



ORIGINAL

P O Box 3395  
West Palm Beach, FL 33402-3395

RECEIVED-FPSC  
04 MAR 18 AM 9:30  
COMMISSION  
CLERK

March 15, 2004

Ms. Blanca S. Bayó, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: DOCKET NO. 040003-GU  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the original and seven (7) copies of the February 2004 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at [emmartin@fpuc.com](mailto:emmartin@fpuc.com), (561) 838-1725, or Curtis Young at [cyoung@fpuc.com](mailto:cyoung@fpuc.com), (561) 838-1735.

Sincerely,

Cheryl Martin  
Controller

Enclosure

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM 5  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
SEC 1  
OTH \_\_\_\_\_

CC: Welch, Kathy - FPSC, Miami  
Chris Snyder  
Norman Horton, Esq., Messer, etc.  
George Bachman – e-mail cover  
Cheryl M. Martin – e-mail cover  
Marc Schneidermann – e-mail cover  
SJ 80-445, 2003 PGA Filings, July - December  
Curtis D. Young – cover

04 MAR 18 AM 7:55  
DISTRIBUTION CENTER  
DOCUMENT NUMBER-DATE  
03616 MAR 18 03



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
SCHEDULE A-1/FLEXDOWN  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	AMOUNT		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	15,235	15,298	63	0.41	32,896	33,549	653	1.95
2	NO NOTICE SERVICE	8,127	8,127	(0)	(0.00)	19,101	19,101	(0)	(0.00)
3	SWING SERVICE	0	0	0		0	0	(110,975)	
4	COMMODITY (Other)	2,448,172	3,766,116	1,317,944	34.99	5,585,178	10,700,561	5,115,383	47.80
5	DEMAND	441,157	453,585	12,428	2.74	932,616	954,557	21,941	2.30
6	OTHER	0	0	0		110,975	0	(110,975)	
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0		0	0	0	
8	DEMAND	0	0	0		0	0	0	
9	COMMODITY (Other)	0	0	0		0	0	0	
10	Second Prior Month Purchase Adj (OPTIONAL)	0	(754,229)	(754,229)	100.00	0	(4,169,525)	(4,169,525)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,912,691	3,488,897	576,206	16.52	6,680,766	7,538,243	746,502	9.90
12	NET UNBILLED	0	0	0		0	0	0	
13	COMPANY USE	3,317	5,118	1,801	35.19	5,596	11,060	5,464	49.40
14	TOTAL THERM SALES	3,348,610	3,483,779	135,169	3.88	7,129,533	7,527,183	397,650	5.28
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	4,328,390	4,655,110	326,720	7.02	9,269,400	10,058,010	788,610	7.84
16	NO NOTICE SERVICE	1,377,500	1,377,500	0	0.00	3,237,500	3,237,500	0	0.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	4,364,610	4,655,110	290,500	6.24	9,303,830	10,058,010	754,180	7.50
19	DEMAND	5,944,710	6,492,230	547,520	8.43	14,469,400	15,485,020	1,015,620	6.56
20	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,364,610	4,655,110	290,500	6.24	9,303,830	10,058,010	754,180	7.50
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	4,445	8,390	3,945	47.02	7,498	18,130	10,632	58.64
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,209,753	4,646,720	(1,563,033)	(33.64)	12,978,807	10,039,880	743,548	7.41
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 0.352	0.329	(0.023)	(6.99)	0.355	0.334	(0.021)	(6.29)
29	NO NOTICE SERVICE	(2/16) 0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 56.091	80.903	24.812	30.67	60.031	106.388	46.357	43.57
32	DEMAND	(5/19) 7.421	6.987	(0.434)	(6.21)	6.445	6.164	(0.281)	(4.56)
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 66.734	74.948	8.214	10.96	71.807	74.948	3.141	4.19
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 74.623	61.001	(13.622)	(22.33)	74.633	61.004	(13.629)	(22.34)
40	TOTAL COST OF THERM SOLD	(11/27) 46.905	75.083	28.178	37.53	51.474	75.083	23.609	31.44
41	TRUE-UP	(E-2) 0.458	0.458	0.000	0.00	0.458	0.458	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 47.363	75.541	28.178	37.30	51.932	75.541	23.609	31.25
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 47.60124	75.92097	28.320	37.30	52.19322	75.92097	23.728	31.25
45	PGA FACTOR ROUNDED TO NEAREST .001	47.601	75.921	28.320	37.30	52.193	75.921	23.728	31.25

<b>COMPANY: FLORIDA PUBLIC UTILITIES COMPANY</b> <b>PURCHASED GAS ADJUSTMENT</b> <b>COST RECOVERY CLAUSE CALCULATION</b> <b>SCHEDULE A-1 SUPPORTING DETAIL</b> <b>FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004</b> <b>CURRENT MONTH: FEBRUARY 2004</b>			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,281,230	15,030.90	0.351
2 No Notice Commodity Adjustment - System Supply	47,160	203.73	0.432
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,328,390	15,234.63	0.352
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,364,610	2,504,771.53	57.388
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(56,599.64)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,364,610	2,448,171.89	56.091
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	5,944,710	441,156.97	7.421
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,944,710	441,156.97	7.421
<b>OTHER</b>			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004  
 CURRENT MONTH: FEBRUARY 2004

