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February 23, 2004

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Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 040001-EI

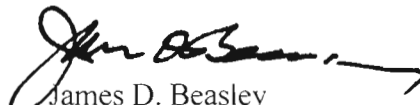
Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and ten (10) copies of Tampa Electric Company's Prepared Direct Testimony and Exhibit (JDJ-1) of J. Denise Jordan regarding Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Final True-Up for the period January 2003 through December 2003.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

AUS 1  
CAF  
CMP  
COM 541  
CTR  
ECR  
GCL 1  
OPC  
MMS  
SEC 1  
OTH

JDB/pp  
Enclosure

cc: All Parties of Record (w/enc.)

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DOCUMENT NUMBER-DATE  
02641 FEB 23 04  
FPSC-COMMISSION CLERK

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Prepared Direct Testimony and Exhibit of J. Denise Jordan has been furnished by U. S. Mail or hand delivery (\*) on this 23<sup>rd</sup> day of February 2004 to the following:

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\_\_\_\_\_  
ATTORNEY



BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 040001-EI

IN RE: FUEL & PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

FINAL TRUE-UP

JANUARY 2003 THROUGH DECEMBER 2003

TESTIMONY AND EXHIBITS

OF

J. DENISE JORDAN

DOCUMENT NUMBER-DATE

0264 | FEB 23 8

FPSC-COMMISSION CLERK

1                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                   **PREPARED DIRECT TESTIMONY**

3                   **OF**

4                   **J. DENISE JORDAN**

5  
6   **Q.**   Please state your name, address, occupation and  
7           employer.

8  
9   **A.**   My name is J. Denise Jordan. My business address is 702  
10           North Franklin Street, Tampa, Florida 33602. I am  
11           employed by Tampa Electric Company ("Tampa Electric" or  
12           "company") in the position of Director, Rates and  
13           Planning in the Regulatory Affairs Department.

14  
15   **Q.**   Please provide a brief outline of your educational  
16           background and business experience.

17  
18   **A.**   I received a Bachelor of Mechanical Engineering degree  
19           in 1987 from Georgia Institute of Technology in Atlanta,  
20           Georgia. Prior to joining Tampa Electric, I accumulated  
21           13 years of electric utility experience working in the  
22           areas of rate design and administration, demand-side  
23           management implementation, commercial and industrial  
24           account management, customer service and marketing. In  
25           April 2000, I joined Tampa Electric as Manager, Electric

1 Regulatory Affairs. In February 2001, I was promoted to  
2 Director, Rates and Planning. My present  
3 responsibilities include the areas of fuel and purchased  
4 power, capacity, environmental and energy conservation  
5 cost recovery, corporate strategic planning, load  
6 research and forecasting and rate design.  
7

8 **Q.** Have you previously testified before the Florida Public  
9 Service Commission ("FPSC" or "Commission")?  
10

11 **A.** Yes. On behalf of Tampa Electric, I have testified  
12 before this Commission in Docket Nos. 010001-EI, 020001-  
13 EI and 030001-EI regarding cost recovery and regulatory  
14 treatment of capacity and fuel and purchased power  
15 expenses. I also testified in Docket No. 010283-EI,  
16 which addressed the calculation of gains and the  
17 appropriate regulatory treatment for non-separated  
18 wholesale energy sales. In addition, I have filed  
19 direct testimony and appeared before this Commission on  
20 behalf of the company in several other dockets.  
21

22 **Q.** What is the purpose of your testimony?  
23

24 **A.** The purpose of my testimony is to present, for the  
25 Commission's review and approval, the final true-up

1 amounts for the period from January 2003 through  
2 December 2003 for both the Fuel and Purchased Power Cost  
3 Recovery Clause ("fuel clause") and the Capacity Cost  
4 Recovery Clause ("capacity clause"). I also present the  
5 wholesale incentive benchmark for January 2004 through  
6 December 2004 as well as the actual incremental  
7 operation and maintenance ("O&M") security alert and  
8 hedging expenses for the period January 2003 through  
9 December 2003.

10  
11 **Q.** What is the source of the data, which you will present  
12 by way of testimony or exhibits in this process?

13  
14 **A.** Unless otherwise indicated, the actual data is taken  
15 from the books and records of Tampa Electric. The books  
16 and records are kept in the regular course of business  
17 in accordance with generally accepted accounting  
18 principles and practices, and provisions of the Uniform  
19 System of Accounts as prescribed by this Commission.

20  
21 **Q.** Have you prepared an exhibit in this proceeding?

22  
23 **A.** Yes. I have prepared Exhibit No.\_\_\_\_ (JDJ-1), Fuel and  
24 Purchased Power Cost Recovery and Capacity Cost Recovery  
25 that contains four documents as described in my

1 testimony.

2

3 **CAPACITY COST RECOVERY CLAUSE**

4 **Q.** What is the final true-up amount for the Capacity Cost  
5 Recovery Clause for the period January 2003 through  
6 December 2003?

7

8 **A.** The final true-up amount for the capacity clause for the  
9 period January 2003 through December 2003 is an under-  
10 recovery of \$296,014.

11

12 **Q.** Please explain Document No. 1.

13

14 **A.** Document No. 1, page 1 of 4 entitled "Tampa Electric  
15 Company Capacity Cost Recovery Clause Calculation of  
16 Final True-up Variances for the Period January 2003  
17 through December 2003" shows the calculation of the  
18 final true-up under-recovery of \$296,014. The actual  
19 capacity cost under-recovery, including interest was  
20 \$2,457,523 for the period January 2003 through December  
21 2003 as identified in Document No. 1, pages 1, 2 and 4  
22 of 4. This amount, less the actual/estimated under-  
23 recovery approved in FPSC Order No. PSC-03-1461-FOF-EI  
24 issued December 22, 2003 in Docket No. 030001-EI of  
25 \$2,161,509, results in a final under-recovery for the

1 period of \$296,014 as identified in Document No. 1,  
2 pages 1 and 4 of 4. This under-recovery amount will be  
3 applied in the calculation of the capacity cost recovery  
4 factors for the period January 2005 through December  
5 2005.

6  
7 Q. What is the estimated effect of this \$296,014 under-  
8 recovery in the January 2003 through December 2003  
9 period, on residential bills during the January 2005  
10 through December 2005 period?

11  
12 A. The \$296,014 under-recovery will cause a 1,000 kWh  
13 residential bill to be approximately \$0.02 higher.

14  
15 **Incremental Security Alert Expenses**

16 Q. What were Tampa Electric's actual 2003 incremental O&M  
17 costs for security alert expenses as a result of the  
18 events of September 11, 2001?

19  
20 A. As shown in Document No. 1, Page 2 of 4, line 4, Tampa  
21 Electric incurred \$214,722 for incremental O&M security  
22 expenses for measures taken by the company to protect its  
23 generating facilities for the period January 2003 through  
24 December 2003.

25



1 **FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**

2 **Q.** What is the final true-up amount for the Fuel and  
3 Purchased Power Cost Recovery Clause for the period  
4 January 2003 through December 2003?  
5

6 **A.** The final fuel true-up for the period January 2003  
7 through December 2003 is an over-recovery of  
8 \$30,622,243. The actual fuel cost under-recovery,  
9 including interest, was \$51,968,402 for the period  
10 January 2003 through December 2003. This \$51,968,402  
11 amount, less the actual/estimated under-recovery amount  
12 of \$91,007,445 approved in Order No. PSC-03-1461-FOF-EI  
13 issued December 22, 2003 in Docket No. 030001-EI results  
14 in a net over-recovery amount for the period of  
15 \$39,039,043. Additionally, in accordance with the  
16 aforementioned Commission order, the Commission voted to  
17 impose an \$8,416,800 offset to the company's recoverable  
18 fuel costs due to O&M savings associated with the Gannon  
19 Station shutdown. While Tampa Electric maintains that  
20 the offset is not appropriate and has asked the  
21 Commission to reconsider its decision, pursuant to  
22 generally accepted accounting principles, the \$8,416,800  
23 offset was booked because the Commission's decision  
24 resulted in a probable expense for Tampa Electric and  
25 could be quantified. Therefore, the \$39,039,043 amount,

1 less the \$8,416,800 adjustment results in a final over-  
2 recovery of \$30,622,243 for the period January 2003  
3 through December 2003.

4

5 Q. What is the estimated effect of the \$30,622,243 over-  
6 recovery from the January 2003 through December 2003  
7 period on residential bills during the January 2005  
8 through December 2005 period?

9

10 A. The \$30,622,243 over-recovery will cause a 1,000 kWh  
11 residential bill to be approximately \$1.63 lower.

12

13 Q. Please explain Document No. 2.

14

15 A. Document No. 2 is entitled "Tampa Electric Company Final  
16 Fuel Over/(Under)- Recovery for the Period January 2003  
17 through December 2003". It shows the calculation of the  
18 final fuel over-recovery for the period of \$30,622,243.

19

20 Line 1 shows the total company fuel costs of  
21 \$646,244,377 for the period January 2003 through  
22 December 2003. The jurisdictional amount of total fuel  
23 costs is \$621,842,511 as shown on line 2. This amount  
24 is compared to the jurisdictional fuel revenues  
25 applicable to the period on line 3 to obtain the actual

1 under-recovered fuel costs for the period, shown on line  
2 4. The resulting \$22,815,786 under-recovered fuel costs  
3 for the period, combined with the interest, true-up  
4 collected and the prior period true-up shown on lines 5,  
5 6 and 7, respectively, constitute the actual under-  
6 recovery of \$51,968,402 shown on line 8. The  
7 \$51,968,402 less the actual/estimated under-recovery of  
8 \$91,007,445 shown on line 9, results in an over-recovery  
9 amount for the period of \$39,039,043 as shown on line  
10 10. The \$39,039,043 adjusted by the \$8,416,800 Gannon  
11 Station offset as shown on line 11, results in a final  
12 over-recovery amount of \$30,622,243 for the period  
13 January 2003 through December 2003.

14  
15 Q. Please explain Document No. 3.

16  
17 A. Document No. 3 entitled "Tampa Electric Company  
18 Calculation of True-up Amount Actual vs. Mid-Course  
19 Estimates for the Period January 2003 through December  
20 2003", shows the calculation of the actual under-  
21 recovery as compared to the estimate for the same  
22 period.

23  
24 Q. What was the total fuel and net power transaction cost  
25 variance for the period January 2003 through December

1 2003?

2 A. As shown on line A7 of Document No. 3, the fuel and net  
3 power transaction cost variance is \$35,664,626 or 5.8  
4 percent more than originally estimated.

5

6 Q. What was the variance in jurisdictional fuel revenues  
7 for the period January 2003 through December 2003?

8

9 A. As shown on line C3 of Document No. 3, the company  
10 collected \$376,262 or 0.1 percent less jurisdictional  
11 fuel revenues than originally estimated.

12

13 Q. Please explain Document No. 4.

14

15 A. Document No. 4 contains Commission Schedules A1 through  
16 A9 for the months of January 2003 through December 2003.  
17 Also included is a twelve-month summary detailing the  
18 transactions for each of Commission Schedules A6, A7,  
19 A8, and A9 for the period January 2003 through December  
20 2003.

21

22 **Wholesale Incentive Benchmark**

23 Q. What is Tampa Electric's wholesale incentive benchmark  
24 for 2003 as derived in accordance with Order No. PSC-01-  
25 2371-FOF-EI, Docket No. 010283-EI?

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**A.** The company's 2004 benchmark is \$1,178,388, which is the three-year average of \$1,512,133, \$838,302 and \$1,184,728 actual gains on the non-separated wholesale sales, excluding emergency, for 2001, 2002 and 2003, respectively.

**Hedging Transaction and Incremental O&M Costs**

**Q.** Did Tampa Electric prudently incur any transaction and incremental O&M expenses for initiating and/or maintaining its non-speculative financial hedging program in 2003?

**A.** Yes. Tampa Electric prudently incurred \$108,746 for incremental O&M hedging expenses. An itemization of the incremental O&M expenses by category will be provided as an exhibit to the April 1, 2004 direct testimony of Tampa Electric witness J. T. Wehle.

**Q.** Does this conclude your testimony?

**A.** Yes.

TAMPA ELECTRIC COMPANY  
FUEL AND PURCHASED POWER COST RECOVERY  
AND  
CAPACITY COST RECOVERY

FUEL AND PURCHASED POWER COST RECOVERY  
AND  
CAPACITY COST RECOVERY  
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1	Final Capacity Over/ (Under) Recovery for January 2003 - December 2003	13
2	Final Fuel and Purchased Power Over/ (Under) Recovery for January 2003 - December 2003	18
3	Actual Fuel and Purchased Power True-up vs. Mid-Course Estimates	20
4	Final Fuel and Purchased Power Recovery January 2003 - December 2003 Schedules A1 through A9	22

EXHIBIT NO. \_\_\_\_\_  
TAMPA ELECTRIC COMPANY  
DOCKET NO. 040001-EI  
(JDJ-1)  
DOCUMENT NO. 1

EXHIBITS TO THE TESTIMONY OF  
J. DENISE JORDAN

DOCUMENT NO. 1

FINAL CAPACITY OVER/ (UNDER) RECOVERY FOR  
JANUARY 2003 - DECEMBER 2003



TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD JANUARY 2003 THROUGH DECEMBER 2003

1. End-of-Period True-up: Over/(Under) Recovery	(\$2,457,523)
2. Less: Actual/Estimated Over/(Under) Recovery Approved at the November 2003 Fuel Hearings for the January 2003 through December 2003 period	<u>(2,161,509)</u>
3. Net True-up: Over/(Under) Recovery to be carried forward to the January 2005 through December 2005 period	<u><u>(\$296,014)</u></u>

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP AMOUNT  
FOR THE PERIOD JANUARY 2003 THROUGH DECEMBER 2003

	Actual Jan-03	Actual Feb-03	Actual Mar-03	Actual Apr-03	Actual May-03	Actual Jun-03	Actual Jul-03	Actual Aug-03	Actual Sep-03	Actual Oct-03	Actual Nov-03	Actual Dec-03	Total
1 UNIT POWER CAPACITY CHARGES	1,256,468	1,708,018	1,708,018	1,712,050	1,710,034	1,710,034	1,710,034	1,710,034	1,749,517	1,710,034	1,710,034	1,711,052	20,105,327
2 CAPACITY PAYMENTS TO COGENERATORS	1,537,065	1,718,645	1,480,795	1,616,695	1,612,045	1,612,045	1,612,045	1,612,045	1,612,045	1,617,005	1,617,005	1,617,005	19,264,440
3 EMERGENCY CAPACITY CHARGES	1,220,757	1,115,664	1,206,791	872,285	197,117	(6,807)	(12,691)	(12,691)	(12,691)	(12,691)	(12,691)	(162,691)	4,379,661
4 INCREMENTAL SECURITY O&M COSTS	0	0	21,476	63,157	37,397	32,030	4,387	2,031	2,003	39,196	4,456	8,589	214,722
5 (CAPACITY REVENUES)	<u>(75,160)</u>	<u>(51,688)</u>	<u>(125,625)</u>	<u>(88,307)</u>	<u>(83,402)</u>	<u>(37,408)</u>	<u>(49,638)</u>	<u>(22,774)</u>	<u>(32,274)</u>	<u>(34,269)</u>	<u>(29,075)</u>	<u>(14,784)</u>	<u>(644,404)</u>
6 TOTAL CAPACITY DOLLARS	3,939,129	4,490,639	4,291,456	4,175,880	3,473,192	3,309,895	3,264,137	3,288,645	3,318,600	3,319,275	3,289,728	3,159,170	43,319,746
7 JURISDICTIONAL PERCENTAGE	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	
8 JURISDICTIONAL CAPACITY DOLLARS	<u>3,759,352</u>	<u>4,285,691</u>	<u>4,095,598</u>	<u>3,985,297</u>	<u>3,314,679</u>	<u>3,158,835</u>	<u>3,115,165</u>	<u>3,138,555</u>	<u>3,167,143</u>	<u>3,167,787</u>	<u>3,139,589</u>	<u>3,014,989</u>	<u>41,342,680</u>
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	3,317,287	3,049,230	2,714,160	2,934,940	3,492,901	3,752,058	3,880,012	3,940,657	3,908,252	3,552,701	3,136,975	3,071,607	40,750,780
10 PRIOR PERIOD TRUE-UP PROVISION	<u>(127,338)</u>	<u>(127,338)</u>	<u>(127,338)</u>	<u>(127,338)</u>	<u>(127,338)</u>	<u>(127,338)</u>	<u>(127,338)</u>	<u>(127,338)</u>	<u>(127,338)</u>	<u>(127,338)</u>	<u>(127,338)</u>	<u>(127,336)</u>	<u>(1,528,054)</u>
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	<u>3,189,949</u>	<u>2,921,892</u>	<u>2,586,822</u>	<u>2,807,602</u>	<u>3,365,563</u>	<u>3,624,720</u>	<u>3,752,674</u>	<u>3,813,319</u>	<u>3,780,914</u>	<u>3,425,363</u>	<u>3,009,637</u>	<u>2,944,271</u>	<u>39,222,726</u>
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(569,403)	(1,363,799)	(1,508,776)	(1,177,695)	50,884	465,885	637,509	674,764	613,771	257,576	(129,952)	(70,718)	(2,119,954)
13 INTEREST PROVISION FOR PERIOD	(2,187)	(3,030)	(4,239)	(5,363)	(5,859)	(5,041)	(4,084)	(3,542)	(2,867)	(2,374)	(2,132)	(2,136)	(42,854)
14 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(1,822,769)	(2,267,021)	(3,506,512)	(4,892,189)	(5,947,909)	(5,775,546)	(5,187,364)	(4,426,601)	(3,628,041)	(2,889,799)	(2,507,259)	(2,512,005)	(1,822,769)
15 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	<u>127,338</u>	<u>127,338</u>	<u>127,338</u>	<u>127,338</u>	<u>127,338</u>	<u>127,338</u>	<u>127,338</u>	<u>127,338</u>	<u>127,338</u>	<u>127,338</u>	<u>127,338</u>	<u>127,336</u>	<u>1,528,054</u>
16 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 15)	<u>(2,267,021)</u>	<u>(3,506,512)</u>	<u>(4,892,189)</u>	<u>(5,947,909)</u>	<u>(5,775,546)</u>	<u>(5,187,364)</u>	<u>(4,426,601)</u>	<u>(3,628,041)</u>	<u>(2,889,799)</u>	<u>(2,507,259)</u>	<u>(2,512,005)</u>	<u>(2,457,523)</u>	<u>(2,457,523)</u>

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP AMOUNT  
FOR THE PERIOD JANUARY 2003 THROUGH DECEMBER 2003

	Actual Jan-03	Actual Feb-03	Actual Mar-03	Actual Apr-03	Actual May-03	Actual Jun-03	Actual Jul-03	Actual Aug-03	Actual Sep-03	Actual Oct-03	Actual Nov-03	Actual Dec-03	Total
1 BEGINNING TRUE-UP AMOUNT	(1,822,769)	(2,267,021)	(3,506,512)	(4,892,189)	(5,947,909)	(5,775,546)	(5,187,364)	(4,426,601)	(3,628,041)	(2,889,799)	(2,507,259)	(2,512,005)	(1,822,769)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	<u>(2,264,834)</u>	<u>(3,503,482)</u>	<u>(4,887,950)</u>	<u>(5,942,546)</u>	<u>(5,769,687)</u>	<u>(5,182,323)</u>	<u>(4,422,517)</u>	<u>(3,624,499)</u>	<u>(2,886,932)</u>	<u>(2,504,885)</u>	<u>(2,509,873)</u>	<u>(2,455,387)</u>	<u>(2,414,669)</u>
3 TOTAL BEGINNING & ENDING TRUE-UP AMT (LINE 1 + LINE 2)	(4,087,603)	(5,770,503)	(8,394,462)	(10,834,735)	(11,717,596)	(10,957,869)	(9,609,881)	(8,051,100)	(6,514,973)	(5,394,684)	(5,017,132)	(4,967,392)	(4,237,438)
4 AVERAGE TRUE-UP AMOUNT ( 50% OF LINE 3 )	<u>(2,043,802)</u>	<u>(2,885,252)</u>	<u>(4,197,231)</u>	<u>(5,417,368)</u>	<u>(5,858,798)</u>	<u>(5,478,935)</u>	<u>(4,804,941)</u>	<u>(4,025,550)</u>	<u>(3,257,487)</u>	<u>(2,697,342)</u>	<u>(2,508,566)</u>	<u>(2,483,696)</u>	<u>(2,118,719)</u>
5 INTEREST RATE % - 1ST DAY OF MONTH	1.290	1.270	1.250	1.180	1.190	1.210	1.000	1.050	1.060	1.060	1.050	1.000	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	1.270	1.250	1.180	1.190	1.210	1.000	1.050	1.060	1.060	1.050	1.000	1.060	NA
7 TOTAL ( LINE 5 + LINE 6 )	2.560	2.520	2.430	2.370	2.400	2.210	2.050	2.110	2.120	2.110	2.050	2.060	NA
8 AVERAGE INTEREST RATE % ( 50% OF LINE 7 )	1.280	1.260	1.215	1.185	1.200	1.105	1.025	1.055	1.060	1.055	1.025	1.030	NA
9 MONTHLY AVERAGE INTEREST RATE % ( LINE 8/12 )	0.107	0.105	0.101	0.099	0.100	0.092	0.085	0.088	0.088	0.088	0.085	0.086	NA
10 INTEREST PROVISION ( LINE 4 X LINE 9 )	<u>(2,187)</u>	<u>(3,030)</u>	<u>(4,239)</u>	<u>(5,363)</u>	<u>(5,859)</u>	<u>(5,041)</u>	<u>(4,084)</u>	<u>(3,542)</u>	<u>(2,867)</u>	<u>(2,374)</u>	<u>(2,132)</u>	<u>(2,136)</u>	<u>(42,854)</u>

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD JANUARY 2003 THROUGH DECEMBER 2003

	(1)	(2)	(3)	(4)
	ACTUAL	ACTUAL/ ESTIMATED	VARIANCE (1) - (2)	% CHANGE (3)/(2)
1 UNIT POWER CAPACITY CHARGES	\$20,105,327	\$24,622,829	(\$4,517,502)	-18.35%
2 CAPACITY PAYMENTS TO COGENERATORS	19,264,440	\$19,269,290	(4,850)	-0.03%
3 EMERGENCY CAPACITY CHARGES	4,379,661	0	4,379,661	0.00%
4 INCREMENTAL SECURITY O&M COSTS	214,722	187,017	27,705	15.00%
5 (CAPACITY REVENUES)	(644,404)	(\$825,890)	181,486	-21.97%
6 TOTAL CAPACITY DOLLARS	\$43,319,746	\$43,253,246	\$66,500	0.15%
7 JURISDICTIONAL PERCENTAGE	95.43611%	95.43611%	0.00000%	0.00%
8 JURISDICTIONAL CAPACITY DOLLARS	\$41,342,680	\$41,279,217	\$63,463	0.15%
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	40,750,780	41,014,914	(264,134)	-0.64%
10 PRIOR PERIOD TRUE-UP PROVISION	(1,528,054)	(1,528,054)	0	0.00%
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	\$39,222,726	\$39,486,860	(\$264,134)	-0.67%
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(\$2,119,954)	(\$1,792,357)	(\$327,597)	18.28%
13 INTEREST PROVISION FOR PERIOD	(42,854)	(54,690)	11,836	-21.64%
14 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(1,822,769)	(1,842,516)	19,747	-1.07%
15 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	1,528,054	1,528,054	0	0.00%
16 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY ( SUM OF LINES 12 - 15)	(\$2,457,523)	(\$2,161,509)	(\$296,014)	13.69%

EXHIBIT NO. \_\_\_\_\_  
TAMPA ELECTRIC COMPANY  
DOCKET NO. 040001-EI  
(JDJ-1)  
DOCUMENT NO. 2

EXHIBITS TO THE TESTIMONY OF  
J. DENISE JORDAN

DOCUMENT NO. 2

FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY  
FOR  
JANUARY 2003 - DECEMBER 2003

TAMPA ELECTRIC COMPANY  
 FINAL FUEL OVER/(UNDER)-RECOVERY  
 FOR THE PERIOD  
 JANUARY 2003 THROUGH DECEMBER 2003

1 TOTAL FUEL COSTS FOR THE PERIOD	\$646,244,377
2 JURISDICTIONAL FUEL COSTS (INCL. PEABODY AND ALL ADJUSTMENTS)	621,842,511
3 JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	<u>599,026,725</u>
4 ACTUAL OVER/(UNDER)-RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	(22,815,786)
5 INTEREST	(490,289)
6 TRUE-UP COLLECTED	3,165,591
7 PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/02)	<u>(31,827,918)</u>
8 ACTUAL OVER/(UNDER)-RECOVERY FOR THE PERIOD (LINE 4 + LINE 5 + LINE 6 + LINE 7)	(51,968,402)
9 PROJECTED UNDER-RECOVERY PER PROJECTION FILED 9/21/03 (SCHEDULE E1-A LINE 3)	<u>(91,007,445)</u>
10 NET OVER/(UNDER)-RECOVERED FUEL COSTS (LINE 8 - LINE 9)	39,039,043
11 ADJUSTMENT FOR GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	* <u>(8,416,800)</u>
<b>12 FINAL FUEL OVER/(UNDER)-RECOVERY (LINE 10 + LINE 11)</b>	<b><u><u>\$30,622,243</u></u></b>

\* Tampa Electric does not believe that the \$8.4 million credit is appropriate and has asked the Commission to reconsider its decision to impose it.

EXHIBIT NO. \_\_\_\_\_  
TAMPA ELECTRIC COMPANY  
DOCKET NO. 040001-EI  
(JDJ-1)  
DOCUMENT NO. 3

EXHIBITS TO THE TESTIMONY OF  
J. DENISE JORDAN

DOCUMENT NO. 3

ACTUAL FUEL AND PURCHASED POWER TRUE-UP

VS.

MID-COURSE ESTIMATES

JANUARY 2003 - DECEMBER 2003

TAMPA ELECTRIC COMPANY  
CALCULATION OF TRUE-UP AMOUNT  
ACTUAL vs. MID-COURSE ESTIMATES  
FOR THE PERIOD:  
JANUARY 2003 THROUGH DECEMBER 2003

	ACTUAL	ESTIMATED	VARIANCE AMOUNT	%
A 1. FUEL COST OF SYSTEM NET GENERATION	\$465,710,361	\$488,210,888	(\$22,500,527)	(4.6)
2. FUEL COST OF POWER SOLD	3,830,596	15,911,002	(12,080,406)	(75.9)
2a. GAINS FROM MARKET BASED SALES	866,219	3,460,994	(2,594,775)	(75.0)
3. FUEL COST OF PURCHASED POWER	172,409,043	128,416,040	43,993,003	34.3
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
3b. PAYMENT TO QUALIFIED FACILITIES	12,825,460	12,984,665	(159,205)	(1.2)
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0
6a. ADJ. TO FUEL COST (FT. MEADE/WAUCHULA)	(80,527)	(72,108)	(8,419)	11.7
6b. ADJ. TO FUEL COST	(31,891)	(2,738)	(29,153)	1,064.7
6c. RISK MANAGEMENT O&M	108,746	415,000	(306,254)	(73.8)
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS. SUM OF LINES A1 THRU 6c	\$646,244,377	\$610,579,751	\$35,664,626	5.8
C 1. JURISDICTIONAL FUEL REVENUE	\$601,362,076	\$601,738,147	(\$376,071)	(0.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
a. TRUE-UP PROVISION	(3,165,591)	(3,165,591)	0	0.0
b. INCENTIVE PROVISION	830,240	830,431	(191)	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD (Sum of Lines C1 through C2b)	599,026,725	599,402,987	(376,262)	(0.1)
6B.JURISDICTIONAL FUEL COST	627,105,981	595,639,042	31,466,939	5.3
6D.PEABODY CONTRACT BUY OUT AMORT. JURISD.	3,151,092	3,169,783	(18,691)	(0.6)
6E.1999 REVENUE REFUND ADJ.	2,238	0	2,238	0.0
6F.GANNON O&M OFFSET CREDIT PER FPSC 11/14/03	(8,416,800)	0	(8,416,800)	0.0
6G.OTHER	0	0	0	0.0
6H.JURISD. TOTAL FUEL & NET PWR. TRANS. (INCL. PEABODY AND ALL ADJUSTMENTS)	621,842,511	598,808,825	23,033,686	3.8
7. TRUE-UP PROV.- THIS PER. (LINE C3-C6H)	(22,815,786)	594,162	(23,409,948)	(3,940.0)
8. INTEREST PROVISION - THIS PERIOD	(490,289)	(368,055)	(122,234)	33.2
9.TOTAL TRUE-UP AMOUNT FOR PERIOD	(\$23,306,075)	\$226,107	(\$23,532,182)	(10,407.5)
10.TRUE-UP & INT. PROV. BEG. OF PERIOD (Beginning January 2003)	(31,827,918)	(31,827,918)	0	0.0
11.TRUE-UP COLLECTED (REFUNDED)	3,165,591	3,165,591	0	0.0
12.END OF PERIOD TOTAL NET TRUE-UP (LINE C9 through C11)	(\$51,968,402)	(\$28,436,220)	(\$23,532,182)	82.8

Line numbers reference Schedule A-2 included in Document No. 4



EXHIBIT NO. \_\_\_\_\_  
TAMPA ELECTRIC COMPANY  
DOCKET NO. 040001-EI  
(JDJ-1)  
DOCUMENT NO. 4

EXHIBITS TO THE TESTIMONY OF  
J. DENISE JORDAN

DOCUMENT NO. 4

FUEL AND PURCHASED POWER COST RECOVERY  
JANUARY 2003 - DECEMBER 2003

SCHEDULES A1 THROUGH A9

FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9

JANUARY 2003

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	31,877,915	31,877,915	0	0.0%	1,344,393	1,344,393	0	0.0%	2.37118	2.37118	0.00000	0.0%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (FLMeade/Waugh Wheeling Losses)	(6,108)	(6,108)	(0)	0.0%	1,344,393 (a)	1,344,393 (a)	0	0.0%	(0.00045)	(0.00045)	(0.00000)	0.0%
4b Adjustments to Fuel Cost	(2,738)	(2,738)	0	0.0%	1,344,393 (a)	1,344,393 (a)	0	0.0%	(0.00020)	(0.00020)	0.00000	0.0%
4c Incremental Hedging O&M Costs	0	0	0	0.0%	1,344,393 (a)	1,344,393 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>31,869,069</b>	<b>31,869,069</b>	<b>0</b>	<b>0.0%</b>	<b>1,344,393</b>	<b>1,344,393</b>	<b>0</b>	<b>0.0%</b>	<b>2.37052</b>	<b>2.37052</b>	<b>0.00000</b>	<b>0.0%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	14,320,140	14,320,140	0	0.0%	231,762	231,762	0	0.0%	6.17881	6.17881	0.00000	0.0%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	1,258,765	1,258,765	0	0.0%	47,337	47,337	0	0.0%	2.65916	2.65916	0.00000	0.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>15,578,905</b>	<b>15,578,905</b>	<b>0</b>	<b>0.0%</b>	<b>279,099</b>	<b>279,099</b>	<b>0</b>	<b>0.0%</b>	<b>5.58186</b>	<b>5.58186</b>	<b>0.00000</b>	<b>0.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,623,492</b>	<b>1,623,492</b>	<b>0</b>	<b>0.0%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	47,807	47,807	0	0.0%	2,060	2,060	0	0.0%	2.32073	2.32073	0.00000	0.0%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	4,680	4,680	0	0.0%	46	46	0	0.0%	10.17391	10.17391	0.00000	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	108,975	108,975	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	236,640	236,640	0	0.0%	6,395	6,395	0	0.0%	3.70039	3.70039	0.00000	0.0%
19 Gains on Market Based Sales	60,294	60,294	0	0.0%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>458,396</b>	<b>458,396</b>	<b>0</b>	<b>0.0%</b>	<b>8,501</b>	<b>8,501</b>	<b>0</b>	<b>0.0%</b>	<b>5.39226</b>	<b>5.39226</b>	<b>0.00000</b>	<b>0.0%</b>
21 Net Inadvertent Interchange					(291)	(291)	0	0.0%				
22 Wheeling Rec'd less Wheeling Del'd					652	652	0	0.0%				
23 Interchange and Wheeling Losses					196	196	0	0.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>46,989,578</b>	<b>46,989,578</b>	<b>0</b>	<b>0.0%</b>	<b>1,615,156</b>	<b>1,615,156</b>	<b>0</b>	<b>0.0%</b>	<b>2.90929</b>	<b>2.90929</b>	<b>0.00000</b>	<b>0.0%</b>
25 Net Unbilled	2,373,690 (a)	2,373,690 (a)	0	0.0%	81,590	81,590	0	0.0%	2.90929	2.90929	0.00000	0.0%
26 Company Use	119,252 (a)	119,252 (a)	0	0.0%	4,099	4,099	0	0.0%	2.90929	2.90929	0.00000	0.0%
27 T & D Losses	109,040 (a)	109,040 (a)	0	0.0%	3,748	3,748	0	0.0%	2.90928	2.90928	0.00000	0.0%
28 System KWH Sales	46,989,578	46,989,578	0	0.0%	1,525,719	1,525,719	0	0.0%	3.07983	3.07983	0.00000	0.0%
29 Wholesale KWH Sales	(1,423,808)	(1,423,808)	(0)	0.0%	(46,230)	(46,230)	0	0.0%	3.07984	3.07984	0.00000	0.0%
30 Jurisdictional KWH Sales	45,565,770	45,565,770	0	0.0%	1,479,489	1,479,489	0	0.0%	3.07983	3.07983	0.00000	0.0%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	45,617,715	45,617,715	0	0.0%	1,479,489	1,479,489	0	0.0%	3.08334	3.08334	0.00000	0.0%
33 Peabody Coal Contract Buy-Out Amort. Jurisd	276,221	276,221	0	0.0%	1,479,489	1,479,489	0	0.0%	0.01867	0.01867	0.00000	0.0%
34 Adjustment	0	0	0	0.0%	1,479,489	1,479,489	0	0.0%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,479,489	1,479,489	0	0.0%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,479,489	1,479,489	0	0.0%	0.01783	0.01783	0.00000	0.0%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	46,157,735	46,157,735	0	0.0%	1,479,489	1,479,489	0	0.0%	3.11984	3.11984	0.00000	0.0%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.12209	3.12209	0.00000	0.0%
40 GPIF * (Already Adjusted for Taxes)	(69,203)	(69,203)	0	0.0%	1,479,489	1,479,489	0	0.0%	(0.00468)	(0.00468)	0.00000	0.0%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>46,088,532</b>	<b>46,088,532</b>	<b>0</b>	<b>0.0%</b>	<b>1,479,489</b>	<b>1,479,489</b>	<b>0</b>	<b>0.0%</b>	<b>3.11741</b>	<b>3.11741</b>	<b>0.00000</b>	<b>0.0%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.117</b>	<b>3.117</b>	<b>0.000</b>	<b>0.0%</b>

\*Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JANUARY 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	31,877,915	31,877,915	0	0.0%	1,344,393	1,344,393	0	0.0%	2.37118	2.37118	0.00000	0.0%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(6,108)	(6,108)	(0)	0.0%	1,344,393 (a)	1,344,393 (a)	0	0.0%	(0.00045)	(0.00045)	(0.00000)	0.0%
4b Adjustments to Fuel Cost	(2,738)	(2,738)	0	0.0%	1,344,393 (a)	1,344,393 (a)	0	0.0%	(0.00020)	(0.00020)	0.00000	0.0%
4c Adjustments to Fuel Cost	0	0	0	0.0%	1,344,393 (a)	1,344,393 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>31,869,069</b>	<b>31,869,069</b>	<b>0</b>	<b>0.0%</b>	<b>1,344,393</b>	<b>1,344,393</b>	<b>0</b>	<b>0.0%</b>	<b>2.37052</b>	<b>2.37052</b>	<b>0.00000</b>	<b>0.0%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	14,320,140	14,320,140	0	0.0%	231,762	231,762	0	0.0%	6.17881	6.17881	0.00000	0.0%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	1,258,765	1,258,765	0	0.0%	47,337	47,337	0	0.0%	2.65916	2.65916	0.00000	0.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>15,578,905</b>	<b>15,578,905</b>	<b>0</b>	<b>0.0%</b>	<b>279,099</b>	<b>279,099</b>	<b>0</b>	<b>0.0%</b>	<b>5.58186</b>	<b>5.58186</b>	<b>0.00000</b>	<b>0.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,623,492</b>	<b>1,623,492</b>	<b>0</b>	<b>0.0%</b>				
14 Fuel Cost of Sch. D Jurisd Sales (A6)	47,807	47,807	0	0.0%	2,060	2,060	0	0.0%	2.32073	2.32073	0.00000	0.0%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	4,680	4,680	0	0.0%	46	46	0	0.0%	10.17391	10.17391	0.00000	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	108,975	108,975	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	236,640	236,640	0	0.0%	6,395	6,395	0	0.0%	3.70039	3.70039	0.00000	0.0%
19 Gains on Market Based Sales	60,294	60,294	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>458,396</b>	<b>458,396</b>	<b>0</b>	<b>0.0%</b>	<b>8,501</b>	<b>8,501</b>	<b>0</b>	<b>0.0%</b>	<b>5.39226</b>	<b>5.39226</b>	<b>0.00000</b>	<b>0.0%</b>
21 Net Inadvertent Interchange					(291)	(291)	0	0.0%				
22 Wheeling Rec'd. less Wheeling Del'd					652	652	0	0.0%				
23 Interchange and Wheeling Losses					196	196	0	0.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>46,989,578</b>	<b>46,989,578</b>	<b>0</b>	<b>0.0%</b>	<b>1,615,156</b>	<b>1,615,156</b>	<b>0</b>	<b>0.0%</b>	<b>2.90929</b>	<b>2.90929</b>	<b>0.00000</b>	<b>0.0%</b>
25 Net Unbilled	2,373,690 (a)	2,373,690 (a)	0	0.0%	81,590	81,590	0	0.0%	2.90929	2.90929	0.00000	0.0%
26 Company Use	119,252 (a)	119,252 (a)	0	0.0%	4,099	4,099	0	0.0%	2.90929	2.90929	0.00000	0.0%
27. T & D Losses	109,040 (a)	109,040 (a)	0	0.0%	3,748	3,748	0	0.0%	2.90928	2.90928	0.00000	0.0%
28 System KWH Sales	46,989,578	46,989,578	0	0.0%	1,525,719	1,525,719	0	0.0%	3.07983	3.07983	0.00000	0.0%
29 Wholesale KWH Sales	(1,423,808)	(1,423,808)	(0)	0.0%	(46,230)	(46,230)	0	0.0%	3.07984	3.07984	0.00000	0.0%
30 Jurisdictional KWH Sales	45,565,770	45,565,770	0	0.0%	1,479,489	1,479,489	0	0.0%	3.07983	3.07983	0.00000	0.0%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	45,617,715	45,617,715	0	0.0%	1,479,489	1,479,489	0	0.0%	3.08334	3.08334	0.00000	0.0%
33 Peabody Coal Contract Buy-Out Amort. Jurisd	276,221	276,221	0	0.0%	1,479,489	1,479,489	0	0.0%	0.01867	0.01867	0.00000	0.0%
34 Adjustment	0	0	0	0.0%	1,479,489	1,479,489	0	0.0%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,479,489	1,479,489	0	0.0%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,479,489	1,479,489	0	0.0%	0.01783	0.01783	0.00000	0.0%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	46,157,735	46,157,735	0	0.0%	1,479,489	1,479,489	0	0.0%	3.11984	3.11984	0.00000	0.0%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.12209	3.12209	0.00000	0.0%
40 GPIF * (Already Adjusted for Taxes)	(69,203)	(69,203)	0	0.0%	1,479,489	1,479,489	0	0.0%	(0.00468)	(0.00468)	0.00000	0.0%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>46,088,532</b>	<b>46,088,532</b>	<b>0</b>	<b>0.0%</b>	<b>1,479,489</b>	<b>1,479,489</b>	<b>0</b>	<b>0.0%</b>	<b>3.11741</b>	<b>3.11741</b>	<b>0.00000</b>	<b>0.0%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.117</b>	<b>3.117</b>	<b>0.000</b>	<b>0.0%</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>									
1. FUEL COST OF SYSTEM NET GENERATION	31,877,915	31,877,915	0	0.0%	31,877,915	31,877,915	0	0.0%	
1a FUEL REL. R & D AND DEMO COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	398,102	398,102	0	0.0%	398,102	398,102	0	0.0%	
2a. GAINS FROM MARKET BASED SALES	60,294	60,294	0	0.0%	60,294	60,294	0	0.0%	
3 FUEL COST OF PURCHASED POWER	14,320,140	14,320,140	0	0.0%	14,320,140	14,320,140	0	0.0%	
3a DEMAND & NONFUEL COST OF PUR PWR	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	1,258,765	1,258,765	0	0.0%	1,258,765	1,258,765	0	0.0%	
4 ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%	
5. TOTAL FUEL & NET POWER TRANSACTION	46,998,424	46,998,424	0	0.0%	46,998,424	46,998,424	0	0.0%	
6a ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(6,108)	(6,108)	(0)	0.0%	(6,108)	(6,108)	(0)	0.0%	
6b ADJ TO FUEL COST	(2,738)	(2,738)	0	0.0%	(2,738)	(2,738)	0	0.0%	
6c INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%	
7. ADJUSTED TOTAL FUEL & NET PWR TRANS	46,989,578	46,989,578	0	0.0%	46,989,578	46,989,578	0	0.0%	
<b>B. MWH SALES</b>									
1. JURISDICTIONAL SALES	1,479,489	1,479,489	0	0.0%	1,479,489	1,479,489	0	0.0%	
2. NONJURISDICTIONAL SALES	46,230	46,230	0	0.0%	46,230	46,230	0	0.0%	
3. TOTAL SALES	1,525,719	1,525,719	0	0.0%	1,525,719	1,525,719	0	0.0%	
4 JURISDIC SALES-% TOTAL MWH SALES	0.9696995	0.9696995	0.0000000	0.0%	0.9696995	0.9696995	0.0000000	0.0%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. 1. JURISDICTIONAL FUEL REVENUE	43,921,774	43,921,774	0	0.0%	43,921,774	43,921,774	0	0.0%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(263,799)	(263,799)	0	0.0%	
2b. INCENTIVE PROVISION	69,203	69,203	0	0.0%	69,203	69,203	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL TO PERIOD	43,727,178	43,727,178	0	0.0%	43,727,178	43,727,178	0	0.0%	
4. ADJ. TOTAL FUEL & NET PWR TRANS (LINE	46,989,578	46,989,578	0	0.0%	46,989,578	46,989,578	0	0.0%	
5. JURISDIC SALES- % TOTAL MWH SALES (LINI	0.9696995	0.9696995	0.0000000	0.0%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR TRANS	45,565,770	45,565,770	0	0.0%	45,565,770	45,565,770	0	0.0%	
6a. JURISDIC LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	45,617,715	45,617,715	0	0.0%	45,617,715	45,617,715	0	0.0%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT	284,852	284,852	0	0.0%	284,852	284,852	0	0.0%	
6d. (LINE C6c x LINE C5) PB JURISD.	276,221	276,221	0	0.0%	276,221	276,221	0	0.0%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ (LNS C6b+C6d+C6e+C6f+C6g)	45,893,936	45,893,936	0	0.0%	45,893,936	45,893,936	0	0.0%	
7. TRUE-UP PROV FOR MO +/- COLLECTED (LINE C3 - LINE C6h)	(2,166,758)	(2,166,758)	0	0.0%	(2,166,758)	(2,166,758)	0	0.0%	
8. INTEREST PROVISION FOR THE MONTH	(35,074)	(35,074)	0	0.0%	(35,074)	(35,074)	0	0.0%	
9. TRUE-UP & INT PROV. BEG OF MONTH	(31,827,918)	(31,827,918)	0	0.0%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(33,765,951)	(33,765,951)	0	0.0%	-----NOT APPLICABLE-----				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 TAMPA ELECTRIC COMPANY  
 MONTH OF: JANUARY 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1 BEGINNING TRUE-UP AMOUNT (LINE C9)	(31,827,918)	(31,827,918)	0	0.0%	NOT APPLICABLE				
2 ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(33,730,877)	(33,730,877)	0	0.0%	NOT APPLICABLE				
3 TOTAL BEG & END TRUE-UP AMOUNT	(65,558,795)	(65,558,795)	0	0.0%	NOT APPLICABLE				
4 AVG TRUE-UP AMOUNT - (50% OF LINE D3)	(32,779,398)	(32,779,398)	0	0.0%	NOT APPLICABLE				
5 INT RATE-FIRST DAY REP. BUS MONTH	1.290	1.290	0	0.0%	NOT APPLICABLE				
6 INT RATE-FIRST DAY SUBSEQUENT MONTH	1.270	1.270	0	0.0%	NOT APPLICABLE				
7 TOTAL (LINE D5 + LINE D6)	2.560	2.560	0	0.0%	NOT APPLICABLE				
8 AVERAGE INT RATE (50% OF LINE D7)	1.280	1.280	0	0.0%	NOT APPLICABLE				
9 MONTHLY AVG. INT. RATE (LINE D8/12)	0.107	0.107	0	0.0%	NOT APPLICABLE				
10 INT PROVISION (LINE D4 x LINE D9)	(35,074)	(35,074)	0	0.0%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	471,614	471,614	0	0.0%	471,614	471,614	0	0.0%
2 LIGHT OIL	1,754,226	1,754,226	0	0.0%	1,754,226	1,754,226	0	0.0%
3 COAL	28,285,132	28,285,132	0	0.0%	28,285,132	28,285,132	0	0.0%
4 NATURAL GAS	1,366,943	1,366,943	0	0.0%	1,366,943	1,366,943	0	0.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	31,877,915	31,877,915	0	0.0%	31,877,915	31,877,915	0	0.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	8,717	8,717	0	0.0%	8,717	8,717	0	0.0%
9 LIGHT OIL	30,591	30,591	0	0.0%	30,591	30,591	0	0.0%
10 COAL	1,294,869	1,294,869	0	0.0%	1,294,869	1,294,869	0	0.0%
11 NATURAL GAS	10,216	10,216	0	0.0%	10,216	10,216	0	0.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,344,393	1,344,393	0	0.0%	1,344,393	1,344,393	0	0.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	13,252	13,252	0	0.0%	13,252	13,252	0	0.0%
16 LIGHT OIL (BBL)	47,648	47,648	0	0.0%	47,648	47,648	0	0.0%
17 COAL (TON)	615,626	615,626	0	0.0%	615,626	615,626	0	0.0%
18 NATURAL GAS (MCF)	117,763	117,763	0	0.0%	117,763	117,763	0	0.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	83,135	83,135	0	0.0%	83,135	83,135	0	0.0%
22 LIGHT OIL	276,950	276,950	0	0.0%	276,950	276,950	0	0.0%
23 COAL	14,465,442	14,465,442	0	0.0%	14,465,442	14,465,442	0	0.0%
24 NATURAL GAS	125,300	125,300	0	0.0%	125,300	125,300	0	0.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,950,827	14,950,827	0	0.0%	14,950,827	14,950,827	0	0.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.65%	0.65%	0.00	-	0.65%	0.65%	0.00	-
29 LIGHT OIL	2.28%	2.28%	0.00	-	2.28%	2.28%	0.00	-
30 COAL	96.32%	96.32%	0.00	-	96.32%	96.32%	0.00	-
31 NATURAL GAS	0.76%	0.76%	0.00	-	0.76%	0.76%	0.00	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	35.59	35.59	0.00	0.0%	35.59	35.59	0.00	0.0%
36 LIGHT OIL (\$/BBL)	36.82	36.82	0.00	0.0%	36.82	36.82	0.00	0.0%
37 COAL (\$/TON)	45.95	45.95	0.00	0.0%	45.95	45.95	0.00	0.0%
38 NATURAL GAS (\$/MCF)	11.61	11.61	0.00	0.0%	11.61	11.61	0.00	0.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.67	5.67	0.00	0.0%	5.67	5.67	0.00	0.0%
42 LIGHT OIL	6.33	6.33	0.00	0.0%	6.33	6.33	0.00	0.0%
43 COAL	1.96	1.96	0.00	0.0%	1.96	1.96	0.00	0.0%
44 NATURAL GAS	10.91	10.91	0.00	0.0%	10.91	10.91	0.00	0.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.13	2.13	0.00	0.0%	2.13	2.13	0.00	0.0%



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	9,537	9,537	0	0.0%	9,537	9,537	0	0.0%	
49 LIGHT OIL	9,053	9,053	0	0.0%	9,053	9,053	0	0.0%	
50 COAL	11,171	11,171	0	0.0%	11,171	11,171	0	0.0%	
51 NATURAL GAS	12,265	12,265	0	0.0%	12,265	12,265	0	0.0%	
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	11,121	11,121	0	0.0%	11,121	11,121	0	0.0%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	5.41	5.41	0.00	0.0%	5.41	5.41	0.00	0.0%	
56 LIGHT OIL	5.73	5.73	0.00	0.0%	5.73	5.73	0.00	0.0%	
57 COAL	2.18	2.18	0.00	0.0%	2.18	2.18	0.00	0.0%	
58 NATURAL GAS	13.38	13.38	0.00	0.0%	13.38	13.38	0.00	0.0%	
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.37	2.37	0.00	0.0%	2.37	2.37	0.00	0.0%	

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: JANUARY 2003**

SCHEDULE A4  
PAGE 1 OF 1  
REVISED WITH  
TRUE UP FILING

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H P #1	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #2	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #3	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #4	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #5	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>2,747</b>	<b>0.00</b>	<b>0.00</b>
GAN #1	114	41,855	49.3	72.0	54.8	11,939	COAL	21,187	23,586,000	499,716.6	969,287	2.32	45.75
GAN #2	100	41,051	55.2	75.4	72.1	12,189	COAL	21,052	23,768,000	500,363.9	963,110	2.35	45.75
GAN #3	155	55,931	48.5	70.5	61.8	12,123	COAL	28,827	23,522,000	678,068.7	1,318,810	2.36	45.75
GAN #4	159	55,826	47.2	72.0	59.5	13,780	COAL	36,444	21,108,000	769,260.0	1,667,281	2.99	45.75
GAN #5	217	73,740	45.7	78.4	51.6	11,425	COAL	35,990	23,408,000	842,453.9	1,646,511	2.23	45.75
GAN #6	372	152,641	55.2	74.2	62.0	11,438	COAL	73,691	23,692,000	1,745,887.2	3,371,298	2.21	45.75
<b>GANNON STATION</b>	<b>1,117</b>	<b>421,044</b>	<b>50.7</b>	<b>74.1</b>	<b>59.8</b>	<b>11,960</b>	<b>COAL</b>	<b>217,191</b>	<b>23,185,815</b>	<b>5,035,750.3</b>	<b>9,936,297</b>	<b>2.36</b>	<b>45.75</b>
BB #1	426	194,245	61.3	71.4	69.1	10,994	COAL	89,811	23,778,960	2,135,613.6	4,174,814	2.15	46.48
BB #2	426	123,813	39.1	43.3	77.0	10,567	COAL	54,770	23,887,900	1,308,334.2	2,545,953	2.06	46.48
BB #3	433	214,627	66.6	78.6	74.8	10,735	COAL	96,662	23,835,560	2,303,996.1	4,493,279	2.09	46.48
BB #4	447	221,664	66.7	77.9	77.4	10,373	COAL	106,491	21,590,760	2,299,230.5	4,950,175	2.23	46.48
<b>B.B. STATION</b>	<b>1,732</b>	<b>754,349</b>	<b>58.5</b>	<b>68.0</b>	<b>74.6</b>	<b>10,668</b>	<b>COAL</b>	<b>347,734</b>	<b>23,141,730</b>	<b>8,047,174.4</b>	<b>16,164,221</b>	<b>2.14</b>	<b>46.48</b>
SEB-PHIL #1(HVY OIL)	17	4,437	35.1	100.0	90.3	9,537	HVY OIL	6,745	6,273,540	42,315.8	238,644	5.38	35.38
SEB-PHIL #2(HVY OIL)	17	4,280	33.8	98.1	90.7	9,537	HVY OIL	6,507	6,273,540	40,819.6	230,223	5.38	35.38
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>8,717</b>	<b>34.5</b>	<b>99.0</b>	<b>90.5</b>	<b>9,537</b>	<b>HVY.OIL</b>	<b>13,252</b>	<b>6,273,541</b>	<b>83,135.4</b>	<b>468,867</b>	<b>5.38</b>	<b>35.38</b>
POLK #1 GASIFIER	250	119,476	64.2	70.6	87.5	11,571	COAL	50,701	27,268,000	1,382,517.0	2,184,614	1.83	43.09
POLK #1 CT (OIL)	245	27,801	15.3	98.9	59.3	8,441	LGT OIL	40,372	5,812,418	234,662.4	1,488,323	5.35	36.87
<b>POLK #1 TOTAL</b>	<b>250</b>	<b>147,277</b>	<b>79.2</b>	<b>95.6</b>	<b>80.3</b>	<b>10,981</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,617,179.4</b>	<b>3,672,937</b>	<b>2.49</b>	<b>-</b>
POLK #2 CT (GAS)	165	8,066	6.6	100.0	64.8	11,676	GAS	88,516	1,064,000	94,181.0	1,181,522	14.65	13.35
POLK #2 CT (OIL)	175	0	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>170</b>	<b>8,066</b>	<b>6.4</b>	<b>100.0</b>	<b>64.8</b>	<b>11,676</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>94,181.0</b>	<b>1,181,522</b>	<b>14.65</b>	<b>-</b>
POLK #3 CT (GAS)	165	1,794	1.5	100.0	59.2	15,354	GAS	25,893	1,064,000	27,550.0	185,273	10.33	7.16
POLK #3 CT (OIL)	175	2,732	2.1	100.0	59.7	15,343	LGT.OIL	7,213	5,812,418	41,924.6	265,903	9.73	36.86
<b>POLK #3 TOTAL</b>	<b>170</b>	<b>4,526</b>	<b>3.6</b>	<b>100.0</b>	<b>59.5</b>	<b>15,350</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>69,474.6</b>	<b>451,176</b>	<b>9.97</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>590</b>	<b>159,869</b>	<b>36.4</b>	<b>98.1</b>	<b>69.8</b>	<b>11,139</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,780,835.0</b>	<b>5,305,635</b>	<b>3.32</b>	<b>-</b>
BBCT #1	17	19	0.2	100.0	59.1	5,358	LGT OIL	18	5,778,661	101.8	0	0.00	0.00
BBCT #2	80	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
BBCT #3	60	39	0.1	100.0	31.7	6,710	LGT OIL	45	5,769,180	261.7	0	0.00	0.00
<b>C.T. TOTAL</b>	<b>157</b>	<b>58</b>	<b>0.0</b>	<b>100.0</b>	<b>37.7</b>	<b>6,267</b>	<b>LGT.OIL</b>	<b>63</b>	<b>5,771,674</b>	<b>363.5</b>	<b>-</b>	<b>0.00</b>	<b>0.00</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>356</b>	<b>8.0</b>	<b>0.0</b>	<b>0.0</b>	<b>10,024</b>	<b>GAS</b>	<b>3,354</b>	<b>1,064,000</b>	<b>3,568.7</b>	<b>148</b>	<b>0.04</b>	<b>0.04</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>3,099</b>	<b>1,294,869</b>	<b>56.2</b>	<b>70.4</b>	<b>70.3</b>	<b>11,171</b>	<b>COAL</b>	<b>615,626</b>	<b>23,497,110</b>	<b>14,465,441.7</b>	<b>28,285,132</b>	<b>2.18</b>	<b>45.95</b>
<b>SYSTEM</b>	<b>3,636</b>	<b>1,344,393</b>	<b>49.7</b>	<b>78.2</b>	<b>69.3</b>	<b>11,121</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14,950,827.3</b>	<b>31,877,915</b>	<b>2.37</b>	<b>-</b>

LEGEND

H P = HOOKERS POINT  
GAN = GANNON

BB = BIG BEND  
CT = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2003

SCHEDULE A5  
PAGE 1 OF 2  
REVISED WITH  
TRUE UP FILING

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES								
2 UNITS (BBL)	11,973	11,973	0	0.0%	11,973	11,973	0	0.0%
3 UNIT COST (\$/BBL)	34.01	34.01	0.00	0.0%	34.01	34.01	0.00	0.0%
4 AMOUNT (\$)	407,180	407,180	0	0.0%	407,180	407,180	0	0.0%
5 BURNED								
6 UNITS (BBL)	13,252	13,252	0	0.0%	13,252	13,252	0	0.0%
7 UNIT COST (\$/BBL)	35.59	35.59	0.00	0.0%	35.59	35.59	0.00	0.0%
8 AMOUNT (\$)	471,614	471,614	0	0.0%	471,614	471,614	0	0.0%
9 ENDING INVENTORY								
10 UNITS (BBL)	9,463	9,463	0	0.0%	9,463	9,463	0	0.0%
11 UNIT COST (\$/BBL)	36.71	36.71	0.00	0.0%	36.71	36.71	0.00	0.0%
12 AMOUNT (\$)	347,419	347,419	0	0.0%	347,419	347,419	0	0.0%
13								
14 DAYS SUPPLY	30	30	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	53,236	53,236	0	0.0%	53,236	53,236	0	0.0%
17 UNIT COST (\$/BBL)	39.50	39.50	0.00	0.0%	39.50	39.50	0.00	0.0%
18 AMOUNT (\$)	2,102,841	2,102,841	0	0.0%	2,102,841	2,102,841	0	0.0%
19 BURNED								
20 UNITS (BBL)	47,648	47,648	0	0.0%	47,648	47,648	0	0.0%
21 UNIT COST (\$/BBL)	36.82	36.82	0.00	0.0%	36.82	36.82	0.00	0.0%
22 AMOUNT (\$)	1,754,226	1,754,226	0	0.0%	1,754,226	1,754,226	0	0.0%
23 ENDING INVENTORY								
24 UNITS (BBL)	82,890	82,890	0	0.0%	82,890	82,890	0	0.0%
25 UNIT COST (\$/BBL)	34.90	34.90	0.00	0.0%	34.90	34.90	0.00	0.0%
26 AMOUNT (\$)	2,892,719	2,892,719	0	0.0%	2,892,719	2,892,719	0	0.0%
27								
28 DAYS SUPPLY - NORMAL	85	85	(0)	0.0%	-	-	-	-
29 DAYS SUPPLY - EMERGENC	12	12	0	0.0%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	509,773	509,773	0	0.0%	509,773	509,773	0	0.0%
32 UNIT COST (\$/TON)	47.25	47.25	0.00	0.0%	47.25	47.25	0.00	0.0%
33 AMOUNT (\$)	24,084,451	24,084,451	0	0.0%	24,084,451	24,084,451	0	0.0%
34 BURNED:								
35 UNITS (TONS)	615,626	615,626	0	0.0%	615,626	615,626	0	0.0%
36 UNIT COST (\$/TON)	45.95	45.95	0.00	0.0%	45.95	45.95	0.00	0.0%
37 AMOUNT (\$)	28,285,132	28,285,132	0	0.0%	28,285,132	28,285,132	0	0.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	332,504	332,504	0	0.0%	332,504	332,504	0	0.0%
40 UNIT COST (\$/TON)	45.25	45.25	0.00	0.0%	45.25	45.25	0.00	0.0%
41 AMOUNT (\$)	15,047,120	15,047,120	0	0.0%	15,047,120	15,047,120	0	0.0%
42								
43 DAYS SUPPLY	19	19	0	0.0%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	117,763	117,763	0	0.0%	117,763	117,763	0	0.0%
46 UNIT COST (\$/MCF)	11.61	11.61	0.00	0.0%	11.61	11.61	0.00	0.0%
47 AMOUNT (\$)	1,366,943	1,366,943	0	0.0%	1,366,943	1,366,943	0	0.0%
48 BURNED								
49 UNITS (MCF)	117,763	117,763	0	0.0%	117,763	117,763	0	0.0%
50 UNIT COST (\$/MCF)	11.61	11.61	0.00	0.0%	11.61	11.61	0.00	0.0%
51 AMOUNT (\$)	1,366,943	1,366,943	0	0.0%	1,366,943	1,366,943	0	0.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
IGNITION	24,174
LUBE OIL	0
FUEL ANALYSIS	2,747
TOTAL	26,921

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO		
	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(11,047)	(361,625)
OTHER USAGE	(1,191)	(40,873)
TOTAL	(12,238)	(402,498)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
FUEL ANALYSIS	35,172
IGNITION #2 OIL	337,451
IGNITION PROPANE	8,803
AERIAL SURVEY ADJ	0
ADDITIVES	36,186
GREEN FUEL	(936)
TOTAL	416,676

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2003

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
VARIOUS	JURISDIC SCH - D	2,064.9	5.3	2,059.6	2,321	2,321	47,806.51	47,806.51	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	108,974.85	140,485.65	
VARIOUS	JURISDIC SCH - MB	6,395.0	0.0	6,395.0	3,700	4,933	236,640.44	315,445.07	60,294.33
VARIOUS	SCH -OATT	46.0	0.0	46.0	10,174	10,174	4,679.89	4,679.89	
<b>TOTAL</b>		<b>8,505.9</b>	<b>5.3</b>	<b>8,500.6</b>	<b>4,683</b>	<b>5,981</b>	<b>398,101.69</b>	<b>508,417.12</b>	<b>60,294.33</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC SCH - D	1,241.3	5.3	1,236.0	2,412	2,412	29,807.12	29,807.12	
SEMINOLE ELEC HARDEE	JURISDIC. SCH - D	823.6	0.0	823.6	2,185	2,185	17,999.39	17,999.39	
HARDEE PWR PARTNERS	SEP CONTR SCH - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA PWR. CORP.	SCH - MA	1,715.0	0.0	1,715.0	6,633	7,543	113,764.01	129,368.44	11,789.33
FLA PWR & LIGHT	SCH - MA	1,235.0	0.0	1,235.0	2,430	3,475	30,012.82	42,913.47	9,022.75
CITY OF LAKE LAND	SCH - MA	100.0	0.0	100.0	1,949	3,173	1,948.63	3,173.43	910.80
CONOCO	SCH - MA	179.0	0.0	179.0	1,969	4,509	3,524.50	8,071.87	3,985.31
SEMINOLE ELEC CO-OP	SCH - MA	385.0	0.0	385.0	5,348	7,100	20,588.62	27,333.96	5,536.44
THE ENERGY AUTHORITY	SCH - MA	728.0	0.0	728.0	3,102	5,467	22,581.88	39,801.29	14,933.49
SOUTHERN COMPANY	SCH - MA	850.0	0.0	850.0	2,713	7,697	23,061.50	65,426.36	39,695.86
REEDY CREEK	SCH. - MA	70.0	0.0	70.0	6,714	8,139	4,699.87	5,697.31	777.64
CAROLINA POWER & LIGHT	SCH - MA	63.0	0.0	63.0	1,838	2,980	1,157.68	1,877.31	521.81
CARGILL POWER MARKETS LLC	SCH - MA	1,070.0	0.0	1,070.0	1,844	(0,354)	19,733.87	(3,785.43)	(26,879.10)
HARDEE PWR. PART. TO THE ENGY AUTH	* SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	OATT	46.0	0.0	46.0	10,174	10,174	4,679.89	4,679.89	
<b>ADJUSTMENTS</b>									
HARDEE PWR PART EST.	Dec. 2002 CONTRACT	(43,765.0)	0.0	(43,765.0)	2,320	3,077	(1,015,348.00)	(1,346,649.05)	
HARDEE PWR PART. ACT.	Dec. 2002 CONTRACT	43,765.0	0.0	43,765.0	2,569	3,398	1,124,322.85	1,487,134.70	
AQUILA	Feb. 2002 ** SCH - MA	(800.0)	0.0	(800.0)	3,037	3,080	(24,294.99)	(24,643.44)	2,163.55
AQUILA	Feb. 2002 ** SCH - MA	800.0	0.0	800.0	2,483	2,526	19,862.05	20,210.50	(2,163.55)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		2,064.9	5.3	2,059.6	2,321	2,321	47,806.51	47,806.51	
SUB-TOTAL HARDEE PWR PART. CONTRACT SALES-SEF		0.0	0.0	0.0	0.000	0.000	108,974.85	140,485.65	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		6,395.0	0.0	6,395.0	3,700	4,933	236,640.44	315,445.07	60,294.33
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		46.0	0.0	46.0	10,174	10,174	4,679.89	4,679.89	
<b>TOTAL</b>		<b>8,505.9</b>	<b>5.3</b>	<b>8,500.6</b>	<b>4,683</b>	<b>5,981</b>	<b>398,101.69</b>	<b>508,417.12</b>	<b>60,294.33</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		8,505.9	5.3	8,500.6	4,683	5,981	398,101.69	508,417.12	60,294.33
ESTIMATED		8,505.9	5.3	8,500.6	4,683	5,981	398,101.69	508,417.12	60,294.33
DIFFERENCE		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2003  
\*\* ORIGINALLY ADJUSTED IN SEPTEMBER 2002

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	122,296.0	0.0	508.2	121,787.8	5.040	5.040	6,138,540.85	
HARDEE POWER PARTNERS	IPP	34,524.0	0.0	0.0	34,524.0	16.446	16.446	5,677,984.74	
VARIOUS	OTHER	75,450.0	0.0	0.0	75,450.0	3.318	3.318	2,503,614.00	
VARIOUS	MKT. BASE	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>TOTAL</b>		<b>232,270.0</b>	<b>0.0</b>	<b>508.2</b>	<b>231,761.8</b>	<b>6.179</b>	<b>6.179</b>	<b>14,320,139.59</b>	
<b>ACTUAL:</b>									
HARDEE PWR PART.-NATIVE	IPP	76,870.0	0.0	0.0	76,870.0	7.325	7.325	5,630,712.43	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
FLA. POWER CORP.	SCH. - J	21,601.0	0.0	148.8	21,452.2	4.401	4.401	944,053.82	
FLA. POWER & LIGHT	SCH. - J	42,665.0	0.0	0.0	42,665.0	5.076	5.076	2,165,633.36	
CITY OF LAKELAND	SCH. - J	6,160.0	0.0	52.0	6,108.0	4.906	4.906	299,662.75	
ORLANDO UTIL. COMM.	SCH. - J	800.0	0.0	0.0	800.0	3.250	3.250	26,000.00	
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
THE ENERGY AUTHORITY	SCH. - J	7,051.0	0.0	151.4	6,899.6	5.539	5.539	382,164.63	
REEDY CREEK	SCH. - J	290.0	0.0	0.0	290.0	4.362	4.362	12,650.00	
OKEELANTA	SCH. - J	4,323.0	0.0	0.0	4,323.0	4.091	4.091	176,860.96	
TALLAHASSEE	SCH. - J	844.0	0.0	156.0	688.0	7.206	7.206	49,575.96	
CARGILL ALLIANT	SCH. - J	14,426.0	0.0	0.0	14,426.0	4.558	4.558	657,562.00	
CONOCO	SCH. - J	1,843.0	0.0	0.0	1,843.0	3.941	3.941	72,631.00	
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - J	10,590.0	0.0	0.0	10,590.0	7.519	7.519	796,252.50	
SEMINOLE ELEC. CO-OP	SCH. - J	3,941.0	0.0	0.0	3,941.0	3.387	3.387	133,467.00	
DUKE ENERGY	SCH. - J	1,826.0	0.0	0.0	1,826.0	6.494	6.494	118,576.00	
DYNEGY POWER MARKETING	SCH. - J	5,077.0	0.0	0.0	5,077.0	4.939	4.939	250,737.41	
RINGHAVER	SCH. - J	859.0	0.0	0.0	859.0	6.011	6.011	51,635.46	
FLA. POWER CORP.	SCH. - D	75,450.0	0.0	0.0	75,450.0	3.879	3.879	2,926,839.00	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	Nov. 2002	IPP	(91,254.0)	0.0	0.0	(91,254.0)	7.504	7.504	(6,847,718.74)
HARDEE PWR. PART.-NATIVE	Nov. 2002	IPP	48,998.0	0.0	0.0	48,998.0	13.976	13.976	6,847,718.74
HARDEE PWR. PART.-OTHER	Nov. 2002	IPP	(140.0)	0.0	0.0	(140.0)	1.074	1.074	(1,503.50)
HARDEE PWR. PART.-OTHER	Nov. 2002	IPP	50.0	0.0	0.0	50.0	3.007	3.007	1,503.50
HARDEE PWR. PART.-NATIVE	Dec. 2002	IPP	(43,674.0)	0.0	0.0	(43,674.0)	5.576	5.576	(2,435,159.87)
HARDEE PWR. PART.-NATIVE	Dec. 2002	IPP	43,674.0	0.0	0.0	43,674.0	5.684	5.684	2,482,432.18
FLA. POWER CORP.	Nov. 2002	SCH. - D	(59,500.0)	0.0	0.0	(59,500.0)	4.348	4.348	(2,586,915.00)
FLA. POWER CORP.	Nov. 2002	SCH. - D	59,500.0	0.0	0.0	59,500.0	3.943	3.943	2,345,940.00
FLA. POWER CORP.	Dec. 2002	SCH. - D	(45,000.0)	0.0	0.0	(45,000.0)	4.445	4.445	(2,000,100.00)
FLA. POWER CORP.	Dec. 2002	SCH. - D	45,000.0	0.0	0.0	45,000.0	4.040	4.040	1,817,850.00
TALLAHASSEE	Dec. 2002	SCH. - J	(1,149.0)	0.0	0.0	(1,149.0)	5.322	5.322	(61,147.50)
TALLAHASSEE	Dec. 2002	SCH. - J	1,149.0	0.0	0.0	1,149.0	5.265	5.265	60,497.50
CORAL POWER	Dec. 2002	SCH. - J	(352.0)	0.0	(537.3)	185.3	8.197	8.197	15,189.66
CORAL POWER	Dec. 2002	SCH. - J	352.0	0.0	537.3	(185.3)	7.265	7.265	(13,461.66)
<b>TOTAL</b>		<b>232,270.0</b>	<b>0.0</b>	<b>508.2</b>	<b>231,761.8</b>	<b>6.179</b>	<b>6.179</b>	<b>14,320,139.59</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		0.0	0.0	0.0	0.0	0.000	0.000	0.00	
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
<b>PERIOD TO DATE:</b>									
ACTUAL		232,270.0	0.0	508.2	231,761.8	6.179	6.179	14,320,139.59	
ESTIMATED		232,270.0	0.0	508.2	231,761.8	6.179	6.179	14,320,139.59	
DIFFERENCE		0.0	0.0	0.0	0.0	0.000	0.000	0.00	
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
VARIOUS	COGEN	47,337.0	0.0	0.0	47,337.0	2.659	2.659	1,258,765.12	
<b>TOTAL</b>		<b>47,337.0</b>	<b>0.0</b>	<b>0.0</b>	<b>47,337.0</b>	<b>2.659</b>	<b>2.659</b>	<b>1,258,765.12</b>	
<b>ACTUAL:</b>									
HILLSBOROUGH COUNTY	COGEN	17,161.0	0.0	0.0	17,161.0	2.243	2.243	384,928.46	
McKAY BAY REFUSE	COGEN	13,204.0	0.0	0.0	13,204.0	2.268	2.268	299,437.62	
ORANGE COGENERATION L.P.	COGEN	5,474.0	0.0	0.0	5,474.0	2.263	2.263	123,890.45	
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL GREEN BAY	COGEN	424.0	0.0	0.0	424.0	3.335	3.335	14,138.79	
CARGILL MULBERRY	COGEN	2,603.0	0.0	0.0	2,603.0	2.945	2.945	76,656.92	
CARGILL MILLPOINT	COGEN	75.0	0.0	0.0	75.0	2.330	2.330	1,747.56	
CF INDUSTRIES INC	COGEN	890.0	0.0	0.0	890.0	3.129	3.129	27,849.69	
IMC-AGRICO-NEW WALES	COGEN	256.0	0.0	0.0	256.0	3.883	3.883	9,940.48	
IMC-AGRICO-S. PIERCE	COGEN	547.0	0.0	0.0	547.0	3.582	3.582	19,590.85	
AUBURNDALE POWER PARTNERS	COGEN	400.0	0.0	0.0	400.0	3.484	3.484	13,936.00	
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>SUB-TOTAL FOR JANUARY 2003</b>		<b>41,034.0</b>	<b>0.0</b>	<b>0.0</b>	<b>41,034.0</b>	<b>2.369</b>	<b>2.369</b>	<b>972,116.82</b>	
<b>ADJUSTMENTS FOR THE MONTH OF:</b>									
		<b>NOV. AND DEC. 2002</b>							
McKAY BAY REFUSE	NOV. 2002	COGEN	(12,937.0)	0.0	0.0	(12,937.0)	2.321	2.321	(300,262.85)
	NOV. 2002		12,937.0	0.0	0.0	12,937.0	2.390	2.390	309,226.39
MULBERRY PHOSPHATES INC.	NOV. 2002	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	NOV. 2002		1,489.0	0.0	0.0	1,489.0	3.512	3.512	52,291.22
CARGILL RIDGEWOOD	NOV. 2002	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV. 2002		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	NOV. 2002	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV. 2002		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	NOV. 2002	COGEN	(18,482.0)	0.0	0.0	(18,482.0)	2.320	2.320	(428,768.10)
	NOV. 2002		18,482.0	0.0	0.0	18,482.0	2.445	2.445	451,964.27
CARGILL MILLPOINT	NOV. 2002	COGEN	(13.0)	0.0	0.0	(13.0)	6.579	6.579	(855.21)
	NOV. 2002		13.0	0.0	0.0	13.0	24.821	24.821	3,226.69
CF INDUSTRIES INC	NOV. 2002	COGEN	(688.0)	0.0	0.0	(688.0)	3.772	3.772	(25,949.06)
	NOV. 2002		688.0	0.0	0.0	688.0	4.673	4.673	32,147.62
FARMLAND HYDRO LP	NOV. 2002	COGEN	(30.0)	0.0	0.0	(30.0)	2.824	2.824	(847.18)
	NOV. 2002		30.0	0.0	0.0	30.0	(0.593)	(0.593)	(177.82)
IMC-AGRICO-S. PIERCE	NOV. 2002	COGEN	(614.0)	0.0	0.0	(614.0)	3.805	3.805	(23,365.46)
	NOV. 2002		614.0	0.0	0.0	614.0	6.680	6.680	41,016.52
AUBURNDALE POWER PARTNERS	NOV. 2002	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV. 2002		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	NOV. 2002	COGEN	(5,400.0)	0.0	0.0	(5,400.0)	2.179	2.179	(117,691.72)
	NOV. 2002		5,400.0	0.0	0.0	5,400.0	2.340	2.340	126,354.67
CUTRALE CITRUS	NOV. 2002	COGEN	(8.0)	0.0	0.0	(8.0)	3.737	3.737	(298.92)
	NOV. 2002		8.0	0.0	0.0	8.0	5.807	5.807	464.56
CARGILL GREEN BAY	NOV. 2002	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV. 2002		242.0	0.0	0.0	242.0	3.639	3.639	8,805.29
MULBERRY PHOSPHATES INC	DEC 2002	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	DEC 2002		4,232.0	0.0	0.0	4,232.0	3.433	3.433	145,294.94
CARGILL GREEN BAY	DEC 2002	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	DEC 2002		340.0	0.0	0.0	340.0	4.139	4.139	14,072.45
<b>SUB-TOTAL FOR THE MONTH OF:</b>	<b>NOV. AND DEC. 2002</b>		<b>6,303.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6,303.0</b>	<b>4.548</b>	<b>4.548</b>	<b>286,648.30</b>
<b>GRAND TOTAL</b>			<b>47,337.0</b>	<b>0.0</b>	<b>0.0</b>	<b>47,337.0</b>	<b>2.659</b>	<b>2.659</b>	<b>1,258,765.12</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE			0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE %			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL			47,337.0	0.0	0.0	47,337.0	2.659	2.659	1,258,765.12
ESTIMATED			47,337.0	0.0	0.0	47,337.0	2.659	2.659	1,258,765.12
DIFFERENCE			0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE %			0.0%	0.0%	0.0%	0.0%	0.000	0.000	0.0%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASE D	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%



FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9

FEBRUARY 2003

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	24,850,700	25,335,491	(484,791)	-1.9%	1,084,910	1,142,338	(57,428)	-5.0%	2.29058	2.21786	0.07271	3.3%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Fl Meade/Wauch Wheeling Losses)	(4,371)	(6,000)	1,629	-27.2%	1,084,910 (a)	1,142,338 (a)	(57,428)	-5.0%	(0.00040)	(0.00053)	0.00012	-23.3%
4b Adjustments to Fuel Cost	(1,882)	0	(1,882)	0.0%	1,084,910 (a)	1,142,338 (a)	(57,428)	-5.0%	(0.00017)	0.00000	(0.00017)	0.0%
4c Incremental Hedging O&M Costs	0	34,583	(34,583)	-100.0%	1,084,910 (a)	1,142,338 (a)	(57,428)	-5.0%	0.00000	0.00303	(0.00303)	-100.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>24,844,447</b>	<b>25,364,074</b>	<b>(519,627)</b>	<b>-2.0%</b>	<b>1,084,910</b>	<b>1,142,338</b>	<b>(57,428)</b>	<b>-5.0%</b>	<b>2.29000</b>	<b>2.22037</b>	<b>0.06964</b>	<b>3.1%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	7,708,351	7,366,600	341,751	4.6%	153,024	154,960	(1,936)	-1.2%	5.03735	4.76387	0.28348	6.0%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	1,168,729	846,600	322,129	38.0%	50,742	34,741	16,001	46.1%	2.30328	2.43689	(0.13361)	-5.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>8,877,080</b>	<b>8,213,200</b>	<b>663,880</b>	<b>8.1%</b>	<b>203,766</b>	<b>189,701</b>	<b>14,065</b>	<b>7.4%</b>	<b>4.35651</b>	<b>4.32955</b>	<b>0.02696</b>	<b>0.6%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,288,676</b>	<b>1,332,039</b>	<b>(43,363)</b>	<b>-3.3%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	48,849	59,200	(10,351)	-17.5%	2,034	2,822	(788)	-27.9%	2.40162	2.09780	0.30382	14.5%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	(3,300)	0	(3,300)	0.0%	6	0	6	0.0%	(55.00000)	0.00000	(55.00000)	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	12,834	0	12,834	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	270,456	248,800	21,656	8.7%	8,956	7,679	1,277	16.6%	3.01983	3.24001	(0.22017)	-6.8%
19 Gains on Market Based Sales	154,912	52,800	102,112	193.4%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>483,751</b>	<b>360,800</b>	<b>122,951</b>	<b>34.1%</b>	<b>10,996</b>	<b>10,501</b>	<b>495</b>	<b>4.7%</b>	<b>4.39934</b>	<b>3.43586</b>	<b>0.96347</b>	<b>28.0%</b>
21 Net Inadvertant Interchange					784	0	784	0.0%				
22 Wheeling Rec'd less Wheeling Delv'd					(711)	0	(711)	0.0%				
23 Interchange and Wheeling Losses					420	200	220	110.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>33,237,776</b>	<b>33,216,474</b>	<b>21,302</b>	<b>0.1%</b>	<b>1,277,333</b>	<b>1,321,338</b>	<b>(44,005)</b>	<b>-3.3%</b>	<b>2.60212</b>	<b>2.51385</b>	<b>0.08827</b>	<b>3.5%</b>
25 Net Unbilled	(3,989,133) (a)	(617,980) (a)	(3,371,153)	545.5%	(153,303)	(24,583)	(128,720)	523.6%	2.60212	2.51385	0.08827	3.5%
26 Company Use	94,769 (a)	100,554 (a)	(5,785)	-5.8%	3,642	4,000	(358)	-9.0%	2.60211	2.51385	0.08826	3.5%
27 T & D Losses	469,839 (a)	161,138 (a)	308,701	191.6%	18,056	6,410	11,646	181.7%	2.60212	2.51385	0.08827	3.5%
28 System KWH Sales	33,237,776	33,216,474	21,302	0.1%	1,408,938	1,335,511	73,427	5.5%	2.35907	2.48717	(0.12811)	-5.2%
29 Wholesale KWH Sales	(903,428)	(422,421)	(481,007)	113.9%	(38,296)	(16,984)	(21,312)	125.5%	2.35907	2.48717	(0.12810)	-5.2%
30 Jurisdictional KWH Sales	32,334,348	32,794,053	(459,705)	-1.4%	1,370,642	1,318,527	52,115	4.0%	2.35907	2.48717	(0.12811)	-5.2%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	32,371,209	32,831,438	(460,229)	-1.4%	1,370,642	1,318,527	52,115	4.0%	2.36176	2.49001	(0.12825)	-5.2%
33 Peabody Coal Contract Buy-Out Amort. Jurisd	274,647	278,731	(4,084)	-1.5%	1,370,642	1,318,527	52,115	4.0%	0.02004	0.02114	(0.00110)	-5.2%
34 Adjustment	0	0	0	0.0%	1,370,642	1,318,527	52,115	4.0%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,370,642	1,318,527	52,115	4.0%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,370,642	1,318,527	52,115	4.0%	0.01925	0.02001	(0.00076)	-3.8%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	32,909,655	33,373,968	(464,313)	-1.4%	1,370,642	1,318,527	52,115	4.0%	2.40104	2.53116	(0.13012)	-5.1%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									2.40277	2.53298	(0.13021)	-5.1%
40 GPIF * (Already Adjusted for Taxes)	(69,203)	(69,203)	0	0.0%	1,370,642	1,318,527	52,115	4.0%	(0.00505)	(0.00525)	0.00020	-3.8%
<b>41. Fuel Cost Adjusted for Taxes (Incl GPIF)</b>	<b>32,840,452</b>	<b>33,304,765</b>	<b>(464,313)</b>	<b>-1.4%</b>	<b>1,370,642</b>	<b>1,318,527</b>	<b>52,115</b>	<b>4.0%</b>	<b>2.39772</b>	<b>2.52773</b>	<b>(0.13001)</b>	<b>-5.1%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>2.398</b>	<b>2.528</b>	<b>(0.130)</b>	<b>-5.1%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: FEBRUARY 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	56,728,615	57,213,406	(484,791)	-0.8%	2,429,303	2,486,731	(57,428)	-2.3%	2.33518	2.30075	0.03443	1.5%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(10,479)	(12,108)	1,629	-13.5%	2,429,303 (a)	2,486,731 (a)	(57,428)	-2.3%	(0.00043)	(0.00049)	0.00006	-11.4%
4b Adjustments to Fuel Cost	(4,620)	(2,738)	(1,882)	68.7%	2,429,303	2,486,731 (a)	(57,428)	-2.3%	(0.00019)	(0.00011)	(0.00008)	72.7%
4c Adjustments to Fuel Cost	0	34,583	(34,583)	-100.0%	2,429,303 (a)	2,486,731 (a)	(57,428)	-2.3%	0.00000	0.00139	(0.00139)	-100.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>56,713,516</b>	<b>57,233,143</b>	<b>(519,627)</b>	<b>-0.9%</b>	<b>2,429,303</b>	<b>2,486,731</b>	<b>(57,428)</b>	<b>-2.3%</b>	<b>2.33456</b>	<b>2.30154</b>	<b>0.03302</b>	<b>1.4%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	22,028,491	21,686,740	341,751	1.6%	384,786	386,722	(1,936)	-0.5%	5.72487	5.60784	0.11703	2.1%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	2,427,494	2,105,365	322,129	15.3%	98,079	82,078	16,001	19.5%	2.47504	2.56508	(0.09004)	-3.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>24,455,985</b>	<b>23,792,105</b>	<b>663,880</b>	<b>2.8%</b>	<b>482,865</b>	<b>468,800</b>	<b>14,065</b>	<b>3.0%</b>	<b>5.06477</b>	<b>5.07511</b>	<b>(0.01034)</b>	<b>-0.2%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>2,912,168</b>	<b>2,955,531</b>	<b>(43,363)</b>	<b>-1.5%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	96,656	107,007	(10,351)	-9.7%	4,094	4,882	(788)	-16.1%	2.36092	2.19187	0.16905	7.7%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	1,380	4,680	(3,300)	-70.5%	52	46	6	13.0%	2.65385	10.17391	(7.52007)	-73.9%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	121,809	108,975	12,834	11.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	507,096	485,440	21,656	4.5%	15,351	14,074	1,277	9.1%	3.30334	3.44920	(0.14586)	-4.2%
19 Gains on Market Based Sales	215,206	113,094	102,112	90.3%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>942,147</b>	<b>819,196</b>	<b>122,951</b>	<b>15.0%</b>	<b>19,497</b>	<b>19,002</b>	<b>495</b>	<b>2.6%</b>	<b>4.83227</b>	<b>4.31110</b>	<b>0.52116</b>	<b>12.1%</b>
21 Net Inadvertent Interchange					493	(291)	784	-269.4%				
22 Wheeling Rec'd less Wheeling Del'd					(59)	652	(711)	-109.0%				
23 Interchange and Wheeling Losses					616	396	220	55.6%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>80,227,354</b>	<b>80,206,052</b>	<b>21,302</b>	<b>0.0%</b>	<b>2,892,489</b>	<b>2,936,494</b>	<b>(44,005)</b>	<b>-1.5%</b>	<b>2.77364</b>	<b>2.73135</b>	<b>0.04229</b>	<b>1.5%</b>
25 Net Unbilled	(1,615,443) (a)	1,755,710 (a)	(3,371,153)	-192.0%	(71,713)	57,007	(128,720)	-225.8%	2.25265	3.07981	(0.82716)	-26.9%
26 Company Use	214,021 (a)	219,806 (a)	(5,785)	-2.6%	7,741	8,099	(358)	-4.4%	2.76477	2.71399	0.05078	1.9%
27 T & D Losses	578,879 (a)	270,178 (a)	308,701	114.3%	21,804	10,158	11,646	114.6%	2.65492	2.65976	(0.00483)	-0.2%
28 System KWH Sales	80,227,354	80,206,052	21,302	0.0%	2,934,657	2,861,230	73,427	2.6%	2.73379	2.80320	(0.06941)	-2.5%
29 Wholesale KWH Sales	(2,327,236)	(1,846,229)	(481,007)	26.1%	(84,526)	(63,214)	(21,312)	33.7%	2.75328	2.92060	(0.16732)	-5.7%
30 Jurisdictional KWH Sales	77,900,118	78,359,823	(459,705)	-0.6%	2,850,131	2,798,016	52,115	1.9%	2.73321	2.80055	(0.06734)	-2.4%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	77,988,924	78,449,153	(460,229)	-0.6%	2,850,131	2,798,016	52,115	1.9%	2.73633	2.80374	(0.06741)	-2.4%
33 Peabody Coal Contract Buy-Out Amort. Junsd	550,868	554,952	(4,084)	-0.7%	2,850,131	2,798,016	52,115	1.9%	0.01933	0.01983	(0.00051)	-2.6%
34 Adjustment	0	0	0	0.0%	2,850,131	2,798,016	52,115	1.9%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	2,850,131	2,798,016	52,115	1.9%	0.00000	0.00000	0.00000	0.0%
36 True-up *	527,598	527,598	0	0.0%	2,850,131	2,798,016	52,115	1.9%	0.01851	0.01886	(0.00034)	-1.8%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	79,067,390	79,531,703	(464,313)	-0.6%	2,850,131	2,798,016	52,115	1.9%	2.77417	2.84243	(0.06827)	-2.4%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									2.77616	2.84448	(0.06832)	-2.4%
40 GPIF * (Already Adjusted for Taxes)	(138,406)	(138,406)	0	0.0%	2,850,131	2,798,016	52,115	1.9%	(0.00486)	(0.00495)	0.00009	-1.8%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>78,928,984</b>	<b>78,393,297</b>	<b>(464,313)</b>	<b>-0.6%</b>	<b>2,850,131</b>	<b>2,798,016</b>	<b>52,115</b>	<b>1.9%</b>	<b>2.77130</b>	<b>2.83953</b>	<b>(0.06823)</b>	<b>-2.4%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>2.771</b>	<b>2.840</b>	<b>(0.069)</b>	<b>-2.4%</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	24,850,700	25,335,491	(484,791)	-1.9%	56,728,615	57,213,406	(484,791)	-0.8%
1a FUEL REL R & D AND DEMO COST	0	0	0	0.0%	0	0	0	0.0%
2 FUEL COST OF POWER SOLD	328,839	308,000	20,839	6.8%	726,941	706,102	20,839	3.0%
2a GAINS FROM MARKET BASED SALES	154,912	52,800	102,112	193.4%	215,206	113,094	102,112	90.3%
3. FUEL COST OF PURCHASED POWER	7,708,351	7,366,600	341,751	4.6%	22,028,491	21,686,740	341,751	1.6%
3a DEMAND & NONFUEL COST OF PUR PWR	0	0	0	0.0%	0	0	0	0.0%
3b PAYMENT TO QUALIFIED FACILITIES	1,168,729	846,600	322,129	38.0%	2,427,494	2,105,365	322,129	15.3%
4 ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5 TOTAL FUEL & NET POWER TRANSACTION	33,244,029	33,187,891	56,138	0.2%	80,242,453	80,186,315	56,138	0.1%
6a ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(4,371)	(6,000)	1,629	-27.2%	(10,479)	(12,108)	1,629	-13.5%
6b ADJ TO FUEL COST	(1,882)	0	(1,882)	0.0%	(4,620)	(2,738)	(1,882)	68.7%
6c INCREMENTAL HEDGING O&M COSTS	0	34,583	(34,583)	-100.0%	0	34,583	(34,583)	-100.0%
7 ADJUSTED TOTAL FUEL & NET PWR.TRANS	33,237,776	33,216,474	21,302	0.1%	80,227,354	80,206,052	21,302	0.0%
<b>B. MWH SALES</b>								
1 JURISDICTIONAL SALES	1,370,642	1,318,527	52,115	4.0%	2,850,131	2,798,016	52,115	1.9%
2 NONJURISDICTIONAL SALES	38,296	16,984	21,312	125.5%	84,526	63,214	21,312	33.7%
3 TOTAL SALES	1,408,938	1,335,511	73,427	5.5%	2,934,657	2,861,230	73,427	2.6%
4 JURISDIC SALES-% TOTAL MWH SALES	0.9728192	0.9872828	(0.0144636)	-1.5%	0.9711973	0.9779067	(0.0067094)	-0.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1. JURISDICTIONAL FUEL REVENUE	40,722,045	39,526,541	1,195,504	3 0%	84,643,819	83,448,315	1,195,504	1 4%
2. 2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0 0%	0	0	0	0 0%
2a. TRUE-UP PROVISION	(263,799)	(263,799)	0	0 0%	(527,598)	(527,598)	0	0 0%
2b INCENTIVE PROVISION	69,203	69,203	0	0 0%	138,406	138,406	0	0 0%
2c TRANSITION ADJUSTMENT	0	0	0	0 0%	0	0	0	0 0%
2d OTHER ADJUSTMENT	0	0	0	0 0%	0	0	0	0 0%
3 JURIS FUEL REVENUE APPL TO PERIOD	40,527,449	39,331,945	1,195,504	3 0%	84,254,627	83,059,123	1,195,504	1 4%
4. ADJ TOTAL FUEL & NET PWR TRANS (LINE	33,237,776	33,216,474	21,302	0 1%	80,227,354	80,206,052	21,302	0 0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE	0 9728192	0 9872828	(0 0144636)	-1 5%	NA	NA	-	0 0%
6 JURISDIC TOTAL FUEL & NET PWR TRANS	32,334,348	32,794,053	(459,705)	-1 4%	77,900,118	78,359,823	(459,705)	-0 6%
6a. JURISDIC LOSS MULTIPLIER	1 00114	1.00114	0 00000	0 0%	NA	NA	-	0 0%
6b. (LINE C6 x LINE C6a)	32,371,209	32,831,438	(460,229)	-1 4%	77,988,924	78,449,153	(460,229)	-0 6%
6c PEABODY COAL CONTR BUY-OUT AMORT	282,321	282,321	0	0 0%	567,173	567,173	0	0 0%
6d (LINE C6c x LINE C5) PB JURISD	274,647	278,731	(4,084)	-1 5%	550,868	554,952	(4,084)	-0 7%
6e OTHER	0	0	0	0 0%	0	0	0	0 0%
6f OTHER	0	0	0	0 0%	0	0	0	0 0%
6g OTHER	0	0	0	0 0%	0	0	0	0 0%
6h JURISDIC. TOTAL FUEL & NET PWR INCL ALL ADJ (LNS C6b+C6d+C6e+C6f+C6g)	32,645,856	33,110,169	(464,313)	-1 4%	78,539,792	79,004,105	(464,313)	-0 6%
7. TRUE-UP PROV FOR MO +/- COLLECTED (LINE C3 - LINE C6h)	7,881,593	6,221,776	1,659,817	26 7%	5,714,835	4,055,018	1,659,817	40 9%
8. INTEREST PROVISION FOR THE MONTH	(31,178)	(32,660)	1,482	-4 5%	(66,252)	(67,734)	1,482	-2 2%
9 TRUE-UP & INT. PROV BEG OF MONTH	(33,765,951)	(33,765,951)	0	0 0%	-----NOT APPLICABLE-----			
10 TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0 0%	-----NOT APPLICABLE-----			
11 END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(25,651,737)	(27,313,036)	1,661,299	-6 1%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1 BEGINNING TRUE-UP AMOUNT (LINE C9)	(33,765,951)	(33,765,951)	0	0.0%	NOT APPLICABLE			
2 ENDING TRUE-UP AMOUNT BEFORE INT (LINES C7 + C9 + C10)	(25,620,559)	(27,280,376)	1,659,817	-6.1%	NOT APPLICABLE			
3 TOTAL BEG & END TRUE-UP AMOUNT	(59,386,510)	(61,046,327)	1,659,817	-2.7%	NOT APPLICABLE			
4 AVG TRUE-UP AMOUNT - (50% OF LINE D3)	(29,693,255)	(30,523,164)	829,909	-2.7%	NOT APPLICABLE			
5 INT. RATE-FIRST DAY REP BUS MONTH	1.270	1.270	0	0.0%	NOT APPLICABLE			
6 INT RATE-FIRST DAY SUBSEQUENT MONTH	1.250	1.300	(0)	-3.8%	NOT APPLICABLE			
7 TOTAL (LINE D5 + LINE D6)	2.520	2.570	(0)	-1.9%	NOT APPLICABLE			
8 AVERAGE INT RATE (50% OF LINE D7)	1.260	1.285	(0)	-1.9%	NOT APPLICABLE			
9 MONTHLY AVG INT RATE (LINE D8/12)	0.105	0.107	(0)	-1.9%	NOT APPLICABLE			
10 INT. PROVISION (LINE D4 x LINE D9)	(31,178)	(32,660)	1,482	-4.5%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	385,066	172,759	212,307	122.9%	856,680	644,373	212,307	32.9%
2 LIGHT OIL	1,241,591	812,358	429,233	52.8%	2,995,817	2,566,584	429,233	16.7%
3 COAL	22,010,478	23,870,976	(1,860,498)	-7.8%	50,295,610	52,156,108	(1,860,498)	-3.6%
4 NATURAL GAS	1,213,565	479,398	734,167	153.1%	2,580,508	1,846,341	734,167	39.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	24,850,700	25,335,491	(484,791)	-1.9%	56,728,615	57,213,406	(484,791)	-0.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	6,485	3,076	3,409	110.8%	15,202	11,793	3,409	28.9%
9 LIGHT OIL	19,856	11,156	8,700	78.0%	50,447	41,747	8,700	20.8%
10 COAL	1,056,358	1,122,083	(65,725)	-5.9%	2,351,227	2,416,952	(65,725)	-2.7%
11 NATURAL GAS	2,211	6,023	(3,812)	-63.3%	12,427	16,239	(3,812)	-23.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,084,910	1,142,338	(57,428)	-5.0%	2,429,303	2,486,731	(57,428)	-2.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	9,874	4,631	5,243	113.2%	23,126	17,883	5,243	29.3%
16 LIGHT OIL (BBL)	30,813	19,961	10,852	54.4%	78,461	67,609	10,852	16.1%
17 COAL (TON)	478,410	507,211	(28,801)	-5.7%	1,094,036	1,122,837	(28,801)	-2.6%
18 NATURAL GAS (MCF)	25,363	65,450	(40,087)	-61.2%	143,126	183,213	(40,087)	-21.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	61,942	29,834	32,108	107.6%	145,077	112,969	32,108	28.4%
22 LIGHT OIL	178,915	116,252	62,663	53.9%	455,865	393,202	62,663	15.9%
23 COAL	11,464,264	12,265,077	(800,813)	-6.5%	25,929,706	26,730,519	(800,813)	-3.0%
24 NATURAL GAS	26,860	67,287	(40,427)	-60.1%	152,160	192,587	(40,427)	-21.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,731,981	12,478,450	(746,469)	-6.0%	26,682,808	27,429,277	(746,469)	-2.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.60%	0.27%	0.00	-	0.63%	0.47%	0.00	-
29 LIGHT OIL	1.83%	0.98%	0.01	-	2.08%	1.68%	0.00	-
30 COAL	97.37%	98.23%	(0.01)	-	96.79%	97.19%	(0.00)	-
31 NATURAL GAS	0.20%	0.53%	(0.00)	-	0.51%	0.65%	(0.00)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	39.00	37.30	1.69	4.5%	37.04	36.03	1.01	2.8%
36 LIGHT OIL (\$/BBL)	40.29	40.70	(0.40)	-1.0%	38.18	37.96	0.22	0.6%
37 COAL (\$/TON)	46.01	47.06	(1.06)	-2.2%	45.97	46.45	(0.48)	-1.0%
38 NATURAL GAS (\$/M)	47.85	7.32	40.52	553.2%	18.03	10.08	7.95	78.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	6.22	5.79	0.43	7.4%	5.91	5.70	0.20	3.5%
42 LIGHT OIL	6.94	6.99	(0.05)	-0.7%	6.57	6.53	0.04	0.7%
43 COAL	1.92	1.95	(0.03)	-1.4%	1.94	1.95	(0.01)	-0.6%
44 NATURAL GAS	45.18	7.12	38.06	534.1%	16.96	9.59	7.37	76.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.12	2.03	0.09	4.3%	2.13	2.09	0.04	1.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,552	9,699	(147)	-1.5%	9,543	9,579	(36)	-0.4%
49 LIGHT OIL	9,011	10,421	(1,410)	-13.5%	9,037	9,419	(382)	-4.1%
50 COAL	10,853	10,931	(78)	-0.7%	11,028	11,060	(32)	-0.3%
51 NATURAL GAS	12,148	11,172	976	8.7%	12,244	11,860	384	3.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,814	10,924	(110)	-1.0%	10,984	11,030	(46)	-0.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.94	5.62	0.32	5.7%	5.64	5.46	0.18	3.3%
56 LIGHT OIL	6.25	7.28	(1.03)	-14.1%	5.94	6.15	(0.21)	-3.4%
57 COAL	2.08	2.13	(0.05)	-2.3%	2.14	2.16	(0.02)	-0.9%
58 NATURAL GAS	54.89	7.96	46.93	589.6%	20.77	11.37	9.40	82.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.29	2.22	0.07	3.2%	2.34	2.30	0.04	1.7%



SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: FEBRUARY 2003

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
HP #1	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #2	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #3	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #4	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #5	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN #1	94	37,272	59.0	78.8	72.6	11,666	COAL	18,256	23,818,000	434,821.4	771,907	2.07	42.28
GAN #2	100	39,294	58.5	82.7	69.3	12,750	COAL	20,839	24,042,000	501,011.2	881,122	2.24	42.28
GAN #3	155	44,832	43.0	62.6	65.5	11,709	COAL	21,843	24,032,000	524,931.0	923,574	2.06	42.28
GAN #4	164	10,685	9.7	14.8	58.5	12,430	COAL	5,710	23,260,000	132,814.6	241,432	2.26	42.28
GAN #5	0	-226	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #6	372	128,435	51.4	68.6	69.0	11,195	COAL	60,140	23,908,000	1,437,827.1	2,542,861	1.98	42.28
<b>GANNON STATION</b>	<b>885</b>	<b>260,292</b>	<b>43.8</b>	<b>60.2</b>	<b>66.9</b>	<b>11,646</b>	<b>COAL</b>	<b>126,788</b>	<b>23,909,245</b>	<b>3,031,405.3</b>	<b>5,360,896</b>	<b>2.06</b>	<b>42.28</b>
BB #1	428	178,959	62.2	73.9	66.4	10,744	COAL	81,064	23,717,880	1,922,671.2	3,875,139	2.17	47.80
BB #2	433	73,719	25.3	30.6	74.0	10,133	COAL	31,100	24,018,560	746,969.8	1,486,688	2.02	47.80
BB #3	438	223,190	75.8	92.6	75.8	10,670	COAL	98,908	24,077,580	2,381,461.9	4,728,144	2.12	47.80
BB #4	460	197,136	63.8	74.1	75.4	10,593	COAL	93,138	22,421,140	2,088,252.7	4,452,318	2.26	47.80
<b>B.B. STATION</b>	<b>1,759</b>	<b>673,004</b>	<b>56.9</b>	<b>68.0</b>	<b>73.0</b>	<b>10,608</b>	<b>COAL</b>	<b>304,210</b>	<b>23,468,555</b>	<b>7,139,355.6</b>	<b>14,542,289</b>	<b>2.16</b>	<b>47.80</b>
SEB-PHIL #1(HVY OIL)	17	3,214	28.1	100.0	79.4	9,552	HVY OIL	4,894	6,273,540	30,698.8	190,856	5.94	39.00
SEB-PHIL #2(HVY OIL)	17	3,271	28.6	100.0	90.0	9,552	HVY OIL	4,980	6,273,540	31,243.3	194,210	5.94	39.00
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>6,485</b>	<b>28.4</b>	<b>100.0</b>	<b>84.7</b>	<b>9,552</b>	<b>HVY.OIL</b>	<b>9,874</b>	<b>6,273,545</b>	<b>61,942.1</b>	<b>385,066</b>	<b>5.94</b>	<b>39.00</b>
POLK #1 GASIFIER	260	123,062	70.4	77.8	84.4	10,511	COAL	47,412	27,282,000	1,293,503.5	2,107,293	1.71	44.45
POLK #1 CT (OIL)	245	18,357	11.1	98.9	68.4	8,498	LGT OIL	26,866	5,806,525	155,996.0	1,080,766	5.89	40.23
<b>POLK #1 TOTAL</b>	<b>260</b>	<b>141,419</b>	<b>80.9</b>	<b>92.4</b>	<b>81.9</b>	<b>10,250</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,449,499.5</b>	<b>3,188,059</b>	<b>2.25</b>	<b>-</b>
POLK #2 CT (GAS)	175	1,933	1.6	72.5	72.4	12,198	GAS	22,265	1,059,000	23,579.0	1,158,954	59.96	52.05
POLK #2 CT (OIL)	180	0	0.0	72.5	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>178</b>	<b>1,933</b>	<b>1.6</b>	<b>72.5</b>	<b>72.4</b>	<b>12,198</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>23,579.0</b>	<b>1,158,954</b>	<b>59.96</b>	<b>-</b>
POLK #3 CT (GAS)	175	0	0.0	98.7	0.0	0	GAS	0	1,059,000	0.0	-3,890	0.00	0.00
POLK #3 CT (OIL)	180	1,499	1.2	98.7	65.7	15,291	LGT OIL	3,947	5,806,525	22,918.8	158,786	10.59	40.23
<b>POLK #3 TOTAL</b>	<b>178</b>	<b>1,499</b>	<b>1.3</b>	<b>98.7</b>	<b>65.7</b>	<b>15,289</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>22,918.8</b>	<b>154,896</b>	<b>10.33</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>616</b>	<b>144,851</b>	<b>35.0</b>	<b>88.4</b>	<b>74.5</b>	<b>10,328</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,495,997.3</b>	<b>4,501,909</b>	<b>3.11</b>	<b>-</b>
BBCT #1	15	0	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	583	0.00	0.00
BBCT #2	80	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
BBCT #3	70	0	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	1,456	0.00	0.00
<b>C.T. TOTAL</b>	<b>165</b>	<b>0</b>	<b>0.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0</b>	<b>LGT.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>2,039</b>	<b>0.00</b>	<b>0.00</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>278</b>	<b>6.9</b>	<b>0.0</b>	<b>0.0</b>	<b>11,801</b>	<b>GAS</b>	<b>3,098</b>	<b>1,059,000</b>	<b>3,280.8</b>	<b>58,501</b>	<b>21.04</b>	<b>18.88</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>2,904</b>	<b>1,056,358</b>	<b>54.1</b>	<b>66.5</b>	<b>72.1</b>	<b>10,853</b>	<b>COAL</b>	<b>478,410</b>	<b>23,963,274</b>	<b>11,464,264.4</b>	<b>22,010,478</b>	<b>2.08</b>	<b>46.01</b>
<b>SYSTEM</b>	<b>3,465</b>	<b>1,084,910</b>	<b>46.6</b>	<b>73.2</b>	<b>69.9</b>	<b>10,814</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11,731,981.1</b>	<b>24,850,700</b>	<b>2.29</b>	<b>-</b>

LEGEND

HP = HOOKERS POINT  
GAN = GANNON

BB = BIG BEND  
C.T = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003**

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES								
2 UNITS (BBL)	16,247	4,631	11,616	250.8%	28,220	16,604	11,616	70.0%
3 UNIT COST (\$/BBL)	39.11	35.05	4.06	11.6%	36.94	34.30	2.64	7.7%
4 AMOUNT (\$)	635,371	162,317	473,054	291.4%	1,042,551	569,497	473,054	83.1%
5 BURNED								
6 UNITS (BBL)	9,874	4,631	5,243	113.2%	23,126	17,883	5,243	29.3%
7 UNIT COST (\$/BBL)	39.00	37.30	1.69	4.5%	37.04	36.03	1.01	2.8%
8 AMOUNT (\$)	385,066	172,759	212,307	122.9%	856,680	644,373	212,307	32.9%
9 ENDING INVENTORY								
10 UNITS (BBL)	15,836	9,463	6,373	67.3%	15,836	9,463	6,373	67.3%
11 UNIT COST (\$/BBL)	39.00	36.17	2.83	7.8%	39.00	36.17	2.83	7.8%
12 AMOUNT (\$)	617,565	342,247	275,318	80.4%	617,565	342,247	275,318	80.4%
13								
14 DAYS SUPPLY	56	32	24	73.5%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES								
16 UNITS (BBL)	28,748	25,420	3,328	13.1%	81,984	78,656	3,328	4.2%
17 UNIT COST (\$/BBL)	45.80	47.15	(1.35)	-2.9%	41.71	41.97	(0.26)	-0.6%
18 AMOUNT (\$)	1,316,725	1,198,598	118,127	9.9%	3,419,566	3,301,439	118,127	3.6%
19 BURNED:								
20 UNITS (BBL)	30,813	19,961	10,852	54.4%	78,461	67,609	10,852	16.1%
21 UNIT COST (\$/BBL)	40.29	40.70	(0.40)	-1.0%	38.18	37.96	0.22	0.6%
22 AMOUNT (\$)	1,241,591	812,358	429,233	52.8%	2,995,817	2,566,584	429,233	16.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	71,537	82,746	(11,209)	-13.5%	71,537	82,746	(11,209)	-13.5%
25 UNIT COST (\$/BBL)	37.12	37.29	(0.17)	-0.5%	37.12	37.29	(0.17)	-0.5%
26 AMOUNT (\$)	2,655,220	3,085,498	(430,278)	-13.9%	2,655,220	3,085,498	(430,278)	-13.9%
27								
28 DAYS SUPPLY: NORMAL	84	96	(12)	-12.6%	-	-	-	-
29 DAYS SUPPLY EMERGENC	10	12	(2)	-13.5%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES								
31 UNITS (TONS)	599,894	674,300	(74,406)	-11.0%	1,109,667	1,184,073	(74,406)	-6.3%
32 UNIT COST (\$/TON)	47.14	47.21	(0.07)	-0.2%	47.19	47.23	(0.04)	-0.1%
33 AMOUNT (\$)	28,277,069	31,833,580	(3,556,511)	-11.2%	52,361,520	55,918,031	(3,556,511)	-6.4%
34 BURNED								
35 UNITS (TONS)	478,410	507,211	(28,801)	-5.7%	1,094,036	1,122,837	(28,801)	-2.6%
36 UNIT COST (\$/TON)	46.01	47.06	(1.06)	-2.2%	45.97	46.45	(0.48)	-1.0%
37 AMOUNT (\$)	22,010,478	23,870,976	(1,860,498)	-7.8%	50,295,610	52,156,108	(1,860,498)	-3.6%
38 ENDING INVENTORY								
39 UNITS (TONS)	453,988	499,593	(45,605)	-9.1%	453,988	499,593	(45,605)	-9.1%
40 UNIT COST (\$/TON)	46.67	46.58	0.09	0.2%	46.67	46.58	0.09	0.2%
41 AMOUNT (\$)	21,187,290	23,270,717	(2,083,427)	-9.0%	21,187,290	23,270,717	(2,083,427)	-9.0%
42								
43 DAYS SUPPLY:	25	28	(3)	-11.9%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	25,363	65,450	(40,087)	-61.2%	143,126	183,213	(40,087)	-21.9%
46 UNIT COST (\$/MCF)	47.85	7.32	40.52	553.2%	18.03	10.08	7.95	78.9%
47 AMOUNT (\$)	1,213,565	479,398	734,167	153.1%	2,580,508	1,846,341	734,167	39.8%
48 BURNED								
49 UNITS (MCF)	25,363	65,450	(40,087)	-61.2%	143,126	183,213	(40,087)	-21.9%
50 UNIT COST (\$/MCF)	47.85	7.32	40.52	553.2%	18.03	10.08	7.95	78.9%
51 AMOUNT (\$)	1,213,565	479,398	734,167	153.1%	2,580,508	1,846,341	734,167	39.8%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
 INVENTORY ANALYSIS  
 TAMPA ELECTRIC COMPANY  
 MONTH OF: FEBRUARY 2003

SCHEDULE A5  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY.								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO  
 DOLLARS

IGNITION	19,841
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,841

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,715)	(294,959)
OTHER USAGE	(573)	(17,674)
TOTAL	(9,288)	(312,633)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.  
 DOLLARS

FUEL ANALYSIS	26,097
IGNITION #2 OIL	275,118
IGNITION PROPANE	7,242
AERIAL SURVEY ADJ	(480,888)
ADDITIVES	46,010
GREEN FUEL	0
TOTAL	(126,421)

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
<b>ESTIMATED:</b>										
VARIOUS	JURISDIC	SCH - D	2,822.0	0.0	2,822.0	2,098	2,098	59,200.00	59,200.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC	SCH - MB	7,679.0	0.0	7,679.0	3,240	4,249	248,800.00	326,300.00	52,800.00
<b>TOTAL</b>			<b>10,501.0</b>	<b>0.0</b>	<b>10,501.0</b>	<b>2,933</b>	<b>3,671</b>	<b>308,000.00</b>	<b>385,500.00</b>	<b>52,800.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC PRECO-1	JURISDIC	SCH - D	996.8	0.0	996.8	2,548	2,548	25,399.23	25,399.23	
SEMINOLE ELEC HARDEE	JURISDIC	SCH - D	1,037.1	0.0	1,037.1	2,305	2,305	23,904.44	23,904.44	
HARDEE PWR PARTNERS	SEP CONTR	SCH - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA PWR. CORP		SCH - MA	299.0	0.0	299.0	2,836	5,478	8,479.34	16,379.92	6,961.72
FLA PWR & LIGHT		SCH - MA	4,960.0	0.0	4,960.0	2,145	3,365	106,376.41	166,924.91	44,974.10
CITY OF LAKELAND		SCH - MA	275.0	0.0	275.0	2,034	3,652	5,593.86	10,041.87	3,584.51
CONOCO		SCH - MA	158.0	0.0	158.0	2,289	2,840	3,617.21	4,487.72	374.39
SEMINOLE ELEC CO-OP		SCH - MA	1,215.0	0.0	1,215.0	2,595	3,703	31,524.69	44,986.29	9,646.50
THE ENERGY AUTHORITY		SCH - MA	169.0	0.0	169.0	3,191	4,587	5,393.31	7,752.46	1,828.49
DYNEGY POWER MARKETING		SCH - MA	57.0	0.0	57.0	4,160	4,460	2,371.38	2,542.00	(8.36)
REEDY CREEK		SCH - MA	90.0	0.0	90.0	2,442	2,821	2,198.11	2,539.01	58.30
TALLAHASSEE		SCH - MA	49.0	0.0	49.0	2,150	2,708	1,053.74	1,327.13	119.53
CARGILL ALLIANT		SCH - MA	1,684.0	0.0	1,684.0	6,167	11,669	103,848.60	196,509.16	87,372.80
HARDEE PWR PART TO THE ENGY AUTH *		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS		SCH - OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>ADJUSTMENTS</b>										
HARDEE PWR PART. EST	Nov 2002	CONTRACT	(50,091.0)	0.0	(50,091.0)	2,320	3,077	(1,162,111.20)	(1,541,300.07)	
HARDEE PWR PART. ACT	Nov 2002	CONTRACT	50,091.0	0.0	50,091.0	2,346	3,075	1,174,945.08	1,540,298.25	
SEMINOLE ELEC HARDEE	Nov 2002	SCH - D	(1,013.0)	0.0	(1,013.0)	2,334	2,334	(23,647.34)	(23,647.34)	
SEMINOLE ELEC. HARDEE	Nov. 2002	SCH - D	1,013.0	0.0	1,013.0	2,289	2,289	23,192.46	23,192.46	
SEMINOLE ELEC. HARDEE	Dec 2002	SCH - D	(1,011.2)	0.0	(1,011.2)	2,121	2,121	(21,446.83)	(21,446.83)	
SEMINOLE ELEC HARDEE	Dec. 2002	SCH - D	1,011.2	0.0	1,011.2	2,121	2,121	21,446.56	21,446.56	
AUBURNDALE PWR PARTNERS	Jan. 2003	SCH. - OATT	(46.0)	0.0	(46.0)	10,174	10,174	(4,679.89)	(4,679.89)	
AUBURNDALE PWR PARTNERS	Jan. 2003	SCH. - OATT	12.0	0.0	12.0	14,739	14,739	1,768.64	1,768.64	
SEMINOLE ELEC CO-OP	Jan. 2003	SCH - OATT	40.0	0.0	40.0	(0.973)	(0.973)	(389.24)	(389.24)	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			2,033.9	0.0	2,033.9	2,402	2,402	48,848.52	48,848.52	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEP			0.0	0.0	0.0	0.000	0.000	12,833.88	(1,001.82)	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			8,956.0	0.0	8,956.0	3,020	5,064	270,456.65	453,490.47	154,911.98
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			6.0	0.0	6.0	(55.008)	(55.008)	(3,300.49)	(3,300.49)	
<b>TOTAL</b>			<b>10,995.9</b>	<b>0.0</b>	<b>10,995.9</b>	<b>2,991</b>	<b>4,529</b>	<b>328,838.56</b>	<b>498,036.68</b>	<b>154,911.98</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			494.9	0.0	494.9	0.058	0.858	20,838.56	112,536.68	102,111.98
DIFFERENCE %			4.7%	0.0%	4.7%	2.0%	23.4%	6.8%	29.2%	193.4%
<b>PERIOD TO DATE:</b>										
ACTUAL			19,501.8	5.3	19,496.5	3,729	5,162	726,940.25	1,006,453.80	215,206.31
ESTIMATED			19,006.9	5.3	19,001.6	3,716	4,704	706,101.69	893,917.12	113,094.33
DIFFERENCE			494.9	0.0	494.9	0.013	0.458	20,838.56	112,536.68	102,111.98
DIFFERENCE %			2.6%	0.0%	2.6%	0.3%	9.7%	3.0%	12.6%	90.3%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2003

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	SCH - J	5,127.0	0.0	2,190.0	2,937.0	5.686	5.686	167,000.00
HARDEE POWER PARTNERS	IPP	24,978.0	0.0	0.0	24,978.0	6.779	6.779	1,693,300.00
VARIOUS	OTHER	14,302.0	0.0	0.0	14,302.0	4.149	4.149	593,400.00
VARIOUS	MKT. BASE	112,743.0	0.0	0.0	112,743.0	4.358	4.358	4,912,900.00
<b>TOTAL</b>		<b>157,150.0</b>	<b>0.0</b>	<b>2,190.0</b>	<b>154,960.0</b>	<b>4.754</b>	<b>4.754</b>	<b>7,366,600.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	34,665.0	0.0	0.0	34,665.0	7.665	7.665	2,657,170.62
HARDEE PWR. PART -OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP	SCH - J	20,625.0	0.0	0.0	20,625.0	4.345	4.345	896,238.73
FLA. POWER & LIGHT	SCH - J	20,812.0	0.0	0.0	20,812.0	4.511	4.511	938,916.36
CITY OF LAKE LAND	SCH. - J	4,594.0	0.0	0.0	4,594.0	3.996	3.996	183,585.00
ORLANDO UTIL. COMM.	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CAROLINA POWER & LIGHT	SCH - J	435.0	0.0	0.0	435.0	3.129	3.129	13,610.00
THE ENERGY AUTHORITY	SCH. - J	5,045.0	0.0	0.0	5,045.0	4.312	4.312	217,555.00
REEDY CREEK	SCH. - J	395.0	0.0	0.0	395.0	4.292	4.292	16,955.00
OKEELANTA	SCH. - J	8,092.0	0.0	0.0	8,092.0	4.328	4.328	350,245.76
TALLAHASSEE	SCH. - J	25.0	0.0	0.0	25.0	1.938	1.938	484.50
CALPINE	SCH. - J	12.0	0.0	0.0	12.0	6.800	6.800	816.00
CARGILL ALLIANT	SCH. - J	1,327.0	0.0	0.0	1,327.0	5.386	5.386	71,476.00
CONOCO	SCH. - J	673.0	0.0	0.0	673.0	3.749	3.749	25,229.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	100.0	0.0	0.0	100.0	3.725	3.725	3,725.00
SEMINOLE ELEC. CO-OP	SCH. - J	8,283.0	0.0	0.0	8,283.0	3.626	3.626	300,314.00
DUKE ENERGY	SCH. - J	555.0	0.0	0.0	555.0	3.816	3.816	21,178.00
DYNEGY POWER MARKETING	SCH - J	585.0	0.0	0.0	585.0	5.042	5.042	29,494.00
RINGHAVER	SCH. - J	1,327.0	0.0	0.0	1,327.0	4.561	4.561	60,524.98
FLA. POWER CORP.	SCH. - D	45,900.0	0.0	0.0	45,900.0	4.030	4.030	1,849,647.27

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	Jan. 2003 IPP	(76,870.0)	0.0	0.0	(76,870.0)	7.325	7.325	(5,630,712.43)
HARDEE PWR. PART.-NATIVE	Jan. 2003 IPP	76,848.0	0.0	0.0	76,848.0	7.435	7.435	5,713,500.31
FLA. POWER CORP.	Dec. 2002 SCH. - D	(45,000.0)	0.0	0.0	(45,000.0)	4.040	4.040	(1,817,850.00)
FLA. POWER CORP.	Dec. 2002 SCH. - D	45,000.0	0.0	0.0	45,000.0	4.050	4.050	1,822,350.00
FLA. POWER CORP.	Jan. 2003 SCH. - D	(75,450.0)	0.0	0.0	(75,450.0)	3.879	3.879	(2,926,839.00)
FLA. POWER CORP.	Jan. 2003 SCH. - D	75,450.0	0.0	0.0	75,450.0	3.889	3.889	2,934,384.00
CALPINE	Nov. 2002 SCH. - J	(2,756.0)	0.0	(147.0)	(2,609.0)	3.741	3.741	(97,596.00)
CALPINE	Nov. 2002 SCH. - J	1,974.0	0.0	147.0	1,827.0	3.501	3.501	63,970.00
CARGILL ALLIANT	Nov. 2002 SCH. - J	(43,100.0)	0.0	(1,603.3)	(41,496.7)	4.453	4.453	(1,848,031.50)
CARGILL ALLIANT	Nov. 2002 SCH. - J	43,882.0	0.0	1,746.6	42,135.4	4.466	4.466	1,881,657.50
CARGILL ALLIANT	Dec. 2002 SCH. - J	(17,667.0)	0.0	0.0	(17,667.0)	3.998	3.998	(706,360.00)
CARGILL ALLIANT	Dec. 2002 SCH. - J	17,667.0	0.0	99.0	17,568.0	4.021	4.021	706,360.00
FLA. POWER CORP.	Nov. 2002 SCH. - J	(47,129.0)	0.0	(686.8)	(46,442.2)	4.146	4.146	(1,925,466.42)
FLA. POWER CORP.	Nov. 2002 SCH. - J	47,129.0	0.0	688.8	46,440.2	4.146	4.146	1,925,466.42
FLA. POWER CORP.	Dec. 2002 SCH. - J	(64,987.0)	0.0	(432.7)	(64,554.3)	4.067	4.067	(2,625,304.96)
FLA. POWER CORP.	Dec. 2002 SCH. - J	64,987.0	0.0	268.2	64,718.8	4.056	4.056	2,625,304.96
FLA. POWER CORP.	Jan. 2003 SCH. - J	(21,601.0)	0.0	(148.8)	(21,452.2)	4.401	4.401	(944,053.82)
FLA. POWER CORP.	Jan. 2003 SCH. - J	21,440.0	0.0	148.8	21,291.2	4.321	4.321	919,903.82
AUBURNDALE PWR PARTNERS	Nov. 2002 SCH. - J	(1,974.0)	0.0	(147.0)	(1,827.0)	3.501	3.501	(63,970.00)
AUBURNDALE PWR PARTNERS	Nov. 2002 SCH. - J	1,974.0	0.0	166.0	1,808.0	3.538	3.538	63,970.00
DUKE ENERGY	Nov. 2002 SCH. - J	(2,884.0)	0.0	(643.4)	(2,240.6)	5.137	5.137	(115,093.17)
DUKE ENERGY	Nov. 2002 SCH. - J	2,884.0	0.0	645.0	2,239.0	5.140	5.140	115,093.17
DUKE ENERGY	Dec. 2002 SCH. - J	(3,563.0)	0.0	0.0	(3,563.0)	3.983	3.983	(141,899.00)
DUKE ENERGY	Dec. 2002 SCH. - J	3,563.0	0.0	30.0	3,533.0	4.016	4.016	141,899.00
CITY OF LAKE LAND	Nov. 2002 SCH. - J	(16,322.0)	0.0	(2,353.7)	(13,968.3)	4.393	4.393	(613,606.98)
CITY OF LAKE LAND	Nov. 2002 SCH. - J	16,322.0	0.0	2,416.3	13,905.7	4.413	4.413	613,606.98
CITY OF LAKE LAND	Dec. 2002 SCH. - J	(12,210.0)	0.0	(204.2)	(12,005.8)	4.627	4.627	(555,501.23)
CITY OF LAKE LAND	Dec. 2002 SCH. - J	12,210.0	0.0	210.5	11,999.5	4.629	4.629	555,501.23
SEMINOLE ELEC. CO-OP	Nov. 2002 SCH. - J	(8,535.0)	0.0	(1,039.5)	(7,495.5)	3.838	3.838	(287,691.15)
SEMINOLE ELEC. CO-OP	Nov. 2002 SCH. - J	8,535.0	0.0	1,049.7	7,485.3	3.843	3.843	287,691.15
SEMINOLE ELEC. CO-OP	Jan. 2003 SCH. - J	(3,941.0)	0.0	0.0	(3,941.0)	3.387	3.387	(133,467.00)
SEMINOLE ELEC. CO-OP	Jan. 2003 SCH. - J	3,941.0	0.0	0.0	3,941.0	3.399	3.399	133,967.00
THE ENERGY AUTHORITY	Nov. 2002 SCH. - J	(15,662.0)	0.0	(1,576.0)	(14,086.0)	4.368	4.368	(615,297.53)
THE ENERGY AUTHORITY	Nov. 2002 SCH. - J	15,662.0	0.0	1,609.5	14,052.5	4.379	4.379	615,297.53
CONOCO	Dec. 2002 SCH. - J	(2,061.0)	0.0	(172.7)	(1,888.3)	4.092	4.092	(77,263.75)
CONOCO	Dec. 2002 SCH. - J	2,061.0	0.0	276.3	1,784.7	4.329	4.329	77,263.75
CORAL POWER	Dec. 2002 SCH. - J	(352.0)	0.0	(537.3)	185.3	7.265	7.265	(13,461.66)
CORAL POWER	Dec. 2002 SCH. - J	352.0	0.0	264.0	88.0	(15.297)	(15.297)	(13,461.66)
FLA. POWER & LIGHT	Dec. 2002 SCH. - J	(65,325.0)	0.0	(827.3)	(64,497.7)	4.385	4.385	(2,828,156.19)
FLA. POWER & LIGHT	Dec. 2002 SCH. - J	65,325.0	0.0	997.0	64,328.0	4.396	4.396	2,828,156.19
TALLAHASSEE	Jan. 2003 SCH. - J	(4,323.0)	0.0	0.0	(4,323.0)	4.091	4.091	(176,860.96)
TALLAHASSEE	Jan. 2003 SCH. - J	4,323.0	0.0	0.0	4,323.0	4.091	4.091	176,860.96
<b>TOTAL</b>		<b>153,267.0</b>	<b>0.0</b>	<b>243.0</b>	<b>153,024.0</b>	<b>5.037</b>	<b>5.037</b>	<b>7,708,351.10</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(3,883.0)	0.0	(1,947.0)	(1,936.0)	0.283	0.283	341,751.10
DIFFERENCE %		-2.5%	0.0%	-88.9%	-1.2%	6.0%	6.0%	4.6%
<b>PERIOD TO DATE:</b>								
ACTUAL		385,537.0	0.0	751.2	384,785.8	5.725	5.725	22,028,490.69
ESTIMATED		389,420.0	0.0	2,698.2	386,721.8	5.608	5.608	21,686,739.59
DIFFERENCE		(3,883.0)	0.0	(1,947.0)	(1,936.0)	0.117	0.117	341,751.10
DIFFERENCE %		-1.0%	0.0%	-72.2%	-0.5%	2.1%	2.1%	1.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN	34,741.0	0.0	0.0	34,741.0	2.437	2.437	846,600.00
<b>TOTAL</b>		<b>34,741.0</b>	<b>0.0</b>	<b>0.0</b>	<b>34,741.0</b>	<b>2.437</b>	<b>2.437</b>	<b>846,600.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN	13,540.0	0.0	0.0	13,540.0	2.110	2.110	285,649.36
McKAY BAY REFUSE	COGEN	11,929.0	0.0	0.0	11,929.0	2.101	2.101	250,678.87
ORANGE COGENERATION L.P.	COGEN	5,152.0	0.0	0.0	5,152.0	2.005	2.005	103,305.22
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	1,423.0	0.0	0.0	1,423.0	3.212	3.212	45,713.66
CARGILL MULBERRY	COGEN	8,016.0	0.0	0.0	8,016.0	2.977	2.977	238,632.26
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	478.0	0.0	0.0	478.0	2.962	2.962	14,158.32
IMC-AGRICO-NEW WALES	COGEN	446.0	0.0	0.0	446.0	2.729	2.729	12,173.56
IMC-AGRICO-S PIERCE	COGEN	9,407.0	0.0	0.0	9,407.0	2.969	2.969	279,325.01
AUBURNDALE POWER PARTNERS	COGEN	350.0	0.0	0.0	350.0	2.063	2.063	7,220.88
CUTRALE CITRUS	COGEN	1.0	0.0	0.0	1.0	2.066	2.066	20.66
<b>SUB-TOTAL FOR FEBRUARY 2003</b>		<b>50,742.0</b>	<b>0.0</b>	<b>0.0</b>	<b>50,742.0</b>	<b>2.438</b>	<b>2.438</b>	<b>1,236,877.80</b>
<b>ADJUSTMENTS FOR THE MONTH OF: NOV. AND DEC. 2002</b>								
McKAY BAY REFUSE	NOV 2002 COGEN	(12,937.0)	0.0	0.0	(12,937.0)	2.390	2.390	(309,226.39)
	NOV 2002	12,937.0	0.0	0.0	12,937.0	2.252	2.252	291,298.17
MULBERRY PHOSPHATES INC	NOV 2002 COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV 2002	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	NOV 2002 COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV 2002	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	NOV 2002 COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV 2002	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	NOV 2002 COGEN	(18,482.0)	0.0	0.0	(18,482.0)	2.445	2.445	(451,964.27)
	NOV 2002	18,482.0	0.0	0.0	18,482.0	2.194	2.194	405,570.29
CARGILL MILLPOINT	NOV 2002 COGEN	(13.0)	0.0	0.0	(13.0)	24.821	24.821	(3,226.69)
	NOV 2002	13.0	0.0	0.0	13.0	(11.664)	(11.664)	(1,516.27)
CF INDUSTRIES INC	NOV 2002 COGEN	(688.0)	0.0	0.0	(688.0)	4.673	4.673	(32,147.62)
	NOV 2002	688.0	0.0	0.0	688.0	2.873	2.873	19,764.70
FARMLAND HYDRO LP	NOV 2002 COGEN	(30.0)	0.0	0.0	(30.0)	(0.593)	(0.593)	177.82
	NOV 2002	30.0	0.0	0.0	30.0	6.241	6.241	1,872.18
IMC-AGRICO-S PIERCE	NOV 2002 COGEN	(614.0)	0.0	0.0	(614.0)	6.680	6.680	(41,016.52)
	NOV 2002	614.0	0.0	0.0	614.0	0.931	0.931	5,716.68
AUBURNDALE POWER PARTNERS	NOV 2002 COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV 2002	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	NOV 2002 COGEN	(5,400.0)	0.0	0.0	(5,400.0)	2.340	2.340	(126,354.67)
	NOV 2002	5,400.0	0.0	0.0	5,400.0	1.998	1.998	107,908.31
CUTRALE CITRUS	NOV 2002 COGEN	(8.0)	0.0	0.0	(8.0)	5.807	5.807	(464.56)
	NOV 2002	8.0	0.0	0.0	8.0	1.666	1.666	133.28
CARGILL GREEN BAY	NOV 2002 COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV 2002	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	DEC 2002 COGEN	(12,999.0)	0.0	0.0	(12,999.0)	2.224	2.224	(289,048.82)
	DEC 2002	12,999.0	0.0	0.0	12,999.0	2.389	2.389	310,572.23
HILLSBOROUGH COUNTY	DEC 2002 COGEN	(19,286.0)	0.0	0.0	(19,286.0)	2.225	2.225	(429,182.58)
	DEC 2002	19,286.0	0.0	0.0	19,286.0	2.392	2.392	461,336.02
ORANGE COGENERATION L.P.	DEC 2002 COGEN	(5,652.0)	0.0	0.0	(5,652.0)	2.110	2.110	(119,263.18)
	DEC 2002	5,652.0	0.0	0.0	5,652.0	2.316	2.316	130,912.59
<b>SUB-TOTAL FOR THE MONTH OF: NOV. AND DEC. 2002</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(68,149.30)</b>
<b>GRAND TOTAL</b>		<b>50,742.0</b>	<b>0.0</b>	<b>0.0</b>	<b>50,742.0</b>	<b>2.303</b>	<b>2.303</b>	<b>1,168,728.50</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		16,001.0	0.0	0.0	16,001.0	(0.134)	(0.134)	322,128.50
DIFFERENCE %		46.1%	0.0%	0.0%	46.1%	-5.5%	-5.5%	38.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		98,079.0	0.0	0.0	98,079.0	2.475	2.475	2,427,493.62
ESTIMATED		82,078.0	0.0	0.0	82,078.0	2.565	2.565	2,105,365.12
DIFFERENCE		16,001.0	0.0	0.0	16,001.0	(0.090)	(0.090)	322,128.50
DIFFERENCE %		19.5%	0.0%	0.0%	19.5%	(0.035)	(0.035)	15.3%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE E	(3) TOTAL MWH PURCHASE D	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%



FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9

MARCH 2003

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1 Fuel Cost of System Net Generation (A3)	32,533,978	33,837,562	(1,303,584)	-3.9%	1,246,644	1,290,306	(43,662)	-3.4%	2.60972	2.62244	(0.01272)	-0.5%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(5,269)	(6,000)	731	-12.2%	1,246,644 (a)	1,290,306 (a)	(43,662)	-3.4%	(0.00042)	(0.00047)	0.00004	-9.1%
4b Adjustments to Fuel Cost	(2,253)	0	(2,253)	0.0%	1,246,644 (a)	1,290,306 (a)	(43,662)	-3.4%	(0.00018)	0.00000	(0.00018)	0.0%
4c Incremental Hedging O&M Costs	0	34,583	(34,583)	-100.0%	1,246,644 (a)	1,290,306 (a)	(43,662)	-3.4%	0.00000	0.00268	(0.00268)	-100.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>32,526,456</b>	<b>33,866,145</b>	<b>(1,339,689)</b>	<b>-4.0%</b>	<b>1,246,644</b>	<b>1,290,306</b>	<b>(43,662)</b>	<b>-3.4%</b>	<b>2.60912</b>	<b>2.62468</b>	<b>(0.01554)</b>	<b>-0.6%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	13,922,672	5,896,100	8,026,572	136.1%	238,528	122,522	116,006	94.7%	5.83691	4.81228	1.02463	21.3%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	1,347,837	1,023,600	324,237	31.7%	49,744	39,467	10,277	26.0%	2.70955	2.59356	0.11599	4.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>15,270,509</b>	<b>6,919,700</b>	<b>8,350,809</b>	<b>120.7%</b>	<b>288,272</b>	<b>161,989</b>	<b>126,283</b>	<b>78.0%</b>	<b>5.29726</b>	<b>4.27171</b>	<b>1.02555</b>	<b>24.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,534,916</b>	<b>1,452,295</b>	<b>82,621</b>	<b>5.7%</b>				
14 Fuel Cost of Sch D Jurisd. Sales (A6)	53,992	78,800	(24,808)	-31.5%	2,289	3,124	(835)	-26.7%	2.35876	2.52241	(0.16365)	-6.5%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	548	0	548	0.0%	8	0	8	0.0%	6.85000	0.00000	6.85000	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	1,162,886	1,025,700	157,186	15.3%	41,328	36,664	4,664	12.7%	2.86219	2.79757	0.06462	2.3%
19 Gains on Market Based Sales	285,858	425,800	(139,942)	-32.9%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>1,523,284</b>	<b>1,530,300</b>	<b>(7,016)</b>	<b>-0.5%</b>	<b>43,625</b>	<b>39,788</b>	<b>3,837</b>	<b>9.6%</b>	<b>3.49177</b>	<b>3.84613</b>	<b>(0.35437)</b>	<b>-9.2%</b>
21 Net Inadvertent Interchange					(900)	0	(900)	0.0%				
22 Wheeling Rec'd less Wheeling Del'd					104	0	104	0.0%				
23 Interchange and Wheeling Losses					660	600	60	10.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>46,273,681</b>	<b>39,255,545</b>	<b>7,018,136</b>	<b>17.9%</b>	<b>1,489,835</b>	<b>1,411,907</b>	<b>77,928</b>	<b>5.5%</b>	<b>3.10596</b>	<b>2.78032</b>	<b>0.32564</b>	<b>11.7%</b>
25 Net Unbilled	3,202,059 (a)	1,176,576 (a)	2,025,483	172.2%	103,094	42,318	60,776	143.6%	3.10596	2.78032	0.32564	11.7%
26 Company Use	114,020 (a)	111,213 (a)	2,807	2.5%	3,671	4,000	(329)	-8.2%	3.10597	2.78033	0.32564	11.7%
27 T & D Losses	2,363,759 (a)	1,921,369 (a)	432,390	22.5%	75,782	69,106	6,676	9.7%	3.10596	2.78032	0.32564	11.7%
28 System KWH Sales	46,273,681	39,255,545	7,018,136	17.9%	1,307,288	1,296,483	10,805	0.8%	3.53967	3.02785	0.51182	16.9%
29 Wholesale KWH Sales	(1,917,932)	(925,010)	(992,922)	107.3%	(54,184)	(30,550)	(23,634)	77.4%	3.53967	3.02786	0.51181	16.9%
30 Jurisdictional KWH Sales	44,355,749	38,330,535	6,025,214	15.7%	1,253,104	1,265,933	(12,829)	-1.0%	3.53967	3.02785	0.51182	16.9%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	44,406,315	38,374,232	6,032,083	15.7%	1,253,104	1,265,933	(12,829)	-1.0%	3.54371	3.03130	0.51241	16.9%
33 Peabody Coal Contract Buy-Out Amort. Jurisd	268,193	273,197	(5,004)	-1.8%	1,253,104	1,265,933	(12,829)	-1.0%	0.02140	0.02158	(0.00018)	-0.8%
34 Adjustment	0	0	0	0.0%	1,253,104	1,265,933	(12,829)	-1.0%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,253,104	1,265,933	(12,829)	-1.0%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,253,104	1,265,933	(12,829)	-1.0%	0.02105	0.02084	0.00021	1.0%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	44,938,307	38,911,228	6,027,079	15.5%	1,253,104	1,265,933	(12,829)	-1.0%	3.58616	3.07372	0.51244	16.7%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.58874	3.07593	0.51281	16.7%
40 GPIF * (Already Adjusted for Taxes)	(68,561)	(69,203)	642	-0.9%	1,253,104	1,265,933	(12,829)	-1.0%	(0.00547)	(0.00547)	(0.00000)	0.1%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>44,869,746</b>	<b>38,842,025</b>	<b>6,027,721</b>	<b>15.5%</b>	<b>1,253,104</b>	<b>1,265,933</b>	<b>(12,829)</b>	<b>-1.0%</b>	<b>3.58327</b>	<b>3.07046</b>	<b>0.51281</b>	<b>16.7%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.583</b>	<b>3.070</b>	<b>0.513</b>	<b>16.7%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: MARCH 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	89,262,593	91,050,968	(1,788,375)	-2.0%	3,675,947	3,777,037	(101,090)	-2.7%	2.42829	2.41065	0.01764	0.7%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(15,748)	(18,108)	2,360	-13.0%	3,675,947 (a)	3,777,037 (a)	(101,090)	-2.7%	(0.00043)	(0.00048)	0.00005	-10.6%
4b Adjustments to Fuel Cost	(6,873)	(2,738)	(4,135)	151.0%	3,675,947 (a)	3,777,037 (a)	(101,090)	-2.7%	(0.00019)	(0.00007)	(0.00011)	157.9%
4c Adjustments to Fuel Cost	0	69,166	(69,166)	-100.0%	3,675,947 (a)	3,777,037 (a)	(101,090)	-2.7%	0.00000	0.00183	(0.00183)	-100.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>89,239,972</b>	<b>91,099,288</b>	<b>(1,859,316)</b>	<b>-2.0%</b>	<b>3,675,947</b>	<b>3,777,037</b>	<b>(101,090)</b>	<b>-2.7%</b>	<b>2.42767</b>	<b>2.41192</b>	<b>0.01575</b>	<b>0.7%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	35,951,163	27,582,840	8,368,323	30.3%	623,314	509,244	114,070	22.4%	5.76775	5.41643	0.35132	6.5%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	3,775,331	3,128,965	646,366	20.7%	147,823	121,545	26,278	21.6%	2.55395	2.57433	(0.02037)	-0.8%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>39,726,494</b>	<b>30,711,805</b>	<b>9,014,689</b>	<b>29.4%</b>	<b>771,137</b>	<b>630,789</b>	<b>140,348</b>	<b>22.2%</b>	<b>5.15168</b>	<b>4.86879</b>	<b>0.28289</b>	<b>5.8%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>4,447,084</b>	<b>4,407,826</b>	<b>39,258</b>	<b>0.9%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	150,648	185,807	(35,159)	-18.9%	6,383	8,006	(1,623)	-20.3%	2.36014	2.32085	0.03930	1.7%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	1,928	4,680	(2,752)	-58.8%	60	46	14	30.4%	3.21333	10.17391	(6.96058)	-68.4%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	121,809	108,975	12,834	11.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	1,689,982	1,511,140	178,842	11.8%	56,679	50,738	5,941	11.7%	2.98167	2.97832	0.00335	0.1%
19 Gains on Market Based Sales	501,064	538,894	(37,830)	-7.0%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>2,465,431</b>	<b>2,349,496</b>	<b>115,935</b>	<b>4.9%</b>	<b>83,122</b>	<b>58,790</b>	<b>4,332</b>	<b>7.4%</b>	<b>3.90582</b>	<b>3.99642</b>	<b>(0.09060)</b>	<b>-2.3%</b>
21 Net Inadvertent Interchange					(407)	(291)	(116)	39.9%				
22 Wheeling Rec'd less Wheeling Del'd					45	652	(607)	-93.1%				
23 Interchange and Wheeling Losses					1,276	996	280	28.1%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>126,501,035</b>	<b>119,461,597</b>	<b>7,039,438</b>	<b>5.9%</b>	<b>4,382,324</b>	<b>4,348,401</b>	<b>33,923</b>	<b>0.8%</b>	<b>2.88682</b>	<b>2.74725</b>	<b>0.13937</b>	<b>5.1%</b>
25 Net Unbilled	1,586,616 (a)	2,932,286 (a)	(1,345,670)	-45.9%	31,381	99,325	(67,944)	-68.4%	5.05598	2.95221	2.10376	71.3%
26 Company Use	328,041 (a)	331,019 (a)	(2,978)	-0.9%	11,412	12,099	(687)	-5.7%	2.87453	2.73592	0.13861	5.1%
27 T & D Losses	2,932,638 (a)	2,191,547 (a)	741,091	33.8%	97,586	79,264	18,322	23.1%	3.00518	2.76487	0.24031	8.7%
28 System KWH Sales	126,501,035	119,461,597	7,039,438	5.9%	4,241,945	4,157,713	84,232	2.0%	2.98215	2.87325	0.10890	3.8%
29 Wholesale KWH Sales	(4,245,168)	(2,771,239)	(1,473,929)	53.2%	(138,710)	(93,764)	(44,946)	47.9%	3.06046	2.95555	0.10492	3.5%
30 Jurisdictional KWH Sales	122,255,867	116,690,358	5,565,509	4.8%	4,103,235	4,063,949	39,286	1.0%	2.97950	2.87135	0.10815	3.8%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	122,395,239	116,823,385	5,571,854	4.8%	4,103,235	4,063,949	39,286	1.0%	2.98290	2.87463	0.10827	3.8%
33 Peabody Coal Contract Buy-Out Amort. Jurisd	819,061	828,149	(9,088)	-1.1%	4,103,235	4,063,949	39,286	1.0%	0.01996	0.02038	(0.00042)	-2.0%
34 Adjustment	0	0	0	0.0%	4,103,235	4,063,949	39,286	1.0%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	4,103,235	4,063,949	39,286	1.0%	0.00000	0.00000	0.00000	0.0%
36 True-up *	791,397	791,397	0	0.0%	4,103,235	4,063,949	39,286	1.0%	0.01929	0.01947	(0.00019)	-1.0%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	124,005,697	118,442,931	5,562,766	4.7%	4,103,235	4,063,949	39,286	1.0%	3.02214	2.91448	0.10767	3.7%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.02432	2.91658	0.10774	3.7%
40 GPIF * (Already Adjusted for Taxes)	(206,967)	(207,609)	642	-0.3%	4,103,235	4,063,949	39,286	1.0%	(0.00504)	(0.00511)	0.00006	-1.3%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>123,798,730</b>	<b>118,235,322</b>	<b>5,563,408</b>	<b>4.7%</b>	<b>4,103,235</b>	<b>4,063,949</b>	<b>39,286</b>	<b>1.0%</b>	<b>3.01928</b>	<b>2.81147</b>	<b>0.10780</b>	<b>3.7%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.019</b>	<b>2.911</b>	<b>0.108</b>	<b>3.7%</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	32,533,978	33,837,562	(1,303,584)	-3.9%	89,262,593	91,050,968	(1,788,375)	-2.0%
1a. FUEL REL R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,237,426	1,104,500	132,926	12.0%	1,964,367	1,810,602	153,765	8.5%
2a. GAINS FROM MARKET BASED SALES	285,858	425,800	(139,942)	-32.9%	501,064	538,894	(37,830)	-7.0%
3. FUEL COST OF PURCHASED POWER	13,922,672	5,896,100	8,026,572	136.1%	35,951,163	27,582,840	8,368,323	30.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,347,837	1,023,600	324,237	31.7%	3,775,331	3,128,965	646,366	20.7%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	46,281,203	39,226,962	7,054,241	18.0%	126,523,656	119,413,277	7,110,379	6.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,269)	(6,000)	731	-12.2%	(15,748)	(18,108)	2,360	-13.0%
6b. ADJ TO FUEL COST	(2,253)	0	(2,253)	0.0%	(6,873)	(2,738)	(4,135)	151.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	34,583	(34,583)	-100.0%	0	69,166	(69,166)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS	46,273,681	39,255,545	7,018,136	17.9%	126,501,035	119,461,597	7,039,438	5.9%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,253,104	1,265,933	(12,829)	-1.0%	4,103,235	4,063,949	39,286	1.0%
2. NONJURISDICTIONAL SALES	54,184	30,550	23,634	77.4%	138,710	93,764	44,946	47.9%
3. TOTAL SALES	1,307,288	1,296,483	10,805	0.8%	4,241,945	4,157,713	84,232	2.0%
4. JURISDIC SALES-% TOTAL MWH SALES	0.9585524	0.9764362	(0.0178838)	-1.8%	0.9673004	0.9774482	(0.0101478)	-1.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1	1. JURISDICTIONAL FUEL REVENUE	37,106,542	37,939,683	(833,141)	-2.2%	121,750,361	121,387,998	362,363	0.3%
2	2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a	TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(791,397)	(791,397)	0	0.0%
2b	INCENTIVE PROVISION	No 68,561	69,203	(642)	-0.9%	206,967	207,609	(642)	-0.3%
2c	TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d	OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3	JURIS FUEL REVENUE APPL. TO PERIOD	36,911,304	37,745,087	(833,783)	-2.2%	121,165,931	120,804,210	361,721	0.3%
4	ADJ TOTAL FUEL & NET PWR TRANS (LINE	46,273,681	39,255,545	7,018,136	17.9%	126,501,035	119,461,597	7,039,438	5.9%
5	JURISDIC SALES- % TOTAL MWH SALES (LINE	0.9585524	0.9764362	(0.0178838)	-1.8%	NA	NA	-	0.0%
6	JURISDIC TOTAL FUEL & NET PWR TRANS	44,355,749	38,330,535	6,025,214	15.7%	122,255,867	116,690,358	5,565,509	4.8%
6a	JURISDIC LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b	(LINE C6 x LINE C6a)	44,406,315	38,374,232	6,032,083	15.7%	122,395,239	116,823,385	5,571,854	4.8%
6c	PEABODY COAL CONTR BUY-OUT AMORT	279,790	279,790	0	0.0%	846,963	846,963	0	0.0%
6d	(LINE C6c x LINE C5) PB JURISD	268,193	273,197	(5,004)	-1.8%	819,061	828,149	(9,088)	-1.1%
6e	OTHER	0	0	0	0.0%	0	0	0	0.0%
6f	OTHER	0	0	0	0.0%	0	0	0	0.0%
6g	OTHER	0	0	0	0.0%	0	0	0	0.0%
6h	JURISDIC TOTAL FUEL & NET PWR INCL ALL ADJ.(LNS C6b+C6d+C6e+C6f+C6g)	44,674,508	38,647,429	6,027,079	15.6%	123,214,300	117,651,534	5,562,766	4.7%
7	TRUE-UP PROV FOR MO +/- COLLECTED (LINE C3 - LINE C6h)	(7,763,204)	(902,342)	(6,860,862)	760.3%	(2,048,369)	3,152,676	(5,201,045)	-165.0%
8	INTEREST PROVISION FOR THE MONTH	(29,695)	(29,843)	148	-0.5%	(95,947)	(97,577)	1,630	-1.7%
9	TRUE-UP & INT PROV BEG. OF MONTH	(25,651,737)	(27,313,036)	1,661,299	-6.1%	-----NOT APPLICABLE-----			
10	TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	-----NOT APPLICABLE-----			
11	END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(33,180,837)	(27,981,422)	(5,199,415)	18.6%	-----NOT APPLICABLE-----			

Note 1. Includes adjustment of (\$789) for 2002 and \$98 for January & February 2003

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1 BEGINNING TRUE-UP AMOUNT (LINE C9)	(25,651,737)	(27,313,036)	1,661,299	-6 1%	-----NOT APPLICABLE-----				
2 ENDING TRUE-UP AMOUNT BEFORE INT (LINES C7 + C9 + C10)	(33,151,142)	(27,951,579)	(5,199,563)	18 6%	-----NOT APPLICABLE-----				
3 TOTAL BEG & END. TRUE-UP AMOUNT	(58,802,879)	(55,264,615)	(3,538,264)	6 4%	-----NOT APPLICABLE-----				
4 AVG TRUE-UP AMOUNT - (50% OF LINE D3)	(29,401,440)	(27,632,308)	(1,769,132)	6 4%	-----NOT APPLICABLE-----				
5 INT RATE-FIRST DAY REP BUS MONTH	1 250	1 300	(0)	-3 8%	-----NOT APPLICABLE-----				
6 INT. RATE-FIRST DAY SUBSEQUENT MONTH	1 180	1 300	(0)	-9 2%	-----NOT APPLICABLE-----				
7 TOTAL (LINE D5 + LINE D6)	2 430	2 600	(0)	-6 5%	-----NOT APPLICABLE-----				
8 AVERAGE INT. RATE (50% OF LINE D7)	1 215	1 300	(0)	-6 5%	-----NOT APPLICABLE-----				
9 MONTHLY AVG INT. RATE (LINE D8/12)	0 101	0 108	(0)	-6 5%	-----NOT APPLICABLE-----				
10 INT. PROVISION (LINE D4 x LINE D9)	(29,695)	(29,843)	148	-0 5%	-----NOT APPLICABLE-----				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	HEAVY OIL	627,987	260,408	367,579	141.2%	1,484,667	904,781	579,886	64.1%
2	LIGHT OIL	219,523	176,327	43,196	24.5%	3,215,340	2,742,911	472,429	17.2%
3	COAL	25,618,380	24,760,841	857,539	3.5%	75,913,990	76,916,949	(1,002,959)	-1.3%
4	NATURAL GAS	6,068,088	8,639,986	(2,571,898)	-29.8%	8,648,596	10,486,327	(1,837,731)	-17.5%
5	NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL (\$)	32,533,978	33,837,562	(1,303,584)	-3.9%	89,262,593	91,050,968	(1,788,375)	-2.0%
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	10,384	4,719	5,665	120.0%	25,586	16,512	9,074	55.0%
9	LIGHT OIL	2,610	2,466	144	5.8%	53,057	44,213	8,844	20.0%
10	COAL	1,176,228	1,122,785	53,443	4.8%	3,527,455	3,539,737	(12,282)	-0.3%
11	NATURAL GAS	57,422	160,336	(102,914)	-64.2%	69,849	176,575	(106,726)	-60.4%
12	NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13	OTHER	0	0	0	0.0%	0	0	0	0.0%
14	TOTAL (MWH)	1,246,644	1,290,306	(43,662)	-3.4%	3,675,947	3,777,037	(101,090)	-2.7%
UNITS OF FUEL BURNED									
15	HEAVY OIL (BBL)	15,877	7,107	8,770	123.4%	39,003	24,990	14,013	56.1%
16	LIGHT OIL (BBL)	6,904	4,334	2,570	59.3%	85,365	71,943	13,422	18.7%
17	COAL (TON)	548,335	510,337	37,998	7.4%	1,642,371	1,633,174	9,197	0.6%
18	NATURAL GAS (MCF)	665,874	1,154,902	(489,028)	-42.3%	809,000	1,338,115	(529,115)	-39.5%
19	NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)									
21	HEAVY OIL	99,606	45,553	54,053	118.7%	244,683	158,522	86,161	54.4%
22	LIGHT OIL	39,921	25,168	14,753	58.6%	495,786	418,370	77,416	18.5%
23	COAL	13,028,693	12,306,706	721,987	5.9%	38,958,399	39,037,225	(78,826)	-0.2%
24	NATURAL GAS	705,160	1,187,185	(482,025)	-40.6%	857,320	1,379,772	(522,452)	-37.9%
25	NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	13,873,380	13,564,612	308,768	2.3%	40,556,188	40,993,889	(437,701)	-1.1%
GENERATION MIX (% MWH)									
28	HEAVY OIL	0.83%	0.37%	0.00	-	0.70%	0.44%	0.00	-
29	LIGHT OIL	0.21%	0.19%	0.00	-	1.44%	1.17%	0.00	-
30	COAL	94.35%	87.02%	0.07	-	95.96%	93.72%	0.02	-
31	NATURAL GAS	4.61%	12.43%	(0.08)	-	1.90%	4.67%	(0.03)	-
32	NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33	OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34	TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT									
35	HEAVY OIL (\$/BBL)	39.55	36.64	2.91	7.9%	38.07	36.21	1.86	5.1%
36	LIGHT OIL (\$/BBL)	31.80	40.68	(8.89)	-21.8%	37.67	38.13	(0.46)	-1.2%
37	COAL (\$/TON)	46.72	48.52	(1.80)	-3.7%	46.22	47.10	(0.87)	-1.9%
38	NATURAL GAS (\$/MCF)	9.11	7.48	1.63	21.8%	10.69	7.84	2.85	36.4%
39	NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)									
41	HEAVY OIL	6.30	5.72	0.59	10.3%	6.07	5.71	0.36	6.3%
42	LIGHT OIL	5.50	7.01	(1.51)	-21.5%	6.49	6.56	(0.07)	-1.1%
43	COAL	1.97	2.01	(0.05)	-2.3%	1.95	1.97	(0.02)	-1.1%
44	NATURAL GAS	8.61	7.28	1.33	18.2%	10.09	7.60	2.49	32.7%
45	NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL (\$/MMBTU)	2.35	2.49	(0.15)	-6.0%	2.20	2.22	(0.02)	-0.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	9,592	9,653	(61)	-0.6%	9,563	9,600	(37)	-0.4%
49	LIGHT OIL	15,295	10,206	5,089	49.9%	9,344	9,463	(119)	-1.3%
50	COAL	11,077	10,961	116	1.1%	11,044	11,028	16	0.1%
51	NATURAL GAS	12,280	7,404	4,876	65.9%	12,274	7,814	4,460	57.1%
52	NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	11,129	10,513	616	5.9%	11,033	10,853	180	1.7%
GENERATED FUEL COST PER KWH (cents/KWH)									
55	HEAVY OIL	6.05	5.52	0.53	9.6%	5.80	5.48	0.32	5.8%
56	LIGHT OIL	8.41	7.15	1.26	17.6%	6.06	6.20	(0.14)	-2.3%
57	COAL	2.18	2.21	(0.03)	-1.4%	2.15	2.17	(0.02)	-0.9%
58	NATURAL GAS	10.57	5.39	5.18	96.1%	12.38	5.94	6.44	108.4%
59	NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.61	2.62	(0.01)	-0.4%	2.43	2.41	0.02	0.8%



SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: MARCH 2003

SCHEDULE A4  
PAGE 1 OF 1  
REVISED WITH  
TRUE UP FILING

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H P #1	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #2	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #3	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #4	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #5	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN #1	94	32,677	46.7	62.8	71.9	11,862	COAL	16,426	23,598,000	387,620.7	721,433	2.21	43.92
GAN #2	100	39,755	53.4	73.5	66.3	12,341	COAL	20,647	23,762,000	490,614.0	906,820	2.28	43.92
GAN #3	155	64,446	55.9	80.3	67.9	11,839	COAL	31,645	24,110,000	762,961.0	1,389,854	2.16	43.92
GAN #4	164	60,159	49.3	66.1	73.5	11,387	COAL	28,771	23,810,000	685,037.5	1,263,627	2.10	43.92
GAN #5	0	-229	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #6	372	116,781	42.2	57.5	66.5	11,323	COAL	54,838	24,114,000	1,322,363.5	2,408,494	2.06	43.92
<b>GANNON STATION</b>	<b>885</b>	<b>313,589</b>	<b>47.6</b>	<b>65.5</b>	<b>68.6</b>	<b>11,635</b>	<b>COAL</b>	<b>152,327</b>	<b>23,952,396</b>	<b>3,648,596.7</b>	<b>6,690,228</b>	<b>2.13</b>	<b>43.92</b>
B B #1	428	190,435	59.8	67.1	72.6	10,970	COAL	85,820	24,342,140	2,089,047.8	4,121,708	2.16	48.03
B B #2	433	206,163	64.0	72.7	74.4	10,756	COAL	91,862	24,139,580	2,217,504.7	4,411,889	2.14	48.03
B B #3	438	186,320	57.2	66.4	72.7	10,737	COAL	82,662	24,201,740	2,000,556.7	3,970,038	2.13	48.03
B B #4	460	245,982	71.9	82.5	74.0	10,740	COAL	119,863	22,041,060	2,641,914.4	5,756,704	2.34	48.03
<b>B.B. STATION</b>	<b>1,759</b>	<b>828,900</b>	<b>63.3</b>	<b>72.3</b>	<b>73.4</b>	<b>10,796</b>	<b>COAL</b>	<b>380,207</b>	<b>23,537,241</b>	<b>8,949,023.6</b>	<b>18,260,339</b>	<b>2.20</b>	<b>48.03</b>
SEB-PHIL #1(HVY OIL)	17	4,969	39.3	95.1	92.1	9,592	HVY OIL	7,598	6,273,540	47,664.6	300,526	6.05	39.55
SEB-PHIL #2(HVY OIL)	17	5,415	42.8	99.8	89.8	9,592	HVY OIL	8,279	6,273,540	51,941.1	327,461	6.05	39.55
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>10,384</b>	<b>41.0</b>	<b>97.4</b>	<b>91.0</b>	<b>9,592</b>	<b>HVY.OIL</b>	<b>15,877</b>	<b>6,273,541</b>	<b>99,605.7</b>	<b>627,987</b>	<b>6.05</b>	<b>39.55</b>
POLK #1 GASIFIER	260	33,739	17.4	21.8	80.0	12,777	COAL	15,801	27,282,000	431,072.5	667,813	1.98	42.26
POLK #1 CT (OIL)	245	131	0.1	22.0	17.4	25,377	LGT OIL	602	5,794,557	3,336.4	25,324	19.33	42.09
<b>POLK #1 TOTAL</b>	<b>260</b>	<b>33,870</b>	<b>17.5</b>	<b>21.9</b>	<b>78.9</b>	<b>12,826</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>434,408.9</b>	<b>693,137</b>	<b>2.05</b>	<b>-</b>
POLK #2 CT (GAS)	175	16,635	12.8	64.0	67.0	10,978	GAS	172,441	1,059,000	182,615.0	1,501,665	9.03	8.71
POLK #2 CT (OIL)	180	31	0.0	65.4	15.2	35,161	LGT OIL	188	5,794,566	1,091.9	7,932	25.59	42.19
<b>POLK #2 TOTAL</b>	<b>178</b>	<b>16,666</b>	<b>12.6</b>	<b>65.4</b>	<b>66.5</b>	<b>11,023</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>183,706.9</b>	<b>1,509,597</b>	<b>9.06</b>	<b>-</b>
POLK #3 CT (GAS)	175	26,208	20.1	98.3	67.5	11,757	GAS	290,956	1,059,000	308,122.0	2,620,291	10.00	9.01
POLK #3 CT (OIL)	180	1,798	1.3	98.6	62.2	14,261	LGT OIL	4,425	5,794,558	25,640.9	186,267	10.36	42.09
<b>POLK #3 TOTAL</b>	<b>178</b>	<b>28,006</b>	<b>21.1</b>	<b>98.6</b>	<b>67.1</b>	<b>11,918</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>333,762.9</b>	<b>2,806,558</b>	<b>10.02</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>616</b>	<b>78,542</b>	<b>17.1</b>	<b>56.7</b>	<b>71.9</b>	<b>12,119</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>951,878.7</b>	<b>5,009,292</b>	<b>6.38</b>	<b>-</b>
B B C T#1	15	120	1.1	100.0	80.0	17,748	LGT OIL	367	5,808,460	2,129.7	0	0.00	0.00
B B C T#2	80	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B B C T#3	70	530	1.0	100.0	68.8	14,570	LGT OIL	1,322	5,839,028	7,721.9	0	0.00	0.00
<b>C.T. TOTAL</b>	<b>165</b>	<b>650</b>	<b>0.5</b>	<b>100.0</b>	<b>70.8</b>	<b>15,156</b>	<b>LGT.OIL</b>	<b>1,689</b>	<b>5,832,352</b>	<b>9,851.6</b>	<b>-</b>	<b>0.00</b>	<b>0.00</b>
CITY OF TAMPA	6	305	6.8	0.0	0.0	11,500	GAS	3,312	1,059,000	3,507.4	39,989	13.11	12.07
BAYSIDE UNIT 1	0	14,274	-	-	-	14,776	GAS	199,165	972,290	210,916.0	1,906,143	13.35	9.57
BAYSIDE UNIT 2	0	0	-	-	-	0	GAS	0	0	0.0	0	0.00	0.00
<b>BAYSIDE STATION</b>	<b>0</b>	<b>14,274</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14,776</b>	<b>GAS</b>	<b>199,165</b>	<b>972,290</b>	<b>210,916.0</b>	<b>1,906,143</b>	<b>13.35</b>	<b>9.57</b>
TOT. COAL (GN,BB,POLK)	2,904	1,176,228	54.4	65.7	72.5	11,077	COAL	548,335	23,760,479	13,028,692.8	25,618,380	2.18	46.72
<b>SYSTEM</b>	<b>3,465</b>	<b>1,246,644</b>	<b>48.4</b>	<b>71.0</b>	<b>73.7</b>	<b>11,129</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>13,873,379.7</b>	<b>32,533,978</b>	<b>2.61</b>	<b>-</b>

