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February 16, 2004

VIA HAND DELIVERY

Blanca S. Bayó, Director Division of the Commission Clerk & Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> FPL/Real-Time Pricing Program Re: **Research Project Quarterly Report**

Dear Ms. Bayó:

Enclosed for filing on behalf of Florida Power & Light Company (FPL) are the original and fifteen (15) copies of FPL's Experimental Real-Time Pricing Program Thirty Sixth Quarterly Report. It covers the fourth quarter of 2003. This report is being filed pursuant to Order No. PSC-94-1232-FOF-EG in Docket No. 940423-EG

Consistent with the terms of the RTP, the rate was discontinued on December 31, 2003 and all customers were transferred to their otherwise applicable rates.

If you or your Staff have any questions regarding this filing, please contact me.

Very truly yours,

Charles A. Guyton

CAG:gcm **Enclosure**

Copies to: Mary Anne Helton, Esq.

David Wheeler

DOCUMENT NUMBER-DATE

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Experimental Real-Time Pricing Program Thirty Sixth Quarterly Report Report Period: Fourth Quarter 2003

Program Status:

The Real-Time Pricing Program (RTP) and corresponding rate were approved by the Commission in Order No. PSC-94-1232-FOF-EG dated October 11, 1994. The effective date of the tariff is February 1, 1995. In Order No. PSC-96-0027-FOF-EI, the Commission granted FPL's request to lower the required minimum monthly demand to qualify for the RTP rate from 1,500 kw to 1,000 kw, effective December 19, 1995. In Order No. PSC-99-0058-FOF-EG dated January 6, 1999, the Commission granted FPL's request to extend the program through December 31, 2000. In Order No. PSC-01-0083-PAA-EI, the Commission granted FPL's request to extend the program through March 31, 2001. On January 9, 2001, in order No. PSC-01-0067-TRF-EI, the Commission granted FPL's request to further lower the required minimum monthly demand from 1,000 kw to 500 kw, effective April 1, 2001 and extend the program through December 31, 2002. On November 5, 2002, in Order No. PSC-02-0961-EI, the Commission granted FPL's request for an extension of the RTP-GX rate through December 31, 2003. As of December 31, 2003 there were zero (0) customers taking service under the rate.

Program activities in the fourth quarter 2003 consisted primarily of maintenance costs related to the rate.

Expenditures:

The costs expended in the 4th Quarter, Year-To-Date, and Total Project-To-Date are as follows:

O+M	4 th Q 2003	Year To Date	Project To Date
Development	\$0	\$0	\$793,909
Marketing	\$336	\$1,552	\$794,127
Operations and Monitoring	\$2,518	\$9,606	\$202,469
Analysis	\$0	\$0	\$145,289
Total O+M	\$2,854	\$11,158	\$1,935,794

Program Bank Balances are as follows:

	4 th Q 2003	Year To Date	Project To Date
Marginal Recovery	\$17,140	(\$3,287)	\$1,677,076
Marginal Reliability	\$0	(\$8,471)	\$166,295

If the RTP Expenses for the twelve months ended December 31, 2003 were included in the calculation, FPL's December 31, 2003 Jurisdictional Return on Equity of 13.58 % would not change.

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