



ORIGINAL

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April 19, 2004

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

APR 19 PM 4:15
COMMISSION CLERK
FPSC

Re: Florida Power & Light Company's Request for Confidential Classification of
Certain Information Provided in Connection with Audit No. 04-023-4-1
Docket No. 040001-EI

Dear Ms. Bayó:

Enclosed for filing in the above-referenced docket are the original and seven (7) copies of Florida
Power & Light Company's (FPL's) Request for Confidential Classification of Certain Information
Provided in Connection with Audit No. 04-023-4-1. The original includes Exhibits A, B, C and D. The 7
copies include only Exhibits B, C, and D.

Exhibit A consists of copies of certain documents provided in connection with the above-
referenced audit on which all information that FPL asserts is entitled to confidential treatment has been
highlighted. Exhibit A is submitted for filing in a separate, sealed folder marked "EXHIBIT A -
CONFIDENTIAL." Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is
confidential has been redacted. Exhibit C consists of FPL's justification for its Request for Confidential
Classification. Exhibit D contains affidavits in support of FPL's Request for Confidential Classification.
Also included in this filing is a computer diskette containing FPL's Request for Confidential
Classification and Exhibit C. The enclosed diskette is HD density, the operating system is Windows
2000, and the word processing software in which the document appears is Word 2000.

- RCA
AUS
CAF
CMP
COM
CTR
ECR
GCL
OPC
MMS
SEC
OTH

In accord with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in
Exhibit A pending disposition of FPL's Request for Confidential Classification. Please do not hesitate to
contact me should you or your Staff have any questions regarding this filing.

RECEIVED & FILED
FPSC-BUREAU OF RECORDS

Sincerely,
Natalie F. Smith
Natalie F. Smith

NFS:ec
Enclosures
cc: Gabriela Leon, Audit Manager, FPSC (without enclosures)

DOCUMENT NUMBER-DATE
04645 APR 19 04
FPSC-COMMISSION CLERK

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power)
Cost Recovery Clause and Generating)
Performance Incentive Factor)
_____)

DOCKET NO. 040001-EI

FILED: April 19, 2004

**REQUEST FOR CONFIDENTIAL
CLASSIFICATION OF CERTAIN INFORMATION PROVIDED
IN CONNECTION WITH AUDIT NO. 04-023-4-1**

Pursuant to Section 366.093,¹ and Rule 25-22.006,² Florida Power & Light Company ("FPL") requests confidential classification of certain materials provided to the Florida Public Service Commission ("FPSC" or "Commission") staff ("Staff") in connection with Audit Control No. 04-023-4-1 (the "Audit") in Docket No. 040001-EI. In support of its Request, FPL states:

1. Petitioner's name and address is as follows:

Florida Power & Light Company
P.O. Box 029100
Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III
Vice President
Florida Power & Light Company
215 South Monroe Street, Ste. 810
Tallahassee, FL 32301-1859
Telephone: (850) 521-3910
Telecopier: (850) 521-3939

R. Wade Litchfield, Senior Attorney
Natalie F. Smith, Esq.
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408
Telephone: 561-691-7100
Telecopier: 561-691-7135

¹ All references to "Section" or "§" are to the latest version of the Florida Statutes unless indicated otherwise.

² All references to "Rule" are to the latest version of the Florida Administrative Code unless indicated otherwise.

DOCUMENT NUMBER - DATE

04645 APR 19 2004

2. During the Audit, Staff requested access to various FPL reports and other documents. By letter dated March 30, 2004, Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested (the "Workpapers"). Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of that letter, or until April 20, 2004, to file a formal Request for Confidential Classification with respect to the Workpapers. By this pleading, FPL makes such request.

3. The following exhibits are included with and made a part of this request:

a. Composite Exhibit A consists of copies of the Workpapers, on which all information that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder marked "CONFIDENTIAL."

b. Composite Exhibit B consists of an edited version of Exhibit A on which all information FPL asserts is entitled to confidential treatment has been redacted.

c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought, and, with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification.

d. Exhibit D is comprised of the affidavits of John R. Hartzog and Gerard J. Yupp.

4. FPL seeks confidential protection for the information highlighted in Exhibit A. The highlighted information is proprietary confidential business information within the meaning of Section 366.093(3). The information is intended to be, and has been, treated by FPL as confidential.

5. Pursuant to Section 366.093, the information highlighted in Exhibit A is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

6. The statutory bases for FPL's assertion of confidentiality with regard to each document or portion thereof are set forth in Exhibit C under the column titled "FLORIDA STATUTE 366.093(3)." The letters (d) or (e) in that column refer to the subsection(s) of Section 366.093(3) that provide justification for FPL's request. Further support for FPL's Request for Confidential Classification of the referenced material is provided through the affidavits of Gerry Yupp and John Hartzog, included as Exhibit D to this request.

7. The information FPL asserts is proprietary and confidential business information, described in Exhibits C and D, includes vendor-specific information and detailed procurement information primarily related to FPL's overall procurement practices and strategies. It also includes sensitive information related to fuel deliveries to FPL's nuclear-fueled generating units. The disclosure of this sensitive contractual information could inhibit FPL's ability to contract with vendors on favorable terms in the future, and may impair the competitive interests of those vendors. This type of confidential information is protected against disclosure by Section 366.093(3)(d).

8. In addition, the confidential information includes information related to competitive interests, the disclosure of which would impair FPL's competitive business. This confidential information is protected against disclosure by Section 366.093(3)(e). Certain information related to vendor-specific pricing, hedging expenditures and nuclear fuel deliveries

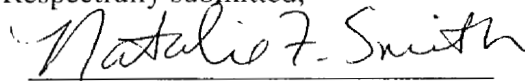
deserves protection under this category of proprietary business information because this information, if disclosed, could place FPL at a competitive disadvantage.

9. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included with this request, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

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Company
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Respectfully submitted,



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CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that a copy of Florida Power & Light Company's Request for Confidential Classification of Certain Materials in Connection with Audit No. 04-023-4-1 without exhibits has been served via first class mail, postage prepaid to the parties listed below, this 19th day of April, 2004

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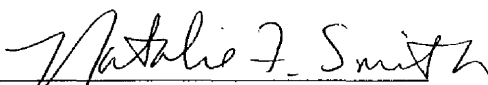

NATALIE F. SMITH, ESQ.

Exhibit A

CONFIDENTIAL DOCUMENTS

(SUBMITTED SEPARATELY)

Exhibit B

REDACTED DOCUMENTS

1 **Audit Disclosure No. 1**

2 **Subject: Base Costs in Incremental Hedging**

3 **Statement of Fact:** The company included incremental hedging costs in schedule A-2
4 of the Fuel Recovery Cost filing. In the 2002 fuel clause, the company removed
5 \$250,000 from the total contractor expenses as base costs that were included in the
6 rate case filing and therefore would be duplicated if included in the incremental costs.

7 According to the company, "the \$250,000 included in the 2002 EMT budget covers
8 consultant fees for special projects that are anticipated to occur during each year. At
9 the time the budget was done, there were no specific contracts or invoices associated
10 with the \$250,000 as this budget item is for consultant fees anticipated to occur each
11 year."

12 "The \$250,000 offset to the incremental hedging costs for the period of August 2001
13 through December 2002 was addressed in Kory Dubin's testimony filed August 20,
14 2002, pages 8 and 9 and identified as Special Project Consultant Costs included in
15 FPL's MFR filing in Docket No. 001148-EI."

16 "For 2003, FPL did not have any costs related to incremental hedging in the category of
17 Contractor and Professional Services, therefore, FPL did not net any portion of the
18 \$250,000."

19 In the 2003 Fuel Filing, the company removed \$300,000 for base costs for technology
20 related expenses and provided support showing that \$300,000 was included in the
21 budgeted numbers in the MFR filing for the GenTrader license fees which the company
22 included [REDACTED] Actual license fees allocated to the regulated utility were
23 \$327,600. The company recorded the net of \$27,600 [REDACTED] See audit
24 disclosure two.

25 **Opinion:** The MFR filing used to set rates contained the \$250,000 of consulting fees for
26 special projects and the \$300,000 for GenTrader licenses.

27 The company position implies that since the \$250,000 was for consulting fees for
28 special projects and not specifically for a hedging contract that it should not be removed
29 on a recurring basis. However, its response to Audit Request #4 in audit control 02-
30 340-1 of base costs for security and hedging, shows base amounts for 2002 at
31 \$250,000 being removed. A decision needs to be reached on whether these costs
32 should be removed on a recurring basis, or whether the company was correct in saying
33 that they should only be removed once because the budget was not specific.

34 In addition, the recent support provided for the EMT budget for technology costs shows
35 that "FPL's MFR filing contained \$300,000 for projected computer license fees." This
36 information was never provided in our last audit. If these fees do relate to hedging,

1 **Audit Disclosure No. 2**

2 **Subject: GenTrader License Fees in Incremental Hedging**

3 **Statement of Fact:** The company has included \$27,000 in January expenses related to
4 the incremental costs of hedging in the Fuel Filing Schedule A-2 for GenTrader software
5 license fees. [REDACTED]

6 [REDACTED] The company then
7 removed \$300,000 for the GenTrader license fees that were included in the MFR base
8 rate calculation. The company did not include the GenTrader costs in the 2002 filing
9 and therefore, did not remove the base costs from the filing.

10 **Opinion:** Staff received answers to requests on these fees late in the audit. Therefore,
11 we will continue to determine whether the license fees are specifically related to hedging
12 programs only [REDACTED]

CONFIDENTIAL

1 **Audit Disclosure No. 3**

2 **Subject: Relocation Fees in Incremental Hedging**

3 **Statement of Fact:** The company included relocation fees of [REDACTED] and
4 [REDACTED] of 2003. Two employees were hired for the hedging program, one in
5 January and one in February. The company procedure manual allows for \$7,500 to be
6 paid for relocation expenses. The February payment met these requirements. The
7 company has informed us that there are additional provisions in other parts of its policy
8 that were not provided.

9 **Opinion:** Staff cannot determine why the [REDACTED] exceeded the
10 \$7,500 and came at a time when no employees were hired. The company has been
11 asked to provide further documentation and the additional company policy and it will be
12 followed up in the second half of this audit.

CONFIDENTIAL

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To: Distribution
From: Property Analysis
Subject: Natural Gas Consumption & Estimated Cost Data for the month of January, 2003

Longman
J.P. Jones

Date: February 4, 2003
Location: ACP-GO
Copies To: Distribution

PLANT	GAS USED-MMBTU (FROM CFIS)	UNIT PRICE (\$/MMBTU)*	TOTAL COST \$	
5 6 7 CUTLER 40101-1	UNIT #5	71,662	5.869941	420,651.71
	UNIT #6	97,473	5.869941	572,160.76
	TOTAL	169,135		992,812.47
8 9 RIVIERA 40401-0	UNIT #3	168,896	5.869941	990,235.57
	UNIT #4	182,892	5.869941	1,073,565.25
	TOTAL	351,588		2,063,800.82
10 11 PUTNAM 40501-6	UNIT #1	490,815	5.869941	2,881,055.09
	UNIT #2	384,701	5.869941	2,316,871.58
	TOTAL	885,516		5,197,926.67
12 13 SANFORD 40701-9	UNIT #3	8,290	5.869941	48,661.81
	TOTAL	8,290		48,661.81
14 15 SANFORD Start-Up 40701-9	UNIT #4	126,611	5.869941	743,199.10
	UNIT #5	3,796,616	5.869941	22,285,911.92
	TOTAL	3,923,227		23,029,111.02
16 17 FT LAUDERDALE 40801-5	UNIT #4	2,026,428	5.869941	11,895,012.80
	UNIT #5	1,904,426	5.869941	11,178,868.26
	TOTAL	3,930,854		23,073,881.06
18 19 20 21 22 PT EVERGLADES 41203-9	BLR #1	15,827	5.869941	92,903.56
	BLR #2	11,491	5.869941	67,451.49
	BLR #3	193,635	5.869941	1,136,826.03
	BLR #4	120,224	5.869941	705,707.79
TOTAL	341,177		2,002,688.87	
20 21 22 LAUDERDALE / PT EVERGLADES GT 41202-1	UNIT #12	56,812	5.869941	333,483.09
	UNIT #24	9,307	5.869941	54,631.54
	UNIT #12	22,864	5.869941	134,210.33
	TOTAL	88,983		522,324.96
23 24 25 CAPE CANAVERAL 41301-8	BLR #1	160,060	5.869941	939,542.76
	BLR #2	221,947	5.869941	1,302,815.80
	TOTAL	382,007		2,242,358.56
26 27 28 MARTIN 41801-1	BLR #1	724,849	5.869941	4,254,820.86
	BLR #2	686,652	5.869941	4,030,606.73
	TOTAL	1,411,501		8,285,427.59
29 30 31 TURKEY POINT 42601-3	BLR #1	176,916	5.869941	1,038,486.48
	BLR #2	161,126	5.869941	945,800.11
	TOTAL	338,042		1,984,286.59
32 33 34 35 MARTIN 42802-4	UNIT #3	1,981,567	5.869941	11,631,681.38
	UNIT #4	2,097,355	5.869941	12,311,350.11
	UNIT #8A	96,547	5.869941	566,725.19
	UNIT #8B	93,994	5.869941	551,739.23
TOTAL	4,269,463		25,061,495.91	
37 38 39 FT. MYERS 41101-6	UNIT #2	6,459,749	5.869941	37,918,345.50
	TOTAL	6,459,749		37,918,345.50
40 41 42 MANATEE 41170-0	UNIT #1	0	5.869941	0.00
	UNIT #2	2,281	5.869941	13,389.34
	TOTAL	2,281		13,389.34
43 44 45 SUBTOTALS:	STEAM & COMBINED CYCLE	22,472,830		131,914,186.21
	GAS TURBINES (GT'S)	88,983		522,324.96
	TOTAL	22,561,813		\$132,436,511.17

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* Includes a true-up adjustment, of [redacted] actuals for December 2002 as per the memo from Energy Marketing & Trading dated January 31, 2003 decreasing
[redacted] In addition, sales/ refunds is included decreasing

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1 FLORIDA POWER & LIGHT COMPANY
2 NATURAL GAS PRICE COMPUTATIONS

3 January, 2003

(A)

(B)

(C)

(D)

4 TOTAL GAS USED DURING MONTH

From EACH plant

MMBTU

CREDIT/REFUND ALLOCATION

5	Cutler	169,135
6	Riviera	351,588
7	Putnam	885,516
8	Sanford - Unit 3	8,290
9	Sanford - Units 4 & 5	3,923,227
10	Ft Lauderdale	3,930,854
11	Port Everglades - Steam	341,177
12	Lauderdale/Pt Everglades GT	88,983
13	Cape Canaveral	382,007
14	Martin Bir 1&2	1,411,501
15	Turkey Point	338,042
16	Martin Units 3,4, 8A & 8B	4,269,463
17	Fl. Myers Units CT2A-CT2F	6,459,749
18	Manatee	2,281

20 Total MMBTU 22,561,813



21 ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

UNIT PRICE (\$/MMBTU)

NOTE

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23

24	Natural Gas Supplied	[Redacted]	(1)
25	Gas Tolling/(Reverse Tolling)	0.00	(1)
26	Natural Gas Transporter	[Redacted]	(1)
27	Miscellaneous Expenses	[Redacted]	(1)
28	Total Estimated (1)	[Redacted]	(2)
29	Gas Adjustment (2)	[Redacted]	(2)
30	Total Receiving Report	[Redacted]	(3)
31	Less: Sales/Refunds (3)	[Redacted]	(3)
32	Total Expense	\$132,436,507.76	(4)

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33 NOTES:

- 34 (1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING.
- 35 (2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING.
- 36 (3) SOURCE OF SALES/REFUNDS IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING
- 37 (4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING.

