

ORIGINAL

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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February 13, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
04 FEB 13 PM 3:47
COMMISSION CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2003. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

RECEIVED & FILED

Sincerely,

FPSC-BUREAU OF RECORDS

Handwritten signature of James D. Beasley

James D. Beasley

- AUS
CAF
CMP
COM
CTR
ECR
GCL
OPC
MMS
SEC
OTH

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

02084 FEB 13 03

FPSC-COMMISSION CLERK

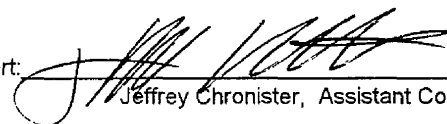
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: February 13, 2004

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	12/17/03	F02	*	*	894.45	\$40.9633
2.	Polk	BP/ Polk	Tampa	MTC	Polk	12/18/03	F02	*	*	722.60	\$42.0549
3.	Polk	BP/ Polk	Tampa	MTC	Polk	12/19/03	F02	*	*	722.81	\$40.8581
4.	Polk	BP/ Polk	Tampa	MTC	Polk	12/21/03	F02	*	*	359.21	\$40.8586
5.	Polk	BP/ Polk	Tampa	MTC	Polk	12/22/03	F02	*	*	361.21	\$39.1156
6.	Polk	BP/ Polk	Tampa	MTC	Polk	12/23/03	F02	*	*	359.36	\$39.6398
7.	Polk	BP/ Polk	Tampa	MTC	Polk	12/26/03	F02	*	*	1,063.05	\$41.0051
8.	Polk	BP/ Polk	Tampa	MTC	Polk	12/28/03	F02	*	*	716.60	\$41.0049
9.	Polk	BP/ Polk	Tampa	MTC	Polk	12/29/03	F02	*	*	1,443.51	\$40.1229
10.	Phillips	Central/ Phillips	Tampa	MTC	Phillips	12/19/03	F02	*	*	177.71	\$39.0412
11.	Phillips	Central/ Phillips	Tampa	MTC	Phillips	12/22/03	F02	*	*	173.38	\$40.4666
12.	Phillips	Central/ Phillips	Tampa	MTC	Phillips	12/23/03	F02	*	*	178.02	\$40.4673
13.	Phillips	Central/ Phillips	Tampa	MTC	Phillips	12/30/03	F02	*	*	177.62	\$40.0422
14.	Phillips	Central/ Phillips	Tampa	MTC	Phillips	12/31/03	F02	*	*	177.52	\$40.0432
15.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/01/03	F06	*	*	1,094.46	\$31.0030
16.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/02/03	F06	*	*	785.92	\$31.0030
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/03/03	F06	*	*	312.86	\$31.0030

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 13, 2004

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/ Polk	Polk	12/17/03	F02	894.45									\$0.0000	\$0.0000	\$40.9633
2.	Polk	BP/ Polk	Polk	12/18/03	F02	722.60									\$0.0000	\$0.0000	\$42.0549
3.	Polk	BP/ Polk	Polk	12/19/03	F02	722.81									\$0.0000	\$0.0000	\$40.8581
4.	Polk	BP/ Polk	Polk	12/21/03	F02	359.21									\$0.0000	\$0.0000	\$40.8586
5.	Polk	BP/ Polk	Polk	12/22/03	F02	361.21									\$0.0000	\$0.0000	\$39.1156
6.	Polk	BP/ Polk	Polk	12/23/03	F02	359.36									\$0.0000	\$0.0000	\$39.6398
7.	Polk	BP/ Polk	Polk	12/26/03	F02	1,063.05									\$0.0000	\$0.0000	\$41.0051
8.	Polk	BP/ Polk	Polk	12/28/03	F02	716.60									\$0.0000	\$0.0000	\$41.0049
9.	Polk	BP/ Polk	Polk	12/29/03	F02	1,443.51									\$0.0000	\$0.0000	\$40.1229
10.	Phillips	Central/ Phillips	Phillips	12/19/03	F02	177.71									\$0.0000	\$0.0000	\$39.0412
11.	Phillips	Central/ Phillips	Phillips	12/22/03	F02	173.38									\$0.0000	\$0.0000	\$40.4666
12.	Phillips	Central/ Phillips	Phillips	12/23/03	F02	178.02									\$0.0000	\$0.0000	\$40.4673
13.	Phillips	Central/ Phillips	Phillips	12/30/03	F02	177.62									\$0.0000	\$0.0000	\$40.0422
14.	Phillips	Central/ Phillips	Phillips	12/31/03	F02	177.52									\$0.0000	\$0.0000	\$40.0432
15.	Phillips	Transmontaigne	Phillips	12/01/03	F06	1,094.46									\$0.0000	\$0.0000	\$31.0030
16.	Phillips	Transmontaigne	Phillips	12/02/03	F06	785.92									\$0.0000	\$0.0000	\$31.0030
17.	Phillips	Transmontaigne	Phillips	12/03/03	F06	312.86									\$0.0000	\$0.0000	\$31.0030

