

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

March 25, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
04 MAR 25 AM 11:31
COMMISSION
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Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 040001-EI

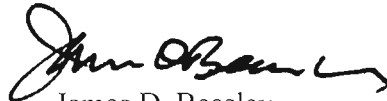
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of February 2004.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

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Ms. Blanca S. Bayo
March 25, 2004
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of March 2004 to the following:

Mr. Wm. Cochran Keating IV*
Senior Attorney
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. James A. McGee
Associate General Counsel
Progress Energy Florida, Inc.
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin,
Davidson, Kaufman & Arnold, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Robert Vandiver
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400

Mr. John T. Butler
Steel Hector & Davis LLP
200 South Biscayne Boulevard
Suite 4000
Miami, FL 33131-2398

Mr. John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin,
Davidson, Kaufman & Arnold, P.A.
400 North Tampa Street, Suite 2450
Tampa, FL 33601-5126

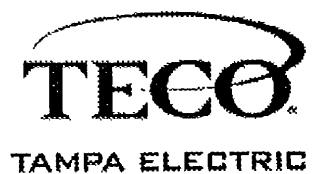
Ms. Susan Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Jeffrey A. Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Norman Horton
Messer Capareello & Self
P. O. Box 1876
Tallahassee, FL 32302



ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 040001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9

FEBRUARY 2004

14 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	37,162,056	45,478,612	(8,316,556)	-18.3%	1,255,099	1,367,327	(112,228)	-8.2%	2.96089	3.32610	(0.36521)	-11.0%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (FLMeade/Wauch Wheeling Losses)	(5,702)	(6,000)	298	-5.0%	1,255,099 (a)	1,367,327 (a)	(112,228)	-8.2%	(0.00045)	(0.00044)	(0.00002)	3.5%
4b Adjustments to Fuel Cost	0	0	0	0.0%	1,255,099	1,367,327 (a)	(112,228)	-8.2%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	23,404	(23,404)	-100.0%	1,255,099 (a)	1,367,327 (a)	(112,228)	-8.2%	0.00000	0.00171	(0.00171)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	37,156,354	45,496,016	(8,339,662)	-18.3%	1,255,099	1,367,327	(112,228)	-8.2%	2.96043	3.32737	(0.36694)	-11.0%
6. Fuel Cost of Purchased Power - Firm (A7)	3,883,842	993,100	2,890,742	291.1%	78,440	18,194	60,246	331.1%	4.95135	5.45839	(0.50704)	-9.3%
7. Energy Cost of Sch C,X Econ. Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	674,075	1,012,000	(337,925)	-33.4%	27,540	35,025	(7,485)	-21.4%	2.44762	2.88936	(0.44174)	-15.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,557,917	2,005,100	2,552,817	127.3%	105,980	53,219	52,761	99.1%	4.30073	3.76764	0.53309	14.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,361,079	1,420,546	(59,467)	-4.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	47,622	46,700	922	2.0%	1,376	1,879	(503)	-26.8%	3.46090	2.48536	0.97554	39.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	78,408	1,533,100	(1,454,692)	-94.9%	2,429	31,700	(29,271)	-92.3%	3.22800	4.83628	(1.60828)	-33.3%
18. Gains on Market Based Sales	26,889	238,300	(211,411)	-88.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	152,919	1,818,100	(1,665,181)	-91.6%	3,805	33,579	(29,774)	-88.7%	4.01890	5.41440	(1.39550)	-25.8%
20. Net Inadvertant Interchange					811	0	811	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					(1,323)	0	(1,323)	0.0%				
22. Interchange and Wheeling Losses					343	700	(357)	-51.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	41,561,352	45,683,016	(4,121,664)	-8.0%	1,356,419	1,386,267	(29,848)	-2.2%	3.06405	3.29540	(0.23135)	-7.0%
24. Net Unbilled	(2,590,286) (a)	(1,603,903) (a)	(986,383)	81.5%	(84,538)	(48,671)	(35,867)	73.7%	3.06405	3.29540	(0.23135)	-7.0%
25. Company Use	121,888 (a)	138,407 (a)	(16,519)	-11.9%	3,978	4,200	(222)	-5.3%	3.06405	3.29540	(0.23135)	-7.0%
26. T & D Losses	2,509,518 (a)	965,782 (a)	1,543,736	159.8%	81,902	29,307	52,595	179.5%	3.06405	3.29540	(0.23135)	-7.0%