38 Distribution:

39	S. Borgmeyer	EMT/GB	D. Fundora	RT/GO
40	M. Collier	EMT/GB	R. F. Gibbons	GPA/GB
41	D. Dale	EMT/GB	M. Wyant	GPA/GB
42	D. Kirk	EMT/GB	D. Chacon	ACG/GO
43	D. Gussow	EMT/GB	S. Prince	ACG/GO
44	C.M. Mennes	PS/LFO	R. Yanez	ACG/GO
45	W. Payne	PS/LFO	E. Fuentes	ACG/GO

43-3
1-1
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Source for preparation of this rep. (1) Monthly Closing Rep. - EMT
(2) Quantity comes directly.

Confidential Gas Letter from EMT

1 CONFIDENTIAL MONTHLY GAS CLOSING REPORT
 2 [ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

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REPORT PREPARED BY: Sharon Patra CURRENT MONTH: January-2003
 PHONE #: 561-691-7897

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES: = \$ 145,104,102.38
 (TO BE PAID IN FOLLOWING MONTH)

>>> SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
[REDACTED]				tested - see wp

tested $\frac{43-3}{1-1}$
 $\frac{1-1}{1-1}$
 $\frac{1-1}{1-1}$

tested $\frac{43-3}{1-1}$
 $\frac{1-1}{1-1}$
 $\frac{1-1}{1-2}$

Excess $\frac{43-3}{1-1}$
 $\frac{1-1}{1-1}$

>>> SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
[REDACTED]				

$\frac{43-3}{1-1}$
 $\frac{1-1}{1-1}$

>>> REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
01/03	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:
 (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)
[REDACTED]	[REDACTED]
TOTAL	[REDACTED]

$\frac{43-3}{1-1}$
 $\frac{1-1}{1-1}$

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:

FROM	CARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	REFER TO SALES ATTACHMENT

$\frac{43-3}{1-1}$
 $\frac{1-1}{1-1}$

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH = \$ 132,532,428.95
 ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU) = 22,605,962
 EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU) = 5.8627

PGT "GAS DAY" ENERGY MEASURED for MONTH	PGT STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:
22,506,892 (MMBTU)	BROOKER =	1.0422	PPN, PBN, PCC
	FERRY STREAM 1 =	1.0411	FTMYERS
	WEST PALM =	1.0440	PMR, PRV, PPE, PFL, PCU, PTF
	ONGS =	1.0528	PMT

$\frac{43-3}{1-1}$
 $\frac{1-1}{1-1}$
 $\frac{1-1}{1-1}$

tested - see wp

tested $\frac{43-3}{1-1}$
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Excess $\frac{43-3}{1-1}$
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$\frac{43-3}{1-1}$
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see testing of gas revenues on wp

$\frac{43-4}{1-1}$
 $\frac{1-1}{1-2}$

$\frac{43-3}{1-1}$
 $\frac{1-1}{1-1}$
 $\frac{1-1}{1-1}$

Title: Schedule of Purchases 100 11 11 3/16/04

1 COMPANY: FPL
 2 TITLE: SCHEDULE OF PURCHASES TESTED
 3 PERIOD: TYE 12/31/03
 4 DATE: March 16, 2004
 5 AUDITOR: GABRIELA LEON

Confidential

(D)

6	7	(A)	(B)	(C)	ATTRIBUTES				
		INVOICE DATE	AMOUNT		1	2	3	4	
8	9	Feb. 12, 2003	A	\$196,560.00	Traced to invoice from [REDACTED]	X	X	X	X
10	11								
12	13	Feb. 12, 2003	D	\$56,500.00	Traced to invoice from [REDACTED]	X	X	X	X
14	15								
16	17	Feb. 19, 2003	B	\$71,724.70	Traced to invoice from [REDACTED]	X	X	X	X
18									
19	20	Feb. 19, 2003	C	\$47,759.25	Traced to invoice from [REDACTED]	X	X	X	X
21	22								
23	24	Feb. 19, 2003	E	\$103,270.00	Traced to invoice from [REDACTED]	X	X	X	X
25	26								
27	28	Feb. 12, 2003	F	\$15,565,034.77	Traced to invoice from [REDACTED]	X	X	X	X
29									
30	31	Feb. 19, 2003	G	\$7,746,268.07	Traced to invoice from [REDACTED]	X	X	X	X
32									
33	34	Feb. 12, 2003	I	\$2,298,460.06	Traced to invoice from [REDACTED]	X	X	X	X
35									
36	37	Feb. 12, 2003	H	\$2,321,695.07	Traced to invoice from [REDACTED]	X	X	X	X
38	39								
40	41	TOTAL PURCHASES		\$28,407,271.92					

(43-3)
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CONFIDENTIAL

Deal Journal

RMS Process Date:02/03/2003-Run Date:02/03/2003 10:18:26 AM

01/01/2003 - 01/31/2003

Enterprise: ALL
Legal Entity: 0
Business Unit: ALL
Profit Center: SYSTEM
Portfolio: FPL FGT Gas Pr
Page:5
Direction: ALL
Beg date: 01-JAN-0
End date: 31-JAN-0

Term	Deal	Point	Pipeline	Pty	Contract Volume	Schedule Volume	Actual Volume	Variance Volume	Deal Price	Price Type	Total \$
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)

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Company:	Deal	Point	Pipeline	Pty	Contract Volume	Schedule Volume	Actual Volume	Variance Volume	Deal Price	Price Type	Total \$
[Redacted]	35290	[Redacted]	GT	I	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(100,600.00) X
[Redacted]	35394	[Redacted]	GT	I	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(270,000.00) X
[Redacted]	35394	[Redacted]	GT	I	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(13,350.00) X
[Redacted]	35395	[Redacted]	GT	I	[Redacted]	[Redacted]	[Redacted]	6,191	[Redacted]	[Redacted]	(20,492.42) X
[Redacted]	35403	[Redacted]	GT	I	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(77,550.00) X
[Redacted]	35403	[Redacted]	GT	I	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(31,560.00) X
[Redacted]	35403	[Redacted]	GT	I	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(26,325.00) X
[Redacted]	35404	[Redacted]	GT	I	[Redacted]	[Redacted]	[Redacted]	133	[Redacted]	[Redacted]	(30,254.40) X
[Redacted]	35418	[Redacted]	GT	I	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(103,000.00) X
[Redacted]	35418	[Redacted]	GT	I	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(31,080.00) X
[Redacted]	35434	[Redacted]	FGT	F	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(113,000.00) X
[Redacted]	35434	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	15,000	[Redacted]	[Redacted]	0.00
[Redacted]	35435	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	20,000	[Redacted]	[Redacted]	0.00
[Redacted]	35438	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(109,600.00) X
[Redacted]	35455	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	2,702	[Redacted]	[Redacted]	(441,758.07) X
[Redacted]	35455	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	3,518	[Redacted]	[Redacted]	(118,795.60) X
[Redacted]	35456	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	2,703	[Redacted]	[Redacted]	(452,187.45) X
[Redacted]	35456	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	55,000	[Redacted]	[Redacted]	(29,000.00) X
[Redacted]	35494	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(90,000.00) X
[Redacted]	35526	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	931	[Redacted]	[Redacted]	(90,041.60) X
[Redacted]	35526	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(38,347.65) X
[Redacted]	35527	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	1,838	[Redacted]	[Redacted]	(86,869.20) X
[Redacted]	35528	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	20,000	[Redacted]	[Redacted]	0.00
[Redacted]	35544	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	438	[Redacted]	[Redacted]	(174,415.80) X
[Redacted]	35544	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	15,966	[Redacted]	[Redacted]	(177,107.40) X
[Redacted]	35544	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(108,702.00) X
[Redacted]	35550	[Redacted]	FGT	I	[Redacted]	[Redacted]	[Redacted]	14,154	[Redacted]	[Redacted]	0.00
[Redacted]	34841	[Redacted]	FGT	F	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(3,058,150.00) X
[Redacted]	35134	[Redacted]	FGT	F	[Redacted]	[Redacted]	[Redacted]	(1,395)	[Redacted]	[Redacted]	(2,040,280.50) X
[Redacted]	35165	[Redacted]	FGT	F	[Redacted]	[Redacted]	[Redacted]	245	[Redacted]	[Redacted]	(1,497,045.92) X
[Redacted]	35167	[Redacted]	FGT	F	[Redacted]	[Redacted]	[Redacted]	23,379	[Redacted]	[Redacted]	(1,408,168.97) X
[Redacted]	31778	[Redacted]	FGT	F	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(3,109,610.00) X
[Redacted]	35112	[Redacted]	FGT	F	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	(1,496,680.00) X
Company Total:											(15,343,971.98)

(PSC)

confidential

ANSI Z39.18
TYPE 12/11/03
Title Deal Journal
3/17/04

MTL

Index
Traced to invoice w/o exception.

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PERIOD: TYE 12/31/03
 DATE: FEBRUARY 25, 2004
 AUDITOR: GABRIELA LEON

	(A)	(B)	(C)	(D)	attributes			
	account	quantity	amount	description	(1)	(2)	(3)	(4)
(12)	151	6,510,523	\$69,877,063.37	Natural Gas Receiving Report This is an estimate of the dollar amount of Natural Gas purchased by EMT Energy Marketing & Trading Department for March 2003 with a true-up adjustment spread over the actual quantity burned as reported by the plants in CFIS.	X	X	X	X
(13)	151	2,493,812	\$26,765,938.65	Natural Gas Receiving Report This is an estimate of the dollar amount of Natural Gas purchased by EMT Energy Marketing & Trading Department for March 2003 with a true-up adjustment spread over the actual quantity burned as reported by the plants in CFIS.	X	X	X	X
(14)	151	4,726,781	\$50,732,264.60	Natural Gas Receiving Report This is an estimate of the dollar amount of Natural Gas purchased by EMT Energy Marketing & Trading Department for March 2003 with a true-up adjustment spread over the actual quantity burned as reported by the plants in CFIS.	X	X	X	X
(15)	151	144,904	\$4,945,877.66	GLENCORE LTD. Sale of No. 6 Fuel Oil "B265" Barge B265 Contract # 4010649	X	X	X	X Traced to Invoice Quantity + Price
(16)	151				X	X	X	X Traced to Invoice From EMT
(17)	151	272,929	\$11,497,129.91	GLENCORE LTD. Sale of No. 6 Fuel Oil Vessel : Amazon Explorer Contract : 4012594	X	X	X	X Traced to Invoice Quantity + Price
(18)	151	6,333,464	\$38,794,070.81	Natural Gas Receiving Report This is an estimate of the dollar amount of Natural Gas purchased by EMT Energy Marketing & Trading Department for April 2003 with a true-up adjustment spread over the actual quantity burned as reported by the plants in CFIS.	X	X	X	X

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P

COMPANY:
PERIOD:
DATE:
AUDITOR:

FLORIDA POWER AND LIGHT
TYE 12/31/03
FEBRUARY 25, 2004
GABRIELA LEON

	(A) account	(B) quantity	(C) amount	description	attributes			
					(1)	(2)	(3)	(4)
(31)	151	164,094	\$4,775,140.54	FAMM Invoice #440714 1% sulfur fuel oil	X	X	X	X
(32)	151	5,575,126	\$34,910,736.08	Natural Gas Receiving Report Monthly Estimate This is an estimate of the dollar amount of Natural Gas purchased by EMT Energy Marketing & Trading Department for July 2003 with a true-up adjustment spread over the actual quantity burned as reported by the plants in CFIS.	X	X	X	X
(33)	151	6,976,407	\$43,585,381.02	Natural Gas Receiving Report Monthly Estimate This is an estimate of the dollar amount of Natural Gas purchased by EMT Energy Marketing & Trading Department for July 2003 with a true-up adjustment spread over the actual quantity burned as reported by the plants in CFIS.	X	X	X	X
(34)	151	5,059,249	\$31,680,379.34	Natural Gas Receiving Report Monthly Estimate This is an estimate of the dollar amount of Natural Gas purchased by EMT Energy Marketing & Trading Department for July 2003 with a true-up adjustment spread over the actual quantity burned as reported by the plants in CFIS.	X	X	X	X
(35)	151	3,552,362	\$8,158,764.44	FPL's portion of coal at Scherer purchased in July 2003 Traced to journal entry Scherer 4 Burn and purchases Schedule Coal Reconciliation Sheet Plant Scherer Stockpile	X	X	X	X
(36)	151				X	X	X	X
(37)	151	5,183,990	\$32,000,201.81	Natural Gas Receiving Report Monthly Estimate This is an estimate of the dollar amount of Natural Gas purchased by EMT Energy Marketing & Trading Department for August 2003 with a true-up adjustment spread over the actual quantity burned as reported by the plants in CFIS.	X	X	X	X
(38)	151	4,439,888	\$27,406,941.78	Natural Gas Receiving Report Monthly Estimate This is an estimate of the dollar amount of Natural Gas purchased by EMT Energy Marketing & Trading Department for August 2003 with a true-up adjustment spread over the actual quantity burned as reported by the plants in CFIS.	X	X	X	X
(39)	151	3,128,659	\$19,452,223.37	Natural Gas Receiving Report Monthly Estimate This is an estimate of the dollar amount of Natural Gas purchased by EMT Energy Marketing & Trading Department for September 2003 with a true-up adjustment spread over the actual quantity burned as reported by the plants in CFIS.	X	X	X	X
(40)	151	4,251,713	\$26,434,734.82	Natural Gas Receiving Report Monthly Estimate This is an estimate of the dollar amount of Natural Gas purchased by EMT Energy Marketing & Trading Department for September 2003 with a true-up adjustment spread over the actual quantity burned as reported by the plants in CFIS.	X	X	X	X

Traced to invoice quantity + price

Traced to invoice from EMT.

1/27/04
GFL

COMPANY: FLORIDA POWER AND LIGHT
 PERIOD: TYE 12/31/03
 DATE: FEBRUARY 25, 2004
 AUDITOR: GABRIELA LEON

	(A)	(B)	(C)	(D)	attributes			
	account	quantity	amount	description	(1)	(2)	(3)	(4)
(48)	151				X	X	X	X
					<i>Traced to invoice from EMT.</i>			
(49)	151	7,135,538	\$44,198,714.05	Natural Gas Receiving Report Monthly Estimate This is an estimate of the dollar amount of Natural Gas purchased by EMT Energy Marketing & Trading Department for December 2003 with a true-up adjustment spread over the actual quantity burned as reported by the plants in CFIS.	X	X	X	X
(50)	151	5,896,233	\$36,522,251.91	Natural Gas Receiving Report Monthly Estimate This is an estimate of the dollar amount of Natural Gas purchased by EMT Energy Marketing & Trading Department for December 2003 with a true-up adjustment spread over the actual quantity burned as reported by the plants in CFIS.	X	X	X	X

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(PBC)

NATURAL GAS RECEIVING REPORT - MONTHLY ESTIMATE ESTIMATE

VENDOR: Gas - Fuel Various AUTHORIZED BY: [Signature] TRANSMITTAL NUMBER: 7110
PREPARED BY: [Signature] Name: [Signature] Date: February 4, 2003
DATE: February 4, 2003 Title: Supervisor, Property Analysis

4 ACCOUNT DISTRIBUTION:
5 ACCOUNT 151
6 STOREROOM 975

Plant
Cutler
Riversa
Kalam
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Table with columns: LN ITEM NO. / BUYER RELEASE, LOC'N CODE, M & S NUMBER (CLASS ITEM - CD), UNIT OF ISSUE, QUANTITY RECEIVED, ESTIMATE AMOUNT. Includes a TOTAL row at the bottom.

19 Comments: This is the estimate of the dollar amount of Natural Gas purchased by the Energy Marketing & Trading Department for January, 2003 with a true-up adjustment spread over the actual quantity burned, as reported by the plants in CFIS. The true-up adjustment of [redacted] for actual invoice amounts for December 2002 as per Energy Marketing & Trading memo dated January 31, 2003 decreasing the unit price from [redacted]

Kept at 60
Data from ENT

Traces to Nat. Gas Consumption & Estimated Cost Rep.

