State of Florida



ORIGINAL

Huhlic Service Commission SC

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOILEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-MMMISSION

RE:	Docket No. 040001-EI ; Company Name: Florida Power and Light Company ; Audit Purpose: Fuel Cost Recovery Clause Audit ; Audit Control No. 04-023-4-1
FROM:	Denise N. Vandiver, Chief, Bureau of Auditing Division of Auditing and Safety
TO:	Todd Bohrmann, Division of Economic Regulation
DATE:	April 5, 2004

Attached is the audit report for the utility stated above. I am sending the utility a copy of this memo and the audit report. If the utility desires to file a response to the audit report, it should send the response to the Division of the Commission Clerk and Administrative Services. There are confidential work papers associated with this audit.

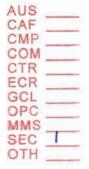
This audit report contains the high priority items designated on your audit service request. The final audit report on the medium priority items listed on the audit service request is expected to be issued for internal Commission use on June 1, 2004 using Audit Control No. 04-096-4-1.

DNV/jcp Attachment

cc: Division of Auditing and Safety (Hoppe, District Offices, File Folder) Division of the Commission Clerk and Administrative Services (2) Division of Competitive Markets and Enforcement (Harvey) General Counsel Office of Public Counsel

Mr. Bill Walker, Vice President Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1859

Steel Law Firm John Butler, Esq. 200 So. Biscayne Blvd., Suite 4000 Miami, FL 33131-2398





FPSC-COMMISSION CLERK



FLORIDA PUBLIC SERVICE COMMISSION

DIVISION OF AUDITING AND SAFETY BUREAU OF AUDITING

Miami District Office

FLORIDA POWER AND LIGHT

FUEL COST RECOVERY CLAUSE

YEAR ENDED DECEMBER 31, 2003

DOCKET NO. 040001-EI

AUDIT CONTROL NO. 04-023-4-1

Gabriela Leon, Audit Manager

Raymond Grant, Regulatory Analyst I

Yen Ngo,)Regulatory Analyst II

Kathy L. Welch, Public Utilities Supervisor Miami District Office

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DIVISION OF AUDITING AND SAFETY AUDITOR'S REPORT

March 26, 2003

TO: FLORIDA PUBLIC SERVICE COMMISSION AND OTHER INTERESTED PARTIES

We have applied the procedures described later in this report to the attached Fuel Recovery schedules for the period ended December 31, 2003 for Florida Power and Light Company. These schedules were prepared as part of the petition for fuel recovery in Docket 040001-EI.

This is an internal accounting report prepared after performing a limited scope audit. Accordingly, this report should not be relied upon for any purpose except to assist the Commission staff in performance of their duties. Substantial additional work would have to be performed to satisfy generally accepted auditing standards and produce audited financial statements for public use.

SUMMARY OF SIGNIFICANT PROCEDURES

Our audit was performed by examining, on a test basis, certain transactions and account balances which we believe are sufficient to base our opinion. Our examination did not entail a complete review of all financial transactions of the company. Our more important audit procedures are summarized below. The following definitions apply when used in this report:

Scanned- The documents or accounts were read quickly looking for obvious errors.

Compiled- The exhibit amounts were reconciled with the general ledger, and accounts were scanned for error or inconsistency.

Reviewed- The exhibit amounts were reconciled with the general ledger. The general ledger account balances were traced to subsidiary ledgers, and selective analytical review procedures were applied.

Examined- The exhibit amounts were reconciled with the general ledger. The general ledger account balances were traced to subsidiary ledgers. Selective analytical review procedures were applied and account balances were tested to the extent further described.

Confirmed- Evidential matter supporting an account balance, transaction or other information was obtained directly from an independent third party.

Verified- The item was tested for accuracy, and substantiating documentation was examined.

EXPENSES-Compiled a trial balance for all fuel related expense accounts. Reconciled the summary of the fuel expenses from the general ledger to the monthly A-2 schedule. Examined a sample of the fuel inventory account. Examined a sample of total steam generation, fuel generation expenses, nuclear fuel amortization and other power generation fuel costs. Traced to invoices and proper source documentation.

Examined the nuclear disposal costs for 2003. Traced to source documentation.

Okeelanta Settlement- Recalculated the fuel portion of the Okeelanta settlement.

Cypress Settlement- Verified the Cypress settlement costs and traced to the appropriate commission order.

INVESTMENT- recalculated the return on investment. verified the equity and debt ratio and traced to proper source and to commission order.

Schedule A3 "Generating System Comparative Data By Fuel Type" was reconciled to Schedule A4 "System Net Generation and Fuel Cost" and traced to supporting documentation.

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Audit Disclosure No. 1

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Subject: Base Costs in Incremental Hedging

Statement of Fact: Confidential

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Confidential

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Audit Disclosure No. 2

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Subject: License Fees in Incremental Hedging

Statement of Fact: Confidential

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Audit Disclosure No. 3

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Subject: Relocation Fees in Incremental Hedging

Statement of Fact: Confidential

EXHIBIT

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						· · · · · · · · · · · · · · · · · · ·		
		NTION OF ACTUAL TRUE-UP AMOUNT						
		ERIOD JANUARY THROUGH DECEMBER 2003	<u> </u>					