27. System KWH Sales	41,561,352	45,683,016	(4,121,664)	-9.0%	1,355,077	1,401,431	(46,354)	-3.3%	3.06708	3.25974	(0.19266)	-5.9%
28. Wholesale KWH Sales	(807,623)	(1,155,415)	347,792	-30.1%	(26,332)	(35,445)	9,113	-25.7%	3.06708	3.25974	(0.19266)	-5.9%
29. Jurisdictional KWH Sales	40,753,729	44,527,601	(3,773,872)	-8.5%	1,328,745	1,365,986	(37,241)	-2.7%	3.06708	3.25974	(0.19266)	-5.9%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	40,800,188	44,578,196	(3,778,008)	-8.5%	1,328,745	1,365,986	(37,241)	-2.7%	3.07058	3.26344	(0.19286)	-5.9%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	247,053	245,577	1,476	0.6%	1,328,745	1,365,986	(37,241)	-2.7%	0.01859	0.01798	0.00061	3.4%
33. Adjustment	0	0	0	0.0%	1,328,745	1,365,986	(37,241)	-2.7%	0.00000	0.00000	0.00000	0.0%
34. Adjustment	0	0	0	0.0%	1,328,745	1,365,986	(37,241)	-2.7%	0.00000	0.00000	0.00000	0.0%
35. True-up *	6,882,554	6,882,554	0	0.0%	1,328,745	1,365,986	(37,241)	-2.7%	0.51797	0.50385	0.01412	2.8%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	47,929,795	51,706,327	(3,776,532)	-7.3%	1,328,745	1,365,986	(37,241)	-2.7%	3.60715	3.78528	(0.17813)	-4.7%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.60974	3.78800	(0.17826)	-4.7%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,328,745	1,365,986	(37,241)	-2.7%	(0.01565)	(0.01523)	(0.00043)	2.8%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	47,721,793	51,498,325	(3,776,532)	-7.3%	1,328,745	1,365,986	(37,241)	-2.7%	3.59409	3.77277	(0.17869)	-4.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.594	3.773	(0.179)	-4.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	87,798,400	93,094,692	(5,296,292)	-5.7%	2,589,634	2,871,930	(282,296)	-9.8%	3.39038	3.24154	0.14884	4.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft. Meade/Wauch Wheeling Losses)	(12,354)	(12,000)	(354)	3.0%	2,589,634 (a)	2,871,930 (a)	(282,296)	-9.8%	(0.00048)	(0.00042)	(0.00006)	14.2%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	2,589,634 (a)	2,871,930 (a)	(282,296)	-9.8%	(0.00006)	0.00000	(0.00006)	0.0%
4c. Adjustments to Fuel Cost	0	46,808	(46,808)	-100.0%	2,589,634 (a)	2,871,930 (a)	(282,296)	-9.8%	0.00000	0.00163	(0.00163)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	87,784,391	93,129,500	(5,345,109)	-5.7%	2,589,634	2,871,930	(282,296)	-9.8%	3.38984	3.24275	0.14709	4.5%
6. Fuel Cost of Purchased Power - Firm (A7)	12,376,965	1,779,500	10,597,465	595.5%	245,591	35,360	210,231	694.5%	5.03967	5.03252	0.00714	0.1%
7. Energy Cost of Sch. C, X Econ. Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,777,095	2,082,700	(305,605)	-14.7%	68,808	72,462	(3,654)	-5.0%	2.58269	2.87420	(0.29151)	-10.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,154,060	3,862,200	10,291,860	266.5%	314,399	107,822	206,577	191.6%	4.50194	3.58201	0.91993	25.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,904,033	2,879,752	(24,281)	-0.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	94,053	99,900	(5,847)	-5.9%	2,776	3,888	(1,112)	-28.6%	3.38808	2.56944	0.81863	31.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	121,430	2,297,600	(2,176,170)	-94.7%	3,503	47,771	(44,268)	-92.7%	3.46646	4.80961	(1.34315)	-27.9%
18. Gains on Market Based Sales	41,012	340,400	(299,388)	-88.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	256,485	2,737,900	(2,481,405)	-90.6%	6,279	51,659	(45,380)	-87.8%	4.08497	5.29995	(1.21498)	-22.9%
20. Net Inadvertent Interchange					368	0	368	0.0%				
21. Wheeling Rec'd, less Wheeling Del'd.					(799)	0	(799)	0.0%				
22. Interchange and Wheeling Losses					697	1,100	(403)	-36.6%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	101,681,956	94,253,800	7,428,156	7.9%	2,896,626	2,926,993	(30,367)	-1.0%	3.51036	3.22016	0.29020	9.0%
24. Net Unbilled	(4,224,527) (a)	(5,065,589) (a)	841,062	-16.6%	(126,405)	(158,480)	32,075	-20.2%	3.34206	3.19636	0.14570	4.6%
25. Company Use	247,109 (a)	270,810 (a)	(23,701)	-8.8%	7,186	8,400	(1,214)	-14.5%	3.43876	3.22393	0.21483	6.7%
26. T & D Losses	4,913,746 (a)	4,369,879 (a)	553,867	12.7%	143,495	136,972	6,523	4.8%	3.42433	3.18304	0.24129	7.6%
27. System KWH Sales	101,681,956	94,253,800	7,428,156	7.9%	2,872,360	2,940,101	(67,751)	-2.3%	3.54003	3.20580	0.33423	10.4%
