

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

RECEIVED-FPSC

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COMMISSION  
CLERK



March 25, 2004

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No.040003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of February 2004.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf  
President

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

Enclosures

cc: All Parties of Record

- AUS \_\_\_\_\_
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- CMP \_\_\_\_\_
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- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
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St Joe Natural Gas Co.  
Docket No. 040003-GU  
March 25, 2004

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PO Box 8  
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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 04		Through		DECEMBER 04			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$379 90	\$615 51	236	38.28	\$786 00	\$1,372 05	586	42.71
2	NO NOTICE SERVICE	\$0.00	\$0 00	0	ERR	\$0 00	\$0 00	0	ERR
3	SWING SERVICE	\$0 00	\$0 00	0	ERR	\$0 00	\$0 00	0	ERR
4	COMMODITY (Other)	\$97,344.26	\$121,723 44	24,379	20.03	\$244,712 99	\$270,107 20	25,394	9.49
5	DEMAND	\$11,069.30	\$11,069 30	0	0.00	\$22,902 00	\$22,902 00	0	0.00
6	OTHER - AD Charge - GCI	(\$736 56)	\$14,918 00	15,655	104.94	(\$1,401 63)	\$19,762.00	21,164	107.09
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0 00	\$0 00	0	ERR	\$0 00	\$0 00	0	ERR
8	DEMAND	\$0 00	\$0 00	0	ERR	\$0 00	\$0 00	0	ERR
9	FGT REFUND			0	ERR	\$0 00	\$0 00	0	ERR
10	Second Prior Month Purchase Adj (OPTIONAL)			0	ERR	0	0	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$108,056 90	\$148,326 25	40,269	27 15	\$266,999 36	\$314,143 25	47,144	15 01
12	NET UNBILLED			0	ERR	0	0	0	ERR
13	COMPANY USE	\$65.58	\$0 00	(66)	ERR	\$162.84	\$0.00	(163)	ERR
14	TOTAL THERM SALES	\$152,018 77	\$148,326 25	(3,693)	-2 49	\$315,850 21	\$314,143 25	(1,707)	-0.54
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	145,000	211,705	66,705	31 51	300,000	448,375	148,375	33.09
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	177,809	205,170	27,561	13 43	431,175	457,350	26,175	5.72
19	DEMAND	145,000	145,000	0	0 00	300,000	300,000	0	0 00
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+15-21+23)	145,000	211,705	66,705	31 51	300,000	448,375	148,375	33 09
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	94	0	(94)	ERR	243	0	(243)	ERR
27	TOTAL THERM SALES	217,509	211,705	(5,804)	-2 74	454,662	448,375	(6,287)	-1 40
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00262	0 00291	\$0 00029	9.88	0 00262	0.00306	0	14 38
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.54808	0 59328	\$0 04520	7.61850	0 56755	0.59059	0.02304	3 90164
32	DEMAND (5/19)	0 07634	0.07634	\$0 00000	0.00	0 07634	0.07634	0.00000	0 00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	0 74522	0.70063	(\$0 04459)	-6 36	0 58725	0 70063	0.11338	16.18
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.69765	ERR	ERR	ERR	0 67011	ERR	ERR	ERR
40	TOTAL COST OF THERM SALES (11/27)	0 49679	0 70063	\$0 20383	29.09	0 58725	0 70063	0 11338	16 18
41	TRUE-UP (E-2)	-0 00593	-0 00593	\$0 00000	\$0 00000	-0 00593	-0 00593	0 00000	\$0 00000
42	TOTAL COST OF GAS (40+41)	0 49086	0 69470	\$0 20383	29.34	0 58132	0 69470	0 11338	16 32
43	REVENUE TAX FACTOR	1.00503	1 00503	\$0 00000	0	1 00503	1 00503	\$0 00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49333	0 69819	\$0 20486	29.34	0 58424	0 69819	0 11395	16 32
45	PGA FACTOR ROUNDED TO NEAREST .001	0.493	0 698	\$0 205	29.37	0 584	0 698	\$0 114	16 33