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)




MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: December Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name. TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6 Date Completed February 13, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	75,379.60			\$45.220	2.90	11,014	8.47	13.93
2.	Dodge Hill Mining	9,KY,225	LTC	RB	23,543.80			\$38.010	2.51	12,547	8.96	7.43
3.	Synthetic American Fuel	10, IL,165	LTC	RB	53,084.10			\$32.909	2.42	12,151	7.03	10.61
4.	American Coal	4, OH, 13	S	RB	17,408.81			\$35.340	4.54	12,740	8.26	5.59
5.	Dodge Hill Mining	9,KY,225	LTC	RB	11,977.40			\$37.483	2.44	12,571	8.39	7.61

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

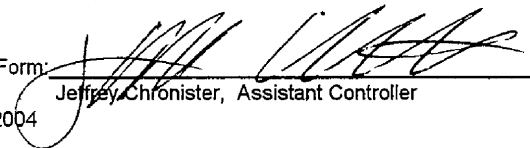
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: December Year. 2003

2. Reporting Company. Tampa Electric Company

3 Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

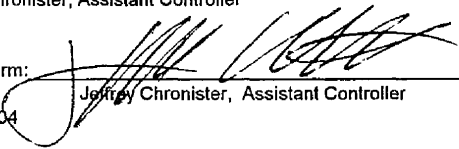
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Zeigler Coal	10,IL,145,157	LTC	75,379.60	N/A	\$0.00		\$0.000		\$0.000	
2	Dodge Hill Mining	9,KY,225	LTC	23,543.80	N/A	\$0.00		\$0.186		\$1.034	
3	Synthetic American Fuel	10, IL,165	LTC	53,084.10	N/A	\$0.00		(\$0.150)		\$0.000	
4	American Coal	4, OH, 13	S	17,408.81	N/A	\$0.00		\$0.000		\$0.000	
5.	Dodge Hill Mining	9,KY,225	LTC	11,977.40	N/A	\$0.00		\$0.000		\$1.183	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2003  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller  
 6. Date Completed: February 13, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	75,379.60		\$0.000	\$0.000								\$45.220
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	23,543.80		\$0.000	\$0.000								\$38.010
3.	Synthetic American Fuel	10, IL, 165	Saline Cnty, IL	RB	53,084.10		\$0.000	\$0.000								\$32.909
4.	American Coal	4, OH, 13	Powhattan Point, Ohio	RB	17,408.81		\$0.000	\$0.000								\$35.340
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	11,977.40		\$0.000	\$0.000								\$37.483

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2003

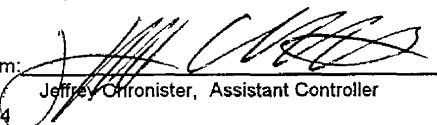
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1	None												

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station



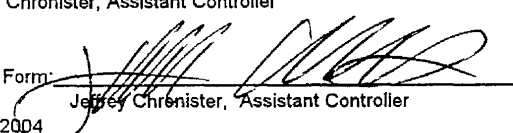
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	None										

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2003

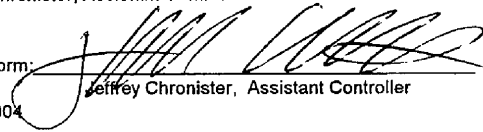
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	56,655.00			\$38,430	0.65	12,792	5.90	8.05
2.	SSM Petcoke	N/A	S	RB	47,952.32			\$15,000	4.48	13,602	0.38	10.60

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

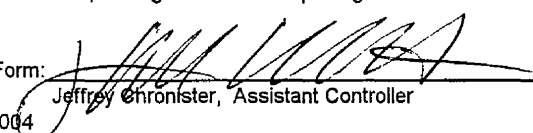
1. Reporting Month: December Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG- Venezuelan	50, Venezuela, 99	S	56,655.00	N/A	\$0.000		\$0.000		\$0.020	
2.	SSM Petcoke	N/A	S	47,952.32	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

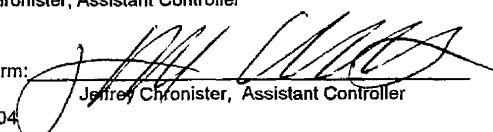
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2003  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

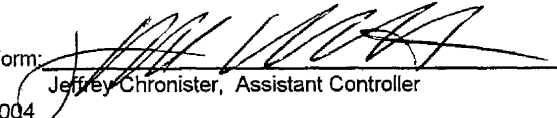
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)		
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1.	RAG- Venezuelan	50, Venezuela, 99	Paso Diablo	RB	56,655.00		\$0.000	\$0.000								\$38.430
2.	SSM Petcoke	N/A	N/A	RB	47,952.32		\$0.000	\$0.000								\$15.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month December Year: 2003  
 2. Reporting Company Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer Facility	N/A	N/A	OB	378,227.00			\$51.042	2.45	11805	8.00	11.13
2	Beneficiated Coal	N/A	S	OB	4,429 88			\$17.619	1.23	4196	39.00	30.90