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	165556	9-14	215,772.46	0.00	7,357.30	0.00	0.00	208,415.16	0.00
2	FGT	165844	15-17	196,391.52	0.00	0.00	0.00	0.00	196,391.52	0.00
3	FGT	165710	18	23,997.75	0.00	769.95	0.00	0.00	23,227.80	0.00
4	FGT	165778	19	13,122.49	0.00	0.00	0.00	0.00	13,122.49	0.00
5	FGT	165889	20-21	7,991.18	7,991.18	0.00	0.00	0.00	0.00	0.00
6	FGT	166068	22-23	5,322.87	5,322.87	0.00	0.00	0.00	0.00	0.00
7	FGT	168689	24-25	1,706.02	1,706.02	0.00	0.00	0.00	0.00	0.00
8	FGT	168730	26	10.83	10.83	0.00	0.00	0.00	0.00	0.00
9	FGT	168595	27	532.87	532.87	0.00	0.00	0.00	0.00	0.00
10	FGT	168594	28	(329.14)	(329.14)	0.00	0.00	0.00	0.00	0.00
11	FGT	166077	29	8,645.12	0.00	0.00	0.00	8,645.12	0.00	0.00
12	FGT	CK9600063470	30	(65,244.76)	0.00	0.00	0.00	(65,244.76)	0.00	0.00
13	BP ENERGY	1069737	31	972,206.88	0.00	0.00	0.00	972,206.88	0.00	0.00
14	CROSSTEX	G0403S0001	32	824,171.58	0.00	0.00	0.00	824,171.58	0.00	0.00
15	CINERGY	2004021251-I	33	708,393.07	0.00	0.00	0.00	708,393.07	0.00	0.00
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
<b>TOTAL</b>				2,912,690.74	15,234.63	8,127.25	0.00	2,448,171.89	441,156.97	0.00

3

FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

			CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch A-1 Line 4, Estimate include Sch A-1 Line 10	2,448,172	3,011,887	563,715	18.72	5,585,178	6,531,036	945,858	14.48
2	TRANSPORTATION COST	Sch A-1 Lines 1, 2, 3, 5, 6	464,519	477,010	12,491	2.62	1,095,588	1,007,207	(88,381)	(8.77)
3	TOTAL		2,912,691	3,488,897	576,206	16.52	6,680,766	7,538,243	857,477	11.38
4	FUEL REVENUES (NET OF REVENUE TAX)		3,348,610	3,483,779	135,169	3.88	7,129,533	7,527,183	397,650	5.28
5	TRUE-UP - (COLLECTED) OR REFUNDED *		43,854	43,854	0	0.00	87,708	87,708	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	3,392,464	3,527,633	135,169	3.83	7,217,241	7,614,891	397,650	5.22
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	479,773	38,736	(441,037)	(1,138.57)	536,475	76,648	(459,827)	(599.92)
8	INTEREST PROVISION -THIS PERIOD	Line 21	634	11,268	10,634	94.37	1,098	22,979	21,881	95.22
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		539,605	13,457,046	12,917,441	95.99	<b>526,293</b>	<b>13,451,277</b>	12,924,984	96.09
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(43,854)	(43,854)	0	0.00	(87,708)	(87,708)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	-	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	<b>976,158</b>	<b>13,463,196</b>	<b>12,487,038</b>	<b>92.75</b>	<b>976,158</b>	<b>13,463,196</b>	<b>12,487,038</b>	<b>92.75</b>
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND	Line 9	539,605	13,457,046	12,917,441	95.99	<b>* NOTE</b> If Line 5 is a refund enter as a positive number.  If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	975,524	13,451,928	12,476,404	92.75				
14	TOTAL (12+13)	Add Lines 12 + 13	1,515,129	26,908,974	25,393,845	94.37				
15	AVERAGE	50% of Line 14	757,565	13,454,487	12,696,922	94.37				
16	INTEREST RATE - FIRST DAY OF MONTH		1.03%	1.03%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.98%	0.98%	0	0.00				
18	TOTAL	Add Lines 16 + 17	2.01%	2.01%	0	0.00				
19	AVERAGE	50% of Line 18	1.01%	1.01%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.08375%	0.08375%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	<b>634</b>	<b>11,268</b>	<b>10,634</b>	<b>94.37</b>				

4

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

PRESENT MONTH: FEBRUARY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2004	BP ENERGY	SYS SUPPLY	N/A	2,673,410		2,673,410	1,690,641	N/A	N/A	INCL IN COST	63.239108
2	Jan 2004	CROSSTEX	SYS SUPPLY	N/A	1,360,280		1,360,280	850,253	N/A	N/A	INCL IN COST	62.505697
3	Jan 2004	CINERGY	SYS SUPPLY	N/A	905,530		905,530	580,008	N/A	N/A	INCL IN COST	64.051785
4	Jan 2004	FGT	SYS SUPPLY	N/A			0	16,104	N/A	N/A	INCL IN COST	N/A
5	Feb 2004	BP ENERGY	SYS SUPPLY	N/A	1,751,030		1,751,030	972,207	N/A	N/A	INCL IN COST	55.522000
6	Feb 2004	CROSSTEX	SYS SUPPLY	N/A	1,406,070		1,406,070	824,172	N/A	N/A	INCL IN COST	58.615260
7	Feb 2004	CINERGY	SYS SUPPLY	N/A	1,207,510		1,207,510	708,393	N/A	N/A	INCL IN COST	58.665607
8	Feb 2004	FGT	SYS SUPPLY	N/A			0	(56,600)	N/A	N/A	INCL IN COST	N/A
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												
39												
40												
<b>TOTAL</b>					9,303,830	0	9,303,830	5,585,178	0	0	0	60.03