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1-

To: Distribution
 From: Property Analysis
 Subject: Natural Gas Consumption & Estimated Cost
 Data for the month of January, 2003

Date: February 4, 2003
 Location: ACP-GO
 Copies To: Distribution

CONFIDENTIAL

PBC

DKK
Based on unit's cost + plant's

Prepared by GO

PLANT		GAS USED-MMBTU (FROM CFIS)	UNIT PRICE (\$/MMBTU)*	TOTAL COST \$
5 CUTLER 40101-1	UNIT #5	71,662	5.869941	420,651.71
	UNIT #6	97,473	5.869941	572,160.76
	TOTAL	169,135		992,812.47
8 RIVIERA 40401-0	UNIT #3	168,696	5.869941	990,235.57
	UNIT #4	182,892	5.869941	1,073,565.25
	TOTAL	351,588		2,063,800.82
10 PUTNAM 40501-6	UNIT #1	490,815	5.869941	2,881,055.09
	UNIT #2	394,701	5.869941	2,316,871.58
	TOTAL	885,516		5,197,926.67
12 SANFORD 40701-9	UNIT #3	8,290	5.869941	48,661.81
	TOTAL	8,290		48,661.81
14 SANFORD Start-Up 40701-9	UNIT #4	126,611	5.869941	743,199.10
	UNIT #5	3,796,616	5.869941	22,285,911.92
	TOTAL	3,923,227		23,029,111.02
16 FT LAUDERDALE 40801-5	UNIT #4	2,026,428	5.869941	11,895,012.80
	UNIT #5	1,904,426	5.869941	11,178,868.26
	TOTAL	3,930,854		23,073,881.06
18 PT EVERGLADES 41203-9	BLR #1	15,827	5.869941	92,903.56
	BLR #2	11,491	5.869941	67,451.49
	BLR #3	193,635	5.869941	1,136,626.03
	BLR #4	120,224	5.869941	705,707.79
	TOTAL	341,177		2,002,688.87
23 LAUDERDALE / 24 PT EVERGLADES GT 41202-1	UNIT #12	56,812	5.869941	333,483.09
	UNIT #24	9,307	5.869941	54,631.54
	UNIT #12	22,864	5.869941	134,210.33
	TOTAL	88,983		522,324.96
27 CAPE CANAVERAL 41301-9	BLR #1	160,060	5.869941	939,542.76
	BLR #2	221,947	5.869941	1,302,815.80
	TOTAL	382,007		2,242,358.56
30 MARTIN 41801-1	BLR #1	724,849	5.869941	4,254,820.86
	BLR #2	686,652	5.869941	4,030,606.73
	TOTAL	1,411,501		8,285,427.59
33 TURKEY POINT 42601-3	BLR #1	176,916	5.869941	1,038,486.48
	BLR #2	161,126	5.869941	945,800.11
	TOTAL	338,042		1,984,286.59
36 MARTIN 42802-4	UNIT #3	1,981,567	5.869941	11,631,681.38
	UNIT #4	2,097,355	5.869941	12,311,350.11
	UNIT #8A	96,547	5.869941	566,725.19
	UNIT #8B	93,994	5.869941	551,739.23
	TOTAL	4,269,463		25,061,495.91
41 FT. MYERS 41101-6	UNIT #2	6,459,749	5.869941	37,918,345.50
	TOTAL	6,459,749		37,918,345.50
44 MANATEE 41170-0	UNIT #1	0	5.869941	0.00
	UNIT #2	2,281	5.869941	13,389.34
	TOTAL	2,281		13,389.34
47 SUBTOTALS:				
48 STEAM & COMBINED CYCLE		22,472,830		131,914,186.21
49 GAS TURBINES (GT'S)		88,983		522,324.96
50 TOTAL		22,561,813		\$132,436,511.17

to work order
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 $\frac{43-4}{1-1}$

to work order
 $\frac{43-4}{1-1}$
 $\frac{43-4}{1-1}$

Unit price takes into consider the gas sold & true figures.

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 $\frac{43-4}{1-1}$
Traces to Nat. Gas Receiving Report.

* Includes a true-up adjustment, of as per the memo from Energy Marketing & Trading dated [redacted] for actuals for December 2002 decreasing the unit price from [redacted] In addition, sales/ refunds received or accrued in the amount of [redacted] is included decreasing [redacted] unit price from [redacted]

$\frac{43-4}{1-1}$

(PBC)

DKLH 11

1 FLORIDA POWER & LIGHT COMPANY
2 NATURAL GAS PRICE COMPUTATIONS

CONFIDENTIAL

3 January, 2003

(A)

(B)

(D)

4 TOTAL GAS USED DURING MONTH

MMBTU

CREDIT/REFUND ALLOCATION

5	Cutler	169,135
6	Riviera	351,588
7	Pulnam	885,516
8	Sanford - Unit 3	8,290
9	Sanford - Units 4 & 5	3,923,227
10	Ft Lauderdale	3,930,854
11	Port Everglades - Steam	341,177
12	Lauderdale/Pt Everglades GT	88,983
13	Cape Canaveral	382,007
14	Martin Blr 1&2	1,411,501
15	Turkey Point	338,042
16	Martin Units 3,4, 8A & 8B	4,269,463
17	Ft. Myers Units CT2A-CT2F	6,459,749
18	Manatee	2,281
19	Total MMBTU	22,561,813



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20 ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

21
22

UNIT PRICE (\$/MMBTU)

NOTE

23	Natural Gas Supplied	[REDACTED]	(1)
24	Gas Tolling/(Reverse Tolling)	0.00	(1)
25	Natural Gas Transporter	[REDACTED]	(1)
26	Miscellaneous Expenses	[REDACTED]	(1)
27	Total Estimated (1)	[REDACTED]	(2)
28	Gas Adjustment (2)	[REDACTED]	(2)
29	Total Receiving Report	[REDACTED]	(3)
30	Less: Sales/Refunds (3)	[REDACTED]	(3)
31	Total Expense	\$132,436,507.76	\$5,869941 (4)

32 NOTES:

- 33 (1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING.
- 34 (2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING.
- 35 (3) SOURCE OF SALES/REFUNDS IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING
- 36 (4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING.

37 Distribution:

38	S. Borgmeyer	EMT/GB	D. Fundora	RT/GO
39	M. Collier	EMT/GB	R. F. Gibbons	GPA/JB
40	D. Dale	EMT/GB	M. Wyant	GPA/JB
41	D. Kirk	EMT/GB	D. Chacon	ACG/GO
42	D. Gussow	EMT/GB	S. Prince	ACG/GO
43	C.M. Mennes	PS/LFO	R. Yanez	ACG/GO
44	W. Payne	PS/LFO	E. Fuentes	ACG/GO

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(RBC)

FUEL Audit - Request No. 27
PART 3

CONFIDENTIAL

NATURAL GAS SALES SUMMARY

GCR200301 Revised.xls SALES 3/12/2004 11:55 AM

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MISCELLANEOUS BILLS FOR NATURAL GAS SALES - FOR SALES IN					January-2003
(A)	(B)	(C)	(D)	(E)	
FROM	CARMS INVOICE #	MMBTU	UNIT PRICE [MMBTU]	AMT OWED TO FPL (\$)	COMMENTS
[REDACTED]					Note 1
					Note 1
					Note 1
					Note 1
					Note 1
					Note 1
					Note 1
					Note 1
					Note 1
					Note 1
					Note 1
					Note 1
					Note 1
					Note 1
					Note 1
					Note 1
					Note 1
					Adjustments
[REDACTED]					Note 2
[REDACTED]					Note 3
[REDACTED]					Note 4
[REDACTED]					Note 4
[REDACTED]					Note 5
**** TOTAL					

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- NOTES:
- CARMS Invoices for above Sales Transactions will be prepared and issued for payment during following month. Copies will be provided to Accounting at that time, for record-keeping purposes.
 - Underburn for January - Cash-out with FGT in February.
 - To reverse December's accrual
 - December business bookout
 - December netting not booked to correct account.

K:\Act\Gas Accounting\GCR's\GCR-03\GCR REPORTS\GCR200301 Revised.xls\SALES

Index

- ✓ Traced to Invoice
- 4 Quantity was traced also to the "FLORIDA GAS TRANSMISSION Company's Scheduled Quantities Report"
- ⊙ Traced to Deal tickets w/o exception

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1-1
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1

RC 3/16/04

Title: Natural Gas Cons + Estimated Cost

1 To: Distribution Date: January 5, 2004
 2 From: Property Analysis Location: ACP-GO
 3 Subject: Natural Gas Consumption & Estimated Cost Copies To: Distribution
 4 Data for the month of December, 2003

CONFIDENTIAL

PLANT		GAS USED-MMBTU (FROM CFIS)	UNIT PRICE (\$/MMBTU)*	TOTAL COST \$
6 CUTLER 40101-1	UNIT #5	0	5.853181	0.00
	UNIT #6	4	5.853181	23.41
	TOTAL	4		23.41
9 RIVIERA 40401-0	UNIT #3	18,833	5.853181	110,232.96
	UNIT #4	117,615	5.853181	688,421.88
	TOTAL	136,448		798,654.84
12 PUTNAM 40501-6	UNIT #1	43,955	5.853181	257,276.57
	UNIT #2	289,885	5.853181	1,696,749.37
	TOTAL	333,840		1,954,025.94
15 SANFORD 40701-9	UNIT #3	8,264	5.853181	48,370.69
	TOTAL	8,264		48,370.69
18 SANFORD 40701-9	UNIT #4	3,515,992	5.853181	20,579,737.57
	UNIT #5	3,619,546	5.853181	21,185,857.88
	TOTAL	7,135,538		41,765,595.45
21 FT LAUDERDALE 40801-5	UNIT #4	1,666,562	5.853181	9,754,689.03
	UNIT #5	1,597,938	5.853181	9,353,020.34
	TOTAL	3,264,500		19,107,709.37
24 PT EVERGLADES 41203-9	BLR #1	0	5.853181	0.00
	BLR #2	14,086	5.853181	82,447.91
	BLR #3	121,526	5.853181	711,313.67
	BLR #4	59,634	5.853181	349,048.60
	TOTAL	195,246		1,142,810.18
29 LAUDERDALE / PT EVERGLADES GT 41202-1	UNIT #12	32,415	5.853181	189,730.86
	UNIT #24	9,150	5.853181	53,556.61
	UNIT #12	41,387	5.853181	242,128.54
	TOTAL	82,932		485,416.01
33 CAPE CANAVERAL 41301-9	BLR #1	265,443	5.853181	1,553,685.92
	BLR #2	28,553	5.853181	167,125.88
	TOTAL	293,996		1,720,811.80
36 MARTIN 41801-1	BLR #1	1,247,279	5.853181	7,300,549.74
	BLR #2	209,897	5.853181	1,228,565.13
	TOTAL	1,457,176		8,529,114.87
39 TURKEY POINT 42601-3	BLR #1	228,644	5.853181	1,338,294.72
	BLR #2	109,903	5.853181	643,282.15
	TOTAL	338,547		1,981,576.87
42 MARTIN 42802-4	UNIT #3	2,071,043	5.853181	12,122,189.54
	UNIT #4	1,497,564	5.853181	8,765,513.15
	UNIT #8A	622	5.853181	3,640.68
	UNIT #8B	367	5.853181	2,148.12
	TOTAL	3,569,596		20,893,491.49
47 FT. MYERS 41101-6	UNIT #2	5,824,409	5.853181	34,091,320.10
	UNIT #3 A	36,171	5.853181	211,715.41
	UNIT #3 B	35,653	5.853181	208,683.46
	TOTAL	5,896,233		34,511,718.97
51 MANATEE 41170-0	UNIT #1	79,344	5.853181	464,414.79
	UNIT #2	26,717	5.853181	156,379.44
	TOTAL	106,061		620,794.23
54 SUBTOTALS:				
55 STEAM & COMBINED CYCLE		22,735,449		133,074,698.11
56 GAS TURBINES (GT'S)		82,932		485,416.01
57 TOTAL		22,818,381		\$133,560,114.12

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47-2-111

* Includes a true-up adjustment, of as per the memo from Energy Marketing & Trading dated December 31, 2003 for actuals for November, 2003 decreasing
 In addition, sales/ refunds received or accrued in the amount of [redacted] is included decreasing

47-2
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FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

CONFIDENTIAL

December, 2003

	(A)	(B)	(D)
	TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
1			
2	Cuiter	4	
3	Riviera	136,448	
4	Putnam	333,840	
5	Sanford - Unit 3	8,264	
6	Sanford - Units 4 & 5	7,135,538	
7	Fl Lauderdale	3,264,500	
8	Port Everglades - Steam	195,246	
9	Lauderdale/Pl Everglades GT	82,932	
10	Cape Canaveral	293,896	
11	Martin Bkr 1&2	1,457,176	
12	Turkey Point	338,547	
13	Martin Units 3,4, 8A & 8B	3,569,596	
14	Fl Myers Units 2 & 3	5,896,233	
15	Manatee	106,061	
16	Total MMBTU	22,818,381	

17 ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	(C)	UNIT PRICE (\$/MMBTU)	NOTE
18	Natural Gas Supplied		(1)
19	Gas Tolling/(Reverse Tolling)	0.00	(1)
20	Natural Gas Transporter		(1)
21	Miscellaneous Expenses		(1)
22	Total Estimated (1)		
23	Gas Adjustment (2)		(2)
24	Total Receiving Report		
25	Less: Sales/Refunds (3)		(3)
26	Total Expense		(4)

\$133,560,123.98 \$5.853181
 (47-2 / 2-1)

22,818,381
 22,818,381
 22,819,381
 22,819,381

NOTES:

- (1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING.
- (2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING.
- (3) SOURCE OF SALES/REFUNDS IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING
- (4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING.