28. Wholesale KWH Sales	(2,053,130)	(2,364,356)	311,226	-13.2%	(57,765)	(73,743)	15,978	-21.7%	3.55428	3.20621	0.34807	10.9%
29. Jurisdictional KWH Sales	99,628,826	91,889,444	7,739,382	8.4%	2,814,585	2,866,358	(51,773)	-1.8%	3.53973	3.20579	0.33394	10.4%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	99,742,403	91,993,854	7,748,549	8.4%	2,814,585	2,866,358	(51,773)	-1.8%	3.54377	3.20943	0.33434	10.4%
32. Peabody Coal Contract Buy-Out Amort, Jurisd.	496,261	493,723	2,538	0.5%	2,814,585	2,866,358	(51,773)	-1.8%	0.01763	0.01722	0.00041	2.4%
33. Adjustment	0	0	0	0.0%	2,814,585	2,866,358	(51,773)	-1.8%	0.00000	0.00000	0.00000	0.0%
34. Adjustment	0	0	0	0.0%	2,814,585	2,866,358	(51,773)	-1.8%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,765,108	13,765,108	0	0.0%	2,814,585	2,866,358	(51,773)	-1.8%	0.48906	0.48023	0.00883	1.8%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	114,003,772	106,252,685	7,751,087	7.3%	2,814,585	2,866,358	(51,773)	-1.8%	4.05046	3.70689	0.34358	9.3%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.05338	3.70956	0.34382	9.3%
39. GPIF * (Already Adjusted for Taxes)	(416,004)	(416,004)	0	0.0%	2,814,585	2,866,358	(51,773)	-1.8%	(0.01478)	(0.01451)	(0.00027)	1.8%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	113,587,768	105,836,681	7,751,087	7.3%	2,814,585	2,866,358	(51,773)	-1.8%	4.03860	3.69505	0.34355	9.3%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.039	3.695	0.344	9.3%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	37,162,056	45,478,612	(8,316,556)	-18.3%	87,798,400	93,094,692	(5,296,292)	-5.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	126,030	1,579,800	(1,453,770)	-92.0%	215,483	2,397,500	(2,182,017)	-91.0%
2a. GAINS FROM MARKET BASED SALES	26,889	238,300	(211,411)	-88.7%	41,012	340,400	(299,388)	-88.0%
3. FUEL COST OF PURCHASED POWER	3,883,842	993,100	2,890,742	291.1%	12,376,965	1,779,500	10,597,465	595.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	674,075	1,012,000	(337,925)	-33.4%	1,777,095	2,082,700	(305,605)	-14.7%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	41,567,054	45,665,612	(4,098,558)	-9.0%	101,695,965	94,218,992	7,476,973	7.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,702)	(6,000)	298	-5.0%	(12,354)	(12,000)	(354)	3.0%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	23,404	(23,404)	-100.0%	0	46,808	(46,808)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	41,561,352	45,683,016	(4,121,664)	-9.0%	101,681,956	94,253,800	7,428,156	7.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,328,745	1,365,986	(37,241)	-2.7%	2,814,585	2,866,358	(51,773)	-1.8%
2. NONJURISDICTIONAL SALES	26,332	35,445	(9,113)	-25.7%	57,765	73,743	(15,978)	-21.7%
3. TOTAL SALES	1,355,077	1,401,431	(46,354)	-3.3%	2,872,350	2,940,101	(67,751)	-2.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9805679	0.9747080	0.0058599	0.6%	0.9798893	0.9749182	0.0049711	0.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	51,534,769	53,476,497	(1,941,728)	-3.6%	109,202,031	112,231,194	(3,029,163)	-2.7%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(6,882,554)	(6,882,554)	0	0.0%	(13,765,108)	(13,765,108)	0	0.0%
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	416,004	416,004	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	44,860,217	46,801,945	(1,941,728)	-4.1%	95,852,927	98,882,090	(3,029,163)	-3.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE	41,561,352	45,683,016	(4,121,664)	-9.0%	101,681,956	94,253,800	7,428,156	7.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LIN	0.9805679	0.9747080	0.0058599	0.6%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	40,753,729	44,527,601	(3,773,872)	-8.5%	99,628,826	91,889,444	7,739,382	8.4%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	40,800,188	44,578,196	(3,778,008)	-8.5%	99,742,403	91,993,854	7,748,549	8.4%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	251,949	251,949	0	0.0%	506,429	506,429	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	247,053	245,577	1,476	0.6%	496,261	493,723	2,538	0.5%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	41,047,241	44,823,773	(3,776,532)	-8.4%	100,238,664	92,487,577	7,751,087	8.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	3,812,976	1,978,172	1,834,804	92.8%	(4,385,737)	6,394,513	(10,780,250)	-168.6%
