	PFO	4.02	147.0	GENERATOR VOLTAGE CONTROL
4/8/2003	PMO	42.17	250.0	GT COMBUSTOR LINER
4/25/2003	PMO	71.07	250.0	GENERAL GAS TURBINE UNIT INSPECTION
4/28/2003	PO	421.60	482.0	GENERAL GAS TURBINE UNIT INSPECTION
5/16/2003	PMO	23.33	240.0	GT STARTING SYSTEM (INCLUDING MOTOR)
6/8/2003	FFO	5.12	482.0	SWITCHYARD CIRCUIT BREAKERS
6/11/2003	FFO	16.38	482.0	SWITCHYARD CIRCUIT BREAKERS
7/28/2003	FFO	4.05	482.0	OTHER 480-VOLT PROBLEMS
8/2/2003	FFO	9.68	482.0	GT GAS FUEL SYSTEM
10/4/2003	PFO	0.73	257.1	OTHER GAS TURBINE COMBUSTOR PROBLEMS
10/4/2003	PFO	6.05	257.0	STARTUP BYPASS SYSTEM VALVES
10/4/2003	PFO	0.77	257.0	OTHER FEEDWATER SYSTEM PROBLEMS
10/4/2003	PFO	0.70	256.8	OTHER FEEDWATER SYSTEM PROBLEMS
10/12/2003	FFO	9.90	482.0	GT GAS FUEL SYSTEM
11/1/2003	PMO	169.07	257.0	OTHER ECONOMIC PROBLEMS
11/8/2003	PO	342.00	482.0	GENERAL GAS TURBINE UNIT INSPECTION
12/18/2003	FFO	13.6	482.0	CONDENSATE MAKEUP AND RETURN (INCLUDING STORAGE TANKS)