Distribution:

S. Borgmeyer	EPM/JB	D. Fundora	RAD/GO
M. Collier	EPM/JB	R. F. Gibbons	CPM/JB
D. Dale	EMT/JB	C. Dietrich	EMT/JB
D. Gussow	EMT/JB	D. Cheacon	ACG/GO
C.M. Mennes	PS/LFO	R. Yanez	ACG/GO
W. Payne	TOP/LFO	S. Prince	ACG/GO
T. Conway	ACG/JB	S. Patrie	EMT/JB

47-2
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Confidential

FLORIDA POWER & LIGHT COMPANY
ALLOCATION OF DOE'S D&D FUND PAYMENT
November-2003

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TOTAL AMOUNT ASSESSED		November-2003	\$6,318,072.27	(48-1)			
PSL2 PARTICIPANTS' PORTION:							
(D)	FMPA	(48-1)					
(T)	OUC						
TOTAL PARTICIPANTS							(48-1)
NET AMOUNT DUE FROM FPL							
RETAIL JURISDICTIONAL FACTOR (Excluding FKEC & CKW)			98.47510%				
RETAIL PORTION (a)							
WHOLESALE PORTION (b)							
AMORTIZATION AMOUNTS FOR WHOLESALE FUEL CLAUSE							
Payment Date	Wholesale Amount	Monthly Amortization	Amortization Period				
November-2003			Dec 03-Nov 04				
NOTES:							
(a) Charged to Fuel Expense, Acct 518.165 in		November-2003					
(b) To be amortized over 12 months, Acct 518.166, beginning in		December-2003					
<p>Florida Municipal Power Agency & Orlando Utilities Co are co-owners with FPL and the 146,690.00 is their share of D&D fund payment.</p>							

November kWh Sales		
Retail	8,091,297,283	98.47510%
FERC (excluding FKEC & CKW)	125,294,667	1.52490%
Total	8,216,591,950	100.00000%

1-87



SPECIAL PAYMENT REQUEST

Confidential

REQUESTOR'S NAME: [Signature] REQUESTOR'S DEL LOC'N: 0664-6310
SIGN NAME: Lorraine A. Tymms DATE: 10/14/03
PRINT NAME: LORRAINE A. TYMMS PHONE: 694-3450

D	S	JL	BUILDING CODE
ENG			JB

PMIS VENDOR NUMBER: V [grid]
FOR EMPLOYEE PAYMENT ONLY SOCIAL SECURITY NO. CD: [grid]
Please complete date and initial this area if vendor number not in PMIS. DATE: _____ INITIAL: _____

Taxpayer Identification No. / or Vendor's Social Security No.
 Wire Transfer To Vendor FRO
 ACH Payment To Vendor Invoice Attached

PURPOSE AND NECESSITY: INVOICE # D040015
REMARKS: D&D ASSESSMENT FOR FY 2004
WIRE TRANSFER ON OR BEFORE 11/3/03
(SEE ATTACHED WIRE INSTRUCTIONS)

Please make payment in the amount of \$ 6,318,072.27
PAYABLE TO: UNITED STATES DEPARTMENT OF ENERGY
BANK NAME: (SEE ATTACHED INVOICE FOR BANK NAME)
TRANSIT NUMBER: N/A ACCOUNT NUMBER: N/A

	VEHICLE/WORK ORDER	BLK. ER	ACCOUNT NO./			CHARGE LOC'N	EAC	SALES TAX IND.	DISTRIBUTION AMOUNT	DESCRIPTION			
			COMP.	SECT.	U C								
9	W	E	A	228	400	L	914	X	790	N	PITN3 PORTION		
10	W	E	A	228	400	L	914	X	790	N	PITN4 PORTION		
11	W	E	A	228	400	L	915	X	790	N	PSL1 PORTION		
12	W	E	A	228	400	L	910	X	790	N	PSL2 FPL PORTION		
13	W	E	A	242	700	L	910	X	790	N	PSL2 EMPA PORTION		
14	W	E	A	242	700	L	910	X	790	N	PSL2 OUC PORTION		
15	W	E	A			L		X					
16	W	E	A			L		X					
17	W	E	A			L		X					
18	W	E	A			L		X					
TOTAL									6	318	072	27	

- 19 CHECK LIST
- For the amount requested, do you have proper authorization per GO Procedure 311?
 - Is original invoice attached?
 - Federal Tax Identification number or Social Security Number (sole proprietor) must be filled in. NOTE: (TIN not needed if vendor already in PMIS).
 - Is the Account Distribution complete?
 - Does the amount requested equal the total Distribution Amount?

No 107514

ACG USE ONLY

APPROVED BY: [Signature] DATE: 10/28/03
PRINT NAME: E.S. Kundalkar
PRINT POSITION TITLE: VP ENGINEERING
APPROVED BY: [Signature] DATE: 10/28/03
PRINT NAME: JA STALL
PRINT POSITION TITLE: SR VP NUCLEAR DIVISION

Title: [unclear]

T-87

PML

Title: *Summary of PMT*

V. m. RC 3/12/04

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Attachment 5
Page 1 of 1

FY 2004 Assessment - Invoice # D040015
ALLOCATION BY PLANT

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PSL1	PSL2	PTN3	PTN4	TOTAL
[REDACTED]				[REDACTED]
				100.00%
				\$6,318,072.27
				\$6,318,072.27

48-1
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		SS	
FMPA	8.80600%	[REDACTED]	<i>48-1</i>
OUC	6.08951%	[REDACTED]	
FPL	85.10449%	[REDACTED]	
TOTAL	100.00000%		

CONFIDENTIAL

48-1
2

3/11/04

(A)

(B)

GOVERNMENT [REDACTED] COMMERCIAL INFORMATION

United States Department of Energy
Oak Ridge Operations Office
ATTN: Oak Ridge Financial Service Center
Post Office Box 5385
Oak Ridge, TN 37831

Special Assessment Invoice for Fiscal Year 2004
Decontamination and Decommissioning Fund

Invoice Date: October 2, 2003 Invoice No.: D040015

To: Florida Power & Light Company
Nuclear Fuel -Eng/NF/JB
Mr. Claude Villard, Manager
700 Universe Boulevard
Juno Beach, FL 33408-0420

TERMS: Due on or before November 3, 2003.
Thereafter, see FEDERAL REGISTER,
Volume 67, October 23, 2002, page 65187.
Current value of funds rate 2.00%.
Additional 6% after 5 business days.

Assessment for Fiscal Year 2004

Calculation of Escalation Factor:

Consumer Price Index for All Urban Consumers (CPI-U) as of August 2003 184.6
as of October 1992 141.8

[CPI-U August 2003 divided by CPI-U October 1992] Escalation Factor 1.30183

Calculation of Assessment:

Total Annual Funding Level - Decontamination and Decommissioning Fund

Total Domestic Utility Separative Work Units (SWU) [REDACTED]

Total SWU [REDACTED]

Percent of Total SWU attributable to Domestic Utilities [REDACTED]

Baseline annual assessment for all utilities [REDACTED]

Total SWU for utility named above (Attachment A) [REDACTED]

Total Domestic Utility SWU [REDACTED]

Percent of Domestic Utility SWU attributed to utility named above [REDACTED]

Baseline Assessment amount October 1992 [REDACTED]

Times Escalation Factor (calculated above) [REDACTED]

Annual Assessment Amount for Fiscal Year 2004 \$ 6,318,072.27

Adjustments (Attachment B - if included) 0.00

Balance Due: \$ 6,318,072.27

Payment Instructions:

All payments are to be made either by wire transfer or through the Automated Clearing House (ACH).
Wire transfers should be submitted directly to the Federal Reserve Bank of New York for credit to DOE Oak Ridge. The following information must be provided when paying by wire:

RECEIVING BANK: Treasury Department
TO BANK: 021030004
RECEIVING BANK AND PRODUCT CODE: TREAS NYC/CTR/
THIRD PARTY INFORMATION: BNF=/AC-89185369 OBI=DOE OAK RIDGE, TENNESSEE
INVOICE NO: D040015

For making ACH payments, please refer to the Remittance Express Program implementation data sheet on the reverse. See reverse for address correction information.

48-2

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48-2

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[Redacted]

Confidential

CONFIDENTIAL

(PBC)

Report Name: Operating
BRC/Location: Total R62000 - ENERGY MKT & TRADING
Expense Type: 4 - O&M FUEL
EAC/Eac Group: EAC Total
BA/SA: Line of Business
Corporate Org: Corporate Organization
Time Period: January 2003 - December 2003

EAC/EAC Group	January 2003	February 2003	March 2003	April 2003	May 2003	June 2003	July 2003	August 2003	September 2003	October 2003	November 2003	December 2003	YTD 2003
a. Salaries & Wages	0	0	0	0	0	0	0	0	0	0	0	0	0
b. Employee Related Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
c. Contractors & Professional Services	0	0	0	0	0	0	0	0	0	0	0	0	0
d. Technology Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
i. Office & Facilities Administration	0	0	0	0	0	0	0	0	0	0	0	0	0
EAC Total	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: June Salaries & Wages includes correcting entries from January, February, and March

- Definitions
- a. Salaries & Wages: Regular pay, incentive payments/accruals, payroll-other earnings
 - b. Employee related Expenses: Education and training, subscriptions, relocation expenses, business travel, membership and professional dues
 - c. Contractors & Professional Services: Hedging program systems enhancements and functionality
 - d. Technology Expenditures: Computer software, cellular expense
 - i. Office & Facilities Administration: Forms and duplicating

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Title: Hedging Costs

FPL
Fuel and PP Cost Rcvy Clause
AUS: #04023-4-1 Dkt: #040001-EI
TVE: 12/31/03

8 Note A: Co. removed \$300,000 ~~base~~ base costs from this number. Did not remove in 2002 =
9 Note B: [redacted] and it seems though they were in MFR

10 relocation on costs in Feb
11 following next = [redacted] = [redacted] reasonable for taxes? increase
12 and [redacted] = [redacted]

Note C: Co. did not remove the \$250,000 included as base costs in 2002 for contract SWP/ONS 52-10

52-11

3/11/04

87

1 **Audit Disclosure No. 1**

2 **Subject: Base Costs in Incremental Hedging**

3 **Statement of Fact:** The company included incremental hedging costs in schedule A-2
4 of the Fuel Recovery Cost filing. In the 2002 fuel clause, the company removed
5 \$250,000 from the Dean and Company contractor expenses as base costs that were
6 included in the rate case filing and therefore would be duplicated if included in the
7 incremental costs.

8 According to the company, "the \$250,000 included in the 2002 EMT budget covers
9 consultant fees for special projects that are anticipated to occur during each year. At
10 the time the budget was done, there were no specific contracts or invoices associated
11 with the \$250,000 as this budget item is for consultant fees anticipated to occur each
12 year."

13 The \$250,000 offset to the incremental hedging costs for the period of 8/01 through
14 12/02 was addressed in Kory Dubin's testimony filed 8/20/02, pages 8 and 9 and
15 identified as Special Project Consultant Costs included in FPL's MFR filing in Docket
16 No. 001148-EI.

17 "For 2003, FPL did not have any costs related to incremental hedging in the category of
18 Contractor and Professional Services, therefore, FPL did not net any portion of the
19 \$250,000."

20 In the 2003 Fuel Filing, the company removed \$300,000 for base costs for technology
21 related expenses and provided support showing that \$300,000 was included in the
22 budgeted numbers in the MFR filing for the GenTrader license fees which the company
23 included [REDACTED] Actual license fees allocated to the regulated utility
24 were \$327,600. The company recorded the net of \$27,600 [REDACTED] See
25 audit disclosure two.

26 **Opinion:** The MFR filing used to set rates contained the \$250,000 of consulting fees
27 for special projects and the \$300,000 for GenTrader licenses.

28 The company position implies that since the \$250,000 was for consulting fees for
29 special projects and not specifically for a hedging contract that it should not be
30 removed on a recurring basis. However, its response to Audit Request #4 in audit
31 control 02-340-1 of base costs for security and hedging, shows base amounts for 2002
32 at \$250,000 being removed. A decision needs to be reached on whether these costs
33 should be removed on a recurring basis, or whether the company was correct in saying
34 that they should only be removed once because the budget was not specific.

35 In addition, the recent support provided for the EMT budget for technology costs shows
36 that "FPL's MFR filing contained \$300,000 for projected computer license fees." This

1 **Audit Disclosure No. 2**

2 **Subject: GenTrader License Fees in Incremental Hedging**

3 **Statement of Fact:** The company has included \$27,000 in January expenses related to
4 the incremental costs of hedging in the Fuel Filing Schedule A-2 for GenTrader
5 software license fees. [REDACTED]

6 [REDACTED] The
7 company then removed \$300,000 for the GenTrader license fees that were included in
8 the MFR base rate calculation. The company did not include the GenTrader costs in
9 the 2002 filing and therefore, did not remove the base costs from the filing.

10 **Opinion:** Staff received answers to requests on these fees late in the audit. Therefore,
11 we will continue to determine whether the license fees are specifically related to
12 hedging programs only and whether [REDACTED]

1 **Audit Disclosure No. 3**

2 **Subject: Relocation Fees in Incremental Hedging**

3 **Statement of Fact:** The company included relocation fees of [REDACTED] and
4 [REDACTED] Two employees were hired for the hedging program, one in
5 January and one in February. The company procedure manual allows for \$7,500 to be
6 paid for relocation expenses. The February payment met these requirements.

7 **Opinion:** Staff cannot determine why the [REDACTED] exceeded the
8 [REDACTED] and came at a time when no employees were hired. The company has been
9 asked to provide further documentation and it will be followed up in the second half of
10 this audit.

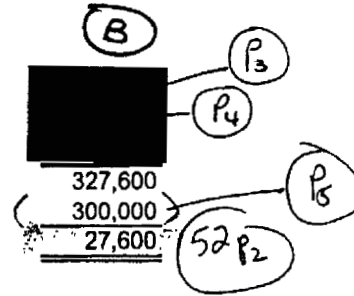
Fuel Clause Audit Request No. 20
Detail for Technology Expenditures: \$27,600

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(A)

- 1 First installment of GenTrader Site License Fee for both EMT and PMI
- 2 Second installment of GenTrader Site License Fee for both EMT and PMI
- 3 Total GenTrader Site License Fee for 2003

4 2234 [REDACTED]
5 Less amount included in base expenses
6 Total Technology Expenditures included in hedging program expenses



7 GenTrader software was allowed in
8 the last audit and the company

9 is [REDACTED]
10 [REDACTED]
11 [REDACTED]

12 [REDACTED] The net remaining
13 after remaining base costs is only
14 \$27,600. Although a more reasonable
15 allocation would be ^{more users} number of users
16 it would make an immaterial figure
17 to fuel. The co. removed \$300,000

18 52-P2
19 That was in base costs & provided backup
20 for the budget. This backup was requested
21 in the last audit but never received
Therefore, it was not removed from the last

12/4 hand del MC

CONFIDENTIAL

IPCI Power Costs, Inc.

3000 S. Berry Rd. Suite 100 Norman, OK 73072
(405)447-6233 Fax:(405)360-3713 www.powercosts.com

(A)

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(C)

(D)

Invoice

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BILL TO
Florida Power & Light Co. Attn: Mr. Keyvan Bohlooli 11770 US Hwy. 1 N. Palm Beach, FL 33408

DATE	INVOICE #
11/20/2002	284

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P.O. NO.:	TERMS	PROJECT
4500127694	Net 35 days	

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DESCRIPTION	QUANTITY	RATE	AMOUNT
License Fees due pursuant to Annual Software License Agreement dated November 19, 2002: Incremental Site License Fee for interim period from November 22, 2002 to January 15, 2003			
First installment of Site license fee for annual period from January 16, 2003 to January 15, 2004			
		0.00	0.00
Total			

[Signature]

PMT

Keyvan Bohlooli
Director, Systems, Operations
and Administration

[Signature]

52-1p.2

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Please remit payment to:
3000 S. Berry Rd., Suite 100
Norman, OK 73072
Attn: Sandy Ho

52-1p3



Power Costs, Inc.