LEGEND

H P = HOOKERS POINT  
GAN = GANNON

B B = BIG BEND  
C T = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2003

SCHEDULE A5  
PAGE 1 OF 2  
REVISED WITH  
TRUE UP FILING

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES								
2 UNITS (BBL)	10,823	7,107	3,716	52.3%	39,043	23,711	15,332	64.7%
3 UNIT COST (\$/BBL)	37.61	35.05	2.56	7.3%	37.13	34.52	2.61	7.5%
4 AMOUNT (\$)	407,091	249,100	157,991	63.4%	1,449,642	818,597	631,045	77.1%
5 BURNED								
6 UNITS (BBL)	15,877	7,107	8,770	123.4%	39,003	24,990	14,013	56.1%
7 UNIT COST (\$/BBL)	39.55	36.64	2.91	7.9%	38.07	36.21	1.86	5.1%
8 AMOUNT (\$)	627,987	260,408	367,579	141.2%	1,484,667	904,781	579,886	64.1%
9 ENDING INVENTORY								
10 UNITS (BBL)	10,782	9,463	1,319	13.9%	10,782	9,463	1,319	13.9%
11 UNIT COST (\$/BBL)	39.32	35.69	3.63	10.2%	39.32	35.69	3.63	10.2%
12 AMOUNT (\$)	423,956	337,714	86,242	25.5%	423,956	337,714	86,242	25.5%
13								
14 DAYS SUPPLY:	40	33	7	20.6%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES								
16 UNITS (BBL)	15,202	10,425	4,777	45.8%	97,186	89,081	8,105	9.1%
17 UNIT COST (\$/BBL)	49.28	47.63	1.65	3.5%	42.89	42.64	0.26	0.6%
18 AMOUNT (\$)	749,214	496,557	252,657	50.9%	4,168,780	3,797,996	370,784	9.8%
19 BURNED								
20 UNITS (BBL)	6,904	4,334	2,570	59.3%	85,365	71,943	13,422	18.7%
21 UNIT COST (\$/BBL)	31.80	40.68	(8.89)	-21.8%	37.67	38.13	(0.46)	-1.2%
22 AMOUNT (\$)	219,523	176,327	43,196	24.5%	3,215,340	2,742,911	472,429	17.2%
23 ENDING INVENTORY								
24 UNITS (BBL)	68,333	82,746	(14,413)	-17.4%	68,333	82,746	(14,413)	-17.4%
25 UNIT COST (\$/BBL)	40.32	38.48	1.84	4.8%	40.32	38.48	1.84	4.8%
26 AMOUNT (\$)	2,754,944	3,183,745	(428,801)	-13.5%	2,754,944	3,183,745	(428,801)	-13.5%
27								
28 DAYS SUPPLY- NORMAL	91	105	(14)	-13.1%	-	-	-	-
29 DAYS SUPPLY- EMERGENC	10	12	(2)	-17.4%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES								
31 UNITS (TONS)	594,579	791,300	(196,721)	-24.9%	1,704,246	1,975,373	(271,127)	-13.7%
32 UNIT COST (\$/TON)	47.28	48.15	(0.87)	-1.8%	47.22	47.59	(0.38)	-0.8%
33 AMOUNT (\$)	28,109,310	38,098,167	(9,988,857)	-26.2%	80,470,830	94,016,198	(13,545,368)	-14.4%
34 BURNED								
35 UNITS (TONS)	548,335	510,337	37,998	7.4%	1,642,371	1,633,174	9,197	0.6%
36 UNIT COST (\$/TON)	46.72	48.52	(1.80)	-3.7%	46.22	47.10	(0.87)	-1.9%
37 AMOUNT (\$)	25,618,380	24,760,841	857,539	3.5%	75,913,990	76,916,949	(1,002,959)	-1.3%
38 ENDING INVENTORY								
39 UNITS (TONS)	500,232	780,556	(280,324)	-35.9%	500,232	780,556	(280,324)	-35.9%
40 UNIT COST (\$/TON)	47.05	47.26	(0.22)	-0.5%	47.05	47.26	(0.22)	-0.5%
41 AMOUNT (\$)	23,533,546	36,891,877	(13,358,331)	-36.2%	23,533,546	36,891,877	(13,358,331)	-36.2%
42								
43 DAYS SUPPLY:	27	42	(15)	-36.6%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES								
45 UNITS (MCF)	665,874	1,154,902	(489,028)	-42.3%	809,000	1,338,115	(529,115)	-39.5%
46 UNIT COST (\$/MCF)	9.11	7.48	1.63	21.8%	10.69	7.84	2.85	36.4%
47 AMOUNT (\$)	6,068,088	8,639,986	(2,571,898)	-29.8%	8,648,596	10,486,327	(1,837,731)	-17.5%
48 BURNED:								
49 UNITS (MCF)	665,874	1,154,902	(489,028)	-42.3%	809,000	1,338,115	(529,115)	-39.5%
50 UNIT COST (\$/MCF)	9.11	7.48	1.63	21.8%	10.69	7.84	2.85	36.4%
51 AMOUNT (\$)	6,068,088	8,639,986	(2,571,898)	-29.8%	8,648,596	10,486,327	(1,837,731)	-17.5%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2003

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
IGNITION	27,287
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	27,287

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO		
	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,778)	(318,460)
OTHER USAGE	(2,724)	(111,507)
TOTAL	(11,502)	(429,967)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
FUEL ANALYSIS	25,716
IGNITION #2 OIL	291,173
IGNITION PROPANE	2,745
AERIAL SURVEY ADJ	(523,022)
ADDITIVES	58,714
GREEN FUEL	0
TOTAL	(144,674)

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2003

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
VARIOUS	JURISDIC SCH - D	3,124.0	0.0	3,124.0	2.522	2.522	78,800.00	78,800.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH - MB	36,664.0	0.0	36,664.0	2.798	4.281	1,025,700.00	1,569,600.00	425,800.00
<b>TOTAL</b>		<b>39,788.0</b>	<b>0.0</b>	<b>39,788.0</b>	<b>2.776</b>	<b>4.143</b>	<b>1,104,500.00</b>	<b>1,648,400.00</b>	<b>425,800.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC SCH - D	1,317.0	54.7	1,262.3	2.539	2.539	32,043.50	32,043.50	
SEMINOLE ELEC HARDEE	JURISDIC SCH - D	1,026.3	0.0	1,026.3	2.139	2.139	21,948.15	21,948.15	
HARDEE PWR PARTNERS	SEP CONTR. SCH - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR CORP	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA PWR & LIGHT	SCH - MA	1,822.0	0.0	1,822.0	2.332	4.678	42,480.87	85,229.19	35,751.84
CITY OF LAKELAND	SCH - MA	323.0	0.0	323.0	1.978	4.714	6,389.25	15,224.76	7,595.19
CONOCO	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC CO-OP	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH - MA	37,316.0	0.0	37,316.0	2.899	3.764	1,081,874.96	1,404,753.94	179,585.54
DYNEGY POWER MARKETING	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH - MA	1,794.0	0.0	1,794.0	2.420	6.326	43,406.50	113,489.58	63,194.12
DUKE ENERGY	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR PART TO FLA PWR & LIGHT*	SCH - MA	100.0	0.0	100.0	5.404	5.404	5,404.00	5,404.00	
HARDEE PWR PART. TO THE ENERGY AUTH *	SCH - MA	180.0	0.0	180.0	5.186	5.186	9,334.80	9,334.80	
CARGILL ALLIANT	SCH - OATT	8.0	0.0	8.0	6.848	6.848	547.83	547.83	
<b>ADJUSTMENTS</b>									
FLA PWR CORP	Feb. 2003 SCH - MA	(299.0)	0.0	(299.0)	2.836	5.478	(8,479.34)	(16,379.92)	(6,961.72)
FLA PWR CORP	Feb 2003 SCH - MA	250.0	0.0	250.0	2.437	2.827	6,092.59	13,944.78	7,067.19
CONOCO	Feb 2003 SCH - MA	(158.0)	0.0	(158.0)	2.289	2.840	(3,617.21)	(4,487.72)	(374.39)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		2,343.3	54.7	2,288.6	2.359	2.359	53,991.65	53,991.65	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEP		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		41,328.0	0.0	41,328.0	2.862	3.936	1,182,886.42	1,626,513.41	285,857.77
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		8.0	0.0	8.0	6.848	6.848	547.83	547.83	
<b>TOTAL</b>		<b>43,679.3</b>	<b>54.7</b>	<b>43,624.6</b>	<b>2.837</b>	<b>3.853</b>	<b>1,237,425.90</b>	<b>1,681,052.89</b>	<b>285,857.77</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		3,891.3	54.7	3,836.6	0.061	(0.290)	132,925.90	32,652.89	(139,942.23)
DIFFERENCE %		9.8%	0.0%	9.6%	2.2%	-7.0%	12.0%	2.0%	-32.9%
<b>PERIOD TO DATE:</b>									
ACTUAL		63,181.1	60.0	63,121.1	3.112	4.258	1,964,366.15	2,687,506.69	501,064.08
ESTIMATED		58,794.9	5.3	58,789.6	3.080	4.324	1,810,601.69	2,542,317.12	538,894.33
DIFFERENCE		4,386.2	54.7	4,331.5	0.032	(0.066)	153,764.46	145,189.57	(37,830.25)
DIFFERENCE %		7.5%	1032.1%	7.4%	1.0%	-1.5%	8.5%	5.7%	-7.0%

\* SEC 60% PROFIT OR \$2,249.80 HAS BEEN EXCLUDED

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	SCH. - J	2,526.0	0.0	1,439.0	1,087.0	4.995	4 995	54,300.00
HARDEE POWER PARTNERS	IPP	14,377.0	0.0	0.0	14,377.0	7.179	7 179	1,032,100.00
VARIOUS	OTHER	22,541.0	0.0	0.0	22,541.0	3.540	3.540	798,000.00
VARIOUS	MKT. BASE	84,517.0	0.0	0.0	84,517.0	4.747	4.747	4,011,700.00
<b>TOTAL</b>		<b>123,961.0</b>	<b>0.0</b>	<b>1,439.0</b>	<b>122,522.0</b>	<b>4.812</b>	<b>4.812</b>	<b>5,896,100.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART -NATIVE	IPP	47,585.0	0.0	0.0	47,585.0	7.211	7.211	3,431,126.85
HARDEE PWR. PART.-OTHERS	IPP	280.0	0.0	0.0	280.0	5.264	5.264	14,738.80
FLA. POWER CORP.	SCH. - J	19,880.0	0.0	977.3	18,902.7	4.844	4.844	915,558.44
FLA. POWER & LIGHT	SCH. - J	18,545.0	0.0	977.4	17,567.6	4.667	4.667	819,820.27
CITY OF LAKELAND	SCH. - J	6,220.0	0.0	1,927.3	4,292.7	8.682	8.682	372,690.68
ORLANDO UTIL. COMM.	SCH. - J	3,200.0	0.0	0.0	3,200.0	9.050	9.050	289,600.00
CAROLINA POWER & LIGHT	SCH. - J	49.0	0.0	0.0	49.0	5.600	5.600	2,744.00
THE ENERGY AUTHORITY	SCH. - J	6,754.0	0.0	433.0	6,321.0	6.194	6 194	391,541.50
REEDY CREEK	SCH. - J	195.0	0.0	0.0	195.0	5.210	5.210	10,160.00
OKEELANTA	SCH. - J	12,198.0	0.0	0.0	12,198.0	4.742	4 742	578,371.95
TALLAHASSEE	SCH. - J	3,082.0	0.0	0.0	3,082.0	7.980	7 980	245,958.40
CALPINE	SCH. - J	2,634.0	0.0	540.6	2,093.4	9.641	9.641	201,819.47
CARGILL ALLIANT	SCH. - J	24,838.0	0.0	2,009.5	22,828.5	7.253	7.253	1,655,853.28
CONOCO	SCH. - J	1,532.0	0.0	0.0	1,532.0	4.897	4.897	75,029.50
CORAL POWER	SCH. - J *	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J *	7,671.0	0.0	112.9	7,558.1	7.493	7 493	566,360.21
SEMINOLE ELEC. CO-OP	SCH. - J	5,391.0	0.0	0.0	5,391.0	5.097	5 097	274,787.00
DUKE ENERGY	SCH. - J	2,381.0	0.0	0.0	2,381.0	6.923	6.923	164,845.00
DYNEGY POWER MARKETING	SCH. - J	685.0	0.0	0.0	685.0	3.000	3.000	20,550.00
RINGHAVER	SCH. - J	3,886.0	0.0	0.0	3,886.0	8.047	8.047	312,699.93
FLA. POWER CORP.	SCH. - D	78,500.0	0.0	0.0	78,500.0	4.126	4.126	3,238,880.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR PART.-NATIVE	Feb 2003 IPP	(34,665.0)	0.0	0.0	(34,665.0)	7.665	7.665	(2,657,170.62)
HARDEE PWR PART.-NATIVE	Feb. 2003 IPP	34,665.0	0.0	0.0	34,665.0	7.784	7.784	2,698,186.45
FLA. POWER CORP.	Feb. 2003 SCH. - D	(45,900.0)	0.0	0.0	(45,900.0)	4.030	4.030	(1,849,647.27)
FLA. POWER CORP.	Feb. 2003 SCH. - D	45,900.0	0.0	0.0	45,900.0	4.276	4.276	1,962,561.27
FLA. POWER CORP.	Jan. 2003 SCH. - D	(75,450.0)	0.0	0.0	(75,450.0)	3.889	3.889	(2,934,384.00)
FLA. POWER CORP.	Jan. 2003 SCH. - D	75,450.0	0.0	0.0	75,450.0	4.135	4.135	3,119,991.00
<b>TOTAL</b>		<b>245,506.0</b>	<b>0.0</b>	<b>6,978.0</b>	<b>238,528.0</b>	<b>5.837</b>	<b>5.837</b>	<b>13,922,672.11</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		121,545.0	0.0	5,539.0	116,006.0	1.025	1.025	8,026,572.11
DIFFERENCE %		98.1%	0.0%	384.9%	94.7%	21.3%	21.3%	136.1%
<b>PERIOD TO DATE:</b>								
ACTUAL		631,043.0	0.0	7,729.2	623,313.8	5.768	5.768	35,951,162.80
ESTIMATED		513,381.0	0.0	4,137.2	509,243.8	5.416	5.416	27,582,839.59
DIFFERENCE		117,662.0	0.0	3,592.0	114,070.0	0.352	0.352	8,368,323.21
DIFFERENCE %		22.9%	0.0%	86.8%	22.4%	6.5%	6.5%	30.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN	39,467.0	0.0	0.0	39,467.0	2.594	2.594	1,023,600.00
<b>TOTAL</b>		<b>39,467.0</b>	<b>0.0</b>	<b>0.0</b>	<b>39,467.0</b>	<b>2.594</b>	<b>2.594</b>	<b>1,023,600.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	12,154.0	0.0	0.0	12,154.0	2.087	2.087	253,628.10
McKAY BAY REFUSE	COGEN	13,334.0	0.0	0.0	13,334.0	2.078	2.078	277,135.46
ORANGE COGENERATION L.P	COGEN.	5,704.0	0.0	0.0	5,704.0	1.947	1.947	111,035.70
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	494.0	0.0	0.0	494.0	3.899	3.899	19,263.21
CARGILL MULBERRY	COGEN	6,459.0	0.0	0.0	6,459.0	3.588	3.588	231,746.54
CARGILL MILLPOINT	COGEN	57.0	0.0	0.0	57.0	2.434	2.434	1,387.33
CF INDUSTRIES INC	COGEN	690.0	0.0	0.0	690.0	3.789	3.789	26,144.09
IMC-AGRICO-NEW WALES	COGEN	49.0	0.0	0.0	49.0	4.749	4.749	2,327.06
IMC-AGRICO-S. PIERCE	COGEN.	10,801.0	0.0	0.0	10,801.0	3.607	3.607	389,589.41
AUBURNDALE POWER PARTNERS	COGEN	2.0	0.0	0.0	2.0	5.753	5.753	115.06
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR MARCH 2003</b>		<b>49,744.0</b>	<b>0.0</b>	<b>0.0</b>	<b>49,744.0</b>	<b>2.638</b>	<b>2.638</b>	<b>1,312,371.96</b>
<b>ADJUSTMENTS FOR THE MONTH OF JANUARY 2003</b>								
HILLSBOROUGH COUNTY	COGEN	(17,161.0)	0.0	0.0	(17,161.0)	2.243	2.243	(384,928.46)
		17,161.0	0.0	0.0	17,161.0	2.329	2.329	399,606.66
McKAY BAY REFUSE	COGEN	(13,204.0)	0.0	0.0	(13,204.0)	2.268	2.268	(299,437.62)
		13,204.0	0.0	0.0	13,204.0	2.236	2.236	295,197.33
ORANGE COGENERATION L.P	COGEN	(5,474.0)	0.0	0.0	(5,474.0)	2.263	2.263	(123,890.45)
		5,474.0	0.0	0.0	5,474.0	2.710	2.710	148,358.44
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	(424.0)	0.0	0.0	(424.0)	3.335	3.335	(14,138.79)
		424.0	0.0	0.0	424.0	3.067	3.067	13,002.74
CARGILL MULBERRY	COGEN	(2,603.0)	0.0	0.0	(2,603.0)	2.945	2.945	(76,656.92)
		2,603.0	0.0	0.0	2,603.0	2.887	2.887	75,143.32
CARGILL MILLPOINT	COGEN.	(75.0)	0.0	0.0	(75.0)	2.330	2.330	(1,747.56)
		75.0	0.0	0.0	75.0	2.402	2.402	1,801.40
CF INDUSTRIES INC.	COGEN	(890.0)	0.0	0.0	(890.0)	3.129	3.129	(27,849.69)
		890.0	0.0	0.0	890.0	3.176	3.176	28,269.89
IMC-AGRICO-NEW WALES	COGEN	(256.0)	0.0	0.0	(256.0)	3.883	3.883	(9,940.48)
		256.0	0.0	0.0	256.0	3.904	3.904	9,994.10
IMC-AGRICO-S PIERCE	COGEN	(547.0)	0.0	0.0	(547.0)	3.582	3.582	(19,590.85)
		547.0	0.0	0.0	547.0	3.618	3.618	19,790.35
AUBURNDALE POWER PARTNERS	COGEN	(400.0)	0.0	0.0	(400.0)	3.484	3.484	(13,936.00)
		400.0	0.0	0.0	400.0	4.105	4.105	16,418.10
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF JANUARY 2003</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>35,465.51</b>
<b>GRAND TOTAL</b>		<b>49,744.0</b>	<b>0.0</b>	<b>0.0</b>	<b>49,744.0</b>	<b>2.710</b>	<b>2.710</b>	<b>1,347,837.47</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		10,277.0	0.0	0.0	10,277.0	0.116	0.116	324,237.47
DIFFERENCE %		26.0%	0.0%	0.0%	26.0%	4.5%	4.5%	31.7%
<b>PERIOD TO DATE:</b>								
ACTUAL		147,823.0	0.0	0.0	147,823.0	2.554	2.554	3,775,331.09
ESTIMATED		121,545.0	0.0	0.0	121,545.0	2.574	2.574	3,128,965.12
DIFFERENCE		26,278.0	0.0	0.0	26,278.0	(0.020)	(0.020)	646,365.97
DIFFERENCE %		21.6%	0.0%	0.0%	21.6%	(0.008)	(0.008)	20.7%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASE D	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9

APRIL 2003



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	36,891,645	41,660,745	(4,769,100)	-11.4%	1,302,771	1,413,271	(110,500)	-7.8%	2.83178	2.94782	(0.11604)	-3.9%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Fl Meade/Wauch Wheeling Losses)	(6,002)	(6,000)	(2)	0.0%	1,302,771 (a)	1,413,271 (a)	(110,500)	-7.8%	(0.00046)	(0.00042)	(0.00004)	8.5%
4b Adjustments to Fuel Cost	(1,081)	0	(1,081)	0.0%	1,302,771 (a)	1,413,271 (a)	(110,500)	-7.8%	(0.00008)	0.00000	(0.00008)	0.0%
4c Incremental Hedging O&M Costs	0	34,583	(34,583)	-100.0%	1,302,771 (a)	1,413,271 (a)	(110,500)	-7.8%	0.00000	0.00245	(0.00245)	-100.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>36,884,582</b>	<b>41,689,328</b>	<b>(4,804,766)</b>	<b>-11.5%</b>	<b>1,302,771</b>	<b>1,413,271</b>	<b>(110,500)</b>	<b>-7.8%</b>	<b>2.83124</b>	<b>2.94985</b>	<b>(0.11861)</b>	<b>-4.0%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	8,169,033	3,568,000	4,601,033	129.0%	155,794	62,819	92,975	148.0%	5.24348	5.67981	(0.43633)	-7.7%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	1,168,907	1,072,300	96,607	9.0%	50,046	40,097	9,949	24.8%	2.33567	2.67426	(0.33860)	-12.7%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>9,337,940</b>	<b>4,640,300</b>	<b>4,697,640</b>	<b>101.2%</b>	<b>205,840</b>	<b>102,916</b>	<b>102,924</b>	<b>100.0%</b>	<b>4.53650</b>	<b>4.50882</b>	<b>0.02768</b>	<b>0.6%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,508,611</b>	<b>1,516,187</b>	<b>(7,576)</b>	<b>-0.5%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	68,661	68,400	261	0.4%	2,350	2,879	(529)	-18.4%	2.92174	2.37582	0.54592	23.0%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	397,882	2,717,600	(2,319,718)	-85.4%	13,598	73,701	(60,103)	-81.5%	2.92603	3.68733	(0.76130)	-20.6%
19 Gains on Market Based Sales	67,489	913,600	(846,111)	-92.6%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>534,032</b>	<b>3,899,600</b>	<b>(3,165,568)</b>	<b>-85.8%</b>	<b>15,948</b>	<b>76,580</b>	<b>(60,632)</b>	<b>-79.2%</b>	<b>3.34858</b>	<b>4.83103</b>	<b>(1.48244)</b>	<b>-30.7%</b>
21 Net Inadvertant Interchange					1,661	0	1,661	0.0%				
22 Wheeling Rec'd less Wheeling Del'd					520	0	520	0.0%				
23 Interchange and Wheeling Losses					1,949	1,100	709	64.5%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>45,888,470</b>	<b>42,630,028</b>	<b>3,058,442</b>	<b>7.2%</b>	<b>1,493,035</b>	<b>1,438,507</b>	<b>54,528</b>	<b>3.8%</b>	<b>3.06011</b>	<b>2.96349</b>	<b>0.09662</b>	<b>3.3%</b>
25 Net Unbilled	1,440,607 (a)	909,407 (a)	531,200	58.4%	1,017	30,687	16,390	53.4%	3.06011	2.96349	0.09662	3.3%
26 Company Use	121,731 (a)	118,540 (a)	3,191	2.7%	3,378	4,000	(22)	-0.6%	3.06011	2.96350	0.09661	3.3%
27 T & D Losses	1,714,119 (a)	1,044,957 (a)	669,162	64.0%	58,015	35,261	20,754	58.9%	3.06011	2.96349	0.09661	3.3%
28 System KWH Sales	45,688,470	42,630,028	3,058,442	7.2%	1,385,965	1,368,559	17,406	1.3%	3.29651	3.11496	0.18155	5.8%
29 Wholesale KWH Sales	(1,466,718)	(1,288,876)	(177,842)	13.8%	(44,493)	(41,377)	(3,116)	7.5%	3.29651	3.11496	0.18156	5.8%
30 Jurisdictional KWH Sales	44,221,752	41,341,152	2,880,600	7.0%	1,341,472	1,327,182	14,290	1.1%	3.29651	3.11496	0.18155	5.8%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	44,272,165	41,388,281	2,883,884	7.0%	1,341,472	1,327,182	14,290	1.1%	3.30027	3.11851	0.18176	5.8%
33 Peabody Coal Contract Buy-Out Amort Jurisd	268,358	268,876	(518)	-0.2%	1,341,472	1,327,182	14,290	1.1%	0.02000	0.02026	(0.00026)	-1.3%
34 Adjustment	0	0	0	0.0%	1,341,472	1,327,182	14,290	1.1%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,341,472	1,327,182	14,290	1.1%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,341,472	1,327,182	14,290	1.1%	0.01966	0.01988	(0.00021)	-1.1%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	44,804,322	41,920,956	2,883,366	6.9%	1,341,472	1,327,182	14,290	1.1%	3.33994	3.15864	0.18129	5.7%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.34234	3.16092	0.18142	5.7%
40 GPIF * (Already Adjusted for Taxes)	(69,252)	(69,203)	(49)	0.1%	1,341,472	1,327,182	14,290	1.1%	(0.00516)	(0.00521)	0.00005	-1.0%
<b>41. Fuel Cost Adjusted for Taxes (Incl GPIF)</b>	<b>44,735,070</b>	<b>41,851,753</b>	<b>2,883,317</b>	<b>6.9%</b>	<b>1,341,472</b>	<b>1,327,182</b>	<b>14,290</b>	<b>1.1%</b>	<b>3.33718</b>	<b>3.15571</b>	<b>0.18147</b>	<b>5.8%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.337</b>	<b>3.156</b>	<b>0.181</b>	<b>5.7%</b>

\* Based on Jurisdictional Sales (a) Included for informational purposes only

02

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: APRIL 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	126,154,238	132,711,713	(6,557,475)	-4.9%	4,978,718	5,190,308	(211,590)	-4.1%	2.53387	2.55691	(0.02304)	-0.9%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(21,750)	(24,108)	2,358	-9.8%	4,978,718 (a)	5,190,308 (a)	(211,590)	-4.1%	(0.00044)	(0.00046)	0.00003	-5.9%
4b Adjustments to Fuel Cost	(7,954)	(2,738)	(5,216)	190.5%	4,978,718 (a)	5,190,308 (a)	(211,590)	-4.1%	(0.00016)	(0.00005)	(0.00011)	202.8%
4c Adjustments to Fuel Cost	0	103,749	(103,749)	-100.0%	4,978,718 (a)	5,190,308 (a)	(211,590)	-4.1%	0.00000	0.00200	(0.00200)	-100.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>128,124,534</b>	<b>132,788,616</b>	<b>(6,664,082)</b>	<b>-5.0%</b>	<b>4,978,718</b>	<b>5,190,308</b>	<b>(211,590)</b>	<b>-4.1%</b>	<b>2.53327</b>	<b>2.55840</b>	<b>(0.02512)</b>	<b>-1.0%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	44,120,196	31,150,840	12,969,356	41.6%	779,108	572,063	207,045	36.2%	5.66291	5.44535	0.21756	4.0%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	4,944,238	4,201,265	742,973	17.7%	197,869	161,642	36,227	22.4%	2.49874	2.59912	(0.10037)	-3.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>49,064,434</b>	<b>35,352,105</b>	<b>13,712,329</b>	<b>38.8%</b>	<b>976,977</b>	<b>733,705</b>	<b>243,272</b>	<b>33.2%</b>	<b>5.02207</b>	<b>4.81830</b>	<b>0.20377</b>	<b>4.2%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>5,955,695</b>	<b>5,924,013</b>	<b>31,682</b>	<b>0.5%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	219,309	254,207	(34,898)	-13.7%	8,733	10,885	(2,152)	-19.8%	2.51127	2.33539	0.17588	7.5%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	1,928	4,680	(2,752)	-58.8%	60	46	14	30.4%	3.21333	10.17391	(6.96058)	-68.4%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	121,809	108,975	12,834	11.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	2,087,864	4,228,740	(2,140,876)	-50.6%	70,277	124,439	(54,162)	-43.5%	2.97091	3.39824	(0.42734)	-12.6%
19 Gains on Market Based Sales	568,553	1,452,494	(883,941)	-60.9%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>2,999,463</b>	<b>6,049,096</b>	<b>(3,049,633)</b>	<b>-50.4%</b>	<b>79,070</b>	<b>135,370</b>	<b>(56,300)</b>	<b>-41.6%</b>	<b>3.79343</b>	<b>4.46856</b>	<b>(0.67514)</b>	<b>-15.1%</b>
21 Net Inadvertent Interchange					1,254	(291)	1,545	-530.9%				
22 Wheeling Rec'd less Wheeling Del'd					565	652	(87)	-13.3%				
23 Interchange and Wheeling Losses					3,085	2,096	989	47.2%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>172,189,505</b>	<b>162,091,625</b>	<b>10,097,880</b>	<b>6.2%</b>	<b>5,875,359</b>	<b>5,786,908</b>	<b>88,451</b>	<b>1.5%</b>	<b>2.93071</b>	<b>2.80101</b>	<b>0.12970</b>	<b>4.6%</b>
25 Net Unbilled	3,027,223 (a)	3,841,693 (a)	(814,470)	-21.2%	78,458	130,012	(51,554)	-39.7%	3.85840	2.95488	0.90352	30.6%
26 Company Use	449,772 (a)	449,559 (a)	213	0.0%	15,390	16,099	(709)	-4.4%	2.92250	2.79247	0.13003	4.7%
27 T & D Losses	4,646,757 (a)	3,236,504 (a)	1,410,253	43.6%	153,601	114,525	39,076	34.1%	3.02521	2.82602	0.19919	7.0%
28 System KWH Sales	172,189,505	162,091,625	10,097,880	6.2%	5,627,910	5,526,272	101,638	1.8%	3.05956	2.93311	0.12645	4.3%
29 Wholesale KWH Sales	(5,711,886)	(4,060,115)	(1,651,771)	40.7%	(183,203)	(135,141)	(48,062)	35.6%	3.11779	3.00435	0.11344	3.8%
30 Jurisdictional KWH Sales	166,477,619	158,031,510	8,446,109	5.3%	5,444,707	5,391,131	53,576	1.0%	3.05760	2.93132	0.12628	4.3%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	166,667,404	158,211,666	8,455,738	5.3%	5,444,707	5,391,131	53,576	1.0%	3.06109	2.93467	0.12642	4.3%
33 Peabody Coal Contract Buy-Out Amort. Jurisd	1,087,419	1,097,025	(9,606)	-0.9%	5,444,707	5,391,131	53,576	1.0%	0.01997	0.02035	(0.00038)	-1.9%
34 Adjustment	0	0	0	0.0%	5,444,707	5,391,131	53,576	1.0%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	5,444,707	5,391,131	53,576	1.0%	0.00000	0.00000	0.00000	0.0%
36 True-up *	1,055,196	1,055,196	0	0.0%	5,444,707	5,391,131	53,576	1.0%	0.01938	0.01957	(0.00019)	-1.0%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	168,810,019	160,363,887	8,446,132	5.3%	5,444,707	5,391,131	53,576	1.0%	3.10044	2.97459	0.12586	4.2%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.10267	2.97673	0.12594	4.2%
40 GPIF * (Already Adjusted for Taxes)	(276,219)	(276,812)	593	-0.2%	5,444,707	5,391,131	53,576	1.0%	(0.00507)	(0.00513)	0.00006	-1.2%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>168,533,800</b>	<b>160,087,075</b>	<b>8,446,725</b>	<b>5.3%</b>	<b>5,444,707</b>	<b>5,391,131</b>	<b>53,576</b>	<b>1.0%</b>	<b>3.09780</b>	<b>2.97160</b>	<b>0.12620</b>	<b>4.2%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.098</b>	<b>2.972</b>	<b>0.126</b>	<b>4.2%</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	36,891,645	41,660,745	(4,769,100)	-11.4%	126,154,238	132,711,713	(6,557,475)	-4.9%
1a. FUEL REL R & D AND DEMO COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	466,543	2,786,000	(2,319,457)	-83.3%	2,430,910	4,596,602	(2,165,692)	-47.1%
2a GAINS FROM MARKET BASED SALES	67,489	913,600	(846,111)	-92.6%	568,553	1,452,494	(883,941)	-60.9%
3. FUEL COST OF PURCHASED POWER	8,169,033	3,568,000	4,601,033	129.0%	44,120,196	31,150,840	12,969,356	41.6%
3a DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,168,907	1,072,300	96,607	9.0%	4,944,238	4,201,265	742,973	17.7%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	45,695,553	42,601,445	3,094,108	7.3%	172,219,209	162,014,722	10,204,487	6.3%
6a. ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(6,002)	(6,000)	(2)	0.0%	(21,750)	(24,108)	2,358	-9.8%
6b. ADJ TO FUEL COST	(1,081)	0	(1,081)	0.0%	(7,954)	(2,738)	(5,216)	190.5%
6c. INCREMENTAL HEDGING O&M COSTS	0	34,583	(34,583)	-100.0%	0	103,749	(103,749)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS	45,688,470	42,630,028	3,058,442	7.2%	172,189,505	162,091,625	10,097,880	6.2%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,341,472	1,327,182	14,290	1.1%	5,444,707	5,391,131	53,576	1.0%
2. NONJURISDICTIONAL SALES	44,493	41,377	3,116	7.5%	183,203	135,141	48,062	35.6%
3. TOTAL SALES	1,385,965	1,368,559	17,406	1.3%	5,627,910	5,526,272	101,638	1.8%
4. JURISDIC SALES-% TOTAL MWH SALES	0.9678975	0.9697860	(0.0018885)	-0.2%	0.9674474	0.9755457	(0.0080983)	-0.8%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1	1 JURISDICTIONAL FUEL REVENUE	45,646,859	45,515,229	131,630	0.3%	167,397,220	166,903,227	493,993	0.3%
2	2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a.	TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(1,055,196)	(1,055,196)	0	0.0%
2b	INCENTIVE PROVISION	69,252	69,203	49	0.1%	276,219	276,812	(593)	-0.2%
2c	TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d	OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3.	JURIS FUEL REVENUE APPL TO PERIOD	45,452,312	45,320,633	131,679	0.3%	166,618,243	166,124,843	493,400	0.3%
4	ADJ TOTAL FUEL & NET PWR TRANS (LINE	45,688,470	42,630,028	3,058,442	7.2%	172,189,505	162,091,625	10,097,880	6.2%
5.	JURISDIC SALES- % TOTAL MWH SALES (LINI	0.9678975	0.9697660	(0.0018685)	-0.2%	NA	NA	-	0.0%
6	JURISDIC TOTAL FUEL & NET PWR TRANS	44,221,752	41,341,152	2,880,600	7.0%	166,477,619	158,031,510	8,446,109	5.3%
6a	JURISDIC LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b	(LINE C6 x LINE C6a)	44,272,165	41,388,281	2,883,884	7.0%	166,867,404	158,211,666	8,455,738	5.3%
6c	PEABODY COAL CONTR BUY-OUT AMORT	277,259	277,259	0	0.0%	1,124,222	1,124,222	0	0.0%
6d	(LINE C6c x LINE C5) PB JURISD	268,358	268,876	(518)	-0.2%	1,087,419	1,097,025	(9,606)	-0.9%
6e	OTHER	0	0	0	0.0%	0	0	0	0.0%
6f	OTHER	0	0	0	0.0%	0	0	0	0.0%
6g	OTHER	0	0	0	0.0%	0	0	0	0.0%
6h	JURISDIC. TOTAL FUEL & NET PWR INCL ALL ADJ (LNS C6b+C6d+C6e+C6f+C6g)	44,540,523	41,657,157	2,883,366	6.9%	167,754,823	159,308,691	8,446,132	5.3%
7	TRUE-UP PROV FOR MO +/- COLLECTED (LINE C3 - LINE C6h)	911,789	3,663,476	(2,751,687)	-75.1%	(1,136,580)	6,816,152	(7,952,732)	-116.7%
8	INTEREST PROVISION FOR THE MONTH	(32,267)	(28,099)	(4,168)	14.8%	(128,214)	(125,676)	(2,538)	2.0%
9	TRUE-UP & INT PROV BEG OF MONTH	(33,180,837)	(27,981,422)	(5,199,415)	18.6%	-----NOT APPLICABLE-----			
10	TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	-----NOT APPLICABLE-----			
11	END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(32,037,516)	(24,082,246)	(7,955,270)	33.0%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1 BEGINNING TRUE-UP AMOUNT (LINE C9)	(33,180,837)	(27,981,422)	(5,199,415)	18.6%	NOT APPLICABLE			
2 ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(32,005,249)	(24,054,147)	(7,951,102)	33.1%	NOT APPLICABLE			
3 TOTAL BEG. & END TRUE-UP AMOUNT	(65,186,086)	(52,035,569)	(13,150,517)	25.3%	NOT APPLICABLE			
4 AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(32,593,043)	(26,017,785)	(6,575,258)	25.3%	NOT APPLICABLE			
5 INT RATE-FIRST DAY REP BUS MONTH	1.180	1.300	(0)	-9.2%	NOT APPLICABLE			
6 INT RATE-FIRST DAY SUBSEQUENT MONTH	1.190	1.300	(0)	-8.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.370	2.600	(0)	-8.8%	NOT APPLICABLE			
8 AVERAGE INT RATE (50% OF LINE D7)	1.185	1.300	(0)	-8.8%	NOT APPLICABLE			
9 MONTHLY AVG INT RATE (LINE D8/12)	0.099	0.108	(0)	-8.3%	NOT APPLICABLE			
10 INT PROVISION (LINE D4 x LINE D9)	(32,267)	(28,099)	(4,168)	14.8%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	64,717	154,300	(89,583)	-58.1%	1,549,384	1,059,081	490,303	46.3%
2 LIGHT OIL	828,657	569,500	259,157	45.5%	4,043,997	3,312,411	731,586	22.1%
3 COAL	23,369,261	24,011,316	(642,055)	-2.7%	99,283,251	100,928,265	(1,645,014)	-1.6%
4 NATURAL GAS	12,629,010	16,925,629	(4,296,619)	-25.4%	21,277,606	27,411,956	(6,134,350)	-22.4%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	36,891,645	41,660,745	(4,769,100)	-11.4%	126,154,238	132,711,713	(6,557,475)	-4.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	681	2,831	(2,150)	-75.9%	26,267	19,343	6,924	35.8%
9 LIGHT OIL	6,466	7,326	(860)	-11.7%	59,523	51,539	7,984	15.5%
10 COAL	1,059,825	1,087,933	(28,108)	-2.6%	4,587,280	4,627,670	(40,390)	-0.9%
11 NATURAL GAS	235,799	315,181	(79,382)	-25.2%	305,648	491,756	(186,108)	-37.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,302,771	1,413,271	(110,500)	-7.8%	4,978,718	5,190,308	(211,590)	-4.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,619	4,265	(2,646)	-62.0%	40,622	29,255	11,367	38.9%
16 LIGHT OIL (BBL)	18,932	13,415	5,517	41.1%	104,297	85,358	18,939	22.2%
17 COAL (TON)	491,369	495,526	(4,157)	-0.8%	2,133,740	2,128,700	5,040	0.2%
18 NATURAL GAS (MCF)	1,743,750	2,322,849	(579,099)	-24.9%	2,552,750	3,660,964	(1,108,214)	-30.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	10,158	27,360	(17,202)	-62.9%	254,841	185,882	68,959	37.1%
22 LIGHT OIL	88,319	77,676	10,643	13.7%	584,105	496,046	88,059	17.8%
23 COAL	11,811,605	11,992,032	(180,427)	-1.5%	50,770,004	51,029,257	(259,253)	-0.5%
24 NATURAL GAS	1,844,887	2,387,968	(543,081)	-22.7%	2,702,207	3,767,740	(1,065,533)	-28.3%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,754,969	14,485,036	(730,067)	-5.0%	54,311,157	55,478,925	(1,167,768)	-2.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.05%	0.20%	(0.00)	-	0.53%	0.37%	0.00	-
29 LIGHT OIL	0.50%	0.52%	(0.00)	-	1.20%	0.99%	0.00	-
30 COAL	81.35%	76.98%	0.04	-	92.14%	89.16%	0.03	-
31 NATURAL GAS	18.10%	22.30%	(0.04)	-	6.14%	9.47%	(0.03)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	39.97	36.18	3.80	10.5%	38.14	36.20	1.94	5.4%
36 LIGHT OIL (\$/BBL)	43.77	42.45	1.32	3.1%	38.77	38.81	(0.03)	-0.1%
37 COAL (\$/TON)	47.56	48.46	(0.90)	-1.9%	46.53	47.41	(0.88)	-1.9%
38 NATURAL GAS (\$/MCF)	7.24	7.29	(0.04)	-0.6%	8.34	7.49	0.85	11.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	6.37	5.64	0.73	13.0%	6.08	5.70	0.38	6.7%
42 LIGHT OIL	9.38	7.33	2.05	28.0%	6.92	6.68	0.25	3.7%
43 COAL	1.98	2.00	(0.02)	-1.2%	1.96	1.98	(0.02)	-1.1%
44 NATURAL GAS	6.85	7.09	(0.24)	-3.4%	7.87	7.28	0.60	8.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.68	2.88	(0.19)	-6.7%	2.32	2.39	(0.07)	-2.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,916	9,664	5,252	54.3%	9,702	9,610	92	1.0%
49 LIGHT OIL	13,659	10,603	3,056	28.8%	9,813	9,625	188	2.0%
50 COAL	11,145	11,023	122	1.1%	11,068	11,027	41	0.4%
51 NATURAL GAS	7,824	7,576	248	3.3%	8,841	7,662	1,179	15.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,558	10,249	309	3.0%	10,909	10,689	220	2.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	9.50	5.45	4.05	74.3%	5.90	5.48	0.42	7.7%
56 LIGHT OIL	12.82	7.77	5.05	65.0%	6.79	6.43	0.36	5.6%
57 COAL	2.21	2.21	0.00	0.0%	2.16	2.18	(0.02)	-0.9%
58 NATURAL GAS	5.36	5.37	(0.01)	-0.2%	6.96	5.57	1.39	25.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.83	2.95	(0.12)	-4.1%	2.53	2.56	(0.03)	-1.2%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: APRIL 2003

SCHEDULE A4  
PAGE 1 OF 1  
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
HP #1	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #2	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #3	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #4	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #5	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
GAN #1	75	7,580	14.1	98.2	87.3	11,247	COAL	3,613	23,598,000	85,259.6	154,597	2.04	42.79
GAN #2	100	7,082	9.8	95.6	58.9	11,811	COAL	3,520	23,762,000	83,642.2	150,617	2.13	42.79
GAN #3	150	24,103	22.3	34.1	63.7	12,383	COAL	12,478	23,920,000	298,473.8	533,921	2.22	42.79
GAN #4	164	53,574	45.4	65.0	69.1	12,496	COAL	27,837	24,050,000	669,479.9	1,191,117	2.22	42.79
GAN #5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #6	353	98,704	38.9	51.6	69.3	11,713	COAL	47,942	24,116,000	1,156,169.3	2,051,389	2.08	42.79
GANNON STATION	842	191,043	31.6	60.5	68.6	12,003	COAL	95,390	24,038,413	2,293,024.8	4,081,641	2.14	42.79
BB #1	421	211,988	70.0	82.5	70.0	11,232	COAL	97,089	24,525,000	2,381,099.0	4,730,045	2.23	48.72
BB #2	411	227,232	76.9	88.8	80.1	10,673	COAL	99,085	24,477,320	2,425,331.6	4,827,288	2.12	48.72
BB #3	428	208,037	67.6	79.5	78.7	10,626	COAL	91,020	24,287,180	2,210,617.3	4,434,372	2.13	48.72
BB #4	452	212,390	65.4	76.7	81.3	10,634	COAL	99,782	22,634,780	2,258,550.0	4,861,245	2.29	48.72
B.B. STATION	1,712	859,647	69.8	81.7	77.6	10,790	COAL	386,976	23,969,458	9,275,597.9	18,852,950	2.19	48.72
SEB-PHIL #1(HVY OIL)	17	676	5.5	44.2	58.4	14,916	HVY OIL	1,607	6,273,540	10,081.1	64,237	9.50	39.97
SEB-PHIL #2(HVY OIL)	17	5	0.0	1.0	34.1	14,924	HVY OIL	12	6,273,540	76.5	480	9.60	40.00
SEB-PHILLIPS TOTAL	34	681	2.8	22.6	46.3	14,916	HVY OIL	1,619	6,273,570	10,157.6	64,717	9.50	39.97
POLK #1 GASIFIER	255	9,135	5.0	13.5	35.7	26,600	COAL	9,003	26,990,000	242,982.1	434,670	4.76	48.28
POLK #1 CT (OIL)	225	6,378	3.9	37.6	28.9	13,280	LGT OIL	18,307	5,781,808	84,703.1	743,433	11.66	40.61
POLK #1 TOTAL	255	15,513	8.5	34.4	32.6	21,123	-	-	-	327,685.2	1,178,103	7.59	-
POLK #2 CT (GAS)	150	11,467	10.6	98.7	78.4	10,928	GAS	118,444	1,058,000	125,314.0	696,751	6.08	5.88
POLK #2 CT (OIL)	160	32	0.0	86.0	0.9	66,677	LGT OIL	367	5,781,815	2,122.6	14,908	46.59	40.62
POLK #2 TOTAL	155	11,499	10.3	99.1	63.9	11,082	-	-	-	127,436.6	711,659	6.19	-
POLK #3 CT (GAS)	150	18,227	16.9	99.0	78.7	11,874	GAS	204,566	1,058,000	216,431.0	1,201,751	6.59	5.87
POLK #3 CT (OIL)	165	53	0.0	89.4	20.8	26,546	LGT OIL	242	5,781,811	1,398.6	9,823	18.53	40.59
POLK #3 TOTAL	158	18,280	16.1	99.0	78.1	11,916	-	-	-	217,829.6	1,211,574	6.63	-
POLK STATION TOTAL	568	45,292	11.1	70.0	53.8	14,858	-	-	-	672,951.4	3,101,336	6.85	-
BBCT#1	14	3	0.0	100.0	100.0	31,633	LGT OIL	16	5,861,025	94.9	60,493	2016.43	3780.81
BBCT#2	66	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
BBCT#3	60	0	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	140	3	0.0	100.0	18.9	31,633	LGT OIL	16	5,861,643	94.9	60,493	2016.43	3780.81
CITY OF TAMPA	6	502	11.6	0.0	0.0	10,481	GAS	4,973	1,058,000	5,281.4	39,864	7.94	8.02
BAYSIDE ST 1	246	63,660	63.9	78.1	81.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	30,006	48.9	52.7	92.5	10,555	GAS	299,357	1,058,000	316,720.2	2,260,484	7.53	7.55
BAYSIDE CT1B	148	50,582	84.8	99.1	85.6	10,556	GAS	504,683	1,058,000	533,954.1	3,810,928	7.53	7.55
BAYSIDE CT1C	148	61,360	80.9	61.2	132.2	10,548	GAS	611,727	1,058,000	647,206.7	4,619,231	7.53	7.55
BAYSIDE UNIT 1 TOTAL	690	205,608	68.8	73.5	95.7	7,285	GAS	#####	1,058,000	1,497,881.0	10,690,644	5.20	7.55
BAYSIDE UNIT 2 TOTAL	0	-5	-	-	-	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE STATION TOTAL	690	205,603	41.4	73.5	95.7	7,285	GAS	#####	1,058,000	1,497,881.0	10,690,644	5.20	7.55
TOT. COAL (GN,BB,POLK)	2,809	1,059,825	52.5	68.2	71.1	11,145	COAL	491,369	24,038,187	11,811,604.8	23,369,261	2.21	47.56
SYSTEM	3,992	1,302,771	45.4	75.5	74.3	10,558	-	-	-	13,754,969.0	36,891,645	2.83	-

LEGEND

HP = HOOKERS POINT  
GAN = GANNON

BB = BIG BEND  
CT = COMBUSTION TURBINE



SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2003

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES								
2 UNITS (BBL)	4,075	4,265	(190)	-4.5%	43,118	27,976	15,142	54.1%
3 UNIT COST (\$/BBL)	43.81	34.05	9.76	28.7%	37.76	34.45	3.31	9.6%
4 AMOUNT (\$)	178,540	145,223	33,317	22.9%	1,628,182	963,820	664,362	68.9%
5 BURNED								
6 UNITS (BBL)	1,619	4,265	(2,646)	-62.0%	40,622	29,255	11,367	38.9%
7 UNIT COST (\$/BBL)	39.97	36.18	3.80	10.5%	38.14	36.20	1.94	5.4%
8 AMOUNT (\$)	64,717	154,300	(89,583)	-58.1%	1,549,384	1,059,081	490,303	46.3%
9 ENDING INVENTORY								
10 UNITS (BBL)	13,238	9,463	3,775	39.9%	13,238	9,463	3,775	39.9%
11 UNIT COST (\$/BBL)	40.87	35.18	5.69	16.2%	40.87	35.18	5.69	16.2%
12 AMOUNT (\$)	541,052	332,899	208,153	62.5%	541,052	332,899	208,153	62.5%
13								
14 DAYS SUPPLY	36	25	11	43.6%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES								
16 UNITS (BBL)	36,067	18,731	17,336	92.6%	133,253	107,812	25,441	23.6%
17 UNIT COST (\$/BBL)	35.74	44.10	(8.37)	-19.0%	40.96	42.89	(1.93)	-4.5%
18 AMOUNT (\$)	1,288,908	826,117	462,791	56.0%	5,457,688	4,624,113	833,575	18.0%
19 BURNED								
20 UNITS (BBL)	18,932	13,415	5,517	41.1%	104,297	85,358	18,939	22.2%
21 UNIT COST (\$/BBL)	43.77	42.45	1.32	3.1%	38.77	38.81	(0.03)	-0.1%
22 AMOUNT (\$)	828,657	569,500	259,157	45.5%	4,043,997	3,312,411	731,586	22.1%
23 ENDING INVENTORY								
24 UNITS (BBL)	77,484	82,746	(5,262)	-6.4%	77,484	82,746	(5,262)	-6.4%
25 UNIT COST (\$/BBL)	37.74	39.18	(1.44)	-3.7%	37.74	39.18	(1.44)	-3.7%
26 AMOUNT (\$)	2,924,372	3,241,804	(317,432)	-9.8%	2,924,372	3,241,804	(317,432)	-9.8%
27								
28 DAYS SUPPLY NORMAL	110	119	(9)	-7.7%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	11	12	(1)	-6.4%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES								
31 UNITS (TONS)	663,934	596,300	67,634	11.3%	2,368,180	2,571,673	(203,493)	-7.9%
32 UNIT COST (\$/TON)	48.19	48.15	0.05	0.1%	47.49	47.72	(0.23)	-0.5%
33 AMOUNT (\$)	31,995,557	28,709,250	3,286,307	11.4%	112,466,387	122,725,448	(10,259,061)	-8.4%
34 BURNED								
35 UNITS (TONS)	491,369	495,526	(4,157)	-0.8%	2,133,740	2,128,700	5,040	0.2%
36 UNIT COST (\$/TON)	47.56	48.46	(0.90)	-1.9%	46.53	47.41	(0.88)	-1.9%
37 AMOUNT (\$)	23,369,261	24,011,316	(642,055)	-2.7%	99,283,251	100,928,265	(1,645,014)	-1.6%
38 ENDING INVENTORY								
39 UNITS (TONS)	672,797	881,330	(208,533)	-23.7%	672,797	881,330	(208,533)	-23.7%
40 UNIT COST (\$/TON)	47.47	47.49	(0.02)	0.0%	47.47	47.49	(0.02)	0.0%
41 AMOUNT (\$)	31,940,620	41,857,714	(9,917,094)	-23.7%	31,940,620	41,857,714	(9,917,094)	-23.7%
42								
43 DAYS SUPPLY	33	44	(11)	-23.9%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES								
45 UNITS (MCF)	1,743,750	2,322,849	(579,099)	-24.9%	2,552,750	3,660,964	(1,108,214)	-30.3%
46 UNIT COST (\$/MCF)	7.24	7.29	(0.04)	-0.6%	8.34	7.49	0.85	11.3%
47 AMOUNT (\$)	12,629,010	16,925,628	(4,296,618)	-25.4%	21,277,606	27,411,955	(6,134,349)	-22.4%
48 BURNED								
49 UNITS (MCF)	1,743,750	2,322,849	(579,099)	-24.9%	2,552,750	3,660,964	(1,108,214)	-30.3%
50 UNIT COST (\$/MCF)	7.24	7.29	(0.04)	-0.6%	8.34	7.49	0.85	11.3%
51 AMOUNT (\$)	12,629,010	16,925,629	(4,296,619)	-25.4%	21,277,606	27,411,956	(6,134,350)	-22.4%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2003

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	3,273
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	3,273

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,288)	(225,783)
OTHER USAGE	(1,696)	(65,040)
TOTAL	(7,984)	(290,823)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	51,232
IGNITION #2 OIL	222,510
IGNITION PROPANE	18,553
AERIAL SURVEY ADJ.	(523,022)
ADDITIVES	11,505
GREEN FUEL	0
TOTAL	(219,222)

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2003

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
VARIOUS	JURISDIC SCH - D	2,879 0	0 0	2,879 0	2 376	2 376	68,400 00	68,400 00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH - MB	73,701 0	0 0	73,701 0	3 687	5 249	2,717,600 00	3,868,500 00	913,600 00
<b>TOTAL</b>		<b>76,580.0</b>	<b>0.0</b>	<b>76,580.0</b>	<b>3.638</b>	<b>5.141</b>	<b>2,786,000.00</b>	<b>3,936,900.00</b>	<b>913,600.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC PRECO-1	JURISDIC SCH - D	1,242 3	1 3	1,241 0	3 123	3 123	38,756 36	38,756 36	
SEMINOLE ELEC HARDEE	JURISDIC SCH - D	1,109 0	0 0	1,109 0	2 697	2 697	29,904 39	29,904 39	
FLA PWR CORP	SCH - MA	230.0	0 0	230.0	1 994	2 240	4,586 95	5,151 57	(318 58)
FLA PWR & LIGHT	SCH - MA	5,800.0	0 0	5,800.0	1 823	2 480	105,723 00	143,842 90	15,847 90
CITY OF LAKELAND	SCH - MA	1,610 0	0 0	1,610 0	1 872	3.526	30,135 50	56,766 08	20,448 18
SEMINOLE ELEC. CO-OP	SCH - MA	990.0	0 0	990.0	2 649	3 716	26,225 95	36,791 29	6,763.74
THE ENERGY AUTHORITY	SCH - MA	31 0	0 0	31 0	4 469	4 899	1,385 39	1,518 75	14 32
CARGILL ALLIANT	SCH - MA	82 0	0 0	82 0	1 585	1 798	1,299 70	1,474 63	(139 96)
NEW SMYRNA BEACH	SCH - MA	1,800 0	0 0	1,800 0	6 557	7 580	118,020 00	136,433 37	11,501 37
ORLANDO UTILITIES	SCH - MA	2,645 0	0 0	2,645 0	3 489	4.268	92,273 85	112,892 42	10,461.77
HARDEE PWR PART. TO FLA PWR CORP *	SCH - MA	50.0	0 0	50 0	4 085	4 490	2,042 50	2,245 21	195 71
HARDEE PWR PART TO FLA PWR. & LIGHT*	SCH - MA	300 0	0 0	300.0	4 023	4 814	12,069.35	14,441 20	2,329 85
HARDEE PWR PART TO CITY OF LAKELAND *	SCH - MA	25 0	0 0	25 0	3 970	4 105	992 50	1,026 18	30 18
HARDEE PWR PART. TO THE ENERGY AUTH *	SCH - MA	35.0	0 0	35.0	4 018	5 044	1,406 30	1,765 42	354 22
CARGILL ALLIANT	SCH - OATT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
<b>ADJUSTMENTS</b>									
HPP TO FLA. PWR & LIGHT	MAR 2003 SCH - MA	(100 0)	0 0	(100.0)	5 404	0.000	(5,404 00)	(5,404 00)	
HPP TO FLA. PWR. & LIGHT**	MAR 2003 SCH - MA	100.0	0 0	100 0	5,549	0.000	5,549.48	5,563 48	
HPP TO THE ENERGY AUTH	MAR 2002 SCH - MA	(180 0)	0 0	(180.0)	5.186	5 186	(9,334 80)	(9,334 80)	
HPP TO THE ENERGY AUTH **	MAR 2003 SCH - MA	180 0	0 0	180 0	6 062	6 076	10,910 72	10,935 92	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		2,351 3	1 3	2,350 0	2 922	2 922	68,660 75	68,660 75	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		13,598 0	0 0	13,598 0	2.926	3 795	397,882 39	516,109 62	67,488 70
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
<b>TOTAL</b>		<b>15,949.3</b>	<b>1.3</b>	<b>15,948.0</b>	<b>2.925</b>	<b>3.667</b>	<b>466,543.14</b>	<b>584,770.37</b>	<b>67,488.70</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(60,630 7)	1 3	(60,632.0)	(0 713)	(1 474)	(2,319,456 86)	(3,352,129 63)	(846,111 30)
DIFFERENCE %		-79.2%	0 0%	-79.2%	-19 6%	-28 7%	-83 3%	-85.1%	-92.6%
<b>PERIOD TO DATE:</b>									
ACTUAL		79,130 4	61.3	79,069.1	3.074	4 139	2,430,909 29	3,272,277.06	568,552 78
ESTIMATED		135,374 9	5.3	135,369 6	3.396	4.786	4,596,601.69	6,479,217.12	1,452,494.33
DIFFERENCE		(56,244.5)	56.0	(56,300 5)	(0.322)	(0.647)	(2,165,692 40)	(3,206,940 06)	(883,941.55)
DIFFERENCE %		-41 5%	1056.6%	-41 6%	-9.5%	-13 5%	-47 1%	-49 5%	-60 9%

\* SEC 60% PROFIT OR \$4,364 95 HAS BEEN EXCLUDED

\*\* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT SEC 60% PROFIT OR \$2,363 88 HAS BEEN EXCLUDED

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	1,322.0	0.0	800.0	522.0	6.3	6.3	32,900.00	
HARDEE POWER PARTNERS	IPP	24,660.0	0.0	0.0	24,660.0	6.835	6.835	1,685,500.00	
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
VARIOUS	MKT. BASE	37,637.0	0.0	0.0	37,637.0	4.914	4.914	1,849,600.00	
<b>TOTAL</b>		<b>63,619.0</b>	<b>0.0</b>	<b>800.0</b>	<b>62,819.0</b>	<b>5.680</b>	<b>5.680</b>	<b>3,568,000.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART -NATIVE	IPP	42,579.0	0.0	0.0	42,579.0	6.361	6.361	2,708,651.81	
HARDEE PWR. PART -OTHERS	IPP	410.0	0.0	0.0	410.0	4.041	4.041	16,568.05	
FLA. POWER CORP.	SCH. - J	12,215.0	0.0	218.0	11,997.0	5.391	5.391	646,760.00	
FLA. POWER & LIGHT	SCH. - J	9,773.0	0.0	288.8	9,484.2	4.597	4.597	435,986.98	
CITY OF LAKELAND	SCH. - J	1,396.0	0.0	0.0	1,396.0	6.938	6.938	96,849.50	
ORLANDO UTIL. COMM	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CAROLINA POWER & LIGHT	SCH. - J	2,935.0	0.0	0.0	2,935.0	5.721	5.721	167,917.00	
THE ENERGY AUTHORITY	SCH. - J	8,399.0	0.0	0.0	8,399.0	5.514	5.514	463,117.00	
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
OKEELANTA	SCH. - J	13,160.0	0.0	0.0	13,160.0	4.562	4.562	600,393.60	
TALLAHASSEE	SCH. - J	204.0	0.0	0.0	204.0	6.192	6.192	12,632.28	
CALPINE	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL ALLIANT	SCH. - J	5,143.0	0.0	0.0	5,143.0	5.798	5.798	298,177.00	
CONOCO	SCH. - J	243.0	0.0	0.0	243.0	5.033	5.033	12,230.00	
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - J	1,593.0	0.0	0.0	1,593.0	9.200	9.200	146,556.00	
SEMINOLE ELEC. CO-OP	SCH. - J	3,763.0	0.0	0.0	3,763.0	4.436	4.436	166,928.72	
DUKE ENERGY	SCH. - J	1,027.0	0.0	0.0	1,027.0	6.600	6.600	67,782.00	
DYNEGY POWER MARKETING	SCH. - J	211.0	0.0	0.0	211.0	6.500	6.500	13,715.00	
RINGHAVER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	154,255.33	
FLA. POWER CORP.	SCH. - D	53,250.0	0.0	0.0	53,250.0	4.323	4.323	2,302,027.50	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	Mar. 2003	IPP	(47,585.0)	0.0	0.0	(47,585.0)	7.211	7.211	(3,431,126.85)
HARDEE PWR. PART.-NATIVE	Mar. 2003	IPP	47,585.0	0.0	0.0	47,585.0	6.609	6.609	3,144,820.86
HARDEE PWR. OTHER	Mar. 2003	IPP	(280.0)	0.0	0.0	(280.0)	5.264	5.264	(14,738.80)
HARDEE PWR. OTHER	Mar. 2003	IPP	280.0	0.0	0.0	280.0	5.278	5.278	14,778.00
FLA. POWER CORP.	Mar. 2003	SCH. - D	(78,500.0)	0.0	0.0	(78,500.0)	2.500	2.500	(3,238,880.00)
FLA. POWER CORP.	Mar. 2003	SCH. - D	78,500.0	0.0	0.0	78,500.0	2.552	2.552	3,308,745.00
FLA. POWER CORP.	Feb. 2003	SCH. - D	(45,900.0)	0.0	0.0	(45,900.0)	(17.797)	(17.797)	(1,962,561.27)
FLA. POWER CORP.	Feb. 2003	SCH. - D	45,900.0	0.0	0.0	45,900.0	0.000	0.000	2,003,412.27
OKEELANTA	Mar. 2003	SCH. - J	(12,198.0)	0.0	0.0	(12,198.0)	0.000	0.000	(578,371.95)
OKEELANTA	Mar. 2003	SCH. - J	12,198.0	0.0	0.0	12,198.0	37.720	37.720	612,408.11
<b>TOTAL</b>			<b>156,301.0</b>	<b>0.0</b>	<b>506.8</b>	<b>155,794.2</b>	<b>5.243</b>	<b>5.243</b>	<b>8,169,033.14</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE			92,682.0	0.0	(293.2)	92,975.2	(0.437)	(0.437)	4,601,033.14
DIFFERENCE %			145.7%	0.0%	-36.7%	148.0%	-7.7%	-7.7%	129.0%
<b>PERIOD TO DATE:</b>									
ACTUAL			787,344.0	0.0	8,236.0	779,108.0	5.663	5.663	44,120,195.94
ESTIMATED			577,000.0	0.0	4,937.2	572,062.8	5.445	5.445	31,150,839.59
DIFFERENCE			210,344.0	0.0	3,298.8	207,045.2	0.218	0.218	12,969,356.35
DIFFERENCE %			36.5%	0.0%	66.8%	36.2%	4.0%	4.0%	41.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN	40,097.0	0.0	0.0	40,097.0	2.674	2.674	1,072,300.00
<b>TOTAL</b>		<b>40,097.0</b>	<b>0.0</b>	<b>0.0</b>	<b>40,097.0</b>	<b>2.674</b>	<b>2.674</b>	<b>1,072,300.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN	18,355.0	0.0	0.0	18,355.0	1.891	1.891	347,106.43
McKAY BAY REFUSE	COGEN	12,852.0	0.0	0.0	12,852.0	1.891	1.891	243,038.70
ORANGE COGENERATION L.P	COGEN	7,590.0	0.0	0.0	7,590.0	1.782	1.782	135,233.28
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	565.0	0.0	0.0	565.0	4.353	4.353	24,596.99
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	163.0	0.0	0.0	163.0	3.565	3.565	5,810.50
IMC-AGRICO-NEW WALES	COGEN	392.0	0.0	0.0	392.0	3.814	3.814	14,951.44
IMC-AGRICO-S. PIERCE	COGEN	10,114.0	0.0	0.0	10,114.0	3.734	3.734	377,686.12
AUBURNDALE POWER PARTNERS	COGEN	15.0	0.0	0.0	15.0	4.276	4.276	641.39
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR APRIL 2003</b>		<b>50,046.0</b>	<b>0.0</b>	<b>0.0</b>	<b>50,046.0</b>	<b>2.296</b>	<b>2.296</b>	<b>1,149,064.85</b>
<b>ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2003</b>								
HILLSBOROUGH COUNTY	COGEN	(13,540.0)	0.0	0.0	(13,540.0)	2.110	2.110	(285,649.36)
		13,540.0	0.0	0.0	13,540.0	2.106	2.106	285,149.53
McKAY BAY REFUSE	COGEN	(11,929.0)	0.0	0.0	(11,929.0)	2.101	2.101	(250,678.87)
		11,929.0	0.0	0.0	11,929.0	2.098	2.098	250,248.07
ORANGE COGENERATION L.P	COGEN	(5,152.0)	0.0	0.0	(5,152.0)	2.005	2.005	(103,305.22)
		5,152.0	0.0	0.0	5,152.0	2.000	2.000	103,052.42
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	(1,423.0)	0.0	0.0	(1,423.0)	3.212	3.212	(45,713.66)
		1,423.0	0.0	0.0	1,423.0	3.284	3.284	46,735.06
CARGILL MULBERRY	COGEN	(8,016.0)	0.0	0.0	(8,016.0)	2.977	2.977	(238,632.26)
		8,016.0	0.0	0.0	8,016.0	3.049	3.049	244,385.99
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	(478.0)	0.0	0.0	(478.0)	2.962	2.962	(14,158.32)
		478.0	0.0	0.0	478.0	3.034	3.034	14,501.42
IMC-AGRICO-NEW WALES	COGEN	(446.0)	0.0	0.0	(446.0)	2.729	2.729	(12,173.56)
		446.0	0.0	0.0	446.0	2.801	2.801	12,493.69
IMC-AGRICO-S. PIERCE	COGEN	(9,407.0)	0.0	0.0	(9,407.0)	2.969	2.969	(279,325.01)
		9,407.0	0.0	0.0	9,407.0	3.041	3.041	286,077.17
AUBURNDALE POWER PARTNERS	COGEN	(350.0)	0.0	0.0	(350.0)	2.063	2.063	(7,220.88)
		350.0	0.0	0.0	350.0	2.135	2.135	7,472.11
CUTRALE CITRUS	COGEN	(1.0)	0.0	0.0	(1.0)	2.066	2.066	(20.66)
		1.0	0.0	0.0	1.0	1.992	1.992	19.92
<b>SUB-TOTAL FOR THE MONTH OF: FEBRUARY 2003</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>13,257.58</b>

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ADJUSTMENTS FOR THE MONTH OF: MARCH 2003</b>								
HILLSBOROUGH COUNTY	COGEN.	(12,154.0)	0.0	0.0	(12,154.0)	2.087	2.087	(253,628.10)
		12,154.0	0.0	0.0	12,154.0	2.109	2.109	256,268.24
McKAY BAY REFUSE	COGEN	(13,334.0)	0.0	0.0	(13,334.0)	2.078	2.078	(277,135.46)
		13,334.0	0.0	0.0	13,334.0	2.099	2.099	279,904.38
ORANGE COGENERATION L P	COGEN	(5,704.0)	0.0	0.0	(5,704.0)	1.947	1.947	(111,035.70)
		5,704.0	0.0	0.0	5,704.0	1.967	1.967	112,211.47
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: MARCH 2003</b>		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>6,584.83</u>
<b>GRAND TOTAL</b>		<u><b>50,046.0</b></u>	<u><b>0.0</b></u>	<u><b>0.0</b></u>	<u><b>50,046.0</b></u>	<u><b>2.336</b></u>	<u><b>2.336</b></u>	<u><b>1,168,907.26</b></u>
<b>CURRENT MONTH:</b>								
DIFFERENCE		9,949.0	0.0	0.0	9,949.0	(0.339)	(0.339)	96,607.26
DIFFERENCE %		24.8%	0.0%	0.0%	24.8%	-12.7%	-12.7%	9.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		197,869.0	0.0	0.0	197,869.0	2.499	2.499	4,944,238.35
ESTIMATED		161,642.0	0.0	0.0	161,642.0	2.599	2.599	4,201,265.12
DIFFERENCE		36,227.0	0.0	0.0	36,227.0	(0.100)	(0.100)	742,973.23
DIFFERENCE %		22.4%	0.0%	0.0%	22.4%	(0.039)	(0.039)	17.7%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
<b>ACTUAL:</b>							
FLA. PWR CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9

MAY 2003



**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY**

MONTH OF: MAY 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	47,178,688	41,847,866	5,330,822	12.7%	1,634,644	1,457,900	176,744	12.1%	2.88618	2.87042	0.01575	0.5%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft.Meade/Wauch Wheeling Losses)	(8,114)	(6,000)	(2,114)	35.2%	1,634,644	(a) 1,457,900	(a) 176,744	12.1%	(0.00050)	(0.00041)	(0.00008)	20.6%
4b Adjustments to Fuel Cost	(4,817)	0	(4,817)	0.0%	1,634,644	(a) 1,457,900	(a) 176,744	12.1%	(0.00029)	0.00000	(0.00029)	0.0%
4c Incremental Hedging O&M Costs	0	34,583	(34,583)	-100.0%	1,634,644	(a) 1,457,900	(a) 176,744	12.1%	0.00000	0.00237	(0.00237)	-100.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>47,165,757</b>	<b>41,876,449</b>	<b>5,289,308</b>	<b>12.6%</b>	<b>1,634,644</b>	<b>1,457,900</b>	<b>176,744</b>	<b>12.1%</b>	<b>2.88538</b>	<b>2.87238</b>	<b>0.01300</b>	<b>0.5%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	14,643,590	10,705,300	3,938,290	36.8%	207,734	217,189	(9,455)	-4.4%	7.04920	4.92902	2.12018	43.0%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	726,725	1,128,300	(401,575)	-35.6%	40,368	(a) 41,439	(1,071)	-2.6%	1.80025	2.72280	(0.92255)	-33.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>15,370,315</b>	<b>11,833,600</b>	<b>3,536,715</b>	<b>29.9%</b>	<b>248,102</b>	<b>258,628</b>	<b>(10,526)</b>	<b>-4.1%</b>	<b>6.19516</b>	<b>4.57553</b>	<b>1.61963</b>	<b>35.4%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,882,746</b>	<b>1,716,528</b>	<b>166,218</b>	<b>9.7%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	72,220	72,500	(280)	-0.4%	2,405	2,976	(571)	-19.2%	3.00291	2.43616	0.56675	23.3%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	930	0	930	0.0%	8	8	0	0.0%	11.62500	0.00000	11.62500	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	529,517	499,100	30,417	6.1%	11,891	8,737	3,154	36.1%	4.45309	5.71249	(1.25940)	-22.0%
19 Gains on Market Based Sales	242,953	94,500	148,453	157.1%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>845,620</b>	<b>666,100</b>	<b>179,520</b>	<b>27.0%</b>	<b>14,304</b>	<b>11,713</b>	<b>2,591</b>	<b>22.1%</b>	<b>5.91177</b>	<b>5.68684</b>	<b>0.22493</b>	<b>4.0%</b>
21 Net Inadvertent Interchange					(1,374)	0	(1,374)	0.0%				
22 Wheeling Rec'd less Wheeling Del'd					21	0	21	0.0%				
23 Interchange and Wheeling Losses					1,010	200	810	405.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>61,680,452</b>	<b>53,043,949</b>	<b>8,646,503</b>	<b>18.3%</b>	<b>1,868,079</b>	<b>1,704,615</b>	<b>161,464</b>	<b>9.5%</b>	<b>3.30589</b>	<b>3.11178</b>	<b>0.19410</b>	<b>6.2%</b>
25 Net Unbilled	5,468,829 (a)	4,278,206 (a)	1,190,623	27.8%	165,427	137,484	27,943	20.3%	3.30589	3.11178	0.19410	6.2%
26 Company Use	146,054 (a)	124,471 (a)	21,583	17.3%	4,418	4,000	418	10.5%	3.30589	3.11178	0.19411	6.2%
27 T & D Losses	2,268,202 (a)	3,467,648 (a)	(1,199,446)	-34.6%	68,611	111,436	(42,825)	-38.4%	3.30589	3.11178	0.19410	6.2%
28 System KWH Sales	61,690,452	53,043,949	8,646,503	16.3%	1,627,623	1,451,695	175,928	12.1%	3.79022	3.65393	0.13629	3.7%
29 Wholesale KWH Sales	(2,050,091)	(1,685,010)	(365,081)	21.7%	(54,089)	(46,115)	(7,974)	17.3%	3.79022	3.65393	0.13629	3.7%
30 Jurisdictional KWH Sales	59,640,361	51,358,939	8,281,422	16.1%	1,573,534	1,405,580	167,954	11.9%	3.79022	3.65393	0.13629	3.7%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	59,708,351	51,417,488	8,290,863	16.1%	1,573,534	1,405,580	167,954	11.9%	3.79454	3.65810	0.13644	3.7%
33 Peabody Coal Contract Buy-Out Amort. Jurisd	265,598	266,001	(403)	-0.2%	1,573,534	1,405,580	167,954	11.9%	0.01688	0.01892	(0.00205)	-10.8%
34 Adjustment	0	0	0	0.0%	1,573,534	1,405,580	167,954	11.9%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,573,534	1,405,580	167,954	11.9%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,573,534	1,405,580	167,954	11.9%	0.01676	0.01877	(0.00200)	-10.7%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	60,237,748	51,947,288	8,290,460	16.0%	1,573,534	1,405,580	167,954	11.9%	3.82818	3.69579	0.13239	3.6%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.83094	3.69845	0.13249	3.6%
40 GPIF * (Already Adjusted for Taxes)	(69,252)	(69,203)	(49)	0.1%	1,573,534	1,405,580	167,954	11.9%	(0.00440)	(0.00492)	0.00052	-10.6%
<b>41. Fuel Cost Adjusted for Taxes (Incl GPIF)</b>	<b>60,168,496</b>	<b>51,878,085</b>	<b>8,290,411</b>	<b>16.0%</b>	<b>1,573,534</b>	<b>1,405,580</b>	<b>167,954</b>	<b>11.8%</b>	<b>3.82654</b>	<b>3.69353</b>	<b>0.13301</b>	<b>3.6%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.827</b>	<b>3.694</b>	<b>0.133</b>	<b>3.6%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: MAY 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	173,332,926	174,559,579	(1,226,653)	-0.7%	6,613,362	6,648,208	(34,846)	-0.5%	2.62095	2.62566	(0.00471)	-0.2%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft.Meade/Wauch Wheeling Losses)	(29,864)	(30,108)	244	-0.8%	6,613,362 (a)	6,648,208 (a)	(34,846)	-0.5%	(0.00045)	(0.00045)	0.00000	-0.3%
4b Adjustments to Fuel Cost	(12,771)	(2,738)	(10,033)	366.4%	6,613,362	6,648,208 (a)	(34,846)	-0.5%	(0.00019)	(0.00004)	(0.00015)	368.9%
4c Adjustments to Fuel Cost	0	138,332	(138,332)	-100.0%	6,613,362 (a)	6,648,208 (a)	(34,846)	-0.5%	0.00000	0.00208	(0.00208)	-100.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>173,290,291</b>	<b>174,665,065</b>	<b>(1,374,774)</b>	<b>-0.8%</b>	<b>6,613,362</b>	<b>6,648,208</b>	<b>(34,846)</b>	<b>-0.5%</b>	<b>2.62031</b>	<b>2.62725</b>	<b>(0.00694)</b>	<b>-0.3%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	58,763,786	41,856,140	16,907,646	40.4%	986,842	789,252	197,590	25.0%	5.95473	5.30327	0.65146	12.3%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (AB)	5,670,963	5,329,565	341,398	6.4%	238,237	203,081	35,156	17.3%	2.38039	2.62435	(0.24397)	-9.3%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>64,434,749</b>	<b>47,185,705</b>	<b>17,249,044</b>	<b>36.6%</b>	<b>1,225,079</b>	<b>992,333</b>	<b>232,746</b>	<b>23.5%</b>	<b>5.25964</b>	<b>4.75503</b>	<b>0.50461</b>	<b>10.6%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>7,838,441</b>	<b>7,640,541</b>	<b>197,900</b>	<b>2.6%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	291,529	326,707	(35,178)	-10.8%	11,138	13,861	(2,723)	-19.6%	2.61743	2.35702	0.26040	11.0%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	2,858	4,680	(1,822)	-38.9%	68	46	22	47.8%	4.20294	10.17391	(5.97097)	-58.7%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	121,809	108,975	12,834	11.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	2,617,381	4,727,840	(2,110,459)	-44.6%	82,168	133,176	(51,008)	-38.3%	3.18540	3.55007	(0.36467)	-10.3%
19 Gains on Market Based Sales	811,506	1,546,994	(735,488)	-47.5%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>3,845,083</b>	<b>6,715,196</b>	<b>(2,870,113)</b>	<b>-42.7%</b>	<b>93,374</b>	<b>147,083</b>	<b>(53,709)</b>	<b>-36.5%</b>	<b>4.11794</b>	<b>4.56558</b>	<b>(0.44765)</b>	<b>-9.8%</b>
21 Net Inadvertant Interchange					(120)	(291)	171	-58.8%				
22 Wheeling Rec'd less Wheeling Del'd					586	652	(66)	-10.1%				
23 Interchange and Wheeling Losses					4,095	2,296	1,799	78.4%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>233,879,957</b>	<b>215,135,574</b>	<b>18,744,383</b>	<b>8.7%</b>	<b>7,741,438</b>	<b>7,491,523</b>	<b>249,915</b>	<b>3.3%</b>	<b>3.02114</b>	<b>2.87172</b>	<b>0.14942</b>	<b>5.2%</b>
25 Net Unbilled	8,496,052 (a)	8,119,899 (a)	376,153	4.6%	243,885	267,496	(23,611)	-8.8%	3.48363	3.03552	0.44811	14.8%
26 Company Use	595,826 (a)	574,030 (a)	21,796	3.8%	19,808	20,099	(291)	-1.4%	3.00801	2.85601	0.15199	5.3%
27 T & D Losses	6,914,959 (a)	6,704,152 (a)	210,807	3.1%	222,212	225,961	(3,749)	-1.7%	3.11187	2.96695	0.14492	4.9%
28 System KWH Sales	233,879,957	215,135,574	18,744,383	8.7%	7,255,533	6,977,967	277,566	4.0%	3.22347	3.08307	0.14040	4.6%
29 Wholesale KWH Sales	(7,761,977)	(5,745,125)	(2,016,852)	35.1%	(237,292)	(181,256)	(56,036)	30.9%	3.27107	3.16962	0.10145	3.2%
30 Jurisdictional KWH Sales	226,117,980	209,390,449	16,727,531	8.0%	7,018,241	6,796,711	221,530	3.3%	3.22186	3.08076	0.14110	4.6%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	226,375,755	209,629,154	16,746,601	8.0%	7,018,241	6,796,711	221,530	3.3%	3.22553	3.08427	0.14126	4.6%
33 Peabody Coal Contract Buy-Out Amort Jurisd	1,353,017	1,363,026	(10,009)	-0.7%	7,018,241	6,796,711	221,530	3.3%	0.01928	0.02005	(0.00078)	-3.9%
34 Adjustment	0	0	0	0.0%	7,018,241	6,796,711	221,530	3.3%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	7,018,241	6,796,711	221,530	3.3%	0.00000	0.00000	0.00000	0.0%
36 True-up *	1,318,995	1,318,995	0	0.0%	7,018,241	6,796,711	221,530	3.3%	0.01879	0.01941	(0.00061)	-3.2%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	229,047,767	212,311,175	16,736,592	7.9%	7,018,241	6,796,711	221,530	3.3%	3.26361	3.12373	0.13987	4.5%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.26596	3.12598	0.13998	4.5%
40 GPIF * (Already Adjusted for Taxes)	(345,471)	(346,015)	544	-0.2%	7,018,241	6,796,711	221,530	3.3%	(0.00492)	(0.00509)	0.00017	-3.3%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>228,702,296</b>	<b>211,965,160</b>	<b>16,737,136</b>	<b>7.9%</b>	<b>7,018,241</b>	<b>6,796,711</b>	<b>221,530</b>	<b>3.3%</b>	<b>3.26104</b>	<b>3.12089</b>	<b>0.14015</b>	<b>4.5%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.261</b>	<b>3.121</b>	<b>0.140</b>	<b>4.5%</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	47,178,688	41,847,866	5,330,822	12 7%	173,332,926	174,559,579	(1,226,653)	-0 7%
1a FUEL REL R & D AND DEMO COST	0	0	0	0 0%	0	0	0	0 0%
2. FUEL COST OF POWER SOLD	602,667	571,600	31,067	5 4%	3,033,577	5,168,202	(2,134,625)	-41 3%
2a GAINS FROM MARKET BASED SALES	242,953	94,500	148,453	157 1%	811,506	1,546,994	(735,488)	-47 5%
3 FUEL COST OF PURCHASED POWER	14,643,590	10,705,300	3,938,290	36 8%	58,763,786	41,856,140	16,907,646	40 4%
3a DEMAND & NONFUEL COST OF PUR PWR	0	0	0	0 0%	0	0	0	0 0%
3b PAYMENT TO QUALIFIED FACILITIES	726,725	1,128,300	(401,575)	-35 6%	5,670,963	5,329,565	341,398	6 4%
4 ENERGY COST OF ECONOMY PURCHASES	0	0	0	0 0%	0	0	0	0 0%
5 TOTAL FUEL & NET POWER TRANSACTION	61,703,383	53,015,366	8,688,017	16 4%	233,922,592	215,030,088	18,892,504	8 8%
6a ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(8,114)	(6,000)	(2,114)	35 2%	(29,864)	(30,108)	244	-0 8%
6b. ADJ. TO FUEL COST	(4,817)	0	(4,817)	0 0%	(12,771)	(2,738)	(10,033)	366 4%
6c INCREMENTAL HEDGING O&M COSTS	0	34,583	(34,583)	-100 0%	0	138,332	(138,332)	-100 0%
7 ADJUSTED TOTAL FUEL & NET PWR TRANS.	61,690,452	53,043,949	8,646,503	16 3%	233,879,957	215,135,574	18,744,383	8 7%
<b>B. MWH SALES</b>								
1 JURISDICTIONAL SALES	1,573,534	1,405,580	167,954	11 9%	7,018,241	6,796,711	221,530	3 3%
2. NONJURISDICTIONAL SALES	54,089	46,115	7,974	17 3%	237,292	181,256	56,036	30 9%
3. TOTAL SALES	1,627,623	1,451,695	175,928	12 1%	7,255,533	6,977,967	277,566	4.0%
4 JURISDIC SALES-% TOTAL MWH SALES	0 9667681	0 9682337	(0 0014656)	-0 2%	0 9672950	0 9740245	(0 0067295)	-0 7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. 1 JURISDICTIONAL FUEL REVENUE	53,592,145	48,220,281	5,371,864	11 1%	220,989,365	215,123,508	5,865,857	2 7%	
2 2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0 0%	0	0	0	0 0%	
2a TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(1,318,995)	(1,318,995)	0	0 0%	
2b INCENTIVE PROVISION	69,252	69,203	49	0.1%	345,471	346,015	(544)	-0 2%	
2c TRANSITION ADJUSTMENT	0	0	0	0 0%	0	0	0	0 0%	
2d. OTHER ADJUSTMENT	0	0	0	0 0%	0	0	0	0 0%	
3. JURIS FUEL REVENUE APPL. TO PERIOD	53,397,598	48,025,885	5,371,913	11 2%	220,015,841	214,150,528	5,865,313	2 7%	
4. ADJ TOTAL FUEL & NET PWR TRANS. (LINE	61,690,452	53,043,949	8,646,503	16 3%	233,879,957	215,135,574	18,744,383	8 7%	
5 JURISDIC SALES- % TOTAL MWH SALES (LINE	0 9667681	0 9682337	(0 0014656)	-0 2%	NA	NA	-	0 0%	
6. JURISDIC TOTAL FUEL & NET PWR.TRANS.	59,640,361	51,358,939	8,281,422	16 1%	226,117,980	209,390,449	16,727,531	8 0%	
6a JURISDIC. LOSS MULTIPLIER	1 00114	1 00114	0 00000	0 0%	NA	NA	-	0 0%	
6b (LINE C6 x LINE C6a)	59,708,351	51,417,488	8,290,863	16 1%	226,375,755	209,629,154	16,746,601	8 0%	
6c PEABODY COAL CONTR BUY-OUT AMORT	274,728	274,728	0	0 0%	1,398,950	1,398,950	0	0 0%	
6d (LINE C6c x LINE C5) PB. JURISD	265,598	266,001	(403)	-0 2%	1,353,017	1,363,026	(10,009)	-0 7%	
6e. OTHER	0	0	0	0 0%	0	0	0	0 0%	
6f. OTHER	0	0	0	0 0%	0	0	0	0 0%	
6g OTHER	0	0	0	0 0%	0	0	0	0 0%	
6h JURISDIC TOTAL FUEL & NET PWR INCL ALL ADJ.(LNS C6b+C6d+C6e+C6f+C6g)	59,973,949	51,683,489	8,290,460	16 0%	227,728,772	210,992,180	16,736,592	7 9%	
7 TRUE-UP PROV FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(6,576,351)	(3,657,804)	(2,918,547)	79 8%	(7,712,931)	3,158,348	(10,871,279)	-344 2%	
8 INTEREST PROVISION FOR THE MONTH	(35,194)	(27,842)	(7,352)	26 4%	(163,408)	(153,518)	(9,890)	6 4%	
9 TRUE-UP & INT PROV BEG OF MONTH	(32,037,516)	(24,082,246)	(7,955,270)	33 0%	-----NOT APPLICABLE-----				
10 TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0 0%	-----NOT APPLICABLE-----				
11 END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(38,385,262)	(27,504,093)	(10,881,169)	39 6%	-----NOT APPLICABLE-----				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1 BEGINNING TRUE-UP AMOUNT (LINE C9)	(32,037,516)	(24,082,246)	(7,955,270)	33.0%			NOT APPLICABLE	
2 ENDING TRUE-UP AMOUNT BEFORE INT (LINES C7 + C9 + C10)	(38,350,068)	(27,476,251)	(10,873,817)	39.6%			NOT APPLICABLE	
3 TOTAL BEG & END TRUE-UP AMOUNT	(70,387,584)	(51,558,497)	(18,829,087)	36.5%			NOT APPLICABLE	
4 AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(35,193,792)	(25,779,249)	(9,414,543)	36.5%			NOT APPLICABLE	
5 INT RATE-FIRST DAY REP. BUS MONTH	1.190	1.300	(0)	-8.5%			NOT APPLICABLE	
6 INT RATE-FIRST DAY SUBSEQUENT MONTH	1.210	1.300	(0)	-6.9%			NOT APPLICABLE	
7 TOTAL (LINE D5 + LINE D6)	2.400	2.600	(0)	-7.7%			NOT APPLICABLE	
8 AVERAGE INT. RATE (50% OF LINE D7)	1.200	1.300	(0)	-7.7%			NOT APPLICABLE	
9 MONTHLY AVG INT. RATE (LINE D8/12)	0.100	0.108	(0)	-7.4%			NOT APPLICABLE	
10 INT PROVISION (LINE D4 x LINE D9)	(35,194)	(27,842)	(7,352)	26.4%			NOT APPLICABLE	