+	1-1		(1)	(2)	(3)	(4)	(5)	(6)
LIP	NE	· · · · · · · · · · · · · · · · · · ·						
NC			JAN	FEB	MAR	APR	MAY	JUN
1		Fuel Costs & Net Power Transactions						_
1	1 1	Fuel Cost of System Net Generation	\$ 202,062,274	\$ 166,332,573	\$ 338,352,856	\$ 220,910,699	\$ 290,580,370	\$ 30 <u>1,507,670</u>
_	ь	Incremental Hedging Costs	38,985	(72,347)	80,832	37,832	25,080	64,444
	c	Nuclear Fuel Disposal Costs	2,045,325	1,810,224	1,585,058	1,830,109	1,438,413	1,705,778
		Coai Cars Depreciation & Return	280,827	279,094	277,362	275,629	273,896	272,164
_		Gas Pipelines Depreciation & Return	179,661	178,205	169,743	168,535	170,561	169,139
4_		DOE D&D Fund Payment	0	0	0	0	0	0
2		Fuel Cast of Power Sold (Per A6)	(12,579,178)	(10,953,013)	(2,393,727)	(4,860,362)	(2,233,044)	(3,762,281) (637,885
+-		Revenues from Off-System Sales	(4,563,079)	(2,636,240)	(647,973)	(1,097,584)	(463,000)	24,599,036
<u>+</u> "		Fuel Cost of Purchased Power (Per A7)	20,296,416	12,949,526	26,342,605	22,880,054 8,250,698	28,117,567 12,960,622	24,599,036
+-		Energy Payments to Qualifying Facilities (Per A8)		12,098,222	10,942,372	8,430,698	255,797	• • • • • • • • • • • • • • • • • • • •
		Cypress Settlement Payment Okeelanta Settlement Amortization including interest	0 818,207	0. 816,772	814,626	812,971	255,797 812,626	809,227
+-		Okeelania Settlement Amortization including interest Energy Cost of Economy Purchases (Per A9)	2,690,456	5,403,637	9,253,845	6,437,812	7,503,345	9,642,332
5		Total Fuel Costs & Net Power Transactions	\$ 223,187,714	\$ 186,206,654	\$ 384,777,599	\$ 255,646,393		\$ 346,622,358
1 ~	st	Adjustments to Fuel Cost						
1-	++	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(2,649,558)	(2,656,228)	(2,619,112)	(4,890,322)	(3,333,364)	(3,919,200
1		Reactive and Voltage Control / Energy Imbalance Fuel Revenues	(109,305)	(104,038)	(106,100)	(64,303)	(73,782)	(1,513
1		Inventory Adjustments	(97,396)	(25,202)	(70,714)	(51,017)	67,936	(1,124,954
1		Non Recoverable Oil/Tank Bottoms	0	60,265	0	0	0	0
7	1	Adjusted Total Fuel Costs & Net Power Transactions	\$ 220,331,455	\$ 183,481,452	\$ 381,981,674	\$ 250,640,752	\$ 336,123,023	\$ 341,576,691
B		kWh Sales						
1		Junsdictional kWh Sales (RTP @ CBL) (a)	7,569,038,419	7,463,818,224	7,510,229,964	7,396,486,620	7,999,797,862	9,047,332,704
2		Sale for Resale (excluding FKEC & CKW)	35,312,711	39,847,223	39,632,175	45,981,820	46,122,096	42,551,013
3	4-1	Sub-Total Sales (excluding FKEC & CKW)	7,604,351,130	7,503,665,447	7,549,862,139	7,442,468,440	8,045,919,958	9,089,883,717
+				00.4600.004	99 47506%	99.38217%	99 42676%	99 53189%
6	4-4	Jurisdictional % of Total Sales (B1/B3)	99.53562%	99 46896%	99 4/30074	39.362117e	39 4201074	37 551697
-	++	True-up Calculation						
+	+	Juns Fuel Revenues (incl RTP @ CBL) Net of Revenue Taxes	S 202,273,176	\$ 200,127,330	\$ 201,471,500	\$ 228,902,315	\$ 251,666,698	\$ 284,778,187
2	·	Fuel Adjustment Revenues Not Applicable to Period		· · · · · · · · · · · · · · · · · · ·				
+*	-	Blank Line						
+-		Prior Period True-up (Collected)/Refunded Thus Period	(587,316)	(587,316)	(587,316)	(587,316)	(587,316)	(587,316
+-		2002 Final True-up Refunded per Order PSC-03-0000-AS-El	0		0	(8,051,908)	(8,051,908)	(8,051,908
		GPIF, Net of Revenue Taxes (b)	(578,218)	(578,218)	(578,218)	(578,218)	(578,218)	(578,218
	d	Oil Backout Revenues, Net of revenue taxes	(2)	(2)	(25)	(0)	(0)	(2
3	1	Junsdictional Fuel Revenues Applicable to Period	\$ 201,107,640	\$ 198,961,795	\$ 200,305,941	\$ 219,684,873	\$ 242,449,256	\$ 275,560,743
4	1 1	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 220,331,455	\$ 183,481,452	\$ 381,981,674	\$ 250,640,752	\$ 336,123,023	\$ 341,576,691
	b	Nuclear Fuel Expense - 100% Retail (Acct 518 111)	0	Q	0	0	0	0
1		RTP Incremental Fuel - 100% Retail	(43,241)	(46,853)	33,420	95,378	(28,433)	4,846
		D&D Fund Payments -100% Retail	0	0	0	0	0	0
		Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items		100	10. 0.0 0	250,545,373	336,151,456	341,571,845
+		(C43-C4b-C4c-C4d)	220,374,695 99 53562 %	183,528,305 99 46896 %	381,948,254 99 47506 %	250,545,373 99 38217 %	336,151,456 99,42676 %	99 53189 9
5		Jurisdictional Sales % of Total kWh Sales (Line B-6) Jurisdictional Total Fuei Cosis & Net Power Transactions (Line C4e x C5 x		·· •••• · · · · · · · · · · · · · · · ·				
'		1 00049(c)) +(Lines C4b,c,d)	S 219,415,561	\$ 182,596,295	\$ 380,162,847	\$ 249,214,815	\$ 334,359,838	\$ 340,144,346
7								
1		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	· · · · · · · · · · · · · · · · · · ·		\$ (179,856,906)			
8		Interest Provision for the Month (Line D10)	(94,270)	(93,296)	(172,231)	(266,978)	(322,706)	(361,539
1 %	1 .	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	((24,862,663)	(8,003,144)	(187,444,965)	(208,602,661)	(292,196,725
+	+++	Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,047,788) (72,467,176)	(72,467,176)	(8,003,144)	(72,467,176)	(72,467,176)	(72,467,176
		Phor Penod True-up Beginning of Penod - Over/(Under) Recovery Phor Penod True-up Collected/(Refunded) This Penod	587,316	587,316	587,316	587,316	587,316	587,316
		2002 Final True-up Collected/(Refunded) This Period	387,310			8,051,908	8,051,908	8,051,908
	1	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through						
		C10)	\$ (97,329,839)	\$ (80,470,320)	\$ (259,912,141)	\$ (281,069,837)	\$ (364,663,901)	\$ (420,969,820
	\square							
	\square							
			NOTES	L			1	
			(o) Real Time Pricing (P		Nutamor Base Lond (CBL) KV			L
			(o) Real Time Pricing (P	remain RTP fast rereases (net of ecomor lates) are inclu	dad in jariadictional fact cro		L
			(*) Real Time Pricing (P The Incremental More (b) Ceneration Perform	remental RTP faol recomments mace Incentive Postar in ((37,	net of revenue labet) are inclu .949.431) z 98.428976) - See O	dad in jariadictional fact cro		L
			(*) Real Time Pricing (P The Incremental More (b) Ceneration Perform	remain RTP fast rereases (net of revenue labet) are inclu .949.431) z 98.428976) - See O	det in jariedictions) fiel co- rder He. PBC-43-1761-POF-		