8. INTEREST PROVISION FOR THE MONTH	(40,305)	(139,373)	99,068	-71.1%	(86,090)	(284,022)	197,932	-69.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(53,330,346)	(71,436,399)	18,106,053	-25.3%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	6,882,554	6,882,554	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(42,675,121)	(62,715,046)	20,039,925	-32.0%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(53,330,346)	(71,436,399)	18,106,053	-25.3%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(42,634,816)	(62,575,673)	19,940,857	-31.9%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(95,965,162)	(134,012,072)	38,046,910	-28.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(47,982,581)	(67,006,036)	19,023,455	-28.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.030	2.500	(1)	-58.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.980	2.500	(2)	-60.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.010	5.000	(3)	-59.8%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.005	2.500	(1)	-59.8%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.084	0.208	(0)	-59.6%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(40,305)	(139,373)	99,068	-71.1%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	309,160	475,381	(166,221)	-35.0%	623,372	848,985	(225,613)	-26.6%
2 LIGHT OIL	316,709	640,237	(323,528)	-50.5%	1,111,822	1,375,300	(263,478)	-19.2%
3 COAL	15,115,870	18,743,931	(3,628,061)	-19.4%	32,456,174	41,336,177	(8,880,003)	-21.5%
4 NATURAL GAS	21,420,317	25,619,063	(4,198,746)	-16.4%	53,607,032	49,534,230	4,072,802	8.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	37,162,056	45,478,612	(8,316,556)	-18.3%	87,798,400	93,094,692	(5,296,292)	-5.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,872	9,619	(3,747)	-39.0%	12,126	17,030	(4,904)	-28.8%
9 LIGHT OIL	4,876	10,937	(6,061)	-55.4%	16,664	23,174	(6,510)	-28.1%
10 COAL	737,502	846,646	(109,144)	-12.9%	1,558,996	1,871,298	(312,302)	-16.7%
11 NATURAL GAS	506,849	500,125	6,724	1.3%	1,001,848	960,428	41,420	4.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,255,099	1,367,327	(112,228)	-8.2%	2,589,634	2,871,930	(282,296)	-9.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	9,301	14,829	(5,528)	-37.3%	18,727	26,251	(7,524)	-28.7%
16 LIGHT OIL (BBL)	7,947	16,616	(8,669)	-52.2%	28,013	35,661	(7,648)	-21.4%
17 COAL (TON)	336,182	379,708	(43,526)	-11.5%	699,182	839,403	(140,221)	-16.7%
18 NATURAL GAS (MCI)	3,645,755	3,667,252	(21,497)	-0.6%	7,135,284	7,059,532	75,752	1.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	58,347	93,114	(34,767)	-37.3%	117,478	164,836	(47,358)	-28.7%
22 LIGHT OIL	46,040	96,470	(50,430)	-52.3%	161,744	206,803	(45,059)	-21.8%
23 COAL	7,882,191	9,153,746	(1,271,555)	-13.9%	16,453,542	20,248,447	(3,794,905)	-18.7%
24 NATURAL GAS	3,769,711	3,769,994	(283)	0.0%	7,402,311	7,257,291	145,020	2.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,756,289	13,113,324	(1,357,035)	-10.3%	24,135,075	27,877,377	(3,742,302)	-13.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.47%	0.70%	(0.00)	-	0.47%	0.59%	(0.00)	-
29 LIGHT OIL	0.39%	0.80%	(0.00)	-	0.64%	0.81%	(0.00)	-
30 COAL	58.76%	61.92%	(0.03)	-	60.20%	65.16%	(0.05)	-
31 NATURAL GAS	40.38%	36.58%	0.04	-	38.69%	33.44%	0.05	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	33.24	32.06	1.18	3.7%	33.29	32.34	0.95	2.9%
36 LIGHT OIL (\$/BBL)	39.85	38.53	1.32	3.4%	39.69	38.57	1.12	2.9%
37 COAL (\$/TON)	44.96	49.36	(4.40)	-8.9%	46.42	49.24	(2.82)	-5.7%
38 NATURAL GAS (\$/M)	5.88	6.99	(1.11)	-15.9%	7.51	7.02	0.50	7.1%
39 NUCLEAR (\$/MMB)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.30	5.11	0.19	3.8%	5.31	5.15	0.16	3.0%
42 LIGHT OIL	6.88	6.64	0.24	3.7%	6.87	6.65	0.22	3.4%
43 COAL	1.92	2.05	(0.13)	-6.3%	1.97	2.04	(0.07)	-3.4%
44 NATURAL GAS	5.68	6.80	(1.11)	-16.4%	7.24	6.83	0.42	6.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.16	3.47	(0.31)	-8.9%	3.64	3.34	0.30	8.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,936	9,680	256	2.6%	9,688	9,679	9	0.1%