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	521,104	252,041	269,063	106.8%	2,070,488	1,311,122	759,366	57.9%
2 LIGHT OIL	589,896	1,259,667	(669,771)	-53.2%	4,633,893	4,572,078	61,815	1.4%
3 COAL	27,066,002	24,964,420	2,101,582	8.4%	126,349,253	125,892,685	456,568	0.4%
4 NATURAL GAS	19,001,686	15,371,738	3,629,948	23.6%	40,279,292	42,783,694	(2,504,402)	-5.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	47,178,688	41,847,866	5,330,822	12.7%	173,332,926	174,559,579	(1,226,653)	-0.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	8,284	4,714	3,570	75.7%	34,551	24,057	10,494	43.6%
9 LIGHT OIL	8,633	16,799	(8,166)	-48.6%	68,156	68,338	(182)	-0.3%
10 COAL	1,220,021	1,151,946	68,075	5.9%	5,807,301	5,779,616	27,685	0.5%
11 NATURAL GAS	397,706	284,441	113,265	39.8%	703,354	776,197	(72,843)	-9.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,634,644	1,457,900	176,744	12.1%	6,613,362	6,648,208	(34,846)	-0.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	12,850	7,104	5,746	80.9%	53,472	36,359	17,113	47.1%
16 LIGHT OIL (BBL)	15,547	30,842	(15,295)	-49.6%	119,844	116,200	3,644	3.1%
17 COAL (TON)	561,996	516,114	45,882	8.9%	2,695,736	2,644,814	50,922	1.9%
18 NATURAL GAS (MCF)	2,957,416	2,166,178	791,238	36.5%	5,510,166	5,827,142	(316,976)	-5.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	80,613	45,330	35,283	77.8%	335,454	231,212	104,242	45.1%
22 LIGHT OIL	90,225	178,441	(88,216)	-49.4%	674,330	674,487	(157)	0.0%
23 COAL	13,511,738	12,519,690	992,048	7.9%	64,281,742	63,548,947	732,795	1.2%
24 NATURAL GAS	3,125,988	2,226,893	899,095	40.4%	5,828,195	5,994,633	(166,438)	-2.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,808,564	14,970,354	1,838,210	12.3%	71,119,721	70,449,279	670,442	1.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.51%	0.32%	0.00	-	0.52%	0.36%	0.00	-
29 LIGHT OIL	0.53%	1.15%	(0.01)	-	1.03%	1.03%	0.00	-
30 COAL	74.64%	79.01%	(0.04)	-	87.81%	86.93%	0.01	-
31 NATURAL GAS	24.33%	19.51%	0.05	-	10.64%	11.68%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	40.55	35.48	5.07	14.3%	38.72	36.06	2.66	7.4%
36 LIGHT OIL (\$/BBL)	37.94	40.84	(2.90)	-7.1%	38.67	39.35	(0.68)	-1.7%
37 COAL (\$/TON)	48.16	48.37	(0.21)	-0.4%	46.87	47.60	(0.73)	-1.5%
38 NATURAL GAS (\$/MCF)	6.43	7.10	(0.67)	-9.5%	7.31	7.34	(0.03)	-0.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	6.46	5.56	0.90	16.3%	6.17	5.67	0.50	8.8%
42 LIGHT OIL	6.54	7.06	(0.52)	-7.4%	6.87	6.78	0.09	1.4%
43 COAL	2.00	1.99	0.01	0.5%	1.97	1.98	(0.02)	-0.8%
44 NATURAL GAS	6.08	6.90	(0.82)	-11.9%	6.91	7.14	(0.23)	-3.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.81	2.80	0.01	0.4%	2.44	2.48	(0.04)	-1.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,731	9,616	115	1.2%	9,709	9,611	98	1.0%
49 LIGHT OIL	10,451	10,622	(171)	-1.6%	9,894	9,870	24	0.2%
50 COAL	11,075	10,868	207	1.9%	11,069	10,995	74	0.7%
51 NATURAL GAS	7,860	7,829	31	0.4%	8,286	7,723	563	7.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,283	10,268	15	0.1%	10,754	10,597	157	1.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	6.29	5.35	0.94	17.6%	5.99	5.45	0.54	9.9%
56 LIGHT OIL	6.83	7.50	(0.67)	-8.9%	6.80	6.69	0.11	1.6%
57 COAL	2.22	2.17	0.05	2.3%	2.18	2.18	0.00	0.0%
58 NATURAL GAS	4.78	5.40	(0.62)	-11.5%	5.73	5.51	0.22	4.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.89	2.87	0.02	0.7%	2.62	2.63	(0.01)	-0.4%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: MAY 2003

SCHEDULE A4  
PAGE 1 OF 1  
REVISED WITH  
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
HP #1	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #2	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #3	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #4	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #5	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN #1	75	2,742	4.9	90.9	60.3	14,536	COAL	1,689	23,598,000	39,857.0	82,208	3.00	48.67
GAN #2	100	4,946	6.6	99.7	9.6	13,399	COAL	2,789	23,762,000	66,272.2	135,748	2.74	48.67
GAN #3	150	51,015	45.7	66.4	65.5	12,213	COAL	26,299	23,690,000	623,023.3	1,280,045	2.51	48.67
GAN #4	164	52,778	43.3	63.3	64.6	12,331	COAL	26,945	24,152,000	650,775.6	1,311,487	2.48	48.67
GAN #5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #6	353	162,321	61.8	78.9	66.9	11,843	COAL	81,168	23,684,000	1,922,382.9	3,950,670	2.43	48.67
<b>GANNON STATION</b>	<b>842</b>	<b>273,802</b>	<b>43.7</b>	<b>77.2</b>	<b>58.8</b>	<b>12,061</b>	<b>COAL</b>	<b>138,890</b>	<b>23,776,449</b>	<b>3,302,311.0</b>	<b>6,760,158</b>	<b>2.47</b>	<b>48.67</b>
BB #1	421	145,612	46.5	54.9	67.7	11,272	COAL	68,372	24,006,940	1,641,408.5	3,341,670	2.29	48.87
BB #2	411	220,950	72.3	84.6	72.6	10,930	COAL	99,708	24,221,460	2,415,076.5	4,873,211	2.21	48.87
BB #3	428	159,806	50.1	58.1	62.0	11,171	COAL	72,715	24,520,400	1,782,983.0	3,553,933	2.23	48.87
BB #4	452	258,678	76.9	88.1	78.5	10,536	COAL	120,634	22,592,260	2,725,399.2	5,895,966	2.28	48.87
<b>B.B. STATION</b>	<b>1,712</b>	<b>784,846</b>	<b>61.6</b>	<b>71.6</b>	<b>70.3</b>	<b>10,913</b>	<b>COAL</b>	<b>361,429</b>	<b>23,697,243</b>	<b>8,564,867.2</b>	<b>17,664,780</b>	<b>2.25</b>	<b>48.87</b>
SEB-PHIL #1(HVY OIL)	17	3,578	28.3	71.3	87.1	9,731	HVY OIL	5,550	6,273,540	34,817.5	225,068	6.29	40.55
SEB-PHIL #2(HVY OIL)	17	4,706	37.2	94.0	89.5	9,731	HVY OIL	7,300	6,273,540	45,795.8	296,036	6.29	40.55
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>8,284</b>	<b>32.7</b>	<b>82.7</b>	<b>88.3</b>	<b>9,731</b>	<b>HVY.OIL</b>	<b>12,850</b>	<b>6,273,535</b>	<b>80,613.3</b>	<b>521,104</b>	<b>6.29</b>	<b>40.55</b>
POLK #1 GASIFIER	255	161,373	85.1	90.0	89.3	10,191	COAL	61,677	26,664,000	1,644,559.5	2,641,064	1.64	42.82
POLK #1 CT (OIL)	225	4,697	2.8	98.6	65.2	7,599	LGT OIL	6,157	5,796,707	35,691.3	239,823	5.11	38.95
<b>POLK #1 TOTAL</b>	<b>255</b>	<b>166,070</b>	<b>87.5</b>	<b>92.9</b>	<b>88.4</b>	<b>10,118</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,680,250.8</b>	<b>2,880,887</b>	<b>1.73</b>	<b>-</b>
POLK #2 CT (GAS)	150	22,161	19.9	99.6	79.4	10,844	GAS	227,345	1,057,000	240,304.0	1,548,774	6.99	6.81
POLK #2 CT (OIL)	160	1,513	1.3	97.1	73.4	13,026	LGT OIL	3,401	5,796,707	19,713.2	132,460	8.75	38.95
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>23,674</b>	<b>20.5</b>	<b>99.6</b>	<b>79.0</b>	<b>10,983</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>260,017.2</b>	<b>1,681,234</b>	<b>7.10</b>	<b>-</b>
POLK #3 CT (GAS)	150	26,788	24.0	99.9	78.4	11,733	GAS	297,348	1,057,000	314,296.0	1,969,569	7.35	6.62
POLK #3 CT (OIL)	165	1,257	1.0	99.9	74.4	13,824	LGT OIL	2,997	5,796,707	17,373.0	116,736	9.29	38.95
<b>POLK #3 TOTAL</b>	<b>158</b>	<b>28,045</b>	<b>23.9</b>	<b>99.9</b>	<b>78.2</b>	<b>11,826</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>331,669.0</b>	<b>2,086,305</b>	<b>7.44</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>568</b>	<b>217,789</b>	<b>51.5</b>	<b>96.7</b>	<b>83.0</b>	<b>10,432</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,271,937.0</b>	<b>6,648,426</b>	<b>3.05</b>	<b>-</b>
BBCT #1	14	412	4.0	100.0	86.6	18,152	LGT OIL	1,274	5,868,967	7,478.6	42,954	10.43	33.72
BBCT #2	66	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
BBCT #3	60	754	1.7	100.0	71.4	13,222	LGT OIL	1,718	5,804,077	9,969.1	57,923	7.68	33.72
<b>C.T. TOTAL</b>	<b>140</b>	<b>1,166</b>	<b>1.1</b>	<b>100.0</b>	<b>74.3</b>	<b>14,964</b>	<b>LGT.OIL</b>	<b>2,992</b>	<b>5,831,704</b>	<b>17,447.7</b>	<b>100,877</b>	<b>8.65</b>	<b>33.72</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>968</b>	<b>21.7</b>	<b>0.0</b>	<b>0.0</b>	<b>10,367</b>	<b>GAS</b>	<b>9,494</b>	<b>1,057,000</b>	<b>10,035.2</b>	<b>80,277</b>	<b>8.29</b>	<b>8.46</b>
BAYSIDE ST 1	246	116,706	63.8	93.9	63.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	88,462	80.3	94.1	82.2	11,084	GAS	927,650	1,057,000	980,526.4	5,896,535	6.67	6.36
BAYSIDE CT1B	148	61,665	56.0	72.1	88.1	11,084	GAS	646,641	1,057,000	683,499.3	4,110,323	6.67	6.36
BAYSIDE CT1C	148	80,956	73.5	90.5	93.2	11,084	GAS	848,938	1,057,000	897,327.3	5,396,208	6.67	6.36
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>690</b>	<b>347,789</b>	<b>67.7</b>	<b>88.5</b>	<b>81.4</b>	<b>7,365</b>	<b>GAS</b>	<b>2,423,229</b>	<b>1,057,000</b>	<b>2,561,353.0</b>	<b>15,403,066</b>	<b>4.43</b>	<b>6.36</b>
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>BAYSIDE STATION TOTAL</b>	<b>690</b>	<b>347,789</b>	<b>67.7</b>	<b>88.5</b>	<b>81.4</b>	<b>7,365</b>	<b>GAS</b>	<b>2,423,229</b>	<b>1,057,000</b>	<b>2,561,353.0</b>	<b>15,403,066</b>	<b>4.43</b>	<b>6.36</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>2,809</b>	<b>1,220,021</b>	<b>58.4</b>	<b>74.9</b>	<b>68.6</b>	<b>11,075</b>	<b>COAL</b>	<b>561,996</b>	<b>24,042,409</b>	<b>13,511,737.7</b>	<b>27,066,002</b>	<b>2.22</b>	<b>48.16</b>
<b>SYSTEM</b>	<b>3,992</b>	<b>1,634,644</b>	<b>55.0</b>	<b>81.7</b>	<b>73.1</b>	<b>10,283</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>16,808,564.4</b>	<b>47,178,588</b>	<b>2.89</b>	<b>-</b>

LEGEND

H P = HOOKERS POINT  
GAN = GANNON

BB = BIG BEND  
CT = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2003

SCHEDULE A5  
PAGE 1 OF 2  
REVISED WITH  
TRUE UP FILING

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES								
2 UNITS (BBL)	12,003	7,104	4,899	69.0%	55,121	35,080	20,041	57.1%
3 UNIT COST (\$/BBL)	37.21	34.05	3.16	9.3%	37.64	34.37	3.27	9.5%
4 AMOUNT (\$)	446,624	241,891	204,733	84.6%	2,074,806	1,205,711	869,095	72.1%
5 BURNED								
6 UNITS (BBL)	12,850	7,104	5,746	80.9%	53,472	36,359	17,113	47.1%
7 UNIT COST (\$/BBL)	40.55	35.48	5.07	14.3%	38.72	36.06	2.66	7.4%
8 AMOUNT (\$)	521,104	252,041	269,063	106.8%	2,070,488	1,311,122	759,366	57.9%
9 ENDING INVENTORY								
10 UNITS (BBL)	12,391	9,463	2,928	30.9%	12,391	9,463	2,928	30.9%
11 UNIT COST (\$/BBL)	39.74	34.69	5.05	14.6%	39.74	34.69	5.05	14.6%
12 AMOUNT (\$)	492,475	328,318	164,157	50.0%	492,475	328,318	164,157	50.0%
13								
14 DAYS SUPPLY	27	21	6	29.3%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES								
16 UNITS (BBL)	31,955	35,756	(3,801)	-10.6%	165,208	143,568	21,640	15.1%
17 UNIT COST (\$/BBL)	33.79	40.98	(7.19)	-17.5%	39.57	42.41	(2.84)	-6.7%
18 AMOUNT (\$)	1,079,852	1,465,232	(385,380)	-26.3%	6,537,540	6,089,345	448,195	7.4%
19 BURNED								
20 UNITS (BBL)	15,547	30,842	(15,295)	-49.6%	119,844	116,200	3,644	3.1%
21 UNIT COST (\$/BBL)	37.94	40.84	(2.90)	-7.1%	38.67	39.35	(0.68)	-1.7%
22 AMOUNT (\$)	589,896	1,259,667	(669,771)	-53.2%	4,633,893	4,572,078	61,815	1.4%
23 ENDING INVENTORY								
24 UNITS (BBL)	82,925	82,746	179	0.2%	82,925	82,746	179	0.2%
25 UNIT COST (\$/BBL)	36.62	39.42	(2.80)	-7.1%	36.62	39.42	(2.80)	-7.1%
26 AMOUNT (\$)	3,036,606	3,261,611	(225,005)	-6.9%	3,036,606	3,261,611	(225,005)	-6.9%
27								
28 DAYS SUPPLY NORMAL	119	120	(1)	-0.9%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	12	12	0	0.2%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES								
31 UNITS (TONS)	576,928	661,300	(84,372)	-12.8%	2,945,108	3,232,973	(287,865)	-8.9%
32 UNIT COST (\$/TON)	48.22	48.44	(0.22)	-0.5%	47.63	47.87	(0.24)	-0.5%
33 AMOUNT (\$)	27,820,080	32,035,333	(4,215,253)	-13.2%	140,286,467	154,760,781	(14,474,314)	-9.4%
34 BURNED								
35 UNITS (TONS)	561,996	516,114	45,882	8.9%	2,695,736	2,644,814	50,922	1.9%
36 UNIT COST (\$/TON)	48.16	48.37	(0.21)	-0.4%	46.87	47.60	(0.73)	-1.5%
37 AMOUNT (\$)	27,066,002	24,964,420	2,101,582	8.4%	126,349,253	125,892,685	456,568	0.4%
38 ENDING INVENTORY								
39 UNITS (TONS)	687,729	1,026,516	(338,787)	-33.0%	687,729	1,026,516	(338,787)	-33.0%
40 UNIT COST (\$/TON)	48.10	47.92	0.18	0.4%	48.10	47.92	0.18	0.4%
41 AMOUNT (\$)	33,076,382	49,189,951	(16,113,569)	-32.8%	33,076,382	49,189,951	(16,113,569)	-32.8%
42								
43 DAYS SUPPLY:	33	50	(17)	-33.0%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	2,957,416	2,166,178	791,238	36.5%	5,510,166	5,827,142	(316,976)	-5.4%
46 UNIT COST (\$/MCF)	6.43	7.10	(0.67)	-9.5%	7.31	7.34	(0.03)	-0.4%
47 AMOUNT (\$)	19,001,686	15,371,739	3,629,947	23.6%	40,279,292	42,783,694	(2,504,402)	-5.9%
48 BURNED								
49 UNITS (MCF)	2,957,416	2,166,178	791,238	36.5%	5,510,166	5,827,142	(316,976)	-5.4%
50 UNIT COST (\$/MCF)	6.43	7.10	(0.67)	-9.5%	7.31	7.34	(0.03)	-0.4%
51 AMOUNT (\$)	19,001,686	15,371,738	3,629,948	23.6%	40,279,292	42,783,694	(2,504,402)	-5.9%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2003

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	25,903
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>25,903</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(10,572)	(363,901)
OTHER USAGE	(395)	(13,821)
<b>TOTAL</b>	<b>(10,967)</b>	<b>(377,722)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	6,289
IGNITION #2 OIL	337,998
IGNITION PROPANE	767
AERIAL SURVEY ADJ.	0
ADDITIVES	36,630
GREEN FUEL	0
<b>TOTAL</b>	<b>381,684</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2003

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
VARIOUS	JURISDIC SCH - D	2,976.0	0.0	2,976.0	2.436	2.436	72,500.00	72,500.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH - MB	8,737.0	0.0	8,737.0	5.712	7.116	499,100.00	621,700.00	94,500.00
<b>TOTAL</b>		<b>11,713.0</b>	<b>0.0</b>	<b>11,713.0</b>	<b>4.880</b>	<b>5.927</b>	<b>571,600.00</b>	<b>694,200.00</b>	<b>94,500.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC PRECO-1	JURISDIC SCH - D	1,416.9	50.6	1,366.3	3.378	3.378	46,152.36	46,152.36	
SEMINOLE ELEC HARDEE	JURISDIC SCH - D	1,038.7	0.0	1,038.7	2.510	2.510	26,067.83	26,067.83	
FLA PWR CORP	SCH - MA	2,564.0	0.0	2,564.0	5.304	8.251	136,004.10	211,544.68	65,694.82
FLA PWR & LIGHT	SCH - MA	1,808.0	0.0	1,808.0	3.462	5.256	62,595.49	95,023.62	25,485.41
CITY OF LAKELAND	SCH - MA	1,068.0	0.0	1,068.0	3.523	4.627	37,551.99	49,320.70	7,675.27
SEMINOLE ELEC CO-OP	SCH - MA	711.0	0.0	711.0	4.750	6.356	33,768.95	45,190.56	8,691.37
THE ENERGY AUTHORITY	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH - MA	4,511.0	0.0	4,511.0	4.423	7.539	199,502.01	340,081.19	123,256.94
ORLANDO UTILITIES	SCH - MA	370.0	0.0	370.0	5.127	7.770	18,970.58	28,748.62	8,357.24
RELIANT ENERGY	SCH - MA	35.0	0.0	35.0	5.073	6.596	1,775.48	2,308.59	398.71
HARDEE PWR PART TO FLA PWR CORP *	SCH - MA	295.0	0.0	295.0	4.682	5.342	13,812.84	15,758.27	1,904.13
HARDEE PWR PART TO FLA PWR & LIGHT*	SCH - MA	147.0	0.0	147.0	3.912	5.962	5,750.42	8,764.58	2,993.58
HARDEE PWR PART TO NEW SMYRNA BEACH*	SCH - MA	17.0	0.0	17.0	4.259	4.605	724.03	782.84	56.43
HARDEE PWR PART TO CITY OF LAKELAND*	SCH - MA	184.0	0.0	184.0	4.454	5.158	8,195.03	9,490.19	1,269.40
HARDEE PWR PART TO CITY OF SEMINOLE ELEC CO-OP*	SCH - MA	183.0	0.0	183.0	5.938	6.831	10,866.30	12,500.44	1,608.52
AUBURNDALE POWER PARTNERS	SCH - OATT	11.0	0.0	11.0	7.959	7.959	875.49	875.49	
CARGILL ALLIANT	SCH - OATT	1.0	0.0	1.0	8.500	8.500	85.00	85.00	
<b>ADJUSTMENTS</b>									
CARGILL ALLIANT	APR. 2003 SCH - MA	(82.0)	0.0	(82.0)	1.585	(0.171)	(1,299.70)	(1,474.63)	139.96
CARGILL ALLIANT	APR. 2003 SCH - MA	82.0	0.0	82.0	1.585	(0.181)	1,299.70	1,465.96	(148.63)
FLA. PWR CORP	APR. 2003 SCH - MA	(230.0)	0.0	(230.0)	1.994	2.240	(4,586.95)	(5,151.57)	318.58
FLA. PWR CORP	APR. 2003 SCH - MA	230.0	0.0	230.0	1.994	2.200	4,586.95	5,060.20	(409.95)
FLA PWR. & LIGHT	APR. 2003 SCH - MA	(5,800.0)	0.0	(5,800.0)	1.823	2.480	(105,723.00)	(143,842.90)	(15,847.90)
FLA PWR. & LIGHT	APR. 2003 SCH - MA	5,800.0	0.0	5,800.0	1.823	2.435	105,723.00	141,207.39	13,212.39
NEW SMYRNA BEACH	APR. 2003 SCH - MA	(1,800.0)	0.0	(1,800.0)	6.557	7.580	(118,020.00)	(136,433.37)	(11,501.37)
NEW SMYRNA BEACH	APR. 2003 SCH - MA	1,800.0	0.0	1,800.0	6.557	7.563	118,020.00	136,130.86	11,198.86
CITY OF LAKELAND	APR. 2003 SCH - MA	(1,610.0)	0.0	(1,610.0)	1.872	3.526	(30,135.50)	(56,766.08)	(20,448.18)
CITY OF LAKELAND	APR. 2003 SCH - MA	1,610.0	0.0	1,610.0	1.872	3.465	30,135.50	55,780.59	19,462.69
ORLANDO UTILITIES	APR. 2003 SCH - MA	(2,645.0)	0.0	(2,645.0)	3.489	4.268	(92,273.85)	(112,892.42)	(10,451.77)
ORLANDO UTILITIES	APR. 2003 SCH - MA	2,645.0	0.0	2,645.0	3.489	4.252	92,273.85	112,476.71	10,046.05
AUBURNDALE POWER PARTNERS	APR. 2003 SCH - OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	APR. 2003 SCH - OATT	(4.0)	0.0	(4.0)	0.760	0.760	(30.41)	(30.41)	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		2,455.6	50.6	2,405.0	3.003	3.003	72,220.19	72,220.19	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		11,891.0	0.0	11,891.0	4.453	6.855	529,517.22	815,075.02	242,952.56
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		8.0	0.0	8.0	11.626	11.626	930.08	930.08	
<b>TOTAL</b>		<b>14,354.6</b>	<b>50.6</b>	<b>14,304.0</b>	<b>4.213</b>	<b>6.210</b>	<b>602,667.49</b>	<b>888,225.28</b>	<b>242,952.56</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		2,641.6	50.6	2,591.0	(0.667)	0.283	31,067.49	194,025.29	148,452.56
DIFFERENCE %		22.6%	0.0%	22.1%	-13.7%	4.8%	5.4%	27.9%	157.1%
<b>PERIOD TO DATE:</b>									
ACTUAL		93,485.0	111.9	93,373.1	3.249	4.456	3,033,576.78	4,160,502.35	811,505.34
ESTIMATED		147,087.9	5.3	147,082.6	3.514	4.877	5,166,201.69	7,173,417.12	1,546,994.33
DIFFERENCE		(53,602.9)	106.6	(53,709.5)	(0.265)	(0.421)	(2,134,624.91)	(3,012,914.77)	(735,488.99)
DIFFERENCE %		-36.4%	2011.3%	-36.5%	-7.5%	-8.6%	-41.3%	-42.0%	-47.5%

\* SEC 60% PROFIT OR \$11,748.08 HAS BEEN EXCLUDED

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	9,682.0	0.0	5,194.0	4,488.0	7.244	7.244	325,100.00	
HARDEE POWER PARTNERS	IPP	49,810.0	0.0	0.0	49,810.0	6.380	6.380	3,177,800.00	
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
VARIOUS	MKT BASE	162,891.0	0.0	0.0	162,891.0	4.422	4.422	7,202,400.00	
<b>TOTAL</b>		<b>222,383.0</b>	<b>0.0</b>	<b>5,194.0</b>	<b>217,189.0</b>	<b>4.929</b>	<b>4.929</b>	<b>10,705,300.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	81,525.0	0.0	0.0	81,525.0	6.416	6.416	5,230,270.73	
HARDEE PWR. PART.-OTHERS	IPP	826.0	0.0	0.0	826.0	4.778	4.778	39,464.26	
FLA. POWER CORP.	SCH. - J	4,987.0	0.0	20.0	4,967.0	4.856	4.856	241,213.00	
FLA. POWER & LIGHT	SCH. - J	9,968.0	0.0	0.0	9,968.0	4.987	4.987	497,124.00	
CITY OF LAKELAND	SCH. - J	7,910.0	0.0	804.5	7,105.5	6.436	6.436	457,318.64	
ORLANDO UTIL. COMM	SCH. - J	22,150.0	0.0	1,361.1	20,788.9	10.011	10.011	2,081,231.04	
CAROLINA POWER & LIGHT	SCH. - J	2,960.0	0.0	59.0	2,901.0	6.776	6.776	196,562.00	
THE ENERGY AUTHORITY	SCH. - J	10,291.0	0.0	1,483.3	8,807.7	8.391	8.391	739,035.60	
REEDY CREEK	SCH. - J	85.0	0.0	0.0	85.0	5.353	5.353	4,550.00	
OKEELANTA	SCH. - J	16,433.0	0.0	0.0	16,433.0	5.040	5.040	828,181.41	
TALLAHASSEE	SCH. - J	350.0	0.0	0.0	350.0	6.470	6.470	22,645.00	
CALPINE	SCH. - J	168.0	0.0	0.0	168.0	5.924	5.924	9,953.00	
CARGILL ALLIANT	SCH. - J	42,382.0	0.0	347.0	42,035.0	7.026	7.026	2,953,338.00	
CONOCO	SCH. - J	1,901.0	0.0	0.0	1,901.0	2.719	2.719	51,696.50	
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - J	10,207.0	0.0	1,594.7	8,612.3	9.593	9.593	826,173.36	
SEMINOLE ELEC. CO-OP	SCH. - J	682.0	0.0	0.0	682.0	2.803	2.803	19,117.00	
DUKE ENERGY	SCH. - J	579.0	0.0	0.0	579.0	8.213	8.213	47,553.00	
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RINGHAVER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
FLA. POWER CORP.	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	Apr. 2003	IPP	(42,579.0)	0.0	0.0	(42,579.0)	6.361	6.361	(2,708,651.81)
HARDEE PWR. PART.-NATIVE	Apr. 2003	IPP	42,579.0	0.0	0.0	42,579.0	6.179	6.179	2,630,871.78
FLA. POWER CORP.	Mar. 2003	SCH. - D	(78,500.0)	0.0	0.0	(78,500.0)	4.215	4.215	(3,308,745.00)
FLA. POWER CORP.	Mar. 2003	SCH. - D	78,500.0	0.0	0.0	78,500.0	4.587	4.587	3,600,765.00
FLA. POWER CORP.	Apr. 2003	SCH. - D	(53,250.0)	0.0	0.0	(53,250.0)	4.323	4.323	(2,302,027.50)
FLA. POWER CORP.	Apr. 2003	SCH. - D	53,250.0	0.0	0.0	53,250.0	4.695	4.695	2,500,117.50
RINGHAVER	Apr. 2003	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	(154,255.33)
RINGHAVER	Apr. 2003	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	140,599.46
THE ENERGY AUTHORITY	Apr. 2003	SCH. - J	(8,399.0)	0.0	0.0	(8,399.0)	5.514	5.514	(463,117.00)
THE ENERGY AUTHORITY	Apr. 2003	SCH. - J	8,399.0	0.0	0.0	8,399.0	5.508	5.508	462,606.00
<b>TOTAL</b>			<b>213,404.0</b>	<b>0.0</b>	<b>5,669.6</b>	<b>207,734.4</b>	<b>7.049</b>	<b>7.049</b>	<b>14,643,589.64</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE			(8,979.0)	0.0	475.6	(9,454.6)	2.120	2.120	3,938,289.64
DIFFERENCE %			-4.0%	0.0%	9.2%	-4.4%	43.0%	43.0%	36.8%
<b>PERIOD TO DATE:</b>									
ACTUAL			1,000,748.0	0.0	13,905.6	986,842.4	5.955	5.955	58,763,785.58
ESTIMATED			799,383.0	0.0	10,131.2	789,251.8	5.303	5.303	41,856,139.59
DIFFERENCE			201,365.0	0.0	3,774.4	197,590.6	0.652	0.652	16,907,645.99
DIFFERENCE %			25.2%	0.0%	37.3%	25.0%	12.3%	12.3%	40.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	41,439.0	0.0	0.0	41,439.0	2,723	2,723	1,128,300.00
<b>TOTAL</b>		<b>41,439.0</b>	<b>0.0</b>	<b>0.0</b>	<b>41,439.0</b>	<b>2,723</b>	<b>2,723</b>	<b>1,128,300.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	18,401.0	0.0	0.0	18,401.0	1,746	1,746	321,232.46
McKAY BAY REFUSE	COGEN.	13,222.0	0.0	0.0	13,222.0	1,746	1,746	230,848.39
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	1,714	1,714	134,417.69
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	575.0	0.0	0.0	575.0	4,992	4,992	28,706.14
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	58.0	0.0	0.0	58.0	5,461	5,461	3,167.24
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	107.0	0.0	0.0	107.0	4,305	4,305	4,606.07
IMC-AGRICO-S PIERCE	COGEN.	160.0	0.0	0.0	160.0	6,619	6,619	10,590.13
AUBURNDALE POWER PARTNERS	COGEN.	2.0	0.0	0.0	2.0	7,583	7,583	151.66
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR MAY 2003</b>		<b>40,368.0</b>	<b>0.0</b>	<b>0.0</b>	<b>40,368.0</b>	<b>1,818</b>	<b>1,818</b>	<b>733,719.78</b>
<b>ADJUSTMENTS FOR THE MONTH OF: APRIL 2003</b>								
HILLSBOROUGH COUNTY	COGEN.	(18,355.0)	0.0	0.0	(18,355.0)	1,891	1,891	(347,106.43)
McKAY BAY REFUSE	COGEN.	(12,852.0)	0.0	0.0	(12,852.0)	1,891	1,891	(243,038.70)
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	1,782	1,782	(135,233.28)
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	(565.0)	0.0	0.0	(565.0)	4,353	4,353	(24,596.99)
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	(10,114.0)	0.0	0.0	(10,114.0)	3,734	3,734	(377,686.12)
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: APRIL 2003</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(6,994.56)</b>
<b>GRAND TOTAL</b>		<b>40,368.0</b>	<b>0.0</b>	<b>0.0</b>	<b>40,368.0</b>	<b>1,800</b>	<b>1,800</b>	<b>726,725.22</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(1,071.0)	0.0	0.0	(1,071.0)	(0.923)	(0.923)	(401,574.78)
DIFFERENCE %		-2.6%	0.0%	0.0%	-2.6%	-33.9%	-33.9%	-35.6%
<b>PERIOD TO DATE:</b>								
ACTUAL		238,237.0	0.0	0.0	238,237.0	2,380	2,380	5,670,963.57
ESTIMATED		203,081.0	0.0	0.0	203,081.0	2,624	2,624	5,329,565.12
DIFFERENCE		35,156.0	0.0	0.0	35,156.0	(0.244)	(0.244)	341,398.45
DIFFERENCE %		17.3%	0.0%	0.0%	17.3%	(0.093)	(0.093)	6.4%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9

JUNE 2003

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	52,099,093	45,045,564	7,053,529	15.7%	1,528,226	1,562,765	(34,539)	-2.2%	3.40912	2.88243	0.52670	18.3%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(7,310)	(6,000)	(1,310)	21.8%	1,528,226 (a)	1,562,765 (a)	(34,539)	-2.2%	(0.00048)	(0.00038)	(0.00009)	24.6%
4b Adjustments to Fuel Cost	(4,554)	0	(4,554)	0.0%	1,528,226 (a)	1,562,765 (a)	(34,539)	-2.2%	(0.00030)	0.00000	(0.00030)	0.0%
4c Incremental Hedging O&M Costs	0	34,583	(34,583)	-100.0%	1,528,226 (a)	1,562,765 (a)	(34,539)	-2.2%	0.00000	0.00221	(0.00221)	-100.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>52,087,229</b>	<b>45,074,147</b>	<b>7,013,082</b>	<b>15.6%</b>	<b>1,528,226</b>	<b>1,562,765</b>	<b>(34,539)</b>	<b>-2.2%</b>	<b>3.40835</b>	<b>2.88426</b>	<b>0.52409</b>	<b>18.2%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	13,218,541	10,668,300	2,550,241	23.9%	225,048	205,062	19,986	9.7%	5.87365	5.20248	0.67118	12.9%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	736,351	1,085,200	(348,849)	-32.1%	38,612	40,097	(1,485)	-3.7%	1.90705	2.70644	(0.79938)	-29.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>13,954,892</b>	<b>11,753,500</b>	<b>2,201,392</b>	<b>18.7%</b>	<b>263,660</b>	<b>245,159</b>	<b>18,501</b>	<b>7.5%</b>	<b>5.29276</b>	<b>4.79424</b>	<b>0.49852</b>	<b>10.4%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,791,886</b>	<b>1,807,924</b>	<b>(16,038)</b>	<b>-0.9%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	67,994	62,900	5,094	8.1%	2,697	2,591	106	4.1%	2.52110	2.42763	0.09346	3.8%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	61	0	61	0.0%	1	0	1	0.0%	6.10000	0.00000	6.10000	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	46,433	1,114,400	(1,067,967)	-95.8%	1,128	18,305	(17,177)	-93.8%	4.11640	6.08795	(1.97155)	-32.4%
19 Gains on Market Based Sales	4,145	212,300	(208,155)	-98.0%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>118,633</b>	<b>1,389,600</b>	<b>(1,270,967)</b>	<b>-91.5%</b>	<b>3,826</b>	<b>20,896</b>	<b>(17,070)</b>	<b>-81.7%</b>	<b>3.10071</b>	<b>6.65008</b>	<b>(3.54937)</b>	<b>-53.4%</b>
(LINE 14 + 15 + 16 + 17 + 18 + 19)												
21 Net Inadvertent Interchange					(87)	0	(87)	0.0%				
22 Wheeling Rec'd less Wheeling Del'd					170	0	170	0.0%				
23 Interchange and Wheeling Losses					129	300	(171)	-57.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>85,923,488</b>	<b>55,438,047</b>	<b>10,485,441</b>	<b>18.9%</b>	<b>1,788,014</b>	<b>1,786,728</b>	<b>1,286</b>	<b>0.1%</b>	<b>3.68697</b>	<b>3.10277</b>	<b>0.58420</b>	<b>18.8%</b>
(LINE 5 + 12 - 20 + 21 + 22 - 23)												
25 Net Unbilled	(1,479,506) (a)	1,070,704 (a)	(2,550,210)	-238.2%	(40,128)	34,508	(74,636)	-216.3%	3.68697	3.10277	0.58420	18.8%
26 Company Use	160,899 (a)	124,111 (a)	36,788	29.6%	4,364	4,000	364	9.1%	3.68696	3.10278	0.58419	18.8%
27 T & D Losses	4,499,833 (a)	1,574,811 (a)	2,925,022	185.7%	122,047	50,765	71,292	140.5%	3.68697	3.10277	0.58420	18.8%
28 System KWH Sales	65,923,488	55,438,047	10,485,441	18.9%	1,701,731	1,697,465	4,266	0.3%	3.87391	3.26593	0.60798	18.6%
29 Wholesale KWH Sales	(2,002,345)	(1,780,781)	(221,564)	12.4%	(51,688)	(54,526)	2,838	-5.2%	3.87391	3.26593	0.60798	18.6%
30 Jurisdictional KWH Sales	63,921,143	53,657,266	10,263,877	19.1%	1,650,043	1,642,939	7,104	0.4%	3.87391	3.26593	0.60798	18.6%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	63,994,013	53,718,435	10,275,578	19.1%	1,650,043	1,642,939	7,104	0.4%	3.87832	3.26965	0.60867	18.6%
33 Peabody Coal Contract Buy-Out Amort Jurisd	263,929	263,453	476	0.2%	1,650,043	1,642,939	7,104	0.4%	0.01600	0.01604	(0.00004)	-0.3%
34 Adjustment	0	0	0	0.0%	1,650,043	1,642,939	7,104	0.4%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,650,043	1,642,939	7,104	0.4%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,650,043	1,642,939	7,104	0.4%	0.01599	0.01606	(0.00007)	-0.4%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	64,521,741	54,245,687	10,276,054	18.9%	1,650,043	1,642,939	7,104	0.4%	3.91031	3.30175	0.60856	18.4%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.91312	3.30412	0.60900	18.4%
40 GPIF * (Already Adjusted for Taxes)	(69,252)	(69,203)	(49)	0.1%	1,650,043	1,642,939	7,104	0.4%	(0.00420)	(0.00421)	0.00002	-0.4%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>64,452,489</b>	<b>54,176,484</b>	<b>10,278,005</b>	<b>19.0%</b>	<b>1,650,043</b>	<b>1,642,939</b>	<b>7,104</b>	<b>0.4%</b>	<b>3.90892</b>	<b>3.29991</b>	<b>0.60902</b>	<b>18.5%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.909</b>	<b>3.300</b>	<b>0.609</b>	<b>18.5%</b>

\*Based on Jurisdictional Sales (a) included for informational purposes only



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JUNE 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	225,432,019	219,605,143	5,826,876	2.7%	8,141,588	8,210,973	(69,385)	-0.8%	2.76889	2.67453	0.09436	3.5%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meads/Wauch Wheeling Losses)	(37,174)	(36,108)	(1,066)	3.0%	8,141,588 (a)	8,210,973 (a)	(69,385)	-0.8%	(0.00046)	(0.00044)	(0.00002)	3.8%
4b Adjustments to Fuel Cost	(17,325)	(2,738)	(14,587)	532.7%	8,141,588	8,210,973 (a)	(69,385)	-0.8%	(0.00021)	(0.00003)	(0.00018)	538.1%
4c Adjustments to Fuel Cost	0	172,915	(172,915)	-100.0%	8,141,588 (a)	8,210,973 (a)	(69,385)	-0.8%	0.00000	0.00211	(0.00211)	-100.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>225,377,520</b>	<b>219,739,212</b>	<b>5,638,308</b>	<b>2.8%</b>	<b>8,141,588</b>	<b>8,210,973</b>	<b>(69,385)</b>	<b>-0.8%</b>	<b>2.76823</b>	<b>2.67817</b>	<b>0.09006</b>	<b>3.4%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	71,982,327	52,524,440	19,457,887	37.0%	1,211,890	994,314	217,576	21.9%	5.93967	5.28248	0.65719	12.4%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	6,407,314	6,414,765	(7,451)	-0.1%	276,849	243,178	33,671	13.8%	2.31437	2.63789	(0.32352)	-12.3%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>78,389,641</b>	<b>58,939,205</b>	<b>19,450,436</b>	<b>33.0%</b>	<b>1,488,739</b>	<b>1,237,492</b>	<b>251,247</b>	<b>20.3%</b>	<b>5.28551</b>	<b>4.76279</b>	<b>0.50271</b>	<b>10.6%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>9,630,327</b>	<b>9,448,465</b>	<b>181,862</b>	<b>1.9%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	359,523	389,607	(30,084)	-7.7%	13,835	16,452	(2,617)	-15.9%	2.59865	2.36814	0.23050	9.7%
15 Fuel Cost of Sch. OATT Jurisd Sales (A6)	2,919	4,680	(1,761)	-37.6%	69	46	23	50.0%	4.23043	10.17391	(5.94348)	-58.4%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	121,809	108,975	12,834	11.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	2,663,814	5,842,240	(3,178,426)	-54.4%	83,296	151,481	(68,185)	-45.0%	3.19801	3.85675	(0.65874)	-17.1%
19 Gains on Market Based Sales	815,651	1,759,294	(943,643)	-53.6%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>3,963,716</b>	<b>8,104,796</b>	<b>(4,141,080)</b>	<b>-51.1%</b>	<b>97,200</b>	<b>167,979</b>	<b>(70,779)</b>	<b>-42.1%</b>	<b>4.07790</b>	<b>4.82489</b>	<b>(0.74699)</b>	<b>-15.5%</b>
21 Net Inadvertent Interchange					(207)	(291)	84	-28.9%				
22 Wheeling Rec'd, less Wheeling DeM'd					756	652	104	16.0%				
23 Interchange and Wheeling Losses					4,224	2,596	1,628	62.7%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>289,803,445</b>	<b>270,573,621</b>	<b>28,229,824</b>	<b>10.8%</b>	<b>9,529,452</b>	<b>9,278,251</b>	<b>251,201</b>	<b>2.7%</b>	<b>3.14607</b>	<b>2.91621</b>	<b>0.22986</b>	<b>7.9%</b>
25 Net Unbilled	7,016,546 (a)	9,190,603 (a)	(2,174,057)	-23.7%	203,757	302,004	(98,247)	-32.5%	3.44359	3.04321	0.40038	13.2%
26 Company Use	756,725 (a)	698,141 (a)	58,584	8.4%	24,172	24,099	73	0.3%	3.13058	2.89697	0.23361	8.1%
27. T & D Losses	11,414,792 (a)	8,278,963 (a)	3,135,829	37.9%	344,259	276,716	67,543	24.4%	3.31576	2.99186	0.32389	10.8%
28 System KWH Sales	299,803,445	270,573,621	29,229,824	10.8%	8,957,264	8,675,432	281,832	3.2%	3.34704	3.11885	0.22819	7.3%
29 Wholesale KWH Sales	(9,764,322)	(7,525,906)	(2,238,416)	29.7%	(288,980)	(235,782)	(53,198)	22.6%	3.37689	3.19189	0.18700	5.9%
30 Jurisdictional KWH Sales	290,039,123	263,047,715	26,991,408	10.3%	8,668,284	8,439,650	228,634	2.7%	3.34598	3.11681	0.22917	7.4%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	290,369,768	263,347,589	27,022,179	10.3%	8,668,284	8,439,650	228,634	2.7%	3.34980	3.12036	0.22943	7.4%
33 Peabody Coal Contract Buy-Out Amort Jurisd	1,616,946	1,626,479	(9,533)	-0.6%	8,668,284	8,439,650	228,634	2.7%	0.01865	0.01927	(0.00062)	-3.2%
34 Adjustment	0	0	0	0.0%	8,668,284	8,439,650	228,634	2.7%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	8,668,284	8,439,650	228,634	2.7%	0.00000	0.00000	0.00000	0.0%
36 True-up *	1,582,794	1,582,794	0	0.0%	8,668,284	8,439,650	228,634	2.7%	0.01826	0.01875	(0.00049)	-2.6%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	293,569,508	266,556,862	27,012,646	10.1%	8,668,284	8,439,650	228,634	2.7%	3.38671	3.15839	0.22832	7.2%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.38915	3.16066	0.22849	7.2%
40 GPIF * (Already Adjusted for Taxes)	(414,723)	(415,218)	495	-0.1%	8,668,284	8,439,650	228,634	2.7%	(0.00478)	(0.00492)	0.00014	-2.8%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>293,154,785</b>	<b>266,141,644</b>	<b>27,013,141</b>	<b>10.1%</b>	<b>8,668,284</b>	<b>8,439,650</b>	<b>228,634</b>	<b>2.7%</b>	<b>3.38437</b>	<b>3.15574</b>	<b>0.22863</b>	<b>7.2%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.384</b>	<b>3.156</b>	<b>0.228</b>	<b>7.2%</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1 FUEL COST OF SYSTEM NET GENERATION	52,099,093	45,045,564	7,053,529	15.7%	225,432,019	219,605,143	5,826,876	2.7%
1a FUEL REL R & D AND DEMO COST	0	0	0	0.0%	0	0	0	0.0%
2 FUEL COST OF POWER SOLD	114,488	1,177,300	(1,062,812)	-90.3%	3,148,065	6,345,502	(3,197,437)	-50.4%
2a GAINS FROM MARKET BASED SALES	4,145	212,300	(208,155)	-98.0%	815,651	1,759,294	(943,643)	-53.6%
3 FUEL COST OF PURCHASED POWER	13,218,541	10,668,300	2,550,241	23.9%	71,982,327	52,524,440	19,457,887	37.0%
3a DEMAND & NONFUEL COST OF PUR PWR	0	0	0	0.0%	0	0	0	0.0%
3b PAYMENT TO QUALIFIED FACILITIES	736,351	1,085,200	(348,849)	-32.1%	6,407,314	6,414,765	(7,451)	-0.1%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5 TOTAL FUEL & NET POWER TRANSACTION	65,935,352	55,409,464	10,525,888	19.0%	299,857,944	270,439,552	29,418,392	10.9%
6a ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(7,310)	(6,000)	(1,310)	21.8%	(37,174)	(36,108)	(1,066)	3.0%
6b ADJ TO FUEL COST	(4,554)	0	(4,554)	0.0%	(17,325)	(2,738)	(14,587)	532.7%
6c INCREMENTAL HEDGING O&M COSTS	0	34,583	(34,583)	-100.0%	0	172,915	(172,915)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR TRANS	65,923,488	55,438,047	10,485,441	18.9%	299,803,445	270,573,621	29,229,824	10.8%
<b>B. MWH SALES</b>								
1 JURISDICTIONAL SALES	1,650,043	1,642,939	7,104	0.4%	8,668,284	8,439,650	228,634	2.7%
2 NONJURISDICTIONAL SALES	51,688	54,526	(2,838)	-5.2%	288,980	235,782	53,198	22.6%
3. TOTAL SALES	1,701,731	1,697,465	4,266	0.3%	8,957,264	8,675,432	281,832	3.2%
4 JURISDIC SALES-% TOTAL MWH SALES	0.9696262	0.9678780	0.0017482	0.2%	0.9677379	0.9728219	(0.0050840)	-0.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1 JURISDICTIONAL FUEL REVENUE	56,277,645	56,396,395	(118,750)	-0.2%	277,267,010	271,519,903	5,747,107	2.1%
2 2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(1,582,794)	(1,582,794)	0	0.0%
2b INCENTIVE PROVISION	69,252	69,203	49	0.1%	414,723	415,218	(495)	-0.1%
2c TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3 JURIS. FUEL REVENUE APPL TO PERIOD	56,083,098	56,201,799	(118,701)	-0.2%	276,098,939	270,352,327	5,746,612	2.1%
4 ADJ. TOTAL FUEL & NET PWR TRANS (LINE	65,923,488	55,438,047	10,485,441	18.9%	299,803,445	270,573,621	29,229,824	10.8%
5. JURISDIC SALES- % TOTAL MWH SALES (LINI	0.9696262	0.9678780	0.0017482	0.2%	NA	NA	-	0.0%
6 JURISDIC TOTAL FUEL & NET PWR TRANS	63,921,143	53,857,266	10,263,877	19.1%	290,039,123	263,047,715	26,991,408	10.3%
6a JURISDIC LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	63,994,013	53,718,435	10,275,578	19.1%	290,369,768	263,347,589	27,022,179	10.3%
6c PEABODY COAL CONTR. BUY-OUT AMORT	272,197	272,197	0	0.0%	1,671,147	1,671,147	0	0.0%
6d. (LINE C6c x LINE C5) PB JURISD	263,929	263,453	476	0.2%	1,616,946	1,626,479	(9,533)	-0.6%
6e OTHER	0	0	0	0.0%	0	0	0	0.0%
6f OTHER	0	0	0	0.0%	0	0	0	0.0%
6g OTHER	0	0	0	0.0%	0	0	0	0.0%
6h JURISDIC. TOTAL FUEL & NET PWR INCL ALL ADJ (LNS C6b+C6d+C6e+C6f+C6g)	64,257,942	53,981,888	10,276,054	19.0%	291,986,714	264,974,068	27,012,646	10.2%
7 TRUE-UP PROV FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(8,174,844)	2,219,911	(10,394,755)	-468.3%	(15,887,775)	5,378,259	(21,266,034)	-395.4%
8 INTEREST PROVISION FOR THE MONTH	(38,954)	(28,363)	(10,591)	37.3%	(202,362)	(181,881)	(20,481)	11.3%
9 TRUE-UP & INT PROV BEG OF MONTH	(38,385,262)	(27,504,093)	(10,881,169)	39.6%	-----NOT APPLICABLE-----			
10 TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	-----NOT APPLICABLE-----			
11 END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(46,335,261)	(25,048,746)	(21,286,515)	85.0%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1 BEGINNING TRUE-UP AMOUNT (LINE C9)	(38,385,262)	(27,504,093)	(10,881,169)	39 6%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(46,296,307)	(25,020,383)	(21,275,924)	85 0%	NOT APPLICABLE			
3 TOTAL BEG. & END TRUE-UP AMOUNT	(84,681,569)	(52,524,476)	(32,157,093)	61 2%	NOT APPLICABLE			
4 AVG TRUE-UP AMOUNT - (50% OF LINE D3)	(42,340,785)	(26,262,238)	(16,078,547)	61 2%	NOT APPLICABLE			
5 INT RATE-FIRST DAY REP BUS MONTH	1 210	1 300	(0)	-6 9%	NOT APPLICABLE			
6 INT RATE-FIRST DAY SUBSEQUENT MONTH	1 000	1 300	(0)	-23 1%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2 210	2 600	(0)	-15 0%	NOT APPLICABLE			
8 AVERAGE INT RATE (50% OF LINE D7)	1 105	1 300	(0)	-15 0%	NOT APPLICABLE			
9 MONTHLY AVG. INT RATE (LINE D8/12)	0 092	0 108	(0)	-14 8%	NOT APPLICABLE			
10 INT PROVISION (LINE D4 x LINE D9)	(38,954)	(28,363)	(10,591)	37 3%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	528,186	408,390	119,796	29.3%	2,598,674	1,719,512	879,162	51.1%
2 LIGHT OIL	782,597	1,351,475	(568,878)	-42.1%	5,416,490	5,923,553	(507,063)	-8.6%
3 COAL	24,796,476	27,870,603	(3,074,127)	-11.0%	151,145,729	153,763,288	(2,617,559)	-1.7%
4 NATURAL GAS	25,991,834	15,415,096	10,576,738	68.6%	66,271,126	58,198,790	8,072,336	13.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	52,099,093	45,045,564	7,053,529	15.7%	225,432,019	219,605,143	5,826,876	2.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	9,638	7,745	1,893	24.4%	44,189	31,802	12,387	39.0%
9 LIGHT OIL	11,444	18,575	(7,131)	-38.4%	79,600	86,913	(7,313)	-8.4%
10 COAL	1,089,409	1,250,753	(161,344)	-12.9%	6,896,710	7,030,369	(133,659)	-1.9%
11 NATURAL GAS	417,735	285,692	132,043	46.2%	1,121,089	1,061,889	59,200	5.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,528,226	1,562,765	(34,539)	-2.2%	8,141,588	8,210,973	(69,385)	-0.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	14,967	11,670	3,297	28.3%	68,439	48,029	20,410	42.5%
16 LIGHT OIL (BBL)	20,486	34,240	(13,754)	-40.2%	140,330	150,440	(10,110)	-6.7%
17 COAL (TON)	505,207	573,048	(67,841)	-11.8%	3,200,943	3,217,862	(16,919)	-0.5%
18 NATURAL GAS (MCF)	3,018,929	2,197,566	821,363	37.4%	8,529,095	8,024,708	504,387	6.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	93,900	74,360	19,540	26.3%	429,354	305,572	123,782	40.5%
22 LIGHT OIL	115,957	198,586	(82,629)	-41.6%	790,287	873,073	(82,786)	-9.5%
23 COAL	12,101,895	13,787,271	(1,685,376)	-12.2%	76,383,637	77,336,218	(952,581)	-1.2%
24 NATURAL GAS	3,212,139	2,259,177	952,962	42.2%	9,040,334	8,253,810	786,524	9.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,523,891	16,319,394	(795,503)	-4.9%	86,643,612	86,768,673	(125,061)	-0.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.63%	0.50%	0.00	-	0.54%	0.39%	0.00	-
29 LIGHT OIL	0.75%	1.19%	(0.00)	-	0.98%	1.06%	(0.00)	-
30 COAL	71.29%	80.03%	(0.09)	-	84.71%	85.62%	(0.01)	-
31 NATURAL GAS	27.33%	18.28%	0.09	-	13.77%	12.93%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	35.29	34.99	0.30	0.8%	37.97	35.80	2.17	6.1%
36 LIGHT OIL (\$/BBL)	38.20	39.47	(1.27)	-3.2%	38.60	39.37	(0.78)	-2.0%
37 COAL (\$/TON)	49.08	48.64	0.45	0.9%	47.22	47.78	(0.57)	-1.2%
38 NATURAL GAS (\$/MCF)	8.61	7.01	1.59	22.7%	7.77	7.25	0.52	7.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.62	5.49	0.13	2.4%	6.05	5.63	0.43	7.6%
42 LIGHT OIL	6.75	6.81	(0.06)	-0.8%	6.85	6.78	0.07	1.0%
43 COAL	2.05	2.02	0.03	1.4%	1.98	1.99	(0.01)	-0.5%
44 NATURAL GAS	8.09	6.82	1.27	18.6%	7.33	7.05	0.28	4.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.36	2.76	0.60	21.6%	2.60	2.53	0.07	2.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,743	9,601	142	1.5%	9,716	9,609	107	1.1%
49 LIGHT OIL	10,133	10,691	(558)	-5.2%	9,928	10,045	(117)	-1.2%
50 COAL	11,109	11,023	86	0.8%	11,075	11,000	75	0.7%
51 NATURAL GAS	7,689	7,908	(219)	-2.8%	8,064	7,773	291	3.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,158	10,443	(285)	-2.7%	10,642	10,567	75	0.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.48	5.27	0.21	4.0%	5.88	5.41	0.47	8.7%
56 LIGHT OIL	6.84	7.28	(0.44)	-6.0%	6.80	6.82	(0.02)	-0.3%
57 COAL	2.28	2.23	0.05	2.2%	2.19	2.19	0.00	0.0%
58 NATURAL GAS	6.22	5.40	0.82	15.2%	5.91	5.48	0.43	7.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.41	2.88	0.53	18.4%	2.77	2.67	0.10	3.7%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: JUNE 2003

SCHEDULE A4  
PAGE 1 OF 1  
REVISED WITH  
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H P #1	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #2	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #3	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P.#4	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P.#5	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN #1	75	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #2	100	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #3	150	70,309	65.1	86.9	69.4	12,100	COAL	36,249	23,470,000	850,764.0	1,764,312	2.51	48.67
GAN #4	164	53,909	45.7	60.5	67.8	12,481	COAL	28,715	23,432,000	672,849.9	1,397,617	2.59	48.67
GAN #5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #6	353	70,031	27.6	34.7	57.6	11,738	COAL	34,665	23,714,000	822,045.8	1,687,216	2.41	48.67
<b>GANNON STATION</b>	<b>842</b>	<b>194,249</b>	<b>32.0</b>	<b>62.6</b>	<b>49.7</b>	<b>12,076</b>	<b>COAL</b>	<b>99,629</b>	<b>23,543,945</b>	<b>2,345,659.7</b>	<b>4,849,145</b>	<b>2.50</b>	<b>48.67</b>
BB #1	421	157,833	52.1	59.1	62.6	11,324	COAL	74,759	23,907,000	1,787,263.4	3,753,959	2.38	50.21
BB #2	411	193,418	65.4	75.9	68.0	10,994	COAL	87,730	24,238,380	2,126,433.1	4,405,286	2.28	50.21
BB #3	428	189,726	61.6	71.1	67.4	11,023	COAL	85,348	24,502,840	2,091,273.8	4,285,676	2.26	50.21
BB #4	452	232,398	71.4	79.6	72.4	10,641	COAL	109,842	22,513,740	2,472,946.3	5,515,622	2.37	50.21
<b>B.B. STATION</b>	<b>1,712</b>	<b>773,375</b>	<b>62.7</b>	<b>71.5</b>	<b>67.7</b>	<b>10,962</b>	<b>COAL</b>	<b>357,679</b>	<b>23,702,593</b>	<b>8,477,916.6</b>	<b>17,960,543</b>	<b>2.32</b>	<b>50.21</b>
SEB-PHIL.#1(HVY OIL)	17	4,934	40.3	100.0	90.0	9,742	HVY OIL	7,662	6,273,540	48,068.0	270,392	5.48	35.29
SEB-PHIL.#2(HVY OIL)	17	4,704	38.4	92.7	90.7	9,742	HVY OIL	7,305	6,273,540	45,832.0	257,794	5.48	35.29
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>9,638</b>	<b>39.4</b>	<b>96.4</b>	<b>90.3</b>	<b>9,743</b>	<b>HVY.OIL</b>	<b>14,967</b>	<b>6,273,538</b>	<b>93,900.0</b>	<b>528,186</b>	<b>5.48</b>	<b>35.29</b>
POLK #1 GASIFIER	255	121,785	66.3	70.6	88.4	10,496	COAL	47,899	26,688,000	1,278,318.6	1,986,788	1.63	41.48
POLK #1 CT (OIL)	225	8,909	5.5	90.8	50.6	9,399	LGT OIL	14,927	5,796,495	83,734.9	570,579	6.40	38.22
<b>POLK #1 TOTAL</b>	<b>255</b>	<b>130,694</b>	<b>71.2</b>	<b>84.5</b>	<b>84.1</b>	<b>10,422</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,362,053.5</b>	<b>2,557,367</b>	<b>1.96</b>	<b>-</b>
POLK #2 CT (GAS)	150	17,686	16.4	96.1	79.0	10,597	GAS	176,148	1,064,000	187,421.0	1,696,302	9.59	9.63
POLK #2 CT (OIL)	160	1,756	1.5	96.5	75.0	13,129	LGT OIL	3,976	5,796,494	23,049.5	151,999	8.66	38.23
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>19,442</b>	<b>17.4</b>	<b>96.5</b>	<b>78.6</b>	<b>10,826</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>210,470.5</b>	<b>1,848,301</b>	<b>9.51</b>	<b>-</b>
POLK #3 CT (GAS)	150	20,462	18.9	96.5	81.2	11,885	GAS	228,557	1,064,000	243,185.0	2,202,877	10.77	9.64
POLK #3 CT (OIL)	165	744	0.6	98.3	95.0	11,515	LGT OIL	1,479	5,796,495	8,570.1	56,515	7.60	38.21
<b>POLK #3 TOTAL</b>	<b>158</b>	<b>21,206</b>	<b>18.6</b>	<b>98.5</b>	<b>81.7</b>	<b>11,872</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>251,755.1</b>	<b>2,259,392</b>	<b>10.65</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>568</b>	<b>171,342</b>	<b>41.9</b>	<b>91.7</b>	<b>81.9</b>	<b>10,647</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,824,279.1</b>	<b>6,665,060</b>	<b>3.89</b>	<b>-</b>
BBCT.#1	14	14	0.1	100.0	100.0	19,507	LGT OIL	48	5,734,355	273.1	1,617	11.55	33.69
BBCT.#2	66	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
BBCT.#3	60	21	0.0	100.0	35.0	15,667	LGT OIL	56	5,828,521	329.0	1,887	8.99	33.70
<b>C.T. TOTAL</b>	<b>140</b>	<b>35</b>	<b>0.0</b>	<b>100.0</b>	<b>47.3</b>	<b>17,203</b>	<b>LGT.OIL</b>	<b>104</b>	<b>5,785,529</b>	<b>602.1</b>	<b>3,504</b>	<b>10.01</b>	<b>33.69</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>821</b>	<b>19.0</b>	<b>0.0</b>	<b>0.0</b>	<b>10,426</b>	<b>GAS</b>	<b>8,045</b>	<b>1,064,000</b>	<b>8,559.9</b>	<b>95,891</b>	<b>11.68</b>	<b>11.92</b>
BAYSIDE ST 1	246	130,606	73.7	90.6	76.5	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	87,098	81.7	95.7	85.4	11,161	GAS	913,602	1,064,000	972,072.6	7,711,016	8.85	8.44
BAYSIDE CT1B	148	85,140	79.9	97.2	86.2	11,161	GAS	893,065	1,064,000	950,220.7	7,537,679	8.85	8.44
BAYSIDE CT1C	148	76,221	71.5	93.3	85.1	11,161	GAS	799,512	1,064,000	850,680.6	6,748,089	8.85	8.44
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>690</b>	<b>379,065</b>	<b>76.3</b>	<b>93.7</b>	<b>82.3</b>	<b>7,315</b>	<b>GAS</b>	<b>2,606,179</b>	<b>1,064,000</b>	<b>2,772,974.0</b>	<b>21,996,764</b>	<b>5.80</b>	<b>8.44</b>
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>0</b>	<b>(299)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>BAYSIDE STATION TOTAL</b>	<b>690</b>	<b>378,766</b>	<b>76.2</b>	<b>93.7</b>	<b>82.3</b>	<b>7,321</b>	<b>GAS</b>	<b>2,606,179</b>	<b>1,064,000</b>	<b>2,772,974.0</b>	<b>21,996,764</b>	<b>5.81</b>	<b>8.44</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>2,809</b>	<b>1,089,409</b>	<b>53.9</b>	<b>68.8</b>	<b>64.2</b>	<b>11,109</b>	<b>COAL</b>	<b>505,207</b>	<b>23,954,353</b>	<b>12,101,894.9</b>	<b>24,796,476</b>	<b>2.28</b>	<b>49.08</b>
<b>SYSTEM</b>	<b>3,992</b>	<b>1,528,226</b>	<b>53.2</b>	<b>78.9</b>	<b>69.1</b>	<b>10,158</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>15,523,891.4</b>	<b>52,099,093</b>	<b>3.41</b>	<b>-</b>

LEGEND  
H P = HOOKERS POINT  
GAN = GANNON

BB = BIG BEND  
CT = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2003

SCHEDULE A5  
PAGE 1 OF 2  
REVISED WITH  
TRUE UP FILING

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES								
2 UNITS (BBL)	17,459	11,670	5,789	49.6%	72,580	46,750	25,830	55.3%
3 UNIT COST (\$/BBL)	30.97	34.05	(3.08)	-9.0%	36.04	34.29	1.75	5.1%
4 AMOUNT (\$)	540,788	397,364	143,424	36.1%	2,615,594	1,603,075	1,012,519	63.2%
5 BURNED								
6 UNITS (BBL)	14,967	11,670	3,297	28.3%	68,439	48,029	20,410	42.5%
7 UNIT COST (\$/BBL)	35.29	34.99	0.30	0.8%	37.97	35.80	2.17	6.1%
8 AMOUNT (\$)	528,186	406,390	119,796	29.3%	2,598,674	1,719,512	879,162	51.1%
9 ENDING INVENTORY								
10 UNITS (BBL)	14,883	9,463	5,420	57.3%	14,883	9,463	5,420	57.3%
11 UNIT COST (\$/BBL)	35.12	34.34	0.79	2.3%	35.12	34.34	0.79	2.3%
12 AMOUNT (\$)	522,758	324,948	197,810	60.9%	522,758	324,948	197,810	60.9%
13								
14 DAYS SUPPLY	32	20	12	61.6%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES.								
16 UNITS (BBL)	25,407	39,625	(14,218)	-35.9%	190,615	183,193	7,422	4.1%
17 UNIT COST (\$/BBL)	35.85	38.81	(2.97)	-7.6%	39.07	41.64	(2.56)	-6.2%
18 AMOUNT (\$)	910,728	1,538,020	(627,292)	-40.8%	7,448,268	7,627,365	(179,097)	-2.3%
19 BURNED								
20 UNITS (BBL)	20,486	34,240	(13,754)	-40.2%	140,330	150,440	(10,110)	-6.7%
21 UNIT COST (\$/BBL)	38.20	39.47	(1.27)	-3.2%	38.60	39.37	(0.78)	-2.0%
22 AMOUNT (\$)	782,597	1,351,475	(568,878)	-42.1%	5,416,490	5,923,553	(507,063)	-8.6%
23 ENDING INVENTORY								
24 UNITS (BBL)	77,076	82,746	(5,670)	-6.9%	77,076	82,746	(5,670)	-6.9%
25 UNIT COST (\$/BBL)	36.31	39.20	(2.89)	-7.4%	36.31	39.20	(2.89)	-7.4%
26 AMOUNT (\$)	2,798,710	3,243,797	(445,087)	-13.7%	2,798,710	3,243,797	(445,087)	-13.7%
27								
28 DAYS SUPPLY, NORMAL	111	119	(8)	-6.7%	-	-	-	-
29 DAYS SUPPLY, EMERGENCY	11	12	(1)	-6.9%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES								
31 UNITS (TONS)	520,798	610,300	(89,502)	-14.7%	3,465,906	3,843,273	(377,367)	-9.8%
32 UNIT COST (\$/TON)	48.89	48.71	0.18	0.4%	47.82	48.00	(0.18)	-0.4%
33 AMOUNT (\$)	25,463,316	29,728,382	(4,265,066)	-14.3%	165,749,783	184,489,163	(18,739,380)	-10.2%
34 BURNED								
35 UNITS (TONS)	505,207	573,048	(67,841)	-11.8%	3,200,943	3,217,862	(16,919)	-0.5%
36 UNIT COST (\$/TON)	49.08	48.64	0.45	0.9%	47.22	47.78	(0.57)	-1.2%
37 AMOUNT (\$)	24,796,476	27,870,603	(3,074,127)	-11.0%	151,145,729	153,763,288	(2,617,559)	-1.7%
38 ENDING INVENTORY								
39 UNITS (TONS)	703,320	1,063,768	(360,448)	-33.9%	703,320	1,063,768	(360,448)	-33.9%
40 UNIT COST (\$/TON)	48.60	48.25	0.35	0.7%	48.60	48.25	0.35	0.7%
41 AMOUNT (\$)	34,181,444	51,324,458	(17,143,014)	-33.4%	34,181,444	51,324,458	(17,143,014)	-33.4%
42								
43 DAYS SUPPLY	35	54	(19)	-34.8%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES.								
45 UNITS (MCF)	3,018,929	2,197,566	821,363	37.4%	8,529,095	8,024,708	504,387	6.3%
46 UNIT COST (\$/MCF)	8.61	7.01	1.59	22.7%	7.77	7.25	0.52	7.1%
47 AMOUNT (\$)	25,991,834	15,415,095	10,576,739	68.6%	66,271,126	58,198,789	8,072,337	13.9%
48 BURNED								
49 UNITS (MCF)	3,018,929	2,197,566	821,363	37.4%	8,529,095	8,024,708	504,387	6.3%
50 UNIT COST (\$/MCF)	8.61	7.01	1.59	22.7%	7.77	7.25	0.52	7.1%
51 AMOUNT (\$)	25,991,834	15,415,096	10,576,738	68.6%	66,271,126	58,198,790	8,072,336	13.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%



SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2003

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
IGNITION	17,681
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	17,681

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO		
	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,267)	(311,347)
OTHER USAGE	(1,503)	(54,680)
TOTAL	(10,770)	(366,027)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
FUEL ANALYSIS	11,907
IGNITION #2 OIL	293,639
IGNITION PROPANE	11,965
AERIAL SURVEY ADJ	0
ADDITIVES	120,711
GREEN FUEL	0
TOTAL	438,222

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2003

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KW		(7)	(8)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)		
<b>ESTIMATED:</b>										
VARIOUS	JURISDIC	SCH - D	2,591.0	0.0	2,591.0	2.428	2.428	62,900.00	62,900.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC	SCH - MB	18,305.0	0.0	18,305.0	6.088	7.570	1,114,400.00	1,385,600.00	212,300.00
<b>TOTAL</b>			<b>20,896.0</b>	<b>0.0</b>	<b>20,896.0</b>	<b>5.634</b>	<b>6.932</b>	<b>1,177,300.00</b>	<b>1,448,500.00</b>	<b>212,300.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC PRECO-1	JURISDIC	SCH - D	1,696.1	57.8	1,638.3	2.680	2.680	43,900.12	43,900.12	
SEMINOLE ELEC HARDEE	JURISDIC	SCH - D	1,058.5	0.0	1,058.5	2.276	2.276	24,093.93	24,093.93	
FLA PWR CORP		SCH - MA	125.0	0.0	125.0	4.935	5.846	6,168.71	7,307.12	658.41
FLA PWR & LIGHT		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.0
CITY OF LAKELAND		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.0
SEMINOLE ELEC CO-OP		SCH - MA	950.0	0.0	950.0	3.872	4.657	36,781.38	44,237.32	3,807.94
THE ENERGY AUTHORITY		SCH - MA	53.0	0.0	53.0	4.684	5.217	2,482.39	2,765.07	79.16
CARGILL ALLIANT		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.0
NEW SMYRNA BEACH		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.0
ORLANDO UTILITIES		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.0
RELIANT ENERGY		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.0
HARDEE PWR PART TO FLA PWR CORP *		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PART TO FLA PWR & LIGHT*		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PART TO NEW SMYRNA BEACH*		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PART TO CITY OF LAKELAND*		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PART TO SEMINOLE ELEC CO-OP*		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS		SCH - OATT	1.0	0.0	1.0	6.100	6.100	61.00	61.00	
CARGILL ALLIANT		SCH - OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>ADJUSTMENTS</b>										
HARDEE PWR. PART TO FLA PWR & LIGHT**	MAY 2003	SCH - MA	(147.0)	0.0	(147.0)	3.912	5.962	(5,750.40)	(8,764.58)	(2,993.60)
HARDEE PWR. PART TO FLA PWR & LIGHT**	MAY. 2003	SCH - MA	147.0	0.0	147.0	4.592	6.370	6,750.40	9,364.58	2,593.60
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			2,754.6	57.8	2,696.8	2.521	2.521	67,994.05	67,994.05	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			1,128.0	0.0	1,128.0	4.116	4.868	46,432.48	54,909.51	4,145.51
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			1.0	0.0	1.0	6.100	6.100	61.00	61.00	
<b>TOTAL</b>			<b>3,883.6</b>	<b>57.8</b>	<b>3,825.8</b>	<b>2.993</b>	<b>3.214</b>	<b>114,487.53</b>	<b>122,964.56</b>	<b>4,145.51</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			(17,012.4)	57.8	(17,070.2)	(2.641)	(3.718)	(1,062,812.47)	(1,325,535.44)	(208,154.49)
DIFFERENCE %			-81.4%	0.0%	-81.7%	-46.9%	-53.6%	-90.3%	-91.5%	-98.0%
<b>PERIOD TO DATE:</b>										
ACTUAL			97,368.6	169.7	97,198.9	3.239	4.407	3,148,064.31	4,283,466.91	815,650.85
ESTIMATED			167,983.9	5.3	167,978.6	3.778	5.133	6,345,501.69	8,621,917.12	1,759,294.33
DIFFERENCE			(70,615.3)	164.4	(70,779.7)	(0.539)	(0.726)	(3,197,437.38)	(4,338,450.21)	(943,643.48)
DIFFERENCE %			-42.0%	3101.9%	-42.1%	-14.3%	-14.1%	-50.4%	-50.3%	-53.6%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JUNE 2003  
\*\* SEC 60% PROFIT OR \$11,148.08 HAS BEEN EXCLUDED

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	SCH - J	10,617.0	0.0	5,658.0	4,959.0	7.352	7.352	364,600.00
HARDEE POWER PARTNERS	IPP	55,649.0	0.0	0.0	55,649.0	6.530	6.530	3,633,700.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	144,454.0	0.0	0.0	144,454.0	4.617	4.617	6,670,000.00
<b>TOTAL</b>		<b>210,720.0</b>	<b>0.0</b>	<b>5,658.0</b>	<b>205,062.0</b>	<b>5.202</b>	<b>5.202</b>	<b>10,668,300.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	77,302.0	0.0	0.0	77,302.0	6.329	6.329	4,892,577.88
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - J	33,182.0	0.0	105.0	33,077.0	6.103	6.103	2,018,655.55
FLA. POWER & LIGHT	SCH. - J	2,410.0	0.0	1,444.2	965.8	(2.027)	(2.027)	(19,578.94)
CITY OF LAKELAND	SCH. - J	16,617.0	0.0	154.0	16,463.0	5.611	5.611	923,739.50
ORLANDO UTIL. COMM.	SCH. - J	18,325.0	0.0	309.2	18,015.8	6.575	6.575	1,184,549.95
CAROLINA POWER & LIGHT	SCH. - J	1,525.0	0.0	0.0	1,525.0	4.378	4.378	66,763.00
THE ENERGY AUTHORITY	SCH. - J	27,267.0	0.0	316.0	26,951.0	5.394	5.394	1,453,733.76
REEDY CREEK	SCH. - J	140.0	0.0	0.0	140.0	4.861	4.861	6,805.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TALLAHASSEE	SCH. - J	1,533.0	0.0	0.0	1,533.0	4.759	4.759	72,948.80
CALPINE	SCH. - J	30.0	0.0	0.0	30.0	6.350	6.350	1,905.00
CARGILL ALLIANT	SCH. - J	32,930.0	0.0	50.0	32,880.0	5.624	5.624	1,849,058.50
CONOCO	SCH. - J	3,724.0	0.0	49.0	3,675.0	2.892	2.892	106,285.46
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	4,543.0	0.0	1,303.4	3,239.6	9.062	9.062	293,558.42
SEMINOLE ELEC. CO-OP	SCH. - J	7,198.0	0.0	768.0	6,430.0	4.955	4.955	318,632.00
DUKE ENERGY	SCH. - J	2,996.0	0.0	175.0	2,821.0	6.677	6.677	188,367.94
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RINGHAVER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	May 2003 IPP	(81,525.0)	0.0	0.0	(81,525.0)	6.416	6.416	(5,230,270.73)
HARDEE PWR. PART.-NATIVE	May 2003 IPP	81,525.0	0.0	0.0	81,525.0	6.243	6.243	5,089,592.32
HARDEE PWR. PART.-OTHERS	May 2003 IPP	(826.0)	0.0	0.0	(826.0)	4.778	4.778	(39,464.26)
HARDEE PWR. PART.-OTHERS	May 2003 IPP	826.0	0.0	0.0	826.0	4.899	4.899	40,464.26
OKEELANTA	May 2003 SCH. - J	(16,433.0)	0.0	0.0	(16,433.0)	5.040	5.040	(828,181.41)
OKEELANTA	May 2003 SCH. - J	16,433.0	0.0	0.0	16,433.0	5.041	5.041	828,366.03
THE ENERGY AUTHORITY	May 2003 SCH. - J	(10,291.0)	0.0	(1,483.3)	(8,807.7)	8.391	8.391	(739,035.60)
THE ENERGY AUTHORITY	May 2003 SCH. - J	10,291.0	0.0	1,483.3	8,807.7	8.391	8.391	739,068.93
<b>TOTAL</b>		<b>229,722.0</b>	<b>0.0</b>	<b>4,673.8</b>	<b>225,048.2</b>	<b>5.874</b>	<b>5.874</b>	<b>13,218,541.36</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		19,002.0	0.0	(984.2)	19,986.2	0.672	0.672	2,550,241.36
DIFFERENCE %		9.0%	0.0%	-17.4%	9.7%	12.9%	12.9%	23.9%
<b>PERIOD TO DATE:</b>								
ACTUAL		1,230,470.0	0.0	18,579.4	1,211,890.6	5.940	5.940	71,982,326.94
ESTIMATED		1,010,103.0	0.0	15,789.2	994,313.8	5.282	5.282	52,524,439.59
DIFFERENCE		220,367.0	0.0	2,790.2	217,576.8	0.658	0.658	19,457,887.35
DIFFERENCE %		21.8%	0.0%	17.7%	21.9%	12.5%	12.5%	37.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	40,097.0	0.0	0.0	40,097.0	2.706	2.706	1,085,200.00
<b>TOTAL</b>		<b>40,097.0</b>	<b>0.0</b>	<b>0.0</b>	<b>40,097.0</b>	<b>2.706</b>	<b>2.706</b>	<b>1,085,200.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN	17,172.0	0.0	0.0	17,172.0	1.733	1.733	297,628.17
McKAY BAY REFUSE	COGEN.	11,840.0	0.0	0.0	11,840.0	1.731	1.731	204,895.18
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	1.717	1.717	130,335.38
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	516.0	0.0	0.0	516.0	4.395	4.395	22,678.31
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	252.0	0.0	0.0	252.0	8.574	8.574	21,605.38
CF INDUSTRIES INC	COGEN	1,014.0	0.0	0.0	1,014.0	4.579	4.579	46,432.45
IMC-AGRICO-NEW WALES	COGEN	150.0	0.0	0.0	150.0	4.216	4.216	6,323.88
IMC-AGRICO-S PIERCE	COGEN	71.0	0.0	0.0	71.0	5.548	5.548	3,939.18
AUBURNDALE POWER PARTNERS	COGEN	1.0	0.0	0.0	1.0	1.713	1.713	17.13
CUTRALE CITRUS	COGEN	6.0	0.0	0.0	6.0	4.450	4.450	266.98
<b>SUB-TOTAL FOR JUNE 2003</b>		<b>38,612.0</b>	<b>0.0</b>	<b>0.0</b>	<b>38,612.0</b>	<b>1.901</b>	<b>1.901</b>	<b>734,122.04</b>
<b>ADJUSTMENTS FOR THE MONTH OF: MAY 2003</b>								
HILLSBOROUGH COUNTY	COGEN	(18,401.0)	0.0	0.0	(18,401.0)	1.746	1.746	(321,232.46)
McKAY BAY REFUSE	COGEN.	18,401.0	0.0	0.0	18,401.0	1.751	1.751	322,179.34
ORANGE COGENERATION L.P.	COGEN	(13,222.0)	0.0	0.0	(13,222.0)	1.746	1.746	(230,848.39)
CARGILL RIDGEWOOD	COGEN	13,222.0	0.0	0.0	13,222.0	1.751	1.751	231,528.08
CARGILL GREEN BAY	COGEN	(7,843.0)	0.0	0.0	(7,843.0)	1.714	1.714	(134,417.69)
CARGILL MULBERRY	COGEN	7,843.0	0.0	0.0	7,843.0	1.722	1.722	135,020.40
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: MAY 2003</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>2,229.28</b>
<b>GRAND TOTAL</b>		<b>38,612.0</b>	<b>0.0</b>	<b>0.0</b>	<b>38,612.0</b>	<b>1.907</b>	<b>1.907</b>	<b>736,351.32</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(1,485.0)	0.0	0.0	(1,485.0)	(0.799)	(0.799)	(348,848.68)
DIFFERENCE %		-3.7%	0.0%	0.0%	-3.7%	-29.5%	-29.5%	-32.1%
<b>PERIOD TO DATE:</b>								
ACTUAL		276,849.0	0.0	0.0	276,849.0	2.314	2.314	6,407,314.89
ESTIMATED		243,178.0	0.0	0.0	243,178.0	2.638	2.638	6,414,765.12
DIFFERENCE		33,671.0	0.0	0.0	33,671.0	(0.324)	(0.324)	(7,450.23)
DIFFERENCE %		13.8%	0.0%	0.0%	13.8%	(0.123)	(0.123)	-0.1%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA PWR & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9