CONFIDENTIAL

3000 S. Berry Rd. Suite 100 Norman, OK 73072
(405)447-6933 Fax: (405)360-3713 www.powercosts.com

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Invoice

DATE	INVOICE #
12/9/2002	295

2 BILL TO
 3 Florida Power & Light Co.
 4 Attn: Mr. Keyvan Bohlooli
 5 11770 US Hwy. 1
 6 N. Palm Beach, FL 33408

P.O. NO.	TERMS	PROJECT
4500127694	Net 35 days	

7
8

9	DESCRIPTION	QUANTITY	RATE	AMOUNT
10	Second installment of site license fees for annual period from January 16, 2003 to January 15, 2004 for baseline GenTrader software, stress testing module, and portfolio risk analysis/ asset valuation module		0.00	0.00
14	Emt			
15	Pm I			
Approved by: Keyvan Bohlooli Director of Information Management				
16	Tax I.D. - 73-1408922		Total	

52-184

Software Gen-trader Annual license

- 17 Please remit payment to:
- 18 3000 S. Berry Rd., Suite 100
- 19 Norman, OK 73072
- 20 Attn: Sandy Ho

See Attached

52-184

CONFIDENTIAL

ENERGY MARKETING & TRADING DIVISION
2002 BUSINESS PLAN

SYSTEMS / OPERATIONS COSTS

Included in other budget line items besides "systems" costs

K:\Act\BUDGETS\2002\System Costs.xls\Detail

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FPL

Start Date End Date Total Power FGT Gas Oil Marketing Other Total

Wholesale Operations:

Existing Software / Maintenance:

	Start Date	End Date	Power	FGT Gas	Oil	Marketing	Other	Total
○ 741 Alltrade	Jan-02	Dec-02						
○ 741 Argus	Jan-02	Dec-02						
○ 642 Cable	Jan-02	Dec-02						
○ 741 CQG - WO	Jan-02	Dec-02						
○ 642 Direct TV	Jan-02	Dec-02						
○ 741 GasFax	Jan-02	Dec-02						
○ 741 Gentrader perpetual license	Jan-02	Jan-02						
○ 741 Lexus - Nexus	Jan-02	Dec-02						
○ 741 Open Access	Jan-02	Dec-02						
○ 741 Platts	Jan-02	Dec-02						
○ 741 Publication Sub Total	Jan-02	Dec-02						
○ 812 Satellite Phone	Jan-02	Dec-02						
○ 741 Telerate - WO	Jan-02	Dec-02						
○ 741 Weather Derivatives	Jan-02	Dec-02						
○ 741 Winfield Technologies Maintenance	Mar-02	Mar-02						

New Software / Maintenance:

○ 773 Gentrader Integration	Jan-02	Jan-02						
-----------------------------	--------	--------	--	--	--	--	--	--

Total Software - Wholesale Operations

Forward Markets:

Existing Software / Maintenance:

○ 741 CQG	Jan-02	Dec-02	-	-	-	-	-	-
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New Software / Maintenance:

Total Software - Forward Markets



= \$300,000
(P2)

CONFIDENTIAL

1 Fuel Clause Audit Request No. 34

2 "The GenTrader site license fee [REDACTED] Please provide the backup for

3 [REDACTED]

4 The site license allows for use of the software, without limitation as to the number of
5 concurrent users and on more than one computer installed at a specified site. [REDACTED]

6 [REDACTED]
7 [REDACTED]

52-1 PG

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Excerpt from Annual Software License Agreement
Between FPL, EMT and PCI provided in response
to audit request no. 20. n.

CONFIDENTIAL

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1.11 Task Order: A document defining specific tasks to be performed by Licensor for Licensee according to the terms for Task Consulting as defined herein.

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1.12 Site: A specific location of Licensee's facilities where the Software is installed. Initially defined as 700 Universe Blvd. Juno Beach, FL 33408 (and temporarily until 1/15/03 at 11770 US Hwy 1, North Palm Beach, FL 33408). Any change in Licensee Site shall require written approval from the Licensor. Such requested change shall not be unreasonably withheld.

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1.13 [Redacted]

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2.0 Document Priority

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In the event of conflicting provisions between the following documents, the provisions shall govern in the following order: latest Task Order, Change Order, the Purchase Order, this License Agreement, and other documents referenced in the Purchase Order.

17

3.0 Scope

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[Redacted] The Software may be used in the normal course of business by Licensee Users, without limitation as to number of concurrent users and on more than one computer installed at a specified Site. [Redacted]

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4.0 Ownership

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[Redacted]

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5.0 Delivery

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Licensor shall deliver the Software to the Licensee's site by the Delivery Date.



CONFIDENTIAL

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Vendor Number 161047
Address
POWER COSTS INC
3000 SOUTH BERRY ROAD SUITE 100
NORMAN OK 73072

Information

PO Number 4500127694
Date 11/20/2002
Currency USD
Deliver On Site 01/15/2004
Incoterms Not Applicable

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Ship To:
FPL GOLDEN BEAR PLAZA
11770 US HIGHWAY ONE
NORTH PALM BEACH FL 33408
C/O KEYVAN BOHLOOLI EMT/GB

Tax Code: 30 - No tax applies
Payment Terms
Net 35 Days

(A) (B)

Item	Material/Description	Quantity	UM	Net Price	Net Amount
12	USE/PURPOSE				
13	Location of work or service:				
14	Florida Power & Light Company (FPL)				
15	11770 US Hwy 1				
16	No Palm Beach, FL 33408				
17	This Purchase Document shall be in effect for the				
18	period from 11/22/02 through 1/15/04 or until				
19	[REDACTED]				
20	[REDACTED]				
21	DESCRIPTION OF WORK				
22	[REDACTED]				
23	[REDACTED]				
24	[REDACTED]				
25	[REDACTED]				
26	COMPANY REPRESENTATIVE				
27	All work is subject to the approval and acceptance of				
28	our Mr. Keyvan Bohlooli who is the FPL Company				
29	Representative or their designee, telephone number				
30	561-625-7590.				
31	Supplier's representative for this Purchase Document				
32	is Mr. Walter Hobbs, telephone number				
33	If further information is required call				
34	Agent: BARBARA SABATELLI				
35	Phone: 305-552-4585				
36		AUTHORIZED			
37		SIGNATURE:		DATE:	
38		[Signature]		11/20/02	
39	This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.				

52-1 p8



Purchase Order

CONFIDENTIAL

4500127694
POWER COSTS INC

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(A) (B)

Item	Material/Description	Quantity	UM	Net Price	Net Amount
	405-447-6933.				
	ATTACHMENTS Florida Power & Light Company FPL and Power Costs, Inc. agree that the following attachments comprise the entire Agreement between the parties.				
	The attached Annual Software Site License Agreement (14 pages)				
	OUT-OF-SCOPE WORK INSTRUCTIONS				
	[REDACTED]				
	SCHEDULE OF COSTS				
	[REDACTED]				
	[REDACTED]				
	INVOICE INSTRUCTIONS Mail invoice to: Florida Power & Light Company 11770 US Hwy 1 No Palm Beach, FL 33408 ATTN: Keyvan Bohlooli				
	INVOICE INSTRUCTIONS WILL BE PROVIDED ON EACH PURCHASE DOCUMENT				
	<ul style="list-style-type: none"> Altered Invoices will not be processed. Invoice must itemize charge with supporting documentation for all applicable billing rates and any other costs authorized by this Purchase Document number. Failure to comply may result in Invoice Processing delays at the expense of the Supplier. Invoices shall be submitted to the Company Representative and shall include the following information, if applicable: FPL Purchase Document number, number of hours of service and rate per hour, total amount charged to date, and supporting documents with fees shown separately from travel 				

52-1 pg

(A)

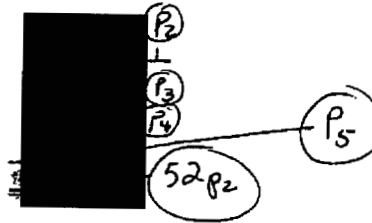
1 Fuel Clause Audit Request No. 20
2 Detail for Contractors and Professional Services: [REDACTED]

- 3 Initiatives Corporation accrual reversal
- 4 Iconixx accrual reversal
- 5 Iconixx payment - hedging program
- 6 Iconixx payment - hedging program
- 7 Iconixx payment - hedging program
- 8 Total Contractors and Professional Services expenses included in hedging program

CONFIDENTIAL

(B)

(PAC)



Iconixx was allowed in the last
audit contracts were provided then

52-281

CONFIDENTIAL

2 SORT ORDER: DATE GL ACCT LOCN SRC JV# PAGE DESCRIPTION

3 FROM - TO SELECTION CRITERIA:

4	GL ACCT:	501.115	-	501.115	LEDGER DATE:	200302	-	200302
5	CHG LOCN:	-	-	-	SOURCE:	-	-	-
6	EAC:	-	-	-	AMOUNT:	-	-	-
7	JV MONTH:	-	-	-	JV NUMBER:	-	-	-
8	PAGE NUMBER:	-	-	-	INTERFACE ID:	-	-	-
9	WORKSHEET:	-	-	-				

10 COMMENTS: ACCT 501.115 FEB 03

11	A	B	C	D	E	F	G	H	I	J	K	L	M	N
DATE	GL ACCT	LOCN	SRC	JV#	PAGE	DESCRIPTION	STCH	BUCS	DISTRIBUTION	EAC	INVOICE	CUSTOMER	AMOUNT	
12	200302	501.115	0611	65000	0279	136 AC-REV ICONIXX	0136	6485-92-000.000-611	773					
13	200302	501.115	0611	65000	0279	136 AC-REV INITIATIVES C	0136	6485-92-000.000-611	773					
14	200302	501.115	0611	65000	0279	349 RELO ACCRUAL - FEB 0	0349	6485-92-000.000-611	684					

15 *LOCN 0611
 16 **GL ACCT 501.115
 17 ***DATE 200302

18 *****GRAND TOTAL

52-2R



INVOICE

Invoice #: 01-04533
Date: 01/31/2003
Terms: Net 30
Purch Ord: 4500111121

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n

FPL ENERGY POWER MARKETING, INC.
Attention: KEYVAN BOHLOOLI - DIRECTOR OF SYSTEMS
11770 U.S. HIGHWAY ONE
NORTH PALM BEACH, FL 33408
USA

CONFIDENTIAL

8

RE: Rendered services and/or incurred expenses 1/5/2003 through 1/10/2003

9

10

Utility Hedging strategy
P.O # 4500111121

A	Project	B	Total
	FUEL HEDGING PROGRAM PHASE I		[REDACTED]
	Total Balance Due		[REDACTED]

Approved by:
Keyvan Bohlooli
Keyvan Bohlooli
Director of Information Management

G. Michael Collier
G. Michael Collier
Manager, Financial Reporting
2/1/03

ENTERED BY: Jeni Ann Hart DATE: 2/19/2003
PHONE: 304-554-616 MAIL SYM: 810 BLDG CODE: 18C

AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

SES DOCUMENT NUMBER(S): 1600219411

6485-92-000-00001
611 723

Please remit payment to:
P. O. Box 951599, Dallas, TX 75395-1599
T 713.934.0200 F 713.934.7744

Tax ID# 54-1975031
www.iconixx.com

52-2 P3



INVOICE

Invoice #: 01-04534
Date: 01/31/2003
Terms: Net 30
Purch Ord: 450011121

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FPL ENERGY POWER MARKETING, INC.
Attention: KEYVAN BOHLOOLI - DIRECTOR OF
SYSTEMS
11770 U.S. HIGHWAY ONE
NORTH PALM BEACH, FL 33408
USA

CONFIDENTIAL

8

RE: Rendered services and/or incurred expenses 1/2/2003 through 1/10/2003

9
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11

(A)	(B)
Project	Total
FUEL HEDGING PROGRAM PHASE I	[REDACTED]
Total Balance Due	[REDACTED] (P)

Utility Hedging
P.O # 450011121

ENTERED BY: Strategy Jerri Ann Hart DATE: 2/15/2003
PHONE: 504 5810 MAIL SYM: GRM BLDG CODE: REC
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500
SES DOCUMENT NUMBER(S): 1000219610

Approved by: [Signature]
Keyvan Bohlooli
Director of Information Management

6485-92-0000-0-011 723

[Signature]
G. Michael Collier
Financial Reporting
2/19/03

Please remit payment to:
P. O. Box 951599, Dallas, TX 75395-1599
T 713.934.0200 F 713.934.7744

Tax ID# 54-1975031
www.iconixx.com

52-2 P4



INVOICE

Invoice #: 01-04522
Date: 01/15/2003
Terms: Net 30
Purch Ord: 450011121

2 FPL ENERGY POWER MARKETING, INC.
3 Attention: KEYVAN BOHLOOLI - DIRECTOR OF
4 SYSTEMS
5 11770 U.S. HIGHWAY ONE
6 NORTH PALM BEACH, FL 33408
7 USA

CONFIDENTIAL

8 RE: Rendered services and/or incurred expenses 11/21/2002 through 12/19/2002

Project	Total
FUEL HEDGING PROGRAM PHASE I	[REDACTED]
Total Balance Due	[REDACTED]

ability Hedging strategies
P.O.# 450011121

[Signature]
C. Michael Collier
Manager, Financial Reporting
2/13/03

Sign Here

Approved by:
[Signature]
Keyvan Bohlooli
Director of Information Management

ENTERED BY: Jerri Ann Hart DATE: 2/13/2003
PHONE: 301-551-1010 MAIL SYM: CRM BLDG COOL: 6475-92-0000-611 773
AUTHORIZED BY: [REDACTED]
REQUIRED IF UNDER \$2500
SES DOCUMENT NUMBER(S): 1000218363

Please remit payment to:
P. O. Box 951599, Dallas, TX 75395-1599 Tax ID# 54-1975031
T 713.934.0200 F 713.934.7744 www.iconixx.com

52-2 P5

CONFIDENTIAL

(PbL)

1 Fuel Clause Audit Request No. 20
2 Detail for Contractors and Professional Services: [REDACTED]

3 Iconixx payment - hedging program
4 Total Contractors and Professional Services expenses included in hedging program

[REDACTED]

52P2

See 52-2

52-391

CONFIDENTIAL

Financial Breakdown (mini)

<table border="1"> <tr> <td>Account</td> <td>GL Account</td> <td>Ledger Date</td> <td>6485-92-000.000-611</td> </tr> <tr> <td>Chrg Location</td> <td>Source</td> <td>EAC</td> <td>Percent</td> </tr> <tr> <td>0611</td> <td>51450</td> <td>773</td> <td>100.00</td> </tr> </table>				Account	GL Account	Ledger Date	6485-92-000.000-611	Chrg Location	Source	EAC	Percent	0611	51450	773	100.00				
Account	GL Account	Ledger Date	6485-92-000.000-611																
Chrg Location	Source	EAC	Percent																
0611	51450	773	100.00																
<table border="1"> <tr> <td>Audit Batch</td> <td>003065</td> </tr> <tr> <td>Feeder Id</td> <td>SA01</td> </tr> </table>		Audit Batch	003065	Feeder Id	SA01	<table border="1"> <tr> <td>Transaction No.</td> <td>Worksheet</td> <td>SCS Release No.</td> <td>Payee Name</td> </tr> <tr> <td>005000030469</td> <td>WF-BATCH</td> <td></td> <td>ICONIXX</td> </tr> <tr> <td>Description</td> <td colspan="2">ICONIXX FUEL HEDGING</td> <td>5000030469</td> </tr> </table>		Transaction No.	Worksheet	SCS Release No.	Payee Name	005000030469	WF-BATCH		ICONIXX	Description	ICONIXX FUEL HEDGING		5000030469
Audit Batch	003065																		
Feeder Id	SA01																		
Transaction No.	Worksheet	SCS Release No.	Payee Name																
005000030469	WF-BATCH		ICONIXX																
Description	ICONIXX FUEL HEDGING		5000030469																

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(A) (B) (C) (D) (E) (F)

(P)

52-38a



INVOICE

Invoice #: 01-04513
Date: 12/31/2002
Terms: Net 30
Purch Ord: 450011121

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FPL ENERGY POWER MARKETING, INC.
Attention: KEYVAN BOHLOOLI - DIRECTOR OF SYSTEMS
11770 U.S. HIGHWAY ONE
NORTH PALM BEACH, FL 33408
USA

CONFIDENTIAL

8

RE: Rendered services and/or incurred expenses 12/2/2002 through 12/31/2002

9
10
11

(A)	(B)
Project	Total
FUEL HEDGING PROGRAM PHASE I	[REDACTED]
Total Balance Due	
[REDACTED] (P)	

- Hedging STRATEGY. utility
- P.O # 450011121

[Signature]
C. Michael Colfer
Manager, Financial Reporting

[Signature] 3/1/03
Keyvan Bohlooli
Director, Systems, Operations
and Administration

6185920000
ENTERED BY: 273 Ann Hard DATE: 3/1/2003
PHONE: 884-3420 MAIL SYM: EPM BILL CODE: AED
AUTHORIZED BY: [REDACTED]
SES DOCUMENT NUMBER(S): 1000223189

Please remit payment to:

P. O. Box 951599, Dallas, TX 75395-1599
T 713.934.0200 F 713.934.7744

Tax ID# 54-1375031
www.iconixx.com

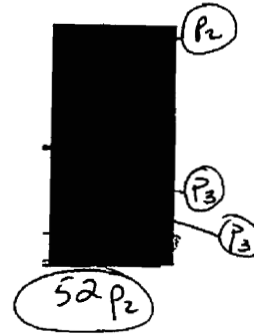
52-3p2

(A)

- 1 Fuel Clause Audit Request No. 20
- 2 Detail for Salaries and Wages [REDACTED]

- 3 Payroll Source total
- 4 Add back corporate payroll accrual
- 5 Add back corporate payroll accrual
- 6 Add back corporate payroll accrual
- 7 Total Payroll Source payroll included in hedging program
- 8 Journal Voucher Source reclass [REDACTED]
- 9 Journal Voucher Source incentive accrual
- 10 Total Salaries and Wages included in hedging program

(B)



pac

52-481

2 SORT ORDER: DATE GL ACCT LOCN SRC PP PR LOCN CREW EAC JUL

3 FROM - TO SELECTION CRITERIA:

4	GL ACCT:	501.115 - 501.115	LEDGER DATE:	200304	- 200304
5	CHG LOCN:	-	SOURCE:	-	-
6	EAC:	-	AMOUNT:	-	-
7	PAYROLL LOCN:	-	PAY PERIOD:	-	-
8	CREW:	-	BATCH:	-	-
9	INTERFACE ID:	-			

CONFIDENTIAL

10 COMMENTS: ACCT 501.115 APR 03

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
11	DATE	GL ACCT	LOCN	SRC	PP	PR	LOCN	CREW	EAC	JUL	EMPL	BTCR	REG	REG	OT	TO	AMOUN
12	200304	501.115	0611	36000	8	006110	0000	803 000	801	80.00				.00	.00	80.00	
13	200304	501.115	0611	36000	8	006110	0000	821 000	979	.00				.00	.00	.00	
14	200304	501.115	0611	36000	9	006011	0000	803 000	801	80.00				.00	.00	80.00	
15	200304	501.115	0611	36000	9	006110	0000	803 000	801	80.00				.00	.00	80.00	
16	200304	501.115	0611	36000	9	006110	0000	821 000	979	.00				.00	.00	.00	
17	200304	501.115	0611	38000	7	006110		617 000	0000	-40.00				.00	.00	-40.00	
18	200304	501.115	0611	38000	8	006110		617 000	0000	24.00				.00	.00	24.00	
19	200304	501.115	0611	38000	9	006011		617 000	0000	48.00				.00	.00	48.00	
20		*GL ACCT 501.115								272.00				.00	.00	272.00	
21		**DATE 200304								272.00				.00	.00	272.00	
22		*****GRAND TOTAL								272.00				.00	.00	272.00	

(P1)

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52-4R2

1 REPORT: 5T35-101-022404

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

PAGE 0006

2 SORT ORDER: DATE GL ACCT LOCN SRC JV# PAGE DESCRIPTION

3 FROM - TO SELECTION CRITERIA:

4	GL ACCT:	501.115	-	501.115	LEDGER DATE:	200304	-	200304
5	CHG LOCN:	-	-	-	SOURCE:	-	-	-
6	EAC:	-	-	-	AMOUNT:	-	-	-
7	JV MONTH:	-	-	-	JV NUMBER:	-	-	-
8	PAGE NUMBER:	-	-	-	INTERFACE ID:	-	-	-
9	WORKSHEET:	-	-	-				

CONFIDENTIAL

10 COMMENTS: ACCT 501.115 APR 03

11	A	B	C	D	E	F	G	H	I	J	K	L	M	N
DATE	GL ACCT	LOCN	SRC	JV#	PAGE	DESCRIPTION	BTCH	BUCS	DISTRIBUTION	EAC	INVOICE	CUSTOMER	AMOUNT	
12	200304	501.115	0611	65000	0479	059 AC-REV RELOC ACCRUAL	0059	6485-92-000,000-611	684					
13	200304	501.115	0611	65000	0479	435 [REDACTED] RELOC ACCRUAL	0435	6485-92-000,000-611	684					
14						*LOCN 0611							.00	
15	200304	501.115	0613	65000	0431	057 RECL JAN-MAR FUEL CL	0057	4089-92-004,000-613	820					
16	200304	501.115	0613	65000	0480	001 ST ENT INCM FUEL CLA	0001	4089-92-004,000-613	820					
17						*LOCN 0613								
18						**GL ACCT 501.115								
						***DATE 200304								
19	*****GRAND TOTAL													

P
P_i

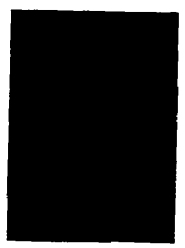
52-493

(A)

1 Fuel Clause Audit Request No. 20
2 Detail for Salaries and Wages: [REDACTED]

- 3 Payroll Source total
- 4 Add back corporate payroll accrual
- 5 Add back corporate payroll accrual
- 6 Total Payroll Source payroll included in hedging program
- 7 Journal Voucher Source reclass of relocation expense from EAC 821 to EAC 684
- 8 Journal Voucher Source incentive accrual
- 9 Total Salaries and Wages included in hedging program

(B)



pac

52-5
91

1 JRT ORDER: DATE GL ACCT LOCN SRC PP PR LOCN CREW EAC JUL

2 ROM - TO SELECTION CRITERIA:

3	GL ACCT:	501.115 - 501.115	LEDGER DATE:	200306	- 200306
4	CRG LOCN:	-	SOURCE:	-	-
5	EAC:	-	AMOUNT:	-	-
6	PAYROLL LOCN:	-	PAY PERIOD:	-	-
7	CREW:	-	BATCH:	-	-
8	INTERFACE ID:	-			

9 COMMENTS: ACCT 501.115 JUN 03

10	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
DATE	GL ACCT	LOCN	SRC	PP	PR	LOCN	CREW	EAC	JUL	EMPL	BTCN	REG	REG	OT	TO	AMOUNT		
11	200306	501.115	0611	36000	12	006011	0000	803	000	801	80.00			.00	.00	80.00		
12	200306	501.115	0611	36000	12	006110	0000	803	000	801	80.00			.00	.00	80.00		
13	200306	501.115	0611	36000	13	006011	0000	803	000	801	80.00			.00	.00	80.00		
14	200306	501.115	0611	36000	13	006110	0000	803	000	801	80.00			.00	.00	80.00		
15	200306	501.115	0611	36000	13	006110	0000	821	000	979	.00			.00	.00	.00		
16	200306	501.115	0611	36000	14	006011	0000	803	000	801	80.00			.00	.00	80.00		
17	200306	501.115	0611	36000	14	006110	0000	803	000	801	80.00			.00	.00	80.00		
18	200306	501.115	0611	36000	14	006110	0000	821	000	979	.00			.00	.00	.00		
19	200306	501.115	0611	38000	10	006011		617	000	0000	-64.00			.00	.00	-64.00		
20	200306	501.115	0611	38000	11	006011		617	000	0000	-64.00			.00	.00	-64.00		
21	200306	501.115	0611	39000	0	006011		803	000	0242	.00			.00	.00	.00		
22	200306	501.115	0611	39000	0	006011		803	000	0242	.00			.00	.00	.00		
23	200306	501.115	0611	39000	0	006011		803	000	0242	.00			.00	.00	.00		
24	200306	501.115	0611	39000	0	006011		803	000	0248	.00			.00	.00	.00		
25	200306	501.115	0611	39000	0	006110		803	000	0242	.00			.00	.00	.00		
26	200306	501.115	0611	39000	0	006110		803	000	0242	.00			.00	.00	.00		
27	200306	501.115	0611	39000	0	006110		803	000	0242	.00			.00	.00	.00		
28	200306	501.115	0611	39000	0	006110		821	000	0242	.00			.00	.00	.00		
29	200306	501.115	0611	39000	0	006110		821	000	0242	.00			.00	.00	.00		
30	200306	501.115	0611	39000	0	006110		821	000	0242	.00			.00	.00	.00		
31	*GL ACCT 501.115												352.00		.00	.00	352.00	
32	**DATE 200306												352.00		.00	.00	352.00	
33	*****GRAND TOTAL												352.00		.00	.00	352.00	

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5a-5p2

2 SORT ORDER: DATE GL ACCT LOCN SRC JV# PAGE DESCRIPTION

3 FROM - TO SELECTION CRITERIA:

4	GL ACCT:	501.115	-	501.115		LEDGER DATE:	200306	-	200306
5	CHG LOCN:		-			SOURCE:		-	
6	EAC:		-			AMOUNT:		-	
7	JV MONTH:		-			JV NUMBER:		-	
8	PAGE NUMBER:		-			INTERFACE ID:		-	
9	WORKSHEET:		-					-	

10 COMMENTS: ACCT 501.115 JUN 03

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
11	DATE	GL ACCT	LOCN	SRC	JV#	PAGE	DESCRIPTION	BTCH	BUCS	DISTRIBUTION	EAC	INVOICE	CUSTOMER	AMOUNT
12	200306	501.115	0611	65000	0679	162	AC-REV ██████ RELOC	0162	6485-92-000,000-611	684				
13	200306	501.115	0611	65000	0679	338	██████ - RELOCATION	0338	6485-92-000,000-611	684				
14	200306	501.115	0611	69000	9999	240	RELOCATION	0240	6485-92-000,000-611	684				
15	200306	501.115	0611	69000	9999	240	RELOCATION	0240	6485-92-000,000-611	684				
16	200306	501.115	0611	69000	9999	240	RELOCATION	0240	6485-92-000,000-611	821				
17							*LOCN 0611							
18	200306	501.115	0613	65000	0680	001	ST ENT INCN FUEL CLA 0001	4089-92-004,000-613	820					
19							*LOCN 0613							
20							**GL ACCT 501.115							
21							***DATE 200306							
							*****GRAND TOTAL							
22														

UNREDACTED COPY AVAILABLE FOR ON SITE
VISUAL INSPECTION ONLY, BY APPOINTMENT

52-5-93

1 REPORT ORDER: DATE GL ACCT LOCN SRC PP PR LOCN CREW EAC JUL

2 FROM - TO SELECTION CRITERIA:

4 GL ACCT: 501.115 - 501.115
5 CHG LOCN: -
6 EAC: -
7 PAYROLL LOCN: -
8 CREW: -
9 INTERFACE ID: -

LEDGER DATE: 200306 - 200306
SOURCE: -
AMOUNT: -
PAY PERIOD: -
BATCH: -

10 COMMENTS: ACCT 501.115 JUN 03

11	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
DATE	GL ACCT	LOCN	SRC	PP	PR	LOCN	CREW	EAC	JUL	EMPL	BTCH	REG	REG	OT	TO	AMOUNT	
12	200306	501.115	0611	36000	12	006011	0000	803	000	801	80.00					80.00	Regular Pay
13	200306	501.115	0611	36000	12	006110	0000	803	000	801	80.00					80.00	
14	200306	501.115	0611	36000	13	006011	0000	803	000	801	80.00					80.00	
15	200306	501.115	0611	36000	13	006110	0000	803	000	801	80.00					80.00	
16	200306	501.115	0611	36000	13	006110	0000	821	000	979	.00					.00	
17	200306	501.115	0611	36000	14	006011	0000	803	000	801	80.00					80.00	Regular Pay
18	200306	501.115	0611	36000	14	006110	0000	803	000	801	80.00					80.00	
19	200306	501.115	0611	36000	14	006110	0000	821	000	979	.00					.00	
20	200306	501.115	0611	38000	10	006011		617	000	0000	-64.00					-64.00	Corp. Payroll Accrual
21	200306	501.115	0611	38000	11	006011		517	000	0000	-64.00					-64.00	Attach D: Pgs 6 & 7
22	200306	501.115	0611	39000	0	006011		803	000	0242	.00					.00	Attach A
23	200306	501.115	0611	39000	0	006011		803	000	0242	.00					.00	Attach B
24	200306	501.115	0611	39000	0	006011		803	000	0242	.00					.00	Attach C
25	200306	501.115	0611	39000	0	006011		803	000	0248	.00					.00	Attach A
26	200306	501.115	0611	39000	0	006110		803	000	0242	.00					.00	Attach B
27	200306	501.115	0611	39000	0	006110		803	000	0242	.00					.00	Attach C
28	200306	501.115	0611	39000	0	006110		803	000	0242	.00					.00	Attach B
29	200306	501.115	0611	39000	0	006110		821	000	0242	.00					.00	Attach C
30	200306	501.115	0611	39000	0	006110		821	000	0242	.00					.00	
31	200306	501.115	0611	39000	0	006110		821	000	0242	.00					.00	Vacation Buy
32		*GL ACCT 501.115									352.00			.00		352.00	
33		*DATE 200306									352.00			.00		352.00	
34		***GRAND TOTAL									352.00			.00		352.00	

509-85

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A B C

D E F G

-----NOTE: THIS IS A PSEUDO TRANSLATION-----
BUCS TRANSLATION

PL	D/C	WO	ER	CHP	SEC/U	LOC
1	D	04049	092	000	0200	0613
2	C	04049	092	000	0000	0613
3	C	00484	092	000	0100	0634
4	D	00484	092	000	0100	0611
5	C	00484	092	000	0100	0634
6	D	06485	092	000	0100	0611
7	D	00484	092	000	0100	0611
8	C	04049	092	000	0200	0613
9	D	04049	092	000	0000	0613
10	C	04049	092	000	0200	0613
11	D	04049	092	000	0000	0613
12	D	04049	092	000	0200	0613
13	C	04049	092	000	0000	0613
14	C	04049	092	000	0200	0613
15	D	04049	092	000	0000	0613
16	C	04049	092	000	0200	0613
17	D	04049	092	000	0000	0613
18	D	04049	092	000	0200	0613
19	C	04049	092	000	0000	0613

AMOUNT	EAC	LOC	DESCRIPTION
[REDACTED]			821.06015 PAYROLL 2003/02
[REDACTED]			821.06113 PAYROLL 2003/02
[REDACTED]			803.06013 PAYROLL 2003/02
[REDACTED]			803.06011 PAYROLL 2003/02
[REDACTED]			803.06013 PAYROLL 2003/02
[REDACTED]			803.06011 PAYROLL 2003/02
[REDACTED]			803.06011 PAYROLL 2003/02
[REDACTED]			802.06015 PAYROLL 2003/03
[REDACTED]			802.06113 PAYROLL 2003/03
[REDACTED]			802.06015 PAYROLL 2003/03
[REDACTED]			802.06113 PAYROLL 2003/03
[REDACTED]			821.06015 PAYROLL 2003/03
[REDACTED]			821.06113 PAYROLL 2003/03
[REDACTED]			822.06015 PAYROLL 2003/03
[REDACTED]			822.06113 PAYROLL 2003/03
[REDACTED]			802.06015 PAYROLL 2003/04
[REDACTED]			802.06113 PAYROLL 2003/04
[REDACTED]			821.06015 PAYROLL 2003/04
[REDACTED]			821.06113 PAYROLL 2003/04

GL ACCT	WO	ER	LOC	PL ACCT	EAC	PERCENT	TYPE
547.271	00000	000	0613	000.0000	***	64.60	OPER
501.271	00000	000	0613	000.0000	***	35.40	OPER
547.271	00000	000	0613	000.0000	***	64.60	OPER
501.271	00000	000	0613	000.0000	***	35.40	OPER
547.271	00000	000	0613	000.0000	***	64.60	OPER
557.000	00000	000	0634	000.0000	***	100.00	OPER
557.000	00000	000	0611	000.0000	***	100.00	OPER
557.000	00000	000	0634	000.0000	***	100.00	OPER
501.115	00000	000	0611	000.0000	***	100.00	OPER
557.000	00000	000	0611	000.0000	***	100.00	OPER
501.271	00000	000	0613	000.0000	***	35.40	OPER
547.271	00000	000	0613	000.0000	***	64.60	OPER
501.271	00000	000	0613	000.0000	***	35.40	OPER
547.271	00000	000	0613	000.0000	***	64.60	OPER
501.271	00000	000	0613	000.0000	***	35.40	OPER
547.271	00000	000	0613	000.0000	***	64.60	OPER
501.271	00000	000	0613	000.0000	***	35.40	OPER
547.271	00000	000	0613	000.0000	***	64.60	OPER
501.271	00000	000	0613	000.0000	***	35.40	OPER
547.271	00000	000	0613	000.0000	***	64.60	OPER
501.271	00000	000	0613	000.0000	***	35.40	OPER
547.271	00000	000	0613	000.0000	***	64.60	OPER
501.271	00000	000	0613	000.0000	***	35.40	OPER
547.271	00000	000	0613	000.0000	***	64.60	OPER
501.271	00000	000	0613	000.0000	***	35.40	OPER
547.271	00000	000	0613	000.0000	***	64.60	OPER
501.271	00000	000	0613	000.0000	***	35.40	OPER

20

BATCH TOTAL:

[REDACTED]

TOTAL ENTRIES:

37

Attachment A

52-5 P.6

(A)

(Fuel Clause Audit Request No. 20
Detail for Salaries and Wages [REDACTED]

(B)

4/03



- 3 Payroll Source total
- 4 Add back corporate payroll accrual
- 5 Add back corporate payroll accrual
- 6 Add back corporate payroll accrual
- 7 Total Payroll Source payroll included in hedging program
- 8 Journal Voucher Source reclass [REDACTED]
- 9 Journal Voucher Source incentive accrual
- 10 Total Salaries and Wages included in hedging program

52-507

LINE
No.

