

AUSLEY & MCMULLEN

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February 13, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

CLERK

04 FEB 13 PM 3: 47

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2003. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

RECEIVED & FILED

Sincerely,

EPSC-BURFAU OF RECORD

James D. Beasley

JDB/pp Enclosures

cc:

AUS

CMP COM 5 CTR

ECR

GCL OPC MMS

OTH

All Parties of Record (w/o encls.)

DECUMENT NUMBER-CATE

02084 FEB 13 5

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2003

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4 Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	12/17/03	F02	*	*	894.45	\$40.9633
2.	Polk .	BP/ Polk	Tampa	MTC	Polk	12/18/03	F02	*	*	722.60	\$42.0549
3.	Polk	BP/ Polk	Tampa	MTC	Polk	12/19/03	F02	*	•	722.81	\$40.8581
4.	Polk	BP/ Polk	Tampa	MTC	Polk	12/21/03	F02	•	•	359.21	\$40.8586
5.	Polk	BP/ Polk	Tampa	MTC	Polk	12/22/03	F02	*	*	361.21	\$39.1156
6.	Polk	BP/ Polk	Tampa	MTC	Polk	12/23/03	F02	•	*	359.36	\$39.6398
7.	Polk	BP/ Polk	Tampa	MTC	Polk	12/26/03	F02	*	•	1,063.05	\$41.0051
8.	Polk	BP/ Polk	Tampa	MTC	Polk	12/28/03	F02	*	*	716.60	\$41.0049
9.	Polk	BP/ Polk	Tampa	MTC	Polk	12/29/03	F02	*	•	1,443.51	\$40.1229
10.	Phillips	Central/ Phillips	Tampa	MTC	Phillips	12/19/03	F02	*	*	177.71	\$39.0412
11.	Phillips	Central/ Phillips	Tampa	MTC	Phillips	12/22/03	F02	*	*	173.38	\$40.4666
12.	Phillips	Central/ Phillips	Tampa	MTC	Phillips	12/23/03	F02	*	•	178.02	\$40.4673
13.	Phillips	Central/ Phillips	Tampa	MTC	Phillips	12/30/03	F02	*	•	177.62	\$40.0422
14.	Phillips	Central/ Phillips	Tampa	MTC	Phillips	12/31/03	F02	•	*	177.52	\$40.0432
15	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/01/03	F06	*	*	1,094.46	\$31.0030
16.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/02/03	F06	*	*	785.92	\$31.0030
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/03/03	F06	*	*	312.86	\$31,0030

Effective Transport Add'l

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffley Chronister, Assistant Controller

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Purchase Price (\$/Bbl) (n)	to Terminal (\$/Bbl) (o)	Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
(a)	(5)	(0)			• • •	(9/	(,,,	(17		(11)					\F/		
1.	Polk	BP/ Polk	Polk	12/17/03	F02	894.45									\$0.0000	\$0.0000	\$40.9633
2.	Polk	BP/ Polk	Polk	12/18/03	F02	722.60									\$0.0000	\$0.0000	\$42.0549
3	Polk	BP/ Polk	Polk	12/19/03	F02	722.81									\$0.0000	\$0.0000	\$40.8581
4	Polk	BP/ Polk	Polk	12/21/03	F02	359.21									\$0.0000	\$0.0000	\$40.8586
5.	Polk	BP/ Polk	Polk	12/22/03	F02	361.21									\$0.0000	\$0.0000	\$39.1156
6.	Polk	BP/ Polk	Polk	12/23/03	F02	359.36									\$0.0000	\$0.0000	\$39,6398
7.	Polk	BP/ Polk	Polk	12/26/03	F02	1,063.05									\$0.0000	\$0,0000	\$41.0051
8.	Polk	BP/ Polk	Polk	12/28/03	F02	716.60									\$0.0000	\$0.0000	\$41.0049
9.	Polk	BP/ Polk	Polk	12/29/03	F02	1,443.51									\$0.0000	\$0.0000	\$40.1229
10.	Phillips	Central/ Phillips	Phillips	12/19/03	F02	177.71									\$0.0000	\$0.0000	\$39.0412
11.	Phillips	Central/ Phillips	Phillips	12/22/03	F02	173.38									\$0.0000	\$0.0000	\$40.4666
12.	Phillips	Central/ Phillips	Phillips	12/23/03	F02	178.02									\$0.0000	\$0.0000	\$40.4673
13.	Phillips	Central/ Phillips	Phillips	12/30/03	F02	177.62									\$0.0000	\$0.0000	\$40.0422
14.	Phillips	Central/ Phillips	Phillips	12/31/03	F02	177.52									\$0.0000	\$0.0000	\$40,0432
15.	Phillips	Transmontaigne	Phillips	12/01/03	F06	1,094.46									\$0.0000	\$0.0000	\$31,0030
16.	Phillips	Transmontaigne	Phillips	12/02/03	F06	785.92									\$0.0000	\$0.0000	\$31,0030
17	Phillips	Transmontaigne	Phillips	12/03/03	F06	312 86									\$0.0000	\$0.0000	\$31,0030