49 LIGHT OIL	9,442	8,821	621	7.0%	9,706	8,924	782	8.8%
50 COAL	10,688	10,812	(124)	-1.1%	10,554	10,821	(267)	-2.5%
51 NATURAL GAS	7,438	7,538	(100)	-1.3%	7,389	7,556	(167)	-2.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,367	9,590	(223)	-2.3%	9,320	9,707	(387)	-4.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.26	4.94	0.32	6.5%	5.14	4.99	0.15	3.0%
56 LIGHT OIL	6.50	5.85	0.65	11.1%	6.67	5.93	0.74	12.5%
57 COAL	2.05	2.21	(0.16)	-7.2%	2.08	2.21	(0.13)	-5.9%
58 NATURAL GAS	4.23	5.12	(0.89)	-17.4%	5.35	5.16	0.19	3.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.96	3.33	(0.37)	-11.1%	3.39	3.24	0.15	4.6%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: FEBRUARY 2004**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
GANNON STATION ⁽¹⁾							COAL				(397,590)		
B.B.#1	428	2,337	0.8	2.2	35.3	15,766	COAL	1,524	24,176,000	36,844.2	72,962	3.12	47.88
B.B.#2	433	212,055	70.4	88.5	71.8	10,781	COAL	95,743	23,877,420	2,286,087.0	4,583,714	2.16	47.88
B.B.#3	438	166,314	54.6	62.7	70.3	10,740	COAL	75,107	23,781,380	1,786,155.0	3,595,790	2.16	47.88
B.B.#4	460	243,548	76.1	87.9	83.1	10,537	COAL	117,393	21,860,000	2,566,206.6	5,620,238	2.31	47.88
B.B. STATION	1,759	624,254	51.0	60.9	65.5	10,693	COAL	289,767	23,036,782	6,675,292.8	13,872,704	2.22	47.88
SEB-PHIL. #1(HVY OIL)	17	2,872	24.3	96.7	89.7	9,937	HVY.OIL	4,550	6,273,540	28,542.6	151,242	5.27	33.24
SEB-PHIL. #2(HVY OIL)	17	3,000	25.4	100.0	89.4	9,936	HVY.OIL	4,751	6,273,540	29,804.5	157,918	5.26	33.24
SEB-PHILLIPS TOTAL	34	5,872	24.8	98.3	89.6	9,936	HVY.OIL	9,301	6,273,538	58,347.1	309,160	5.26	33.24
POLK #1 GASIFIER	260	113,248	62.6	69.1	90.6	10,657	COAL	46,415	26,002,000	1,206,898.2	1,640,756	1.45	35.35
POLK #1 CT (OIL)	245	3,475	2.0	72.0	65.1	8,474	LGT.OIL	5,083	5,793,417	29,447.1	202,567	5.83	39.85
POLK #1 TOTAL	260	116,723	64.5	71.8	89.6	10,592	-	-	-	1,236,345.3	1,843,323	1.58	-
POLK #2 CT (GAS)	175	3,972	3.3	100.0	63.2	11,385	GAS	43,736	1,034,000	45,223.0	238,256	6.00	5.45
POLK #2 CT (OIL)	180	1,401	1.1	100.0	67.2	11,845	LGT.OIL	2,864	5,793,419	16,592.9	114,142	8.15	39.85
POLK #2 TOTAL	178	5,373	4.3	100.0	64.2	11,505	-	-	-	61,815.9	352,398	6.56	-
POLK #3 CT (GAS)	175	1,206	1.0	65.8	52.7	16,674	GAS	19,448	1,034,000	20,109.0	98,796	8.19	5.08
POLK #3 CT (OIL)	180	0	0.0	58.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	178	1,206	1.0	65.8	52.7	16,674	-	-	-	20,109.0	98,796	8.19	-
POLK STATION TOTAL	616	123,302	28.8	78.2	71.6	10,691	-	-	-	1,318,270.2	2,294,517	1.86	-
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	70	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	85	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
CITY OF TAMPA	6	152	3.6	-	40.9	9,170	GAS	1,348	1,034,000	1,393.8	(1,228)	(0.81)	(0.91)
BAYSIDE ST 1	247	83,736	48.7	100.0	48.7	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	180	56,714	45.3	99.9	73.7	10,855	GAS	595,396	1,034,000	615,639.0	3,510,603	6.19	5.90
BAYSIDE CT1B	180	47,914	38.2	99.0	65.9	11,268	GAS	522,164	1,034,000	539,918.0	3,078,813	6.43	5.90
BAYSIDE CT1C	180	58,700	46.9	100.0	73.8	11,179	GAS	634,638	1,034,000	656,216.0	3,741,988	6.37	5.90
BAYSIDE UNIT 1 TOTAL	787	247,064	45.1	99.8	64.1	7,333	GAS	1,752,198	1,034,000	1,811,773.0	10,331,404	4.18	5.90
BAYSIDE ST 2	320	82,773	37.2	100.0	42.2	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	180	56,700	45.3	100.0	78.1	11,431	GAS	626,834	1,034,000	648,146.0	3,685,241	6.50	5.88
BAYSIDE CT2B	180	9,980	8.0	15.1	82.0	11,401	GAS	110,044	1,034,000	113,786.0	646,966	6.48	5.88
BAYSIDE CT2C	180	46,348	37.0	79.7	70.8	10,806	GAS	484,349	1,034,000	500,817.0	2,847,555	6.14	5.88
BAYSIDE CT2D	180	58,654	46.8	91.3	78.3	10,715	GAS	667,798	1,034,000	628,463.0	3,573,327	6.09	5.88
BAYSIDE UNIT 2 TOTAL	1,040	254,455	35.2	80.3	66.5	7,432	GAS	1,829,025	1,034,000	1,891,212.0	10,753,089	4.23	5.88
BAYSIDE STATION TOTAL	1,827	501,519	39.4	88.7	65.5	7,384	GAS	3,581,223	1,034,000	3,702,985.0	21,084,493	4.20	5.89
TOT. COAL (GN,BB,POLK)	2,019	737,502	52.5	62.0	68.7	10,688	COAL	336,182	23,446,180	7,882,191.0	15,115,870	2.05	44.96
SYSTEM	4,327	1,255,099	41.7	76.2	65.2	9,367	-	-	-	11,756,288.9	37,162,056	2.96	-