JULY 2003

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	47,997,843	51,707,470	(3,709,627)	-7.2%	1,550,100	1,715,723	(165,623)	-9.7%	3.09644	3.01374	0.08269	2.7%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(8,114)	(6,000)	(2,114)	35.2%	1,550,100 (a)	1,715,723 (a)	(165,623)	-9.7%	(0.00052)	(0.00035)	(0.00017)	49.7%
4b Adjustments to Fuel Cost	(3,997)	0	(3,997)	0.0%	1,550,100 (a)	1,715,723 (a)	(165,623)	-9.7%	(0.00026)	0.00000	(0.00026)	0.0%
4c Incremental Hedging O&M Costs	0	34,583	(34,583)	-100.0%	1,550,100 (a)	1,715,723 (a)	(165,623)	-9.7%	0.00000	0.00202	(0.00202)	-100.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>47,985,732</b>	<b>51,736,053</b>	<b>(3,750,321)</b>	<b>-7.2%</b>	<b>1,550,100</b>	<b>1,715,723</b>	<b>(165,623)</b>	<b>-9.7%</b>	<b>3.09565</b>	<b>3.01541</b>	<b>0.08025</b>	<b>2.7%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	19,176,912	12,332,100	6,844,812	55.5%	328,140	198,738	129,402	65.1%	5.84413	6.20520	(0.36108)	-5.8%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	930,621	1,151,800	(221,179)	-19.2%	40,910	41,439	(529)	-1.3%	2.27480	2.77951	(0.50471)	-18.2%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>20,107,533</b>	<b>13,483,900</b>	<b>6,623,633</b>	<b>49.1%</b>	<b>369,050</b>	<b>240,177</b>	<b>128,873</b>	<b>53.7%</b>	<b>5.44846</b>	<b>5.61415</b>	<b>(0.16569)</b>	<b>-3.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,919,150</b>	<b>1,955,900</b>	<b>(36,750)</b>	<b>-1.9%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	95,998	41,700	54,298	130.2%	2,850	1,934	916	47.4%	3.36835	2.15615	1.21220	56.2%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	3,166	0	3,166	0.0%	51	0	51	0.0%	6.20784	0.00000	6.20784	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	66,715	1,835,100	(1,768,385)	-96.4%	1,696	28,420	(26,724)	-94.0%	3.93367	6.45707	(2.52341)	-39.1%
19 Gains on Market Based Sales	26,162	393,100	(366,938)	-93.3%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>192,041</b>	<b>2,269,900</b>	<b>(2,077,859)</b>	<b>-91.5%</b>	<b>4,597</b>	<b>30,354</b>	<b>(25,757)</b>	<b>-84.9%</b>	<b>4.17753</b>	<b>7.47809</b>	<b>(3.30056)</b>	<b>-44.1%</b>
21 Net Inadvertent Interchange					(424)	0	(424)	0.0%				
22 Wheeling Rec'd less Wheeling Del'd					(339)	0	(339)	0.0%				
23 Interchange and Wheeling Losses					372	400	(28)	-7.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>87,901,224</b>	<b>62,950,053</b>	<b>4,951,171</b>	<b>7.9%</b>	<b>1,913,418</b>	<b>1,925,146</b>	<b>(11,728)</b>	<b>-0.6%</b>	<b>3.54869</b>	<b>3.26988</b>	<b>0.27880</b>	<b>8.5%</b>
25 Net Unbilled	1,850,995 (a)	1,749,486 (a)	101,509	5.8%	52,160	53,503	(1,343)	-2.5%	3.54869	3.26988	0.27880	8.5%
26 Company Use	167,214 (a)	130,795 (a)	36,419	27.8%	4,712	4,000	712	17.8%	3.54868	3.26988	0.27881	8.5%
27 T & D Losses	3,794,505 (a)	2,898,458 (a)	896,047	30.9%	106,927	88,641	18,286	20.6%	3.54869	3.26988	0.27880	8.5%
28 System KWH Sales	67,901,224	62,950,053	4,951,171	7.9%	1,749,619	1,779,002	(29,383)	-1.7%	3.88091	3.53850	0.34241	9.7%
29 Wholesale KWH Sales	(2,049,239)	(1,929,973)	(119,266)	6.2%	(52,803)	(54,542)	1,739	-3.2%	3.88091	3.53851	0.34241	9.7%
30 Jurisdictional KWH Sales	65,851,985	61,020,080	4,831,905	7.9%	1,696,816	1,724,460	(27,644)	-1.6%	3.88091	3.53850	0.34241	9.7%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	65,927,056	61,089,643	4,837,413	7.9%	1,696,816	1,724,460	(27,644)	-1.6%	3.88534	3.54254	0.34280	9.7%
33 Peabody Coal Contract Buy-Out Amort. Jurisd.	261,528	261,398	130	0.0%	1,696,816	1,724,460	(27,644)	-1.6%	0.01541	0.01516	0.00025	1.7%
34 Adjustment	0	0	0	0.0%	1,696,816	1,724,460	(27,644)	-1.6%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,696,816	1,724,460	(27,644)	-1.6%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,696,816	1,724,460	(27,644)	-1.6%	0.01555	0.01530	0.00025	1.6%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	66,452,383	61,614,840	4,837,543	7.9%	1,696,816	1,724,460	(27,644)	-1.6%	3.91630	3.57299	0.34331	9.6%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.91912	3.57557	0.34355	9.6%
40 GPIF * (Already Adjusted for Taxes)	(69,252)	(69,203)	(49)	0.1%	1,696,816	1,724,460	(27,644)	-1.6%	(0.00408)	(0.00401)	(0.00007)	-1.7%
41 Fuel Cost Adjusted for Taxes (Incl. GPIF)	<b>66,383,131</b>	<b>61,545,637</b>	<b>4,837,494</b>	<b>7.9%</b>	<b>1,696,816</b>	<b>1,724,460</b>	<b>(27,644)</b>	<b>-1.6%</b>	<b>3.91504</b>	<b>3.57156</b>	<b>0.34348</b>	<b>9.6%</b>
42 Fuel FAC Rounded to the Nearest .001 cents per KWH									<b>3.815</b>	<b>3.572</b>	<b>0.343</b>	<b>9.6%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JULY 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	273,429,862	271,312,613	2,117,249	0.8%	9,691,688	9,926,696	(235,008)	-2.4%	2.82128	2.73316	0.08812	3.2%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(45,288)	(42,108)	(3,180)	7.6%	9,691,688 (a)	9,926,696 (a)	(235,008)	-2.4%	(0.00047)	(0.00042)	(0.00004)	10.2%
4b Adjustments to Fuel Cost	(21,322)	(2,738)	(18,584)	678.7%	9,691,688 (a)	9,926,696 (a)	(235,008)	-2.4%	(0.00022)	(0.00003)	(0.00019)	697.6%
4c Adjustments to Fuel Cost	0	207,498	(207,498)	-100.0%	9,691,688 (a)	9,926,696 (a)	(235,008)	-2.4%	0.00000	0.00209	(0.00209)	-100.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>273,363,252</b>	<b>271,475,265</b>	<b>1,887,987</b>	<b>0.7%</b>	<b>9,691,688</b>	<b>9,926,696</b>	<b>(235,008)</b>	<b>-2.4%</b>	<b>2.82059</b>	<b>2.73480</b>	<b>0.08580</b>	<b>3.1%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	91,159,239	64,856,540	26,302,699	40.6%	1,540,030	1,193,052	346,978	29.1%	5.91932	5.43619	0.48313	8.9%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	7,337,935	7,566,565	(228,630)	-3.0%	317,759	284,617	33,142	11.6%	2.30928	2.65851	(0.34923)	-13.1%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>98,497,174</b>	<b>72,423,105</b>	<b>26,074,069</b>	<b>36.0%</b>	<b>1,857,789</b>	<b>1,477,669</b>	<b>380,120</b>	<b>25.7%</b>	<b>5.30185</b>	<b>4.90117</b>	<b>0.40068</b>	<b>8.2%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>11,549,477</b>	<b>11,404,365</b>	<b>145,112</b>	<b>1.3%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	455,521	431,307	24,214	5.6%	16,685	18,386	(1,701)	-9.3%	2.73012	2.34584	0.38428	16.4%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	6,085	4,680	1,405	30.0%	120	46	74	160.9%	5.07083	10.17391	(5.10308)	-50.2%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	121,809	108,975	12,834	11.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	2,730,529	7,677,340	(4,946,811)	-64.4%	84,992	179,901	(94,909)	-52.8%	3.21269	4.26754	(1.05485)	-24.7%
19 Gains on Market Based Sales	841,813	2,152,394	(1,310,581)	-60.9%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>4,155,757</b>	<b>10,374,696</b>	<b>(6,218,939)</b>	<b>-59.9%</b>	<b>101,797</b>	<b>198,333</b>	<b>(96,536)</b>	<b>-48.7%</b>	<b>4.08240</b>	<b>5.23095</b>	<b>(1.14855)</b>	<b>-22.0%</b>
21 Net inadvertent Interchange					(631)	(291)	(340)	116.8%				
22 Wheeling Rec'd less Wheeling Del'd					417	652	(235)	-36.0%				
23 Interchange and Wheeling Losses					4,596	2,996	1,600	53.4%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>367,704,669</b>	<b>333,523,874</b>	<b>34,180,995</b>	<b>10.2%</b>	<b>11,442,870</b>	<b>11,203,397</b>	<b>239,473</b>	<b>2.1%</b>	<b>3.21340</b>	<b>2.97699</b>	<b>0.23641</b>	<b>7.9%</b>
25 Net Unbilled	8,867,541 (a)	10,940,089 (a)	(2,072,548)	-18.9%	255,917	355,507	(99,590)	-28.0%	3.46501	3.07732	0.38769	12.6%
26 Company Use	923,939 (a)	828,936 (a)	95,003	11.5%	28,884	28,099	785	2.8%	3.19879	2.95006	0.24874	8.4%
27. T & D Losses	15,209,297 (a)	11,177,421 (a)	4,031,876	36.1%	451,186	365,357	85,829	23.5%	3.37096	3.05931	0.31164	10.2%
28 System KWH Sales	367,704,669	333,523,674	34,180,995	10.2%	10,706,883	10,454,434	252,449	2.4%	3.43428	3.19026	0.24402	7.6%
29 Wholesale KWH Sales	(11,813,561)	(9,455,879)	(2,357,682)	24.9%	(341,783)	(290,324)	(51,459)	17.7%	3.45645	3.25701	0.19944	6.1%
30 Jurisdictional KWH Sales	355,891,108	324,067,795	31,823,313	9.8%	10,365,100	10,164,110	200,990	2.0%	3.43355	3.18835	0.24520	7.7%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	356,296,824	324,437,232	31,859,592	9.8%	10,365,100	10,164,110	200,990	2.0%	3.43747	3.19199	0.24548	7.7%
33 Peabody Coal Contract Buy-Out Amort. Jurisd	1,878,474	1,887,877	(9,403)	-0.5%	10,365,100	10,164,110	200,990	2.0%	0.01812	0.01857	(0.00045)	-2.4%
34 Adjustment	0	0	0	0.0%	10,365,100	10,164,110	200,990	2.0%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	10,365,100	10,164,110	200,990	2.0%	0.00000	0.00000	0.00000	0.0%
36 True-up *	1,846,593	1,846,593	0	0.0%	10,365,100	10,164,110	200,990	2.0%	0.01782	0.01817	(0.00035)	-1.9%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	360,021,891	328,171,702	31,850,189	9.7%	10,365,100	10,164,110	200,990	2.0%	3.47340	3.22873	0.24467	7.6%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.47591	3.23106	0.24485	7.6%
40 GPIF * (Already Adjusted for Taxes)	(483,975)	(484,421)	446	-0.1%	10,365,100	10,164,110	200,990	2.0%	(0.00467)	(0.00477)	0.00010	-2.0%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>359,537,916</b>	<b>327,687,281</b>	<b>31,850,635</b>	<b>9.7%</b>	<b>10,365,100</b>	<b>10,164,110</b>	<b>200,990</b>	<b>2.0%</b>	<b>3.47124</b>	<b>3.22629</b>	<b>0.24495</b>	<b>7.6%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.471</b>	<b>3.226</b>	<b>0.245</b>	<b>7.6%</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1 FUEL COST OF SYSTEM NET GENERATION	47,997,843	51,707,470	(3,709,627)	-7 2%	273,429,862	271,312,613	2,117,249	0 8%
1a FUEL REL R & D AND DEMO COST	0	0	0	0 0%	0	0	0	0.0%
2 FUEL COST OF POWER SOLD	165,879	1,876,800	(1,710,921)	-91 2%	3,313,944	8,222,302	(4,908,358)	-59 7%
2a GAINS FROM MARKET BASED SALES	26,162	393,100	(366,938)	-93 3%	841,813	2,152,394	(1,310,581)	-60 9%
3 FUEL COST OF PURCHASED POWER	19,176,912	12,332,100	6,844,812	55 5%	91,159,239	64,856,540	26,302,699	40 6%
3a DEMAND & NONFUEL COST OF PUR PWR	0	0	0	0 0%	0	0	0	0 0%
3b PAYMENT TO QUALIFIED FACILITIES	930,621	1,151,800	(221,179)	-19 2%	7,337,935	7,566,565	(228,630)	-3 0%
4 ENERGY COST OF ECONOMY PURCHASES	0	0	0	0 0%	0	0	0	0 0%
5 TOTAL FUEL & NET POWER TRANSACTION	67,913,335	62,921,470	4,991,865	7 9%	367,771,279	333,361,022	34,410,257	10 3%
6a ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,114)	(6,000)	(2,114)	35 2%	(45,288)	(42,108)	(3,180)	7 6%
6b ADJ TO FUEL COST	(3,997)	0	(3,997)	0 0%	(21,322)	(2,738)	(18,584)	678 7%
6c INCREMENTAL HEDGING O&M COSTS	0	34,583	(34,583)	-100 0%	0	207,498	(207,498)	-100 0%
7. ADJUSTED TOTAL FUEL & NET PWR TRANS	67,901,224	62,950,053	4,951,171	7 9%	367,704,669	333,523,674	34,180,995	10 2%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,696,816	1,724,460	(27,644)	-1 6%	10,365,100	10,164,110	200,990	2 0%
2 NONJURISDICTIONAL SALES	52,803	54,542	(1,739)	-3 2%	341,783	290,324	51,459	17 7%
3 TOTAL SALES	1,749,619	1,779,002	(29,383)	-1 7%	10,706,883	10,454,434	252,449	2 4%
4 JURISDIC SALES-% TOTAL MWH SALES	0 9698203	0 9693412	0 0004791	0 0%	0 9680782	0 9722296	(0 0041514)	-0 4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. 1. JURISDICTIONAL FUEL REVENUE	57,927,664	59,207,371	(1,279,707)	-2.2%	335,194,674	330,727,274	4,467,400	1.4%	
2 2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(1,846,593)	(1,846,593)	0	0.0%	
2b INCENTIVE PROVISION	69,252	69,203	49	0.1%	483,975	484,421	(446)	-0.1%	
2c TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3 JURIS FUEL REVENUE APPL TO PERIOD	57,733,117	59,012,775	(1,279,658)	-2.2%	333,832,056	329,365,102	4,466,954	1.4%	
4 ADJ TOTAL FUEL & NET PWR TRANS (LINE	67,901,224	62,950,053	4,951,171	7.9%	367,704,669	333,523,674	34,180,995	10.2%	
5 JURISDIC. SALES- % TOTAL MWH SALES (LINE	0.9698203	0.9693412	0.0004791	0.0%	NA	NA	-	0.0%	
6 JURISDIC TOTAL FUEL & NET PWR TRANS	65,851,985	61,020,080	4,831,905	7.9%	355,891,108	324,067,795	31,823,313	9.8%	
6a JURISDIC LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%	
6b (LINE C6 x LINE C6a)	65,927,055	61,089,643	4,837,412	7.9%	356,296,823	324,437,232	31,859,591	9.8%	
6c PEABODY COAL CONTR. BUY-OUT AMORT.	269,666	269,666	0	0.0%	1,940,813	1,940,813	0	0.0%	
6d (LINE C6c x LINE C5) PB JURISD	261,528	261,398	130	0.0%	1,878,474	1,887,877	(9,403)	-0.5%	
6e OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ (LNS C6b+C6d+C6e+C6f+C6g)	66,188,583	61,351,041	4,837,542	7.9%	358,175,297	326,325,109	31,850,188	9.8%	
7. TRUE-UP PROV FOR MO +/- COLLECTED (LINE C3 - LINE C6h)	(8,455,466)	(2,338,266)	(6,117,200)	261.6%	(24,343,241)	3,039,993	(27,383,234)	-900.8%	
8. INTEREST PROVISION FOR THE MONTH	(42,866)	(28,173)	(14,693)	52.2%	(245,228)	(210,054)	(35,174)	16.7%	
9 TRUE-UP & INT PROV BEG OF MONTH	(46,335,261)	(25,048,746)	(21,286,515)	85.0%	-----NOT APPLICABLE-----				
10 TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(54,569,794)	(27,151,386)	(27,418,408)	101.0%	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1 BEGINNING TRUE-UP AMOUNT (LINE C9)	(46,335,261)	(25,048,746)	(21,286,515)	85.0%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT (LINES C7 + C9 + C10)	(54,526,928)	(27,123,213)	(27,403,715)	101.0%	NOT APPLICABLE			
3. TOTAL BEG. & END TRUE-UP AMOUNT	(100,862,189)	(52,171,959)	(48,690,230)	93.3%	NOT APPLICABLE			
4 AVG TRUE-UP AMOUNT - (50% OF LINE D3)	(50,431,095)	(26,085,980)	(24,345,115)	93.3%	NOT APPLICABLE			
5 INT RATE-FIRST DAY REP BUS MONTH	1.000	1.300	(0)	-23.1%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.050	1.300	(0)	-19.2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.050	2.600	(1)	-21.2%	NOT APPLICABLE			
8. AVERAGE INT RATE (50% OF LINE D7)	1.025	1.300	(0)	-21.2%	NOT APPLICABLE			
9. MONTHLY AVG INT RATE (LINE D8/12)	0.085	0.108	(0)	-21.3%	NOT APPLICABLE			
10. INT PROVISION (LINE D4 x LINE D9)	(42,866)	(28,173)	(14,693)	52.2%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	608,525	525,056	83,469	15.9%	3,207,199	2,244,568	962,631	42.9%
2 LIGHT OIL	333,582	1,876,173	(1,542,591)	-82.2%	5,750,072	7,799,726	(2,049,654)	-26.3%
3 COAL	25,995,254	29,712,386	(3,717,132)	-12.5%	177,140,983	183,475,674	(6,334,691)	-3.5%
4 NATURAL GAS	21,060,482	19,593,855	1,466,627	7.5%	87,331,608	77,792,645	9,538,963	12.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	47,997,843	51,707,470	(3,709,627)	-7.2%	273,429,862	271,312,613	2,117,249	0.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	11,847	10,414	1,433	13.8%	56,036	42,216	13,820	32.7%
9 LIGHT OIL	4,537	26,098	(21,561)	-82.6%	84,137	113,011	(28,874)	-25.5%
10 COAL	1,156,214	1,322,028	(165,814)	-12.5%	8,052,924	8,352,397	(299,473)	-3.6%
11 NATURAL GAS	377,502	357,183	20,319	5.7%	1,498,591	1,419,072	79,519	5.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,550,100	1,715,723	(165,623)	-9.7%	9,691,688	9,926,696	(235,008)	-2.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	18,486	15,690	2,796	17.8%	86,925	63,719	23,206	36.4%
16 LIGHT OIL (BBL)	9,344	48,841	(39,497)	-80.9%	149,674	199,281	(49,607)	-24.9%
17 COAL (TON)	543,825	608,192	(64,367)	-10.6%	3,744,768	3,826,054	(81,286)	-2.1%
18 NATURAL GAS (MCF)	2,867,977	2,795,531	72,446	2.6%	11,397,072	10,820,239	576,833	5.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	115,973	99,770	16,203	16.2%	545,327	405,342	139,985	34.5%
22 LIGHT OIL	54,013	282,652	(228,639)	-80.9%	844,300	1,155,725	(311,425)	-26.9%
23 COAL	13,154,642	14,618,402	(1,463,760)	-10.0%	89,538,279	91,954,620	(2,416,341)	-2.6%
24 NATURAL GAS	3,057,264	2,873,767	183,497	6.4%	12,097,598	11,127,577	970,021	8.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,381,892	17,874,591	(1,492,699)	-8.4%	103,025,504	104,643,264	(1,617,760)	-1.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.76%	0.61%	0.00	-	0.58%	0.43%	0.00	-
29 LIGHT OIL	0.29%	1.52%	(0.01)	-	0.87%	1.14%	(0.00)	-
30 COAL	74.59%	77.05%	(0.02)	-	83.09%	84.14%	(0.01)	-
31 NATURAL GAS	24.35%	20.82%	0.04	-	15.46%	14.30%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	32.92	33.46	(0.55)	-1.6%	36.90	35.23	1.67	4.7%
36 LIGHT OIL (\$/BBL)	35.70	38.41	(2.71)	-7.1%	38.42	39.14	(0.72)	-1.8%
37 COAL (\$/TON)	47.80	48.85	(1.05)	-2.2%	47.30	47.95	(0.65)	-1.4%
38 NATURAL GAS (\$/MCF)	7.34	7.01	0.33	4.8%	7.66	7.19	0.47	6.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.25	5.26	(0.02)	-0.3%	5.88	5.54	0.34	6.2%
42 LIGHT OIL	6.18	6.64	(0.46)	-7.0%	6.81	6.75	0.06	0.9%
43 COAL	1.98	2.03	(0.06)	-2.8%	1.98	2.00	(0.02)	-0.8%
44 NATURAL GAS	6.89	6.82	0.07	1.0%	7.22	6.99	0.23	3.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.93	2.89	0.04	1.3%	2.65	2.59	0.06	2.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,789	9,580	209	2.2%	9,732	9,602	130	1.4%
49 LIGHT OIL	11,905	10,830	1,075	9.9%	10,035	10,227	(192)	-1.9%
50 COAL	11,377	11,058	319	2.9%	11,119	11,009	110	1.0%
51 NATURAL GAS	8,099	8,046	53	0.7%	8,073	7,841	232	3.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,568	10,418	150	1.4%	10,630	10,542	88	0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.14	5.04	0.10	2.0%	5.72	5.32	0.40	7.5%
56 LIGHT OIL	7.35	7.19	0.16	2.2%	6.83	6.90	(0.07)	-1.0%
57 COAL	2.25	2.25	0.00	0.0%	2.20	2.20	0.00	0.0%
58 NATURAL GAS	5.58	5.49	0.09	1.6%	5.83	5.48	0.35	6.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.10	3.01	0.09	3.0%	2.82	2.73	0.09	3.3%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: JULY 2003

SCHEDULE A4  
PAGE 1 OF 1  
REVISED WITH  
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
HP #1	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #2	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
HP #3	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #4	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #5	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN #1	75	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #2	100	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #3	150	72,440	64.9	85.5	73.3	12,308	COAL	38,444	23,192,000	891,593.2	1,834,213	2.53	47.71
GAN #4	164	42,359	34.7	51.7	62.0	13,230	COAL	24,292	23,070,000	560,416.4	1,159,003	2.74	47.71
GAN #5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #6	353	133,883	51.0	63.7	64.3	11,985	COAL	67,663	23,714,000	1,604,560.4	3,228,290	2.41	47.71
<b>GANNON STATION</b>	<b>842</b>	<b>248,682</b>	<b>39.7</b>	<b>72.8</b>	<b>52.1</b>	<b>12,291</b>	<b>COAL</b>	<b>130,399</b>	<b>23,440,134</b>	<b>3,056,570.0</b>	<b>6,221,506</b>	<b>2.50</b>	<b>47.71</b>
BB #1	421	169,176	54.0	58.9	68.4	11,198	COAL	77,772	24,358,120	1,894,379.7	3,818,851	2.26	49.10
BB #2	411	213,042	69.7	78.0	69.7	10,873	COAL	94,584	24,489,580	2,316,336.9	4,644,373	2.18	49.10
BB #3	428	178,586	56.1	68.5	56.2	11,665	COAL	84,993	24,511,300	2,083,280.8	4,173,425	2.34	49.10
BB #4	452	191,005	56.8	66.9	75.7	11,074	COAL	89,739	23,571,140	2,115,252.9	4,406,469	2.31	49.10
<b>B.B. STATION</b>	<b>1,712</b>	<b>751,809</b>	<b>59.0</b>	<b>68.0</b>	<b>67.6</b>	<b>11,185</b>	<b>COAL</b>	<b>347,088</b>	<b>24,227,981</b>	<b>8,409,250.3</b>	<b>17,043,118</b>	<b>2.27</b>	<b>49.10</b>
SEB-PHIL #1(HVY OIL)	17	5,891	46.6	100.0	98.5	9,789	HVY OIL	9,192	6,273,540	57,668.6	302,584	5.14	32.92
SEB-PHIL #2(HVY OIL)	17	5,956	47.1	100.0	99.3	9,789	HVY OIL	9,294	6,273,540	58,304.7	305,941	5.14	32.92
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>11,847</b>	<b>46.8</b>	<b>100.0</b>	<b>98.9</b>	<b>9,789</b>	<b>HVY.OIL</b>	<b>18,486</b>	<b>6,273,537</b>	<b>115,973.3</b>	<b>608,525</b>	<b>5.14</b>	<b>32.92</b>
POLK #1 GASIFIER	255	155,723	82.1	87.4	83.7	10,845	COAL	66,338	25,458,000	1,688,821.6	2,730,630	1.75	41.16
POLK #1 CT (OIL)	225	2,564	1.5	99.5	77.3	7,342	LGT OIL	3,283	5,801,350	18,823.1	124,871	4.87	38.03
<b>POLK #1 TOTAL</b>	<b>255</b>	<b>158,287</b>	<b>83.4</b>	<b>88.7</b>	<b>83.6</b>	<b>10,788</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,707,644.7</b>	<b>2,855,501</b>	<b>1.80</b>	<b>-</b>
POLK #2 CT (GAS)	150	22,359	20.0	99.2	78.5	10,809	GAS	226,730	1,066,000	241,694.0	1,764,561	7.89	7.78
POLK #2 CT (OIL)	160	79	0.1	96.9	23.6	65,162	LGT OIL	882	5,801,347	5,115.6	33,547	42.46	38.04
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>22,438</b>	<b>19.5</b>	<b>99.4</b>	<b>77.8</b>	<b>11,000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>246,809.6</b>	<b>1,798,108</b>	<b>8.01</b>	<b>-</b>
POLK #3 CT (GAS)	150	31,352	28.1	98.7	79.8	11,900	GAS	349,990	1,066,000	373,089.0	2,723,674	8.69	7.78
POLK #3 CT (OIL)	165	38	0.0	96.6	13.8	20,239	LGT OIL	132	5,801,318	765.9	5,023	13.22	38.05
<b>POLK #3 TOTAL</b>	<b>158</b>	<b>31,390</b>	<b>26.7</b>	<b>99.4</b>	<b>79.3</b>	<b>11,910</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>373,854.9</b>	<b>2,728,697</b>	<b>8.69</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>568</b>	<b>212,115</b>	<b>50.2</b>	<b>94.6</b>	<b>80.8</b>	<b>10,977</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,328,309.2</b>	<b>7,382,306</b>	<b>3.48</b>	<b>-</b>
BBCT #1	14	357	3.4	100.0	79.7	18,739	LGT OIL	1,167	5,734,425	6,690.0	39,341	11.02	33.71
BBCT #2	66	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
BBCT #3	60	1,499	3.4	100.0	75.7	15,089	LGT OIL	3,880	5,828,504	22,618.2	130,800	8.73	33.71
<b>C.T. TOTAL</b>	<b>140</b>	<b>1,856</b>	<b>1.8</b>	<b>100.0</b>	<b>76.5</b>	<b>15,791</b>	<b>LGT.OIL</b>	<b>5,047</b>	<b>5,806,766</b>	<b>29,308.2</b>	<b>170,141</b>	<b>9.17</b>	<b>33.71</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>1,432</b>	<b>32.1</b>	<b>0.0</b>	<b>0.0</b>	<b>10,134</b>	<b>GAS</b>	<b>13,613</b>	<b>1,066,000</b>	<b>14,511.5</b>	<b>128,884</b>	<b>9.00</b>	<b>9.47</b>
BAYSIDE ST 1	246	110,399	60.3	83.8	67.6	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	72,180	65.6	95.5	80.0	11,447	GAS	775,094	1,066,000	826,249.9	5,595,761	7.75	7.22
BAYSIDE CT1B	148	72,497	65.8	95.3	77.9	11,447	GAS	778,497	1,066,000	829,878.7	5,620,329	7.75	7.22
BAYSIDE CT1C	148	67,427	61.2	94.9	79.7	11,447	GAS	724,053	1,066,000	771,840.5	5,227,273	7.75	7.22
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>690</b>	<b>322,503</b>	<b>62.8</b>	<b>91.1</b>	<b>75.1</b>	<b>7,529</b>	<b>GAS</b>	<b>2,277,644</b>	<b>1,066,000</b>	<b>2,427,969.0</b>	<b>16,443,363</b>	<b>5.10</b>	<b>7.22</b>
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>0</b>	<b>(144)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>BAYSIDE STATION TOTAL</b>	<b>690</b>	<b>322,359</b>	<b>62.8</b>	<b>91.1</b>	<b>75.1</b>	<b>7,532</b>	<b>GAS</b>	<b>2,277,644</b>	<b>1,066,000</b>	<b>2,427,969.0</b>	<b>16,443,363</b>	<b>5.10</b>	<b>7.22</b>
<b>TOT. COAL (GN, BB, POLK)</b>	<b>2,809</b>	<b>1,156,214</b>	<b>55.3</b>	<b>71.2</b>	<b>64.4</b>	<b>11,377</b>	<b>COAL</b>	<b>543,825</b>	<b>24,189,112</b>	<b>13,154,641.9</b>	<b>25,995,254</b>	<b>2.25</b>	<b>47.80</b>
<b>SYSTEM</b>	<b>3,992</b>	<b>1,550,100</b>	<b>52.2</b>	<b>79.5</b>	<b>69.2</b>	<b>10,568</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>16,381,891.5</b>	<b>47,997,843</b>	<b>3.10</b>	<b>-</b>

LEGEND

HP = HOOKERS POINT  
GAN = GANNON

BB = BIG BEND  
CT = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2003

SCHEDULE A5  
PAGE 1 OF 2  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>								
1 PURCHASES								
2 UNITS (BBL)	16,833	15,690	1,143	7.3%	89,413	62,440	26,973	43.2%
3 UNIT COST (\$/BBL)	29.84	32.05	(2.21)	-6.9%	34.87	33.73	1.14	3.4%
4 AMOUNT (\$)	502,245	502,865	(620)	-0.1%	3,117,839	2,105,940	1,011,899	48.0%
5 BURNED								
6 UNITS (BBL)	18,486	15,690	2,796	17.8%	86,925	63,719	23,206	36.4%
7 UNIT COST (\$/BBL)	32.92	33.46	(0.55)	-1.6%	36.90	35.23	1.67	4.7%
8 AMOUNT (\$)	608,525	525,056	83,469	15.9%	3,207,199	2,244,568	962,631	42.9%
9 ENDING INVENTORY								
10 UNITS (BBL)	13,230	9,463	3,767	39.8%	13,230	9,463	3,767	39.8%
11 UNIT COST (\$/BBL)	33.11	32.91	0.20	0.6%	33.11	32.91	0.20	0.6%
12 AMOUNT (\$)	438,034	311,438	126,596	40.6%	438,034	311,438	126,596	40.6%
13								
14 DAYS SUPPLY	32	21	11	54.2%	-	-	-	-
<b>LIGHT OIL (2)</b>								
15 PURCHASES								
16 UNITS (BBL)	15,497	54,257	(38,760)	-71.4%	206,112	237,450	(31,338)	-13.2%
17 UNIT COST (\$/BBL)	34.41	37.82	(3.41)	-9.0%	38.72	40.76	(2.04)	-5.0%
18 AMOUNT (\$)	533,235	2,051,826	(1,518,591)	-74.0%	7,981,503	9,679,191	(1,697,688)	-17.5%
19 BURNED								
20 UNITS (BBL)	9,344	48,841	(39,497)	-80.9%	149,674	199,281	(49,607)	-24.9%
21 UNIT COST (\$/BBL)	35.70	38.41	(2.71)	-7.1%	38.42	39.14	(0.72)	-1.8%
22 AMOUNT (\$)	333,582	1,876,173	(1,542,591)	-82.2%	5,750,072	7,799,726	(2,049,654)	-26.3%
23 ENDING INVENTORY								
24 UNITS (BBL)	73,688	82,746	(9,058)	-10.9%	73,688	82,746	(9,058)	-10.9%
25 UNIT COST (\$/BBL)	36.32	38.84	(2.53)	-6.5%	36.32	38.84	(2.53)	-6.5%
26 AMOUNT (\$)	2,676,145	3,214,228	(538,083)	-16.7%	2,676,145	3,214,228	(538,083)	-16.7%
27								
28 DAYS SUPPLY: NORMAL	94	119	(25)	-21.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	12	(1)	-10.9%	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES								
31 UNITS (TONS)	403,393	518,300	(114,907)	-22.2%	3,869,299	4,361,573	(492,274)	-11.3%
32 UNIT COST (\$/TON)	46.18	48.89	(2.71)	-5.5%	47.65	48.11	(0.46)	-0.9%
33 AMOUNT (\$)	18,629,147	25,338,431	(6,709,284)	-26.5%	184,378,930	209,827,594	(25,448,664)	-12.1%
34 BURNED								
35 UNITS (TONS)	543,825	608,192	(64,367)	-10.6%	3,744,768	3,826,054	(81,286)	-2.1%
36 UNIT COST (\$/TON)	47.80	48.85	(1.05)	-2.2%	47.30	47.95	(0.65)	-1.4%
37 AMOUNT (\$)	25,995,254	29,712,386	(3,717,132)	-12.5%	177,140,983	183,475,674	(6,334,691)	-3.5%
38 ENDING INVENTORY								
39 UNITS (TONS)	562,888	973,876	(410,988)	-42.2%	562,888	973,876	(410,988)	-42.2%
40 UNIT COST (\$/TON)	48.28	48.50	(0.21)	-0.4%	48.28	48.50	(0.21)	-0.4%
41 AMOUNT (\$)	27,178,178	47,228,140	(20,049,962)	-42.5%	27,178,178	47,228,140	(20,049,962)	-42.5%
42								
43 DAYS SUPPLY	36	53	(17)	-32.0%	-	-	-	-
<b>NATURAL GAS(4)</b>								
44 PURCHASES								
45 UNITS (MCF)	2,867,977	2,795,531	72,446	2.6%	11,397,072	10,820,239	576,833	5.3%
46 UNIT COST (\$/MCF)	7.34	7.01	0.33	4.8%	7.66	7.19	0.47	6.6%
47 AMOUNT (\$)	21,060,482	19,593,855	1,466,627	7.5%	87,331,608	77,792,644	9,538,964	12.3%
48 BURNED								
49 UNITS (MCF)	2,867,977	2,795,531	72,446	2.6%	11,397,072	10,820,239	576,833	5.3%
50 UNIT COST (\$/MCF)	7.34	7.01	0.33	4.8%	7.66	7.19	0.47	6.6%
51 AMOUNT (\$)	21,060,482	19,593,855	1,466,627	7.5%	87,331,608	77,792,645	9,538,963	12.3%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2003

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
IGNITION	21,556
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	21,556

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO		
	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,581)	(289,805)
OTHER USAGE	(960)	(32,413)
TOTAL	(9,541)	(322,218)

(3) RECONCILIATION - COALS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
FUEL ANALYSIS	58,646
IGNITION #2 OIL	268,249
IGNITION PROPANE	1,311
AERIAL SURVEY ADJ	0
ADDITIVES	34,635
GREEN FUEL	0
TOTAL	362,841



POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2003

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
VARIOUS	JURISDIC SCH - D	1,934.0	0.0	1,934.0	2.156	2.156	41,700.00	41,700.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH - MB	28,420.0	0.0	28,420.0	6.457	8.162	1,835,100.00	2,319,700.00	393,100.00
<b>TOTAL</b>		<b>30,354.0</b>	<b>0.0</b>	<b>30,354.0</b>	<b>6.183</b>	<b>7.780</b>	<b>1,876,800.00</b>	<b>2,361,400.00</b>	<b>393,100.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC PRECO-1	JURISDIC SCH - D	2,078.4	180.6	1,897.8	3.796	3.796	72,032.48	72,032.48	
SEMINOLE ELEC HARDEE	JURISDIC SCH - D	952.0	0.0	952.0	2.517	2.517	23,965.46	23,965.46	
FLA PWR CORP	SCH - MA	600.0	0.0	600.0	4.223	5.372	25,338.50	32,230.15	4,587.65
FLA PWR & LIGHT	SCH - MA	851.0	0.0	851.0	3.935	6.706	33,485.89	57,067.57	20,313.84
CITY OF LAKELAND	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELEC CO-OP	SCH - MA	175.0	0.0	175.0	3.180	4.132	5,565.44	7,231.57	994.13
THE ENERGY AUTHORITY	SCH - MA	70.0	0.0	70.0	3.321	4.086	2,324.85	2,860.42	266.77
CARGILL ALLIANT	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTILITIES	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
RELIANT ENERGY	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PART TO FLA PWR CORP.*	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PART TO FLA PWR & LIGHT*	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PART TO NEW SMYRNA BEACH*	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PART TO CITY OF LAKELAND*	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PART. TO SEMINOLE ELEC. CO-OP*	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	SCH - OATT	40.0	0.0	40.0	5.985	5.985	2,394.09	2,394.09	
CARGILL ALLIANT	SCH - OATT	11.0	0.0	11.0	7.018	7.018	772.00	772.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		3,030.4	180.6	2,849.8	3.369	3.369	95,997.94	95,997.94	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		1,696.0	0.0	1,696.0	3.934	5.860	66,714.68	99,389.71	26,162.39
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		51.0	0.0	51.0	6.208	6.208	3,166.09	3,166.09	
<b>TOTAL</b>		<b>4,777.4</b>	<b>180.6</b>	<b>4,596.8</b>	<b>3.609</b>	<b>4.319</b>	<b>165,878.71</b>	<b>198,553.74</b>	<b>26,162.39</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(25,576.6)	180.6	(25,757.2)	(2.574)	(3.461)	(1,710,921.29)	(2,162,846.26)	(366,937.61)
DIFFERENCE %		-84.3%	0.0%	-84.9%	-41.6%	-44.5%	-91.2%	-91.6%	-93.3%
<b>PERIOD TO DATE:</b>									
ACTUAL		102,146.0	350.3	101,795.7	3.255	4.403	3,313,943.02	4,482,020.65	841,813.24
ESTIMATED		198,337.9	5.3	198,332.6	4.146	5.538	8,222,301.69	10,983,317.12	2,152,394.33
DIFFERENCE		(96,191.9)	345.0	(96,536.9)	(0.891)	(1.135)	(4,908,358.67)	(6,501,296.47)	(1,310,581.09)
DIFFERENCE %		-48.5%	6509.4%	-48.7%	-21.5%	-20.5%	-59.7%	-59.2%	-60.9%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JULY 2003

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	SCH - J	17,418.0	0.0	8,210.0	9,208.0	7.969	7.969	733,800.00
HARDEE POWER PARTNERS	IPP	83,150.0	0.0	0.0	83,150.0	6.743	6.743	5,606,400.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	106,380.0	0.0	0.0	106,380.0	5.633	5.633	5,991,900.00
<b>TOTAL</b>		<b>206,948.0</b>	<b>0.0</b>	<b>8,210.0</b>	<b>198,738.0</b>	<b>6.205</b>	<b>6.205</b>	<b>12,332,100.00</b>
<b>ACTUAL:</b>								
HARDEE PWR PART.-NATIVE	IPP	96,910.0	0.0	0.0	96,910.0	5.994	5.994	5,809,064.56
HARDEE PWR PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - J	15,170.0	0.0	480.3	14,689.7	5.037	5.037	739,934.85
FLA. POWER & LIGHT	SCH. - J	16,904.0	0.0	1,112.8	15,791.2	6.793	6.793	1,072,623.95
CITY OF LAKELAND	SCH. - J	26,714.0	0.0	1,642.8	25,071.2	6.683	6.683	1,675,625.43
ORLANDO UTIL. COMM.	SCH. - J	41,580.0	0.0	2,773.3	38,806.7	7.802	7.802	3,027,573.69
CAROLINA POWER & LIGHT	SCH. - J	4,320.0	0.0	0.0	4,320.0	4.606	4.606	198,995.00
THE ENERGY AUTHORITY	SCH. - J	59,050.0	0.0	0.0	59,050.0	5.008	5.008	2,957,305.53
REEDY CREEK	SCH. - J	300.0	0.0	0.0	300.0	6.513	6.513	19,540.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TALLAHASSEE	SCH. - J	1,820.0	0.0	3,735.9	(1,915.9)	(5.757)	-5.757	110,303.50
CALPINE	SCH. - J	96.0	0.0	0.0	96.0	7.391	7.391	7,095.00
CARGILL ALLIANT	SCH. - J	41,942.0	0.0	263.3	41,678.7	4.361	4.361	1,817,709.96
CONOCO	SCH. - J	1,488.0	0.0	0.0	1,488.0	2.762	2.762	41,097.50
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	6,105.0	0.0	1,897.0	4,208.0	11.564	11.564	486,624.77
SEMINOLE ELEC. CO-OP	SCH. - J	27,330.0	0.0	597.7	26,732.3	4.972	4.972	1,329,172.14
DUKE ENERGY	SCH. - J	1,037.0	0.0	123.4	913.6	7.776	7.776	71,043.80
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RINGHAVER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	June 2003 IPP	(77,302.0)	0.0	0.0	(77,302.0)	6.329	6.329	(4,892,577.88)
HARDEE PWR. PART.-NATIVE	June 2003 IPP	77,302.0	0.0	0.0	77,302.0	6.087	6.087	4,705,740.87
CARGILL ALLIANT	June 2003 SCH. - J	(32,930.0)	0.0	(50.0)	(32,880.0)	5.624	5.624	(1,849,058.50)
CARGILL ALLIANT	June 2003 SCH. - J	32,930.0	0.0	50.0	32,880.0	5.624	5.624	1,849,231.50
CONOCO	June 2003 SCH. - J	(3,724.0)	0.0	(49.0)	(3,675.0)	2.892	2.892	(106,285.46)
CONOCO	June 2003 SCH. - J	3,724.0	0.0	49.0	3,675.0	2.897	2.897	106,455.00
ORLANDO UTIL. COMM.	June 2003 SCH. - J	(18,325.0)	0.0	(309.2)	(18,015.8)	6.575	6.575	(1,184,549.95)
ORLANDO UTIL. COMM.	June 2003 SCH. - J	18,325.0	0.0	309.2	18,015.8	6.577	6.577	1,184,896.68
SEMINOLE ELEC. CO-OP	June 2003 SCH. - J	(7,198.0)	0.0	(768.0)	(6,430.0)	4.955	4.955	(318,632.00)
SEMINOLE ELEC. CO-OP	June 2003 SCH. - J	7,198.0	0.0	768.0	6,430.0	4.942	4.942	317,772.00
THE ENERGY AUTHORITY	June 2003 SCH. - J	(27,267.0)	0.0	(316.0)	(26,951.0)	5.394	5.394	(1,453,733.76)
THE ENERGY AUTHORITY	June 2003 SCH. - J	27,267.0	0.0	316.0	26,951.0	5.395	5.395	1,453,944.00
<b>TOTAL</b>		<b>340,766.0</b>	<b>0.0</b>	<b>12,626.5</b>	<b>328,139.5</b>	<b>5.844</b>	<b>5.844</b>	<b>19,176,912.18</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		133,818.0	0.0	4,416.5	129,401.5	(0.361)	(0.361)	6,844,812.18
DIFFERENCE %		64.7%	0.0%	53.8%	65.1%	-5.8%	-5.8%	55.5%
<b>PERIOD TO DATE:</b>								
ACTUAL		1,571,236.0	0.0	31,205.9	1,540,030.1	5.919	5.919	91,159,239.12
ESTIMATED		1,217,051.0	0.0	23,999.2	1,193,051.8	5.436	5.436	64,856,539.59
DIFFERENCE		354,185.0	0.0	7,206.7	346,978.3	0.483	0.483	26,302,699.53
DIFFERENCE %		29.1%	0.0%	30.0%	29.1%	8.9%	8.9%	40.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN	41,439.0	0.0	0.0	41,439.0	2.780	2.780	1,151,800.00
<b>TOTAL</b>		<b>41,439.0</b>	<b>0.0</b>	<b>0.0</b>	<b>41,439.0</b>	<b>2.780</b>	<b>2.780</b>	<b>1,151,800.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	18,015.0	0.0	0.0	18,015.0	1.838	1.838	331,113.54
McKAY BAY REFUSE	COGEN	10,996.0	0.0	0.0	10,996.0	1.813	1.813	199,306.59
ORANGE COGENERATION L P	COGEN	7,521.0	0.0	0.0	7,521.0	1.774	1.774	133,452.39
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	2,167.0	0.0	0.0	2,167.0	5.011	5.011	108,592.31
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	19.0	0.0	0.0	19.0	11.780	11.780	2,238.24
CF INDUSTRIES INC	COGEN.	1,197.0	0.0	0.0	1,197.0	4.624	4.624	55,347.93
IMC-AGRICO-NEW WALES	COGEN.	808.0	0.0	0.0	808.0	4.882	4.882	39,448.12
IMC-AGRICO-S. PIERCE	COGEN	182.0	0.0	0.0	182.0	2.826	2.826	5,143.20
AUBURNDALE POWER PARTNERS	COGEN	5.0	0.0	0.0	5.0	3.561	3.561	178.04
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR JULY 2003</b>		<b>40,910.0</b>	<b>0.0</b>	<b>0.0</b>	<b>40,910.0</b>	<b>2.138</b>	<b>2.138</b>	<b>874,820.36</b>
<b>ADJUSTMENTS FOR THE MONTH OF: JUNE 2003</b>								
HILLSBOROUGH COUNTY	COGEN	(17,172.0)	0.0	0.0	(17,172.0)	1.733	1.733	(297,628.17)
		17,172.0	0.0	0.0	17,172.0	1.882	1.882	323,115.77
McKAY BAY REFUSE	COGEN	(11,840.0)	0.0	0.0	(11,840.0)	1.731	1.731	(204,895.18)
		11,840.0	0.0	0.0	11,840.0	1.880	1.880	222,608.78
ORANGE COGENERATION L P	COGEN	(7,590.0)	0.0	0.0	(7,590.0)	1.717	1.717	(130,335.38)
		7,590.0	0.0	0.0	7,590.0	1.819	1.819	138,065.32
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	(516.0)	0.0	0.0	(516.0)	4.395	4.395	(22,678.31)
		516.0	0.0	0.0	516.0	4.879	4.879	25,173.63
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	(252.0)	0.0	0.0	(252.0)	8.574	8.574	(21,605.38)
		252.0	0.0	0.0	252.0	8.883	8.883	22,385.82
CF INDUSTRIES INC	COGEN	(1,014.0)	0.0	0.0	(1,014.0)	4.579	4.579	(46,432.45)
		1,014.0	0.0	0.0	1,014.0	4.924	4.924	49,926.40
IMC-AGRICO-NEW WALES	COGEN	(150.0)	0.0	0.0	(150.0)	4.216	4.216	(6,323.88)
		150.0	0.0	0.0	150.0	4.571	4.571	6,855.76
IMC-AGRICO-S. PIERCE	COGEN.	(71.0)	0.0	0.0	(71.0)	5.548	5.548	(3,939.18)
		71.0	0.0	0.0	71.0	5.783	5.783	4,106.22
AUBURNDALE POWER PARTNERS	COGEN.	(1.0)	0.0	0.0	(1.0)	1.713	1.713	(17.13)
		1.0	0.0	0.0	1.0	3.139	3.139	31.39
CUTRALE CITRUS	COGEN.	(6.0)	0.0	0.0	(6.0)	4.450	4.450	(266.98)
		6.0	0.0	0.0	6.0	4.784	4.784	287.04
<b>SUB-TOTAL FOR THE MONTH OF: JUNE 2003</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>58,434.09</b>
<b>ADJUSTMENTS FOR THE MONTH OF: MAY 2003</b>								
HILLSBOROUGH COUNTY	COGEN	(18,401.0)	0.0	0.0	(18,401.0)	1.751	1.751	(322,179.34)
		18,401.0	0.0	0.0	18,401.0	1.745	1.745	321,028.09
McKAY BAY REFUSE	COGEN.	(13,222.0)	0.0	0.0	(13,222.0)	1.751	1.751	(231,528.08)
		13,222.0	0.0	0.0	13,222.0	1.745	1.745	230,701.64
ORANGE COGENERATION L.P	COGEN	(7,843.0)	0.0	0.0	(7,843.0)	1.722	1.722	(135,020.40)
		7,843.0	0.0	0.0	7,843.0	1.713	1.713	134,364.47
<b>SUB-TOTAL FOR THE MONTH OF: MAY 2003</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(2,633.62)</b>
<b>GRAND TOTAL</b>		<b>40,910.0</b>	<b>0.0</b>	<b>0.0</b>	<b>40,910.0</b>	<b>2.275</b>	<b>2.275</b>	<b>930,620.83</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(529.0)	0.0	0.0	(529.0)	(0.505)	(0.505)	(221,179.17)
DIFFERENCE %		-1.3%	0.0%	0.0%	-1.3%	-18.2%	-18.2%	-19.2%
<b>PERIOD TO DATE:</b>								
ACTUAL		317,759.0	0.0	0.0	317,759.0	2.309	2.309	7,337,935.72
ESTIMATED		284,617.0	0.0	0.0	284,617.0	2.659	2.659	7,566,565.12
DIFFERENCE		33,142.0	0.0	0.0	33,142.0	(0.349)	(0.349)	(228,629.40)
DIFFERENCE %		11.6%	0.0%	0.0%	11.6%	(0.131)	(0.131)	-3.0%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9

AUGUST 2003

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	46,229,283	52,106,110	(5,876,827)	-11.3%	1,570,552	1,731,111	(160,559)	-9.3%	2.94351	3.00998	(0.06648)	-2.2%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(7,812)	(6,000)	(1,812)	30.2%	1,570,552 (a)	1,731,111 (a)	(160,559)	-9.3%	(0.00050)	(0.00035)	(0.00015)	43.5%
4b Adjustments to Fuel Cost	(3,239)	0	(3,239)	0.0%	1,570,552 (a)	1,731,111 (a)	(160,559)	-9.3%	(0.00021)	0.00000	(0.00021)	0.0%
4c Incremental Hedging O&M Costs	13,645	34,583	(20,938)	-60.5%	1,570,552 (a)	1,731,111 (a)	(160,559)	-9.3%	0.00087	0.00200	(0.00113)	-56.5%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>48,231,877</b>	<b>52,134,893</b>	<b>(5,902,816)</b>	<b>-11.3%</b>	<b>1,570,552</b>	<b>1,731,111</b>	<b>(160,559)</b>	<b>-9.3%</b>	<b>2.94367</b>	<b>3.01163</b>	<b>(0.06796)</b>	<b>-2.3%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	13,627,735	11,915,800	1,711,935	14.4%	247,523	193,051	54,472	28.2%	5.50564	6.17236	(0.66671)	-10.8%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	1,465,275	1,158,700	306,575	26.5%	41,132	41,439	(307)	-0.7%	3.56237	2.79616	0.76621	27.4%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>15,093,010</b>	<b>13,074,500</b>	<b>2,018,510</b>	<b>15.4%</b>	<b>288,655</b>	<b>234,490</b>	<b>54,165</b>	<b>23.1%</b>	<b>5.22874</b>	<b>5.57572</b>	<b>(0.34698)</b>	<b>-6.2%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,859,207</b>	<b>1,965,601</b>	<b>(106,394)</b>	<b>-5.4%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	89,711	59,800	29,911	50.0%	2,687	2,678	9	0.3%	3.33870	2.23301	1.10570	49.5%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	963	0	963	0.0%	16	0	16	0.0%	6.01875	0.00000	6.01875	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	62,590	2,005,500	(1,942,910)	-96.9%	1,102	31,348	(30,246)	-96.5%	5.67967	6.39754	(0.71786)	-11.2%
19 Gains on Market Based Sales	9,257	476,500	(467,243)	-98.1%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>162,521</b>	<b>2,541,800</b>	<b>(2,379,279)</b>	<b>-93.8%</b>	<b>3,805</b>	<b>34,026</b>	<b>(30,221)</b>	<b>-88.8%</b>	<b>4.27125</b>	<b>7.47017</b>	<b>(3.19892)</b>	<b>-42.8%</b>
21 Net Inadvertent Interchange					1,837	0	1,837	0.0%				
22 Wheeling Rec'd less Wheeling Del'd					536	0	536	0.0%				
23 Interchange and Wheeling Losses					354	500	(146)	-29.2%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>61,162,366</b>	<b>62,667,383</b>	<b>(1,505,027)</b>	<b>-2.4%</b>	<b>1,857,421</b>	<b>1,931,075</b>	<b>(73,654)</b>	<b>-3.8%</b>	<b>3.29286</b>	<b>3.24521</b>	<b>0.04766</b>	<b>1.5%</b>
25 Net Unbilled	26,145 (a)	555,742 (a)	(529,597)	-95.3%	794	17,125	(16,331)	-95.4%	3.29282	3.24521	0.04761	1.5%
26 Company Use	154,666 (a)	129,808 (a)	24,858	19.1%	4,697	4,000	697	17.4%	3.29287	3.24520	0.04767	1.5%
27 T & D Losses	3,133,457 (a)	4,873,458 (a)	(1,740,001)	-35.7%	95,159	150,174	(55,015)	-36.6%	3.29286	3.24521	0.04766	1.5%
28 System KWH Sales	61,162,366	62,667,393	(1,505,027)	-2.4%	1,756,771	1,759,776	(3,005)	-0.2%	3.48152	3.56110	(0.07958)	-2.2%
29 Wholesale KWH Sales	(1,798,138)	(1,954,721)	156,583	-8.0%	(51,648)	(54,891)	3,243	-5.9%	3.48152	3.56110	(0.07957)	-2.2%
30 Jurisdictional KWH Sales	59,364,228	60,712,672	(1,348,444)	-2.2%	1,705,123	1,704,885	238	0.0%	3.48152	3.56110	(0.07958)	-2.2%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	59,431,903	60,781,884	(1,349,981)	-2.2%	1,705,123	1,704,885	238	0.0%	3.48549	3.56516	(0.07967)	-2.2%
33 Peabody Coal Contract Buy-Out Amort Jurisd	259,281	258,803	478	0.2%	1,705,123	1,704,885	238	0.0%	0.01521	0.01518	0.00003	0.2%
34 Adjustment	0	0	0	0.0%	1,705,123	1,704,885	238	0.0%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,705,123	1,704,885	238	0.0%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,705,123	1,704,885	238	0.0%	0.01547	0.01547	(0.00000)	0.0%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	59,954,983	61,304,486	(1,349,503)	-2.2%	1,705,123	1,704,885	238	0.0%	3.51617	3.59581	(0.07965)	-2.2%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl GPIF)									3.51870	3.59840	(0.07970)	-2.2%
40 GPIF * (Already Adjusted for Taxes)	(69,252)	(69,203)	(49)	0.1%	1,705,123	1,704,885	238	0.0%	(0.00406)	(0.00406)	(0.00000)	0.1%
<b>41. Fuel Cost Adjusted for Taxes (Incl GPIF)</b>	<b>59,885,731</b>	<b>61,235,283</b>	<b>(1,349,552)</b>	<b>-2.2%</b>	<b>1,705,123</b>	<b>1,704,885</b>	<b>238</b>	<b>0.0%</b>	<b>3.51464</b>	<b>3.58434</b>	<b>(0.07970)</b>	<b>-2.2%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.515</b>	<b>3.584</b>	<b>(0.079)</b>	<b>-2.2%</b>

\* Based on Jurisdictional Sales (a) Included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 TAMPA ELECTRIC COMPANY  
 PERIOD TO DATE THROUGH: AUGUST 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	319,659,145	323,418,723	(3,759,578)	-1.2%	11,262,240	11,657,807	(395,567)	-3.4%	2.83833	2.77427	0.06406	2.3%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Fl Meade/Wauch Wheeling Losses)	(53,100)	(48,108)	(4,992)	10.4%	11,262,240	(a) 11,657,807	(a) (395,567)	-3.4%	(0.00047)	(0.00041)	(0.00006)	14.3%
4b Adjustments to Fuel Cost	(24,561)	(2,738)	(21,823)	797.0%	11,262,240	(a) 11,657,807	(a) (395,567)	-3.4%	(0.00022)	(0.00002)	(0.00019)	828.5%
4c Adjustments to Fuel Cost	13,645	242,081	(228,436)	-94.4%	11,262,240	(a) 11,657,807	(a) (395,567)	-3.4%	0.00012	0.00208	(0.00196)	-94.2%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>319,595,129</b>	<b>323,609,958</b>	<b>(4,014,829)</b>	<b>-1.2%</b>	<b>11,262,240</b>	<b>11,657,807</b>	<b>(395,567)</b>	<b>-3.4%</b>	<b>2.83776</b>	<b>2.77591</b>	<b>0.06185</b>	<b>2.2%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	104,786,974	76,772,340	28,014,634	36.5%	1,787,553	1,386,103	401,450	29.0%	5.86203	5.53872	0.32332	5.8%
7 Energy Cost of Sch C,X Econ Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	8,803,210	8,725,265	77,945	0.9%	358,891	326,056	32,835	10.1%	2.45289	2.67600	(0.22311)	-8.3%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>113,590,184</b>	<b>85,497,605</b>	<b>28,092,579</b>	<b>32.9%</b>	<b>2,146,444</b>	<b>1,712,159</b>	<b>434,285</b>	<b>25.4%</b>	<b>5.29202</b>	<b>4.99356</b>	<b>0.29846</b>	<b>6.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>13,408,684</b>	<b>13,368,968</b>	<b>39,718</b>	<b>0.3%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	545,232	491,107	54,125	11.0%	19,372	21,064	(1,692)	-8.0%	2.81454	2.33150	0.48304	20.7%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	7,048	4,680	2,368	50.6%	136	46	90	195.7%	5.18235	10.17391	(4.99156)	-49.1%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch. D Separ Sales (A6)	121,809	108,975	12,834	11.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	2,793,119	9,682,840	(6,889,721)	-71.2%	86,094	211,249	(125,155)	-59.2%	3.24427	4.58361	(1.33935)	-29.2%
19 Gains on Market Based Sales	851,070	2,628,894	(1,777,824)	-67.6%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>4,318,278</b>	<b>12,918,498</b>	<b>(8,598,218)</b>	<b>-66.8%</b>	<b>105,802</b>	<b>232,359</b>	<b>(126,757)</b>	<b>-54.8%</b>	<b>4.08920</b>	<b>5.55885</b>	<b>(1.46965)</b>	<b>-26.4%</b>
21 Net Inadvertent Interchange					1,206	(291)	1,497	-51.4%				
22 Wheeling Rec'd less Wheeling Del'd					953	652	301	46.2%				
23 Interchange and Wheeling Losses					4,950	3,496	1,454	41.6%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>428,867,035</b>	<b>398,191,067</b>	<b>32,675,968</b>	<b>8.2%</b>	<b>13,300,291</b>	<b>13,134,472</b>	<b>165,819</b>	<b>1.3%</b>	<b>3.22449</b>	<b>3.01642</b>	<b>0.20807</b>	<b>6.9%</b>
25 Net Unbilled	8,893,686 (a)	11,495,831 (a)	(2,602,145)	-22.6%	256,711	372,632	(115,921)	-31.1%	3.46447	3.08504	0.37944	12.3%
26 Company Use	1,078,605 (a)	958,744 (a)	119,861	12.5%	33,581	32,099	1,482	4.6%	3.21195	2.98683	0.22512	7.5%
27 T & D Losses	18,342,754 (a)	16,050,879 (a)	2,291,875	14.3%	546,345	515,531	30,814	6.0%	3.35736	3.11347	0.24389	7.8%
28 System KWH Sales	428,867,035	398,191,067	32,675,968	8.2%	12,463,654	12,214,210	249,444	2.0%	3.44094	3.24369	0.19725	6.1%
29 Wholesale KWH Sales	(13,611,699)	(11,410,600)	(2,201,099)	19.3%	(393,431)	(345,215)	(48,216)	14.0%	3.45974	3.30536	0.15438	4.7%
30 Jurisdictional KWH Sales	415,255,336	384,780,467	30,474,869	7.9%	12,070,223	11,868,995	201,228	1.7%	3.44033	3.24190	0.19843	6.1%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	415,728,727	385,219,116	30,509,611	7.9%	12,070,223	11,868,995	201,228	1.7%	3.44425	3.24559	0.19866	6.1%
33 Peabody Coal Contract Buy-Out Amort Jurisd	2,137,755	2,146,680	(8,925)	-0.4%	12,070,223	11,868,995	201,228	1.7%	0.01771	0.01809	(0.00038)	-2.1%
34 Adjustment	0	0	0	0.0%	12,070,223	11,868,995	201,228	1.7%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	12,070,223	11,868,995	201,228	1.7%	0.00000	0.00000	0.00000	0.0%
36 True-up *	2,110,392	2,110,392	0	0.0%	12,070,223	11,868,995	201,228	1.7%	0.01748	0.01778	(0.00030)	-1.7%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	419,976,874	389,476,188	30,500,686	7.8%	12,070,223	11,868,995	201,228	1.7%	3.47945	3.28146	0.19799	6.0%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.48195	3.28382	0.19813	6.0%
40 GPIF * (Already Adjusted for Taxes)	(553,227)	(553,624)	397	-0.1%	12,070,223	11,868,995	201,228	1.7%	(0.00458)	(0.00466)	0.00008	-1.7%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>419,423,647</b>	<b>388,922,564</b>	<b>30,501,083</b>	<b>7.8%</b>	<b>12,070,223</b>	<b>11,868,995</b>	<b>201,228</b>	<b>1.7%</b>	<b>3.47737</b>	<b>3.27916</b>	<b>0.19821</b>	<b>6.0%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.477</b>	<b>3.279</b>	<b>0.198</b>	<b>6.0%</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1 FUEL COST OF SYSTEM NET GENERATION	46,229,283	52,106,110	(5,876,827)	-11 3%	319,659,145	323,418,723	(3,759,578)	-1 2%
1a FUEL REL R & D AND DEMO COST	0	0	0	0 0%	0	0	0	0 0%
2 FUEL COST OF POWER SOLD	153,264	2,065,300	(1,912,036)	-92 6%	3,467,208	10,287,602	(6,820,394)	-66 3%
2a. GAINS FROM MARKET BASED SALES	9,257	476,500	(467,243)	-98 1%	851,070	2,628,894	(1,777,824)	-67 6%
3. FUEL COST OF PURCHASED POWER	13,627,735	11,915,800	1,711,935	14 4%	104,786,974	76,772,340	28,014,634	36 5%
3a DEMAND & NONFUEL COST OF PUR PWR	0	0	0	0 0%	0	0	0	0 0%
3b PAYMENT TO QUALIFIED FACILITIES	1,465,275	1,158,700	306,575	26 5%	8,803,210	8,725,265	77,945	0 9%
4 ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0 0%
5 TOTAL FUEL & NET POWER TRANSACTION	61,159,772	62,638,810	(1,479,038)	-2 4%	428,931,051	395,999,832	32,931,219	8 3%
6a ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(7,812)	(6,000)	(1,812)	30 2%	(53,100)	(48,108)	(4,992)	10 4%
6b ADJ TO FUEL COST	(3,239)	0	(3,239)	0 0%	(24,561)	(2,738)	(21,823)	797 0%
6c INCREMENTAL HEDGING O&M COSTS	13,645	34,583	(20,938)	-60 5%	13,645	242,081	(228,436)	-94 4%
7. ADJUSTED TOTAL FUEL & NET PWR TRANS	61,162,366	62,667,393	(1,505,027)	-2 4%	428,867,035	396,191,067	32,675,968	8 2%
<b>B. MWH SALES</b>								
1 JURISDICTIONAL SALES	1,705,123	1,704,885	238	0 0%	12,070,223	11,868,995	201,228	1 7%
2. NONJURISDICTIONAL SALES	51,648	54,891	(3,243)	-5 9%	393,431	345,215	48,216	14 0%
3 TOTAL SALES	1,756,771	1,759,776	(3,005)	-0 2%	12,463,654	12,214,210	249,444	2 0%
4 JURISDIC SALES-% TOTAL MWH SALES	0 9706006	0 9688080	0 0017926	0.2%	0 9684337	0.9717366	(0 0033029)	-0 3%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. 1. JURISDICTIONAL FUEL REVENUE	58,657,101	58,529,859	127,242	0.2%	393,851,775	389,257,133	4,594,642	1.2%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(2,110,392)	(2,110,392)	0	0.0%	
2b INCENTIVE PROVISION	69,252	69,203	49	0.1%	553,227	553,624	(397)	-0.1%	
2c TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3 JURIS FUEL REVENUE APPL TO PERIOD	58,462,554	58,335,263	127,291	0.2%	392,294,610	387,700,365	4,594,245	1.2%	
4 ADJ. TOTAL FUEL & NET PWR TRANS (LINE A7)	61,162,366	62,667,393	(1,505,027)	-2.4%	428,867,035	396,191,067	32,675,968	8.2%	
5 JURISDIC SALES- % TOTAL MWH SALES (LINE B4)	0.9706006	0.9688080	0.0017926	0.2%	NA	NA	-	0.0%	
6. JURISDIC TOTAL FUEL & NET PWR.TRANS.	59,364,228	60,712,672	(1,348,444)	-2.2%	415,255,336	384,780,467	30,474,869	7.9%	
6a JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%	
6b (LINE C6 x LINE C6a)	59,431,903	60,781,884	(1,349,981)	-2.2%	415,728,726	385,219,116	30,509,610	7.9%	
6c PEABODY COAL CONTR. BUY-OUT AMORT.	267,135	267,135	0	0.0%	2,207,948	2,207,948	0	0.0%	
6d (LINE C6c x LINE C5) PB JURISD	259,281	258,803	478	0.2%	2,137,755	2,146,680	(8,925)	-0.4%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h JURISDIC TOTAL FUEL & NET PWR INCL ALL ADJ (LNS C6b+C6d+C6e+C6f+C6g)	59,691,184	61,040,687	(1,349,503)	-2.2%	417,866,481	387,365,796	30,500,685	7.9%	
7. TRUE-UP PROV. FOR MO +/- COLLECTED (LINE C3 - LINE C6h)	(1,228,630)	(2,705,424)	1,476,794	-54.6%	(25,571,871)	334,569	(25,906,440)	-7743.2%	
8. INTEREST PROVISION FOR THE MONTH	(48,446)	(30,642)	(17,804)	58.1%	(293,674)	(240,696)	(52,978)	22.0%	
9 TRUE-UP & INT PROV BEG OF MONTH	(54,569,794)	(27,151,386)	(27,418,408)	101.0%	-----NOT APPLICABLE-----				
10 TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	-----NOT APPLICABLE-----				
11 END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(55,583,071)	(29,623,653)	(25,959,418)	87.6%	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(54,569,794)	(27,151,386)	(27,418,408)	101.0%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT (LINES C7 + C9 + C10)	(55,534,625)	(29,593,011)	(25,941,614)	87.7%			NOT APPLICABLE	
3. TOTAL BEG & END TRUE-UP AMOUNT	(110,104,419)	(56,744,397)	(53,360,022)	94.0%			NOT APPLICABLE	
4. AVG TRUE-UP AMOUNT - (50% OF LINE D3)	(55,052,210)	(28,372,199)	(26,680,011)	94.0%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP BUS MONTH	1.050	1.300	(0)	-19.2%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.060	1.300	(0)	-18.5%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	2.110	2.600	(0)	-18.8%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	1.055	1.300	(0)	-18.8%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.088	0.108	(0)	-18.5%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(48,446)	(30,642)	(17,804)	58.1%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	565,066	519,664	45,402	8.7%	3,772,265	2,764,232	1,008,033	36.5%
2 LIGHT OIL	454,005	1,861,821	(1,407,816)	-75.6%	6,204,077	9,661,547	(3,457,470)	-35.8%
3 COAL	25,735,927	30,070,233	(4,334,306)	-14.4%	202,876,910	213,545,907	(10,668,997)	-5.0%
4 NATURAL GAS	19,474,285	19,654,392	(180,107)	-0.9%	106,805,893	97,447,037	9,358,856	9.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	46,229,283	52,106,110	(5,876,827)	-11.3%	319,659,145	323,418,723	(3,759,578)	-1.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	10,640	10,479	161	1.5%	66,676	52,695	13,981	26.5%
9 LIGHT OIL	6,949	26,237	(19,288)	-73.5%	91,086	139,248	(48,162)	-34.6%
10 COAL	1,172,446	1,334,644	(162,198)	-12.2%	9,225,370	9,687,041	(461,671)	-4.8%
11 NATURAL GAS	380,517	359,751	20,766	5.8%	1,879,108	1,778,823	100,285	5.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,570,552	1,731,111	(160,559)	-9.3%	11,262,240	11,657,807	(395,567)	-3.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	16,408	15,789	619	3.9%	103,333	79,508	23,825	30.0%
16 LIGHT OIL (BBL)	11,887	49,182	(37,295)	-75.8%	161,561	248,463	(86,902)	-35.0%
17 COAL (TON)	567,450	613,765	(46,315)	-7.5%	4,312,218	4,439,819	(127,601)	-2.9%
18 NATURAL GAS (MCF)	2,836,997	2,814,779	22,218	0.8%	14,234,069	13,635,018	599,051	4.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	102,938	100,376	2,562	2.6%	648,265	505,718	142,547	28.2%
22 LIGHT OIL	66,724	283,914	(217,190)	-76.5%	911,024	1,439,639	(528,615)	-36.7%
23 COAL	13,500,195	14,752,017	(1,251,822)	-8.5%	103,038,474	106,706,637	(3,668,163)	-3.4%
24 NATURAL GAS	3,027,075	2,893,577	133,498	4.6%	15,124,674	14,021,154	1,103,520	7.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,696,932	18,029,884	(1,332,952)	-7.4%	119,722,437	122,673,148	(2,950,711)	-2.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.68%	0.61%	0.00	-	0.59%	0.45%	0.00	-
29 LIGHT OIL	0.44%	1.52%	(0.01)	-	0.81%	1.19%	(0.00)	-
30 COAL	74.65%	77.10%	(0.02)	-	81.91%	83.09%	(0.01)	-
31 NATURAL GAS	24.23%	20.78%	0.03	-	16.69%	15.26%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	34.44	32.91	1.53	4.6%	36.51	34.77	1.74	5.0%
36 LIGHT OIL (\$/BBL)	38.19	37.86	0.34	0.9%	38.40	38.89	(0.48)	-1.2%
37 COAL (\$/TON)	45.35	48.99	(3.64)	-7.4%	47.05	48.10	(1.05)	-2.2%
38 NATURAL GAS (\$/MCF)	6.86	6.98	(0.12)	-1.7%	7.50	7.15	0.36	5.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.49	5.18	0.31	6.0%	5.82	5.47	0.35	6.5%
42 LIGHT OIL	6.80	6.56	0.25	3.8%	6.81	6.71	0.10	1.5%
43 COAL	1.91	2.04	(0.13)	-6.5%	1.97	2.00	(0.03)	-1.6%
44 NATURAL GAS	6.43	6.79	(0.36)	-5.3%	7.06	6.95	0.11	1.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.77	2.89	(0.12)	-4.2%	2.67	2.64	0.03	1.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,675	9,579	96	1 0%	9,723	9,597	126	1 3%
49 LIGHT OIL	9,602	10,821	(1,219)	-11 3%	10,002	10,339	(337)	-3.3%
50 COAL	11,515	11,053	462	4.2%	11,169	11,015	154	1 4%
51 NATURAL GAS	7,955	8,043	(88)	-1 1%	8,049	7,882	167	2.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0 0%
53 OTHER	0	0	0	0.0%	0	0	0	0 0%
54 TOTAL (BTU/KWH)	10,631	10,415	216	2.1%	10,630	10,523	107	1.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.31	4.96	0.35	7 1%	5.66	5 25	0 41	7.8%
56 LIGHT OIL	6.53	7.10	(0.57)	-8 0%	6 81	6.94	(0 13)	-1 9%
57 COAL	2 20	2.25	(0 05)	-2.2%	2.20	2 20	0.00	0 0%
58 NATURAL GAS	5.12	5.46	(0 34)	-6.2%	5 68	5 48	0.20	3.6%
59 NUCLEAR	0 00	0.00	0.00	0.0%	0.00	0 00	0.00	0 0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0 00	0.00	0 0%
61 TOTAL (cents/KWH)	2.94	3.01	(0.07)	-2.3%	2 84	2 77	0.07	2.5%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: AUGUST 2003

SCHEDULE A4  
PAGE 1 OF 1  
REVISED WITH  
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P.#2	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P.#3	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P.#4	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P.#5	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN #1	75	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #2	100	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #3	150	73,428	65.8	87.8	72.3	12,728	COAL	39,690	23,548,000	934,620.1	1,713,520	2.33	43.17
GAN #4	164	52,344	42.9	85.0	47.2	14,247	COAL	33,023	22,582,000	745,725.4	1,425,689	2.72	43.17
GAN #5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #6	353	139,688	53.2	61.1	67.0	11,916	COAL	70,043	23,764,000	1,664,501.9	3,023,938	2.16	43.17
<b>GANNON STATION</b>	<b>842</b>	<b>265,460</b>	<b>42.4</b>	<b>78.6</b>	<b>50.2</b>	<b>12,600</b>	<b>COAL</b>	<b>142,756</b>	<b>23,430,521</b>	<b>3,344,847.4</b>	<b>6,163,147</b>	<b>2.32</b>	<b>43.17</b>
B.B.#1	421	162,277	51.8	60.0	62.3	11,436	COAL	76,741	24,183,560	1,855,874.9	3,695,776	2.28	48.16
B.B.#2	411	139,794	45.7	50.6	72.4	11,095	COAL	64,637	23,995,940	1,551,026.3	3,112,859	2.23	48.16
B.B.#3	428	188,794	59.3	68.5	62.9	11,566	COAL	89,154	24,493,260	2,183,670.4	4,293,575	2.27	48.16
B.B.#4	452	275,957	82.1	92.1	82.1	10,872	COAL	133,240	22,517,140	3,000,180.6	6,416,717	2.33	48.16
<b>B.B. STATION</b>	<b>1,712</b>	<b>766,822</b>	<b>60.2</b>	<b>68.4</b>	<b>70.1</b>	<b>11,203</b>	<b>COAL</b>	<b>363,772</b>	<b>23,615,760</b>	<b>8,590,752.2</b>	<b>17,518,927</b>	<b>2.28</b>	<b>48.16</b>
SEB-PHIL #1(HVY OIL)	17	5,705	45.1	100.0	92.2	9,675	HVY OIL	8,798	6,273,540	55,193.1	302,989	5.31	34.44
SEB-PHIL #2(HVY OIL)	17	4,935	39.0	87.5	90.4	9,675	HVY OIL	7,610	6,273,540	47,744.9	262,077	5.31	34.44
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>10,640</b>	<b>42.1</b>	<b>93.8</b>	<b>91.3</b>	<b>9,675</b>	<b>HVY.OIL</b>	<b>16,408</b>	<b>6,273,540</b>	<b>102,938.0</b>	<b>565,066</b>	<b>5.31</b>	<b>34.44</b>
POLK #1 GASIFIER	255	140,164	73.9	82.7	83.4	11,163	COAL	60,922	25,682,000	1,564,595.7	2,053,853	1.47	33.71
POLK #1 CT (OIL)	225	6,096	3.6	100.0	68.6	8,756	LGT OIL	9,585	5,795,766	53,377.7	366,389	6.01	38.23
<b>POLK #1 TOTAL</b>	<b>255</b>	<b>146,260</b>	<b>77.1</b>	<b>92.8</b>	<b>82.6</b>	<b>11,062</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,617,973.4</b>	<b>2,420,242</b>	<b>1.65</b>	<b>-</b>
POLK #2 CT (GAS)	150	22,175	19.9	97.9	83.2	10,995	GAS	228,505	1,067,000	243,815.0	1,614,089	7.28	7.06
POLK #2 CT (OIL)	160	342	0.3	98.7	47.3	20,535	LGT OIL	1,211	5,795,768	7,017.7	46,285	13.53	38.22
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>22,517</b>	<b>19.5</b>	<b>98.7</b>	<b>82.3</b>	<b>11,140</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>250,832.7</b>	<b>1,660,374</b>	<b>7.37</b>	<b>-</b>
POLK #3 CT (GAS)	150	24,346	21.8	97.9	79.8	12,619	GAS	287,926	1,067,000	307,217.0	2,037,727	8.37	7.08
POLK #3 CT (OIL)	165	469	0.4	77.8	69.8	11,704	LGT OIL	946	5,795,767	5,485.5	36,180	7.71	38.25
<b>POLK #3 TOTAL</b>	<b>158</b>	<b>24,815</b>	<b>21.1</b>	<b>97.9</b>	<b>79.5</b>	<b>12,601</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>312,702.5</b>	<b>2,073,907</b>	<b>8.36</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>568</b>	<b>193,592</b>	<b>45.8</b>	<b>95.8</b>	<b>81.7</b>	<b>11,269</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,181,508.6</b>	<b>6,154,523</b>	<b>3.18</b>	<b>-</b>
B.B.C.T.#1	14	42	0.4	100.0	75.0	20,062	LGT OIL	145	5,820,669	842.6	5,151	12.26	35.52
B.B.C.T.#2	66	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	0	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
<b>C.T. TOTAL</b>	<b>140</b>	<b>42</b>	<b>0.0</b>	<b>100.0</b>	<b>14.2</b>	<b>20,062</b>	<b>LGT.OIL</b>	<b>145</b>	<b>5,820,669</b>	<b>842.6</b>	<b>5,151</b>	<b>12.26</b>	<b>35.52</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>1,199</b>	<b>26.9</b>	<b>0.0</b>	<b>0.0</b>	<b>10,236</b>	<b>GAS</b>	<b>11,502</b>	<b>1,067,000</b>	<b>12,272.6</b>	<b>103,761</b>	<b>8.65</b>	<b>9.02</b>
BAYSIDE ST 1	246	116,265	63.5	93.1	64.1	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	73,034	66.3	99.0	82.8	11,368	GAS	778,083	1,067,000	830,215.0	5,296,721	7.25	6.81
BAYSIDE CT1B	148	72,700	66.0	91.3	82.7	11,368	GAS	774,526	1,067,000	826,418.9	5,272,502	7.25	6.81
BAYSIDE CT1C	148	71,004	64.5	95.6	82.3	11,368	GAS	756,455	1,067,000	807,137.1	5,149,485	7.25	6.81
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>690</b>	<b>333,003</b>	<b>64.9</b>	<b>94.5</b>	<b>76.0</b>	<b>7,399</b>	<b>GAS</b>	<b>2,309,064</b>	<b>1,067,000</b>	<b>2,463,771.0</b>	<b>15,718,708</b>	<b>4.72</b>	<b>6.81</b>
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>0</b>	<b>(206)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>BAYSIDE STATION TOTAL</b>	<b>690</b>	<b>332,797</b>	<b>64.8</b>	<b>94.5</b>	<b>76.0</b>	<b>7,403</b>	<b>GAS</b>	<b>2,309,064</b>	<b>1,067,000</b>	<b>2,463,771.0</b>	<b>15,718,708</b>	<b>4.72</b>	<b>6.81</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>2,809</b>	<b>1,172,446</b>	<b>56.1</b>	<b>72.7</b>	<b>65.3</b>	<b>11,515</b>	<b>COAL</b>	<b>567,450</b>	<b>23,790,992</b>	<b>13,500,195.3</b>	<b>25,735,927</b>	<b>2.20</b>	<b>45.35</b>
<b>SYSTEM</b>	<b>3,992</b>	<b>1,570,552</b>	<b>52.9</b>	<b>81.6</b>	<b>67.9</b>	<b>10,631</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>16,696,932.4</b>	<b>46,229,283</b>	<b>2.94</b>	<b>-</b>