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2003

2 Reporting Company. Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report.

Jeffrey Chronister, Assistant Controller

5. Date Completed: February 13, 2004

										New	
		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(1)	(m)

1 None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: December Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name. TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

Withfonister, Assistant Controller

As Received Coal Quality

									ASINE	ceived coa	ii Quanty	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	75,379.60			\$45.220	2.90	11,014	8.47	13.93
2.	Dodge Hill Mining	9,KY,225	LTC	RB	23,543.80			\$38.010	2.51	12,547	8.96	7,43
3.	Synthetic American Fuel	10, IL,165	LTC	RB	53,084.10			\$32.909	2.42	12,151	7.03	10.61
4.	American Coal	4, OH, 13	s	RB	17,408.81			\$35.340	4.54	12,740	8.26	5.59
5.	Dodge Hill Mining	9,KY,225	LTC	RB	11,977.40			\$37.483	2.44	12,571	8.39	7.61

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: December Year, 2003

2. Reporting Company. Tampa Electric Company

3 Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (K)	Effective Purchase Price (\$/Ton) (I)
1	Zeigler Coal	10,IL,145,157	LTC	75,379.60	N/A	\$0.00		\$0.000	*********	\$0.000	**********
2	Dodge Hill Mining	9,KY,225	LTC	23,543.80	N/A	\$0.00		\$0.186		\$1.034	
3	Synthetic American Fuel	10, IL,165	LTC	53,084 10	N/A	\$0.00		(\$0.150)		\$0.000	
4	American Coal	4, OH, 13	S	17,408.81	N/A	\$0.00		\$0 000		\$0.000	
5.	Dodge Hill Mınıng	9,KY,225	LTC	11,977 40	N/A	\$0.00		\$0.000		\$1.183	

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2003

2. Reporting Company: Tampa Electric Company

3 Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jefrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

								Rail Cha	rges		Waterbor	ne Charge	S				
						(2)	Add'l									Delivered	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-		
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer	
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility	
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/ T on)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	
	B										********	·					-
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	75,379 60		\$0.000		\$0.000							\$45.220	
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	23,543 80		\$0.000		\$0.000							\$38.010	
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	53,084.10		\$0.000		\$0.000							\$32.909	
4	American Coal	4, OH, 13	Powhattan Point, Ohio	RB	17,408.81		\$0.000		\$0.000							\$35.340	
_																	
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	11,977.40		\$0.000		\$0.000							\$37.483	

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2003

2. Reporting Company: Tampa Electric Company

3 Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffre Ofronister, Assistant Controller

6. Date Completed: February 13, 2004

	•									As Rece	eived Coal	Quality
						Effective	Total	Delivered				
				Trans-		Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	port		Price	Charges	Facility	Content	Content	Content	Content
No	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

¹ None

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2003

2 Reporting Company. Tampa Electric Company

3. Plant Name TECO Bulk Terminal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed February 13, 2004

Jeffer Chronister, Assistant Controller

	•				F.O.B.(2) Mine	Shorthaul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)

1 None

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station

⁽²⁾ Tampa Electric purchases coal F O.B. shipping point or F O.B destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2003

2. Reporting Company, Tampa Electric Company

3 Plant Name, TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 13, 2004

Jeffrey Chronister. Assistant Controller

	•	,						Rail Cha	rges		Waterbor	ne Charge	s			
						(2)	Add'l		•						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(l)	(m)	(n)	(o)	(p)	(p)

^{1.} None

(1) As TECO Buik Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2003

2. Reporting Company⁻ Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

ev Chronister, Assistant Controller

6. Date Completed: February 13, 2002

										As Receive	ed Coal Qu	ıality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	56,655.00			\$38,430	0.65	12,792	5.90	8.05
2.	SSM Petcoke	N/A	s	RB	47,952.32			\$15.000	4.48	13,602	0.38	10.60

FPSC FORM 423-2 (2/87)

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name. TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

No.	Line Supplier Name	Mine Location		chase	F.O.B.(2) Mine Price (\$/Ton)	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	Supplier Name (b)		Type (d)	Tons	(\$/10h) (f)	(\$/Ton)	(\$/Ton) (h)	(\$/10h) (i)	(\$710H) (j)	(\$/10fi) (k)	(\$/TON) (l)
	(D)	(C)	(u)	(e)	(1)	(g)	(11)	(')	U/	(n)	(1)
1.	RAG- Venezuelan	50, Venezuela, 99	S	56,655 00	N/A	\$0.000		\$0.000		\$0.020	
2	SSM Petcoke	N/A	S	47,952.32	N/A	\$0.000		\$0.000		\$0.000	

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O B. destination.