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COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH: DECEMBER 04  
 CURRENT MONTH: FEBRUARY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	145,000	\$379.90	0.00262
3 No Notice Commodity Adjustment			ERR
4 Commodity Pipeline - Scheduled PTS			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	145,000	\$379.90	0.00262
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	212,940	\$118,744.36	0.55764
18 Imbalance Bookout - Other Shippers			ERR
19 Imbalance Cashout - FGT	(37,530)	(\$22,593.06)	0.60200
20 Imbalance Cashout - FGT			ERR
21 Imbalance Cashout - Transporting Customers	2,199	\$1,192.96	0.54250
22 Imbalance Cashout - Transporting Customers			ERR
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	177,609	\$97,344.26	0.54808
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	145,000	\$11,069.30	0.07634
28 Less Relinquished - FTS-2			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	145,000	\$11,069.30	0.07634
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 FGT Overage Alert Day Charge			ERR
35 FGT Overage Alert Day Charge			ERR
36 OFO Charge - AC			ERR
37 OFO Charge - GCI		(\$736.56)	ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$736.56)	ERR

FOR THE PERIOD OF:

JANUARY 04 Through

DECEMBER 04

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4, A/1	\$97,344	\$121,723	24,379	0.20	\$244,713	\$270,107	25,394	0.09	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$10,713	\$26,603	15,890	0.60	\$22,286	\$44,036	21,750	0.49	
3 TOTAL	\$108,057	\$148,326	40,269	0.27	\$266,999	\$314,143	47,144	0.15	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$152,019	\$148,326	(3,693)	-0.02	\$315,850	\$314,143	(1,707)	-0.01	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$557	\$557	0	0.00	\$1,114	\$1,114	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$152,576	\$148,883	(3,693)	-0.02	\$316,964	\$315,257	(1,707)	-0.01	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$44,519	\$557	(43,962)	-78.91	\$49,965	\$1,114	(48,851)	-43.85	
8 INTEREST PROVISION-THIS PERIOD (21)	\$63	(\$36)	(99)	2.77	\$106	(\$72)	(179)	2.47	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$52,366	(\$42,099)	(94,465)	2.24	\$47,434	(\$42,062)	(89,496)	2.13	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$557)	(\$557)	0	0.00	(\$1,114)	(\$1,114)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$96,391	(\$42,134)	(138,526)	3.29	\$96,391	(\$42,134)	(138,526)	3.29	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	52,366	(42,099)	(94,465)	2.24	* If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	96,328	(42,099)	(138,427)	3.29					
14 TOTAL (12+13)	148,695	(84,197)	(232,892)	2.77					
15 AVERAGE (50% OF 14)	74,347	(42,099)	(116,446)	2.77					
16 INTEREST RATE - FIRST DAY OF MONTH	1.03	1.03	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.01	1.01	0.00	0.00					
18 TOTAL (16+17)	2.04	2.04	0.00	0.00					
19 AVERAGE (50% OF 18)	1.02	1.02	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.08	0.08	0.00	0.00					
21 INTEREST PROVISION (15x20)	63	(36)	(99)	2.77					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

FEBRUARY

JANUARY 2004

Through

DECEMBER 2004

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	FEB	FGT	SJNG	FT	0	0			\$205.90	\$11,069.30	\$174.00	ERR	
2	"	PRIOR	SJNG	FT	212,940	212,940	\$118,744.36					55.76	
3	"	GCI	SJNG	CO	2,199	2,199	\$1,192.96					54.25	
4	"	SJNG	FGT	CO	(37,530)	(37,530)	(\$22,593.06)					60.20	
5													
6													
7													
8													
9													
10													
11													
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22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL					177,609	0	177,609	\$97,344.26	\$206	\$11,069	\$174	61.25	

COMPANY:		ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		JANUARY 2004 Through DECEMBER 2004					
MONTH:		FEBRUARY					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	513	500	14,877	14,514	5.32	5.45
2. PRIOR	CS#11	500	488	1,000	976	5.95	6.10
3. PRIOR	CITY GATE	200	200	400	400	5.75	5.75
4. PRIOR	CITY GATE	173	173	5,017	5,017	6.25	6.25
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	1,386	1,361	21,294	20,907		
20.				WEIGHTED AVERAGE		5.82	5.89