5

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2004 THROUGH DECEMBER 2004

MONTH: FEBRUARY 2004

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	716	2,500	2,438	72,500	70,702	\$5.8250	\$5.9731
2	CINERGY	716	994	969	28,831	28,110	\$5.8250	\$5.9744
3	BP ENERGY	7995	69	67	2,000	1,951	\$5.0450	\$5.1717
4	BP ENERGY	7995	69	67	2,000	1,951	\$5.0600	\$5.1871
5	BP ENERGY	7995	121	118	3,500	3,414	\$5.0800	\$5.2080
6	BP ENERGY	7995	103	101	3,000	2,928	\$5.1400	\$5.2664
7	BP ENERGY	7995	172	168	5,000	4,878	\$5.1450	\$5.2737
8	CINERGY	7995	310	303	9,000	8,775	\$5.1450	\$5.2769
9	BP ENERGY	7995	138	135	4,000	3,901	\$5.2200	\$5.3525
10	CINERGY	7995	121	118	3,500	3,413	\$5.2200	\$5.3531
11	BP ENERGY	7995	34	34	1,000	976	\$5.3150	\$5.4457
12	BP ENERGY	7995	172	168	5,000	4,877	\$5.3400	\$5.4747
13	CINERGY	7995	121	118	3,500	3,413	\$5.3400	\$5.4761
14	BP ENERGY	7995	138	135	4,000	3,901	\$5.4300	\$5.5678
15	CINERGY	7995	121	118	3,500	3,413	\$5.4300	\$5.5684
16	BP ENERGY	7995	414	403	12,000	11,700	\$5.4350	\$5.5744
17	CINERGY	7995	103	101	3,000	2,925	\$5.4350	\$5.5744
18	BP ENERGY	7995	34	34	1,000	976	\$5.4750	\$5.6096
19	BP ENERGY	7995	34	34	1,000	976	\$5.4800	\$5.6148
20	BP ENERGY	7995	34	34	1,000	976	\$5.4900	\$5.6250
21	BP ENERGY	7995	34	34	1,000	976	\$5.5250	\$5.6609
22	BP ENERGY	7995	233	227	6,750	6,585	\$5.6000	\$5.7403
23	BP ENERGY	7995	34	34	1,000	976	\$5.7050	\$5.8453
24	BP ENERGY	7995	276	269	8,000	7,800	\$5.7550	\$5.9026
25	BP ENERGY	7995	34	34	1,000	976	\$5.7700	\$5.9119
26	CINERGY	7995	2,500	2,438	72,500	70,702	\$5.7950	\$5.9424
27	BP ENERGY	7995	1,250	1,219	36,250	35,346	\$5.7975	\$5.9458
28	CROSSTEX	337605	4,973	4,849	144,212	140,607	\$5.7150	\$5.8615
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
<b>TOTAL</b>			15,136	14,767	439,043	428,124		
<b>WEIGHTED AVERAGE</b>							\$5.6932	\$5.8384

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	R.C.	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	1,483,175	1,550,150	66,975	4.32	3,138,486	3,244,720	106,234	3.27
RESIDENTIAL SERVICE (RS)	(21), (31)	1,524,973	1,444,350	(80,623)	(5.58)	3,296,426	3,469,290	172,864	4.98
LARGE VOLUME SERVICE (LVS)	(51)	1,514,020	1,563,450	49,430	3.16	3,123,031	3,138,530	15,499	0.49
GENERAL SERVICE TRANS (GSTS)	(90)	69,001	66,600	(2,401)	(3.61)	138,967	136,200	(2,767)	(2.03)
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,108,690	1,076,300	(32,390)	(3.01)	2,247,560	2,274,460	26,900	1.18
<b>TOTAL FIRM</b>		<b>5,699,859</b>	<b>5,700,850</b>	<b>991</b>	<b>0.02</b>	<b>11,944,470</b>	<b>12,263,200</b>	<b>318,730</b>	<b>2.60</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	65,549	97,160	31,611	32.53	129,365	205,470	76,105	37.04
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	444,345	364,720	(79,625)	(21.83)	904,972	825,740	(79,232)	(9.60)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-
<b>TOTAL INTERRUPTIBLE</b>		<b>509,894</b>	<b>461,880</b>	<b>(48,014)</b>	<b>(10.40)</b>	<b>1,034,337</b>	<b>1,031,210</b>	<b>(3,127)</b>	<b>(0.30)</b>
<b>TOTAL THERM SALES</b>		<b>6,209,753</b>	<b>6,162,730</b>	<b>(47,023)</b>	<b>(0.76)</b>	<b>12,978,807</b>	<b>13,294,410</b>	<b>315,603</b>	<b>2.37</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	3,345	3,295	(50)	(1.52)	3,351	3,290	(61)	(1.85)
RESIDENTIAL SERVICE (RS)	(21), (31)	43,953	42,768	(1,185)	(2.77)	43,771	42,678	(1,093)	(2.56)
LARGE VOLUME SERVICE (LVS)	(51)	881	891	10	1.12	883	889	6	0.67
GENERAL SERVICE TRANS (GSTS)	(90)	86	86	-	-	87	86	(1)	(1.16)
LARGE VOLUME TRANS (LVTS)	(91), (94)	243	220	(23)	(10.45)	242	218	(24)	(11.01)
<b>TOTAL FIRM</b>		<b>48,508</b>	<b>47,260</b>	<b>(1,248)</b>	<b>(2.64)</b>	<b>48,334</b>	<b>47,161</b>	<b>(1,173)</b>	<b>(2.49)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	3	4	1	25.00	3	4	1	25.00
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	11	10	(1)	(10.00)	11	10	(1)	(10.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-
<b>TOTAL INTERRUPTIBLE</b>		<b>14</b>	<b>14</b>	<b>-</b>	<b>-</b>	<b>14</b>	<b>14</b>	<b>-</b>	<b>-</b>
<b>TOTAL CUSTOMERS</b>		<b>48,522</b>	<b>47,274</b>	<b>(1,248)</b>	<b>(2.64)</b>	<b>48,348</b>	<b>47,175</b>	<b>(1,173)</b>	<b>(2.49)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	443	470	27	5.74	937	986	49	4.97
RESIDENTIAL SERVICE (RS)	(21), (31)	35	34	(1)	(2.94)	75	81	6	7.41
LARGE VOLUME SERVICE (LVS)	(51)	1,719	1,755	36	2.05	3,537	3,530	(7)	(0.20)
GENERAL SERVICE TRANS (GSTS)	(90)	802	774	(28)	(3.62)	1,597	1,584	(13)	(0.82)
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,563	4,892	329	6.73	9,287	10,433	1,146	10.98
INTERRUPTIBLE SERVICE (IS)	(61)	21,850	24,290	2,440	10.05	43,122	51,368	8,246	16.05
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	40,395	36,472	(3,923)	(10.76)	82,270	82,574	304	0.37
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-