LEGEND

H.P. = HOOKERS POINT  
GAN = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

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**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003**

**SCHEDULE A5  
PAGE 1 OF 2  
REVISED WITH  
TRUE UP FILING**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES								
2 UNITS (BBL)	17,667	15,789	1,878	11.9%	107,080	78,229	28,851	36.9%
3 UNIT COST (\$/BBL)	34.31	32.05	2.26	7.1%	34.78	33.39	1.39	4.2%
4 AMOUNT (\$)	606,204	506,037	100,167	19.8%	3,724,043	2,611,977	1,112,066	42.6%
5 BURNED:								
6 UNITS (BBL)	16,408	15,789	619	3.9%	103,333	79,508	23,825	30.0%
7 UNIT COST (\$/BBL)	34.44	32.91	1.53	4.6%	36.51	34.77	1.74	5.0%
8 AMOUNT (\$)	565,066	519,664	45,402	8.7%	3,772,265	2,764,232	1,008,033	36.5%
9 ENDING INVENTORY								
10 UNITS (BBL)	14,489	9,463	5,026	53.1%	14,489	9,463	5,026	53.1%
11 UNIT COST (\$/BBL)	34.47	32.37	2.10	6.5%	34.47	32.37	2.10	6.5%
12 AMOUNT (\$)	499,409	306,343	193,066	63.0%	499,409	306,343	193,066	63.0%
13								
14 DAYS SUPPLY	53	28	25	90.9%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES								
16 UNITS (BBL)	28,507	54,593	(26,086)	-47.8%	234,619	292,043	(57,424)	-19.7%
17 UNIT COST (\$/BBL)	38.82	37.30	1.52	4.1%	38.74	40.12	(1.38)	-3.4%
18 AMOUNT (\$)	1,106,640	2,036,394	(929,754)	-45.7%	9,088,143	11,715,585	(2,627,442)	-22.4%
19 BURNED								
20 UNITS (BBL)	11,887	49,182	(37,295)	-75.8%	161,561	248,463	(86,902)	-35.0%
21 UNIT COST (\$/BBL)	38.19	37.86	0.34	0.9%	38.40	38.89	(0.48)	-1.2%
22 AMOUNT (\$)	454,005	1,861,821	(1,407,816)	-75.6%	6,204,077	9,661,547	(3,457,470)	-35.8%
23 ENDING INVENTORY								
24 UNITS (BBL)	82,014	82,746	(732)	-0.9%	82,014	82,746	(732)	-0.9%
25 UNIT COST (\$/BBL)	36.99	38.48	(1.49)	-3.9%	36.99	38.48	(1.49)	-3.9%
26 AMOUNT (\$)	3,033,344	3,184,040	(150,696)	-4.7%	3,033,344	3,184,040	(150,696)	-4.7%
27								
28 DAYS SUPPLY NORMAL	106	115	(9)	-7.5%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	12	12	(0)	-0.9%	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES								
31 UNITS (TONS)	496,196	544,300	(48,104)	-8.8%	4,365,495	4,905,873	(540,378)	-11.0%
32 UNIT COST (\$/TON)	47.89	49.02	(1.13)	-2.3%	47.68	48.21	(0.53)	-1.1%
33 AMOUNT (\$)	23,760,565	26,681,784	(2,921,219)	-10.9%	208,139,495	236,509,378	(28,369,883)	-12.0%
34 BURNED								
35 UNITS (TONS)	567,450	613,765	(46,315)	-7.5%	4,312,218	4,439,819	(127,601)	-2.9%
36 UNIT COST (\$/TON)	45.35	48.99	(3.64)	-7.4%	47.05	48.10	(1.05)	-2.2%
37 AMOUNT (\$)	25,735,927	30,070,233	(4,334,306)	-14.4%	202,876,910	213,545,907	(10,668,997)	-5.0%
38 ENDING INVENTORY								
39 UNITS (TONS)	491,634	904,411	(412,777)	-45.6%	491,634	904,411	(412,777)	-45.6%
40 UNIT COST (\$/TON)	48.58	48.78	(0.19)	-0.4%	48.58	48.78	(0.19)	-0.4%
41 AMOUNT (\$)	23,884,802	44,114,847	(20,230,045)	-45.9%	23,884,802	44,114,847	(20,230,045)	-45.9%
42								
43 DAYS SUPPLY:	37	55	(18)	-32.8%	-	-	-	-
<b>NATURAL GAS(4)</b>								
44 PURCHASES:								
45 UNITS (MCF)	2,836,997	2,814,779	22,218	0.8%	14,234,069	13,635,018	599,051	4.4%
46 UNIT COST (\$/MCF)	6.86	6.98	(0.12)	-1.7%	7.50	7.15	0.36	5.0%
47 AMOUNT (\$)	19,474,285	19,654,393	(180,108)	-0.9%	106,805,893	97,447,037	9,358,856	9.6%
48 BURNED:								
49 UNITS (MCF)	2,836,997	2,814,779	22,218	0.8%	14,234,069	13,635,018	599,051	4.4%
50 UNIT COST (\$/MCF)	6.86	6.98	(0.12)	-1.7%	7.50	7.15	0.36	5.0%
51 AMOUNT (\$)	19,474,285	19,654,392	(180,107)	-0.9%	106,805,893	97,447,037	9,358,856	9.6%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES.								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
IGNITION	20,237
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	20,237

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO		
	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,698)	(274,200)
OTHER USAGE	(596)	(21,236)
TOTAL	(8,294)	(295,436)

(3) RECONCILIATION - COALS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
FUEL ANALYSIS	24,551
IGNITION #2 OIL	253,963
IGNITION PROPANE	4,505
AERIAL SURVEY ADJ	(1,632,199)
ADDITIVES	31,166
GREEN FUEL	0
TOTAL	(1,318,014)

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KW (A) FUEL (B) TOTAL COST COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
<b>ESTIMATED:</b>										
VARIOUS	JURISDIC	SCH - D	2,678.0	0.0	2,678.0	2,233	2,233	59,800.00	59,800.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC	SCH - MB	31,348.0	0.0	31,348.0	6,398	8,239	2,005,500.00	2,582,900.00	476,500.00
<b>TOTAL</b>			<b>34,026.0</b>	<b>0.0</b>	<b>34,026.0</b>	<b>6,070</b>	<b>7,767</b>	<b>2,065,300.00</b>	<b>2,642,700.00</b>	<b>476,500.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC PRECO-1	JURISDIC	SCH - D	1,816.6	74.7	1,741.9	3,651	3,651	63,596.39	63,596.39	
SEMINOLE ELEC HARDEE	JURISDIC	SCH - D	967.0	0.0	967.0	2,701	2,701	26,114.85	26,114.85	
FLA PWR CORP		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA PWR & LIGHT		SCH - MA	50.0	0.0	50.0	2,327	3,117	1,163.45	1,558.63	203.18
CITY OF LAKELAND		SCH - MA	50.0	0.0	50.0	4,523	5,303	2,261.45	2,651.63	198.18
SEMINOLE ELEC CO-OP		SCH - MA	125.0	0.0	125.0	3,358	4,672	4,197.64	5,840.61	1,162.97
THE ENERGY AUTHORITY		SCH - MA	338.0	0.0	338.0	3,794	5,109	12,825.24	17,267.99	3,144.83
CARGILL ALLIANT		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH		SCH - MA	234.0	0.0	234.0	4,287	6,185	10,030.52	14,473.61	3,544.53
ORLANDO UTILITIES		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
RELIANT ENERGY		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PART TO FLA PWR CORP *		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PART TO FLA PWR & LIGHT *		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PART TO ORLANDO UTILITIES *		SCH - MA	50.0	0.0	50.0	4,081	4,303	2,040.50	2,151.67	104.17
HARDEE PWR PART TO NEW SMYRNA BEACH *		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PART TO CITY OF LAKELAND *		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PART TO SEMINOLE ELEC CO-OP *		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PART TO THE ENERGY AUTHORITY *		SCH - MA	255.0	0.0	255.0	4,122	4,489	10,511.20	11,446.48	899.58
AUBURNDALE POWER PARTNERS		SCH - OATT	16.0	0.0	16.0	8,325	8,325	1,331.97	1,331.97	
CARGILL ALLIANT		SCH - OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>ADJUSTMENTS</b>										
AUBURNDALE POWER PARTNERS	MAY 2003	SCH - OATT	(11.0)	0.0	(11.0)	7,959	7,959	(875.49)	(875.49)	
AUBURNDALE POWER PARTNERS	MAY 2003	SCH - OATT	11.0	0.0	11.0	8,258	8,258	908.42	908.42	
AUBURNDALE POWER PARTNERS	APR 2003	SCH - OATT	4.0	0.0	4.0	0,760	0,760	30.41	30.41	
AUBURNDALE POWER PARTNERS	APR 2003	SCH - OATT	(4.0)	0.0	(4.0)	0,183	0,183	(7.33)	(7.33)	
AUBURNDALE POWER PARTNERS	JAN 2003	SCH - OATT	(12.0)	0.0	(12.0)	14,739	14,739	(1,768.64)	(1,768.64)	
AUBURNDALE POWER PARTNERS	JAN 2003	SCH - OATT	12.0	0.0	12.0	10,258	10,258	1,230.96	1,230.96	
CARGILL ALLIANT	MAR 2003	SCH - OATT	(8.0)	0.0	(8.0)	6,848	6,848	(547.83)	(547.83)	
CARGILL ALLIANT	MAR 2003	SCH - OATT	8.0	0.0	8.0	7,051	7,051	564.04	564.04	
SEMINOLE ELEC CO-OP	JAN 2003	SCH - OATT	(40.0)	0.0	(40.0)	(0,973)	(0,973)	389.24	389.24	
SEMINOLE ELEC CO-OP	JAN 2003	SCH - OATT	40.0	0.0	40.0	(0,733)	(0,733)	(293.19)	(293.19)	
SEMINOLE ELEC PRECO-1	JUL 2003	SCH - D	(2,078.4)	(180.6)	(1,897.8)	3,796	3,796	(72,032.48)	(72,032.48)	
SEMINOLE ELEC PRECO-1	JUL 2003	SCH - D	2,078.4	202.3	1,876.1	3,839	3,839	72,032.48	72,032.48	
TEC WHOLESALE MARKETING **	JAN-JUL 2003	SCH - OATT	0.0	0.0	0.0	0.000	0.000	19,559.85	19,559.85	
<b>SUB-TOTAL SCHEDULE D POWER SALES-JURISD</b>			<b>2,783.6</b>	<b>96.4</b>	<b>2,687.2</b>	<b>3,338</b>	<b>3,338</b>	<b>89,711.24</b>	<b>89,711.24</b>	
<b>SUB-TOTAL SCHEDULE MA POWER SALES-JURISD</b>			<b>1,102.0</b>	<b>0.0</b>	<b>1,102.0</b>	<b>5,680</b>	<b>6,801</b>	<b>62,589.85</b>	<b>74,950.47</b>	<b>9,257.44</b>
<b>SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD</b>			<b>16.0</b>	<b>0.0</b>	<b>16.0</b>	<b>6,016</b>	<b>6,016</b>	<b>962.56</b>	<b>962.56</b>	
<b>TOTAL</b>			<b>3,901.6</b>	<b>96.4</b>	<b>3,805.2</b>	<b>4,028</b>	<b>4,353</b>	<b>153,263.65</b>	<b>165,624.27</b>	<b>9,257.44</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			(30,124.4)	96.4	(30,220.8)	(2,042)	(3,414)	(1,912,036.35)	(2,477,075.73)	(467,242.56)
DIFFERENCE %			-88.5%	0.0%	-88.8%	-33.6%	-44.0%	-92.6%	-93.7%	-98.1%
<b>PERIOD TO DATE:</b>										
ACTUAL			106,047.6	446.7	105,600.9	3,283	4,401	3,467,206.67	4,647,644.92	851,070.68
ESTIMATED			232,363.9	5.3	232,358.6	4,427	5,864	10,287,601.69	13,626,017.12	2,628,894.33
DIFFERENCE			(126,316.3)	441.4	(126,757.7)	(1,144)	(1,463)	(6,820,395.02)	(8,978,372.20)	(1,777,823.65)
DIFFERENCE %			-54.4%	8328.3%	-54.6%	-25.8%	-24.9%	-66.3%	-65.9%	-67.6%

\* SEC 60% PROFIT OR \$1,505.62 HAS BEEN EXCLUDED.

\*\*REFUND DUE TO SETTLEMENT OF TEC OPEN ACCESS TRANSMISSION RATE CASE FILED WITH FERC ON 12/16/02.



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	SCH. - J	15,645.0	0.0	7,535.0	8,110.0	7.866	7.866	637,900.00
HARDEE POWER PARTNERS	IPP	84,133.0	0.0	0.0	84,133.0	6.699	6.699	5,636,000.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	100,808.0	0.0	0.0	100,808.0	5.597	5.597	5,641,900.00
<b>TOTAL</b>		<b>200,586.0</b>	<b>0.0</b>	<b>7,535.0</b>	<b>193,051.0</b>	<b>6.172</b>	<b>6.172</b>	<b>11,915,800.00</b>
<b>ACTUAL:</b>								
HARDEE PWR PART.-NATIVE	IPP	73,746.0	0.0	0.0	73,746.0	6.713	6.713	4,950,823.98
HARDEE PWR PART.-OTHERS	IPP	305.0	0.0	0.0	305.0	4.129	4.129	12,594.40
FLA. POWER CORP.	SCH. - J	32,142.0	0.0	0.0	32,142.0	5.931	5.931	1,906,419.00
FLA. POWER & LIGHT	SCH. - J	5,240.0	0.0	524.0	4,716.0	3.363	3.363	158,579.40
CITY OF LAKELAND	SCH. - J	27,870.0	0.0	493.1	27,376.9	5.517	5.517	1,510,347.75
ORLANDO UTIL. COMM.	SCH. - J	30,750.0	0.0	1,169.8	29,580.2	4.488	4.488	1,327,488.27
CAROLINA POWER & LIGHT	SCH. - J	2,483.0	0.0	236.6	2,246.4	5.974	5.974	134,189.15
THE ENERGY AUTHORITY	SCH. - J	36,427.0	0.0	574.5	35,852.5	5.214	5.214	1,869,401.19
REEDY CREEK	SCH. - J	835.0	0.0	0.0	835.0	5.553	5.553	46,370.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TALLAHASSEE	SCH. - J	3,299.0	0.0	0.0	3,299.0	6.413	6.413	211,570.60
CALPINE	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - J	20,191.0	0.0	0.0	20,191.0	3.572	3.572	721,153.50
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	5,717.0	0.0	263.5	5,453.5	8.562	8.562	466,937.27
SEMINOLE ELEC. CO-OP	SCH. - J	14,035.0	0.0	1,170.4	12,864.6	5.378	5.378	691,852.33
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RINGHAVER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	July 2003 IPP	(96,910.0)	0.0	0.0	(96,910.0)	5.994	5.994	(5,809,064.56)
HARDEE PWR. PART.-NATIVE	July 2003 IPP	96,910.0	0.0	0.0	96,910.0	6.273	6.273	6,078,924.08
CARGILL ALLIANT	July 2003 SCH. - J	(41,942.0)	0.0	(263.3)	(41,678.7)	4.361	4.361	(1,817,709.96)
CARGILL ALLIANT	July 2003 SCH. - J	41,942.0	0.0	286.0	41,656.0	4.339	4.339	1,807,567.50
CITY OF LAKELAND	July 2003 SCH. - J	(26,714.0)	0.0	(1,642.8)	(25,071.2)	6.683	6.683	(1,675,625.43)
CITY OF LAKELAND	July 2003 SCH. - J	26,714.0	0.0	1,783.9	24,930.1	6.326	6.326	1,577,056.92
TALLAHASSEE	July 2003 SCH. - J	(1,820.0)	0.0	(3,735.9)	1,915.9	(5.757)	-5.757	(110,303.50)
TALLAHASSEE	July 2003 SCH. - J	1,820.0	0.0	0.0	1,820.0	6.061	6.061	110,313.00
DUKE ENERGY	July 2003 SCH. - J	(1,037.0)	0.0	(123.4)	(913.6)	7.776	7.776	(71,043.80)
DUKE ENERGY	July 2003 SCH. - J	1,037.0	0.0	134.0	903.0	7.358	7.358	66,443.00
FLA. POWER CORP.	July 2003 SCH. - J	(15,170.0)	0.0	(480.3)	(14,689.7)	5.037	5.037	(739,934.85)
FLA. POWER CORP.	July 2003 SCH. - J	15,170.0	0.0	521.6	14,648.4	4.910	4.910	719,297.76
FLA. POWER & LIGHT	July 2003 SCH. - J	(16,904.0)	0.0	(1,112.8)	(15,791.2)	6.793	6.793	(1,072,623.95)
FLA. POWER & LIGHT	July 2003 SCH. - J	16,904.0	0.0	1,208.4	15,695.6	6.322	6.322	992,285.22
ORLANDO UTIL. COMM.	July 2003 SCH. - J	(41,580.0)	0.0	(2,773.3)	(38,806.7)	7.802	7.802	(3,027,573.69)
ORLANDO UTIL. COMM.	July 2003 SCH. - J	41,580.0	0.0	3,011.5	38,568.5	7.523	7.523	2,901,627.26
RELIANT	July 2003 SCH. - J	(6,105.0)	0.0	(1,897.0)	(4,208.0)	11.564	11.564	(486,624.77)
RELIANT	July 2003 SCH. - J	6,105.0	0.0	2,060.0	4,045.0	9.644	9.644	390,118.05
SEMINOLE ELEC. CO-OP	July 2003 SCH. - J	(27,330.0)	0.0	(597.7)	(26,732.3)	4.972	4.972	(1,329,172.14)
SEMINOLE ELEC. CO-OP	July 2003 SCH. - J	27,330.0	0.0	649.0	26,681.0	4.885	4.885	1,303,331.45
THE ENERGY AUTHORITY	July 2003 SCH. - J	(59,050.0)	0.0	0.0	(59,050.0)	5.008	5.008	(2,957,305.53)
THE ENERGY AUTHORITY	July 2003 SCH. - J	59,050.0	0.0	4,056.8	54,993.2	5.037	5.037	2,770,026.24
<b>TOTAL</b>		<b>253,040.0</b>	<b>0.0</b>	<b>5,516.6</b>	<b>247,523.4</b>	<b>5.506</b>	<b>5.506</b>	<b>13,627,735.14</b>

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>CURRENT MONTH:</b>								
DIFFERENCE		52,454.0	0.0	(2,018.4)	54,472.4	(0.666)	(0.666)	1,711,935.14
DIFFERENCE %		26.2%	0.0%	-26.8%	28.2%	-10.8%	-10.8%	14.4%
<b>PERIOD TO DATE:</b>								
ACTUAL		1,824,276.0	0.0	36,722.5	1,787,553.5	5.862	5.862	104,786,974.26
ESTIMATED		1,417,637.0	0.0	31,534.2	1,386,102.8	5.539	5.539	76,772,339.59
DIFFERENCE		406,639.0	0.0	5,188.3	401,450.7	0.323	0.323	28,014,634.67
DIFFERENCE %		28.7%	0.0%	16.5%	29.0%	5.8%	5.8%	36.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN	41,439.0	0.0	0.0	41,439.0	2.796	2.796	1,158,700.00
<b>TOTAL</b>		<b>41,439.0</b>	<b>0.0</b>	<b>0.0</b>	<b>41,439.0</b>	<b>2.796</b>	<b>2.796</b>	<b>1,158,700.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN	15,977.0	0.0	0.0	15,977.0	2.132	2.132	340,604.99
McKAY BAY REFUSE	COGEN	13,301.0	0.0	0.0	13,301.0	2.123	2.123	282,380.03
ORANGE COGENERATION L P	COGEN	7,843.0	0.0	0.0	7,843.0	2.033	2.033	159,475.28
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	1,409.0	0.0	0.0	1,409.0	4.367	4.367	61,532.92
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	630.0	0.0	0.0	630.0	3.343	3.343	21,060.36
CF INDUSTRIES INC	COGEN	1,153.0	0.0	0.0	1,153.0	4.971	4.971	57,309.96
IMC-AGRICO-NEW WALES	COGEN	378.0	0.0	0.0	378.0	3.684	3.684	13,924.00
IMC-AGRICO-S PIERCE	COGEN	333.0	0.0	0.0	333.0	5.045	5.045	16,800.53
AUBURNDALE POWER PARTNERS	COGEN	60.0	0.0	0.0	60.0	3.008	3.008	1,804.93
CUTRALE CITRUS	COGEN	48.0	0.0	0.0	48.0	4.424	4.424	2,123.50
<b>SUB-TOTAL FOR AUGUST 2003</b>		<b>41,132.0</b>	<b>0.0</b>	<b>0.0</b>	<b>41,132.0</b>	<b>2.327</b>	<b>2.327</b>	<b>957,016.50</b>
<b>ADJUSTMENTS FOR THE MONTH OF: JULY 2003</b>								
HILLSBOROUGH COUNTY	COGEN	(18,015.0)	0.0	0.0	(18,015.0)	1.838	1.838	(331,113.54)
		18,015.0	0.0	0.0	18,015.0	2.136	2.136	384,724.39
McKAY BAY REFUSE	COGEN	(10,996.0)	0.0	0.0	(10,996.0)	1.813	1.813	(199,306.59)
		10,996.0	0.0	0.0	10,996.0	2.115	2.115	232,519.61
ORANGE COGENERATION L P	COGEN	(7,521.0)	0.0	0.0	(7,521.0)	1.774	1.774	(133,452.39)
		7,521.0	0.0	0.0	7,521.0	2.034	2.034	153,002.60
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	(2,167.0)	0.0	0.0	(2,167.0)	5.011	5.011	(108,592.31)
		2,167.0	0.0	0.0	2,167.0	5.014	5.014	108,650.25
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	(19.0)	0.0	0.0	(19.0)	11.780	11.780	(2,238.24)
		19.0	0.0	0.0	19.0	179.196	179.196	34,047.28
CF INDUSTRIES INC.	COGEN	(1,197.0)	0.0	0.0	(1,197.0)	4.624	4.624	(55,347.93)
		1,197.0	0.0	0.0	1,197.0	4.625	4.625	55,358.80
IMC-AGRICO-NEW WALES	COGEN	(808.0)	0.0	0.0	(808.0)	4.882	4.882	(39,448.12)
		808.0	0.0	0.0	808.0	4.890	4.890	39,509.44
IMC-AGRICO-S PIERCE	COGEN	(182.0)	0.0	0.0	(182.0)	2.828	2.828	(5,143.20)
		182.0	0.0	0.0	182.0	2.828	2.828	5,146.07
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: JULY 2003</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>138,316.12</b>

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ADJUSTMENTS FOR THE MONTH OF: JUNE 2003</b>								
HILLSBOROUGH COUNTY	COGEN	(17,172.0)	0.0	0.0	(17,172.0)	1.733	1.733	(297,628.17)
		17,172.0	0.0	0.0	17,172.0	2.139	2.139	367,350.45
McKAY BAY REFUSE	COGEN	(11,840.0)	0.0	0.0	(11,840.0)	1.731	1.731	(204,895.18)
		11,840.0	0.0	0.0	11,840.0	2.137	2.137	252,968.06
ORANGE COGENERATION L P	COGEN	(7,590.0)	0.0	0.0	(7,590.0)	1.717	1.717	(130,335.38)
		7,590.0	0.0	0.0	7,590.0	2.107	2.107	159,915.25
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	(516.0)	0.0	0.0	(516.0)	4.395	4.395	(22,678.31)
		516.0	0.0	0.0	516.0	4.395	4.395	22,678.41
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	(252.0)	0.0	0.0	(252.0)	8.574	8.574	(21,605.38)
		252.0	0.0	0.0	252.0	17.089	17.089	43,064.74
CF INDUSTRIES INC	COGEN	(1,014.0)	0.0	0.0	(1,014.0)	4.579	4.579	(46,432.45)
		1,014.0	0.0	0.0	1,014.0	4.581	4.581	46,455.93
IMC-AGRICO-NEW WALES	COGEN	(150.0)	0.0	0.0	(150.0)	4.216	4.216	(6,323.88)
		150.0	0.0	0.0	150.0	4.246	4.246	6,369.30
IMC-AGRICO-S. PIERCE	COGEN	(71.0)	0.0	0.0	(71.0)	5.548	5.548	(3,939.18)
		71.0	0.0	0.0	71.0	5.548	5.548	3,939.18
AUBURNDALE POWER PARTNERS	COGEN	(1.0)	0.0	0.0	(1.0)	1.713	1.713	(17.13)
		1.0	0.0	0.0	1.0	1.713	1.713	17.13
CUTRALE CITRUS	COGEN	(6.0)	0.0	0.0	(6.0)	4.450	4.450	(266.98)
		6.0	0.0	0.0	6.0	4.450	4.450	266.98
<b>SUB-TOTAL FOR THE MONTH OF: JUNE 2003</b>		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>168,903.39</u>
<b>ADJUSTMENTS FOR THE MONTH OF: MAY 2003</b>								
HILLSBOROUGH COUNTY	COGEN	(18,401.0)	0.0	0.0	(18,401.0)	1.745	1.745	(321,028.09)
		18,401.0	0.0	0.0	18,401.0	2.190	2.190	403,010.64
McKAY BAY REFUSE	COGEN	(13,222.0)	0.0	0.0	(13,222.0)	1.745	1.745	(230,701.64)
		13,222.0	0.0	0.0	13,222.0	2.191	2.191	289,642.56
ORANGE COGENERATION L P	COGEN	(7,843.0)	0.0	0.0	(7,843.0)	1.713	1.713	(134,364.47)
		7,843.0	0.0	0.0	7,843.0	2.111	2.111	165,577.86
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	(575.0)	0.0	0.0	(575.0)	4.992	4.992	(28,706.14)
		575.0	0.0	0.0	575.0	5.064	5.064	29,119.68
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	1,025.00
CARGILL MILLPOINT	COGEN	(58.0)	0.0	0.0	(58.0)	5.461	5.461	(3,167.24)
		58.0	0.0	0.0	58.0	42.473	42.473	24,634.50
CF INDUSTRIES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	(107.0)	0.0	0.0	(107.0)	4.305	4.305	(4,606.07)
		107.0	0.0	0.0	107.0	4.447	4.447	4,758.44
IMC-AGRICO-S. PIERCE	COGEN	(160.0)	0.0	0.0	(160.0)	6.619	6.619	(10,590.13)
		160.0	0.0	0.0	160.0	6.704	6.704	10,726.71
AUBURNDALE POWER PARTNERS	COGEN	(2.0)	0.0	0.0	(2.0)	7.583	7.583	(151.66)
		2.0	0.0	0.0	2.0	7.583	7.583	151.66
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: MAY 2003</b>		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>195,331.61</u>

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ADJUSTMENTS FOR THE MONTH OF: APRIL 2003</b>								
HILLSBOROUGH COUNTY	COGEN	(18,355 0)	0.0	0 0	(18,355.0)	1 891	1 891	(347,106 43)
		18,355 0	0 0	0 0	18,355 0	1 751	1 751	321,387.50
McKAY BAY REFUSE	COGEN	(12,852 0)	0.0	0 0	(12,852.0)	1 891	1 891	(243,038.70)
		12,852 0	0 0	0 0	12,852 0	2 157	2 157	277,214 20
ORANGE COGENERATION L P	COGEN	(7,590.0)	0 0	0 0	(7,590 0)	1 782	1 782	(135,233 28)
		7,590 0	0 0	0 0	7,590 0	2 132	2 132	161,818 75
CARGILL RIDGEWOOD	COGEN	0 0	0 0	0 0	0 0	0 000	0.000	0 00
		0 0	0 0	0 0	0 0	0 000	0 000	0 00
CARGILL GREEN BAY	COGEN	(565 0)	0 0	0 0	(565 0)	4 353	4 353	(24,596 99)
		565 0	0 0	0 0	565 0	4 286	4 286	24,218 21
CARGILL MULBERRY	COGEN	0 0	0 0	0 0	0 0	0 000	0 000	0 00
		0 0	0 0	0 0	0 0	0 000	0 000	1,025 00
CARGILL MILLPOINT	COGEN	0 0	0 0	0 0	0 0	0.000	0 000	0 00
		0 0	0 0	0 0	0 0	0.000	0 000	0 00
CF INDUSTRIES INC.	COGEN	(163 0)	0 0	0 0	(163 0)	3 565	3 565	(5,810 50)
		163 0	0 0	0 0	163 0	3.557	3 557	5,798.09
IMC-AGRICO-NEW WALES	COGEN	(392.0)	0 0	0 0	(392 0)	3 814	3 814	(14,951 44)
		392 0	0 0	0 0	392 0	3 664	3 664	14,364 60
IMC-AGRICO-S PIERCE	COGEN	(10,114 0)	0 0	0 0	(10,114 0)	3 734	3 734	(377,686 12)
		10,114 0	0 0	0 0	10,114 0	3 620	3 620	366,079 56
AUBURNDALE POWER PARTNERS	COGEN	(15 0)	0 0	0 0	(15.0)	4 276	4 276	(641 39)
		15 0	0 0	0 0	15 0	4 348	4 348	652.16
CUTRALE CITRUS	COGEN	0 0	0 0	0 0	0 0	0.000	0 000	0 00
		0 0	0 0	0 0	0 0	0.000	0 000	0 00
<b>SUB-TOTAL FOR THE MONTH OF: APRIL 2003</b>		<b>0 0</b>	<b>0 0</b>	<b>0 0</b>	<b>0 0</b>	<b>0 000</b>	<b>0 000</b>	<b>23,493 22</b>
<b>ADJUSTMENTS FOR THE MONTH OF: MARCH 2003</b>								
HILLSBOROUGH COUNTY	COGEN	(12,154 0)	0.0	0 0	(12,154 0)	2 087	2 087	(253,628.10)
		12,154 0	0 0	0 0	12,154 0	2.136	2.136	259,650 02
McKAY BAY REFUSE	COGEN	(13,334 0)	0 0	0 0	(13,334 0)	2 078	2 078	(277,135 46)
		13,334 0	0 0	0 0	13,334 0	2 130	2 130	283,993 78
ORANGE COGENERATION L P	COGEN	(5,704.0)	0 0	0 0	(5,704.0)	1 947	1 947	(111,035 70)
		5,704 0	0 0	0 0	5,704 0	2 003	2.003	114,237 85
CARGILL RIDGEWOOD	COGEN	0 0	0 0	0 0	0 0	0 000	0 000	0 00
		0 0	0 0	0 0	0 0	0 000	0.000	0 00
CARGILL GREEN BAY	COGEN	(494 0)	0 0	0 0	(494 0)	3 899	3.899	(19,263 21)
		494 0	0 0	0 0	494 0	4 123	4 123	20,369 96
CARGILL MULBERRY	COGEN	(6,459 0)	0 0	0 0	(6,459 0)	3 588	3 588	(231,746 54)
		6,459.0	0 0	0 0	6,459 0	3 793	3 793	244,996.41
CARGILL MILLPOINT	COGEN	(57 0)	0 0	0 0	(57 0)	2 434	2 434	(1,387 33)
		57 0	0 0	0 0	57 0	2 695	2 695	1,535 94
CF INDUSTRIES INC	COGEN.	(690 0)	0 0	0 0	(690 0)	3 789	3 789	(26,144 09)
		690 0	0 0	0 0	690 0	4 151	4 151	28,642 12
IMC-AGRICO-NEW WALES	COGEN	(49.0)	0 0	0 0	(49.0)	4 749	4 749	(2,327.06)
		49 0	0 0	0 0	49 0	4 680	4 680	2,293.01
IMC-AGRICO-S PIERCE	COGEN	(10,801.0)	0 0	0 0	(10,801.0)	3 607	3,607	(389,589 41)
		10,801 0	0 0	0 0	10,801 0	3.814	3 814	411,913 95
AUBURNDALE POWER PARTNERS	COGEN	(2.0)	0 0	0 0	(2 0)	5.753	5 753	(115 06)
		2 0	0 0	0 0	2 0	5.753	5.753	115 06
CUTRALE CITRUS	COGEN	0 0	0 0	0 0	0 0	0.000	0 000	0 00
		0 0	0 0	0 0	0 0	0.000	0 000	0 00
<b>SUB-TOTAL FOR THE MONTH OF: MARCH 2003</b>		<b>0 0</b>	<b>0 0</b>	<b>0 0</b>	<b>0 0</b>	<b>0.000</b>	<b>0.000</b>	<b>55,376 14</b>

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2003</b>								
HILLSBOROUGH COUNTY	COGEN.	(13,540 0)	0 0	0 0	(13,540 0)	2 110	2 110	(285,649 36)
		13,540 0	0 0	0 0	13,540 0	1 771	1 771	239,790 50
McKAY BAY REFUSE	COGEN	(11,929 0)	0 0	0 0	(11,929 0)	2 101	2 101	(250,678 87)
		11,929 0	0 0	0 0	11,929 0	1 924	1 924	229,512 25
ORANGE COGENERATION L P	COGEN	(5,152 0)	0 0	0 0	(5,152 0)	2 005	2 005	(103,305 22)
		5,152 0	0 0	0 0	5,152 0	1 973	1 973	101,634 81
CARGILL RIDGEWOOD	COGEN	0 0	0 0	0 0	0 0	0 000	0 000	0 00
		0 0	0 0	0 0	0 0	0 000	0 000	0 00
CARGILL GREEN BAY	COGEN	(1,423 0)	0 0	0 0	(1,423 0)	3 212	3 212	(45,713.66)
		1,423 0	0 0	0 0	1,423.0	3 193	3 193	45,438 77
CARGILL MULBERRY	COGEN	(8,016 0)	0 0	0 0	(8,016.0)	2 977	2 977	(238,632 26)
		8,016 0	0 0	0 0	8,016 0	2 927	2 927	234,609 55
CARGILL MILLPOINT	COGEN	0 0	0 0	0 0	0 0	0 000	0 000	0 00
		0 0	0 0	0 0	0 0	0 000	0 000	0 00
CF INDUSTRIES INC	COGEN	(478 0)	0 0	0 0	(478 0)	2 962	2 962	(14,158.32)
		478 0	0 0	0 0	478 0	2 856	2 856	13,651 03
IMC-AGRICO-NEW WALES	COGEN	(446 0)	0 0	0 0	(446 0)	2 729	2 729	(12,173 56)
		446 0	0 0	0 0	446 0	2 645	2 645	11,797 36
IMC-AGRICO-S PIERCE	COGEN	(9,407 0)	0 0	0 0	(9,407 0)	2 969	2 969	(279,325 01)
		9,407 0	0 0	0 0	9,407 0	2 921	2 921	274,757.10
AUBURNDALE POWER PARTNERS	COGEN	(350 0)	0 0	0 0	(350 0)	2 063	2 063	(7,220 88)
		350 0	0 0	0 0	350 0	2 145	2 145	7,509 02
CUTRALE CITRUS	COGEN	(1 0)	0 0	0 0	(1.0)	2 066	2 066	(20 66)
		1 0	0 0	0 0	1 0	4 386	4 386	43 86
<b>SUB-TOTAL FOR THE MONTH OF: FEBRUARY 2003</b>		<b>0 0</b>	<b>0 0</b>	<b>0 0</b>	<b>0 0</b>	<b>0 000</b>	<b>0 000</b>	<b>(78,133 55)</b>
<b>ADJUSTMENTS FOR THE MONTH OF: JANUARY 2003</b>								
HILLSBOROUGH COUNTY	COGEN	(17,161 0)	0 0	0 0	(17,161 0)	2 243	2 243	(384,928 46)
		17,161 0	0 0	0 0	17,161 0	2 397	2 397	411,335 95
McKAY BAY REFUSE	COGEN	(13,204 0)	0 0	0 0	(13,204 0)	2 268	2 268	(299,437 62)
		13,204 0	0 0	0 0	13,204 0	2 148	2 148	283,637 19
ORANGE COGENERATION L P	COGEN	(5,474 0)	0 0	0 0	(5,474 0)	2 263	2 263	(123,890 45)
		5,474 0	0 0	0 0	5,474 0	2 219	2 219	121,468 18
CARGILL RIDGEWOOD	COGEN	0 0	0 0	0 0	0 0	0 000	0 000	0 00
		0 0	0 0	0 0	0 0	0 000	0 000	0 00
CARGILL GREEN BAY	COGEN	(424 0)	0 0	0 0	(424 0)	3 335	3 335	(14,138 79)
		424 0	0 0	0 0	424 0	3 258	3 258	13,812 60
CARGILL MULBERRY	COGEN	(2,603 0)	0 0	0 0	(2,603 0)	2 945	2 945	(76,856.92)
		2,603 0	0 0	0 0	2,603 0	2 880	2 880	74,971 49
CARGILL MILLPOINT	COGEN	(75 0)	0 0	0 0	(75 0)	2 330	2 330	(1,747.56)
		75 0	0 0	0 0	75 0	2 196	2 196	1,647 09
CF INDUSTRIES INC	COGEN	(890 0)	0 0	0 0	(890 0)	3 129	3 129	(27,849 69)
		890 0	0 0	0 0	890 0	3 018	3 018	26,859.53
IMC-AGRICO-NEW WALES	COGEN	(256 0)	0 0	0 0	(256 0)	3 883	3 883	(9,940.48)
		256.0	0 0	0 0	256.0	3 836	3 836	9,819 96
IMC-AGRICO-S PIERCE	COGEN	(547 0)	0 0	0 0	(547 0)	3 582	3 582	(19,590.85)
		547 0	0 0	0 0	547 0	3 490	3 490	19,089.69
AUBURNDALE POWER PARTNERS	COGEN	(400 0)	0 0	0 0	(400 0)	3 484	3 484	(13,936.00)
		400 0	0 0	0 0	400 0	3 612	3 612	14,446 29
CUTRALE CITRUS	COGEN	0 0	0 0	0 0	0 0	0 000	0 000	0 00
		0 0	0 0	0 0	0 0	0 000	0 000	0 00
<b>SUB-TOTAL FOR THE MONTH OF: JANUARY 2003</b>		<b>0 0</b>	<b>0 0</b>	<b>0 0</b>	<b>0 0</b>	<b>0 000</b>	<b>0 000</b>	<b>4,971 15</b>
<b>SUB-TOTAL JANUARY - JULY 2003 ADJUSTMENTS</b>		<b>0 0</b>	<b>0 0</b>	<b>0 0</b>	<b>0 0</b>	<b>0 000</b>	<b>0 000</b>	<b>508,258 08</b>
<b>GRAND TOTAL</b>		<b>41,132.0</b>	<b>0.0</b>	<b>0.0</b>	<b>41,132.0</b>	<b>3.562</b>	<b>3,562</b>	<b>1,465,274.58</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(307 0)	0 0	0 0	(307 0)	0 766	0 766	306,574 58
DIFFERENCE %		-0 7%	0 0%	0 0%	-0 7%	27 4%	27 4%	26 5%
<b>PERIOD TO DATE:</b>								
ACTUAL		358,891 0	0 0	0 0	358,891.0	2 453	2 453	8,803,210.30
ESTIMATED		326,056 0	0 0	0 0	326,056 0	2 676	2 676	8,725,265 12
DIFFERENCE		32,835 0	0 0	0 0	32,835 0	(0 223)	(0 223)	77,945 18
DIFFERENCE %		10 1%	0 0%	0 0%	10 1%	(0 083)	(0 083)	0 9%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR CORP.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR & LIGHT	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9

SEPTEMBER 2003



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2003

	\$				DIFFERENCE				MWH				DIFFERENCE				CENTS/KWH				DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%				
1 Fuel Cost of System Net Generation (A3)	44,625,731	36,134,831	8,490,900	23.5%	1,420,748	1,172,753	247,995	21.1%	3,14100	3,08120	0,05981	1.9%												
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%												
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%												
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(7,712)	(6,000)	(1,712)	28.5%	1,420,748 (a)	1,172,753 (a)	247,995	21.1%	(0,00054)	(0,00051)	(0,00003)	6.1%												
4b Adjustments to Fuel Cost	(2,601)	0	(2,601)	0.0%	1,420,748 (a)	1,172,753 (a)	247,995	21.1%	(0,00018)	0,00000	(0,00018)	0.0%												
4c Incremental Hedging O&M Costs	22,245	34,583	(12,338)	-35.7%	1,420,748 (a)	1,172,753 (a)	247,995	21.1%	0,00157	0,00295	(0,00138)	-46.9%												
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>44,837,663</b>	<b>36,163,414</b>	<b>8,474,249</b>	<b>23.4%</b>	<b>1,420,748</b>	<b>1,172,753</b>	<b>247,995</b>	<b>21.1%</b>	<b>3,14184</b>	<b>3,08363</b>	<b>0,05821</b>	<b>1.9%</b>												
6 Fuel Cost of Purchased Power - Firm (A7)	15,485,189	26,278,100	(10,792,911)	-41.1%	324,846	551,169	(226,324)	-41.1%	4,76695	4,76770	(0,00076)	0.0%												
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%												
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%												
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%												
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0,00000	0,00000	0,00000	0.0%												
11 Payments to Qualifying Facilities (A8)	886,271	1,092,700	(206,429)	-18.9%	34,721	40,097	(5,376)	-13.4%	2,55255	2,72514	(0,17259)	-6.3%												
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>18,371,480</b>	<b>27,370,800</b>	<b>(10,899,340)</b>	<b>-40.2%</b>	<b>359,566</b>	<b>591,286</b>	<b>(231,700)</b>	<b>-39.2%</b>	<b>4,55312</b>	<b>4,62919</b>	<b>(0,07607)</b>	<b>-1.6%</b>												
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,780,314</b>	<b>1,764,019</b>	<b>16,295</b>	<b>0.9%</b>																
14 Fuel Cost of Sch D Jurisd Sales (A6)	87,402	61,400	26,002	42.3%	2,285	2,556	(271)	-10.6%	3,82503	2,40219	1,42284	59.2%												
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	1,130	0	1,130	0.0%	(64)	0	(64)	0.0%	(1,76563)	0,00000	(1,76563)	0.0%												
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%												
17 Fuel Cost of HPP Sch D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%												
18 Fuel Cost of Market Base Sales (A6)	5,925	123,600	(117,675)	-95.2%	160	2,692	(2,532)	-94.1%	3,70313	4,59138	(0,88826)	-19.3%												
19 Gains on Market Based Sales	789	15,200	(14,411)	-94.8%																				
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>95,246</b>	<b>200,200</b>	<b>(104,954)</b>	<b>-52.4%</b>	<b>2,381</b>	<b>5,248</b>	<b>(2,867)</b>	<b>-54.6%</b>	<b>4,00025</b>	<b>3,81479</b>	<b>0,18547</b>	<b>4.9%</b>												
21 Net Inadvertent Interchange					(1,702)	0	(1,702)	0.0%																
22 Wheeling Rec'd less Wheeling Del'd					(865)	0	(865)	0.0%																
23 Interchange and Wheeling Losses					469	100	369	369.0%																
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>60,913,877</b>	<b>63,334,014</b>	<b>(2,420,137)</b>	<b>-3.8%</b>	<b>1,774,897</b>	<b>1,758,671</b>	<b>16,226</b>	<b>0.9%</b>	<b>3,43197</b>	<b>3,60124</b>	<b>(0,16928)</b>	<b>-4.7%</b>												
25 Net Unbilled	(1,745,945) (a)	(3,252,462) (a)	1,506,517	-46.3%	(50,873)	(90,315)	39,442	-43.7%	3,43197	3,60124	(0,16927)	-4.7%												
26 Company Use	124,134 (a)	144,050 (a)	(19,916)	-13.8%	3,617	4,000	(383)	-9.6%	3,43196	3,60125	(0,16929)	-4.7%												
27 T & D Losses	2,780,683 (a)	1,945,067 (a)	835,616	43.0%	81,023	54,011	27,012	50.0%	3,43197	3,60124	(0,16927)	-4.7%												
28 System KWH Sales	60,913,877	63,334,014	(2,420,137)	-3.8%	1,741,130	1,790,975	(49,845)	-2.8%	3,49853	3,53629	(0,03776)	-1.1%												
29 Wholesale KWH Sales	(1,841,975)	(1,455,359)	(386,616)	26.6%	(52,650)	(41,155)	(11,495)	27.9%	3,49853	3,53629	(0,03776)	-1.1%												
30 Jurisdictional KWH Sales	59,071,902	61,878,655	(2,806,753)	-4.6%	1,688,480	1,749,820	(61,340)	-3.5%	3,49853	3,53629	(0,03776)	-1.1%												
31 Jurisdictional Loss Multiplier - 1.00114									1,00114	1,00114	0,00000	0.0%												
32 Jurisdictional KWH Sales Adjusted for Line Losses	59,139,244	61,949,197	(2,809,953)	-4.5%	1,688,480	1,749,820	(61,340)	-3.5%	3,50251	3,54032	(0,03780)	-1.1%												
33 Peabody Coal Contract Buy-Out Amort. Jurisd	256,603	258,524	(1,921)	-0.7%	1,688,480	1,749,820	(61,340)	-3.5%	0,01520	0,01477	0,00042	2.9%												
34 Adjustment	0	0	0	0.0%	1,688,480	1,749,820	(61,340)	-3.5%	0,00000	0,00000	0,00000	0.0%												
35 Adjustment	0	0	0	0.0%	1,688,480	1,749,820	(61,340)	-3.5%	0,00000	0,00000	0,00000	0.0%												
36 True-up *	263,799	263,799	0	0.0%	1,688,480	1,749,820	(61,340)	-3.5%	0,01562	0,01508	0,00055	3.6%												
37 Total Jurisdictional Fuel Cost (Excl GPIF)	59,659,646	62,471,520	(2,811,874)	-4.5%	1,688,480	1,749,820	(61,340)	-3.5%	3,53333	3,57017	(0,03683)	-1.0%												
38 Revenue Tax Factor									1,00072	1,00072	0,00000	0.0%												
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3,53588	3,57274	(0,03686)	-1.0%												
40 GPIF * (Already Adjusted for Taxes)	(69,252)	(69,203)	(49)	0.1%	1,688,480	1,749,820	(61,340)	-3.5%	(0,00410)	(0,00395)	(0,00015)	3.7%												
<b>41. Fuel Cost Adjusted for Taxes (Incl GPIF)</b>	<b>59,590,394</b>	<b>62,402,317</b>	<b>(2,811,923)</b>	<b>-4.5%</b>	<b>1,688,480</b>	<b>1,749,820</b>	<b>(61,340)</b>	<b>-3.5%</b>	<b>3,53178</b>	<b>3,56879</b>	<b>(0,03701)</b>	<b>-1.0%</b>												
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.532</b>	<b>3.569</b>	<b>(0.037)</b>	<b>-1.0%</b>												

\* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: SEPTEMBER 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	364,284,876	359,553,554	4,731,322	1.3%	12,682,988	12,830,560	(147,572)	-1.2%	2.87223	2.80232	0.06991	2.5%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(60,812)	(54,108)	(6,704)	12.4%	12,682,988 (a)	12,830,560 (a)	(147,572)	-1.2%	(0.00048)	(0.00042)	(0.00006)	13.7%
4b Adjustments to Fuel Cost	(27,162)	(2,738)	(24,424)	892.0%	12,682,988 (a)	12,830,560 (a)	(147,572)	-1.2%	(0.00021)	(0.00002)	(0.00019)	903.6%
4c Adjustments to Fuel Cost	35,890	276,664	(240,774)	-87.0%	12,682,988 (a)	12,830,560 (a)	(147,572)	-1.2%	0.00028	0.00216	(0.00187)	-86.9%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>384,232,792</b>	<b>359,773,372</b>	<b>4,459,420</b>	<b>1.2%</b>	<b>12,682,988</b>	<b>12,830,560</b>	<b>(147,572)</b>	<b>-1.2%</b>	<b>2.87182</b>	<b>2.80403</b>	<b>0.06779</b>	<b>2.4%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	120,272,163	103,050,440	17,221,723	16.7%	2,112,398	1,937,272	175,126	9.0%	5.69363	5.31936	0.37427	7.0%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	9,689,481	9,817,965	(128,484)	-1.3%	393,612	366,153	27,459	7.5%	2.46168	2.68138	(0.21970)	-8.2%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>120,981,644</b>	<b>112,868,405</b>	<b>17,093,239</b>	<b>15.1%</b>	<b>2,506,010</b>	<b>2,303,425</b>	<b>202,585</b>	<b>8.8%</b>	<b>5.18600</b>	<b>4.90003</b>	<b>0.28597</b>	<b>5.8%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>15,188,998</b>	<b>15,133,985</b>	<b>55,013</b>	<b>0.4%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	632,634	552,507	80,127	14.5%	21,657	23,620	(1,963)	-8.3%	2.92115	2.33915	0.58200	24.9%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	8,178	4,680	3,498	74.7%	72	46	26	56.5%	11.35833	10.17391	1.18442	11.6%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ. Sales (A6)	121,809	108,975	12,834	11.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	2,799,044	9,806,440	(7,007,396)	-71.5%	86,254	213,941	(127,687)	-59.7%	3.24512	4.58371	(1.33859)	-29.2%
19 Gains on Market Based Sales	851,859	2,644,094	(1,792,235)	-67.8%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>4,413,524</b>	<b>13,116,696</b>	<b>(8,703,172)</b>	<b>-66.4%</b>	<b>107,983</b>	<b>237,607</b>	<b>(129,624)</b>	<b>-54.6%</b>	<b>4.08724</b>	<b>5.52033</b>	<b>(1.43309)</b>	<b>-26.0%</b>
21 Net Inadvertant Interchange					(496)	(291)	(205)	70.4%				
22 Wheeling Rec'd less Wheeling Del'd					88	652	(564)	-86.5%				
23 Interchange and Wheeling Losses					5,419	3,596	1,823	50.7%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>489,780,912</b>	<b>459,525,081</b>	<b>30,255,831</b>	<b>6.6%</b>	<b>15,075,188</b>	<b>14,893,143</b>	<b>182,045</b>	<b>1.2%</b>	<b>3.24892</b>	<b>3.08548</b>	<b>0.16344</b>	<b>5.3%</b>
25 Net Unbilled	7,147,741 (a)	8,243,369 (a)	(1,095,628)	-13.3%	205,838	282,317	(76,479)	-27.1%	3.47251	2.91990	0.55261	18.9%
26 Company Use	1,202,739 (a)	1,102,794 (a)	99,945	9.1%	37,198	36,099	1,099	3.0%	3.23334	3.05492	0.17843	5.8%
27 T & D Losses	21,123,437 (a)	17,995,946 (a)	3,127,491	17.4%	627,368	569,542	57,826	10.2%	3.36699	3.15972	0.20727	6.6%
28 System KWH Sales	489,780,912	459,525,081	30,255,831	6.6%	14,204,784	14,005,185	199,599	1.4%	3.44800	3.28111	0.16689	5.1%
29 Wholesale KWH Sales	(15,453,674)	(12,865,959)	(2,587,715)	20.1%	(446,081)	(386,370)	(59,711)	15.5%	3.46432	3.32996	0.13436	4.0%
30 Jurisdictional KWH Sales	474,327,238	446,659,122	27,668,116	6.2%	13,758,703	13,618,815	139,888	1.0%	3.44747	3.27972	0.16775	5.1%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	474,867,971	447,168,313	27,699,658	6.2%	13,758,703	13,618,815	139,888	1.0%	3.45140	3.28346	0.16794	5.1%
33 Peabody Coal Contract Buy-Out Amort Jurisd	2,394,358	2,405,204	(10,846)	-0.5%	13,758,703	13,618,815	139,888	1.0%	0.01740	0.01766	(0.00026)	-1.5%
34 Adjustment	0	0	0	0.0%	13,758,703	13,618,815	139,888	1.0%	0.00000	0.00000	0.00000	0.0%
35. Adjustment	0	0	0	0.0%	13,758,703	13,618,815	139,888	1.0%	0.00000	0.00000	0.00000	0.0%
36 True-up *	2,374,191	2,374,191	0	0.0%	13,758,703	13,618,815	139,888	1.0%	0.01726	0.01743	(0.00018)	-1.0%
37. Total Jurisdictional Fuel Cost (Excl GPIF)	479,636,520	451,947,708	27,688,812	6.1%	13,758,703	13,618,815	139,888	1.0%	3.48606	3.31855	0.16751	5.0%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.48857	3.32094	0.16763	5.0%
40 GPIF * (Already Adjusted for Taxes)	(622,479)	(622,827)	348	-0.1%	13,758,703	13,618,815	139,888	1.0%	(0.00452)	(0.00457)	0.00005	-1.1%
<b>41. Fuel Cost Adjusted for Taxes (incl. GPIF)</b>	<b>479,014,041</b>	<b>451,324,881</b>	<b>27,689,160</b>	<b>6.1%</b>	<b>13,758,703</b>	<b>13,618,815</b>	<b>139,888</b>	<b>1.0%</b>	<b>3.48405</b>	<b>3.31637</b>	<b>0.16768</b>	<b>5.1%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.484</b>	<b>3.316</b>	<b>0.168</b>	<b>5.1%</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1 FUEL COST OF SYSTEM NET GENERATION	44,625,731	36,134,831	8,490,900	23.5%	364,284,876	359,553,554	4,731,322	1.3%
1a FUEL REL R & D AND DEMO COST	0	0	0	0.0%	0	0	0	0.0%
2 FUEL COST OF POWER SOLD	94,457	185,000	(90,543)	-48.9%	3,561,665	10,472,602	(6,910,937)	-66.0%
2a GAINS FROM MARKET BASED SALES	789	15,200	(14,411)	-94.8%	851,859	2,644,094	(1,792,235)	-67.8%
3 FUEL COST OF PURCHASED POWER	15,485,189	26,278,100	(10,792,911)	-41.1%	120,272,163	103,050,440	17,221,723	16.7%
3a DEMAND & NONFUEL COST OF PUR PWR	0	0	0	0.0%	0	0	0	0.0%
3b PAYMENT TO QUALIFIED FACILITIES	886,271	1,092,700	(206,429)	-18.9%	9,689,481	9,817,965	(128,484)	-1.3%
4 ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5 TOTAL FUEL & NET POWER TRANSACTION	60,901,945	63,305,431	(2,403,486)	-3.8%	489,832,996	459,305,263	30,527,733	6.6%
6a ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,712)	(6,000)	(1,712)	28.5%	(60,812)	(54,108)	(6,704)	12.4%
6b ADJ TO FUEL COST	(2,601)	0	(2,601)	0.0%	(27,162)	(2,738)	(24,424)	892.0%
6c INCREMENTAL HEDGING O&M COSTS	22,245	34,583	(12,338)	-35.7%	35,890	276,664	(240,774)	-87.0%
7 ADJUSTED TOTAL FUEL & NET PWR TRANS.	60,913,877	63,334,014	(2,420,137)	-3.8%	489,780,912	459,525,081	30,255,831	6.6%
<b>B. MWH SALES</b>								
1 JURISDICTIONAL SALES	1,688,480	1,749,820	(61,340)	-3.5%	13,758,703	13,618,815	139,888	1.0%
2 NONJURISDICTIONAL SALES	52,650	41,155	11,495	27.9%	446,081	386,370	59,711	15.5%
3 TOTAL SALES	1,741,130	1,790,975	(49,845)	-2.8%	14,204,784	14,005,185	199,599	1.4%
4 JURISDIC SALES-% TOTAL MWH SALES	0.9697610	0.9770209	(0.0072599)	-0.7%	0.9685964	0.9724124	(0.0038160)	-0.4%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1 JURISDICTIONAL FUEL REVENUE	57,590,390	60,076,745	(2,486,355)	-4 1%	451,442,165	449,333,878	2,108,287	0 5%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0 0%	0	0	0	0 0%
2a TRUE-UP PROVISION	(263,799)	(263,799)	0	0 0%	(2,374,191)	(2,374,191)	0	0 0%
2b INCENTIVE PROVISION	69,252	69,203	49	0 1%	622,479	622,827	(348)	-0 1%
2c TRANSITION ADJUSTMENT	0	0	0	0 0%	0	0	0	0 0%
2d OTHER ADJUSTMENT	0	0	0	0 0%	0	0	0	0 0%
3. JURIS. FUEL REVENUE APPL TO PERIOD	57,395,843	59,882,149	(2,486,306)	-4 2%	449,690,453	447,582,514	2,107,939	0 5%
4. ADJ. TOTAL FUEL & NET PWR TRANS (LINE A7)	60,913,877	63,334,014	(2,420,137)	-3 8%	489,780,912	459,525,081	30,255,831	6 6%
5. JURISDIC SALES- % TOTAL MWH SALES (LINE B4)	0.9697610	0.9770209	(0.0072599)	-0 7%	NA	NA	-	0 0%
6. JURISDIC. TOTAL FUEL & NET PWR TRANS	59,071,902	61,878,655	(2,806,753)	-4 5%	474,327,238	446,659,122	27,668,116	6 2%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0 0%	NA	NA	-	0 0%
6b. (LINE C6 x LINE C6a)	59,139,244	61,949,197	(2,809,953)	-4 5%	474,867,970	447,168,313	27,699,657	6 2%
6c. PEABODY COAL CONTR BUY-OUT AMORT	264,604	264,604	0	0 0%	2,472,552	2,472,552	0	0 0%
6d. (LINE C6c x LINE C5) PB. JURISD	256,603	258,524	(1,921)	-0 7%	2,394,358	2,405,204	(10,846)	-0 5%
6e. OTHER	0	0	0	0 0%	0	0	0	0 0%
6f. OTHER	0	0	0	0 0%	0	0	0	0 0%
6g. OTHER	0	0	0	0 0%	0	0	0	0 0%
6h. JURISDIC TOTAL FUEL & NET PWR INCL ALL ADJ (LNS C6b+C6d+C6e+C6f+C6g)	59,395,847	62,207,721	(2,811,874)	-4 5%	477,262,328	449,573,517	27,688,811	6 2%
7. TRUE-UP PROV. FOR MO +/- COLLECTED (LINE C3 - LINE C6h)	(2,000,004)	(2,325,572)	325,568	-14 0%	(27,571,875)	(1,991,003)	(25,580,872)	1284 8%
8. INTEREST PROVISION FOR THE MONTH	(49,677)	(33,107)	(16,570)	50 0%	(343,351)	(273,803)	(69,548)	25 4%
9. TRUE-UP & INT PROV BEG OF MONTH	(55,583,071)	(29,623,653)	(25,959,418)	87 6%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0 0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(57,368,953)	(31,718,533)	(25,650,420)	80 9%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(55,583,071)	(29,623,653)	(25,959,418)	87.6%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(57,319,276)	(31,685,426)	(25,633,850)	80.9%	NOT APPLICABLE			
3. TOTAL BEG & END TRUE-UP AMOUNT	(112,902,347)	(61,309,079)	(51,593,268)	84.2%	NOT APPLICABLE			
4. AVG TRUE-UP AMOUNT - (50% OF LINE D3)	(56,451,174)	(30,654,540)	(25,796,634)	84.2%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP BUS MONTH	1.060	1.300	(0)	-18.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.060	1.300	(0)	-18.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.120	2.600	(0)	-18.5%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.060	1.300	(0)	-18.5%	NOT APPLICABLE			
9. MONTHLY AVG INT. RATE (LINE D8/12)	0.088	0.108	(0)	-18.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(49,677)	(33,107)	(16,570)	50.0%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	604,951	533,675	71,276	13.4%	4,377,216	3,297,907	1,079,309	32.7%
2 LIGHT OIL	252,946	703,632	(450,686)	-64.1%	6,457,023	10,365,179	(3,908,156)	-37.7%
3 COAL	23,206,032	17,554,090	5,651,942	32.2%	226,082,942	231,099,997	(5,017,055)	-2.2%
4 NATURAL GAS	20,561,802	17,343,434	3,218,368	18.6%	127,367,695	114,790,471	12,577,224	11.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	44,625,731	36,134,831	8,490,900	23.5%	364,284,876	359,553,554	4,731,322	1.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	11,697	10,842	855	7.9%	78,373	63,537	14,836	23.4%
9 LIGHT OIL	4,112	10,317	(6,205)	-60.1%	95,198	149,565	(54,367)	-36.4%
10 COAL	1,009,409	812,935	196,474	24.2%	10,234,779	10,499,976	(265,197)	-2.5%
11 NATURAL GAS	395,530	338,659	56,871	16.8%	2,274,638	2,117,482	157,156	7.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,420,748	1,172,753	247,995	21.1%	12,682,988	12,830,560	(147,572)	-1.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	18,079	16,337	1,742	10.7%	121,412	95,845	25,567	26.7%
16 LIGHT OIL (BBL)	6,763	18,338	(11,575)	-63.1%	168,324	266,801	(98,477)	-36.9%
17 COAL (TON)	486,241	359,095	127,146	35.4%	4,798,459	4,798,914	(455)	0.0%
18 NATURAL GAS (MCF)	3,078,900	2,493,219	585,681	23.5%	17,312,969	16,128,237	1,184,732	7.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	113,418	103,810	9,608	9.3%	761,683	609,528	152,155	25.0%
22 LIGHT OIL	39,259	106,519	(67,260)	-63.1%	950,283	1,546,158	(595,875)	-38.5%
23 COAL	11,487,517	8,730,372	2,757,145	31.6%	114,525,991	115,437,009	(911,018)	-0.8%
24 NATURAL GAS	3,202,056	2,562,903	639,153	24.9%	18,326,730	16,584,057	1,742,673	10.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,842,250	11,503,604	3,338,646	29.0%	134,564,687	134,176,752	387,935	0.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.82%	0.92%	(0.00)	-	0.62%	0.50%	0.00	-
29 LIGHT OIL	0.29%	0.88%	(0.01)	-	0.75%	1.17%	(0.00)	-
30 COAL	71.05%	69.32%	0.02	-	80.70%	81.84%	(0.01)	-
31 NATURAL GAS	27.84%	28.88%	(0.01)	-	17.93%	16.50%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	33.46	32.67	0.79	2.4%	36.05	34.41	1.64	4.8%
36 LIGHT OIL (\$/BBL)	37.40	38.37	(0.97)	-2.5%	38.36	38.85	(0.49)	-1.3%
37 COAL (\$/TON)	47.73	48.88	(1.16)	-2.4%	47.12	48.16	(1.04)	-2.2%
38 NATURAL GAS (\$/MCF)	6.68	6.96	(0.28)	-4.0%	7.36	7.12	0.24	3.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.33	5.14	0.19	3.8%	5.75	5.41	0.34	6.2%
42 LIGHT OIL	6.44	6.61	(0.16)	-2.5%	6.79	6.70	0.09	1.4%
43 COAL	2.02	2.01	0.01	0.5%	1.97	2.00	(0.03)	-1.4%
44 NATURAL GAS	6.42	6.77	(0.35)	-5.1%	6.95	6.92	0.03	0.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.01	3.14	(0.13)	-4.3%	2.71	2.68	0.03	1.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,696	9,575	121	1.3%	9,719	9,593	126	1.3%
49 LIGHT OIL	9,547	10,325	(778)	-7.5%	9,982	10,338	(356)	-3.4%
50 COAL	11,380	10,739	641	6.0%	11,190	10,994	196	1.8%
51 NATURAL GAS	8,096	7,568	528	7.0%	8,057	7,832	225	2.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,447	9,809	638	6.5%	10,610	10,458	152	1.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.17	4.92	0.25	5.1%	5.59	5.19	0.40	7.7%
56 LIGHT OIL	6.15	6.82	(0.67)	-9.8%	6.78	6.93	(0.15)	-2.2%
57 COAL	2.30	2.16	0.14	6.5%	2.21	2.20	0.01	0.5%
58 NATURAL GAS	5.20	5.12	0.08	1.6%	5.60	5.42	0.18	3.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.14	3.08	0.06	1.9%	2.87	2.80	0.07	2.5%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: SEPTEMBER 2003

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REVISED WITH  
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H P #1	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #2	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #3	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #4	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #5	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN.#1	94	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #2	100	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #3	150	69,015	63.9	78.0	76.2	11,655	COAL	33,101	24,300,000	804,354.3	1,421,797	2.06	42.95
GAN #4	164	47,735	40.4	80.5	47.7	13,432	COAL	26,524	24,174,000	641,191.2	1,139,294	2.39	42.95
GAN #5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #6	353	163,359	64.3	77.8	65.3	11,523	COAL	78,116	24,098,000	1,882,439.4	3,355,340	2.05	42.95
<b>GANNON STATION</b>	<b>861</b>	<b>280,109</b>	<b>45.2</b>	<b>83.4</b>	<b>49.1</b>	<b>11,881</b>	<b>COAL</b>	<b>137,741</b>	<b>24,161,179</b>	<b>3,327,984.9</b>	<b>5,916,431</b>	<b>2.11</b>	<b>42.95</b>
B.B #1	421	183,306	60.5	66.5	62.6	11,478	COAL	89,245	23,574,920	2,103,949.6	4,457,852	2.43	49.95
B B #2	411	138,368	46.8	51.4	65.4	10,960	COAL	63,202	23,995,140	1,516,540.8	3,156,986	2.28	49.95
B B #3	428	115,134	37.4	41.6	48.9	11,574	COAL	55,445	24,033,960	1,332,559.5	2,769,518	2.41	49.95
B B #4	452	262,409	80.6	86.9	81.1	10,842	COAL	126,870	22,425,800	2,845,164.2	6,337,249	2.42	49.95
<b>B.B. STATION</b>	<b>1,712</b>	<b>699,217</b>	<b>56.7</b>	<b>62.0</b>	<b>64.7</b>	<b>11,153</b>	<b>COAL</b>	<b>334,762</b>	<b>23,294,784</b>	<b>7,798,214.1</b>	<b>16,721,605</b>	<b>2.39</b>	<b>49.95</b>
SEB-PHIL #1(HVY OIL)	17	5,922	48.4	100.0	92.8	9,696	HVY.OIL	9,152	6,273,540	57,417.7	306,240	5.17	33.46
SEB-PHIL #2(HVY OIL)	17	5,775	47.2	98.5	92.8	9,696	HVY OIL	8,927	6,273,540	56,000.7	298,711	5.17	33.46
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>11,697</b>	<b>47.8</b>	<b>99.3</b>	<b>92.8</b>	<b>9,696</b>	<b>HVY.OIL</b>	<b>18,079</b>	<b>6,273,541</b>	<b>113,418.4</b>	<b>604,951</b>	<b>5.17</b>	<b>33.46</b>
POLK #1 GASIFIER	255	30,083	16.4	19.7	78.1	12,011	COAL	13,738	26,300,000	361,317.6	567,996	1.89	41.34
POLK #1 CT (OIL)	225	3,612	2.2	23.2	82.8	8,117	LGT OIL	5,050	5,805,737	29,317.3	190,691	5.28	37.76
<b>POLK #1 TOTAL</b>	<b>255</b>	<b>33,695</b>	<b>18.4</b>	<b>21.7</b>	<b>78.6</b>	<b>11,593</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>390,634.9</b>	<b>758,687</b>	<b>2.25</b>	<b>-</b>
POLK #2 CT (GAS)	150	30,180	27.9	91.6	82.6	11,006	GAS	319,391	1,040,000	332,166.6	2,120,540	7.03	6.64
POLK #2 CT (OIL)	160	78	0.1	82.9	28.9	36,218	LGT.OIL	486	5,805,741	2,819.5	18,339	23.51	37.73
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>30,258</b>	<b>27.1</b>	<b>91.6</b>	<b>82.2</b>	<b>11,071</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>334,986.1</b>	<b>2,138,879</b>	<b>7.07</b>	<b>-</b>
POLK #3 CT (GAS)	150	29,231	27.1	94.5	79.4	12,466	GAS	350,396	1,040,000	364,411.4	2,327,003	7.96	6.64
POLK #3 CT (OIL)	165	32	0.0	94.5	14.7	16,944	LGT OIL	92	5,805,748	535.3	3,482	10.88	37.85
<b>POLK #3 TOTAL</b>	<b>158</b>	<b>29,263</b>	<b>25.7</b>	<b>94.5</b>	<b>79.0</b>	<b>12,471</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>364,946.7</b>	<b>2,330,485</b>	<b>7.96</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>568</b>	<b>93,216</b>	<b>22.8</b>	<b>61.0</b>	<b>79.7</b>	<b>11,699</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,090,567.7</b>	<b>5,228,051</b>	<b>5.61</b>	<b>-</b>
B B C.T.#1	14	136	1.3	100.0	81.0	18,913	LGT OIL	442	5,820,706	2,572.2	15,746	11.58	35.62
B B C T.#2	66	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B B C T.#3	60	254	0.6	100.0	60.5	15,806	LGT OIL	693	5,793,985	4,014.7	24,688	9.72	35.62
<b>C.T. TOTAL</b>	<b>140</b>	<b>390</b>	<b>0.4</b>	<b>100.0</b>	<b>64.4</b>	<b>16,889</b>	<b>LGT.OIL</b>	<b>1,135</b>	<b>5,804,408</b>	<b>6,586.9</b>	<b>40,434</b>	<b>10.37</b>	<b>35.62</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>1,543</b>	<b>35.7</b>	<b>0.0</b>	<b>0.0</b>	<b>10,203</b>	<b>GAS</b>	<b>15,138</b>	<b>1,040,000</b>	<b>15,743.5</b>	<b>120,597</b>	<b>7.82</b>	<b>7.97</b>
BAYSIDE ST 1	246	115,771	65.4	93.9	65.4	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	74,864	70.3	97.4	86.0	11,348	GAS	816,897	1,040,000	849,572.7	5,457,522	7.29	6.68
BAYSIDE CT1B	148	69,237	65.0	96.0	85.7	11,348	GAS	755,496	1,040,000	785,715.9	5,047,317	7.29	6.68
BAYSIDE CT1C	148	75,293	70.7	98.3	85.4	11,348	GAS	821,582	1,040,000	854,445.3	5,488,823	7.29	6.68
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>690</b>	<b>335,165</b>	<b>67.5</b>	<b>96.1</b>	<b>78.4</b>	<b>7,428</b>	<b>GAS</b>	<b>2,393,975</b>	<b>1,040,000</b>	<b>2,489,734.0</b>	<b>15,993,662</b>	<b>4.77</b>	<b>6.68</b>
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>0</b>	<b>(589)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>BAYSIDE STATION TOTAL</b>	<b>690</b>	<b>334,576</b>	<b>67.3</b>	<b>96.1</b>	<b>78.4</b>	<b>7,441</b>	<b>GAS</b>	<b>2,393,975</b>	<b>1,040,000</b>	<b>2,489,734.0</b>	<b>15,993,662</b>	<b>4.78</b>	<b>6.68</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>2,828</b>	<b>1,009,409</b>	<b>49.6</b>	<b>64.7</b>	<b>61.2</b>	<b>11,380</b>	<b>COAL</b>	<b>486,241</b>	<b>23,625,123</b>	<b>11,487,516.6</b>	<b>23,206,032</b>	<b>2.30</b>	<b>47.73</b>
<b>SYSTEM</b>	<b>4,011</b>	<b>1,420,748</b>	<b>49.2</b>	<b>75.2</b>	<b>67.2</b>	<b>10,447</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14,842,249.5</b>	<b>44,625,731</b>	<b>3.14</b>	<b>-</b>

LEGEND  
H P = HOOKERS POINT  
GAN = GANNON

B B = BIG BEND  
C T = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2003

SCHEDULE A5  
PAGE 1 OF 2  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES								
2 UNITS (BBL)	22,976	16,337	6,639	40.6%	130,056	94,566	35,490	37.5%
3 UNIT COST (\$/BBL)	31.33	32.05	(0.72)	-2.2%	34.17	33.16	1.01	3.1%
4 AMOUNT (\$)	719,832	523,601	196,231	37.5%	4,443,875	3,135,578	1,308,297	41.7%
5 BURNED								
6 UNITS (BBL)	18,079	16,337	1,742	10.7%	121,412	95,845	25,567	26.7%
7 UNIT COST (\$/BBL)	33.46	32.67	0.79	2.4%	36.05	34.41	1.64	4.8%
8 AMOUNT (\$)	604,951	533,675	71,276	13.4%	4,377,216	3,297,907	1,079,309	32.7%
9 ENDING INVENTORY								
10 UNITS (BBL)	19,386	9,463	9,923	104.9%	19,386	9,463	9,923	104.9%
11 UNIT COST (\$/BBL)	32.82	32.17	0.65	2.0%	32.82	32.17	0.65	2.0%
12 AMOUNT (\$)	636,183	304,410	331,773	109.0%	636,183	304,410	331,773	109.0%
13								
14 DAYS SUPPLY	142	47	95	202.3%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES								
16 UNITS (BBL)	13,966	22,060	(8,094)	-36.7%	248,585	314,103	(65,518)	-20.9%
17 UNIT COST (\$/BBL)	35.69	37.27	(1.58)	-4.2%	38.56	39.92	(1.35)	-3.4%
18 AMOUNT (\$)	498,425	822,083	(323,658)	-39.4%	9,586,568	12,537,668	(2,951,100)	-23.5%
19 BURNED								
20 UNITS (BBL)	6,763	18,338	(11,575)	-63.1%	168,324	266,801	(98,477)	-36.9%
21 UNIT COST (\$/BBL)	37.40	38.37	(0.97)	-2.5%	38.36	38.85	(0.49)	-1.3%
22 AMOUNT (\$)	252,946	703,632	(450,686)	-64.1%	6,457,023	10,365,179	(3,908,156)	-37.7%
23 ENDING INVENTORY								
24 UNITS (BBL)	82,995	82,746	249	0.3%	82,995	82,746	249	0.3%
25 UNIT COST (\$/BBL)	36.82	38.21	(1.39)	-3.6%	36.82	38.21	(1.39)	-3.6%
26 AMOUNT (\$)	3,055,987	3,161,846	(105,859)	-3.3%	3,055,987	3,161,846	(105,859)	-3.3%
27								
28 DAYS SUPPLY NORMAL	104	110	(6)	-5.7%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	12	12	0	0.3%	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES								
31 UNITS (TONS)	421,070	375,300	45,770	12.2%	4,786,565	5,281,173	(494,608)	-9.4%
32 UNIT COST (\$/TON)	47.75	46.89	0.86	1.8%	47.68	48.12	(0.43)	-0.9%
33 AMOUNT (\$)	20,105,610	17,598,774	2,506,836	14.2%	228,245,105	254,108,152	(25,863,047)	-10.2%
34 BURNED								
35 UNITS (TONS)	486,241	359,095	127,146	35.4%	4,798,459	4,798,914	(455)	0.0%
36 UNIT COST (\$/TON)	47.73	48.88	(1.16)	-2.4%	47.12	48.16	(1.04)	-2.2%
37 AMOUNT (\$)	23,206,032	17,554,090	5,651,942	32.2%	226,082,942	231,099,997	(5,017,055)	-2.2%
38 ENDING INVENTORY								
39 UNITS (TONS)	426,463	920,616	(494,153)	-53.7%	426,463	920,616	(494,153)	-53.7%
40 UNIT COST (\$/TON)	48.06	48.20	(0.13)	-0.3%	48.06	48.20	(0.13)	-0.3%
41 AMOUNT (\$)	20,497,671	44,370,584	(23,872,913)	-53.8%	20,497,671	44,370,584	(23,872,913)	-53.8%
42								
43 DAYS SUPPLY	36	56	(20)	-35.2%	-	-	-	-
<b>NATURAL GAS(4)</b>								
44 PURCHASES								
45 UNITS (MCF)	3,078,900	2,493,219	585,681	23.5%	17,312,969	16,128,237	1,184,732	7.3%
46 UNIT COST (\$/MCF)	6.68	6.96	(0.28)	-4.0%	7.36	7.12	0.24	3.4%
47 AMOUNT (\$)	20,561,802	17,343,433	3,218,369	18.6%	127,367,695	114,790,470	12,577,225	11.0%
48 BURNED								
49 UNITS (MCF)	3,078,900	2,493,219	585,681	23.5%	17,312,969	16,128,237	1,184,732	7.3%
50 UNIT COST (\$/MCF)	6.68	6.96	(0.28)	-4.0%	7.36	7.12	0.24	3.4%
51 AMOUNT (\$)	20,561,802	17,343,434	3,218,368	18.6%	127,367,695	114,790,471	12,577,224	11.0%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2003

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
IGNITION	21,893
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	21,893

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO			
	UNITS	DOLLARS	
START-UP FUEL	0	0	
IGNITION	(5,626)	(201,265)	
OTHER USAGE	(596)	(21,571)	
TOTAL	(6,222)	(222,836)	

(3) RECONCILIATION - COALS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
FUEL ANALYSIS	19,267
IGNITION #2 OIL	179,372
IGNITION PROPANE	3,639
AERIAL SURVEY ADJ.	(577,814)
ADDITIVES	88,827
GREEN FUEL	0
TOTAL	(286,709)

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2003

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
<b>ESTIMATED:</b>										
VARIOUS	JURISDIC	SCH - D	2,556 0	0 0	2,556 0	2 402	2 402	61,400 00	61,400 00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC	SCH - MB	2,692 0	0 0	2,692 0	4 591	5 479	123,600 00	147,500 00	15,200 00
<b>TOTAL</b>			<b>5,248.0</b>	<b>0.0</b>	<b>5,248.0</b>	<b>3.525</b>	<b>3.981</b>	<b>185,000.00</b>	<b>208,900.00</b>	<b>15,200.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC PRECO-1	JURISDIC	SCH - D	1,639 4	209 2	1,430.2	4 201	4 201	60,088 63	60,088 63	
SEMINOLE ELEC HARDEE	JURISDIC	SCH - D	854 8	0 0	854 8	2 950	2 950	25,220 13	25,220 13	
FLA. PWR CORP		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FLA PWR & LIGHT		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF LAKELAND		SCH - MA	60 0	0 0	60 0	3 615	4 591	2,169 29	2,754 36	354 67
SEMINOLE ELEC CO-OP		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
THE ENERGY AUTHORITY		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CARGILL ALLIANT		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
NEW SMYRNA BEACH		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
ORLANDO UTILITIES		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
RELIANT ENERGY		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
HARDEE PWR PART TO CITY OF LAKELAND*		SCH - MA	100 0	0 0	100 0	3 756	4 204	3,756 00	4,204 35	434 35
AUBURNDALE POWER PARTNERS		SCH - OATT	(113 0)	0 0	(113 0)	2 338	2 338	(2,642 50)	(2,642 50)	
CARGILL ALLIANT		SCH - OATT	49 0	0 0	49 0	7 699	7 699	3,772 49	3,772 49	
<b>ADJUSTMENTS</b>										
SEMINOLE ELEC TO HARDEE	SEPT 2002	SCH - D	(590 7)	0 0	(590 7)	2 237	2 237	(13,212 28)	(13,212 28)	
SEMINOLE ELEC TO HARDEE	SEPT 2002	SCH - D	590 7	0 0	590 7	2 591	2 591	15,305 52	15,305 52	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,494 2	209.2	2,285 0	3 825	3 825	87,402.00	87,402 00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			160 0	0 0	160 0	3 703	4 349	5,925 29	6,958 71	789 02
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			(64 0)	0 0	(64 0)	(1 766)	(1 766)	1,129 99	1,129 99	
<b>TOTAL</b>			<b>2,590.2</b>	<b>209.2</b>	<b>2,381.0</b>	<b>3.967</b>	<b>4.011</b>	<b>94,457.28</b>	<b>95,490.70</b>	<b>789.02</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			(2,657 8)	209.2	(2,867 0)	0 442	0 030	(90,542 72)	(113,409 30)	(14,410 98)
DIFFERENCE %			-50.6%	0 0%	-54 6%	12 5%	0 8%	-48 9%	-54.3%	-94 8%
<b>PERIOD TO DATE:</b>										
ACTUAL			108,637 8	655.9	107,981 9	3 298	4 393	3,561,663 95	4,743,135 62	851,859 70
ESTIMATED			237,611 9	5 3	237,606 6	4 408	5 823	10,472,601 69	13,834,917.12	2,644,094 33
DIFFERENCE			(128,974 1)	650.6	(129,624 7)	(1 110)	(1 430)	(6,910,937 74)	(9,091,781.50)	(1,792,234 63)
DIFFERENCE %			-54 3%	12275.5%	-54.6%	-25 2%	-24.6%	-66 0%	-65 7%	-67 8%