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2003

2. Reporting Company, Tampa Electric Company

3. Plant Name. TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 13, 2004

Jeffred Chronister, Assistant Controller

						(2)	Add'l	Rail Cha	•		Waterbor	ne Charge			Total	Delivered
Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate		-	-	Transpor- tation Charges	Transfer Facility
No (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (l)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)
1.	RAG- Venezuelan	50, Venezuela, 99	Paso Diablo	RB	56,655.00		\$0,000		\$0.000							\$38.430
2	SSM Petcoke	N/A	N/A	RR	47 952 32		\$0,000		\$0.000							\$15,000

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month December Year: 2003

2. Reporting Company. Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture
1	Transfer Facility	N/A	N/A	ОВ	378,227.00	=======================================	• •	\$51.042	2.45	11805	8.00	11.13
2.	Beneficiated Coal	N/A	s	ОВ	4,429 88			\$17.619	1.23	4196	39.00	30.90

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2003

2. Reporting Company Tampa Electric Company

3 Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Jeffey Chronister, Assistant Controller

5. Signature of Official Submitting Form:

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
	Transfer Facility	N/A	N/A	378,227,00	N/A	\$0.000		\$0.000		\$0.000	
2	Beneficiated Coal	N/A	N/A S	4,429.88	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5 Signature of Official Submitting Form;

Seffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (ı)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water	Related	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
1.	Transfer Facility	N/A	N/A	ОВ	378,227.00		\$0.000		\$0.000		,		***************************************			\$51.042	
2.	Beneficiated Coal	N/A	N/A	ОВ	4,429.88		\$0.000		\$0.000							\$17.619	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2003

2 Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

									As Rec	eived Coal	Quality	
						Effective Purchase	Total Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$ / Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) 	(j)	(k)	(1)	(m)
1	Transfer Facility	N/A	N/A	ОВ	0.00			\$0.000	0.00	0	0.00	0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeifrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	Transfer Facility	N/A	N/A	0.00	N/A	\$0,000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: December Year: 2003

2 Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

	Rail Charges Waterborne C								rborne Ch	arges						
							Add'l					·			Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1.	Transfer Facility	N/A	N/A	OB	0.00		\$0.000		\$0.000							\$0.000

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: December Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

rev Chronister, Assistant Controller

6. Date Completed: February 13, 2004

As Received Coal Quality Effective Total FOB Plant BTU Moisture Purchase Transport Sulfur Charges Price Content Content Content Content Mine Purchase Transport Price Line (BTU/lb) (\$/Ton) Nο Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (j) (l) (h) (i) (k) (m) (b) (c) (d) (e) (f) (g) (a) 39.107 2.97 13,135 3.30 9.16 Transfer facility N/A N/A OB 62,584.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	62,584.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2003

2. Reporting Company Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 13, 2004

Jenry Chronister, Assistant Controller

								Rail Cha	rges		Waterborne Charges					
							Add'l	***************************************					Total			
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Transfer facility	N/A	N/A	ОВ	62,584 00		\$0,000		\$0.000							\$39.107

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2003

2 Reporting Company: Tampa Electric Company

Facility

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

Chronister, Assistant Controller

4. Signature of Official Submitting Report

		Form	Intended		Original	Old					Delivered Price Transfer	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1.	January 2003	Transfer Facility	Big Bend	Synthetic American Fuel	9.	45,669 20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.930	\$33.597	Quality Adjustment
2.	February 2003	Transfer Facility	Big Bend	Synthetic American Fuel	8	60,546.50	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$1.570	\$33.237	Quality Adjustment
3.	April 2003	Transfer Facility	Big Bend	Peabody Development	3	26,880.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.580	\$42.150	Quality Adjustment
4.	April 2003	Transfer	Big Bend	Synthetic American Fuel	6.	53,808.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.940	\$34.924	Quality Adjustment
5	May 2003	Facilitý Transfer Facility	Big Bend	Peabody Development	3.	21,380 60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2 580	\$42.150	Quality Adjustment
6.	June 2003	Transfer Facility	Big Bend	Peabody Development	3.	31,558 70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.580	\$42.150	Quality Adjustment
7.	July 2003	Transfer Facility	Big Bend	Peabody Development	3	18,025 20	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$2.470	\$41.270	Quality Adjustment
8.	August 2003	Transfer Facility	Big Bend	Peabody Development	3.	23,972.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.470	\$41.270	Quality Adjustment
9.	September 2003		Big Bend	Peabody Development	3.	28,778.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.470	\$41.270	Quality Adjustment
10.	October 2003	Transfer Facility	Big Bend	SSM Petcoke	2.	6,422.50	423-2(a)	Col (k), Quality Adjustments	(\$0.533)	(\$0.458)	\$14.542	Quality Adjustment
11.	October 2003	Transfer Facility	Big Bend	Zeigler	1.	81,911.70	423-2(a)	Col (i), Retroactive Price Adjustments	\$0.000	\$0.205	\$45.220	Price Adjustment
12	November 2003	Transfer Facility	Big Bend	Dodge Hill Mining	6.	22,767.00	423-2(a)	Col. (k), Quality Adjustments	\$1,312	\$2.306	\$38.606	Quality Adjustment
13.	November 2003	Transfer	Big Bend	Zeigler	1.	86,165.70	423-2(a)	Col. (i), Retroactive Price Adjustments	\$0.000	\$0.205	\$45.220	Price Adjustment