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2003  
 2. Reporting Company Tampa Electric Company  
 3 Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

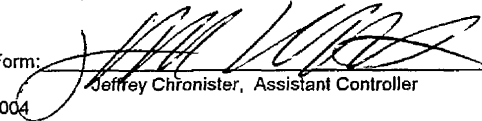
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer Facility	N/A	N/A	378,227.00	N/A	\$0.000		\$0.000		\$0.000	
2	Beneficiated Coal	N/A	S	4,429.88	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2003  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  
 6. Date Completed February 13, 2004



Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l								Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Shorthaul & Loading (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	N/A	OB	378,227.00		\$0.000		\$0.000								\$51.042
2.	Beneficiated Coal	N/A	N/A	OB	4,429.88		\$0.000		\$0.000								\$17.619



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

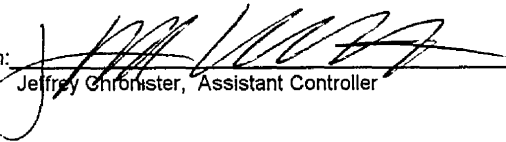
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer Facility	N/A	N/A	OB	0.00			\$0.000	0.00	0	0.00	0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2003  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form. Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

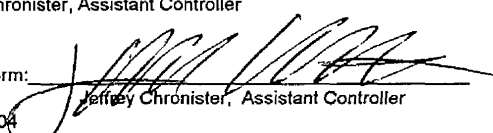
6. Date Completed: February 13, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	0.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: December Year: 2003  
 2 Reporting Company: Tampa Electric Company  
 3 Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609


5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller  
 6. Date Completed: February 13, 2004

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	FOB Plant Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Transfer Facility	N/A	N/A	OB	0.00		\$0.000		\$0.000						\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: December Year: 2003  
 2 Reporting Company: Tampa Electric Company  
 3 Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	62,584.00			39.107	2.97	13,135	3.30	9.16

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year 2003  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:

  
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

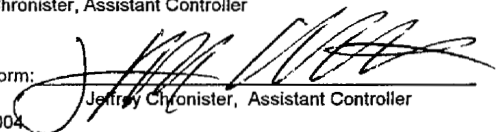
Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	62,584.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2003  
 2. Reporting Company Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: February 13, 2004

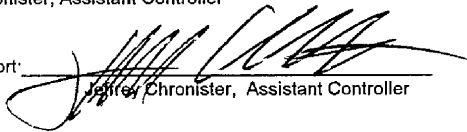
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Transfer facility	N/A	N/A	OB	62,584 00		\$0.000		\$0.000								\$39.107

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2003

2 Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed. February 13, 2004

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2003	Transfer Facility	Big Bend	Synthetic American Fuel	9.	45,669.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.930	\$33.597	Quality Adjustment
2.	February 2003	Transfer Facility	Big Bend	Synthetic American Fuel	8	60,546.50	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$1.570	\$33.237	Quality Adjustment
3.	April 2003	Transfer Facility	Big Bend	Peabody Development	3	26,880.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.580	\$42.150	Quality Adjustment
4.	April 2003	Transfer Facility	Big Bend	Synthetic American Fuel	6.	53,808.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.940	\$34.924	Quality Adjustment
5	May 2003	Transfer Facility	Big Bend	Peabody Development	3.	21,380.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.580	\$42.150	Quality Adjustment
6.	June 2003	Transfer Facility	Big Bend	Peabody Development	3.	31,558.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.580	\$42.150	Quality Adjustment
7.	July 2003	Transfer Facility	Big Bend	Peabody Development	3	18,025.20	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$2.470	\$41.270	Quality Adjustment
8.	August 2003	Transfer Facility	Big Bend	Peabody Development	3.	23,972.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.470	\$41.270	Quality Adjustment
9.	September 2003	Transfer Facility	Big Bend	Peabody Development	3.	28,778.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.470	\$41.270	Quality Adjustment
10.	October 2003	Transfer Facility	Big Bend	SSM Petcoke	2.	6,422.50	423-2(a)	Col (k), Quality Adjustments	(\$0.533)	(\$0.458)	\$14.542	Quality Adjustment
11.	October 2003	Transfer Facility	Big Bend	Zeigler	1.	81,911.70	423-2(a)	Col (i), Retroactive Price Adjustments	\$0.000	\$0.205	\$45.220	Price Adjustment
12	November 2003	Transfer Facility	Big Bend	Dodge Hill Mining	6.	22,767.00	423-2(a)	Col. (k), Quality Adjustments	\$1.312	\$2.306	\$38.606	Quality Adjustment
13.	November 2003	Transfer Facility	Big Bend	Zeigler	1.	86,165.70	423-2(a)	Col. (i), Retroactive Price Adjustments	\$0.000	\$0.205	\$45.220	Price Adjustment