	-01-	ATION OF ACTUAL TRUE-UP AMOUNT		T		T	T	T	
		POWER & LIGHT COMPANY	+		+	<u>+</u>	<u> </u>	·{	
		PERIOD JANUARY THROUGH DECEMBER 2003	1	1	+	 	+	<u> </u>	+
	1			1			1	1	+
	1.		(7)	(8)	(9)	(10)	(1)	(12)	(13)
LIN						1	1		TOTAL
NO).		JUL	AUG	SEP	ОСТ	NOV	DEC	PERIOD
	<u> </u>	Fuel Costs & Net Power Transactions						1	
+	+	Foel Cost of System Net Generation	\$ 305,103,626	S 270,721,136	\$ 274,410,601	\$ 266,663,492	\$ 205,477,717	5 184,750,020	\$ 3,026,893,03
+		Incremental Hedging Costs	23,166			22,522	32,540	26,134	
+ +	r –	Nuclear Fuel Disposal Costs	1,990,036	2,048,395	2,044,636	1,592,645	1,946,203	1,830,992	
		Coal Cars Depreciation & Return	270,431		266,966	265,233	263,501	261,768	3,255,57
+	· · · · ·	Gas Pipelines Depreciation & Return	167,718		164,874	163,452	162,031	160,609	2,020,82
2		DOE D&D Fund Payment Fuel Cost of Power Sold (Per A6)	C		0	0	6,077,275	0	6,077,27
+ +		Revenues from Off-System Sales	(2,894,54)			(1,963,701)		(17,155,546	(71,831,56
3		Fuci Cost of Purchased Power (Per A7)	(341,263			(339,373)		(4,420,173	
+ +		Energy Payments to Qualifying Facilities (Per A8)	28,333,960		26,386,610	23,797,923	18,969,882	13,713,574	272,237,62
+		Cypress Settlement Payment	13,492,687			9,259,954	10,341,868	12,627,352	140,772,40
++		Okeelanta Settlement Amortization including interest	0	0		0	0	0	255,79
4		Energy Cost of Economy Purchases (Per A9)	806,355	806,478	805.922	805,109	803,694	803,148	9,715,13
5		Total Fuel Costs & Net Power Transactions	\$ 359,473,130	11,098,073	14.380,869	12,759,606	11,765,946	5,752,084	
6		Adjustments to Fuel Cost	a <u>337,473,130</u>	\$ 320,408,472	<u>\$ 327.671.959</u>	\$ 313,026,862	\$ 248,178,965	\$ 198,349,961	\$ 3,503,012,301
	2	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(3,934,201	(4,155,922)	(3,808,697)				<u> </u>
	Ъ	Reactive and Voltage Control / Energy Imbalance Fuel Revenues	5,786		10,393	(3,644,128)		(2,771,474)	
		Inventory Adjustments	77,271	259,042	45,730	(4,138)	(6,027)	(13,006)	
\square		Non Recoverable Onl/Tank Bottoms	0	235,042	43,730	(30,755)	(57,964)	(43,201)	
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 355,621,985	\$ 316,520,167			S 244,512,884		60,265 \$ 3,459,559,589
LT				1			- 2	- 123,342,280	1.0 2,429,239,589
		kWb Sales							<u> </u>
1		Junsdictional kWh Sales (RTP @ CBL) (a)	9,332,603,999	9,223,379,666	9,347,439,851	8,815,192,252	8,092,460,610	7,703,539,787	99,501,319,958
2		Sale for Resale (excluding FKEC & CKW)	39,109,282	42,889,072	40,994,892	43,068,044	37,996,734	39,111.657	492,616,719
3	_	Sub-Total Sales (excluding FKEC & CKW)	9,371,713,281	9,266,268,738	9,388,434,743	8,858,260,296	8,130,457,344	7,742,651,444	99,993,936,677
	{								
6		Jurisdictional % of Total Sales (B1/B3)	99 58269%	99 53715%	99 56335%	99 51381%	99 53266%	99 49485%	99 507359
		True-up Calculation Juns Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes							
2			\$ 293,881,101	\$ 330,616,662	\$ 340,593,218	\$ 321,452,663	\$ 294,979,143	\$ 280,548,357	\$ 3,231,290,350
		Fuel Adjustment Revenues Not Applicable to Period Blank Line							
	_	Phor Penod True-up (Collected)/Refunded Thus Period	1000 0100						0.00
		2002 Final True-up Refunded per Order PSC-03-0000-AS-EI	(587,316)	(587,316)	(587,316)	(587,316)	(587,316)	(587,316)	(7,047,788)
	b	GPIF, Net of Revenue Taxes (b)	(8,051,908) (578,218)	(8,051,908)	(8,051,908)	(8,051,908)	(8,051,908)	(8,051,908)	(72,467,176
		Dil Backout Revenues, Net of revenue taxes	(378,218)	(\$78,218)	(578,218)	(578,218)	(578,218)	(578,218)	(6,938,614)
3	1		284,663,661	(1) \$ 321,399,219	4 \$ 331,375,780	0	(2)	0	(28)
4		Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	355,621,985	\$ 316,520,167	\$ 323,919,384	and the second	the second s	\$ <u>271,330,915</u>	5 3,144,836,744
		Vuclear Fuel Expense - 100% Retail (Acci. 518 111)		20,167					
	• /		•	~		\$ 309,327,842		\$ 195,522,280	\$ 3,459,559,589
		TP Incremental Fuel -100% Retail	0 37.384	0	D	0	0	0	0
	c I d I	RTP Incremental Fuel -100% Retail D&D Fund Payments -100% Retail	0 37,384 0	(9,429)		0 90,664	0 (3,444)	0	0
	c I d I c /	RTP Incremental Fuel -100% Retail D&D Fund Payments -100% Retail MJ Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items ;	37,384		0 29,218	0	0	0	0
	c d c /	RTP Incremental Fuel -100% Retail 2&D Fund Payments -100% Retail 4d] Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items C4a-C4b-C4c-C4d)	37,384 0 355,584,601	(9,429) 0 316,529,596	0 29,218 0 323,890,166	0 90,664 0 309,237,178	0 (3,444) 6,077,275 238,439,054	0	0