⁽¹⁾ Credit to fuel expense from sale of Gannon coal on-site inventory.

LEGEND:

B B = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	11,483	14,829	(3,346)	-22.6%	21,477	26,251	(4,774)	-18.2%
3 UNIT COST (\$/BBL)	30.41	31.00	(0.59)	-1.9%	28.65	31.16	(2.51)	-8.1%
4 AMOUNT (\$)	349,192	459,705	(110,513)	-24.0%	615,237	817,981	(202,744)	-24.8%
5 BURNED								
6 UNITS (BBL)	9,301	14,829	(5,528)	-37.3%	18,727	26,251	(7,524)	-28.7%
7 UNIT COST (\$/BBL)	33.24	32.06	1.18	3.7%	33.29	32.34	0.95	2.9%
8 AMOUNT (\$)	309,160	475,381	(166,221)	-35.0%	623,372	848,985	(225,613)	-26.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	15,020	14,883	137	0.9%	15,020	14,883	137	0.9%
11 UNIT COST (\$/BBL)	30.58	31.56	(0.98)	-3.1%	30.58	31.56	(0.98)	-3.1%
12 AMOUNT (\$)	459,339	469,754	(10,415)	-2.2%	459,339	469,754	(10,415)	-2.2%
13								
14 DAYS SUPPLY	112	111	1	0.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	8,615	20,800	(12,185)	-58.6%	25,880	45,265	(19,385)	-42.8%
17 UNIT COST (\$/BBL)	41.01	38.06	2.95	7.8%	43.47	38.30	5.17	13.5%
18 AMOUNT (\$)	353,339	791,719	(438,380)	-55.4%	1,125,009	1,733,696	(608,687)	-35.1%
19 BURNED								
20 UNITS (BBL)	7,947	16,616	(8,669)	-52.2%	28,013	35,681	(7,668)	-21.4%
21 UNIT COST (\$/BBL)	39.85	38.53	1.32	3.4%	39.69	38.57	1.12	2.9%
22 AMOUNT (\$)	316,709	640,237	(323,528)	-50.5%	1,111,822	1,375,300	(263,478)	-19.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	65,680	77,076	(11,396)	-14.8%	65,680	77,076	(11,396)	-14.8%
25 UNIT COST (\$/BBL)	38.53	37.70	0.82	2.2%	38.53	37.70	0.82	2.2%
26 AMOUNT (\$)	2,530,404	2,905,899	(375,495)	-12.9%	2,530,404	2,905,899	(375,495)	-12.9%
27								
28 DAYS SUPPLY, NORMAL	85	100	(15)	-20.0%	-	-	-	-
29 DAYS SUPPLY, EMERGENC	9	11	(2)	-14.8%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	301,366	336,000	(34,634)	-10.3%	625,636	672,000	(46,364)	-6.9%
32 UNIT COST (\$/TON)	46.35	48.30	(1.94)	-4.0%	46.56	48.36	(1.79)	-3.7%
33 AMOUNT (\$)	13,969,636	16,227,312	(2,257,676)	-13.9%	29,131,926	32,495,709	(3,363,783)	-10.4%
34 BURNED:								
35 UNITS (TONS)	338,182	379,708	(43,526)	-11.5%	699,182	839,403	(140,221)	-16.7%
36 UNIT COST (\$/TON)	44.96	49.36	(4.40)	-8.9%	46.42	49.24	(2.82)	-5.7%
37 AMOUNT (\$)	15,115,870	18,743,931	(3,628,061)	-19.4%	32,456,174	41,336,177	(8,880,003)	-21.5%
38 ENDING INVENTORY								
39 UNITS (TONS)	565,728	709,372	(143,644)	-20.2%	565,728	709,372	(143,644)	-20.2%
40 UNIT COST (\$/TON)	48.02	47.50	0.53	1.1%	48.02	47.50	0.53	1.1%
41 AMOUNT (\$)	27,167,176	33,692,330	(6,525,154)	-19.4%	27,167,176	33,692,330	(6,525,154)	-19.4%
42								
43 DAYS SUPPLY:	41	52	(11)	-20.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES								
45 UNITS (MCF)	3,645,755	3,667,252	(21,497)	-0.6%	7,135,284	7,059,532	75,752	1.1%
46 UNIT COST (\$/MCF)	5.88	6.99	(1.11)	-15.9%	7.51	7.02	0.50	7.1%
47 AMOUNT (\$)	21,420,317	25,619,063	(4,198,746)	-16.4%	53,607,032	49,534,230	4,072,802	8.2%
48 BURNED:								
49 UNITS (MCF)	3,645,755	3,667,252	(21,497)	-0.6%	7,135,284	7,059,532	75,752	1.1%
50 UNIT COST (\$/MCF)	5.88	6.99	(1.11)	-15.9%	7.51	7.02	0.50	7.1%
51 AMOUNT (\$)	21,420,317	25,619,063	(4,198,746)	-16.4%	53,607,032	49,534,230	4,072,802	8.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO
DOLLARS