\* SEC 60% PROFIT OR \$651 52 HAS BEEN EXCLUDED

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	SCH - J	13,073.0	0.0	7,115.0	5,958.0	4.841	4.841	288,400.00
HARDEE POWER PARTNERS	IPP	66,819.0	0.0	0.0	66,819.0	6.075	6.075	4,059,300.00
VARIOUS	OTHER	294,431.0	0.0	0.0	294,431.0	4.100	4.100	12,071,700.00
VARIOUS	MKT BASE	183,961.0	0.0	0.0	183,961.0	5.359	5.359	9,858,700.00
<b>TOTAL</b>		<b>558,284.0</b>	<b>0.0</b>	<b>7,115.0</b>	<b>551,169.0</b>	<b>4.768</b>	<b>4.768</b>	<b>26,278,100.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART -NATIVE	IPP	81,503.0	0.0	0.0	81,503.0	5.125	5.125	4,176,712.79
HARDEE PWR. PART.-OTHERS	IPP	100.0	0.0	0.0	100.0	3.770	3.770	3,770.00
FLA. POWER CORP.	SCH - J	33,885.0	0.0	1,181.5	32,703.5	5.828	5.828	1,906,099.29
FLA. POWER & LIGHT	SCH - J	16,300.0	0.0	1,678.3	14,621.7	3.875	3.875	566,562.80
CITY OF LAKELAND	SCH - J	14,218.0	0.0	2,309.1	11,908.9	5.730	5.730	682,400.74
ORLANDO UTIL. COMM.	SCH - J	30,100.0	0.0	3,360.4	26,739.6	7.224	7.224	1,931,791.27
CAROLINA POWER & LIGHT	SCH - J	11,882.0	0.0	503.9	11,378.1	5.052	5.052	574,786.56
THE ENERGY AUTHORITY	SCH - J	56,452.0	0.0	6,002.2	50,449.8	5.018	5.018	2,531,382.18
REEDY CREEK	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TALLAHASSEE	SCH - J	859.0	0.0	15.0	844.0	4.939	4.939	41,682.98
CALPINE	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH - J	49,463.0	0.0	0.0	49,463.0	3.203	3.203	1,584,519.00
CONOCO	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH - J	8,652.0	0.0	678.6	7,973.4	7.507	7.507	598,561.93
SEMINOLE ELEC. CO-OP	SCH - J	38,998.0	0.0	1,587.4	37,410.6	4.752	4.752	1,777,592.75
DUKE ENERGY	SCH - J	441.0	0.0	42.0	399.0	6.663	6.663	26,586.00
DYNEGY POWER MARKETING	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RINGHAVER	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	August 2003 IPP	(73,746.0)	0.0	0.0	(73,746.0)	6.713	6.713	(4,950,823.98)
HARDEE PWR. PART.-NATIVE	August 2003 IPP	73,746.0	0.0	0.0	73,746.0	5.528	5.528	4,076,924.28
ORLANDO UTIL. COMM.	August 2003 SCH - J	(30,750.0)	0.0	(1,169.8)	(29,580.2)	4.488	4.488	(1,327,488.27)
ORLANDO UTIL. COMM.	August 2003 SCH - J	30,750.0	0.0	1,169.8	29,580.2	4.490	4.490	1,328,129.99
THE ENERGY AUTHORITY	August 2003 SCH - J	(36,427.0)	0.0	(574.5)	(35,852.5)	5.214	5.214	(1,869,401.19)
THE ENERGY AUTHORITY	August 2003 SCH - J	36,427.0	0.0	574.5	35,852.5	5.217	5.217	1,870,486.52
FLA. POWER CORP.	April 2003 SCH - D	(53,250.0)	0.0	0.0	(53,250.0)	4.695	4.695	(2,500,117.50)
FLA. POWER CORP.	April 2003 SCH - D	52,600.0	0.0	0.0	52,600.0	4.667	4.667	2,455,030.92
<b>TOTAL</b>		<b>342,203.0</b>	<b>0.0</b>	<b>17,358.4</b>	<b>324,844.6</b>	<b>4.767</b>	<b>4.767</b>	<b>15,485,189.06</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(216,081.0)	0.0	10,243.4	(226,324.4)	(0.001)	(0.001)	(10,792,910.94)
DIFFERENCE %		-38.7%	0.0%	144.0%	-41.1%	0.0%	0.0%	-41.1%
<b>PERIOD TO DATE:</b>								
ACTUAL		2,166,479.0	0.0	54,080.9	2,112,398.1	5.694	5.694	120,272,163.32
ESTIMATED		1,975,921.0	0.0	38,649.2	1,937,271.8	5.319	5.319	103,050,439.59
DIFFERENCE		190,558.0	0.0	15,431.7	175,126.3	0.375	0.375	17,221,723.73
DIFFERENCE %		9.6%	0.0%	39.9%	9.0%	7.1%	7.1%	16.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN	40,097.0	0.0	0.0	40,097.0	2.725	2.725	1,092,700.00
<b>TOTAL</b>		<u>40,097.0</u>	<u>0.0</u>	<u>0.0</u>	<u>40,097.0</u>	<u>2.725</u>	<u>2.725</u>	<u>1,092,700.00</u>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	12,902.0	0.0	0.0	12,902.0	2.349	2.349	303,111.98
McKAY BAY REFUSE	COGEN	12,970.0	0.0	0.0	12,970.0	2.347	2.347	304,456.10
ORANGE COGENERATION L P	COGEN	5,313.0	0.0	0.0	5,313.0	2.129	2.129	113,127.59
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	1,644.0	0.0	0.0	1,644.0	4.870	4.870	80,068.84
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	74.0	0.0	0.0	74.0	6.115	6.115	4,525.09
CF INDUSTRIES INC	COGEN	722.0	0.0	0.0	722.0	5.054	5.054	36,491.40
IMC-AGRICO-NEW WALES	COGEN	234.0	0.0	0.0	234.0	4.599	4.599	10,761.89
IMC-AGRICO-S PIERCE	COGEN	286.0	0.0	0.0	286.0	5.732	5.732	16,394.51
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	1.0	0.0	0.0	1.0	2.801	2.801	28.01
<b>SUB-TOTAL FOR SEPTEMBER 2003</b>		<u>34,146.0</u>	<u>0.0</u>	<u>0.0</u>	<u>34,146.0</u>	<u>2.545</u>	<u>2.545</u>	<u>868,965.41</u>
<b>ADJUSTMENTS FOR THE MONTH OF: AUGUST 2003</b>								
HILLSBOROUGH COUNTY	COGEN	(15,977.0)	0.0	0.0	(15,977.0)	2.132	2.132	(340,604.99)
		15,977.0	0.0	0.0	15,977.0	2.177	2.177	347,809.43
McKAY BAY REFUSE	COGEN	(13,301.0)	0.0	0.0	(13,301.0)	2.123	2.123	(282,380.03)
		13,301.0	0.0	0.0	13,301.0	2.167	2.167	288,271.23
ORANGE COGENERATION L P	COGEN	(7,843.0)	0.0	0.0	(7,843.0)	2.033	2.033	(159,475.28)
		7,843.0	0.0	0.0	7,843.0	2.087	2.087	163,685.37
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: AUGUST 2003</b>		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>17,305.73</u>

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ADJUSTMENTS FOR THE MONTH OF: JUNE 2003								
CARGILL MILLPOINT	COGEN	(252 0)	0 0	0 0	(252 0)	17 089	17 089	(43,064 74)
		695 0	0 0	0 0	695 0	6 196	6 196	43,064 74
SUB-TOTAL FOR THE MONTH OF: JUNE 2003		443 0	0 0	0 0	443 0	0 000	0 000	0 00
ADJUSTMENTS FOR THE MONTH OF: MAY 2003								
CARGILL MILLPOINT	COGEN	(58 0)	0 0	0 0	(58 0)	42 473	42 473	(24,634 50)
		187 0	0 0	0 0	187 0	13 174	13 174	24,634 50
SUB-TOTAL FOR THE MONTH OF: MAY 2003		129 0	0 0	0 0	129 0	0 000	0 000	0 00
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2003								
CARGILL GREEN BAY	COGEN	(1,423 0)	0 0	0 0	(1,423 0)	3 193	3 193	(45,438 77)
		1,424 0	0 0	0 0	1,424 0	3 191	3 191	45,438 77
IMC-AGRICO-S PIERCE	COGEN	(9,407 0)	0 0	0 0	(9,407 0)	2 921	2 921	(274,757 10)
		9,408 0	0 0	0 0	9,408 0	2 920	2 920	274,757 10
CUTRALE CITRUS	COGEN	(1 0)	0 0	0 0	(1 0)	4 386	4 386	(43.86)
		2 0	0 0	0 0	2 0	2 193	2 193	43.86
SUB-TOTAL FOR THE MONTH OF: FEBRUARY 2003		3 0	0 0	0 0	3 0	0.000	0.000	0 00
SUB-TOTAL PROIR MONTHS ADJUSTMENTS		575 0	0 0	0 0	575 0	3 010	3 010	17,305 73
GRAND TOTAL		34,721.0	0.0	0.0	34,721.0	2.553	2.553	886,271.14
CURRENT MONTH:								
DIFFERENCE		(5,376 0)	0 0	0 0	(5,376 0)	(0 173)	(0 173)	(206,428 86)
DIFFERENCE %		-13 4%	0 0%	0 0%	-13 4%	-6 3%	-6 3%	-18 9%
PERIOD TO DATE:								
ACTUAL		393,612 0	0 0	0 0	393,612 0	2 462	2 462	9,689,481 44
ESTIMATED		366,153 0	0 0	0 0	366,153 0	2 681	2 681	9,817,965 12
DIFFERENCE		27,459 0	0 0	0 0	27,459 0	(0 220)	(0 220)	(128,483 68)
DIFFERENCE %		7 5%	0 0%	0 0%	7 5%	(0 082)	(0 082)	-1.3%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9

OCTOBER 2003



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	35,855,298	37,844,885	(1,989,587)	-5.3%	1,188,523	1,277,413	(88,890)	-7.0%	3.01679	2.96262	0.05418	1.8%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(7,075)	(6,000)	(1,075)	17.9%	1,188,523	(a) 1,277,413	(a) (88,890)	-7.0%	(0.00060)	(0.00047)	(0.00013)	26.7%
4b Adjustments to Fuel Cost	(1,867)	0	(1,867)	0.0%	1,188,523	(a) 1,277,413	(a) (88,890)	-7.0%	(0.00016)	0.00000	(0.00016)	0.0%
4c Incremental Hedging O&M Costs	22,652	34,583	(11,931)	-34.5%	1,188,523	(a) 1,277,413	(a) (88,890)	-7.0%	0.00191	0.00271	(0.00080)	-29.6%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>35,869,008</b>	<b>37,873,468</b>	<b>(2,004,460)</b>	<b>-5.3%</b>	<b>1,188,523</b>	<b>1,277,413</b>	<b>(88,890)</b>	<b>-7.0%</b>	<b>3.01795</b>	<b>2.96486</b>	<b>0.05309</b>	<b>1.8%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	19,381,862	17,102,800	2,279,062	13.3%	418,462	365,036	53,426	14.6%	4.63169	4.68524	(0.05355)	-1.1%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	1,080,151	1,122,400	(42,249)	-3.8%	41,367	41,439	(72)	-0.2%	2.61114	2.70356	(0.09242)	-3.6%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>20,462,013</b>	<b>18,225,200</b>	<b>2,236,813</b>	<b>12.3%</b>	<b>459,829</b>	<b>406,475</b>	<b>53,354</b>	<b>13.1%</b>	<b>4.44892</b>	<b>4.48372</b>	<b>(0.03380)</b>	<b>-0.8%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,648,352</b>	<b>1,683,888</b>	<b>(35,536)</b>	<b>-2.1%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	85,065	85,100	(35)	0.0%	2,495	3,274	(779)	-23.8%	3.40942	2.59927	0.81015	31.2%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Seper. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	0	194,400	(194,400)	-100.0%	0	4,469	(4,469)	-100.0%	0.00000	4.34997	(4.34997)	-100.0%
19 Gains on Market Based Sales	0	16,700	(16,700)	-100.0%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>85,065</b>	<b>296,200</b>	<b>(211,135)</b>	<b>-71.3%</b>	<b>2,495</b>	<b>7,743</b>	<b>(5,248)</b>	<b>-67.8%</b>	<b>3.40942</b>	<b>3.82539</b>	<b>(0.41597)</b>	<b>-10.9%</b>
21 Net Inadvertent Interchange					(283)	0	(283)	0.0%				
22 Wheeling Rec'd less Wheeling Del'd					1,604	0	1,604	0.0%				
23 Interchange and Wheeling Losses					179	100	79	79.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>58,245,956</b>	<b>55,802,468</b>	<b>443,488</b>	<b>0.8%</b>	<b>1,646,999</b>	<b>1,676,045</b>	<b>(29,046)</b>	<b>-1.7%</b>	<b>3.41506</b>	<b>3.32941</b>	<b>0.08564</b>	<b>2.6%</b>
25 Net Unbilled	(1,446,106) (a)	166,337 (a)	(1,612,443)	-96.9%	(42,345)	4,996	(47,341)	-94.7%	3.41506	3.32940	0.08565	2.6%
26 Company Use	200,020 (a)	133,177 (a)	66,843	50.2%	5,857	4,000	1,857	46.4%	3.41506	3.32943	0.08563	2.6%
27 T & D Losses	1,477,968 (a)	192,773 (a)	1,285,195	66.6%	43,278	5,790	37,488	64.7%	3.41506	3.32941	0.08564	2.6%
28 System KWH Sales	56,245,956	55,802,468	443,488	0.8%	1,640,209	1,661,259	(21,050)	-1.3%	3.42919	3.35905	0.07015	2.1%
29 Wholesale KWH Sales	(1,604,967)	(1,220,880)	(384,087)	31.5%	(46,803)	(36,346)	(10,457)	28.8%	3.42920	3.35905	0.07015	2.1%
30 Jurisdictional KWH Sales	54,640,989	54,581,588	59,401	0.1%	1,593,406	1,624,913	(31,507)	-1.9%	3.42919	3.35905	0.07015	2.1%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	54,703,280	54,643,811	59,469	0.1%	1,593,406	1,624,913	(31,507)	-1.9%	3.43310	3.36288	0.07023	2.1%
33 Peabody Coal Contract Buy-Out Amort Jurisd	254,595	256,339	(1,744)	-0.7%	1,593,406	1,624,913	(31,507)	-1.9%	0.01598	0.01578	0.00020	1.3%
34 Adjustment	0	0	0	0.0%	1,593,406	1,624,913	(31,507)	-1.9%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,593,406	1,624,913	(31,507)	-1.9%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,593,406	1,624,913	(31,507)	-1.9%	0.01656	0.01623	0.00032	2.0%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	55,221,674	55,163,949	57,725	0.1%	1,593,406	1,624,913	(31,507)	-1.9%	3.46564	3.39489	0.07075	2.1%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.46813	3.39733	0.07080	2.1%
40 GPIF * (Already Adjusted for Taxes)	(69,252)	(69,203)	(49)	0.1%	1,593,406	1,624,913	(31,507)	-1.9%	(0.00435)	(0.00426)	(0.00009)	2.0%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>55,152,422</b>	<b>55,084,746</b>	<b>57,676</b>	<b>0.1%</b>	<b>1,593,406</b>	<b>1,624,913</b>	<b>(31,507)</b>	<b>-1.9%</b>	<b>3.46378</b>	<b>3.39307</b>	<b>0.07071</b>	<b>2.1%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.464</b>	<b>3.393</b>	<b>0.071</b>	<b>2.1%</b>

\* Based on Jurisdictional Sales (a) Included for informational purposes only

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: OCTOBER 2003**

SCHEDULE A1  
PAGE 2 OF 2  
REVISED WITH  
TRUE UP FILING

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	400,140,174	397,398,439	2,741,735	0.7%	13,871,511	14,107,973	(236,462)	-1.7%	2.88462	2.81684	0.06778	2.4%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(67,887)	(60,108)	(7,779)	12.9%	13,871,511	(a) 14,107,973	(a) (236,462)	-1.7%	(0.00049)	(0.00043)	(0.00006)	14.9%
4b Adjustments to Fuel Cost	(29,029)	(2,738)	(26,291)	96.0%	13,871,511	(a) 14,107,973	(a) (236,462)	-1.7%	(0.00021)	(0.00002)	(0.00019)	97.8%
4c Adjustments to Fuel Cost	58,542	311,247	(252,705)	-81.2%	13,871,511	(a) 14,107,973	(a) (236,462)	-1.7%	0.00042	0.00221	(0.00178)	-80.9%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>400,101,800</b>	<b>397,646,840</b>	<b>2,454,960</b>	<b>0.6%</b>	<b>13,871,511</b>	<b>14,107,973</b>	<b>(236,462)</b>	<b>-1.7%</b>	<b>2.88434</b>	<b>2.81860</b>	<b>0.06575</b>	<b>2.3%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	139,654,025	120,153,240	19,500,785	16.2%	2,530,860	2,302,308	228,552	9.9%	5.51805	5.21882	0.29923	5.7%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	10,769,632	10,940,365	(170,733)	-1.6%	434,979	407,592	27,387	6.7%	2.47590	2.68415	(0.20825)	-7.8%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>150,423,657</b>	<b>131,093,605</b>	<b>19,330,052</b>	<b>14.7%</b>	<b>2,965,839</b>	<b>2,709,900</b>	<b>255,939</b>	<b>9.4%</b>	<b>5.07198</b>	<b>4.83758</b>	<b>0.23429</b>	<b>4.8%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>16,837,350</b>	<b>16,817,873</b>	<b>19,477</b>	<b>0.1%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A5)	717,699	637,607	80,092	12.6%	24,152	26,894	(2,742)	-10.2%	2.97159	2.37082	0.60078	25.3%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	8,178	4,680	3,498	74.7%	72	46	26	56.5%	11.35833	10.17391	1.18442	11.6%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch. D Separ Sales (A6)	121,809	108,975	12,834	11.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	2,799,044	10,000,840	(7,201,796)	-72.0%	86,254	218,410	(132,156)	-60.5%	3.24512	4.57893	(1.33381)	-29.1%
19 Gains on Market Based Sales	851,859	2,660,794	(1,808,935)	-68.0%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>4,498,589</b>	<b>13,412,896</b>	<b>(8,914,307)</b>	<b>-66.5%</b>	<b>110,478</b>	<b>245,350</b>	<b>(134,872)</b>	<b>-55.0%</b>	<b>4.07193</b>	<b>5.46684</b>	<b>(1.39491)</b>	<b>-25.5%</b>
21 Net Inadvertent Interchange					(779)	(291)	(488)	167.7%				
22 Wheeling Rec'd less Wheeling Del'd					1,692	652	1,040	159.5%				
23 Interchange and Wheeling Losses					5,598	3,696	1,902	51.5%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>546,026,868</b>	<b>515,327,549</b>	<b>30,699,319</b>	<b>6.0%</b>	<b>16,722,187</b>	<b>16,568,188</b>	<b>152,999</b>	<b>0.9%</b>	<b>3.26528</b>	<b>3.11016</b>	<b>0.15513</b>	<b>5.0%</b>
25 Net Unbilled	5,701,635 (a)	8,409,706 (a)	(2,708,071)	-32.2%	163,493	287,313	(123,820)	-43.1%	3.48739	2.92702	0.56037	19.1%
26 Company Use	1,402,759 (a)	1,235,971 (a)	166,788	13.5%	43,055	40,099	2,956	7.4%	3.25806	3.08230	0.17576	5.7%
27 T & D Losses	22,601,405 (a)	18,188,719 (a)	4,412,686	24.3%	670,646	575,332	95,314	16.6%	3.37009	3.16143	0.20866	6.6%
28 System KWH Sales	546,026,868	515,327,549	30,699,319	6.0%	15,844,993	15,666,444	178,549	1.1%	3.44605	3.28937	0.15668	4.8%
29 Wholesale KWH Sales	(17,058,641)	(14,086,839)	(2,971,802)	21.1%	(492,884)	(422,716)	(70,168)	16.6%	3.46098	3.33246	0.12853	3.9%
30 Jurisdictional KWH Sales	528,968,227	501,240,710	27,727,517	5.5%	15,352,109	15,243,728	108,381	0.7%	3.44557	3.28818	0.15740	4.8%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	529,571,251	501,812,124	27,759,127	5.5%	15,352,109	15,243,728	108,381	0.7%	3.44950	3.29193	0.15758	4.8%
33 Peabody Coal Contract Buy-Out Amort. Jurisd	2,648,963	2,661,543	(12,590)	-0.5%	15,352,109	15,243,728	108,381	0.7%	0.01725	0.01746	(0.00021)	-1.2%
34 Adjustment	0	0	0	0.0%	15,352,109	15,243,728	108,381	0.7%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	15,352,109	15,243,728	108,381	0.7%	0.00000	0.00000	0.00000	0.0%
36 True-up *	2,637,990	2,637,990	0	0.0%	15,352,109	15,243,728	108,381	0.7%	0.01718	0.01731	(0.00012)	-0.7%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	534,858,194	507,111,657	27,746,537	5.5%	15,352,109	15,243,728	108,381	0.7%	3.48394	3.32669	0.15725	4.7%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.48645	3.32909	0.15736	4.7%
40 GPIF * (Already Adjusted for Taxes)	(691,731)	(692,030)	299	0.0%	15,352,109	15,243,728	108,381	0.7%	(0.00451)	(0.00454)	0.00003	-0.7%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>534,166,463</b>	<b>506,419,627</b>	<b>27,746,836</b>	<b>5.5%</b>	<b>15,352,109</b>	<b>15,243,728</b>	<b>108,381</b>	<b>0.7%</b>	<b>3.48194</b>	<b>3.32455</b>	<b>0.15739</b>	<b>4.7%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.482</b>	<b>3.325</b>	<b>0.157</b>	<b>4.7%</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>									
1. FUEL COST OF SYSTEM NET GENERATION	35,855,298	37,844,885	(1,989,587)	-5.3%	400,140,174	397,398,439	2,741,735	0.7%	
1a FUEL REL R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	85,065	279,500	(194,435)	-69.6%	3,646,730	10,752,102	(7,105,372)	-66.1%	
2a GAINS FROM MARKET BASED SALES	0	16,700	(16,700)	-100.0%	851,859	2,660,794	(1,808,935)	-68.0%	
3. FUEL COST OF PURCHASED POWER	19,381,862	17,102,800	2,279,062	13.3%	139,654,025	120,153,240	19,500,785	16.2%	
3a. DEMAND & NONFUEL COST OF PUR PWR	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	1,080,151	1,122,400	(42,249)	-3.8%	10,769,632	10,940,365	(170,733)	-1.6%	
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%	
5. TOTAL FUEL & NET POWER TRANSACTION	56,232,246	55,773,885	458,361	0.8%	546,065,242	515,079,148	30,986,094	6.0%	
6a. ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(7,075)	(6,000)	(1,075)	17.9%	(67,887)	(60,108)	(7,779)	12.9%	
6b. ADJ TO FUEL COST	(1,867)	0	(1,867)	0.0%	(29,029)	(2,738)	(26,291)	960.2%	
6c. INCREMENTAL HEDGING O&M COSTS	22,652	34,583	(11,931)	-34.5%	58,542	311,247	(252,705)	-81.2%	
7. ADJUSTED TOTAL FUEL & NET PWR TRANS	56,245,956	55,802,468	443,488	0.8%	546,026,868	515,327,549	30,699,319	6.0%	
<b>B. MWH SALES</b>									
1. JURISDICTIONAL SALES	1,593,406	1,624,913	(31,507)	-1.9%	15,352,109	15,243,728	108,381	0.7%	
2. NONJURISDICTIONAL SALES	46,803	36,346	10,457	28.8%	492,884	422,716	70,168	16.6%	
3. TOTAL SALES	1,640,209	1,661,259	(21,050)	-1.3%	15,844,993	15,666,444	178,549	1.1%	
4. JURISDIC SALES-% TOTAL MWH SALES	0.9714652	0.9781214	(0.0066562)	-0.7%	0.9688934	0.9730177	(0.0041243)	-0.4%	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1. JURISDICTIONAL FUEL REVENUE	53,760,484	55,771,844	(2,011,360)	-3.6%	505,202,649	505,105,722	96,927	0.0%
2 2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(2,637,990)	(2,637,990)	0	0.0%
2b INCENTIVE PROVISION	69,252	69,203	49	0.1%	691,731	692,030	(299)	0.0%
2c TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3 JURIS. FUEL REVENUE APPL. TO PERIOD	53,565,937	55,577,248	(2,011,311)	-3.6%	503,256,390	503,159,762	96,628	0.0%
4 ADJ. TOTAL FUEL & NET PWR TRANS (LINE A7)	56,245,956	55,802,468	443,488	0.8%	546,026,868	515,327,549	30,699,319	6.0%
5 JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9714652	0.9781214	(0.0066562)	-0.7%	NA	NA	-	0.0%
6 JURISDIC. TOTAL FUEL & NET PWR TRANS	54,640,989	54,581,588	59,401	0.1%	528,968,227	501,240,710	27,727,517	5.5%
6a JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b (LINE C6 x LINE C6a)	54,703,280	54,643,811	59,469	0.1%	529,571,250	501,812,124	27,759,126	5.5%
6c PEABODY COAL CONTR. BUY-OUT AMORT	262,073	262,073	0	0.0%	2,734,625	2,734,625	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD	254,595	256,339	(1,744)	-0.7%	2,648,953	2,661,543	(12,590)	-0.5%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h JURISDIC TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS C6b+C6d+C6e+C6f+C6g)	54,957,875	54,900,150	57,725	0.1%	532,220,203	504,473,667	27,746,536	5.5%
7 TRUE-UP PROV. FOR MO +/- COLLECTED (LINE C3 - LINE C6h)	(1,391,938)	677,098	(2,069,036)	-305.6%	(28,963,813)	(1,313,905)	(27,649,908)	2104.4%
8 INTEREST PROVISION FOR THE MONTH	(50,981)	(33,748)	(17,233)	51.1%	(394,332)	(307,551)	(86,781)	28.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(57,368,953)	(31,718,533)	(25,650,420)	80.9%	-----NOT APPLICABLE-----			
10 TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	-----NOT APPLICABLE-----			
11 END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(58,548,073)	(30,811,384)	(27,736,689)	90.0%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(57,368,953)	(31,718,533)	(25,650,420)	80 9%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(58,497,092)	(30,777,636)	(27,719,456)	90 1%	NOT APPLICABLE			
3. TOTAL BEG & END TRUE-UP AMOUNT	(115,866,045)	(62,496,169)	(53,369,876)	85.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(57,933,023)	(31,248,085)	(26,684,938)	85 4%	NOT APPLICABLE			
5. INT RATE-FIRST DAY REP BUS MONTH	1 060	1 300	(0)	-18 5%	NOT APPLICABLE			
6. INT RATE-FIRST DAY SUBSEQUENT MONTH	1 050	1 300	(0)	-19 2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.110	2 600	(0)	-18 8%	NOT APPLICABLE			
8. AVERAGE INT RATE (50% OF LINE D7)	1 055	1 300	(0)	-18 8%	NOT APPLICABLE			
9. MONTHLY AVG INT RATE (LINE D8/12)	0 088	0 108	(0)	-18 5%	NOT APPLICABLE			
10. INT PROVISION (LINE D4 x LINE D9)	(50,981)	(33,748)	(17,233)	51 1%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	575,323	721,018	(145,695)	-20.2%	4,952,539	4,018,925	933,614	23.2%
2 LIGHT OIL	150,421	696,538	(546,117)	-78.4%	6,607,444	11,061,717	(4,454,273)	-40.3%
3 COAL	17,180,937	20,530,032	(3,349,095)	-16.3%	243,263,879	251,630,029	(8,366,150)	-3.3%
4 NATURAL GAS	17,948,617	15,897,297	2,051,320	12.9%	145,316,312	130,687,768	14,628,544	11.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	35,855,298	37,844,885	(1,989,587)	-5.3%	400,140,174	397,398,439	2,741,735	0.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	11,147	15,312	(4,165)	-27.2%	89,520	78,849	10,671	13.5%
9 LIGHT OIL	1,210	10,451	(9,241)	-88.4%	96,408	160,016	(63,608)	-39.8%
10 COAL	798,729	939,115	(140,386)	-14.9%	11,033,508	11,439,091	(405,583)	-3.5%
11 NATURAL GAS	377,437	312,535	64,902	20.8%	2,652,075	2,430,017	222,058	9.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,188,523	1,277,413	(88,890)	-7.0%	13,871,511	14,107,973	(236,462)	-1.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	17,441	22,967	(5,526)	-24.1%	138,853	118,812	20,041	16.9%
16 LIGHT OIL (BBL)	3,995	18,261	(14,266)	-78.1%	172,319	285,062	(112,743)	-39.6%
17 COAL (TON)	378,677	424,395	(45,718)	-10.8%	5,177,136	5,223,309	(46,173)	-0.9%
18 NATURAL GAS (MCF)	3,016,976	2,275,978	740,998	32.6%	20,329,945	18,404,215	1,925,730	10.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	109,418	145,521	(36,103)	-24.8%	871,101	755,049	116,052	15.4%
22 LIGHT OIL	15,656	105,802	(90,146)	-85.2%	965,939	1,651,960	(686,021)	-41.5%
23 COAL	8,876,094	9,994,961	(1,118,867)	-11.2%	123,402,085	125,431,970	(2,029,885)	-1.6%
24 NATURAL GAS	3,134,637	2,339,655	794,982	34.0%	21,461,366	18,923,712	2,537,654	13.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,135,805	12,585,939	(450,134)	-3.6%	146,700,491	146,762,691	(62,200)	0.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.94%	1.20%	(0.00)	-	0.65%	0.56%	0.00	-
29 LIGHT OIL	0.10%	0.82%	(0.01)	-	0.70%	1.13%	(0.00)	-
30 COAL	67.20%	73.52%	(0.06)	-	79.54%	81.08%	(0.02)	-
31 NATURAL GAS	31.76%	24.47%	0.07	-	19.12%	17.22%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	32.99	31.39	1.59	5.1%	35.67	33.83	1.84	5.4%
36 LIGHT OIL (\$/BBL)	37.65	38.14	(0.49)	-1.3%	38.34	38.80	(0.46)	-1.2%
37 COAL (\$/TON)	45.37	48.37	(3.00)	-6.2%	46.99	48.17	(1.19)	-2.5%
38 NATURAL GAS (\$/MCF)	5.95	6.98	(1.04)	-14.8%	7.15	7.10	0.05	0.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.26	4.95	0.30	6.1%	5.69	5.32	0.36	6.8%
42 LIGHT OIL	9.61	6.58	3.02	45.9%	6.84	6.70	0.14	2.2%
43 COAL	1.94	2.05	(0.12)	-5.8%	1.97	2.01	(0.03)	-1.7%
44 NATURAL GAS	5.73	6.79	(1.07)	-15.7%	6.77	6.91	(0.13)	-2.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.95	3.01	(0.05)	-1.7%	2.73	2.71	0.02	0.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,816	9,504	312	3.3%	9,731	9,576	155	1.6%
49 LIGHT OIL	12,939	10,124	2,815	27.8%	10,019	10,324	(305)	-3.0%
50 COAL	11,113	10,643	470	4.4%	11,184	10,965	219	2.0%
51 NATURAL GAS	8,305	7,486	819	10.9%	8,092	7,787	305	3.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,211	9,853	358	3.6%	10,576	10,403	173	1.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.16	4.71	0.45	9.6%	5.53	5.10	0.43	8.4%
56 LIGHT OIL	12.43	6.66	5.77	86.6%	6.85	6.91	(0.06)	-0.9%
57 COAL	2.15	2.19	(0.04)	-1.8%	2.20	2.20	0.00	0.0%
58 NATURAL GAS	4.76	5.09	(0.33)	-6.5%	5.48	5.38	0.10	1.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.02	2.96	0.06	2.0%	2.88	2.82	0.06	2.1%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: OCTOBER 2003

SCHEDULE A4  
PAGE 1 OF 1  
REVISED WITH  
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
HP #1	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
HP #2	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #3	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #4	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
HP #5	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN #1	94	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #2	100	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #3	150	29,484	26.4	34.3	64.7	14,079	COAL	17,082	24,300,000	415,092.6	(59,746)	(0.20)	(3.50)
GAN #4	164	16,525	13.5	51.3	14.7	12,279	COAL	8,394	24,174,000	202,916.6	(29,359)	(0.18)	(3.50)
GAN #5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #6	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
<b>GANNON STATION</b>	<b>508</b>	<b>46,009</b>	<b>12.2</b>	<b>64.9</b>	<b>23.9</b>	<b>13,432</b>	<b>COAL</b>	<b>25,476</b>	<b>24,258,486</b>	<b>618,009.2</b>	<b>(89,105)</b>	<b>(0.19)</b>	<b>(3.50)</b>
B.B.#1	421	141,655	45.2	49.3	69.1	11,154	COAL	65,391	24,161,900	1,579,970.8	3,195,962	2.26	48.87
B.B.#2	411	224,289	73.3	60.1	75.9	10,771	COAL	99,910	24,180,900	2,413,328.2	4,883,066	2.18	48.87
B.B.#3	428	154,680	48.5	58.3	69.8	11,260	COAL	71,713	24,287,140	1,741,715.6	3,504,947	2.27	48.87
B.B.#4	452	237,353	70.5	74.7	74.7	10,501	COAL	115,022	21,669,200	2,492,430.2	5,621,659	2.37	48.87
<b>B.B. STATION</b>	<b>1,712</b>	<b>757,977</b>	<b>59.4</b>	<b>60.8</b>	<b>72.4</b>	<b>10,858</b>	<b>COAL</b>	<b>352,036</b>	<b>23,378,358</b>	<b>8,227,444.8</b>	<b>17,205,634</b>	<b>2.27</b>	<b>48.87</b>
SEB-PHIL #1(HVY OIL)	17	5,577	44.0	100.0	94.3	9,816	HVY OIL	8,726	6,273,540	54,745.8	287,843	5.16	32.99
SEB-PHIL #2(HVY OIL)	17	5,570	44.0	100.0	94.4	9,816	HVY OIL	8,715	6,273,540	54,672.0	287,480	5.16	32.99
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>11,147</b>	<b>44.0</b>	<b>100.0</b>	<b>94.4</b>	<b>9,816</b>	<b>HVY.OIL</b>	<b>17,441</b>	<b>6,273,539</b>	<b>109,417.8</b>	<b>575,323</b>	<b>5.16</b>	<b>32.99</b>
POLK #1 GASIFIER	255	(5,257)	0.0	3.0	0.0	17,316	COAL	1,165	26,300,000	30,639.5	64,408	(1.23)	55.29
POLK #1 CT (OIL)	225	1,125	0.7	2.8	95.0	12,536	LGT OIL	3,729	5,830,484	14,107.0	140,601	12.50	37.70
<b>POLK #1 TOTAL</b>	<b>255</b>	<b>(4,132)</b>	<b>0.0</b>	<b>2.8</b>	<b>0.0</b>	<b>15,460</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>44,746.5</b>	<b>205,009</b>	<b>(4.96)</b>	<b>-</b>
POLK #2 CT (GAS)	150	24,684	22.1	99.9	78.9	11,589	GAS	275,317	1,039,000	286,054.0	1,660,579	6.73	6.03
POLK #2 CT (OIL)	160	31	0.0	100.0	13.0	15,528	LGT OIL	84	5,830,527	488.2	3,157	10.18	37.58
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>24,715</b>	<b>21.4</b>	<b>99.9</b>	<b>78.4</b>	<b>11,594</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>286,542.2</b>	<b>1,663,736</b>	<b>6.73</b>	<b>-</b>
POLK #3 CT (GAS)	150	17,241	15.4	100.0	79.9	13,076	GAS	216,984	1,039,000	225,446.4	1,316,202	7.63	6.07
POLK #3 CT (OIL)	165	24	0.0	97.0	22.7	21,217	LGT.OIL	86	5,830,518	504.0	3,259	13.58	37.90
<b>POLK #3 TOTAL</b>	<b>158</b>	<b>17,265</b>	<b>14.7</b>	<b>97.0</b>	<b>79.7</b>	<b>13,087</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>225,950.4</b>	<b>1,319,461</b>	<b>7.64</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>568</b>	<b>37,848</b>	<b>8.9</b>	<b>55.5</b>	<b>43.6</b>	<b>14,723</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>557,239.1</b>	<b>3,188,206</b>	<b>8.42</b>	<b>-</b>
B.B.C.T.#1	14	30	0.3	100.0	71.4	18,553	LGT OIL	96	5,786,880	556.6	3,404	11.35	35.46
B.B.C.T.#2	66	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	0	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
<b>C.T. TOTAL</b>	<b>140</b>	<b>30</b>	<b>0.0</b>	<b>100.0</b>	<b>13.5</b>	<b>18,553</b>	<b>LGT.OIL</b>	<b>96</b>	<b>5,786,464</b>	<b>556.6</b>	<b>3,404</b>	<b>11.35</b>	<b>35.46</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>902</b>	<b>20.2</b>	<b>0.0</b>	<b>0.0</b>	<b>10,317</b>	<b>GAS</b>	<b>8,957</b>	<b>1,039,000</b>	<b>9,306.3</b>	<b>73,644</b>	<b>8.16</b>	<b>8.22</b>
BAYSIDE ST 1	246	111,440	60.8	93.6	61.0	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	65,769	59.6	84.7	79.1	11,764	GAS	744,687	1,039,000	773,730.0	4,427,516	6.73	5.95
BAYSIDE CT1B	148	67,010	60.8	97.5	81.9	11,764	GAS	758,731	1,039,000	788,321.4	4,511,013	6.73	5.95
BAYSIDE CT1C	148	75,589	68.6	97.9	83.5	11,764	GAS	855,872	1,039,000	889,250.6	5,088,560	6.73	5.95
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>690</b>	<b>319,808</b>	<b>62.2</b>	<b>93.4</b>	<b>74.2</b>	<b>7,665</b>	<b>GAS</b>	<b>2,359,290</b>	<b>1,039,000</b>	<b>2,451,302.0</b>	<b>14,027,089</b>	<b>4.39</b>	<b>5.95</b>
BAYSIDE ST 2	0	0	0.0	0.0	0.0	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	148	9,748	8.8	0.0	0.0	10,980	GAS	103,014	1,039,000	107,031.8	573,656	5.89	5.57
BAYSIDE CT2B	148	5,054	4.6	0.0	0.0	10,980	GAS	53,414	1,039,000	55,497.2	297,447	5.89	5.57
BAYSIDE CT2C	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT2D	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>296</b>	<b>14,802</b>	<b>6.7</b>	<b>0.0</b>	<b>0.0</b>	<b>10,980</b>	<b>GAS</b>	<b>156,428</b>	<b>1,039,000</b>	<b>162,529.0</b>	<b>871,103</b>	<b>5.89</b>	<b>5.57</b>
<b>BAYSIDE STATION TOTAL</b>	<b>986</b>	<b>334,610</b>	<b>45.6</b>	<b>93.4</b>	<b>74.2</b>	<b>7,812</b>	<b>GAS</b>	<b>2,515,718</b>	<b>1,039,000</b>	<b>2,613,831.0</b>	<b>14,898,192</b>	<b>4.45</b>	<b>5.92</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>2,475</b>	<b>798,729</b>	<b>43.3</b>	<b>55.7</b>	<b>55.0</b>	<b>11,116</b>	<b>COAL</b>	<b>378,677</b>	<b>23,446,559</b>	<b>8,876,093.5</b>	<b>17,180,937</b>	<b>2.15</b>	<b>45.37</b>
<b>SYSTEM</b>	<b>3,954</b>	<b>1,188,523</b>	<b>40.3</b>	<b>69.8</b>	<b>60.5</b>	<b>10,213</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,135,804.8</b>	<b>35,855,298</b>	<b>3.02</b>	<b>-</b>

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\* Includes adjustment of (2,585.5) MMBTU for August 2003

LEGEND  
H P = HOOKERS POINT  
GAN = GANNON

B B = BIG BEND  
C T = COMBUSTION TURBINE



SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2003

SCHEDULE A5  
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REVISED WITH  
TRUE UP FILING

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES								
2 UNITS (BBL)	19,067	22,967	(3,900)	-17.0%	149,123	117,533	31,590	26.9%
3 UNIT COST (\$/BBL)	31.44	30.55	0.89	2.9%	33.82	32.65	1.17	3.6%
4 AMOUNT (\$)	599,532	701,642	(102,110)	-14.6%	5,043,407	3,837,220	1,206,187	31.4%
5 BURNED:								
6 UNITS (BBL)	17,441	22,967	(5,526)	-24.1%	138,853	118,812	20,041	16.9%
7 UNIT COST (\$/BBL)	32.99	31.39	1.59	5.1%	35.67	33.83	1.84	5.4%
8 AMOUNT (\$)	575,323	721,018	(145,695)	-20.2%	4,952,539	4,018,925	933,614	23.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	21,012	9,463	11,549	122.0%	21,012	9,463	11,549	122.0%
11 UNIT COST (\$/BBL)	32.37	31.02	1.35	4.4%	32.37	31.02	1.35	4.4%
12 AMOUNT (\$)	680,259	293,564	386,695	131.7%	680,259	293,564	386,695	131.7%
13								
14 DAYS SUPPLY:	126	144	(18)	-12.6%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES								
16 UNITS (BBL)	2,555	22,378	(19,823)	-88.6%	251,140	336,481	(85,341)	-25.4%
17 UNIT COST (\$/BBL)	30.84	37.26	(6.43)	-17.2%	38.49	39.74	(1.25)	-3.2%
18 AMOUNT (\$)	78,789	833,896	(755,107)	-90.6%	9,665,357	13,371,564	(3,706,207)	-27.7%
19 BURNED								
20 UNITS (BBL)	3,995	18,261	(14,266)	-78.1%	172,319	285,062	(112,743)	-39.6%
21 UNIT COST (\$/BBL)	37.65	38.14	(0.49)	-1.3%	38.34	38.80	(0.46)	-1.2%
22 AMOUNT (\$)	150,421	696,538	(546,117)	-78.4%	6,607,444	11,061,717	(4,454,273)	-40.3%
23 ENDING INVENTORY								
24 UNITS (BBL)	76,056	82,746	(6,690)	-8.1%	76,056	82,746	(6,690)	-8.1%
25 UNIT COST (\$/BBL)	36.70	37.99	(1.29)	-3.4%	36.70	37.99	(1.29)	-3.4%
26 AMOUNT (\$)	2,791,288	3,143,809	(352,521)	-11.2%	2,791,288	3,143,809	(352,521)	-11.2%
27								
28 DAYS SUPPLY: NORMAL	95	108	(13)	-12.3%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	12	(1)	-8.1%	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES								
31 UNITS (TONS)	435,588	388,300	47,288	12.2%	5,222,153	5,669,473	(447,320)	-7.9%
32 UNIT COST (\$/TON)	45.80	47.20	(1.40)	-3.0%	47.53	48.05	(0.53)	-1.1%
33 AMOUNT (\$)	19,949,350	18,326,085	1,623,265	8.9%	248,194,455	272,434,237	(24,239,782)	-8.9%
34 BURNED								
35 UNITS (TONS)	378,677	424,395	(45,718)	-10.8%	5,177,136	5,223,309	(46,173)	-0.9%
36 UNIT COST (\$/TON)	45.37	48.37	(3.00)	-6.2%	46.99	48.17	(1.19)	-2.5%
37 AMOUNT (\$)	17,180,937	20,530,032	(3,349,095)	-16.3%	243,263,879	251,630,029	(8,366,150)	-3.3%
38 ENDING INVENTORY								
39 UNITS (TONS)	483,374	884,521	(401,147)	-45.4%	483,374	884,521	(401,147)	-45.4%
40 UNIT COST (\$/TON)	47.39	47.89	(0.50)	-1.0%	47.39	47.89	(0.50)	-1.0%
41 AMOUNT (\$)	22,905,870	42,358,448	(19,452,578)	-45.9%	22,905,870	42,358,448	(19,452,578)	-45.9%
42								
43 DAYS SUPPLY	38	54	(16)	-28.9%	-	-	-	-
<b>NATURAL GAS(4)</b>								
44 PURCHASES								
45 UNITS (MCF)	3,016,976	2,275,978	740,998	32.6%	20,329,945	18,404,215	1,925,730	10.5%
46 UNIT COST (\$/MCF)	5.95	6.98	(1.04)	-14.8%	7.15	7.10	0.05	0.7%
47 AMOUNT (\$)	17,948,617	15,897,297	2,051,320	12.9%	145,316,312	130,687,767	14,628,545	11.2%
48 BURNED:								
49 UNITS (MCF)	3,016,976	2,275,978	740,998	32.6%	20,329,945	18,404,215	1,925,730	10.5%
50 UNIT COST (\$/MCF)	5.95	6.98	(1.04)	-14.8%	7.15	7.10	0.05	0.7%
51 AMOUNT (\$)	17,948,617	15,897,297	2,051,320	12.9%	145,316,312	130,687,768	14,628,544	11.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2003

SCHEDULE A5  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	19,867
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,867

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,147)	(180,714)
OTHER USAGE	(352)	(12,353)
TOTAL	(5,499)	(193,067)

(3) RECONCILIATION - COALS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
FUEL ANALYSIS	28,276
IGNITION #2 OIL	160,847
IGNITION PROPANE	11,966
AERIAL SURVEY ADJ.	(577,814)
ADDITIVES	16,511
GREEN FUEL	0
TOTAL	(360,214)

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2003

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
<b>ESTIMATED:</b>										
VARIOUS	JURISDIC	SCH - D	3,274.0	0.0	3,274.0	2,599	2,599	85,100.00	85,100.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0,000	0,000	0.00	0.00	
VARIOUS	JURISDIC	SCH - MB	4,469.0	0.0	4,469.0	4,350	5,046	194,400.00	225,500.00	16,700.00
<b>TOTAL</b>			<b>7,743.0</b>	<b>0.0</b>	<b>7,743.0</b>	<b>3,610</b>	<b>4,011</b>	<b>279,500.00</b>	<b>310,600.00</b>	<b>16,700.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC PRECO-1	JURISDIC	SCH - D	1,502.8	48.1	1,454.7	3,664	3,664	53,299.63	53,299.63	
SEMINOLE ELEC. HARDEE	JURISDIC	SCH - D	1,039.8	0.0	1,039.8	3,055	3,055	31,765.73	31,765.73	
FLA PWR CORP		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
FLA PWR & LIGHT		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
CITY OF LAKELAND		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
THE ENERGY AUTHORITY		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
CARGILL ALLIANT		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
ORLANDO UTILITIES		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
RELIANT ENERGY		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
HARDEE PWR. PART TO CITY OF LAKELAND*		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		SCH - OATT	0.0	0.0	0.0	0,000	0,000	0.00	0.00	
CARGILL ALLIANT		SCH - OATT	0.0	0.0	0.0	0,000	0,000	0.00	0.00	
<b>ADJUSTMENTS</b>										
NONE										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			2,542.6	48.1	2,494.5	3,410	3,410	85,065.36	85,065.36	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			0.0	0.0	0.0	0,000	0,000	0.00	0.00	
<b>TOTAL</b>			<b>2,542.6</b>	<b>48.1</b>	<b>2,494.5</b>	<b>3,410</b>	<b>3,410</b>	<b>85,065.36</b>	<b>85,065.36</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			(5,200.4)	48.1	(5,248.5)	(0,200)	(0,601)	(194,434.64)	(225,534.64)	(16,700.00)
DIFFERENCE %			-67.2%	0.0%	-67.8%	-5.5%	-15.0%	-69.6%	-72.6%	-100.0%
<b>PERIOD TO DATE:</b>										
ACTUAL			111,180.4	704.0	110,476.4	3,301	4,370	3,646,729.31	4,828,200.98	851,859.70
ESTIMATED			245,354.9	5.3	245,349.6	4,382	5,765	10,752,101.69	14,145,517.12	2,660,794.33
DIFFERENCE			(134,174.5)	698.7	(134,873.2)	(1,081)	(1,395)	(7,105,372.38)	(9,317,316.14)	(1,808,934.63)
DIFFERENCE %			-54.7%	13183.0%	-55.0%	-24.7%	-24.2%	-66.1%	-65.9%	-68.0%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF OCTOBER 2003

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	SCH. - J	6,607.0	0.0	3,965.0	2,642.0	4.939	4.939	130,500.00
HARDEE POWER PARTNERS	IPP	41,683.0	0.0	0.0	41,683.0	6.158	6.158	2,566,800.00
VARIOUS	OTHER	141,740.0	0.0	0.0	141,740.0	4.100	4.100	5,811,300.00
VARIOUS	MKT BASE	178,971.0	0.0	0.0	178,971.0	4.802	4.802	8,594,200.00
<b>TOTAL</b>		<b>369,001.0</b>	<b>0.0</b>	<b>3,965.0</b>	<b>365,036.0</b>	<b>4.685</b>	<b>4.685</b>	<b>17,102,800.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	71,297.0	0.0	0.0	71,297.0	4.982	4.982	3,552,230.71
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - J	27,513.0	0.0	110.0	27,403.0	5.795	5.795	1,588,075.00
FLA. POWER & LIGHT	SCH. - J	3,161.0	0.0	1,007.7	2,153.3	2.522	2.522	54,301.36
CITY OF LAKE LAND	SCH. - J	73,465.0	0.0	438.0	73,027.0	5.253	5.253	3,836,000.50
ORLANDO UTIL. COMM.	SCH. - J	40,125.0	0.0	378.0	39,747.0	4.663	4.663	1,853,228.00
CAROLINA POWER & LIGHT	SCH. - J	3,767.0	0.0	216.0	3,551.0	4.472	4.472	158,792.00
THE ENERGY AUTHORITY	SCH. - J	53,303.0	0.0	1,942.2	51,360.8	4.514	4.514	2,318,487.13
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	4,650.0	0.0	0.0	4,650.0	4.832	4.832	224,703.80
TALLAHASSEE	SCH. - J	1,531.0	0.0	0.0	1,531.0	5.423	5.423	83,023.72
CALPINE	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - J	111,541.0	0.0	49.0	111,492.0	4.674	4.674	5,211,442.00
CONOCO	SCH. - J	343.0	0.0	0.0	343.0	2.500	2.500	8,575.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	1,236.0	0.0	0.0	1,236.0	8.800	8.800	108,768.00
SEMINOLE ELEC. CO-OP	SCH. - J	29,225.0	0.0	290.2	28,934.8	3.212	3.212	929,325.91
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RINGHAVER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	Sept. 2003 IPP	(81,503.0)	0.0	0.0	(81,503.0)	5.125	5.125	(4,176,712.79)
HARDEE PWR. PART.-NATIVE	Sept. 2003 IPP	81,503.0	0.0	0.0	81,503.0	5.201	5.201	4,239,075.91
CALPINE	Sept. 2003 SCH. - J (1)	607.0	0.0	0.0	607.0	0.000	0.000	0.00
CALPINE	August 2003 SCH. - J (1)	171.0	0.0	0.0	171.0	0.000	0.000	0.00
CALPINE	July 2003 SCH. - J	(96.0)	0.0	0.0	(96.0)	7.391	7.391	(7,095.00)
CALPINE	July 2003 SCH. - J	236.0	0.0	0.0	236.0	3.006	3.006	7,095.00
CALPINE	May 2003 SCH. - J	(168.0)	0.0	0.0	(168.0)	5.924	5.924	(9,953.00)
CALPINE	May 2003 SCH. - J	490.0	0.0	0.0	490.0	2.031	2.031	9,953.00
CALPINE	April 2003 SCH. - J (1)	93.0	0.0	0.0	93.0	0.000	0.000	0.00
CALPINE	March 2003 SCH. - J	(2,634.0)	0.0	(540.6)	(2,093.4)	9.641	9.641	(201,819.47)
CALPINE	March 2003 SCH. - J	2,831.0	0.0	540.6	2,290.4	8.812	8.812	201,819.47
CALPINE	Jan. 2003 SCH. - J (1)	206.0	0.0	0.0	206.0	0.000	0.000	0.00
FLA. POWER CORP.	7/02-4/03 SCH. - J (2)	0.0	0.0	0.0	0.0	0.000	0.000	(607,454.55)
<b>TOTAL</b>		<b>422,893.0</b>	<b>0.0</b>	<b>4,431.1</b>	<b>418,461.9</b>	<b>4.632</b>	<b>4.632</b>	<b>19,381,861.70</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		53,892.0	0.0	466.1	53,425.9	(0.053)	(0.053)	2,279,061.70
DIFFERENCE %		14.6%	0.0%	11.8%	14.6%	-1.1%	-1.1%	13.3%
<b>PERIOD TO DATE:</b>								
ACTUAL		2,589,372.0	0.0	58,512.0	2,530,860.0	5.518	5.518	139,654,025.02
ESTIMATED		2,344,922.0	0.0	42,614.2	2,302,307.8	5.219	5.219	120,153,239.59
DIFFERENCE		244,450.0	0.0	15,897.8	228,552.2	0.299	0.299	19,500,785.43
DIFFERENCE %		10.4%	0.0%	37.3%	9.9%	5.7%	5.7%	16.2%

(1) Due to excess generation by IPP provider, TEC's system benefits at no cost to rate payers

(2) FPC refund to correct charges for Schedule J purchases for July 2002 - April 2003

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN	41,439.0	0.0	0.0	41,439.0	2.709	2.709	1,122,400.00
TOTAL		<u>41,439.0</u>	<u>0.0</u>	<u>0.0</u>	<u>41,439.0</u>	<u>2.709</u>	<u>2.709</u>	<u>1,122,400.00</u>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN	18,217.0	0.0	0.0	18,217.0	2.418	2.418	440,414.28
McKAY BAY REFUSE	COGEN	13,583.0	0.0	0.0	13,583.0	2.418	2.418	328,414.20
ORANGE COGENERATION L P	COGEN	6,532.0	0.0	0.0	6,532.0	2.217	2.217	144,820.45
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	1,192.0	0.0	0.0	1,192.0	4.581	4.581	54,611.22
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	1,265.0	0.0	0.0	1,265.0	4.682	4.682	59,230.77
IMC-AGRICO-NEW WALES	COGEN	124.0	0.0	0.0	124.0	4.742	4.742	5,880.52
IMC-AGRICO-S PIERCE	COGEN	123.0	0.0	0.0	123.0	5.014	5.014	6,167.06
AUBURNDALE POWER PARTNERS	COGEN	322.0	0.0	0.0	322.0	3.588	3.588	11,553.65
CUTRALE CITRUS	COGEN	9.0	0.0	0.0	9.0	4.077	4.077	366.89
<b>SUB-TOTAL FOR OCTOBER 2003</b>		<u>41,367.0</u>	<u>0.0</u>	<u>0.0</u>	<u>41,367.0</u>	<u>2.542</u>	<u>2.542</u>	<u>1,051,459.04</u>
<b>ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2003</b>								
HILLSBOROUGH COUNTY	COGEN	(12,902.0)	0.0	0.0	(12,902.0)	2.349	2.349	(303,111.98)
		12,902.0	0.0	0.0	12,902.0	2.441	2.441	314,989.83
McKAY BAY REFUSE	COGEN	(12,970.0)	0.0	0.0	(12,970.0)	2.347	2.347	(304,456.10)
		12,970.0	0.0	0.0	12,970.0	2.439	2.439	316,363.75
ORANGE COGENERATION L P	COGEN	(5,313.0)	0.0	0.0	(5,313.0)	2.129	2.129	(113,127.59)
		5,313.0	0.0	0.0	5,313.0	2.222	2.222	118,034.46
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: SEPTEMBER 2003</b>		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>28,692.37</u>
<b>GRAND TOTAL</b>		<u>41,367.0</u>	<u>0.0</u>	<u>0.0</u>	<u>41,367.0</u>	<u>2.611</u>	<u>2.611</u>	<u>1,080,151.41</u>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(72.0)	0.0	0.0	(72.0)	(0.097)	(0.097)	(42,248.59)
DIFFERENCE %		-0.2%	0.0%	0.0%	-0.2%	-3.6%	-3.6%	-3.6%
<b>PERIOD TO DATE:</b>								
ACTUAL		434,979.0	0.0	0.0	434,979.0	2.476	2.476	10,769,632.85
ESTIMATED		407,592.0	0.0	0.0	407,592.0	2.684	2.684	10,940,365.12
DIFFERENCE		27,387.0	0.0	0.0	27,387.0	(0.208)	(0.208)	(170,732.27)
DIFFERENCE %		6.7%	0.0%	0.0%	6.7%	(0.078)	(0.078)	-1.6%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC AUTH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9

NOVEMBER 2003

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	32,259,001	42,140,517	(9,881,516)	-23.4%	1,099,479	1,358,076	(258,597)	-19.0%	2.93403	3.10296	(0.16893)	-5.4%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Fl Meade/Wauch Wheeling Losses)	(6,102)	(6,000)	(102)	1.7%	1,099,479 (a)	1,358,076 (a)	(258,597)	-19.0%	(0.00055)	(0.00044)	(0.00011)	25.6%
4b Adjustments to Fuel Cost	(1,664)	0	(1,664)	0.0%	1,099,479 (a)	1,358,076 (a)	(258,597)	-19.0%	(0.00015)	0.00000	(0.00015)	0.0%
4c Incremental Hedging O&M Costs	23,514	34,583	(11,069)	-32.0%	1,099,479 (a)	1,358,076 (a)	(258,597)	-19.0%	0.00214	0.00255	(0.00041)	-16.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>32,274,749</b>	<b>42,169,100</b>	<b>(9,894,351)</b>	<b>-23.5%</b>	<b>1,099,479</b>	<b>1,358,076</b>	<b>(258,597)</b>	<b>-19.0%</b>	<b>2.93546</b>	<b>3.10506</b>	<b>(0.16960)</b>	<b>-5.5%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	14,972,252	3,383,500	11,588,752	342.6%	329,749	76,534	253,215	330.9%	4.54050	4.42091	0.11959	2.7%
7 Energy Cost of Sch C,X Econ. Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	1,026,470	1,009,100	17,370	1.7%	39,851	38,189	1,662	4.4%	2.57577	2.64238	(0.06661)	-2.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>15,998,722</b>	<b>4,392,600</b>	<b>11,606,122</b>	<b>284.2%</b>	<b>369,600</b>	<b>114,723</b>	<b>254,877</b>	<b>222.2%</b>	<b>4.32866</b>	<b>3.82887</b>	<b>0.49978</b>	<b>13.1%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,469,078</b>	<b>1,472,789</b>	<b>(3,720)</b>	<b>-0.3%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	70,659	51,500	19,159	37.2%	2,137	2,642	(505)	-19.1%	3.30646	1.94928	1.35718	69.6%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	(260)	0	(260)	0.0%	(26)	0	(26)	0.0%	1.00000	0.00000	1.00000	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	0	2,267,700	(2,267,700)	-100.0%	0	52,684	(52,684)	-100.0%	0.00000	4.30434	(4.30434)	-100.0%
19 Gains on Market Based Sales	0	357,000	(357,000)	-100.0%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>70,399</b>	<b>2,676,200</b>	<b>(2,605,801)</b>	<b>-97.4%</b>	<b>2,111</b>	<b>55,326</b>	<b>(53,215)</b>	<b>-98.2%</b>	<b>3.33486</b>	<b>4.83715</b>	<b>(1.50228)</b>	<b>-31.1%</b>
21 Net Inadvertent Interchange					189	0	189	0.0%				
22 Wheeling Rec'd less Wheeling Del'd.					(681)	0	(681)	0.0%				
23 Interchange and Wheeling Losses					266	800	(534)	-66.8%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>48,203,072</b>	<b>43,885,500</b>	<b>4,317,572</b>	<b>9.8%</b>	<b>1,466,210</b>	<b>1,416,673</b>	<b>49,537</b>	<b>3.5%</b>	<b>3.28760</b>	<b>3.09779</b>	<b>0.18981</b>	<b>6.1%</b>
25 Net Unbilled	(1,900,987) (a)	(3,804,546) (a)	1,903,559	-50.0%	(57,823)	(122,815)	64,992	-52.9%	3.28760	3.09779	0.18981	6.1%
26 Company Use	106,321 (a)	123,911 (a)	(17,590)	-14.2%	3,234	4,000	(766)	-19.2%	3.28760	3.09778	0.18983	6.1%
27 T & D Losses	1,582,977 (a)	3,665,270 (a)	(2,082,293)	-56.8%	48,150	118,319	(70,169)	-59.3%	3.28760	3.09779	0.18981	6.1%
28 System KWH Sales	48,203,072	43,885,500	4,317,572	9.8%	1,472,649	1,417,169	55,480	3.9%	3.27322	3.09670	0.17652	5.7%
29 Wholesale KWH Sales	(1,375,703)	(711,033)	(664,670)	93.5%	(42,029)	(22,961)	(19,068)	83.0%	3.27322	3.09670	0.17652	5.7%
30 Jurisdictional KWH Sales	46,827,369	43,174,467	3,652,902	8.5%	1,430,620	1,394,208	36,412	2.6%	3.27322	3.09670	0.17652	5.7%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	46,880,752	43,223,686	3,657,066	8.5%	1,430,620	1,394,208	36,412	2.6%	3.27695	3.10023	0.17672	5.7%
33 Peabody Coal Contract Buy-Out Amort Jurisd	252,135	255,337	(3,202)	-1.3%	1,430,620	1,394,208	36,412	2.6%	0.01762	0.01831	(0.00069)	-3.8%
34 Adjustment	0	0	0	0.0%	1,430,620	1,394,208	36,412	2.6%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,430,620	1,394,208	36,412	2.6%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,430,620	1,394,208	36,412	2.6%	0.01844	0.01892	(0.00048)	-2.5%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	47,396,686	43,742,822	3,653,864	8.4%	1,430,620	1,394,208	36,412	2.6%	3.31302	3.13747	0.17555	5.6%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.31540	3.13973	0.17567	5.6%
40 GPIF * (Already Adjusted for Taxes)	(69,252)	(69,203)	(49)	0.1%	1,430,620	1,394,208	36,412	2.6%	(0.00484)	(0.00496)	0.00012	-2.5%
<b>41. Fuel Cost Adjusted for Taxes (Incl GPIF)</b>	<b>47,327,434</b>	<b>43,673,619</b>	<b>3,653,815</b>	<b>8.4%</b>	<b>1,430,620</b>	<b>1,394,208</b>	<b>36,412</b>	<b>2.6%</b>	<b>3.31056</b>	<b>3.13477</b>	<b>0.17578</b>	<b>5.6%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.311</b>	<b>3.135</b>	<b>0.176</b>	<b>5.6%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: NOVEMBER 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	432,399,175	439,538,956	(7,139,781)	-1.6%	14,970,990	15,466,049	(495,059)	-3.2%	2.88825	2.84196	0.04629	1.6%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(73,989)	(66,108)	(7,881)	11.9%	14,970,990 (a)	15,466,049 (a)	(495,059)	-3.2%	(0.00049)	(0.00043)	(0.00007)	15.6%
4b Adjustments to Fuel Cost	(30,693)	(2,738)	(27,955)	1021.0%	14,970,990 (a)	15,466,049 (a)	(495,059)	-3.2%	(0.00021)	(0.00002)	(0.00019)	1058.1%
4c Adjustments to Fuel Cost	82,056	345,830	(263,774)	-76.3%	14,970,990 (a)	15,466,049 (a)	(495,059)	-3.2%	0.00055	0.00224	(0.00169)	-75.5%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>432,376,549</b>	<b>439,815,940</b>	<b>(7,439,391)</b>	<b>-1.7%</b>	<b>14,970,990</b>	<b>15,466,049</b>	<b>(495,059)</b>	<b>-3.2%</b>	<b>2.88810</b>	<b>2.84375</b>	<b>0.04434</b>	<b>1.6%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	154,626,277	123,536,740	31,089,537	25.2%	2,860,609	2,378,842	481,767	20.3%	5.40536	5.19315	0.21222	4.1%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	11,796,102	11,949,465	(153,363)	-1.3%	474,830	445,781	29,049	6.5%	2.48428	2.68057	(0.19629)	-7.3%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>188,422,379</b>	<b>135,486,205</b>	<b>30,936,174</b>	<b>22.8%</b>	<b>3,335,439</b>	<b>2,824,623</b>	<b>510,816</b>	<b>18.1%</b>	<b>4.98952</b>	<b>4.79661</b>	<b>0.19291</b>	<b>4.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>18,306,428</b>	<b>18,280,672</b>	<b>15,757</b>	<b>0.1%</b>				
14 Fuel Cost of Sch D Jurisd. Sales (A6)	788,358	689,107	99,251	14.4%	26,289	29,536	(3,247)	-11.0%	2.99881	2.33311	0.66570	28.5%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	7,918	4,680	3,238	69.2%	46	46	0	0.0%	17.21304	10.17391	7.03913	69.2%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	121,809	108,975	12,834	11.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	2,799,044	12,268,540	(9,469,496)	-77.2%	86,254	271,094	(184,840)	-68.2%	3.24512	4.52557	(1.28045)	-28.3%
19 Gains on Market Based Sales	851,859	3,017,794	(2,165,935)	-71.6%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>4,568,988</b>	<b>16,089,098</b>	<b>(11,520,108)</b>	<b>-71.6%</b>	<b>112,589</b>	<b>300,676</b>	<b>(188,087)</b>	<b>-62.6%</b>	<b>4.05811</b>	<b>5.35097</b>	<b>(1.29286)</b>	<b>-24.2%</b>
21 Net Inadvertent Interchange					(590)	(291)	(299)	102.7%				
22 Wheeling Rec'd less Wheeling Del'd					1,011	652	359	55.1%				
23 Interchange and Wheeling Losses					5,864	4,496	1,368	30.4%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>594,229,940</b>	<b>559,213,049</b>	<b>35,016,891</b>	<b>6.3%</b>	<b>18,188,397</b>	<b>17,985,861</b>	<b>202,536</b>	<b>1.1%</b>	<b>3.26708</b>	<b>3.10918</b>	<b>0.15790</b>	<b>5.1%</b>
25 Net Unbilled	3,800,648 (a)	4,605,160 (a)	(804,512)	-17.5%	105,670	164,498	(58,828)	-35.8%	3.59671	2.79952	0.79719	28.5%
26 Company Use	1,509,080 (a)	1,359,882 (a)	149,198	11.0%	46,289	44,099	2,190	5.0%	3.26013	3.08370	0.17642	5.7%
27 T & D Losses	24,184,382 (a)	21,853,989 (a)	2,330,393	10.7%	718,796	693,651	25,145	3.6%	3.36457	3.15057	0.21399	6.8%
28 System KWH Sales	594,229,940	559,213,049	35,016,891	6.3%	17,317,642	17,083,613	234,029	1.4%	3.43136	3.27339	0.15797	4.8%
29 Wholesale KWH Sales	(18,434,344)	(14,797,872)	(3,636,472)	24.6%	(534,913)	(445,677)	(89,236)	20.0%	3.44623	3.32031	0.12592	3.8%
30 Jurisdictional KWH Sales	575,795,596	544,415,177	31,380,419	5.8%	16,782,729	16,637,936	144,793	0.9%	3.43088	3.27213	0.15875	4.9%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	576,452,003	545,035,810	31,416,193	5.8%	16,782,729	16,637,936	144,793	0.9%	3.43479	3.27586	0.15893	4.9%
33 Peabody Coal Contract Buy-Out Amort. Jurisd	2,901,088	2,916,880	(15,792)	-0.5%	16,782,729	16,637,936	144,793	0.9%	0.01729	0.01753	(0.00025)	-1.4%
34 Adjustment	0	0	0	0.0%	16,782,729	16,637,936	144,793	0.9%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	16,782,729	16,637,936	144,793	0.9%	0.00000	0.00000	0.00000	0.0%
36 True-up *	2,901,789	2,901,789	0	0.0%	16,782,729	16,637,936	144,793	0.9%	0.01729	0.01744	(0.00015)	-0.9%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	582,254,880	550,854,479	31,400,401	5.7%	16,782,729	16,637,936	144,793	0.9%	3.46937	3.31083	0.15854	4.8%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.47187	3.31322	0.15865	4.8%
40 GPIF * (Already Adjusted for Taxes)	(760,983)	(761,233)	250	0.0%	16,782,729	16,637,936	144,793	0.9%	(0.00453)	(0.00458)	0.00004	-0.9%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>581,493,897</b>	<b>550,093,246</b>	<b>31,400,651</b>	<b>5.7%</b>	<b>16,782,729</b>	<b>16,637,936</b>	<b>144,793</b>	<b>0.9%</b>	<b>3.46734</b>	<b>3.30864</b>	<b>0.15869</b>	<b>4.8%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.467</b>	<b>3.309</b>	<b>0.158</b>	<b>4.8%</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	32,259,001	42,140,517	(9,881,516)	-23.4%	432,399,175	439,538,956	(7,139,781)	-1.6%
1a. FUEL REL R & D AND DEMO COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	70,399	2,319,200	(2,248,801)	-97.0%	3,717,129	13,071,302	(9,354,173)	-71.6%
2a GAINS FROM MARKET BASED SALES	0	357,000	(357,000)	-100.0%	851,859	3,017,794	(2,165,935)	-71.8%
3 FUEL COST OF PURCHASED POWER	14,972,252	3,383,500	11,588,752	342.5%	154,626,277	123,536,740	31,089,537	25.2%
3a DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b PAYMENT TO QUALIFIED FACILITIES	1,026,470	1,009,100	17,370	1.7%	11,796,102	11,949,465	(153,363)	-1.3%
4 ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	48,187,324	43,856,917	4,330,407	9.9%	594,252,566	558,936,065	35,316,501	6.3%
6a ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(6,102)	(6,000)	(102)	1.7%	(73,989)	(66,108)	(7,881)	11.9%
6b ADJ TO FUEL COST	(1,664)	0	(1,664)	0.0%	(30,693)	(2,738)	(27,955)	1021.0%
6c INCREMENTAL HEDGING O&M COSTS	23,514	34,583	(11,069)	-32.0%	82,056	345,830	(263,774)	-76.3%
7. ADJUSTED TOTAL FUEL & NET PWR TRANS	48,203,072	43,885,500	4,317,572	9.8%	594,229,940	559,213,049	35,016,891	6.3%
<b>B. MWH SALES</b>								
1 JURISDICTIONAL SALES	1,430,620	1,394,208	36,412	2.6%	16,782,729	16,637,936	144,793	0.9%
2 NONJURISDICTIONAL SALES	42,029	22,961	19,068	83.0%	534,913	445,677	89,236	20.0%
3 TOTAL SALES	1,472,649	1,417,169	55,480	3.9%	17,317,642	17,083,613	234,029	1.4%
4. JURISDIC SALES-% TOTAL MWH SALES	0.9714603	0.9837980	(0.0123377)	-1.3%	0.9691117	0.9739120	(0.0048003)	-0.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1 1 JURISDICTIONAL FUEL REVENUE	48,622,131	47,823,567	798,564	1.7%	553,824,780	552,929,289	895,491	0.2%	
2 2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(2,901,789)	(2,901,789)	0	0.0%	
2b. INCENTIVE PROVISION	69,252	69,203	49	0.1%	760,983	761,233	(250)	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3 JURIS FUEL REVENUE APPL TO PERIOD	48,427,584	47,628,971	798,613	1.7%	551,683,974	550,788,733	895,241	0.2%	
4 ADJ TOTAL FUEL & NET PWR TRANS (LINE A7)	48,203,072	43,885,500	4,317,572	9.8%	594,229,940	559,213,049	35,016,891	6.3%	
5 JURISDIC SALES- % TOTAL MWH SALES (LINE B4)	0.9714603	0.9837980	(0.0123377)	-1.3%	NA	NA	-	0.0%	
6 JURISDIC TOTAL FUEL & NET PWR TRANS.	46,827,369	43,174,467	3,652,902	8.5%	575,795,596	544,415,177	31,380,419	5.8%	
6a JURISDIC LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%	
6b (LINE C6 x LINE C6a)	46,880,752	43,223,686	3,657,066	8.5%	576,452,002	545,035,810	31,416,192	5.8%	
6c PEABODY COAL CONTR BUY-OUT AMORT	259,542	259,542	0	0.0%	2,994,167	2,994,167	0	0.0%	
6d (LINE C6c x LINE C5) PB JURISD	252,135	255,337	(3,202)	-1.3%	2,901,088	2,916,880	(15,792)	-0.5%	
6e OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h JURISDIC TOTAL FUEL & NET PWR INCL ALL ADJ.(LNS C6b+C6d+C6e+C6f+C6g)	47,132,887	43,479,023	3,653,864	8.4%	579,353,090	547,952,690	31,400,400	5.7%	
7 TRUE-UP PROV. FOR MO +/- COLLECTED (LINE C3 - LINE C6h)	1,294,697	4,149,948	(2,855,251)	-68.8%	(27,669,116)	2,836,043	(30,505,159)	-1075.6%	
8 INTEREST PROVISION FOR THE MONTH	(49,104)	(30,893)	(18,211)	58.9%	(443,436)	(338,444)	(104,992)	31.0%	
9 TRUE-UP & INT PROV. BEG OF MONTH	(58,548,073)	(30,811,384)	(27,736,689)	90.0%	-----NOT APPLICABLE-----				
10 TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	-----NOT APPLICABLE-----				
11 END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(57,038,681)	(26,428,530)	(30,610,151)	115.8%	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(58,548,073)	(30,811,384)	(27,736,689)	90.0%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT (LINES C7 + C9 + C10)	(56,989,577)	(26,397,637)	(30,591,940)	115.9%	NOT APPLICABLE			
3. TOTAL BEG & END TRUE-UP AMOUNT	(115,537,650)	(57,209,021)	(58,328,629)	102.0%	NOT APPLICABLE			
4. AVG TRUE-UP AMOUNT - (50% OF LINE D3)	(57,768,825)	(28,604,511)	(29,164,314)	102.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP BUS MONTH	1.050	1.300	(0)	-19.2%	NOT APPLICABLE			
6. INT RATE-FIRST DAY SUBSEQUENT MONTH	1.000	1.300	(0)	-23.1%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.050	2.600	(1)	-21.2%	NOT APPLICABLE			
8. AVERAGE INT RATE (50% OF LINE D7)	1.025	1.300	(0)	-21.2%	NOT APPLICABLE			
9. MONTHLY AVG. INT RATE (LINE D8/12)	0.085	0.108	(0)	-21.3%	NOT APPLICABLE			
10. INT PROVISION (LINE D4 x LINE D9)	(49,104)	(30,893)	(18,211)	58.9%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	420,203	440,919	(20,716)	-4.7%	5,372,742	4,459,844	912,898	20.5%
2 LIGHT OIL	174,670	736,991	(562,321)	-76.3%	6,782,114	11,798,708	(5,016,594)	-42.5%
3 COAL	12,103,767	20,707,264	(8,603,497)	-41.5%	255,367,646	272,337,293	(16,969,647)	-6.2%
4 NATURAL GAS	19,560,361	20,255,343	(694,982)	-3.4%	164,876,673	150,943,111	13,933,562	9.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	32,259,001	42,140,517	(9,881,516)	-23.4%	432,399,175	439,538,956	(7,139,781)	-1.6%
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	8,010	9,407	(1,397)	-14.9%	97,530	88,256	9,274	10.5%
9 LIGHT OIL	2,757	11,048	(8,291)	-75.0%	99,165	171,064	(71,899)	-42.0%
10 COAL	618,733	948,435	(329,702)	-34.8%	11,652,241	12,387,526	(735,285)	-5.9%
11 NATURAL GAS	469,979	389,186	80,793	20.8%	3,122,054	2,819,203	302,851	10.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,099,479	1,358,076	(258,597)	-19.0%	14,970,990	15,466,049	(495,059)	-3.2%
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	12,224	14,105	(1,881)	-13.3%	151,077	132,917	18,160	13.7%
16 LIGHT OIL (BBL)	4,777	19,485	(14,708)	-75.5%	177,096	304,547	(127,451)	-41.8%
17 COAL (TON)	263,026	421,672	(158,646)	-37.6%	5,440,162	5,644,981	(204,819)	-3.6%
18 NATURAL GAS (MCF)	3,567,436	2,832,570	734,866	25.9%	23,897,381	21,236,785	2,660,596	12.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	76,686	89,693	(13,007)	-14.5%	947,787	844,742	103,045	12.2%
22 LIGHT OIL	27,686	113,017	(85,331)	-75.5%	993,625	1,764,977	(771,352)	-43.7%
23 COAL	6,539,525	10,109,530	(3,570,005)	-35.3%	129,941,610	135,541,500	(5,599,890)	-4.1%
24 NATURAL GAS	3,685,161	2,911,761	773,400	26.6%	25,146,527	21,835,473	3,311,054	15.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,329,058	13,224,001	(2,894,943)	-21.9%	157,029,549	159,986,692	(2,957,143)	-1.8%
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.73%	0.69%	0.00	-	0.65%	0.57%	0.00	-
29 LIGHT OIL	0.25%	0.81%	(0.01)	-	0.66%	1.11%	(0.00)	-
30 COAL	56.28%	69.84%	(0.14)	-	77.83%	80.09%	(0.02)	-
31 NATURAL GAS	42.75%	28.66%	0.14	-	20.85%	18.23%	0.03	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	34.38	31.26	3.12	10.0%	35.56	33.55	2.01	6.0%
36 LIGHT OIL (\$/BBL)	36.56	37.82	(1.26)	-3.3%	38.30	38.74	(0.45)	-1.2%
37 COAL (\$/TON)	46.02	49.11	(3.09)	-6.3%	46.94	48.24	(1.30)	-2.7%
38 NATURAL GAS (\$/MCF)	5.48	7.15	(1.67)	-23.3%	6.90	7.11	(0.21)	-2.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	5.48	4.92	0.56	11.5%	5.67	5.28	0.39	7.4%
42 LIGHT OIL	6.31	6.52	(0.21)	-3.3%	6.83	6.68	0.14	2.1%
43 COAL	1.85	2.05	(0.20)	-9.6%	1.97	2.01	(0.04)	-2.2%
44 NATURAL GAS	5.31	6.96	(1.65)	-23.7%	6.56	6.91	(0.36)	-5.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.12	3.19	(0.06)	-2.0%	2.75	2.75	0.01	0.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
4E HEAVY OIL	9,574	9,535	39	0.4%	9,718	9,571	147	1.5%
4E LIGHT OIL	10,042	10,230	(188)	-1.8%	10,020	10,318	(298)	-2.9%
5C COAL	10,569	10,659	(90)	-0.8%	11,152	10,942	210	1.9%
5I NATURAL GAS	7,841	7,482	359	4.8%	8,054	7,745	309	4.0%
5Z NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
5: OTHER	0	0	0	0.0%	0	0	0	0.0%
5< TOTAL (BTU/KWH)	9,394	9,737	(343)	-3.5%	10,489	10,344	145	1.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
5E HEAVY OIL	5.25	4.69	0.56	11.9%	5.51	5.05	0.46	9.1%
5E LIGHT OIL	6.34	6.67	(0.33)	-4.9%	6.84	6.90	(0.06)	-0.9%
57 COAL	1.96	2.18	(0.22)	-10.1%	2.19	2.20	(0.01)	-0.5%
5E NATURAL GAS	4.16	5.20	(1.04)	-20.0%	5.28	5.35	(0.07)	-1.3%
5E NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
6C OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
6I TOTAL (cents/KWH)	2.93	3.10	(0.17)	-5.5%	2.89	2.84	0.05	1.8%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: NOVEMBER 2003

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PAGE 1 OF 1  
REVISED WITH  
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H P #1	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #2	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #3	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #4	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #5	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN #1	94	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #2	100	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #3	150	0	0.0	100.0	0.0	0	COAL	0	0	0.0	8,404	0.00	0.00
GAN #4	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	4,130	0.00	0.00
GAN #5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #6	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
<b>GANNON STATION</b>	<b>344</b>	<b>0</b>	<b>0.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0</b>	<b>COAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>12,534</b>	<b>0.00</b>	<b>0.00</b>
BB #1	421	200,071	66.0	72.7	66.0	11,128	COAL	91,962	24,210,040	2,226,403.7	4,414,373	2.21	48.00
BB #2	411	136,885	46.3	39.0	75.0	10,725	COAL	60,829	24,135,380	1,468,131.0	2,919,922	2.13	48.00
BB #3	428	111,433	36.2	41.6	74.2	10,779	COAL	48,924	24,550,720	1,201,131.2	2,348,457	2.11	48.00
BB #4	452	191	0.1	0.3	15.3	0	COAL	0	0	0.0	0	0.00	0.00
<b>B.B. STATION</b>	<b>1,712</b>	<b>448,580</b>	<b>36.4</b>	<b>37.7</b>	<b>56.8</b>	<b>10,914</b>	<b>COAL</b>	<b>201,715</b>	<b>24,270,155</b>	<b>4,895,665.9</b>	<b>9,682,752</b>	<b>2.16</b>	<b>48.00</b>
SEB-PHIL #1(HVY OIL)	17	4,005	32.7	99.9	94.1	9,574	HVY OIL	6,111	6,273,540	38,338.7	210,067	5.25	34.38
SEB-PHIL #2(HVY OIL)	17	4,005	32.7	100.0	91.7	9,574	HVY OIL	6,113	6,273,540	38,347.7	210,136	5.25	34.38
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>8,010</b>	<b>32.7</b>	<b>99.9</b>	<b>92.9</b>	<b>9,574</b>	<b>HVY.OIL</b>	<b>12,224</b>	<b>6,273,542</b>	<b>76,686.4</b>	<b>420,203</b>	<b>5.25</b>	<b>34.38</b>
POLK #1 GASIFIER	255	170,153	92.7	95.8	93.7	9,661	COAL	61,311	26,812,000	1,643,859.0	2,408,481	1.42	39.28
POLK #1 CT (OIL)	225	1,969	1.2	100.0	102.3	8,025	LGT OIL	2,728	5,792,870	15,801.6	102,565	5.21	37.60
<b>POLK #1 TOTAL</b>	<b>255</b>	<b>172,122</b>	<b>93.7</b>	<b>96.7</b>	<b>93.8</b>	<b>9,642</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,659,660.6</b>	<b>2,511,046</b>	<b>1.46</b>	<b>-</b>
POLK #2 CT (GAS)	150	21,393	19.8	100.0	80.6	10,786	GAS	223,372	1,033,000	230,743.0	1,378,248	6.44	6.17
POLK #2 CT (OIL)	160	28	0.0	99.4	41.7	12,100	LGT OIL	58	5,792,866	336.2	2,182	7.79	37.62
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>21,421</b>	<b>19.2</b>	<b>100.0</b>	<b>80.5</b>	<b>10,788</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>231,079.2</b>	<b>1,380,430</b>	<b>6.44</b>	<b>-</b>
POLK #3 CT (GAS)	150	14,899	13.8	100.0	78.2	11,641	GAS	167,899	1,033,000	173,440.0	1,039,190	6.97	6.19
POLK #3 CT (OIL)	165	32	0.0	99.2	38.3	18,719	LGT OIL	102	5,792,833	591.7	3,841	12.00	37.66
<b>POLK #3 TOTAL</b>	<b>158</b>	<b>14,931</b>	<b>13.1</b>	<b>100.0</b>	<b>78.0</b>	<b>11,656</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>174,031.7</b>	<b>1,043,031</b>	<b>6.99</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>568</b>	<b>208,474</b>	<b>51.0</b>	<b>98.5</b>	<b>85.8</b>	<b>9,904</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,064,771.5</b>	<b>4,934,507</b>	<b>2.37</b>	<b>-</b>
BB C T #1	14	165	1.6	100.0	89.6	17,970	LGT OIL	512	5,786,834	2,965.0	17,911	10.86	34.98
BB C T #2	66	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
BB C T #3	60	563	1.3	100.0	87.5	14,194	LGT OIL	1,377	5,801,716	7,991.4	48,171	8.56	34.98
<b>C.T. TOTAL</b>	<b>140</b>	<b>728</b>	<b>0.7</b>	<b>100.0</b>	<b>87.9</b>	<b>15,050</b>	<b>LGT OIL</b>	<b>1,889</b>	<b>5,797,681</b>	<b>10,956.4</b>	<b>66,082</b>	<b>9.08</b>	<b>34.98</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>962</b>	<b>22.3</b>	<b>0.0</b>	<b>0.0</b>	<b>10,312</b>	<b>GAS</b>	<b>9,603</b>	<b>1,033,000</b>	<b>9,919.9</b>	<b>63,899</b>	<b>6.64</b>	<b>6.65</b>
BAYSIDE ST 1	246	101,657	57.4	83.2	64.8	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	62,838	59.0	89.7	84.8	11,737	GAS	713,943	1,033,000	737,502.9	3,929,184	6.25	5.50
BAYSIDE CT1B	148	72,976	68.5	97.1	84.9	11,737	GAS	829,125	1,033,000	856,486.0	4,563,088	6.25	5.50
BAYSIDE CT1C	148	64,235	60.3	95.8	85.1	11,737	GAS	729,820	1,033,000	753,904.1	4,016,564	6.25	5.50
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>690</b>	<b>301,706</b>	<b>60.7</b>	<b>90.3</b>	<b>77.7</b>	<b>7,782</b>	<b>GAS</b>	<b>2,272,888</b>	<b>1,033,000</b>	<b>2,347,893.0</b>	<b>12,508,836</b>	<b>4.15</b>	<b>5.50</b>
BAYSIDE ST 2	316	41,003	18.0	0.0	0.0	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	148	50,167	47.1	0.0	0.0	10,256	GAS	498,055	1,033,000	514,491.3	2,547,022	5.08	5.11
BAYSIDE CT2B	148	37,195	34.9	0.0	0.0	10,256	GAS	369,263	1,033,000	381,449.1	1,888,388	5.08	5.11
BAYSIDE CT2C	148	346	0.3	0.0	0.0	10,256	GAS	3,440	1,033,000	3,553.2	17,590	5.08	5.11
BAYSIDE CT2D	148	2,308	2.2	0.0	0.0	10,256	GAS	22,915	1,033,000	23,671.4	117,188	5.08	5.11
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>908</b>	<b>131,019</b>	<b>20.0</b>	<b>0.0</b>	<b>0.0</b>	<b>7,046</b>	<b>GAS</b>	<b>893,674</b>	<b>1,033,000</b>	<b>923,165.0</b>	<b>4,570,188</b>	<b>3.49</b>	<b>5.11</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,598</b>	<b>432,725</b>	<b>37.6</b>	<b>90.3</b>	<b>77.7</b>	<b>7,559</b>	<b>GAS</b>	<b>3,166,561</b>	<b>1,033,000</b>	<b>3,271,058.0</b>	<b>17,079,024</b>	<b>3.95</b>	<b>5.39</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>2,311</b>	<b>618,733</b>	<b>37.2</b>	<b>53.4</b>	<b>52.4</b>	<b>10,569</b>	<b>COAL</b>	<b>263,026</b>	<b>24,862,651</b>	<b>6,539,524.9</b>	<b>12,103,767</b>	<b>1.96</b>	<b>46.02</b>
<b>SYSTEM</b>	<b>4,402</b>	<b>1,099,479</b>	<b>34.7</b>	<b>68.6</b>	<b>62.8</b>	<b>9,394</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,329,058.1</b>	<b>32,259,001</b>	<b>2.93</b>	<b>-</b>

(1) Tons consumed and associated fuel expense were included in October 2003.