5	c d c / (RTP Incremental Fuel -100% Retail 2&D Fund Payments -100% Retail di Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items C4a-C4b-C4c-C4d) unstactional Sales % of Total kWh Sales (Line B-6)	37,384	(9,429)	0 29,218 0	0 90,664 0	0 (3,444) 6,077,275	0 20,537 0	0 130,048 6,077,275
	c d 1 5 1 0 1 1	RTP Incremental Fuel - 100% Retail 242D Fund Payments - 100% Retail 242D Cand Payments - 100% Retail Items C4a-C4b-C4c-C4d) urstdoctonal Sales % of Total kWh Sales (Line B-6) urstdoctonal Sales % of Total kWh Sales (Line B-6) urstdoctonal Sales % of Total kWh Sales (Line B-6)	37,384 0 355,584,601 99 58269 %	(9,429) 0 316,529,596 99 53715 %	0 29,218 0 323,890,166 99 56335 %	0 90,664 0 309,237,178 99 51381 %	0 (3,444) 6,077,275 238,439,054 99 53266 %	0 20,537 0 195,501,743 99 49485 %	0 180,048 6,077,275 3,453,302,266 99 50735 %
5	c d 1 5 1 0 1 1	RTP Incremental Fuel -100% Retail 2&D Fund Payments -100% Retail di Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items C4a-C4b-C4c-C4d) unstactional Sales % of Total kWh Sales (Line B-6)	37,384 0 355,584,601	(9,429) 0 316,529,596 99 \$3715 %	0 29,218 0 323,890,166	0 90,664 0 309,237,178 99 51381 %	0 (3,444) 6,077,275 238,439,054 99 53266 %	0 20,537 0 195,501,743 99 49485 %	0 180,048 6,077,275 3,453,302,266 99 50735 %
5 6 7	c d c / l c / l l l	RTP Incremental Fuel - 100% Retail 242D Fund Payments - 100% Retail 242D Cand Payments - 100% Retail Items C4a-C4b-C4c-C4d) urstdoctonal Sales % of Total kWh Sales (Line B-6) urstdoctonal Sales % of Total kWh Sales (Line B-6) urstdoctonal Sales % of Total kWh Sales (Line B-6)	37,384 0 355,584,601 99 58269 % 354,311,605	(9,429) 0 316,529,596 99 53715 % \$ 315,209,491	0 29,218 0 323,890,166 99 56335 % \$ 322,663,131	0 90,664 0 309,237,178 99 51381 % 5 307,975,151	0 (3,444) 6,077,275 238,439,054 99 53266 % 5 243,514,853	0 20,537 0 195,501,743 99 49485 % \$ 194,630,015	0 130,048 6,077,275 3,453,302,266 99 50735 % \$ 3,444,197,349
5 6 7 8		RTP Incremental Fuel -100% Retail 2420 Fund Fayments - 100% Retail 2420 Fund Fayments - 100% Retail 2430 C44-C45-C44 unstational Sales % of Total kWh, Sales (Lane B-6) unstational Total Fuel Cosit & Net Power Transactions (Lane C4e x C5 x .0004%c)) + (Lane C4bc.d) The-up Provision for the Month - Over/(Under) Recovery (Lane C3 - Lane C6) interest Provision for the Month (Lane D10)	37,384 0 355,584,601 99 58269 % 354,311,605	(9,429) 0 316,529,596 99 53715 % 5 315,209,491 5 6,189,728	0 29,218 0 323,890,166 99 56335 % \$ 322,663,131 \$ 8,712,649	0 90.664 0 309,237,178 99 51381 % 307.975,151 5 307.975,151	0 (3,444) 6,077,275 238,439,054 99 53266 % 5 243,514,853 5 42,246,847	0 20,537 0 195,501,743 99 49485 % \$ 194,630,015 \$ 76,700,900	0 130,048 6,077,275 3,453,302,266 99 50735 % \$ 3,444,197,349 \$ (299,361,205)
5 6 7 8		RTP Incremental Fuel -100% Retail D&D Fund Payments -100% Retail D&D Fund Payments -100% Retail Hernix Mit Transactions - Excluding 100% Retail Items C4a-C4b-C4c-C4d) urstdecional Sales % of Total kWh Sales (Line B-6) urstdecional Sales % of Total kWh Sales (Line B-6) urstdecional Sales % of Total kWh Sales (Line B-6) urstdecional Sales Fuel Costs & Net Power Transactions (Line C4e, C5 x .0004%(ci) +(Lines C4b,cd) The-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	37,384 0 355,584,601 99 58269 % 354,311,605 6 (69,647,944) (385,649)	(9,429) 0 316,529,596 99 53715 % \$ 315,209,491	0 29,218 0 323,890,166 99 56335 % \$ 322,663,131	0 90,664 0 309,237,178 99 51381 % 5 307,975,151	0 (3,444) 6,077,275 238,439,054 99 53266 % 5 243,514,853	0 20,537 0 195,501,743 99 49485 % \$ 194,630,015	0 130,048 6,077,275 3,453,302,266 99 50735 % \$ 3,444,197,349
5 6 7 8 9 a	c d d j 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RTP Incremental Fuel -100% Retail A2D Fund Payments -100% Retail A2D Fund Payments -100% Retail A2D Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items C4a-C4b-C4c-C4d) urstdetional State Fuel Costs & Net Power Transactions (Line C4e x C5 x undeficient) Total kWh Sales (Line B-6) urstdetional Sales % of Total kWh Sales	37,384 0 355,584,601 99 58269 % 354,311,605 (69,647,944) (385,649) (348,502,644)	(9,429) 0 316,529,596 99 53715 % 5 315,209,491 5 6,189,728	0 29,218 0 323,890,166 99 56335 % \$ 322,663,131 \$ 8,712,649	0 90.664 0 309,237,178 99 51381 % 307.975,151 5 307.975,151	0 (3,444) 6,077,275 238,439,054 99 53266 % 5 243,514,853 5 42,246,847	0 20,537 0 195,501,743 99 49485 % \$ 194,630,015 \$ 76,700,900	0 180,048 6,077,275 3,453,302,266 99 50735 % \$ 3,444,197,349 \$ (299,361,205) (3,559,977)