7



FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0343	1.0457	1.0391	1.0213								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.05	1.04								
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0344	1.0459	1.0376	1.0360								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05								0.00

88



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 01, 2004	<b>Invoice Total Amount:</b>	\$215,772.46
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00165556
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	124,700	7,357.30	01 - 29	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	789,264	292,264.46	01 - 29	
01				Temporary Relinquishment Credit - Award # 11920 At DRN 12740							GRF	0.0016	0.0000	0.0000	0.0016	(18,705)	-29.93	01 - 29	
01				Temporary Relinquishment Credit - Award # 11920 At DRN 12740							RC2	0.0900	0.0000	0.0000	0.0900	(18,705)	-1,683.45	01 - 29	
01				Temporary Relinquishment Credit - Award # 11920 At DRN 157553							GRF	0.0016	0.0000	0.0000	0.0016	(36,105)	-57.77	01 - 29	
01				Temporary Relinquishment Credit - Award # 11920 At DRN 157553							RC2	0.0900	0.0000	0.0000	0.0900	(36,105)	-3,249.45	01 - 29	
01				Temporary Relinquishment Credit - Award # 11920 At DRN 179851							GRF	0.0016	0.0000	0.0000	0.0016	(28,768)	-46.03	01 - 29	
01				Temporary Relinquishment Credit - Award # 11920 At DRN 179851							RC2	0.0900	0.0000	0.0000	0.0900	(28,768)	-2,589.12	01 - 29	
01				Temporary Relinquishment Credit - Award # 11920 At DRN 179851							GRF	0.0016	0.0000	0.0000	0.0016	(21,141)	-33.83	01 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	03/01/2004 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 01, 2004
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$215,772.46
<b>Invoice Identifier:</b>	00165556
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11920 At DRN 23422															
01											RC2	0.0900	0.0000	0.0000	0.0900	(21,141)	-1,902.69	01 - 29	
				Temporary Relinquishment Credit - Award # 11920 At DRN 23422															
01											GRF	0.0016	0.0000	0.0000	0.0016	(63,829)	-102.13	01 - 29	
				Temporary Relinquishment Credit - Award # 11920 At DRN 28166															
01											RC2	0.0900	0.0000	0.0000	0.0900	(63,829)	-5,744.61	01 - 29	
				Temporary Relinquishment Credit - Award # 11920 At DRN 28166															
01											GRF	0.0016	0.0000	0.0000	0.0016	(19,633)	-31.41	01 - 29	
				Temporary Relinquishment Credit - Award # 11920 At DRN 32606															
01											RC2	0.0900	0.0000	0.0000	0.0900	(19,633)	-1,766.97	01 - 29	
				Temporary Relinquishment Credit - Award # 11920 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	(72,819)	-116.51	01 - 29	
				Temporary Relinquishment Credit - Award # 11920 At DRN 337605															
01											RC2	0.0900	0.0000	0.0000	0.0900	(72,819)	-6,553.71	01 - 29	
				Temporary Relinquishment Credit - Award # 11920 At DRN 337605															
01											RC2	0.3687	0.0016	0.0000	0.3703	(493)	-182.56	01 - 29	
				Temporary Relinquishment Credit - Award # 11995 At DRN 12740															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

10

10



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	03/01/2004 12:00 AM
<b>Remit Addr:</b>		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 01, 2004	<b>Invoice Total Amount:</b>	\$215,772.46
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00165556
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11995 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(928)	-343.64	01 - 29	
01				Temporary Relinquishment Credit - Award # 11995 At DRN 179851							RC2	0.3687	0.0016	0.0000	0.3703	(725)	-268.47	01 - 29	
01				Temporary Relinquishment Credit - Award # 11995 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(551)	-204.04	01 - 29	
01				Temporary Relinquishment Credit - Award # 11995 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(1,624)	-601.37	01 - 29	
01				Temporary Relinquishment Credit - Award # 11995 At DRN 32606							RC2	0.3687	0.0016	0.0000	0.3703	(493)	-182.56	01 - 29	
01				Temporary Relinquishment Credit - Award # 11995 At DRN 337605							RC2	0.3687	0.0016	0.0000	0.3703	(1,856)	-687.28	01 - 29	
01				Temporary Relinquishment Credit - Award # 11997 At DRN 12740							RC2	0.3687	0.0016	0.0000	0.3703	(5,336)	-1,975.92	01 - 29	
01				Temporary Relinquishment Credit - Award # 11997 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(10,324)	-3,822.98	01 - 29	
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,236)	-3,049.79	01 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 01, 2004	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