LEGEND

H P = HOOKERS POINT

BB = BIG BEND

GAN = GANNON

C T = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2003

SCHEDULE A5  
PAGE 1 OF 2  
REVISED WITH  
TRUE UP FILING

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES								
2 UNITS (BBL)	10,157	14,105	(3,948)	-28.0%	159,280	131,638	27,642	21.0%
3 UNIT COST (\$/BBL)	36.18	30.55	5.63	18.4%	33.97	32.42	1.55	4.8%
4 AMOUNT (\$)	367,482	430,908	(63,426)	-14.7%	5,410,889	4,268,128	1,142,761	26.8%
5 BURNED								
6 UNITS (BBL)	12,224	14,105	(1,881)	-13.3%	151,077	132,917	18,160	13.7%
7 UNIT COST (\$/BBL)	34.38	31.26	3.12	10.0%	35.56	33.55	2.01	6.0%
8 AMOUNT (\$)	420,203	440,919	(20,716)	-4.7%	5,372,742	4,459,844	912,898	20.5%
9 ENDING INVENTORY								
10 UNITS (BBL)	18,945	9,463	9,482	100.2%	18,945	9,463	9,482	100.2%
11 UNIT COST (\$/BBL)	34.07	30.74	3.33	10.8%	34.07	30.74	3.33	10.8%
12 AMOUNT (\$)	645,407	290,890	354,517	121.9%	645,407	290,890	354,517	121.9%
13								
14 DAYS SUPPLY:	64	328	(264)	-80.5%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	18,148	23,771	(5,623)	-23.7%	269,288	360,252	(90,964)	-25.3%
17 UNIT COST (\$/BBL)	35.15	37.28	(2.13)	-5.7%	38.26	39.58	(1.32)	-3.3%
18 AMOUNT (\$)	637,949	886,275	(248,326)	-28.0%	10,303,306	14,257,839	(3,954,533)	-27.7%
19 BURNED								
20 UNITS (BBL)	4,777	19,485	(14,708)	-75.5%	177,096	304,547	(127,451)	-41.8%
21 UNIT COST (\$/BBL)	36.56	37.82	(1.26)	-3.3%	38.30	38.74	(0.45)	-1.2%
22 AMOUNT (\$)	174,670	736,991	(562,321)	-76.3%	6,782,114	11,798,708	(5,016,594)	-42.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	85,194	82,746	2,448	3.0%	85,194	82,746	2,448	3.0%
25 UNIT COST (\$/BBL)	36.44	37.84	(1.40)	-3.7%	36.44	37.84	(1.40)	-3.7%
26 AMOUNT (\$)	3,104,461	3,131,411	(26,950)	-0.9%	3,104,461	3,131,411	(26,950)	-0.9%
27								
28 DAYS SUPPLY: NORMAL	110	78	32	41.4%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	12	0	3.0%	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES:								
31 UNITS (TONS)	270,347	579,300	(308,953)	-53.3%	5,492,500	6,248,773	(756,273)	-12.1%
32 UNIT COST (\$/TON)	43.97	49.58	(5.61)	-11.3%	47.35	48.19	(0.84)	-1.7%
33 AMOUNT (\$)	11,887,122	28,722,952	(16,835,830)	-58.6%	260,081,577	301,157,189	(41,075,612)	-13.6%
34 BURNED:								
35 UNITS (TONS)	283,026	421,672	(158,646)	-37.6%	5,440,162	5,644,981	(204,819)	-3.6%
36 UNIT COST (\$/TON)	46.02	49.11	(3.09)	-6.3%	46.94	48.24	(1.30)	-2.7%
37 AMOUNT (\$)	12,103,767	20,707,264	(8,603,497)	-41.5%	255,367,646	272,337,293	(16,969,647)	-6.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	490,695	1,042,149	(551,454)	-52.9%	490,695	1,042,149	(551,454)	-52.9%
40 UNIT COST (\$/TON)	46.53	48.53	(2.00)	-4.1%	46.53	48.53	(2.00)	-4.1%
41 AMOUNT (\$)	22,833,469	50,574,582	(27,741,113)	-54.9%	22,833,469	50,574,582	(27,741,113)	-54.9%
42								
43 DAYS SUPPLY:	37	42	(5)	-10.8%	-	-	-	-
<b>NATURAL GAS(4)</b>								
44 PURCHASES:								
45 UNITS (MCF)	3,567,436	2,832,570	734,866	25.9%	23,897,381	21,236,785	2,660,596	12.5%
46 UNIT COST (\$/MCF)	5.48	7.15	(1.67)	-23.3%	6.90	7.11	(0.21)	-2.9%
47 AMOUNT (\$)	19,560,361	20,255,343	(694,982)	-3.4%	164,876,673	150,943,110	13,933,563	9.2%
48 BURNED								
49 UNITS (MCF)	3,567,436	2,832,570	734,866	25.9%	23,897,381	21,236,785	2,660,596	12.5%
50 UNIT COST (\$/MCF)	5.48	7.15	(1.67)	-23.3%	6.90	7.11	(0.21)	-2.9%
51 AMOUNT (\$)	19,560,361	20,255,343	(694,982)	-3.4%	164,876,673	150,943,111	13,933,562	9.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%



SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2003

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	17,869
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>17,869</b>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO.

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,590)	(127,496)
OTHER USAGE	(643)	(22,610)
<b>TOTAL</b>	<b>(4,233)</b>	<b>(150,106)</b>

(3) RECONCILIATION - COALS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
FUEL ANALYSIS	14,440
IGNITION #2 OIL	109,627
IGNITION PROPANE	5,180
AERIAL SURVEY ADJ	0
ADDITIVES	14,997
GREEN FUEL	0
<b>TOTAL</b>	<b>144,244</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2003

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(8) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>										
VARIOUS	JURISDIC	SCH - D	2,642.0	0.0	2,642.0	1.949	1.949	51,500.00	51,500.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC	SCH - MB	52,684.0	0.0	52,684.0	4.304	5.304	2,267,700.00	2,794,300.00	357,000.00
<b>TOTAL</b>			<b>55,326.0</b>	<b>0.0</b>	<b>55,326.0</b>	<b>4.192</b>	<b>5.144</b>	<b>2,319,200.00</b>	<b>2,845,800.00</b>	<b>357,000.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC PRECO-1	JURISDIC	SCH - D	1,297.1	23.6	1,273.5	3.560	3.560	45,333.89	45,333.89	
SEMINOLE ELEC HARDEE	JURISDIC	SCH - D	847.0	0.0	847.0	2.990	2.990	25,325.39	25,325.39	
FLA PWR CORP		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA PWR & LIGHT		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC CO-OP		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
RELIANT ENERGY		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR PART TO CITY OF LAKELAND*		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		SCH - OATT	(26.0)	0.0	(26.0)	1.001	1.001	(260.31)	(260.31)	
CARGILL ALLIANT		SCH - OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>ADJUSTMENTS</b>										
SEMINOLE ELEC PRECO-1	Oct 2003	SCH - D	(1,502.8)	(48.1)	(1,454.7)	3.664	3.664	(53,299.63)	(53,299.63)	
SEMINOLE ELEC PRECO-1	Oct 2003	SCH - D	1,502.8	31.9	1,470.9	3.624	3.624	53,299.63	53,299.63	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			2,144.1	7.4	2,136.7	3.307	3.307	70,659.28	70,659.28	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			(26.0)	0.0	(26.0)	1.001	1.001	(260.31)	(260.31)	
<b>TOTAL</b>			<b>2,118.1</b>	<b>7.4</b>	<b>2,110.7</b>	<b>3.335</b>	<b>3.335</b>	<b>70,398.97</b>	<b>70,398.97</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			(53,207.9)	7.4	(53,215.3)	(0.857)	(1.809)	(2,248,801.03)	(2,775,401.03)	(357,000.00)
DIFFERENCE %			-96.2%	0.0%	-96.2%	-20.4%	-35.2%	-97.0%	-97.5%	-100.0%
<b>PERIOD TO DATE:</b>										
ACTUAL			113,298.5	711.4	112,587.1	3.302	4.351	3,717,128.28	4,898,599.95	851,859.70
ESTIMATED			300,680.9	5.3	300,675.6	4.347	5.651	13,071,301.69	16,991,317.12	3,017,794.33
DIFFERENCE			(187,382.4)	706.1	(188,088.5)	(1.045)	(1.300)	(9,354,173.41)	(12,092,717.17)	(2,165,934.63)
DIFFERENCE %			-62.3%	13322.6%	-62.6%	-24.0%	-23.0%	-71.6%	-71.2%	-71.8%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2003

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	SCH - J	1,189.0	0.0	613.0	576.0	4.792	4 792	27,600.00
HARDEE POWER PARTNERS	IPP	7,810.0	0.0	0 0	7,810.0	7.471	7.471	583,500.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0 000	0.00
VARIOUS	MKT. BASE	68,148.0	0 0	0 0	68,148.0	4.068	4.068	2,772,400.00
<b>TOTAL</b>		<b>77,147.0</b>	<b>0.0</b>	<b>613.0</b>	<b>76,534.0</b>	<b>4.421</b>	<b>4.421</b>	<b>3,383,500.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	40,196.0	0 0	0.0	40,196.0	5.111	5.111	2,054,515.41
HARDEE PWR. PART -OTHERS	IPP	0.0	0 0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - J	97,120.0	0.0	1,336.0	95,784.0	4.269	4.269	4,089,194.30
FLA. POWER & LIGHT	SCH - J	48,980.0	0.0	809.3	48,170.7	3.945	3 945	1,900,521.10
CITY OF LAKELAND	SCH - J	40,911.0	0.0	414.0	40,497 0	5.216	5.216	2,112,307.50
ORLANDO UTIL. COMM	SCH. - J	3,200.0	0.0	0.0	3,200.0	6.250	6.250	200,000.00
CAROLINA POWER & LIGHT	SCH. - J	2,860.0	0.0	0 0	2,860.0	5.273	5.273	150,810.00
THE ENERGY AUTHORITY	SCH. - J	51,584.0	0.0	0.0	51,584.0	4.543	4.543	2,343,392.00
REEDY CREEK	SCH. - J	285.0	0.0	0.0	285.0	3.554	3.554	10,130.00
OKEELANTA	SCH. - J	6,837.0	0.0	0.0	6,837.0	4.826	4.826	329,984.45
TALLAHASSEE	SCH. - J	675.0	0.0	0.0	675.0	4.442	4.442	29,981.00
CALPINE	SCH. - J (1)	90.0	0.0	0.0	90.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - J	13,841.0	0.0	0 0	13,841.0	3.604	3.604	498,796.50
CONOCO	SCH. - J	440.0	0.0	0.0	440.0	4.000	4.000	17,600.00
CORAL POWER	SCH - J	0.0	0.0	0.0	0 0	0.000	0.000	0.00
RELIANT	SCH. - J	1,291.0	0.0	0.0	1,291.0	4.257	4.257	54,959.00
SEMINOLE ELEC. CO-OP	SCH. - J	21,828.0	0.0	0.0	21,828.0	4.327	4.327	944,573.00
DUKE ENERGY	SCH. - J	782.0	0.0	0.0	782.0	5.497	5.497	42,989.50
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RINGHAVER	SCH. - J	0.0	0.0	0.0	0 0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	Oct. 2003 IPP	(71,297.0)	0.0	0.0	(71,297.0)	4.982	4.982	(3,552,230.71)
HARDEE PWR. PART.-NATIVE	Oct. 2003 IPP	71,297.0	0.0	0.0	71,297.0	5.090	5.090	3,629,166.46
FLA. POWER & LIGHT	Oct. 2003 SCH. - J	(3,161.0)	0.0	(1,007.7)	(2,153.3)	2.522	2.522	(54,301.36)
FLA. POWER & LIGHT	Oct. 2003 SCH. - J	3,161.0	0.0	375.8	2,785.2	4.123	4.123	114,823.51
ORLANDO UTIL. COMM.	Oct. 2003 SCH. - J	(40,125.0)	0.0	(378.0)	(39,747.0)	4.663	4 663	(1,853,228.00)
ORLANDO UTIL. COMM.	Oct. 2003 SCH. - J	40,125.0	0.0	127.0	39,998.0	4.682	4.682	1,872,806.00
SEMINOLE ELEC. CO-OP	Oct. 2003 SCH. - J	(29,225.0)	0.0	(290.2)	(28,934.8)	3.212	3.212	(929,325.91)
SEMINOLE ELEC. CO-OP	Oct. 2003 SCH. - J	29,225.0	0.0	288.2	28,936.8	3.212	3.212	929,459.91
THE ENERGY AUTHORITY	Oct. 2003 SCH. - J	(53,303.0)	0.0	(1,942.2)	(51,360.8)	4.514	4.514	(2,318,487.13)
THE ENERGY AUTHORITY	Oct. 2003 SCH. - J	53,303.0	0.0	1,439.3	51,863.7	4.538	4.538	2,353,815.13
<b>TOTAL</b>		<b>330,920.0</b>	<b>0.0</b>	<b>1,171.5</b>	<b>329,748.5</b>	<b>4.541</b>	<b>4.541</b>	<b>14,972,251.66</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		253,773.0	0.0	558.5	253,214.5	0.120	0.120	11,588,751.66
DIFFERENCE %		328.9%	0.0%	91.1%	330.9%	2.7%	2.7%	342.5%
<b>PERIOD TO DATE:</b>								
ACTUAL		2,920,292.0	0.0	59,683.5	2,860,608.5	5.405	5.405	154,626,276.68
ESTIMATED		2,422,069.0	0.0	43,227.2	2,378,841.8	5.193	5.193	123,536,739.59
DIFFERENCE		498,223.0	0.0	16,456.3	481,766.7	0.212	0.212	31,089,537.09
DIFFERENCE %		20.6%	0.0%	38.1%	20.3%	4.1%	4.1%	25.2%

(1) Due to excess generation by IPP provider, TEC's system benefits at no cost to rate payers

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN	38,189.0	0.0	0.0	38,189.0	2.642	2.642	1,009,100.00
<b>TOTAL</b>		<b>38,189.0</b>	<b>0.0</b>	<b>0.0</b>	<b>38,189.0</b>	<b>2.642</b>	<b>2.642</b>	<b>1,009,100.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN	18,052.0	0.0	0.0	18,052.0	2.409	2.409	434,831.01
McKAY BAY REFUSE	COGEN	13,370.0	0.0	0.0	13,370.0	2.403	2.403	321,223.89
ORANGE COGENERATION L P	COGEN	5,520.0	0.0	0.0	5,520.0	2.234	2.234	123,309.91
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	328.0	0.0	0.0	328.0	4.708	4.708	15,442.90
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	797.0	0.0	0.0	797.0	5.244	5.244	41,793.97
CF INDUSTRIES INC	COGEN	1,154.0	0.0	0.0	1,154.0	4.339	4.339	50,070.47
IMC-AGRICO-NEW WALES	COGEN	6.0	0.0	0.0	6.0	4.398	4.398	263.85
IMC-AGRICO-S PIERCE	COGEN	343.0	0.0	0.0	343.0	5.154	5.154	17,677.18
AUBURNDALE POWER PARTNERS	COGEN	276.0	0.0	0.0	276.0	4.428	4.428	12,220.31
CUTRALE CITRUS	COGEN	5.0	0.0	0.0	5.0	3.254	3.254	162.70
<b>SUB-TOTAL FOR NOVEMBER 2003</b>		<b>39,851.0</b>	<b>0.0</b>	<b>0.0</b>	<b>39,851.0</b>	<b>2.552</b>	<b>2.552</b>	<b>1,016,996.19</b>
<b>ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2003</b>								
HILLSBOROUGH COUNTY	COGEN	(18,217.0)	0.0	0.0	(18,217.0)	2.418	2.418	(440,414.28)
		18,217.0	0.0	0.0	18,217.0	2.442	2.442	444,782.44
McKAY BAY REFUSE	COGEN	(13,583.0)	0.0	0.0	(13,583.0)	2.418	2.418	(328,414.20)
		13,583.0	0.0	0.0	13,583.0	2.442	2.442	331,680.03
ORANGE COGENERATION L P	COGEN	(6,532.0)	0.0	0.0	(6,532.0)	2.217	2.217	(144,820.45)
		6,532.0	0.0	0.0	6,532.0	2.245	2.245	146,660.09
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: OCTOBER 2003</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>9,473.63</b>
<b>GRAND TOTAL</b>		<b>39,851.0</b>	<b>0.0</b>	<b>0.0</b>	<b>39,851.0</b>	<b>2.576</b>	<b>2.576</b>	<b>1,026,469.82</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		1,662.0	0.0	0.0	1,662.0	(0.067)	(0.067)	17,369.82
DIFFERENCE %		4.4%	0.0%	0.0%	4.4%	-2.5%	-2.5%	1.7%
<b>PERIOD TO DATE:</b>								
ACTUAL		474,830.0	0.0	0.0	474,830.0	2.484	2.484	11,796,102.67
ESTIMATED		445,781.0	0.0	0.0	445,781.0	2.681	2.681	11,949,465.12
DIFFERENCE		29,049.0	0.0	0.0	29,049.0	(0.196)	(0.196)	(153,362.45)
DIFFERENCE %		6.5%	0.0%	0.0%	6.5%	(0.073)	(0.073)	-1.3%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9

DECEMBER 2003

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	33,311,186	48,671,932	(15,360,746)	-31.6%	1,118,389	1,443,591	(325,202)	-22.5%	2.97850	3.37159	(0.39309)	-11.7%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(6,538)	(6,000)	(538)	9.0%	1,118,389 (a)	1,443,591 (a)	(325,202)	-22.5%	(0.00058)	(0.00042)	(0.00017)	40.7%
4b Adjustments to Fuel Cost	(1,198)	0	(1,198)	0.0%	1,118,389 (a)	1,443,591 (a)	(325,202)	-22.5%	(0.00011)	0.00000	(0.00011)	0.0%
4c Incremental Hedging O&M Costs	26,690	69,170	(42,480)	-61.4%	1,118,389 (a)	1,443,591 (a)	(325,202)	-22.5%	0.00239	0.00479	(0.00241)	-50.2%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>33,330,140</b>	<b>48,735,102</b>	<b>(15,404,962)</b>	<b>-31.8%</b>	<b>1,118,389</b>	<b>1,443,591</b>	<b>(325,202)</b>	<b>-22.5%</b>	<b>2.98019</b>	<b>3.37596</b>	<b>(0.39577)</b>	<b>-11.7%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	17,782,766	4,879,300	12,903,466	264.5%	353,382	126,565	226,817	179.2%	5.03217	3.85517	1.17699	30.5%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	1,029,358	1,035,200	(5,842)	-0.6%	41,574	39,467	2,107	5.3%	2.47597	2.62295	(0.14699)	-5.6%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>18,812,124</b>	<b>5,914,500</b>	<b>12,897,624</b>	<b>218.1%</b>	<b>394,956</b>	<b>166,032</b>	<b>228,924</b>	<b>137.9%</b>	<b>4.76309</b>	<b>3.56227</b>	<b>1.20083</b>	<b>33.7%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,513,345</b>	<b>1,609,623</b>	<b>(96,278)</b>	<b>-6.0%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	78,040	38,200	39,840	104.3%	1,811	2,171	(360)	-16.6%	4.30922	1.75956	2.54966	144.9%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	35,427	2,801,500	(2,766,073)	-98.7%	1,805	58,016	(56,211)	-96.9%	1.96271	4.82884	(2.86613)	-59.4%
19 Gains on Market Based Sales	14,360	443,200	(428,840)	-96.8%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>127,827</b>	<b>3,282,900</b>	<b>(3,155,073)</b>	<b>-96.1%</b>	<b>3,616</b>	<b>60,187</b>	<b>(56,571)</b>	<b>-94.0%</b>	<b>3.53504</b>	<b>5.45450</b>	<b>(1.91946)</b>	<b>-35.2%</b>
21 Net Inadvertent Interchange					(184)	0	(184)	0.0%				
22 Wheeling Rec'd less Wheeling Del'd					1,225	0	1,225	0.0%				
23 Interchange and Wheeling Losses					180	900	(720)	-80.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>52,014,437</b>	<b>51,366,702</b>	<b>647,735</b>	<b>1.3%</b>	<b>1,510,590</b>	<b>1,548,536</b>	<b>(37,946)</b>	<b>-2.5%</b>	<b>3.44332</b>	<b>3.31711</b>	<b>0.12621</b>	<b>3.8%</b>
25 Net Unbilled	72,482 (a)	262,351 (a)	(189,869)	-72.4%	2,105	7,909	(5,804)	-73.4%	3.44333	3.31712	0.12621	3.8%
26 Company Use	108,740 (a)	132,685 (a)	(23,945)	-18.0%	3,158	4,000	(842)	-21.1%	3.44332	3.31713	0.12619	3.8%
27 T & D Losses	2,253,928 (a)	3,006,433 (a)	(752,505)	-25.0%	65,458	90,634	(25,176)	-27.8%	3.44332	3.31711	0.12621	3.8%
28 System KWH Sales	52,014,437	51,366,702	647,735	1.3%	1,439,869	1,445,993	(6,124)	-0.4%	3.61244	3.55235	0.06010	1.7%
29 Wholesale KWH Sales	(1,418,138)	(821,092)	(597,046)	72.7%	(39,257)	(23,114)	(16,143)	69.8%	3.61245	3.55236	0.06009	1.7%
30 Jurisdictional KWH Sales	50,596,299	50,545,610	50,689	0.1%	1,400,612	1,422,879	(22,267)	-1.6%	3.61244	3.55235	0.06010	1.7%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	50,653,979	50,603,232	50,747	0.1%	1,400,612	1,422,879	(22,267)	-1.6%	3.61656	3.55640	0.06016	1.7%
33 Peabody Coal Contract Buy-Out Amort Jurisd	250,004	252,903	(2,899)	-1.1%	1,400,612	1,422,879	(22,267)	-1.6%	0.01785	0.01777	0.00008	0.4%
34 Balance of 1999 Revenue Refund true-up adjustment	2,238	0	2,238	0.0%	1,400,612	1,422,879	(22,267)	-1.6%	0.00016	0.00000	0.00016	0.0%
35 Gannon O&M offset credit per FPSC decision 11/14/03	(8,416,800)	0	(8,416,800)	0.0%	1,400,612	1,422,879	(22,267)	-1.6%	(0.60094)	0.00000	(0.60094)	0.0%
36 True-up *	263,802	263,802	0	0.0%	1,400,612	1,422,879	(22,267)	-1.6%	0.01883	0.01854	0.00029	1.6%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	42,753,223	51,119,937	(8,366,714)	-16.4%	1,400,612	1,422,879	(22,267)	-1.6%	3.05247	3.59271	(0.54024)	-15.0%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.05467	3.59530	(0.54063)	-15.0%
40 GPIF * (Already Adjusted for Taxes)	(69,257)	(69,198)	(59)	0.1%	1,400,612	1,422,879	(22,267)	-1.6%	(0.00494)	(0.00486)	(0.00008)	1.7%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>42,683,966</b>	<b>51,050,739</b>	<b>(8,366,773)</b>	<b>-16.4%</b>	<b>1,400,612</b>	<b>1,422,879</b>	<b>(22,267)</b>	<b>-1.6%</b>	<b>3.04973</b>	<b>3.59044</b>	<b>(0.54071)</b>	<b>-15.1%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.050</b>	<b>3.590</b>	<b>(0.540)</b>	<b>-15.0%</b>

\* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: DECEMBER 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	465,710,361	488,210,888	(22,500,527)	-4.6%	16,089,379	16,909,640	(820,261)	-4.9%	2.89452	2.88717	0.00735	0.3%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (FLMeade/Wauch Wheeling Losses)	(80,527)	(72,108)	(8,419)	11.7%	16,089,379	(a) 16,909,640	(a) (820,261)	-4.9%	(0.00050)	(0.00043)	(0.00007)	17.4%
4b Adjustments to Fuel Cost	(31,891)	(2,738)	(29,153)	1064.7%	16,089,379	(a) 16,909,640	(a) (820,261)	-4.9%	(0.00020)	(0.00002)	(0.00018)	1124.1%
4c Adjustments to Fuel Cost	108,746	415,000	(306,254)	-73.8%	16,089,379	(a) 16,909,640	(a) (820,261)	-4.9%	0.00068	0.00245	(0.00178)	-72.5%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>465,706,689</b>	<b>488,551,042</b>	<b>(22,844,353)</b>	<b>-4.7%</b>	<b>16,089,379</b>	<b>16,909,640</b>	<b>(820,261)</b>	<b>-4.9%</b>	<b>2.89450</b>	<b>2.88919</b>	<b>0.00531</b>	<b>0.2%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	172,409,043	128,416,040	43,993,003	34.3%	3,213,991	2,505,407	708,584	28.3%	5.36433	5.12556	0.23877	4.7%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	12,825,460	12,984,665	(159,205)	-1.2%	516,404	485,248	31,156	6.4%	2.48361	2.67588	(0.19227)	-7.2%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>185,234,503</b>	<b>141,400,705</b>	<b>43,833,798</b>	<b>31.0%</b>	<b>3,730,395</b>	<b>2,990,655</b>	<b>739,740</b>	<b>24.7%</b>	<b>4.96555</b>	<b>4.72808</b>	<b>0.23746</b>	<b>5.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>19,819,774</b>	<b>19,900,295</b>	<b>(80,521)</b>	<b>-0.4%</b>				
14 Fuel Cost of Sch D Jurisd Sales (A6)	866,398	727,307	139,091	19.1%	28,100	31,707	(3,607)	-11.4%	3.08327	2.29384	0.78943	34.4%
15 Fuel Cost of Sch OATT Jurisd Sales (A6)	7,918	4,680	3,238	69.2%	46	46	0	0.0%	17.21304	10.17391	7.03913	69.2%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	121,809	108,975	12,834	11.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	2,834,471	15,070,040	(12,235,569)	-81.2%	88,059	329,110	(241,051)	-73.2%	3.21883	4.57903	(1.36020)	-29.7%
19 Gains on Market Based Sales	866,219	3,460,994	(2,594,775)	-75.0%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>4,686,815</b>	<b>19,371,996</b>	<b>(14,675,181)</b>	<b>-75.8%</b>	<b>116,205</b>	<b>360,863</b>	<b>(244,658)</b>	<b>-67.8%</b>	<b>4.04184</b>	<b>5.36824</b>	<b>(1.32641)</b>	<b>-24.7%</b>
21 Net Inadvertant Interchange					(774)	(291)	(483)	166.0%				
22 Wheeling Rec'd less Wheeling Del'd					2,236	652	1,584	242.9%				
23 Interchange and Wheeling Losses					6,044	5,396	648	12.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>848,244,377</b>	<b>810,579,751</b>	<b>35,664,626</b>	<b>5.8%</b>	<b>19,898,987</b>	<b>19,534,397</b>	<b>364,590</b>	<b>1.8%</b>	<b>3.28060</b>	<b>3.12566</b>	<b>0.15493</b>	<b>5.0%</b>
25 Net Unbilled	3,873,130 (a)	4,867,511 (a)	(994,381)	-20.4%	107,775	172,407	(64,632)	-37.5%	3.59372	2.82327	0.77045	27.3%
26 Company Use	1,617,820 (a)	1,492,567 (a)	125,253	8.4%	49,447	48,099	1,348	2.8%	3.27183	3.10311	0.16871	5.4%
27 T & D Losses	26,438,310 (a)	24,860,422 (a)	1,577,888	6.3%	784,254	784,285	(31)	0.0%	3.37114	3.16982	0.20132	6.4%
28 System KWH Sales	646,244,377	610,579,751	35,664,626	5.8%	18,757,511	18,529,606	227,905	1.2%	3.44526	3.29516	0.15010	4.6%
29 Wholesale KWH Sales	(19,852,482)	(15,618,964)	(4,233,518)	27.1%	(574,170)	(468,791)	(105,379)	22.5%	3.45760	3.33175	0.12584	3.8%
30 Jurisdictional KWH Sales	626,391,895	594,960,787	31,431,108	5.3%	18,183,341	18,060,815	122,526	0.7%	3.44487	3.29421	0.15066	4.6%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	627,105,982	595,639,042	31,466,940	5.3%	18,183,341	18,060,815	122,526	0.7%	3.44879	3.29796	0.15083	4.6%
33 Peabody Coal Contract Buy-Out Amort. Jurisd	3,151,092	3,169,783	(18,691)	-0.6%	18,183,341	18,060,815	122,526	0.7%	0.01733	0.01755	(0.00022)	-1.3%
34 Balance of 1999 Revenue Refund true-up adjustment	2,238	0	2,238	0.0%	18,183,341	18,060,815	122,526	0.7%	0.00001	0.00000	0.00001	0.0%
35 Gannon O&M offset credit per FPSC decision 11/14/03	(8,416,800)	0	(8,416,800)	0.0%	18,183,341	18,060,815	122,526	0.7%	(0.04629)	0.00000	(0.04629)	0.0%
36 True-up *	3,165,591	3,165,591	0	0.0%	18,183,341	18,060,815	122,526	0.7%	0.01741	0.01753	(0.00012)	-0.7%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	625,008,103	601,974,416	23,033,687	3.8%	18,183,341	18,060,815	122,526	0.7%	3.43726	3.33304	0.10422	3.1%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.43973	3.33544	0.10429	3.1%
40 GPIF * (Already Adjusted for Taxes)	(830,240)	(830,431)	191	0.0%	18,183,341	18,060,815	122,526	0.7%	(0.00457)	(0.00460)	0.00003	-0.7%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>624,177,863</b>	<b>601,143,985</b>	<b>23,033,878</b>	<b>3.8%</b>	<b>18,183,341</b>	<b>18,060,815</b>	<b>122,526</b>	<b>0.7%</b>	<b>3.43516</b>	<b>3.33084</b>	<b>0.10432</b>	<b>3.1%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.435</b>	<b>3.331</b>	<b>0.104</b>	<b>3.1%</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1 FUEL COST OF SYSTEM NET GENERATION	33,311,186	48,671,932	(15,360,746)	-31.6%	465,710,361	488,210,888	(22,500,527)	-4.6%
1a FUEL REL R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2 FUEL COST OF POWER SOLD	113,467	2,839,700	(2,726,233)	-96.0%	3,830,596	15,911,002	(12,080,406)	-75.9%
2a. GAINS FROM MARKET BASED SALES	14,360	443,200	(428,840)	-96.8%	866,219	3,460,994	(2,594,775)	-75.0%
3 FUEL COST OF PURCHASED POWER	17,782,766	4,879,300	12,903,466	264.5%	172,409,043	128,416,040	43,993,003	34.3%
3a DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,029,358	1,035,200	(5,842)	-0.6%	12,825,460	12,984,665	(159,205)	-1.2%
4 ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	51,995,483	51,303,532	691,951	1.3%	646,248,049	610,239,597	36,008,452	5.9%
6a ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(6,538)	(6,000)	(538)	9.0%	(80,527)	(72,108)	(8,419)	11.7%
6b ADJ. TO FUEL COST	(1,198)	0	(1,198)	0.0%	(31,891)	(2,738)	(29,153)	1064.7%
6c INCREMENTAL HEDGING O&M COSTS	26,690	69,170	(42,480)	-61.4%	108,746	415,000	(306,254)	-73.8%
7 ADJUSTED TOTAL FUEL & NET PWR TRANS	52,014,437	51,366,702	647,735	1.3%	646,244,377	610,579,751	35,664,626	5.8%
<b>B. MWH SALES</b>								
1 JURISDICTIONAL SALES	1,400,612	1,422,879	(22,267)	-1.6%	18,183,341	18,060,815	122,526	0.7%
2 NONJURISDICTIONAL SALES	39,257	23,114	16,143	69.8%	574,170	468,791	105,379	22.5%
3 TOTAL SALES	1,439,869	1,445,993	(6,124)	-0.4%	18,757,511	18,529,606	227,905	1.2%
4 JURISDIC SALES-% TOTAL MWH SALES	0.9727357	0.9840151	(0.0112794)	-1.1%	0.9693899	0.9747004	(0.0053105)	-0.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1 1 JURISDICTIONAL FUEL REVENUE	47,537,296	48,808,858	(1,271,562)	-2.6%	601,362,076	601,738,147	(376,071)	-0.1%	
2. 2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(263,802)	(263,802)	0	0.0%	(3,165,591)	(3,165,591)	0	0.0%	
2b. INCENTIVE PROVISION	69,257	69,198	59	0.1%	830,240	830,431	(191)	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3 JURIS. FUEL REVENUE APPL. TO PERIOD	47,342,751	48,614,254	(1,271,503)	-2.6%	599,026,725	599,402,987	(376,262)	-0.1%	
4 ADJ. TOTAL FUEL & NET PWR TRANS (LINE A7)	52,014,437	51,366,702	647,735	1.3%	646,244,377	610,579,751	35,664,626	5.8%	
5 JURISDIC SALES- % TOTAL MWH SALES (LINE B4)	0.9727357	0.9840151	(0.0112794)	-1.1%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR TRANS	50,596,299	50,545,610	50,689	0.1%	626,391,895	594,960,787	31,431,108	5.3%	
6a JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%	
6b (LINE C6 x LINE C6a)	50,653,979	50,603,232	50,747	0.1%	627,105,981	595,639,042	31,466,939	5.3%	
6c PEABODY COAL CONTR. BUY-OUT AMORT.	257,011	257,011	0	0.0%	3,251,178	3,251,178	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD	250,004	252,903	(2,899)	-1.1%	3,151,092	3,169,783	(18,691)	-0.6%	
6e Balance of 1999 Revenue Refund true-up adjustment	2,238	0	2,238	0.0%	2,238	0	2,238	0.0%	
6f. Gannon O&M offset credit per FPSC decision 11/14/03	(8,416,800)	0	(8,416,800)	0.0%	(8,416,800)	0	(8,416,800)	0.0%	
6g OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ (LNS C6b+C6d+C6e+C6f+C6g)	42,489,421	50,856,135	(8,366,714)	-16.5%	621,842,511	598,808,825	23,033,686	3.8%	
7. TRUE-UP PROV FOR MO +/- COLLECTED (LINE C3 - LINE C6h)	4,853,330	(2,241,881)	7,095,211	-316.5%	(22,815,786)	594,162	(23,409,948)	-3940.0%	
8 INTEREST PROVISION FOR THE MONTH	(46,853)	(29,611)	(17,242)	58.2%	(490,289)	(368,055)	(122,234)	33.2%	
9. TRUE-UP & INT PROV BEG OF MONTH	(57,038,681)	(26,428,530)	(30,610,151)	115.8%	-----NOT APPLICABLE-----				
10 TRUE-UP COLLECTED (REFUNDED)	263,802	263,802	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(51,968,402)	(28,436,220)	(23,532,182)	82.8%	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1 BEGINNING TRUE-UP AMOUNT (LINE C9)	(57,038,681)	(26,428,530)	(30,610,151)	115.8%	NOT APPLICABLE			
2 ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(51,921,549)	(28,406,609)	(23,514,940)	82.8%	NOT APPLICABLE			
3. TOTAL BEG. & END TRUE-UP AMOUNT	(108,960,230)	(54,835,139)	(54,125,091)	98.7%	NOT APPLICABLE			
4 AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(54,480,115)	(27,417,570)	(27,062,545)	98.7%	NOT APPLICABLE			
5 INT. RATE-FIRST DAY REP BUS. MONTH	1.000	1.300	(0)	-23.1%	NOT APPLICABLE			
6 INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.060	1.300	(0)	-18.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.060	2.600	(1)	-20.8%	NOT APPLICABLE			
8 AVERAGE INT. RATE (50% OF LINE D7)	1.030	1.300	(0)	-20.8%	NOT APPLICABLE			
9 MONTHLY AVG INT RATE (LINE D8/12)	0.086	0.108	(0)	-20.4%	NOT APPLICABLE			
10 INT. PROVISION (LINE D4 x LINE D9)	(46,853)	(29,611)	(17,242)	58.2%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	308,050	477,113	(169,063)	-35.4%	5,680,792	4,936,957	743,835	15.1%
2 LIGHT OIL	286,365	746,423	(460,058)	-61.6%	7,068,479	12,545,131	(5,476,652)	-43.7%
3 COAL	14,252,294	19,737,978	(5,485,684)	-27.8%	269,619,940	292,075,271	(22,455,331)	-7.7%
4 NATURAL GAS	18,464,477	27,710,418	(9,245,941)	-33.4%	183,341,150	178,653,529	4,687,621	2.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	33,311,186	48,671,932	(15,360,746)	-31.6%	465,710,361	488,210,888	(22,500,527)	-4.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,708	10,240	(4,532)	-44.3%	103,238	98,496	4,742	4.8%
9 LIGHT OIL	3,938	11,283	(7,345)	-65.1%	103,103	182,347	(79,244)	-43.5%
10 COAL	669,630	900,809	(231,179)	-25.7%	12,321,871	13,288,335	(966,464)	-7.3%
11 NATURAL GAS	439,113	521,259	(82,146)	-15.8%	3,581,167	3,340,462	220,705	6.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,118,389	1,443,591	(325,202)	-22.5%	16,089,379	16,909,640	(820,261)	-4.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	8,868	15,363	(6,495)	-42.3%	159,945	148,280	11,665	7.9%
16 LIGHT OIL (BBL)	7,622	19,820	(12,198)	-61.5%	184,718	324,367	(139,649)	-43.1%
17 COAL (TON)	296,662	400,470	(103,808)	-25.9%	5,736,824	6,045,451	(308,627)	-5.1%
18 NATURAL GAS (MCF)	3,186,879	3,785,711	(598,832)	-15.8%	27,084,260	25,022,496	2,061,764	8.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	55,635	97,486	(41,851)	-42.9%	1,003,422	942,228	61,194	6.5%
22 LIGHT OIL	43,133	114,698	(71,565)	-62.4%	1,036,758	1,879,675	(842,917)	-44.8%
23 COAL	7,077,081	9,551,576	(2,474,495)	-25.9%	137,018,691	145,093,076	(8,074,385)	-5.6%
24 NATURAL GAS	3,317,540	3,891,740	(574,200)	-14.8%	28,464,067	25,727,213	2,736,854	10.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,493,389	13,655,500	(3,162,111)	-23.2%	167,522,938	173,642,192	(6,119,254)	-3.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.51%	0.71%	(0.00)	-	0.64%	0.58%	0.00	-
29 LIGHT OIL	0.35%	0.78%	(0.00)	-	0.64%	1.08%	(0.00)	-
30 COAL	59.87%	62.40%	(0.03)	-	76.58%	78.58%	(0.02)	-
31 NATURAL GAS	39.26%	36.11%	0.03	-	22.13%	19.75%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	34.74	31.06	3.68	11.9%	35.52	33.29	2.22	6.7%
36 LIGHT OIL (\$/BBL)	37.57	37.66	(0.09)	-0.2%	38.27	38.68	(0.41)	-1.1%
37 COAL (\$/TON)	48.04	49.29	(1.24)	-2.5%	47.00	48.31	(1.32)	-2.7%
38 NATURAL GAS (\$/MCF)	5.79	7.32	(1.53)	-20.8%	6.77	7.14	(0.37)	-5.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.54	4.89	0.64	13.1%	5.66	5.24	0.42	8.0%
42 LIGHT OIL	6.64	6.51	0.13	2.0%	6.82	6.67	0.14	2.2%
43 COAL	2.01	2.07	(0.05)	-2.5%	1.97	2.01	(0.05)	-2.2%
44 NATURAL GAS	5.57	7.12	(1.55)	-21.8%	6.44	6.94	(0.50)	-7.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.17	3.56	(0.39)	-10.9%	2.78	2.81	(0.03)	-1.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,747	9,520	227	2.4%	9,720	9,566	154	1.6%
49 LIGHT OIL	10,953	10,166	787	7.7%	10,056	10,308	(252)	-2.4%
50 COAL	10,569	10,603	(34)	-0.3%	11,120	10,919	201	1.8%
51 NATURAL GAS	7,555	7,466	89	1.2%	7,993	7,702	291	3.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,383	9,459	(76)	-0.8%	10,412	10,269	143	1.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.40	4.66	0.74	15.9%	5.50	5.01	0.49	9.8%
56 LIGHT OIL	7.27	6.62	0.65	9.8%	6.86	6.88	(0.02)	-0.3%
57 COAL	2.13	2.19	(0.06)	-2.7%	2.19	2.20	(0.01)	-0.5%
58 NATURAL GAS	4.20	5.32	(1.12)	-21.1%	5.15	5.35	(0.20)	-3.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.98	3.37	(0.39)	-11.6%	2.89	2.89	0.00	0.0%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: DECEMBER 2003

SCHEDULE A4  
PAGE 1 OF 1  
REVISED WITH  
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H P #1	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #2	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #3	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #4	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #5	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN #1	94	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #2	100	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #3	155	0	0.0	100.0	0.0	0	COAL	0	0	0.0	609	0.00	0.00
GAN #4	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	299	0.00	0.00
GAN #5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #6	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GANNON STATION (1)	349	0	0.0	100.0	0.0	0	COAL	0	0	0.0	908	0.00	0.00
B B #1	428	181,978	57.1	61.7	60.4	11,147	COAL	84,997	23,866,540	2,028,586.2	4,258,182	2.34	50.10
B B #2	433	120,784	37.5	44.6	55.3	10,772	COAL	54,663	23,802,000	1,301,094.2	2,738,509	2.27	50.10
B B #3	438	56,579	17.4	26.4	65.9	10,605	COAL	25,194	23,816,000	600,013.4	1,262,170	2.23	50.10
B B #4	460	147,521	43.1	54.4	72.9	10,386	COAL	71,523	21,421,160	1,532,095.6	3,583,161	2.43	50.10
B.B. STATION	1,759	506,862	38.7	46.8	63.8	10,776	COAL	236,377	23,106,308	5,461,789.4	11,842,022	2.34	50.10
SEB-PHIL #1(HVY OIL)	17	2,876	22.7	98.5	86.6	9,747	HVY OIL	4,468	6,273,540	28,033.4	155,206	5.40	34.74
SEB-PHIL #2(HVY OIL)	17	2,832	22.4	100.0	82.8	9,747	HVY OIL	4,400	6,273,540	27,601.7	152,844	5.40	34.74
SEB-PHILLIPS TOTAL	34	5,708	22.6	99.3	84.7	9,747	HVY.OIL	8,868	6,273,529	55,635.1	308,050	5.40	34.74
POLK #1 GASIFIER	260	162,768	84.1	90.6	92.7	9,924	COAL	60,285	26,794,180	1,615,291.4	2,409,364	1.48	39.97
POLK #1 CT (OIL)	245	3,024	1.7	97.5	48.2	10,326	LGT OIL	5,570	5,812,588	31,222.5	210,312	6.95	37.76
POLK #1 TOTAL	260	165,792	85.7	97.0	91.2	9,931	-	-	-	1,646,513.9	2,619,676	1.58	-
POLK #2 CT (GAS)	175	9,246	7.1	98.0	63.0	11,035	GAS	98,013	1,041,000	102,032.0	496,816	5.37	5.07
POLK #2 CT (OIL)	180	16	0.0	98.0	13.0	10,770	LGT OIL	29	5,812,457	168.0	1,091	6.82	37.62
POLK #2 TOTAL	178	9,262	7.0	98.0	62.6	11,034	-	-	-	102,200.0	497,907	5.38	-
POLK #3 CT (GAS)	175	5,117	3.9	100.0	63.7	11,486	GAS	56,461	1,041,000	58,775.4	266,855	5.61	5.08
POLK #3 CT (OIL)	180	582	0.4	100.0	53.0	12,509	LGT OIL	1,252	5,812,585	7,278.8	47,287	8.12	37.77
POLK #3 TOTAL	178	5,699	4.3	100.0	62.4	11,590	-	-	-	66,054.2	334,142	5.86	-
POLK STATION TOTAL	616	180,753	39.4	98.1	74.6	10,040	-	-	-	1,814,768.1	3,451,725	1.91	-
B B C T #1	15	0	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B B C T #2	80	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B B C T #3	70	316	0.6	100.0	67.6	14,124	LGT OIL	771	5,788,362	4,463.3	27,675	8.76	35.89
C.T. TOTAL	165	316	0.3	100.0	55.7	14,124	LGT.OIL	771	5,788,375	4,463.3	27,675	8.76	35.89
CITY OF TAMPA	6	245	5.5	0.0	0.0	11,132	GAS	2,620	1,041,000	2,727.4	26,529	10.83	10.13
BAYSIDE ST 1	260	85,993	44.5	71.5	59.4	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	173	59,369	46.1	71.7	74.9	11,079	GAS	631,816	1,041,000	657,720.9	4,759,804	8.02	7.53
BAYSIDE CT1B	173	37,950	29.5	58.0	74.0	11,079	GAS	403,872	1,041,000	420,430.4	3,042,577	8.02	7.53
BAYSIDE CT1C	173	65,878	51.2	80.4	73.4	11,079	GAS	701,094	1,041,000	729,838.8	5,281,709	8.02	7.53
BAYSIDE UNIT 1 TOTAL	779	249,190	43.0	70.5	69.2	7,255	GAS	1,736,782	1,041,000	1,807,990.1	13,084,090	5.25	7.53
BAYSIDE ST 2	330	53,647	21.9	0.0	0.0	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	173	24,424	19.0	0.0	0.0	11,063	GAS	259,562	1,041,000	270,204.0	917,436	3.76	3.53
BAYSIDE CT2B	173	28,329	22.0	0.0	0.0	11,063	GAS	301,067	1,041,000	313,410.4	1,064,136	3.76	3.53
BAYSIDE CT2C	173	35,296	27.4	0.0	0.0	11,063	GAS	375,103	1,041,000	390,482.4	1,325,822	3.76	3.53
BAYSIDE CT2D	173	33,618	26.1	0.0	0.0	11,063	GAS	357,271	1,041,000	371,919.3	1,262,793	3.76	3.53
BAYSIDE UNIT 2 TOTAL	1,022	175,315	23.1	0.0	0.0	7,678	GAS	1,293,003	1,041,000	1,346,016.1	4,570,187	2.61	3.53
BAYSIDE STATION TOTAL	1,801	424,505	31.7	70.5	69.2	7,430	GAS	3,029,785	1,041,000	3,154,006.2	17,654,277	4.16	5.83
TOT. COAL (GN,BB,POLK)	2,368	669,630	38.0	59.4	57.6	10,569	COAL	296,662	23,855,727	7,077,080.8	14,252,294	2.13	48.04
SYSTEM	4,730	1,118,389	31.8	69.7	61.9	9,383	-	-	-	10,493,389.5	33,311,186	2.98	-

(1) Dollars shown are for October 2003 fuel analysis

LEGEND

H P = HOOKERS POINT  
GAN = GANNON

B B = BIG BEND  
C T = COMBUSTION TURBINE

203

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2003

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REVISED WITH  
TRUE UP FILING

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	2,193	15,363	(13,170)	-85.7%	161,473	147,001	14,472	9.8%
3 UNIT COST (\$/BBL)	32.38	30.55	1.83	6.0%	33.95	32.23	1.72	5.3%
4 AMOUNT (\$)	71,019	469,340	(398,321)	-84.9%	5,481,908	4,737,458	744,440	15.7%
5 BURNED								
6 UNITS (BBL)	8,668	15,363	(6,495)	-42.3%	159,945	148,280	11,665	7.9%
7 UNIT COST (\$/BBL)	34.74	31.06	3.68	11.9%	35.52	33.29	2.22	6.7%
8 AMOUNT (\$)	308,050	477,113	(169,063)	-35.4%	5,680,792	4,936,957	743,835	15.1%
9 ENDING INVENTORY								
10 UNITS (BBL)	12,270	9,463	2,807	29.7%	12,270	9,463	2,807	29.7%
11 UNIT COST (\$/BBL)	34.67	30.62	4.05	13.2%	34.67	30.62	4.05	13.2%
12 AMOUNT (\$)	425,454	289,779	135,675	46.8%	425,454	289,779	135,675	46.8%
13								
14 DAYS SUPPLY:	34	261	(227)	-87.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	7,527	23,770	(16,243)	-68.3%	276,815	384,022	(107,207)	-27.9%
17 UNIT COST (\$/BBL)	43.50	37.29	6.21	16.7%	38.40	39.44	(1.03)	-2.6%
18 AMOUNT (\$)	327,447	886,345	(558,898)	-63.1%	10,630,753	15,144,184	(4,513,431)	-29.8%
19 BURNED								
20 UNITS (BBL)	7,622	19,820	(12,198)	-61.5%	184,718	324,367	(139,649)	-43.1%
21 UNIT COST (\$/BBL)	37.57	37.66	(0.09)	-0.2%	38.27	38.68	(0.41)	-1.1%
22 AMOUNT (\$)	286,365	746,423	(460,058)	-61.6%	7,068,479	12,545,131	(5,476,652)	-43.7%
23 ENDING INVENTORY								
24 UNITS (BBL)	76,706	82,746	(6,040)	-7.3%	76,706	82,746	(6,040)	-7.3%
25 UNIT COST (\$/BBL)	37.06	37.73	(0.68)	-1.8%	37.06	37.73	(0.68)	-1.8%
26 AMOUNT (\$)	2,842,484	3,122,367	(279,883)	-9.0%	2,842,484	3,122,367	(279,883)	-9.0%
27								
28 DAYS SUPPLY: NORMAL	100	41	59	143.9%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	12	(1)	-7.3%	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES:								
31 UNITS (TONS)	445,241	349,300	95,941	27.5%	5,937,741	6,598,073	(660,332)	-10.0%
32 UNIT COST (\$/TON)	49.02	49.37	(0.35)	-0.7%	47.48	48.26	(0.78)	-1.6%
33 AMOUNT (\$)	21,827,551	17,245,718	4,581,833	26.6%	281,909,128	318,402,907	(36,493,779)	-11.5%
34 BURNED								
35 UNITS (TONS)	296,662	400,470	(103,808)	-25.9%	5,736,824	6,045,451	(308,627)	-5.1%
36 UNIT COST (\$/TON)	48.04	49.29	(1.24)	-2.5%	47.00	48.31	(1.32)	-2.7%
37 AMOUNT (\$)	14,252,294	19,737,978	(5,485,684)	-27.8%	269,619,940	292,075,271	(22,455,331)	-7.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	639,274	990,979	(351,705)	-35.5%	639,274	990,979	(351,705)	-35.5%
40 UNIT COST (\$/TON)	48.10	48.71	(0.61)	-1.3%	48.10	48.71	(0.61)	-1.3%
41 AMOUNT (\$)	30,747,121	48,269,813	(17,522,692)	-36.3%	30,747,121	48,269,813	(17,522,692)	-36.3%
42								
43 DAYS SUPPLY:	47	21	26	125.7%	-	-	-	-
<b>NATURAL GAS(4)</b>								
44 PURCHASES:								
45 UNITS (MCF)	3,186,879	3,785,711	(598,832)	-15.8%	27,084,260	25,022,496	2,061,764	8.2%
46 UNIT COST (\$/MCF)	5.79	7.32	(1.53)	-20.8%	6.77	7.14	(0.37)	-5.2%
47 AMOUNT (\$)	18,464,477	27,710,417	(9,245,940)	-33.4%	183,341,150	178,653,527	4,687,623	2.6%
48 BURNED:								
49 UNITS (MCF)	3,186,879	3,785,711	(598,832)	-15.8%	27,084,260	25,022,496	2,061,764	8.2%
50 UNIT COST (\$/MCF)	5.79	7.32	(1.53)	-20.8%	6.77	7.14	(0.37)	-5.2%
51 AMOUNT (\$)	18,464,477	27,710,418	(9,245,941)	-33.4%	183,341,150	178,653,529	4,687,621	2.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2003

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED.								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	17,078
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>17,078</b>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,769)	(280,135)
OTHER USAGE	(624)	(22,924)
<b>TOTAL</b>	<b>(8,393)</b>	<b>(303,059)</b>

(3) RECONCILIATION - COALS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
FUEL ANALYSIS	27,261
IGNITION #2 OIL	263,057
IGNITION PROPANE	8,091
AERIAL SURVEY ADJ	0
ADDITIVES	39,986
GREEN FUEL	0
<b>TOTAL</b>	<b>338,395</b>



POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2003

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(8B)	GAINS ON MARKET BASED SALES	
<b>ESTIMATED:</b>										
VARIOUS	JURISDIC	SCH - D	2,171.0	0.0	2,171.0	1.760	1.760	38,200.00	38,200.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC	SCH - MB	58,016.0	0.0	58,016.0	4.829	5.915	2,801,500.00	3,431,500.00	443,200.00
<b>TOTAL</b>			<b>60,187.0</b>	<b>0.0</b>	<b>60,187.0</b>	<b>4.718</b>	<b>5.765</b>	<b>2,839,700.00</b>	<b>3,469,700.00</b>	<b>443,200.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC PRECO-1	JURISDIC	SCH - D	818.4	0.0	818.4	4.306	4.306	35,243.14	35,243.14	
SEMINOLE ELEC HARDEE	JURISDIC	SCH - D	992.8	0.0	992.8	4.311	4.311	42,796.37	42,796.37	
FLA PWR CORP		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA PWR & LIGHT		SCH - MA	1,225.0	0.0	1,225.0	1.934	2.877	23,696.35	35,238.28	6,837.93
CITY OF LAKELAND		SCH - MA	180.0	0.0	180.0	1.913	3.898	3,443.10	7,017.03	2,882.73
SEMINOLE ELEC CO-OP		SCH - MA	400.0	0.0	400.0	2.072	3.616	8,288.00	14,463.41	4,639.41
THE ENERGY AUTHORITY		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
RELIANT ENERGY		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR PART TO CITY OF LAKELAND*		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		SCH - OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CARGILL ALLIANT		SCH - OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>ADJUSTMENTS</b>										
NONE										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			1,811.2	0.0	1,811.2	4.309	4.309	78,039.51	78,039.51	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			1,805.0	0.0	1,805.0	1.963	3.142	35,427.45	56,718.72	14,360.07
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>TOTAL</b>			<b>3,616.2</b>	<b>0.0</b>	<b>3,616.2</b>	<b>3.138</b>	<b>3.727</b>	<b>113,466.96</b>	<b>134,758.23</b>	<b>14,360.07</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			(56,570.8)	0.0	(56,570.8)	(1.580)	(2.038)	(2,726,233.04)	(3,334,941.77)	(428,839.93)
DIFFERENCE %			-94.0%	0.0%	-94.0%	-33.5%	-35.4%	-96.0%	-96.1%	-96.8%
<b>PERIOD TO DATE:</b>										
ACTUAL			116,914.7	711.4	116,203.3	3.296	4.332	3,830,595.24	5,033,358.18	866,219.77
ESTIMATED			360,867.9	5.3	360,862.6	4.409	5.670	15,911,001.69	20,461,017.12	3,460,994.33
DIFFERENCE			(243,953.2)	706.1	(244,659.3)	(1.113)	(1.338)	(12,080,406.45)	(15,427,658.94)	(2,594,774.56)
DIFFERENCE %			-67.6%	13322.6%	-67.8%	-25.2%	-23.6%	-75.9%	-75.4%	-75.0%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2003

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	SCH - J	79.0	0.0	45.0	34.0	4.412	4.412	1,500.00
HARDEE POWER PARTNERS	IPP	13,859.0	0.0	0.0	13,859.0	7.063	7.063	978,900.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	112,672.0	0.0	0.0	112,672.0	3.460	3.460	3,898,900.00
<b>TOTAL</b>		<b>126,610.0</b>	<b>0.0</b>	<b>45.0</b>	<b>126,565.0</b>	<b>3.855</b>	<b>3.855</b>	<b>4,879,300.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	43,733.0	0.0	0.0	43,733.0	8.075	8.075	3,531,293.73
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP	SCH. - J	117,353.0	0.0	0.0	117,353.0	4.506	4.506	5,287,886.24
FLA. POWER & LIGHT	SCH. - J	40,638.0	0.0	0.0	40,638.0	4.610	4.610	1,873,495.00
CITY OF LAKELAND	SCH. - J	8,232.0	0.0	0.0	8,232.0	5.554	5.554	457,190.00
ORLANDO UTIL. COMM.	SCH. - J	1,600.0	0.0	0.0	1,600.0	7.469	7.469	119,500.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	34,378.0	0.0	0.0	34,378.0	4.673	4.673	1,606,359.50
REEDY CREEK	SCH. - J	30.0	0.0	0.0	30.0	4.500	4.500	1,350.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TALLAHASSEE	SCH. - J	895.0	0.0	0.0	895.0	4.792	4.792	42,886.10
CALPINE	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - J	86,116.0	0.0	0.0	86,116.0	4.612	4.612	3,971,542.00
CONOCO	SCH. - J	2,028.0	0.0	0.0	2,028.0	4.395	4.395	89,134.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	1,143.0	0.0	0.0	1,143.0	7.357	7.357	84,096.00
SEMINOLE ELEC. CO-OP	SCH. - J	17,087.0	0.0	0.0	17,087.0	4.516	4.516	771,612.00
DUKE ENERGY	SCH. - J	149.0	0.0	0.0	149.0	7.000	7.000	10,430.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RINGHAVER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	Nov. 2003 IPP	(40,196.0)	0.0	0.0	(40,196.0)	5.111	5.111	(2,054,515.41)
HARDEE PWR. PART.-NATIVE	Nov. 2003 IPP	40,196.0	0.0	0.0	40,196.0	5.088	5.088	2,045,032.06
FLA. POWER CORP	Apr. 2003 SCH. - D	(52,600.0)	0.0	0.0	(52,600.0)	4.667	4.667	(2,455,030.92)
FLA. POWER CORP.	Apr. 2003 SCH. - D	52,600.0	0.0	0.0	52,600.0	4.613	4.613	2,426,697.35
FLA. POWER CORP.	Feb. 2003 SCH. - D	(45,900.0)	0.0	0.0	(45,900.0)	4.365	4.365	(2,003,412.27)
FLA. POWER CORP.	Feb. 2003 SCH. - D	45,900.0	0.0	0.0	45,900.0	4.308	4.308	1,977,220.26
<b>TOTAL</b>		<b>353,382.0</b>	<b>0.0</b>	<b>0.0</b>	<b>353,382.0</b>	<b>5.032</b>	<b>5.032</b>	<b>17,782,765.64</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		226,772.0	0.0	(45.0)	226,817.0	1.177	1.177	12,903,465.64
DIFFERENCE %		179.1%	0.0%	-100.0%	179.2%	30.5%	30.5%	264.5%
<b>PERIOD TO DATE:</b>								
ACTUAL		3,273,674.0	0.0	59,683.5	3,213,990.5	5.364	5.364	172,409,042.32
ESTIMATED		2,548,679.0	0.0	43,272.2	2,505,406.8	5.126	5.126	128,416,039.59
DIFFERENCE		724,995.0	0.0	16,411.3	708,583.7	0.238	0.238	43,993,002.73
DIFFERENCE %		28.4%	0.0%	37.9%	28.3%	4.6%	4.6%	34.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN	39,467.0	0.0	0.0	39,467.0	2.623	2.623	1,035,200.00
<b>TOTAL</b>		<b>39,467.0</b>	<b>0.0</b>	<b>0.0</b>	<b>39,467.0</b>	<b>2.623</b>	<b>2.623</b>	<b>1,035,200.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN	18,891.0	0.0	0.0	18,891.0	2.379	2.379	449,471.02
McKAY BAY REFUSE	COGEN	14,434.0	0.0	0.0	14,434.0	2.375	2.375	342,791.43
ORANGE COGENERATION L P	COGEN	5,704.0	0.0	0.0	5,704.0	2.144	2.144	122,321.35
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	163.0	0.0	0.0	163.0	5.406	5.406	8,812.22
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	1,466.0	0.0	0.0	1,466.0	4.822	4.822	70,697.83
IMC-AGRICO-NEW WALES	COGEN	78.0	0.0	0.0	78.0	4.242	4.242	3,308.47
IMC-AGRICO-S PIERCE	COGEN	217.0	0.0	0.0	217.0	4.750	4.750	10,306.46
AUBURNDALE POWER PARTNERS	COGEN	619.0	0.0	0.0	619.0	3.489	3.489	21,599.76
CUTRALE CITRUS	COGEN	2.0	0.0	0.0	2.0	3.257	3.257	65.14
<b>SUB-TOTAL FOR DECEMBER 2003</b>		<b>41,574.0</b>	<b>0.0</b>	<b>0.0</b>	<b>41,574.0</b>	<b>2.476</b>	<b>2.476</b>	<b>1,029,373.68</b>
<b>ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2003</b>								
HILLSBOROUGH COUNTY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L P	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	(1,154.0)	0.0	0.0	(1,154.0)	4.339	4.339	(50,070.47)
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: NOVEMBER 2003</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(15.38)</b>
<b>GRAND TOTAL</b>		<b>41,574.0</b>	<b>0.0</b>	<b>0.0</b>	<b>41,574.0</b>	<b>2.476</b>	<b>2.476</b>	<b>1,029,358.30</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		2,107.0	0.0	0.0	2,107.0	(0.147)	(0.147)	(5,841.70)
DIFFERENCE %		5.3%	0.0%	0.0%	5.3%	-5.6%	-5.6%	-0.6%
<b>PERIOD TO DATE:</b>								
ACTUAL		516,404.0	0.0	0.0	516,404.0	2.484	2.484	12,825,460.97
ESTIMATED		485,248.0	0.0	0.0	485,248.0	2.676	2.676	12,984,665.15
DIFFERENCE		31,156.0	0.0	0.0	31,156.0	(0.192)	(0.192)	(159,204.15)
DIFFERENCE %		6.4%	0.0%	0.0%	6.4%	(0.072)	(0.072)	-1.2%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA PWR. CORP.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FLA PWR. & LIGHT	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT PIERCE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULE A6

JANUARY 2003 - DECEMBER 2003

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2003 THROUGH DECEMBER 2003

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (A) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
VARIOUS	JURISDIC SCH - D	31,711.9	5.3	31,706.6	2,294	2,294	727,306.51	727,306.51	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	108,974.85	140,485.65	
VARIOUS	JURISDIC SCH - MB	329,156.0	0.0	329,156.0	4.580	5.953	15,074,720.33	19,593,224.96	3,460,994.33
<b>TOTAL</b>		<b>360,867.9</b>	<b>5.3</b>	<b>360,862.6</b>	<b>4.409</b>	<b>5.670</b>	<b>15,911,001.69</b>	<b>20,461,017.12</b>	<b>3,460,994.33</b>
<b>ACTUAL:</b>									
HARDEE PWR PARTNERS	SEP CONTR SCH - D	0.0	0.0	0.0	0.000	0.000	121,808.73	139,483.83	
SEMINOLE ELEC PRECO-1	JURISDIC SCH - D	17,063.1	711.4	16,351.7	3.337	3.337	545,652.85	545,652.85	
SEMINOLE ELEC HARDEE	JURISDIC SCH - D	11,746.6	0.0	11,746.6	2.731	2.731	320,744.15	320,744.15	
AQUILA	SCH -MA	0.0	0.0	0.0	0.000	0.000	(4,432.94)	(4,432.94)	0.00
CARGILL ALLIANT	SCH -MA	3,560.0	0.0	3,560.0	4.173	8.749	148,554.80	311,464.70	150,418.29
CARGILL POWER MARKETS LLC	SCH -MA	1,070.0	0.0	1,070.0	1.844	(0.354)	19,733.87	(3,785.43)	(26,879.10)
CAROLINA POWER & LIGHT	SCH -MA	63.0	0.0	63.0	1.838	2.980	1,157.68	1,877.31	521.81
CITY OF LAKELAND	SCH -MA	3,664.0	0.0	3,664.0	2.442	3.984	89,493.07	145,964.37	42,664.04
CONOCO	SCH -MA	179.0	0.0	179.0	1.969	4.509	3,524.50	8,071.87	3,985.31
DYNEGY POWER MARKETING	SCH -MA	57.0	0.0	57.0	4.160	4.460	2,371.38	2,542.00	(8.36)
FLA PWR & LIGHT	SCH -MA	17,751.0	0.0	17,751.0	2.285	3.522	405,534.28	625,163.06	155,801.44
FLA PWR CORP	SCH -MA	5,484.0	0.0	5,484.0	5.324	7.284	291,954.86	399,455.37	89,387.45
NEW SMYRNA BEACH	SCH -MA	6,545.0	0.0	6,545.0	5.005	7.497	327,552.53	490,685.66	138,000.33
ORLANDO UTIL COMM	SCH -MA	3,015.0	0.0	3,015.0	3.690	4.684	111,244.43	141,225.33	18,403.30
REEDY CREEK	SCH -MA	160.0	0.0	160.0	4.311	5.148	6,897.98	8,236.32	835.94
RELIANT ENERGY	SCH -MA	35.0	0.0	35.0	5.073	6.596	1,775.48	2,308.59	398.71
SEMINOLE ELEC CO-OP	SCH -MA	4,951.0	0.0	4,951.0	3.372	4.566	166,940.67	226,075.01	41,242.50
SOUTHERN COMPANY	SCH -MA	850.0	0.0	850.0	2.713	7.697	23,061.50	65,426.36	39,695.86
TALLAHASSEE	SCH -MA	49.0	0.0	49.0	2.150	2.708	1,053.74	1,327.13	119.53
THE ENERGY AUTHORITY	SCH -MA	38,705.0	0.0	38,705.0	2.917	3.815	1,128,868.02	1,476,719.92	199,852.60
HARDEE PWR PART TO CITY OF LAKELAND*	SCH -MA	309.0	0.0	309.0	4.189	4.764	12,943.53	14,720.72	1,733.93
HARDEE PWR PART TO FLA PWR & LIGHT*	SCH -MA	547.0	0.0	547.0	4.455	5.369	24,369.25	29,369.26	4,923.43
HARDEE PWR PART TO FLA PWR CORP *	SCH -MA	345.0	0.0	345.0	4.596	5.218	15,855.34	18,003.48	2,099.84
HARDEE PWR PART TO NEW SMYRNA BEACH*	SCH -MA	17.0	0.0	17.0	4.259	4.605	724.03	782.84	56.43
HARDEE PWR PART TO ORLANDO*	SCH -MA	50.0	0.0	50.0	4.081	4.303	2,040.50	2,151.67	104.17
HARDEE PWR PART TO SEM ELEC CO-OP*	SCH -MA	183.0	0.0	183.0	5.938	6.831	10,866.30	12,500.44	1,608.52
HARDEE PWR PART TO THE ENERGY AUTH *	SCH -MA	470.0	0.0	470.0	4.857	5.138	22,828.22	24,147.82	1,253.80
TEC WHOLESALE MARKETING **	SCH -OATT	0.0	0.0	0.0	0.000	0.000	19,559.85	19,559.85	
AUBURNDALE POWER PARTNERS	SCH -OATT	(63.0)	0.0	(63.0)	(4.788)	(4.788)	3,016.30	3,016.30	
CARGILL ALLIANT	SCH -OATT	69.0	0.0	69.0	7.527	7.527	5,193.53	5,193.53	
SEMINOLE ELEC CO-OP	SCH -OATT	40.0	0.0	40.0	(0.733)	(0.733)	(293.19)	(293.19)	
<b>SUB-TOTAL SCHEDULE D POWER SALES-JURISD.</b>		<b>28,809.7</b>	<b>711.4</b>	<b>28,098.3</b>	<b>3.083</b>	<b>3.083</b>	<b>866,397.00</b>	<b>866,397.00</b>	
<b>SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>121,808.73</b>	<b>139,483.83</b>	
<b>SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.</b>		<b>88,059.0</b>	<b>0.0</b>	<b>88,059.0</b>	<b>3.197</b>	<b>4.542</b>	<b>2,814,913.02</b>	<b>4,000,000.86</b>	<b>866,219.77</b>
<b>SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.</b>		<b>46.0</b>	<b>0.0</b>	<b>46.0</b>	<b>59.732</b>	<b>59.732</b>	<b>27,476.49</b>	<b>27,476.49</b>	
<b>TOTAL</b>		<b>116,914.7</b>	<b>711.4</b>	<b>116,203.3</b>	<b>3.296</b>	<b>4.332</b>	<b>3,830,595.24</b>	<b>5,033,358.18</b>	<b>866,219.77</b>
DIFFERENCE		(243,953.2)	706.1	(244,659.3)	(1.113)	(1.338)	(12,080,406.45)	(15,427,658.94)	(2,594,774.56)
DIFFERENCE %		-67.6%	13322.6%	-67.8%	-25.2%	-23.6%	-75.9%	-75.4%	-75.0%

\* SEC 60% PROFIT OR \$20,519.97 HAS BEEN EXCLUDED

\*\*REFUND DUE TO SETTLEMENT OF TEC OPEN ACCESS TRANSMISSION RATE CASE FILED WITH FERC ON 12/16/02

FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULE A7

JANUARY 2003 - DECEMBER 2003

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2003 THROUGH DECEMBER 2003**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	SCH - J	205,581.0	0 0	43,272.2	162,308 8	5 485	5 485	8,902,140 84
HARDEE POWER PARTNERS	IPP	501,452 0	0 0	0 0	501,452 0	7 245	7.245	36,331,284 74
VARIOUS	OTHER	548,464 0	0 0	0.0	548,464 0	3 971	3 971	21,778,014 00
VARIOUS	MKT. BASE	1,293,182 0	0 0	0.0	1,293,182 0	4 748	4 748	61,404,600.00
<b>TOTAL</b>		<b>2,548,679.0</b>	<b>0.0</b>	<b>43,272.2</b>	<b>2,505,406.8</b>	<b>5.126</b>	<b>5.126</b>	<b>128,416,039.58</b>
<b>ACTUAL:</b>								
HARDEE PWR PART.-NATIVE	IPP	725,633 0	0 0	0 0	725,633 0	6 564	6 564	47,630,401.42
HARDEE PWR PART -OTHERS	IPP	1,831 0	0.0	0.0	1,831 0	4 816	4 816	88,174 71
FLA POWER CORP	SCH -D	252,450 0	0 0	0 0	252,450 0	4 241	4 241	10,705,948 61
AUBURNDALE POWER PARTNERS	SCH -J	0.0	0 0	19 0	(19 0)	0 000	0 000	0 00
CALPINE	SCH -J	3,984 0	0 0	540.6	3,443 4	5 459	5 459	187,962 47
CARGILL ALLIANT	SCH -J	444,922.0	0 0	2,983.8	441,938 2	4 823	4 823	21,314,284 28
CAROLINA POWER & LIGHT	SCH -J	33,216 0	0 0	1,015 5	32,200 5	5 171	5 171	1,665,168.71
CITY OF LAKE LAND	SCH -J	234,307 0	0.0	8,444 8	225,862 2	5 538	5.538	12,509,149 48
CONOCO	SCH -J	14,215.0	0 0	152.6	14,062.4	3 553	3 553	499,677 50
CORAL POWER	SCH -J	0 0	0.0	(273 3)	273 3	0 632	0.632	1,728.00
DUKE ENERGY	SCH.-J	11,773.0	0 0	382.6	11,390 4	6 626	6 626	754,750 44
DYNEGY POWER MARKETING	SCH.-J	6,558 0	0 0	0 0	6,558 0	4 796	4 796	314,496 41
FLA POWER & LIGHT	SCH -J	235,396 0	0 0	7,475.9	227,920 1	4 582	4 582	10,444,169.06
FLA POWER CORP.	SCH -J	435,512 0	0 0	4,455 7	431,056 3	4 762	4.762	20,527,846.58
OKEELANTA	SCH -J	65,693 0	0 0	0 0	65,693 0	4 754	4 754	3,122,962 71
ORLANDO UTIL COMM	SCH -J	191,830 0	0 0	9,339 0	182,491 0	6 540	6 540	11,935,582 24
REEDY CREEK	SCH -J	2,555.0	0.0	0 0	2,555.0	5 030	5 030	128,510 00
RELIANT	SCH -J	58,848.0	0 0	6,013 1	52,834 9	8 207	8 207	4,336,065 74
RINGHAVER	SCH -J	6,072 0	0 0	0 0	6,072.0	9 313	9 313	565,459 83
SEMINOLE ELECTRIC CO-OP	SCH -J	177,761.0	0.0	4,473.2	173,287 8	4 404	4 404	7,631,307 16
TALLAHASSEE	SCH.-J	15,117.0	0.0	171.0	14,946.0	6 176	6.176	923,055.34
THE ENERGY AUTHORITY	SCH -J	356,001.0	0 0	14,490 0	341,511 0	5 014	5.014	17,122,341 63
<b>TOTAL</b>		<b>3,273,674.0</b>	<b>0.0</b>	<b>59,683.5</b>	<b>3,213,990.5</b>	<b>5.364</b>	<b>5.364</b>	<b>172,409,042.32</b>
DIFFERENCE		724,995 0	0 0	16,411 3	708,583.7	0 238	0 238	43,993,002.74
DIFFERENCE %		28 4%	0.0%	37.9%	28 3%	4 7%	4 7%	34 3%



FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULE A8

JANUARY 2003 - DECEMBER 2003

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2003 THROUGH DECEMBER 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN	485,248.0	0.0	0.0	485,248.0	2.676	2.676	12,984,665.12
<b>TOTAL</b>		<b>485,248.0</b>	<b>0.0</b>	<b>0.0</b>	<b>485,248.0</b>	<b>2.676</b>	<b>2.676</b>	<b>12,984,665.12</b>
<b>ACTUAL:</b>								
AUBURNDALE POWER PARTNERS	COGEN	2,052.0	0.0	0.0	2,052.0	3.557	3.557	72,995.60
CARGILL GREENBAY	COGEN	11,483.0	0.0	0.0	11,483.0	4.442	4.442	510,090.47
CARGILL MILLPOINT	COGEN	2,534.0	0.0	0.0	2,534.0	6.739	6.739	170,771.77
CARGILL MULBERRY	COGEN	22,799.0	0.0	0.0	22,799.0	3.327	3.327	758,453.74
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	10,192.0	0.0	0.0	10,192.0	4.402	4.402	448,623.44
CUTRALE CITRUS	COGEN	73.0	0.0	0.0	73.0	3.987	3.987	2,910.76
FARMLAND HYDRO LP	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	1,025.00
HILLSBOROUGH COUNTY	COGEN	198,837.0	0.0	0.0	198,837.0	2.227	2.227	4,427,511.61
IMC-AGRICO-NEW WALES	COGEN	3,028.0	0.0	0.0	3,028.0	4.094	4.094	123,956.47
IMC-AGRICO-S. PIERCE	COGEN	32,585.0	0.0	0.0	32,585.0	3.524	3.524	1,148,162.96
McKAY BAY REFUSE	COGEN.	155,035.0	0.0	0.0	155,035.0	2.242	2.242	3,476,169.92
ORANGE COGENERATION L.P.	COGEN	77,786.0	0.0	0.0	77,786.0	2.166	2.166	1,684,789.23
<b>TOTAL</b>		<b>516,404.0</b>	<b>0.0</b>	<b>0.0</b>	<b>516,404.0</b>	<b>2.484</b>	<b>2.484</b>	<b>12,825,460.97</b>
DIFFERENCE		31,156.0	0.0	0.0	31,156.0	(0.192)	(0.192)	(159,204.15)
DIFFERENCE %		6.4%	0.0%	0.0%	6.4%	-7.2%	-7.2%	-1.2%

FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULE A9

JANUARY 2003 - DECEMBER 2003

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2003 THROUGH DECEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED (A) CENTS PER KWH	(6) COST IF GENERATED (B) TOTAL COST	(7) FUEL SAVINGS (6B)-5
<b>ESTIMATED:</b>							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA PWR CORP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA PWR & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC AUTH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL COMM	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC UTIL	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%