5 6 7 8 9 a	c 1 d 1 e 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RTP Incremental Fuel -100% Retail 2420 Fund Payments -100% Retail 2420 Fund Payments -100% Retail 2430 C44-C46-C44) unstactional Sules % of Total kWh, Sales (Line B-6) unstactional Sules % of Total kWh, Sales (Line B-6) Inc-up Physician for the Month - Over/(Under) Recovery (Line C3 - Line C6) Interest Provision for the Month (Line D10) rue-up & Interest Provision Beg. of Period - Over/(Under) Recovery Referred True-up Beginning of Period - Over/(Under) Recovery	37.384 0 3355,584,601 99 58269 % 3354,311,605 5 (69,647,944) (385,649) (348,502,649) (72,467,176)	(9,429) 0 316,529,596 99 53715 % 5 315,209,491 5 6,189,728 (417,576) (409,897,012) (72,467,176)	0 29,218 0 323,890,166 99 56335 % \$ 322,663,131 \$ 8,712,649 (405,679) (395,485,636) (72,467,176)	0 90,664 0 309,237,178 99 51381 % 5 307.975.151 5 4,260,070 5 (390,854)	0 (3,444) 6,077,275 238,439,054 99 53266 % 5 243,514,853 5 42,246,847 (352,832)	0 20,537 0 195,501,743 99 49485 % \$ 194,630,015 \$ 76,700,900 (296,367)	0 130,048 6,077,275 3,453,302,266 99 50735 % \$ 3,444,197,349 \$ (299,361,205)
5 6 7 8 9 a 10 a		RTP Incremental Fuel -100% Retail 24D Fund Payments -100% Retail 24D Fund Payments -100% Retail 24D Fund Payments -100% Retail Items C4a-C4b-C4c-C4d) unsdictional States % of Total kWh, Sales (Line B-6) unsdictional Total Fuel Cosis & Net Power Transactions (Line C4e x C5 x 2004%C) + (Line C4bc,d) The-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C4) interest Provision for the Month (Line D10) rms-up & Interest Provision Beg of Period - Over/(Under) Recovery leferred True-up Begmanng of Period - Over/(Under) Recovery referred True-up Collected/(Refunded) This Period	37.384 0 355,584,601 99 58269 % 5 354,311,605 5 (69,647,944) (385,649) (385,649) (72,467,176) 5 \$77,316	(9,429) 0 316,529,596 99 53715 % 5 315,209,491 5 6,189,728 (417,576) (409,897,012) (72,467,176) 587,316	0 29,218 0 323,890,166 99 56335 % \$ 322,663,131 \$ 8,712,649 (405,679) (395,485,636) (72,467,176) 587,316	0 90,664 0 309,237,178 99 51381 % 5 307,975,151 5 4,260,070 (390,854) (378,539,442)	0 (3,444) 6,077,275 238,439,054 99 53266 % 5 243,514,853 5 42,246,847 (352,832) (366,031,003)	0 20,537 0 195,501,743 99 49485 % \$ 194,630,015 \$ 76,700,900 (296,367) (315,497,764)	0 180,048 6,077,275 3,453,302,266 99 50735 % \$ 3,444,197,949 \$ (299,361,205) (3,559,977) (7,047,788)
5 6 7 9 a 10 a	c c c j j j j j j j j j	RTP Incremental Fuel -100% Retail AED Fund Payments -100% Retail AED Fund Payments -100% Retail Mit Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items C4a-C4b-C4c-C4d) unstactional Total & Whi Sales (Line B-6) unstactional Sales % of Total & Whi Sales (Line B-6) unstactional Sales % of Total & Whi Sales (Line B-6) unstactional Sales % of Total & Whi Sales (Line B-6) unstactional Sales % of Total & Whi Sales (Line B-6) unstactional Sales % of Total & Whi Sales (Line B-6) unstactional Sales % of Total & Whi Sales (Line C4c, C5 x .0004%(c)) + (Lines C4b.c.d) Tae-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6) Interest Provision for the Month (Line D10) rae-up & Interest Provision Beg of Period - Over/(Under) Recovery Peterred True-up Beginning of Period - Over/(Under) Recovery ror Period True-up Collected/(Refunded) This Period 002 Final True-up Collected/(Refunded) This Period	37.384 0 3355,584,601 99 58269 % 3354,311,605 5 (69,647,944) (385,649) (348,502,649) (72,467,176)	(9,429) 0 316,529,596 99 53715 % 5 315,209,491 5 6,189,728 (417,576) (409,897,012) (72,467,176)	0 29,218 0 323,890,166 99 56335 % \$ 322,663,131 \$ 8,712,649 (405,679) (395,485,636) (72,467,176)	0 90,664 0 309,237,178 99 51381 % 5 307,975,151 5 4,260,070 5 (390,854) (378,539,442) (72,457,176)	0 (3,444) 6,077,273 238,439,054 99 53266 % 5 243,514,853 5 42,246,847 (352,832) (366,031,000) (72,467,176)	0 20,537 0 195,501,743 99 49485 % \$ 194,630,015 \$ 76,700,900 (296,367) (315,497,769) (72,467,176)	0 180,048 6,077,275 3,453,302,266 99 50735 % \$ 3,444,197,949 \$ (299,361,205) (3,559,977) (7,047,788) (72,467,176)
5 6 7 8 9 a 10 a	c c c l l l l l	RTP Incremental Fuel -100% Retail 24D Fund Payments -100% Retail 24D Fund Payments -100% Retail 24D Fund Payments -100% Retail Items C4a-C4b-C4c-C4d) unsdictional States % of Total kWh, Sales (Line B-6) unsdictional Total Fuel Cosis & Net Power Transactions (Line C4e x C5 x 2004%C) + (Line C4bc,d) The-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C4) interest Provision for the Month (Line D10) rms-up & Interest Provision Beg of Period - Over/(Under) Recovery leferred True-up Begmanng of Period - Over/(Under) Recovery referred True-up Collected/(Refunded) This Period	37.384 0 355,584,601 99 58269 % 5 354,311,605 5 (69,647,3445) (348,502,644) (72,467,176) 5 37,316 8,051,908	