Invoice Total Amount:	\$215,772.46
Invoice Identifier:	00165556
Account Number:	4000002517
Net Due Date:	March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11997 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,032)	-2,233.65	01 - 29	
				Temporary Relinquishment Credit - Award # 11997 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(18,241)	-6,754.64	01 - 29	
				Temporary Relinquishment Credit - Award # 11997 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(5,626)	-2,083.31	01 - 29	
				Temporary Relinquishment Credit - Award # 11997 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(20,822)	-7,710.39	01 - 29	
				Temporary Relinquishment Credit - Award # 11997 At DRN 337605															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,132)	-1,159.78	01 - 29	
				Temporary Relinquishment Credit - Award # 11999 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,206)	-2,298.08	01 - 29	
				Temporary Relinquishment Credit - Award # 11999 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,930)	-1,825.58	01 - 29	
				Temporary Relinquishment Credit - Award # 11999 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,625)	-1,342.34	01 - 29	
				Temporary Relinquishment Credit - Award # 11999 At DRN 23422															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12

12



# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>	
<b>Payee's Name:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
<b>Contact Name:</b>		<b>Contact Name:</b>		<b>Contact Name:</b>	LANNY CRAMER
<b>Contact Phone:</b>		<b>Contact Phone:</b>		<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 01, 2004	<b>Invoice Total Amount:</b>	\$215,772.46
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00165556
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11999 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(10,933)	-4,048.49	01 - 29	
01				Temporary Relinquishment Credit - Award # 11999 At DRN 32606							RC2	0.3687	0.0016	0.0000	0.3703	(3,393)	-1,256.43	01 - 29	
01				Temporary Relinquishment Credit - Award # 11999 At DRN 337605							RC2	0.3687	0.0016	0.0000	0.3703	(12,499)	-4,628.38	01 - 29	
01				Temporary Relinquishment Credit - Award # 12101 At DRN 12740							GRF	0.0016	0.0000	0.0000	0.0016	(10,382)	-16.61	01 - 29	
01				Temporary Relinquishment Credit - Award # 12101 At DRN 12740							RC2	0.0900	0.0000	0.0000	0.0900	(10,382)	-934.38	01 - 29	
01				Temporary Relinquishment Credit - Award # 12101 At DRN 157553							GRF	0.0016	0.0000	0.0000	0.0016	(20,068)	-32.11	01 - 29	
01				Temporary Relinquishment Credit - Award # 12101 At DRN 157553							RC2	0.0900	0.0000	0.0000	0.0900	(20,068)	-1,806.12	01 - 29	
01				Temporary Relinquishment Credit - Award # 12101 At DRN 179851							GRF	0.0016	0.0000	0.0000	0.0016	(15,979)	-25.57	01 - 29	
01				Temporary Relinquishment Credit - Award # 12101 At DRN 179851							RC2	0.0900	0.0000	0.0000	0.0900	(15,979)	-1,438.11	01 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

13

13



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 01, 2004	<b>Invoice Total Amount:</b>	\$215,772.46
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00165556
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12101 At DRN 179851															
01											GRF	0.0016	0.0000	0.0000	0.0016	(11,745)	-18.79	01 - 29	
				Temporary Relinquishment Credit - Award # 12101 At DRN 23422															
01											RC2	0.0900	0.0000	0.0000	0.0900	(11,745)	-1,057.05	01 - 29	
				Temporary Relinquishment Credit - Award # 12101 At DRN 23422															
01											GRF	0.0016	0.0000	0.0000	0.0016	(75,922)	-121.48	01 - 29	
				Temporary Relinquishment Credit - Award # 12101 At DRN 28166															
01											RC2	0.0900	0.0000	0.0000	0.0900	(75,922)	-6,832.98	01 - 29	
				Temporary Relinquishment Credit - Award # 12101 At DRN 28166															
01											GRF	0.0016	0.0000	0.0000	0.0016	(10,904)	-17.45	01 - 29	
				Temporary Relinquishment Credit - Award # 12101 At DRN 32606															
01											RC2	0.0900	0.0000	0.0000	0.0900	(10,904)	-981.36	01 - 29	
				Temporary Relinquishment Credit - Award # 12101 At DRN 32606															
<b>Invoice Total Amount:</b>																<b>381,959</b>	<b>215,772.46</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

14

14



# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 01, 2004	<b>Invoice Total Amount:</b>	\$196,391.52
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00165844
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0000	0.7634	306,356	233,872.17	01 - 29	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(1,160)	0.00	01 - 29	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 157553							RC2	0.7618	0.0016	0.0000	0.7634	(1,160)	-885.54	01 - 29	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 23703							GRF	0.0000	0.0000	0.0000	0.0000	(232)	0.00	01 - 29	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 23703							RC2	0.7618	0.0016	0.0000	0.7634	(232)	-177.11	01 - 29	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 24229							GRF	0.0000	0.0000	0.0000	0.0000	(696)	0.00	01 - 29	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 24229							RC2	0.7618	0.0016	0.0000	0.7634	(696)	-531.33	01 - 29	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(464)	0.00	01 - 29	
01											RC2	0.7618	0.0016	0.0000	0.7634	(464)	-354.22	01 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