T ORDER: DATE GL ACCT LOCN SRC PP PR LOCN CREW EAC JUL

M - TD SELECTION CRITERIA:

GL ACCT: 501.115 - 501.115
CHG LOCN: -
EAC: -
PAYROLL LOCN: -
CREW: -
INTERFACE ID: -

LEDGER DATE: 200304 - 200304
SOURCE: -
AMOUNT: -
PAY PERIOD: -
BATCH: -

CONFIDENTIAL

MENTS: ACCT 501.115 APR 03

A	B	C	D	E	F	G	H	I	J	K	L	M	N	N	O	
TE	GL ACCT	LOCN	SRC	PP	PR	LOCN	CREW	EAC	JUL	EMPL	BICH	REG	REG	OT	TO	AMOUNT
0304	501.115	0611	36000	8	006110	0000	803 000			801	80.00		.00	.00	80.00	Regular Pay
0304	501.115	0611	36000	8	006110	0000	821 000			979	.00		.00	.00	.00	Regular Pay
0304	501.115	0611	36000	9	006011	0000	803 000			801	80.00		.00	.00	80.00	Regular Pay
0304	501.115	0611	36000	9	006110	0000	803 000			801	80.00		.00	.00	80.00	Regular Pay
0304	501.115	0611	36000	9	006110	0000	821 000			979	.00		.00	.00	.00	
0304	501.115	0611	38000	7	006110		617 000			0000	-40.00		.00	.00	-40.00	Corporate Payroll Accrual
0304	501.115	0611	38000	8	006110		617 000			0000	24.00		.00	.00	24.00	
0304	501.115	0611	38000	9	006011		617 000			0000	48.00		.00	.00	48.00	
	*GL ACCT 501.115										272.00		.00	.00	272.00	
	*DATE 200304										272.00		.00	.00	272.00	
	***GRAND TOTAL										272.00		.00	.00	272.00	

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EAC
803 - Regular Pay
821 - Vacation Buy
617 - Corporate Payroll Accrual

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5a-5 Pg

SORT ORDER: DATE GL ACCT LOCN SRC JV# PAGE DESCRIPTION

FROM - TO SELECTION CRITERIA:

1	GL ACCT:	501.115 - 501.115	LEDGER DATE:	200304	- 200304
4	CHG LOCN:	-	SOURCE:	-	-
5	EAC:	-	AMOUNT:	-	-
6	JV MONTH:	-	JV NUMBER:	-	-
7	PAGE NUMBER:	-	INTERFACE ID:	-	-
8	WORKSHEET:	-			

COMMENTS: ACCT 501.115 APR 03

CONFIDENTIAL

A	B	C	D	E	F	G	H	I	J	K	L	M	
2	DATE	GL ACCT	LOCN	SRC	JV#	PAGE DESCRIPTION	BTCH	BUCS	DISTRIBUTION	EAC	INVOICE	CUSTOMER	AMOUNT
1	200304	501.115	0611	65000	0479	059 AC-REV RELOC ACCRUAL	0059	6485-92-000.000-611	684				
2	200304	501.115	0611	65000	0479	435 ELOC ACCRUAL	0435	6485-92-000.000-611	684				
3						*LOCN 0611							.00
4	200304	501.115	0613	65000	0431	057 RECL JAN-MAR FUEL CL	0057	4089-92-004.000-613	820				
5	200304	501.115	0613	65000	0480	001 ST ENT INCM FUEL CLA	0001	4089-92-004.000-613	820				
16						*LOCN 0617							
17						**GL ACCT 501.115							
18						***DATE 200304							
19						***GRAND TOTAL							

52-5Pg

(A)

- 1 Fuel Clause Audit Request No. 20
- 2 Detail for Salaries and Wages: 

- 3 Payroll Source total
- 4 Add back corporate payroll accrual
- 5 Add back corporate payroll accrual
- 6 Total Payroll Source payroll included in hedging program
- 7 Journal Voucher Source incentive accrual
- 8 Total Salaries and Wages included in hedging program

(B)



ppc

52-68,

1 SORT ORDER: DATE GL ACCT LOCN SRC PP PR LOCN CREW EAC JUL

2 FROM - TO SELECTION CRITERIA:

3	GL ACCT:	501.115 - 501.115	LEDGER DATE:	200311	- 200311
4	CHG LOCN:	-	SOURCE:	-	-
5	EAC:	-	AMOUNT:	-	-
6	PAYROLL LOCN:	-	PAY PERIOD:	-	-
7	CREW:	-	BATCH:	-	-
8	INTERFACE ID:	-			

9 COMMENTS: ACCT 501.115 NOV 03

10	A	B	C	D	E	F	G	H	I	J	K	L	M	N	N	O
DATE	GL ACCT	LOCN	SRC	PP	PR	LOCN	CREW	EAC	JUL	EMPL	BTCH	REG	REG	OT	TO	AMOUNT
11	200311	501.115	0611	36000	23	006110	0000	803	000	████████	801	80.00	████████	.00	.00	80.00
12	200311	501.115	0611	36000	24	006110	0000	803	000	████████	801	80.00	████████	.00	.00	80.00
13	200311	501.115	0611	36000	24	006110	0000	803	000	████████	801	80.00	████████	.00	.00	80.00
14	200311	501.115	0611	36000	24	006110	0000	821	000	████████	979	.00	████████	.00	.00	.00
15	200311	501.115	0611	36000	25	006110	0000	803	000	████████	801	80.00	████████	.00	.00	80.00
16	200311	501.115	0611	36000	25	006110	0000	803	000	████████	801	80.00	████████	.00	.00	80.00
17	200311	501.115	0611	36000	25	006110	0000	821	000	████████	979	.00	████████	.00	.00	.00
18	200311	501.115	0611	38000	21	006011		617	000		0000	-56.00	████████	.00	.00	-56.00
19	200311	501.115	0611	38000	22	006110		617	000		0000	-28.00	████████	.00	.00	-28.00
20	200311	501.115	0611	39000	0	006110		803	000		0245	.00	████████	.00	.00	.00
21	200311	501.115	0611	39000	0	006110		803	000		0245	.00	████████	.00	.00	.00
22		*GL ACCT 501.115										316.00	████████	.00	.00	316.00
23		**DATE 200311										316.00	████████	.00	.00	316.00
24		*****GRAND TOTAL										316.00	████████	.00	.00	316.00

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52-6 P2

1 SORT ORDER: DATE GL ACCT LOCN SRC JV# PAGE DESCRIPTION

2 FROM - TO SELECTION CRITERIA:

3	GL ACCT:	501.115	-	501.115		LEDGER DATE:	200311	-	200311
4	CHG LOCN:	-				SOURCE:	-		
5	EAC:	-				AMOUNT:	-		
6	JV MONTH:	-				JV NUMBER:	-		
7	PAGE NUMBER:	-				INTERFACE ID:	-		
8	WORKSHEET:	-							

9 COMMENTS: ACCT 501.115 NOV 03

	A	B	C	D	E	F	G		H	I	J		K	L		M		N
10	DATE	GL ACCT	LOCN	SRC	JV#	PAGE	DESCRIPTION		BTCH	BUCS	DISTRIBUTION		EAC	INVOICE		CUSTOMER		AMOUNT

11	200311	501.115	0613	65000	1180	001	ST EMT INCN FUEL CLA 0001 4089-92-004.000-613 820												
----	--------	---------	------	-------	------	-----	---	--	--	--	--	--	--	--	--	--	--	--	--

12 *LOCN 0613
 13 **GL ACCT 501.115
 14 ***DATE 200311

15 *****GRAND TOTAL

52-6P3

Audit Request No. 20 follow-up
 Salaries and Wages compared to 12/31/03
 payroll data

100

(A)

(B)

- 1 Salaries and Wages
- 2 incentive accrual
- 3 salaries minus accruals
- 4 employee no. 1
- 5 employee no. 2
- 6 total
- 7 difference
- 8 * difference due to employee no. 1 starting hedging position mid-January 2003 and employee no. 2 starting end of February 2003.

[Redacted]

[Redacted]

[Redacted]

52pt

yearly salary if full year traced to employee wage reports
 yearly salary if full year traced to employee wage reports

In the next phase of this audit we will verify that incentives will be paid.

Based on the yearly salaries & the fact that the employees were not employed the entire year, the salary and appears no accrual. The incentives are paid in April. We will verify that the incentives were actually paid in the 2nd half of the audit.

The descriptions of duties is of 52-7
 1

52-7

1 SORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

2 FROM - TO SELECTION CRITERIA:

3 GL ACCT:	501.115 - 501.115	LEDGER DATE:	200302	- 200302
4 CHG LOCN:	-	SOURCE:	-	-
5 EAC:	-	AMOUNT:	-	-
6 DELTV LOCN:	-	REEL/BATCH:	-	-
7 VOUCHER:	-	INTERFACE ID:	-	-
8 PO NUMBER:	VENDOR:	PAYEE:	-	-

9 COMMENTS: ACCT 501.115 FEB 03

CONFIDENTIAL

	A	B	C	D	E	F	G	H	I	J	K	L	M
10	DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC	DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
11	200302	501.115	0611	51450	4500111121	541975031	773	ICONIXX FUEL HEDGI	450	3050	ICONIXX	1.00	[REDACTED]
12	200302	501.115	0611	51450	4500111121	541975031	773	ICONIXX FUEL HEDGI	450	3050	ICONIXX	1.00	[REDACTED]
13	200302	501.115	0611	51450	4500111121	541975031	773	ICONIXX FUEL HEDGI	450	3044	ICONIXX	1.00	[REDACTED]
14	200302	501.115	0611	52450		265335992	684	RA/	450	3055		.00	[REDACTED]

15 *LOCN 0611
 16 **GL ACCT 501.115
 17 **DATE 200302
 18 *****GRAND TOTAL

19. The co changed
 20. relocation costs for
 21. Reconciliation
 22. Feb. per page 3
 23. one employee located
 24. [REDACTED] in [REDACTED]
 25. write the re. manual for the
 26. p. 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

27. [REDACTED]
 28. [REDACTED]
 29. [REDACTED]
 30. [REDACTED]
 31. [REDACTED]
 32. [REDACTED]
 33. [REDACTED]
 34. [REDACTED]
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 96. [REDACTED]
 97. [REDACTED]
 98. [REDACTED]
 99. [REDACTED]
 100. [REDACTED]

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31- [REDACTED] ①
 32- [REDACTED] NEXT PAGE
 33- [REDACTED]
 52 PR

52-8 P.

CONFIDENTIAL

| SORT ORDER: DATE GL ACCT LOCN SRC JV# PAGE DESCRIPTION

2 FROM - TO SELECTION CRITERIA:

3	GL ACCT:	501.115	-	501.115		LEDGER DATE:	200302	-	200302
4	CHG LOCN:	-				SOURCE:	-		
5	EAC:	-				AMOUNT:	-		
6	JV MONTH:	-				JV NUMBER:	-		
7	PAGE NUMBER:	-				INTERFACE ID:	-		
8	WORKSHEET:	-							

9 COMMENTS: ACCT 501.115 FEB 03

10	A	B	C	D	E	F	G	H	I	J	K	L	M	N
DATE	GL ACCT	LOCN	SRC	JV#	PAGE DESCRIPTION	BTCH	BUCS	DISTRIBUTION	EAC	INVOICE	CUSTOMER	AMOUNT		
11	200302	501.115	0611	65000	0279	136	AC-REV	NONINDEX	0136	6485-92-000.000-611	773			
12	200302	501.115	0611	65000	0279	136	AC-REV	INITIATIVES C	0136	6485-92-000.000-611	773			
13	200302	501.115	0611	65000	0279	349	RELO	ACCRUAL - FEB 0	0349	6485-92-000.000-611	684			

14 *LOCN 0611
 15 **GL ACCT 501.115
 16 *DATE 200302

17 *****GRAND TOTAL

52-8 PM

(A)

- 1 Fuel Clause Audit Request No. 20
- 2 Detail for Employee Related Expenses [REDACTED]
- 3 Relocation Accrual
- 4 Relocation Expense
- 5 Total Employee Related Expenses included in hedging program expenses

- 6 February 2003 - accrual
- 7 March 2003 - accrual reversal
- 8 March 2003 - accrual
- 9 April 2003 - accrual reversal
- 10 April 2003 - accrual
- 11 May 2003 - accrual reversal
- 12 May 2003 - accrual
- 13 June 2003 - accrual reversal
- 14 June 2003 - accrual
- 15 July 2003 - accrual reversal
- 16 July 2003 - accrual
- 17 August 2003 - accrual reversal
- 18 August 2003 - payment

(B)

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[REDACTED]

See accrual detail below, invoice, and validation of payment
See FPL, Tier-1, Domestic Relocation Handbook, Miscellaneous Relocation Allowance, page 6

[REDACTED]

52-8/1

52-8-03

1
2
3
4

Mary Rodriguez
03/02/04 01:24 PM

To: Diana Flynn/HR/FPL@FPL
cc:
Subject: Prudential Payment

CONFIDENTIAL

Here's what we got, if you need further information just let me know

(A) (B)

5 Display Document: Line Item 001

More data

6
7
8
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17
18
19
20

Yard: 2001/02/01 PRUDENTIAL RESIDENTIAL PLAN 01 400 202600
 Amount: 1000 USD
 Tax code: 0000

Additional data

Disc. base	1000 USD	Disc. amount	0.00 USD
Payt terms	0000	Days/percent	000 / 0.00 %
Bline date	07/01/2003	Fixed	
Pmnt block		Invoice ref.	000000 / 0000 / 0000
Pmnt method	Pmnt meth. supl. 00		
Clearing	00000000 / 00000000		
Allocation			
Text			

start | INFL Home Page - ... | New Memo - Lotus N... | Display Document: Li... | Display Purcha...

52-8 p4



09895-0061

ORIGINAL INVOICE			
Number	Date	Page	Payment Due
627443	07/24/2003	1 of 1	08/23/2003

2 FLORIDA POWER & LIGHT COMPANY
 3 700 Universe Boulevard
 4 P.O. Box 14000
 5 Juno Beach, FL 33408-0420
 6 ATTN: Kay Bryant

CONFIDENTIAL

IMPORTANT:
 PLEASE INCLUDE REMITTANCE
 COPY OF INVOICE WITH PAYMENT
 TO ENSURE PROPER CREDIT TO
 YOUR ACCOUNT.