(9,429) 0 316,529,596 99 53715 % 5 315,209,491 5 6,189,728 (417,576) (409,897,012) (72,467,176) 587,316 8,051,908	0 29,218 0 323,890,166 99 56335 % \$ 322,663,131 \$ 8,712,649 (405,679) (395,485,636) (72,467,176) \$87,316 8,051,908	0 90,664 0 309,237,178 99 51381 % 307,975,151 1 5 4,260,070 1 (390,854) (378,539,442) (72,457,176) 5 \$7,316 8,051,508	0 (3,444) 6,077,273 238,439,054 99 53266 % 5 243,514,853 5 42,246,847 (352,832) (366,031,000) (72,467,176) 57,716 8,051,908	0 20,537 0 195,501,743 99 49485 % \$ 194,630,015 \$ 76,700,900 (226,367) (315,497,769) (72,467,176) \$ 37,316 8,051,908	0 180,048 6,077,275 3,453,302,266 99 50735 % \$ 3,444,197,949 \$ (299,361,205) (3,559,977) (7,047,788) (72,467,176) 7,047,788
5 6 7 8 9 a 10 a	c c c l l l l l	RTP Incremental Fuel -100% Retail AED Fund Payments -100% Retail AED Fund Payments -100% Retail (AT Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Itens C4a-C4b-C4c-C4d) unstactional Sules % of Total kWh Sales (Line B-6) unstactional Sules % of Total kWh Sales (Line B-6) Interest Provision for the Month (Line D10) Trae-up & Interest Provision Beg of Period - Over/(Under) Recovery Referred True-up Beginning of Period - Over/(Under) Recovery True-up Collected/(Refunded) This Period 002 Final True-up Collected/(Refunded) This Period do f Period N True-up Collected/(Refunded) This Period do f Period N True-up Collected/(Refunded) This Period	37.384 0 355,584,601 99 58269 % 5 354,311,605 5 (69,647,944) (385,649) (385,649) (72,467,176) 5 \$77,316	(9,429) 0 316,529,596 99 53715 % 5 315,209,491 5 6,189,728 (417,576) (409,897,012) (72,467,176) 587,316 8,051,908	0 29,218 0 323,890,166 99 56335 % \$ 322,663,131 1 \$ 8,712,649 (405,679) (395,485,636) (72,467,176) \$87,316 8,051,908	0 90,664 0 309,237,178 99 51381 % 307,975,151 3 4,260,079 5 (390,854) (390,854) (72,467,176) 5 87,716 8,051,508	0 (3,444) 6,077,273 238,439,054 99 53266 % 5 243,514,853 5 42,246,847 (152,832) (366,031,000) (72,467,170) 517,316 8,051,908	0 20,537 0 195,501,743 99 49485 % \$ 194,630,015 \$ 76,700,900 (296,367) (315,497,764) (72,467,176) \$ 387,316 8,051,903	0 180,048 6,077,275 3,453,302,266 99 50735 % \$ 3,444,197,949 \$ (299,361,205) (3,559,977) (7,047,788) (72,467,176) 7,047,788
5 6 7 8 9 4 10 4 10 4	c c c l l l l l	RTP Incremental Fuel -100% Retail 24D Fund Payments -100% Retail 24D Fund Payments -100% Retail 24D Fund Payments -100% Retail Items C4a-C4b-C4c-C4d) urstdictional States % of Total kWh, Sales (Line B-6) urstdictional Total Fuel Cosis & Net Power Transactions (Line C4e x C5 x 2004%(c)) +(Line C4bc,d) The-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C4) interest Provision for the Month (Line D10) rea-up & Interest Provision Beg of Period - Over/(Under) Recovery Referred True-up Beginning of Period - Over/(Under) Recovery Referred True-up Collected/(Refunded) This Period 202 Final True-up Collected/(Refunded) This Period 202 Final True-up Amouni Over/(Under) Recovery (Lines C7 through 10)	37.384 0 355,584,601 99 58269 % 5 354,311,605 5 (69,647,944) (385,649) (385,649) (348,502,644) (72,467,175) 587,316 8,051,505	(9,429) 0 316,529,596 99 53715 % 5 315,209,491 5 6,189,728 (417,576) (409,897,012) (72,467,176) 587,316 8,051,908	0 29,218 0 323,890,166 99 56335 % \$ 322,663,131 \$ 8,712,649 (405,679) (395,485,636) (72,467,176) \$87,316 8,051,908	0 90,664 0 309,237,178 99 51381 % 307,975,151 1 5 4,260,070 1 (390,854) (378,539,442) (72,457,176) 5 \$7,316 8,051,508	0 (3,444) 6,077,273 238,439,054 99 53266 % 5 243,514,853 5 42,246,847 (352,832) (366,031,000) (72,467,176) 57,716 8,051,908	0 20,537 0 195,501,743 99 49485 % \$ 194,630,015 \$ 76,700,900 (226,367) (315,497,769) (72,467,176) \$ 37,316 8,051,908	0 180,048 6,077,275 3,453,302,266 99 50735 % \$ 3,444,197,949 \$ (299,361,205) (3,559,977) (7,047,788) (72,467,176) 7,047,788
5 6 7 8 9 4 10 4 10 4	c c c l l l l l	RTP Incremental Fuel -100% Retail RAD Fund Payments -100% Retail RAD Fund Payments -100% Retail Margin Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items C4a-C4b-C4c-C4d) unstdictional Total Evel Costs & Net Power Transactions (Line B-6) unstdictional Total Evel Costs & Net Power Transactions (Line C4e x C5 x .0004%(c)) +(Lines C4b.c.d) The-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6) Interest Provision for the Month (Line D10) rule -4 Interest Provision Beg of Period - Over/(Under) Recovery Referred True-up Beginning of Period - Over/(Under) Recovery Referred True-up Collected/(Refunded) This Period D02 Final True-up Collected/(Refunded) D2 Final True-up Collected/(Refunded) D2 Final True-up Collected/(Refunded) D4 