15

15





# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 01, 2004	<b>Invoice Total Amount:</b>	\$196,391.52
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00165844
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11996 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(13,311)	0.00	01 - 29	
				Temporary Relinquishment Credit - Award # 11998 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(13,311)	-10,161.62	01 - 29	
				Temporary Relinquishment Credit - Award # 11998 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,697)	0.00	01 - 29	
				Temporary Relinquishment Credit - Award # 11998 At DRN 23703															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,697)	-2,058.89	01 - 29	
				Temporary Relinquishment Credit - Award # 11998 At DRN 23703															
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,062)	0.00	01 - 29	
				Temporary Relinquishment Credit - Award # 11998 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,062)	-6,154.53	01 - 29	
				Temporary Relinquishment Credit - Award # 11998 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,191)	0.00	01 - 29	
				Temporary Relinquishment Credit - Award # 11998 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,191)	-3,962.81	01 - 29	
				Temporary Relinquishment Credit - Award # 11998 At DRN 32606															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

16

16



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 03/01/2004 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
--	---	---

<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> March 01, 2004
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$196,391.52
<b>Invoice Identifier:</b>	00165844
<b>Account Number:</b>	400002517
<b>Net Due Date:</b>	March 11, 2004

<b>Begin Transaction Date:</b> February 01, 2004	<b>End Transaction Date:</b> February 29, 2004	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 12000 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(7,859)	0.00	01 - 29	
01				Temporary Relinquishment Credit - Award # 12000 At DRN 157553							RC2	0.7618	0.0016	0.0000	0.7634	(7,859)	-5,999.56	01 - 29	
01				Temporary Relinquishment Credit - Award # 12000 At DRN 23703							GRF	0.0000	0.0000	0.0000	0.0000	(1,595)	0.00	01 - 29	
01				Temporary Relinquishment Credit - Award # 12000 At DRN 23703							RC2	0.7618	0.0016	0.0000	0.7634	(1,595)	-1,217.62	01 - 29	
01				Temporary Relinquishment Credit - Award # 12000 At DRN 24229							GRF	0.0000	0.0000	0.0000	0.0000	(4,756)	0.00	01 - 29	
01				Temporary Relinquishment Credit - Award # 12000 At DRN 24229							RC2	0.7618	0.0016	0.0000	0.7634	(4,756)	-3,630.73	01 - 29	
01				Temporary Relinquishment Credit - Award # 12000 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(3,074)	0.00	01 - 29	
01				Temporary Relinquishment Credit - Award # 12000 At DRN 32606							RC2	0.7618	0.0016	0.0000	0.7634	(3,074)	-2,346.69	01 - 29	
<b>Invoice Total Amount:</b>																<b>257,259</b>	<b>196,391.52</b>		

Late Payment Charges are assessed on past due balances after the Invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

17

17



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b> 03/01/2004 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
--	---	---

<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> March 01, 2004	<b>Invoice Total Amount:</b> \$23,997.75
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00165710
<b>Svc Req K:</b> 100740	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002517
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	13,050	769.95	01 - 29	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	63,945	23,678.83	01 - 29	
01				Temporary Relinquishment Credit - Award # 11698 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(522)	-193.30	01 - 29	
01				Temporary Relinquishment Credit - Award # 11698 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(435)	-161.08	01 - 29	
01				Temporary Relinquishment Credit - Award # 11698 At DRN 9906							RC2	0.3687	0.0016	0.0000	0.3703	(261)	-96.65	01 - 29	
<b>Invoice Total Amount:</b>																<b>75,777</b>	<b>23,997.75</b>		



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmnt D/T:</b>	03/01/2004 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 01, 2004	<b>Invoice Total Amount:</b>	\$13,122.49
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00165778
<b>Svc Req K:</b>	102048	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0016	0.7618	17,400	13,255.32	01 - 29	
01				Temporary Relinquishment Credit - Award # 11699 At DRN 24229							RC2	0.7618	0.0016	0.0000	0.7634	(174)	-132.83	01 - 29	

**Invoice Total Amount:** 17,226      13,122.49

19

19



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 03/01/2004 12:00 AM  <b>Payee's Bank Account Number:</b> .  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> LANNY CRAMER  <b>Contact Phone:</b> 713-853-6879
---	---	--

<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> March 10, 2004	<b>Invoice Total Amount:</b> \$7,991.18
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00165889
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002517
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> March 20, 2004
<b>Begin Transaction Date:</b> February 01, 2004	<b>End Transaction Date:</b> February 29, 2004	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0312	0.0120	0.0000	0.0432	4,900	211.68	01 - 29	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0312	0.0120	0.0000	0.0432	49,000	2,116.80	01 - 29	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0312	0.0120	0.0000	0.0432	21,300	920.16	01 - 29	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0312	0.0120	0.0000	0.0432	22,911	989.76	01 - 29	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0312	0.0120	0.0000	0.0432	5,400	233.28	01 - 29	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0312	0.0120	0.0000	0.0432	17,200	743.04	01 - 29	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0312	0.0120	0.0000	0.0432	12,400	535.68	01 - 29	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0312	0.0120	0.0000	0.0432	11,600	501.12	01 - 29	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0312	0.0120	0.0000	0.0432	12,670	547.34	01 - 29	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