IGNITION	18,419
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,419

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO
UNITS DOLLARS

START-UP FUEL	0	0
IGNITION	(4,419)	(160,522)
OTHER USAGE	(533)	(19,850)
TOTAL	(4,952)	(180,372)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	14,479
IGNITION #2 OIL	142,103
IGNITION PROPANE	6,947
AERIAL SURVEY ADJ	(570,786)
ADDITIVES	25,993
GREEN FUEL	0
TOTAL	(381,264)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC SCH - D	1,879.0	0.0	1,879.0	2.485	2.485	46,700.00	46,700.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH - MB	31,700.0	0.0	31,700.0	4.896	5.917	1,533,100.00	1,875,700.00	238,300.00
TOTAL		33,579.0	0.0	33,579.0	4.705	5.725	1,579,800.00	1,922,400.00	238,300.00
ACTUAL:									
SEMINOLE ELEC PRECO-1	JURISDIC. SCH - D	782.1	0.0	782.1	3.470	3.470	27,138.76	27,138.76	
SEMINOLE ELEC HARDEE	JURISDIC SCH - D	593.8	0.0	593.8	3.450	3.450	20,483.40	20,483.40	
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA PWR & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	SCH. - MA	617.0	0.0	617.0	3.118	4.288	19,238.00	26,457.91	4,850.63
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC CO-OP	SCH. - MA	1,365.0	0.0	1,365.0	3.256	5.081	44,441.69	69,349.22	19,665.93
THE ENERGY AUTHORITY	SCH. - MA	97.0	0.0	97.0	3.132	4.084	3,038.12	3,961.17	550.57
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL POWER MARKETS LLC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	350.0	0.0	350.0	3.340	4.244	11,690.50	14,855.54	1,821.04
HARDEE PWR PART. TO THE ENGY AUTH. *	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ADJUSTMENTS									
NONE									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		1,375.9	0.0	1,375.9	3.461	3.461	47,622.16	47,622.16	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		2,429.0	0.0	2,429.0	3.228	4.719	78,408.31	114,623.84	26,888.17
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		3,804.9	0.0	3,804.9	3.312	4.264	126,030.47	162,246.00	26,888.17
CURRENT MONTH:									
DIFFERENCE		(29,774.1)	0.0	(29,774.1)	(1.393)	(1.461)	(1,453,769.53)	(1,760,154.00)	(211,411.83)
DIFFERENCE %		-88.7%	0.0%	-88.7%	-29.6%	-25.5%	-92.0%	-91.6%	-88.7%
PERIOD TO DATE:									
ACTUAL		6,278.9	0.0	6,278.9	3.432	4.299	215,483.41	269,945.72	41,010.79
ESTIMATED		51,659.0	0.0	51,659.0	4.641	5.604	2,397,500.00	2,895,100.00	340,400.00
DIFFERENCE		(45,380.1)	0.0	(45,380.1)	(1.209)	(1.305)	(2,182,016.59)	(2,625,154.28)	(299,389.21)
DIFFERENCE %		-87.8%	0.0%	-87.8%	-26.1%	-23.3%	-91.0%	-90.7%	-88.0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2004.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A)	CENTS/KWH (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	64.0	0.0	44.0	20.0	8.000	8.000	1,600.00
HARDEE POWER PARTNERS	IPP	5,292.0	0.0	0.0	5,292.0	8.369	8.369	442,900.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	12,882.0	0.0	0.0	12,882.0	4.259	4.259	548,600.00
TOTAL		18,238.0	0.0	44.0	18,194.0	5.458	5.458	993,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	948.0	0.0	0.0	948.0	59.290	59.290	562,071.82
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - J	40,057.0	0.0	0.0	40,057.0	4.206	4.206	1,684,793.00
FLA. POWER & LIGHT	SCH. - J	15,225.0	0.0	0.0	15,225.0	4.820	4.820	733,890.00
CITY OF LAKELAND	SCH. - J	2,990.0	0.0	0.0	2,990.0	5.268	5.268	157,505.00
ORLANDO UTIL. COMM.	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	10,666.0	0.0	0.0	10,666.0	4.661	4.661	497,103.50
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF TALLAHASSEE	SCH. - J	1,040.0	0.0	0.0	1,040.0	5.046	5.046	52,480.10
CALPINE	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - J	1,787.0	0.0	0.0	1,787.0	5.494	5.494	98,175.00
CONOCO	SCH. - J	325.0	0.0	0.0	325.0	4.323	4.323	14,050.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	5,085.0	0.0	0.0	5,085.0	3.779	3.779	192,150.00
DUKE ENERGY	SCH. - J	322.0	0.0	0.0	322.0	4.339	4.339	13,971.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Jan. 2004 IPP	(16,784.0)	0.0	0.0	(16,784.0)	8.978	8.978	(1,506,818.72)
HARDEE PWR. PART.-NATIVE	Jan. 2004 IPP	16,784.0	0.0	0.0	16,784.0	8.680	8.680	1,456,905.51
CALPINE	Jan. 2004 SCH. - J	(5.0)	0.0	0.0	(5.0)	0.000	0.000	0.00
PROGRESS ENGY FL (FLA. PWR CORP.)	Jan. 2004 SCH. - J	(59,860.0)	0.0	0.0	(59,860.0)	4.730	4.730	(2,831,265.00)
PROGRESS ENGY FL (FLA. PWR CORP.)	Jan. 2004 SCH. - J	36,180.0	0.0	0.0	36,180.0	4.624	4.624	1,672,889.72
FLA. POWER CORP.	5/01-7/02 SCH. - J (1)	0.0	0.0	0.0	0.0	0.000	0.000	(72,553.51)
FLA. POWER & LIGHT	Jan. 2004 SCH. - J	(36,180.0)	0.0	0.0	(36,180.0)	4.623	4.623	(1,672,770.00)
FLA. POWER & LIGHT	Jan. 2004 SCH. - J	59,860.0	0.0	0.0	59,860.0	4.730	4.730	2,831,265.00
TOTAL		78,440.0	0.0	0.0	78,440.0	4.951	4.951	3,883,842.42
CURRENT MONTH:								
DIFFERENCE		60,202.0	0.0	(44.0)	60,246.0	(0.507)	(0.507)	2,890,742.42
DIFFERENCE %		330.1%	0.0%	-100.0%	331.1%	-9.3%	-9.3%	291.1%
PERIOD TO DATE:								
ACTUAL		245,591.0	0.0	0.0	245,591.0	5.040	5.040	12,376,965.75
ESTIMATED		35,533.0	0.0	173.0	35,360.0	5.033	5.033	1,779,500.00
DIFFERENCE		210,058.0	0.0	(173.0)	210,231.0	0.007	0.007	10,597,465.75
DIFFERENCE %		591.2%	0.0%	-100.0%	594.5%	0.1%	0.1%	595.5%