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5		
FOR THE PERIOD OF: JANUARY 2004 Through DECEMBER 2004									
CURRENT MONTH: FEBRUARY					PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	160,073	99,792	(60,281)	-0.38	339,854	284,709	(55,145)	-0.16	
COMMERCIAL	18,865	10,385	(8,480)	-0.45	40,875	29,629	(11,246)	-0.28	
COMMERCIAL LARGE VOL. 1	32,888	24,657	(8,231)	-0.25	68,250	70,347	2,097	0.03	
<b>TOTAL FIRM</b>	<b>211,826</b>	<b>134,834</b>	<b>(76,992)</b>	<b>-0.36</b>	<b>448,979</b>	<b>384,685</b>	<b>(64,294)</b>	<b>-0.14</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERR. - TRANSPORT (TS5)	51,193	30,000	(21,193)	-0.41	115,810	60,000	(55,810)	-0.48	
INTERR. - TRANSPORT (TS6)	484,690	758,333	273,643	0.56	1,304,590	1,516,666	212,076	0.16	
LARGE INTERRUPTIBLE	5,683	0	(5,683)	-1.00	5,683	0	(5,683)	-1.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>541,566</b>	<b>788,333</b>	<b>246,767</b>	<b>0.46</b>	<b>1,426,083</b>	<b>1,576,666</b>	<b>150,583</b>	<b>0.11</b>	
<b>TOTAL THERM SALES</b>	<b>753,392</b>	<b>923,167</b>	<b>169,775</b>	<b>0.23</b>	<b>1,875,062</b>	<b>1,961,351</b>	<b>86,289</b>	<b>0.05</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	3,054	3,129	75	0.02	3,047	3,129	82	0.03	
COMMERCIAL	225	229	4	0.02	223	229	7	0.03	
COMMERCIAL LARGE VOL. 1	39	42	3	0.08	40	42	3	0.06	
<b>TOTAL FIRM</b>	<b>3,318</b>	<b>3,400</b>	<b>82</b>	<b>0.02</b>	<b>3,309</b>	<b>3,400</b>	<b>91</b>	<b>0.03</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,322</b>	<b>3,404</b>	<b>82</b>	<b>0.02</b>	<b>3,313</b>	<b>3,404</b>	<b>91</b>	<b>0.03</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	52	32	(21)	-0.39	56	45	(10)	-0.18	
COMMERCIAL	84	45	(38)	-0.46	92	65	(27)	-0.30	
COMMERCIAL LARGE VOL. 1	843	587	(256)	-0.30	864	837	(26)	-0.03	
INTERR. - TRANSPORT (TS5)	51,193	30,000	(21,193)	-0.41	57,905	30,000	(27,905)	-0.48	
INTERR. - TRANSPORT (TS6)	161,563	252,778	91,214	0.56	217,432	252,778	35,346	0.16	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2004			through			DECEMBER 2004					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.052736	1.043305	0									
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.070603	1.061013	0	0	0	0	0	0	0	0	0	0



# Florida Gas Transmission Company

REDACTED INVOICE

20  
03963 MAR 26 8  
FPSC-COMMISSION CLERK

**Billable Party:** 008803884  
ST. JOE NATURAL GAS COMPANY  
DONNA PARKER  
POST OFFICE BOX 549  
PORT ST JOE FL 324580549

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 03/09/2004 12:00 AM

**Payee's r**  
**Payee's -**

**Payee's Bank:** JP Morgan Chase, NY

**Payee's Name:** FLORIDA GAS TRANSMISSION COI

**Contact Name:** JACK HOWARD

**Contact Phone:** 713-853-3984

**Svc Req Name:** ST. JOE NATURAL GAS COMPANY  
**Svc Req:** 008803884  
**Svc Req K:** 3635  
**Svc CD:** FTS-2

**Invoice Date:** March 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$379.90  
**Invoice Identifier:** 00168701  
**Account Number:** 4000002553  
**Net Due Date:** March 20, 2004

**Begin Transaction Date:** February 01, 2004  
**End Transaction Date:** February 29, 2004  
Please reference your Invoice Identifier and yo n your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	58657		ST. JOE OVERSTREET			COT	0.0142	0.0120	0.0000	0.0262	14,500	379.90	01 - 29	
				Transportation Commodity															
01	157740	62135		EXXON PLANT-MOBIL							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 29	
				Transportation Commodity															

**Invoice Total Amount:** 14,500 379.90

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

REDACTED

## Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	03/01/2004 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's B:</b>	
	DONNA PARKER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank:</b>	
	POST OFFICE BOX 549			<b>Payee's Bank:</b>	JP Morgan Chase, NY
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Contact Name:</b>	JACK HOWARD
				<b>Contact Phone:</b>	713-853-3984

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	March 01, 2004	<b>Invoice Total Amount:</b>	11,069.30
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00165829
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002553
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0000	0.7634	14,500	11,069.30	01 - 29	
				Reservation/Demand D1															

**Invoice Total Amount:** 14,500      11,069.30

# ST. JOE NATURAL GAS

## INVOICE

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
 301 Long Avenue / Port St. Joe, FL 32456  
 tel 850.229.8216 / [www.stjoenaturalgas.com](http://www.stjoenaturalgas.com)

CUSTOMER

INVOICE NO.