20

20



# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	03/01/2004 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 10, 2004	<b>Invoice Total Amount:</b>	\$7,991.18
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00165889
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 20, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0312	0.0120	0.0000	0.0432	5,800	250.56	01 - 29		
				Transportation Commodity																
01					322966	78329		FPU-BOYNTON CTG			COT	0.0312	0.0120	0.0000	0.0432	21,800	941.76	01 - 29		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	<b>184,981</b>	<b>7,991.18</b>		

21

21



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Stmt D/T:</b> 03/01/2004 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
---	---	-------------------------	--

<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> March 10, 2004
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$5,322.87
<b>Invoice Identifier:</b>	00166068
<b>Account Number:</b>	4000002517
<b>Net Due Date:</b>	March 20, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0142	0.0120	0.0000	0.0262	20,320	532.38	01 - 29	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0142	0.0120	0.0000	0.0262	29,640	776.57	01 - 29	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0142	0.0120	0.0000	0.0262	14,650	383.83	01 - 29	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0120	0.0000	0.0262	30,085	788.23	01 - 29	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0142	0.0120	0.0000	0.0262	12,150	318.33	01 - 29	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0142	0.0120	0.0000	0.0262	12,780	334.84	01 - 29	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0142	0.0120	0.0000	0.0262	16,300	427.06	01 - 29	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0142	0.0120	0.0000	0.0262	23,620	618.84	01 - 29	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0142	0.0120	0.0000	0.0262	13,048	341.86	01 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

22

22



# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 10, 2004	<b>Invoice Total Amount:</b>	\$5,322.87
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00166068
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 20, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0142	0.0120	0.0000	0.0262	12,900	337.98	01 - 29		
				Transportation Commodity																
01					322966	78329		FPU-BOYNTON CTG			COT	0.0142	0.0120	0.0000	0.0262	17,670	462.95	01 - 29		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	203,163	5,322.87		

23

23





# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Stmt D/T:</b> 03/09/2004 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> LANNY CRAMER  <b>Contact Phone:</b> 713-853-6879
---	---	-------------------------	--

<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> March 10, 2004	<b>Invoice Total Amount:</b> \$1,706.02
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00168689
<b>Svc Req K:</b> 100740	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002517
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> March 20, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3280	16160		FPU-NEW SMYRNA			COT	0.0312	0.0120	0.0000	0.0432	3,412	147.40	01 - 02	
				Transportation Commodity															
01					3280	16160		FPU-NEW SMYRNA			COT	0.0312	0.0120	0.0000	0.0432	4,876	210.64	03 - 06	
				Transportation Commodity															
01					3280	16160		FPU-NEW SMYRNA			COT	0.0312	0.0120	0.0000	0.0432	5,118	221.10	07 - 09	
				Transportation Commodity															
01					3280	16160		FPU-NEW SMYRNA			COT	0.0312	0.0120	0.0000	0.0432	8,533	368.63	10 - 16	
				Transportation Commodity															
01					3280	16160		FPU-NEW SMYRNA			COT	0.0312	0.0120	0.0000	0.0432	1,463	63.20	17 - 17	
				Transportation Commodity															
01					3280	16160		FPU-NEW SMYRNA			COT	0.0312	0.0120	0.0000	0.0432	5,118	221.10	18 - 20	
				Transportation Commodity															
01					3280	16160		FPU-NEW SMYRNA			COT	0.0312	0.0120	0.0000	0.0432	10,971	473.95	21 - 29	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	01 - 02	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	03 - 06	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

24

24



# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/09/2004 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 10, 2004	<b>Invoice Total Amount:</b>	\$1,706.02
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00168689
<b>Svc Req K:</b>	100740	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 20, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	07 - 09	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	10 - 16	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	17 - 17	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	18 - 20	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	21 - 29	
				Transportation Commodity															

Invoice Total Amount: 39,491 1,706.02

25

25



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b>	03/10/2004 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 10, 2004	<b>Invoice Total Amount:</b>	\$10.83
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00168730
<b>Svc Req K:</b>	102048	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 20, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0120	0.0040	0.0222	119	2.64	27 - 27			
				Transportation Commodity																	
01					3280	16160		FPU-NEW SMYRNA			COT	0.0142	0.0120	0.0040	0.0222	369	8.19	27 - 27			
				Transportation Commodity																	
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	27 - 27			
				Transportation Commodity																	
																	<b>Invoice Total Amount:</b>	<b>488</b>	<b>10.83</b>		

26

26



# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/09/2004 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 10, 2004	<b>Invoice Total Amount:</b>	\$532.87
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00168595
<b>Svc Req K:</b>	5002	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 20, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0312	0.0120	0.0000	0.0432	12,335	532.87	01 - 01	
Transportation Commodity																			

**Invoice Total Amount:** 12,335 532.87

27

27



# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/09/2004 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 10, 2004	<b>Invoice Total Amount:</b>	-\$329.14
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00168594
<b>Svc Req K:</b>	100834	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 20, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0312	0.0120	0.0000	0.0432	(7,619)	-329.14	01 - 01	
Transportation Commodity																			

**Invoice Total Amount:** -7,619      -329.14

28

28



# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	March 10, 2004	<b>Invoice Total Amount:</b>	\$8,645.12
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00166077
<b>Svc Req K:</b>	4084	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>		<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 20, 2004

**Begin Transaction Date:** January 01, 2004      **End Transaction Date:** January 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											NNI	6.1010	0.0000	0.0000	6.1010	1,417	8,645.12	01 - 31		
<b>Invoice Total Amount:</b>																	<b>1,417</b>	<b>8,645.12</b>		

29

29

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100000566	02/12/04	COON FLORIDA DECEMBER, 2003	IMBALANCE CASH OUT	65,244.76	0.00	65,244.76
				<b>CHECK TOTAL</b>		<b>65244.76</b>