O Period Net True-up Amount Over/(Under) Recovery (Lines C7 through 10)	37,384 0 355,584,601 99 \$8269 % 5 354,311,605 5 (69,647,944) (385,649) (348,502,644) (72,467,176) \$87,316 8,051,908 ; (482,364,188) ; (482,364,188)	(9,429) 0 316,529,596 99 53715 % 5 315,209,491 5 6,189,728 (417,576) (409,897,012) (72,467,176) 587,316 8,051,998 5 (467,952,812)	0 29,218 0 323,890,166 99 56335 % \$ 322,663,131 5 \$ 3,712,649 (405,679) (395,485,636) (72,467,176) \$87,316 8,051,908 \$ (451,006,618) \$	0 90,664 0 309,237,178 99 51381 % 5 307,975,151 5 4,260,070 5 4,260,070 5 4,260,070 5 4,260,070 5 4,260,070 5 4,260,470 5 5 300,550 5 300,550 5 37,316 8,051,598 5 (438,498,179) 5	0 (3,444) 6,077,273 238,439,054 99 53266 % 5 243,514,853 5 42,246,847 (352,832) (356,031,003) (72,467,176) 5 87,316 8,051,908 5 (387,954,940)	0 20,537 0 195,501,743 99 49485 % 5 194,630,015 5 76,700,900 (296,367) (315,497,760) (72,467,176) 5 37,316 8,051,908 ; (302,921,183)	0 180,048 6,077,275 3,453,302,266 99 50735 % \$ 3,444,197,949 \$ (299,361,205) (3,559,977) (7,047,788) (72,467,176) 7,047,788
5 6 7 8 9 a 10 a	c c c l l l l l	RTP Incremental Fuel -100% Retail RAD Fund Payments -100% Retail RAD Fund Payments -100% Retail Margin Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items C4a-C4b-C4c-C4d) unstdictional Total Evel Costs & Net Power Transactions (Line B-6) unstdictional Total Evel Costs & Net Power Transactions (Line C4e x C5 x .0004%(c)) +(Lines C4b.c.d) The-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6) Interest Provision for the Month (Line D10) rule -4 Interest Provision Beg of Period - Over/(Under) Recovery Referred True-up Beginning of Period - Over/(Under) Recovery Referred True-up Collected/(Refunded) This Period D02 Final True-up Collected/(Refunded) D2 Final True-up Collected/(Refunded) D2 Final True-up Collected/(Refunded) D4 O Period Net True-up Amount Over/(Under) Recovery (Lines C7 through 10)	37.384 0 355.584.601 99 58269 % 5 354.311.605 5 (69,647,944) (348,502,644) (12,467,176) 5 37,316 8,051,908 5 (482,364,189) 0 TEE 0 Red Time Pricing (R	(9,429) 0 316,529,596 99 53715 % 5 315,209,491 5 6,189,728 (417,576) (409,897,012) (72,467,176) 587,316 8,051,908 5 (467,952,812) (7) address dama at the C	0 29,218 0 323,890,166 99 56335 % \$ 322,663,131 \$ 8,712,649 (405,679) (395,485,63) (72,467,176) \$87,316 8,051,908 \$ (451,005,618) \$ \$ (451,005,618) \$	0 90,664 0 309,237,178 99 51381 54 5 307,975,151 5 4,260,079 5 (350,854) (378,539,442) (774,657,156) 5 \$77,316 8,051,598 5 (438,498,179) 5 (438,498,179) 5 (438,498,179) 5 (438,498,179) 5 (438,498,179)	0 (3,444) 6,077,275 238,439,054 99 53266 % 5 243,514,853 5 42,246,847 (152,832) (366,031,003) (72,467,176) (37,964,940) (387,964,940)	0 20,537 0 195,501,743 99 49485 % 5 194,630,015 5 76,700,900 (296,367) (315,497,760) (72,467,176) 5 37,316 8,051,908 ; (302,921,183)	0 180,048 6,077,275 3,453,302,266 99 50735 % \$ 3,444,197,949 \$ (299,361,205) (3,559,977) (7,047,788) (72,467,176) 7,047,788
5 6 7 8 9 a 10 a	c c c l l l l l	RTP Incremental Fuel -100% Retail RAD Fund Payments -100% Retail RAD Fund Payments -100% Retail Margin Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items C4a-C4b-C4c-C4d) unstdictional Total Evel Costs & Net Power Transactions (Line B-6) unstdictional Total Evel Costs & Net Power Transactions (Line C4e x C5 x .0004%(c)) +(Lines C4b.c.d) The-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6) Interest Provision for the Month (Line D10) rule -4 Interest Provision Beg of Period - Over/(Under) Recovery Referred True-up Beginning of Period - Over/(Under) Recovery Referred True-up Collected/(Refunded) This Period D02 Final True-up Collected/(Refunded) D2 Final True-up Collected/(Refunded) D2 Final True-up Collected/(Refunded) D4 O Period Net True-up Amount Over/(Under) Recovery (Lines C7 through 10)	37.384 0 355,584,601 99 58269 % 5 354,311,605 5 (69,647,944) (385,649) (385,	(9,429) 0 316,529,596 99 53715 % 5 315,209,491 5 6,189,728 (417,576) (409,897,012) (72,467,176) 587,316 8,051,908 5 (467,952,812) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912)	0 29,218 0 323,890,166 99 56335 % \$ 322,663,131 \$ 8,712,649 (405,679) (395,485,636) (72,467,176) (395,485,636) (72,467,176) (395,485,636) (72,467,176) (395,485,636) (72,467,176) (395,485,636) (72,467,176) (395,485,636)(395,485,656) (395,485,656)(395,485,656)(395,46	0 90,664 0 309,237,178 99 51381 % 5 307,975,151 5 4,260,070 (390,854) (378,539,442) (72,467,176) 5 87,715 8,051,908 5 (438,498,179) 5 (438,498,179) 5	0 (3,444) 6,077,275 238,439,054 99 53266 % 5 243,514,853 5 42,246,847 (352,832) (366,031,003) (72,467,176) 5 73,16 8,051,908 5 (387,964,940)	0 20,537 0 195,501,743 99 49485 % 5 194,630,015 5 76,700,900 (296,367) (315,497,760) (72,467,176) 5 37,316 8,051,908 ; (302,921,183)	0 180,048 6,077,275 3,453,302,266 99 50735 % \$ 3,444,197,949 \$ (299,361,205) (3,559,977) (7,047,788) (72,467,176) 7,047,788