(1) FPC refund to correct charges for Schedule J purchases for May 2001 - July 2002.

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	35,025.0	0.0	0.0	35,025.0	2.889	2.889	1,012,000.00
TOTAL		<u>35,025.0</u>	<u>0.0</u>	<u>0.0</u>	<u>35,025.0</u>	<u>2.889</u>	<u>2.889</u>	<u>1,012,000.00</u>
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN	5,450.0	0.0	0.0	5,450.0	2.386	2.386	130,010.18
McKAY BAY REFUSE	COGEN	13,114.0	0.0	0.0	13,114.0	2.411	2.411	316,175.70
ORANGE COGENERATION L P	COGEN	5,336.0	0.0	0.0	5,336.0	2.204	2.204	117,594.69
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	685.0	0.0	0.0	685.0	4.226	4.226	28,950.06
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	915.0	0.0	0.0	915.0	4.256	4.256	38,938.24
IMC-AGRICO-NEW WALES	COGEN	38.0	0.0	0.0	38.0	5.111	5.111	1,942.21
IMC-AGRICO-S. PIERCE	COGEN	1,741.0	0.0	0.0	1,741.0	3.927	3.927	68,372.93
AUBURNDALE POWER PARTNERS	COGEN	209.0	0.0	0.0	209.0	5.227	5.227	10,925.37
CUTRALE CITRUS	COGEN	3.0	0.0	0.0	3.0	4.752	4.752	142.57
SUB-TOTAL FOR FEBRUARY 2004		<u>27,491.0</u>	<u>0.0</u>	<u>0.0</u>	<u>27,491.0</u>	<u>2.594</u>	<u>2.594</u>	<u>713,051.95</u>
ADJUSTMENTS FOR THE MONTH OF: JAN. 2004								
HILLSBOROUGH COUNTY	COGEN	(16,285.0)	0.0	0.0	(16,285.0)	2.448	2.448	(398,649.90)
		16,285.0	0.0	0.0	16,285.0	2.342	2.342	381,326.59
McKAY BAY REFUSE	COGEN	(14,181.0)	0.0	0.0	(14,181.0)	2.457	2.457	(348,409.81)
		14,181.0	0.0	0.0	14,181.0	2.349	2.349	333,135.44
ORANGE COGENERATION L P	COGEN	(5,704.0)	0.0	0.0	(5,704.0)	2.270	2.270	(129,501.56)
		5,704.0	0.0	0.0	5,704.0	2.159	2.159	123,122.47
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JAN. 2004		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>(38,976.77)</u>
ADJUSTMENTS FOR THE MONTH OF: DEC. 2003								
AUBURNDALE POWER PARTNERS	COGEN	(619.0)	0.0	0.0	(619.0)	3.584	3.584	(22,188.03)
		668.0	0.0	0.0	668.0	3.322	3.322	22,188.03
SUB-TOTAL FOR THE MONTH OF: DEC. 2003		<u>49.0</u>	<u>0.0</u>	<u>0.0</u>	<u>49.0</u>	<u>0.000</u>	<u>0.000</u>	<u>0.00</u>
GRAND TOTAL		<u>27,540.0</u>	<u>0.0</u>	<u>0.0</u>	<u>27,540.0</u>	<u>2.448</u>	<u>2.448</u>	<u>674,075.18</u>
CURRENT MONTH:								
DIFFERENCE		(7,485.0)	0.0	0.0	(7,485.0)	(0.442)	(0.442)	(337,924.82)
DIFFERENCE %		-21.4%	0.0%	0.0%	-21.4%	-15.3%	-15.3%	-33.4%
PERIOD TO DATE:								
ACTUAL		68,808.0	0.0	0.0	68,808.0	2.583	2.583	1,777,094.72
ESTIMATED		72,462.0	0.0	0.0	72,462.0	2.874	2.874	2,082,700.00
DIFFERENCE		(3,654.0)	0.0	0.0	(3,654.0)	(0.292)	(0.292)	(305,605.28)
DIFFERENCE %		-5.0%	0.0%	0.0%	-5.0%	(0.101)	(0.101)	-14.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDUL E	(3) TOTAL MWH PURCHASE D	(4) TRANSACTION N COSTS CENTS/KWH	(5)	(6)		(7) FUEL SAVINGS (6B)-5
				TOTAL \$ FOR FUEL ADJUSTMEN T (3) X (4)	(A) COST IF GENERATED CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%