SPECIAL INSTRUCTIONS:

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600063470 ATTACHED BELOW

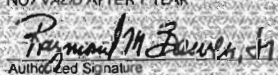
REMOVE DOCUMENT ALONG THIS PERFORATION


**THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK**

	<b>FLORIDA GAS TRANSMISSION</b>	<b>2/18/2004</b>	<b>CHECK NO. 9600063470</b>
1400 Smith Street Houston, TX 77002	JPMorgan Chase Bank 5040 Turtell Road Syracuse, NY 13206	50-937 213	

**PAY** \*\*\*Sixty Five Thousand Two Hundred And Forty Four Dollars And 76 Cents\*\*\*\*\*

To **FLORIDA PUBLIC UTILITIES CO** **\*\*\*\$65,244.76\***  
 The **ATTN: CHRISTOPHER M SNYDER**  
 Order **PO Box 3395**  
 Of **WEST PALM BEACH FL 334028395**

NOT VALID AFTER 1 YEAR  
  
 Authorized Signature



**Gas Sales Invoice**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1089737  
Invoice Date 03/04/2004  
Contract# 157115  
Delivery Month Feb 2004  
Due Date 03/25/2004

**To:**  
Sam Crespo  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395  
  
Fax # (561) 838-1713

**Remit:**  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN

Natural Gas delivered during Feb 2004

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309 )		72,500	5.8250	422,312.50
CS #8 ZACHARY (0025412 )		98,500	5.5474	546,414.38
Service Fee				3,480.00
<b>Total Amount Due</b>		<b>171,000</b>		<b>972,206.88</b>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**

02/01-02/29: FGT Zone 3 IF	5.8000
02/01-02/01: LA Onsh S- FGT - Z2 GD	5.7550
02/02-02/02: LA Onsh S- FGT - Z2 GD	5.7550
02/03-02/03: LA Onsh S- FGT - Z2 GD	5.4900
02/04-02/04: LA Onsh S- FGT - Z2 GD	5.7050
02/05-02/05: LA Onsh S- FGT - Z2 GD	5.7700
02/06-02/06: LA Onsh S- FGT - Z2 GD	5.5250
02/07-02/07: LA Onsh S- FGT - Z2 GD	5.4350
02/08-02/08: LA Onsh S- FGT - Z2 GD	5.4350
02/09-02/09: LA Onsh S- FGT - Z2 GD	5.4350
02/10-02/10: LA Onsh S- FGT - Z2 GD	5.4750
02/11-02/11: LA Onsh S- FGT - Z2 GD	5.4800
02/12-02/12: LA Onsh S- FGT - Z2 GD	5.3150
02/13-02/13: LA Onsh S- FGT - Z2 GD	5.3400
02/14-02/14: LA Onsh S- FGT - Z2 GD	5.8000

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonctf@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 141876 01



**Crosstex Gulf Coast Marketing, Ltd.**

**Sales Invoice**

Bill To: Florida Public Utilities Company  
 PO Box 3395  
 West Palm Beach, FL 33402-3395  
 Attn: C. M. Snyder PO # 12725  
 Fax: (561) 838-1713

Invoice Nbr: G040360001  
 Invoice Date: 03/11/2004  
 Contract Nbr: SLSG7737  
 Contract Date: 05/01/2003  
 Customer #: 567  
 Currency: US DOLLAR

SOLD DURING THE MONTH OF **FEBRUARY 2004**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
CGC HALL 0012732	FGT DRN 337605		Downstream K #: ?				Prod Type: GAS	
		BASE COMMODITY	01	01	144,212	MMBTU	\$5.7150	\$824,171.58
		BASE COMMODITY	01	29	0	MMBTU	\$5.7150	\$0.00
		BASE COMMODITY	02	29	0	MMBTU	\$5.7150	\$0.00
Total Base Commodity					<u>144,212</u>		Net Amount Due	<u>\$824,171.58</u>

TERMS: Pay by Wire Transfer on or before March 25, 2004

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Crosstex CCNG Marketing Ltd.

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing, Ltd.  
 2501 Cedar Springs, Ste 600  
 Dallas, TX 75201

Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002

Florida Public Utilities Company  
 P.O. Box 3395  
 West Palm Beach, FL 33402-3395  
 Fax: (561) 838-1713

Invoice Number: 2004021251-I  
 Customer ID: FLORIDAPUB  
 Customer Number:  
 GMS Contract Number: S-FLORIDAPUB-T-0001  
 Invoice Date: 08-Mar-2004  
 Due Date: 25-Mar-2004  
 Production Month: 2/2004

**Cinergy Marketing & Trading, LP**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 2 ProdYear = 2004)						
FGT	716	Zone 3-CS #11 Mt. Vernon	Est	28,831 Dth	\$5.82500	\$167,940.57
FGT	7995	Zone 2-CS #8 Zachary	Nom	95,000 Dth	\$5.67066	\$538,712.50
	Other: RES FEE ;Fixed Rate =1,740.0000					\$1,740.00
				Current Totals	123,831 Dth	\$708,393.07
Recap:						
					Commodity Total	\$706,653.07
					Other Total	\$1,740.00
					Net Amount Due	\$708,393.07
Amount Calculated In (USD)						

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800

Cinergy Marketing & Trading, LP  
 P.O. Box 730438  
 Dallas, TX 75373-0438

Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800

Invoice Number: 2004021251-I

Customer ID: FLORIDAPUB

Page 1