5 6 7 8 9 a 10 a	c c c l l l l l	RTP Incremental Fuel -100% Retail Nabl Fund Payments -100% Retail Nabl Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items C44-C4b-C4c-C4d) urstdetional Sales % of Total kWh Sales (Line B-6) unstdetional Sales % of Total kWh Sales (Line B-6) unstdetional Sales % of Total kWh Sales (Line B-6) unstdetional Sales % of Total kWh Sales (Line B-6) unstdetional Sales % of Total kWh Sales (Line B-6) unstdetional Sales % of total kWh Sales (Line C-6) ne-up Powston for the Month - Over/(Under) Recovery (Line C3 - Line C6) nterest Provision for the Month (Line D10) rms-up & Interest Provision Beg of Period - Over/(Under) Recovery refered Time-up Beginning of Period - Over/(Under) Recovery root Franc Time-up Collected/(Refunded) This Period 000 Frand Time-up Collected/(Refunded) This Period 000 Frand Time-up Collected/Refunded) This Period 000 Frand Time-up Amount Over/(Under) Recovery (Lines C7 through 10)	37.384 0 355,584,601 99 \$8269 % 5 354,311,605 5 (69,647,944) (385,649) (384,502,649) (72,467,176) 5 \$7,316 8,051,908 (482,364,188) (482,364,188) (482,364,188) (100 Feb 10 for	(9,429) 0 316,529,596 99 53715 % 5 315,209,491 5 6,189,728 (417,576) (409,897,012) (72,467,176) 587,316 8,051,908 5 (467,952,812) (7) utiler any dermy at the C (407,952,812) (7) utiler any dermy at the C (407,952,812) (407,952,812	0 29,218 0 323,890,166 99 56335 % \$ 322,663,131 \$ \$ 322,663,131 \$ \$ 8,712,649 \$ (405,679) (395,485,636) (72,467,176) \$87,316 8,051,908 \$ (451,006,618) \$ \$ (451,006,618) \$ \$ (451,006,618) \$	0 90,664 0 309,237,178 99 51381 % 5 307,975,151 5 4,260,070 (390,854) (378,539,442) (72,467,176) 5 87,715 8,051,908 5 (438,498,179) 5 (438,498,179) 5	0 (3,444) 6,077,275 238,439,054 99 53266 % 5 243,514,853 5 42,246,847 (352,832) (366,031,003) (72,467,176) 5 73,16 8,051,908 5 (387,964,940)	0 20,537 0 195,501,743 99 49485 % 5 194,630,015 5 76,700,900 (296,367) (315,497,760) (72,467,176) 5 37,316 8,051,908 ; (302,921,183)	0 180,048 6,077,275 3,453,302,266 99 50735 % \$ 3,444,197,949 \$ (299,361,205) (3,559,977) (7,047,788) (72,467,176) 7,047,788
5 6 7 8 9 4 10 4 10 4	c c c l l l l l	RTP Incremental Fuel -100% Retail Nabl Fund Payments -100% Retail Nabl Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items C44-C4b-C4c-C4d) urstdetional Sales % of Total kWh Sales (Line B-6) unstdetional Sales % of Total kWh Sales (Line B-6) unstdetional Sales % of Total kWh Sales (Line B-6) unstdetional Sales % of Total kWh Sales (Line B-6) unstdetional Sales % of Total kWh Sales (Line B-6) unstdetional Sales % of total kWh Sales (Line C-6) ne-up Powston for the Month - Over/(Under) Recovery (Line C3 - Line C6) nterest Provision for the Month (Line D10) rms-up & Interest Provision Beg of Period - Over/(Under) Recovery refered Time-up Beginning of Period - Over/(Under) Recovery root Franc Time-up Collected/(Refunded) This Period 000 Frand Time-up Collected/(Refunded) This Period 000 Frand Time-up Collected/Refunded) This Period 000 Frand Time-up Amount Over/(Under) Recovery (Lines C7 through 10)	37.384 0 355,584,601 99 \$8269 % 5 354,311,605 5 (69,647,944) (385,649) (384,502,644) (72,467,176) 5 \$7,316 8,051,908 (482,364,188) (482,364,188) (482,364,188) (100 Feed Theor Protests (100 Feed Theor Protests) 7 The Wormshall	(9,429) 0 316,529,596 99 53715 % 5 315,209,491 5 6,189,728 (417,576) (409,897,012) (72,467,176) 587,316 8,051,908 5 (467,952,812) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912) (71,952,912)	0 29,218 0 323,890,166 99 56335 % \$ 322,663,131 \$ \$ 322,663,131 \$ \$ 8,712,649 \$ (405,679) (395,485,636) (72,467,176) \$87,316 8,051,908 \$ (451,006,618) \$ \$ (451,006,618) \$ \$ (451,006,618) \$	0 90,664 0 309,237,178 99 51381 % 5 307,975,151 5 4,260,070 (390,854) (378,539,442) (72,467,176) 5 87,715 8,051,908 5 (438,498,179) 5 (438,498,179) 5	0 (3,444) 6,077,275 238,439,054 99 53266 % 5 243,514,853 5 42,246,847 (352,832) (366,031,003) (72,467,176) 5 73,16 8,051,908 5 (387,964,940)	0 20,537 0 195,501,743 99 49485 % 5 194,630,015 5 76,700,900 (296,367) (315,497,760) (72,467,176) 5 37,316 8,051,908 ; (302,921,183)	0 180,048 6,077,275 3,453,302,266 99 50735 % \$ 3,444,197,949 \$ (299,361,205) (3,559,977) (7,047,788) (72,467,176) 7,047,788

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