12304

DATE: 23-Jan-04

FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 4657  
 HOUSTON, TX. 77210-4657

CONTRACT NO:  
 CONTRACT DATE:

ATTN: GALEN COON

PHONE: 713-853-5663

FAX: 713-853-6756

INVOICE FOR CASH-OUT FOR MONTH OF:

DECEMBER 2003

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
DECEMBER 2003	CASH-OUT MARKET DELIVERIES	3753	\$6.0200	\$22,593.06

*Rec 2-24-04  
Acct #801*

TOTAL THIS STATEMENT

\$22,593.06

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
 POST OFFICE BOX 549  
 PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

02-February- 2004



Operated by BP Energy Company

Tax ID 36-3421804

### Gas Sales Invoice

Invoice Number 9000176  
Invoice Date 03/23/2004  
Contract # 9000114  
Delivery Month Feb 2004  
Due Date 03/25/2004

**REDACTED**

**To:**  
Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457  
  
Fax # (850) 228-8392

**Remit:**  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY -  
AB,  
NEW YORK, NY, 10081-0000

Natural Gas delivered during Feb 2004

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>CS #11 MOUNT VERNON (0025309 )</b>				
Base Commodity 02/01-02/29	9000737 / 9003885	14,877	5.3200	79,145.64
<b>Total For CS #11 MOUNT VERNON (0025309 )</b>		<b>14,877</b>		<b>79,145.64</b>
<b>St Joe Natural Gas (68141 )</b>				
Base Commodity 02/18-02/18	9002607 / 9004503	500	5.9500	2,975.00
Base Commodity 02/19-02/19	9002645 / 9004521	500	5.9500	2,975.00
Base Commodity 02/21-02/29	9003109 / 9004637	5,017	6.2485	31,348.72
Base Commodity 02/27-02/28	9004714 / 9004747	400	5.7500	2,300.00
<b>Total For St Joe Natural Gas (68141 )</b>		<b>6,417</b>		<b>39,598.72</b>
<b>Total Amount Due</b>		<b>21,294</b>		<b>118,744.36</b>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please Include BP's invoice number on all remittances. \*\*\***

If you have any questions, please contact  
or send a facsimile to  
Or Email. patsy.bailey@bp.com

Patsy Bailey at (251) 470-0321

For BP use only: 080522 00

**USAGE INVOICE  
ST JOE NATURAL GAS COMPANY, INC.**

JANUARY

Customer Name : **Mike Jones/Bill Wagner  
Infinite Energy, Inc.  
7001 SW 24th Street  
Gainesville, Florida 32607**

Phone: (352) 331-1654 (ext. 4118/4129)  
Fax: (352) 331-3963

DATE: 02/02/2004

DELINQUENT: 02/21/2004

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457**

INVOICE NO.: 38024

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

Phone: (850) 229-8216  
Fax: (850) 229-8392

*Rec 2/20/04*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT
Customer Charge	JANUARY	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	64,617	\$5,228.12
System - Non-Fuel Charge	JANUARY	\$0.08091					
System - Fuel Charge							
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	62,967	(\$246.20)
<b>NET GAS BILL</b>							<b>\$5,981.92</b>
Gross Receipts Tax		2.50%					\$149.55
<b>GAS BILL</b>							<b>\$6,131.47 ✓</b>
Cash Out	JANUARY	\$0.54250	<i>Acct # 801</i>		\$0.54250	(2,199)	(\$1,192.96)
A.D. Charge	JANUARY	\$1.33920	<i>Acct # 804-3</i>		\$1.33920	550	\$736.56
Pre-Paid Gas	JANUARY		SA/FTS, Article VI, Section 6.2(iv)				

Gas Service at: Gulf Correctional Institution  
Steele Road  
Wewahitchka, Florida

**TOTAL AMOUNT DUE THIS INVOICE**

**\$5,675.07**

c ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5 25% \$24.83