(A)

(B)

(C)

If the and/or address is other than shown, please correct on remittance copy.

	INVOICE NUMBER	AMOUNT
7		
8	3246203 A	
9		
10		
11		
12		
13		
14		

8 [REDACTED]
 9 CUMMING, GA

RECEIVED
 JUL 29 2003

6485-92-000-000-611/11/02

ENTERED BY: Diana Bryant DATE: 8/11/02
 PHONE: 561-694-6439 COMPANY CODE 1001
 AUTHORIZED BY: [Signature] 8/22/03
 REQUIRED IF OVER \$2500
 SAP DOCUMENT #(S):
 ACCT NUMBER: 1000258087

UNREDACTED COPY AVAILABLE FOR ON SITE
 VISUAL INSPECTION ONLY, BY APPOINTMENT

16

PAY THIS AMOUNT

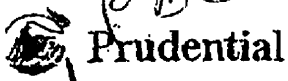
THANK YOU

Please remit payments to
 PRUDENTIAL RELOCATION
 P.O. BOX 13697
 NEWARK, NJ 07188-0697

Terms
 PAYABLE WITHIN 30 DAYS
 OF INVOICE DATE

DIRECT INQUIRIES TO:
 BRENDA HARDING
 (480) 778-6926

52-8P5



09895-0001

ORIGINAL INVOICE			
Number	Date	Page	Payment Due
627443	07/24/2003	1 of 1	08/23/2003

Invoice to:

- 2 FLORIDA POWER & LIGHT COMPANY
- 3 700 Universe Boulevard
- 4 P.O. Box 14000
- 5 Juno Beach, FL 33408-0420
- 6 ATTN: Kay Bryant

IMPORTANT:
PLEASE INCLUDE REMITTANCE
COPY OF INVOICE WITH PAYMENT
TO ENSURE PROPER CREDIT TO
YOUR ACCOUNT.

(A)

(B)

(C)

If name and/or address is other than shown, please correct on remittance copy.

7	INVOICE NUMBER	AMOUNT
8 [REDACTED]	3246203 A	[REDACTED]
9 CUMMING, GA		52-8p
10		
11		
12		
13		
14		
15		
16		

RECEIVED
JUL 29 2003

6485-92-000-000-611/1/03

ENTERED BY: Maria RIVITI DATE: 8/11/03
 PHONE: 561-694-6439 COMPANY CODE 1001
 AUTHORIZED BY: [Signature]
 REQUIRED IF OVER \$2500

SAP DOCUMENT #(S):

ACCT NUMBER: 1000258087

UNREDACTED COPY AVAILABLE FOR ON SITE
VISUAL INSPECTION ONLY, BY APPOINTMENT

Please remit payments to
PRUDENTIAL RELOCATION
 P.O. BOX 13697
 NEWARK, NJ 07188-0697

Terms
PAYABLE WITHIN 30 DAYS
 OF INVOICE DATE

DIRECT INQUIRIES TO:
 BRENDA HARDING
 (480) 778-6926

52-8
/

706

1
2
3
4
5

REMIT TO
Initiatives Corporation
15500 New Brain Rd
Suite 205
Arland Lakes, Florida 33014

INVOICE DATE	INVOICE NO.
12/31/2002	5534

6
7
8
9
10

BILL TO
FPL Energy Marketing & Trading
Keyvan Bohlool
11770 US Highway One
North Palm Beach, FL 33408

Tax ID: 65-0521430
Payment Questions: 305-821-9089 x224

11
12

BILL PERIOD	P.O. NO.
12/9/02 through 12/22/02	

13
14
15
16
17
18

(A) DESCRIPTION	(B) AMOUNT
-----------------	------------

Consulting Services on the BI Solution Project
 Mike Marich - 20.0 hours

Expenses for Mike Marich for 12/16 to 12/19
 Expenses for Mike Marich for 12/9 to 12/13
 Total Reimbursable Expenses

20
21

Utility Hedging STRATEGY
 P.O. # -45000 26438

22

Approved by:
 Keyvan Bohlool
 Director of Information Management

C. Michael Collier
 Supervisor
 73 112763

23
24

ENTERED BY: Jeri Anderson 305-581-97-000 DATE: 1-27-2003
 PHONE: 305-581-97-000 MAIL SYM: 800 BLDG CODE: AEG

25
26
27

AUTHORIZED BY _____
 REQUIRED IF UNDER \$2500

28

29

SES DOCUMENT NUMBER(S): 1000214423

30
31

Thank you for your business.	Total
------------------------------	-------

Exhibit C

Justification Table

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL., Fuel Adjustment Cost Recovery Clause Audit from January 1 – December 31, 2003
Docket No: 040001-EI
AUDIT CONTROL NO: 04-023-4-1

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
1	Report	4	Y N Y Y	p. 4, lines 22-23 p. 5 p. 6, lines 5-6, 12 p. 7, lines 3-4, 9	(d)	G. Yupp
43-3/1	Fuel Sample	8	N			
43-3/1-1	Gas Req.	1	N			
43-3/1-1/1	Gas Consumption	1	Y	lines 47, 49-51	(d)	G. Yupp
43-3/1-1/1-1	Natural Gas Consumption	1	Y	Col. D, lines 5-20 Col. B, lines 24, 26-31 Col. C, lines 28-31	(d)	G. Yupp
43-3/1-1/1-1/1	Gas purchases	1	Y	lines 8-39, 42-52, 58-61, 64-65	(d)	G. Yupp
43-3/1-1/1-1/1-1	Fuel Sample	1	Y	Col. C, lines 8-10, 12-14, 16-17, 19-20, 23-24, 27-28, 30-31, 33-34, 36-37	(d), (e)	G. Yupp
43-3/1-1/1-1/1-2	Deal Journal	1	Y	line 6 Col. A, C, F, G, H, J, K, lines 7-39 Col. F, G, H line 40	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
43-4/1	Inventory Sample	8	N N Y N N Y N Y	p. 1 p.2 p.3, Cols. B, C, D, line 16 p. 4 p. 5 p. 6, Cols. B, C, D, line 36 p. 7 p. 8, Cols. B, C, D, line 48	(d)	G. Yupp G. Yupp G. Yupp
43-4/1a	Req. 27	1	N			
43-4/1-1	Rec. Report	1	Y	lines 21-22	(d)	G. Yupp
43-4/1-1/1	Natural Gas Consumption	1	Y	lines 51, 53-55	(d)	G. Yupp
43-4/1-1/1-1	Natural Gas Consumption	1	N			
43-4/1-1/1-2	Natural Gas Consumption	1	Y	Col. D, lines 5-19 Col. B, lines 23, 25-30 Col. C, lines 27-30	(d)	G. Yupp
43-4/1-1/1-1/1-2/1	Gas sales	1	Y	Cols. A, B, C, D, E, lines 4-19, lines 21-26	(d), (e)	G. Yupp
44 p.1	Summary of Disposal Costs	1	N			
44-1	Disposal Costs	4	N			
44-1/1	2003 Nuclear Fuel Disposal Costs	1	N			
44-1/1-1	On Demand Query Report	2	N			
44-1/1-2	On Demand Query Report	3	N			
44-1/1-3	Account 518.153 Reconciliation	3	N			
44-1/2	Calculation of Line Losses	1	N			
44-2	Nuclear Fuel Invoice	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
44-2/1	Correspondence on Disposal Costs	5	N			
44-2/1-1	DOE quarterly payment worksheet	2	N			
44-2/1-1/1	Nuclear Generation Data	2	N			
44-2/1-1/1-1	Nuclear Generation Data	3	N			
44-2/1-1/1-2	Nuclear Generation Data	3	N			
44-3	Nuclear Fuel Invoice	1	N			
44-3/1	Correspondence	5	N			
44-3/1-1	DOE quarterly payment worksheet	1	N			
44-3/1-1/1	Nuclear Generation Data	2	N			
44-3/1-1/1-1	Nuclear Generation Data	3	N			
44-3/1-1/1-2	Nuclear Generation Data	3	N			
44-4	Nuclear Fuel Invoice	1	N			
44-4/1	Correspondence	5	N			
44-4/1-1	DOE quarterly payment worksheet	1	N			
44-4/1-1/1	Nuclear Generation Data	2	N			
44-4/1-1/1-1	Nuclear Generation Data	3	N			
44-4/1-1/1-2	Nuclear Generation Data	3	N			
44-5	Nuclear Fuel Invoice	1	N			
44-5/1	Correspondence	5	N			
44-5/1-1	DOE quarterly payment worksheet	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
44-5/1-1/1	Nuclear Generation Data	2	N			
44-5/1-1/1-1	Nuclear Generation Data	3	N			
44-5/1-1/1-2	Nuclear Generation Data	3	N			
47-2/2	Natural Gas Consumption Report	1	N			
47-2/2-1	Natural Gas Consumption Report	1	Y	lines 58, 60-62	(d)	G. Yupp
47-2/2-1/1	Natural Gas Price Computations	1	Y	Col. D, lines 2-16 Col. B, lines 18, 20-25 Col. C, lines 22-25 Col. E, lines 22-25	(d)	G. Yupp
47-2/2-2	Natural Gas Requisition	1	N			
47-3	Fuel used report	2	N			
48	Summary of Decontamination and Decommissioning Fund	1	Y	Col. B, lines 12-14	(e)	J. Hartzog
48-1	Allocation of DOE's D&D Fund Payment	1	Y	Col. C, lines 8-10, 12, 17, 19 Col. A, line 26; Col. B, line 26	(e)	J. Hartzog
48-1/1	Payment Request	1	Y	Col. A, lines 9-14	(e)	J. Hartzog
48-1/2	Summary of Payment	1	Y	Col. A, lines 4-7 Col. B, lines 4-7 Col. C, lines 4-7; lines 9-12 Col. D, lines 4-7 Col. E, lines 4-5	(e)	J. Hartzog
48-2	Invoice	1	Y	Col. A, lines 18-19, 22-23 Col. B, lines 17,	(d), (e)	J. Hartzog

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
				20-21, 24-26		
48-2/1	Deliveries in Work Units	1	Y	All	(d), (e)	J. Hartzog
52 p.1	Incremental Hedging Summary	1	Y	Cols. A, B, C, D, E, F, G, H, I, J, K, L, M, lines 2-7, lines 9-12	(d), (e)	G. Yupp
52 p.3-6	Incremental Hedging Summary	4	Y N Y Y	p. 3, lines 23-24 p. 4 p. 5, lines 5-6, 12 p. 6, lines 3-4, 7-8	(d), (e)	G. Yupp
52-1	Support for Incremental Costs	11	N Y Y Y Y Y Y Y N N	p. 1 p. 2, Col. B, lines 1-3; Col. A, lines 4, 9-11 p. 3, Col. C, lines 12-14, Col. D, lines 12, 14, 16 p. 4, Col. C, line 10, Cols. A-B, lines 14-15, Col. D, lines 10, 16 p. 5, Cols. D-G, J, lines 9-28 p. 6, lines 2-3, 5-7 p. 7, lines 11-12, 18-19, 21-23, 25-34 p. 8, Col. B, lines 19-20, 22-25 p. 9, Col. B, lines 12-16, 18-19, 20-21 p. 10 p. 11	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
52-2	Support for Incremental Costs	5	Y	p. 1, Col. A, line 2, Col. B, lines 3-8 p. 2, Col. N, lines 12-18 p.3, Col. B, lines 10-11 p. 4, Col. B, lines 10-11 p. 5, Col. B, lines 10-11	(d), (e)	G. Yupp
52-3	Support for Incremental Costs	3	Y	p. 1, lines 2-4 p. 2, Col. F, line 8 p. 3, Col. B, lines 10-11	(d), (e)	G. Yupp
52-4	Support for Incremental Costs	3	Y	p. 1, Col. A, lines 2, 8, Col. B, lines 3-10 p. 2, Cols. M, Q, lines 12-22 p. 3, Col. G, line 13, Col. N, lines 12-19	(d), (e)	G. Yupp
52-5	Support for Incremental Costs	9	Y	p. 1, Col. A, line 2, Col. B, lines 3-9 p. 2, Cols. M, Q, lines 11-33 p. 3, Col. N, lines 12-22 p. 4, Cols. M, Q, lines 12-34 p. 5, Col. N, lines 12-22 p. 6, Col. D, lines 1-20 p. 7, Col. A, lines 2, 8, Col. B, lines 3-10 p. 8, Cols. M, O, lines 10-20 p. 9, Col. G, line 12, Col. M, lines	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
				11-19		
52-6	Support for Incremental Costs	3	Y	p. 1, Col. A, line 2, Col. B, lines 3-8 p. 2, Cols. M, O, lines 11-24 p. 3, Col. N, lines 11-15	(d)	G. Yupp
52-7	Support for Incremental Costs	1	Y	Col. B, lines 1-8	(d), (e)	G. Yupp
52-7/1	Support for Incremental Costs	1	N			
52-8	Support for Incremental Costs	7	Y Y Y Y N N	p. 1, Col. M, lines 11-18, lines 24, 26, 27, 31-33 p. 2, Col. N, lines 11-17 p. 3, Col. A, line 2, Col. B, lines 3-18 p. 4, Col. B, lines 10, 13 p. 5, Col. C, lines 8, 16 p. 6 p. 7	(d), (e)	G. Yupp
52-8/1	Support for Incremental Costs	1	Y	Col. C, lines 8, 16	(d)	G. Yupp
52-9	Support for Incremental Costs	1	Y	Col. B, lines 15-18, 31	(d), (e)	G. Yupp

Exhibit D

AFFIDAVITS

EXHIBIT D

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power)
Cost Recovery Clause and Generating)
Performance Incentive Factor)

DOCKET NO. 040001-EI

FILED: April 19, 2004

STATE OF FLORIDA)
)
COUNTY OF PALM BEACH)

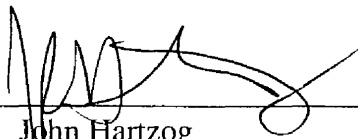
AFFIDAVIT OF JOHN R. HARTZOG

BEFORE ME, the undersigned authority, personally appeared John R. Hartzog, who, being first duly sworn, deposes and says:

1. My name is John R. Hartzog. I am currently employed by Florida Power & Light Company (FPL) as the Manager, Nuclear Financial and Information Services. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification of Certain Information Provided in Connection with Audit No. 04-023-4-1. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute information relating to FPL's Department of Energy Decontamination and Decommissioning Fund expenses associated with nuclear-fueled generating units. Some of the data included in Exhibit A contain sensitive contractual information, including data related to deliveries of nuclear fuel to FPL. Disclosure of this information may impair FPL's competitive business interests and its ability to contract on favorable terms and/or would impair the competitive interests of the providers of goods and services. In addition, some of the data for which protection is sought relates to FPL's competitive interests, the disclosure of which may impair FPL's competitive business. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

4. Affiant says nothing further.

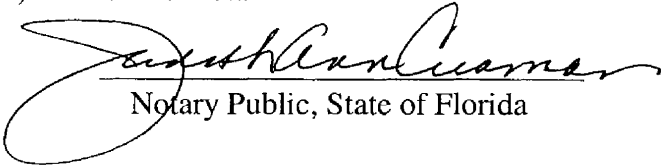


John Hartzog

SWORN TO AND SUBSCRIBED before me this 15th day of April, 2004, by

Affidavit of JOHN R. HARTZOG
Request for Confidential Classification
Audit Control No. _____
Page 2 of 2

SWORN TO AND SUBSCRIBED before me this 15th day of April, 2004, by JOHN R. HARTZOG, who is personally known to me or who has produced _____ (type of identification) as identification.


Notary Public, State of Florida

My Commission Expires:
12/05/04

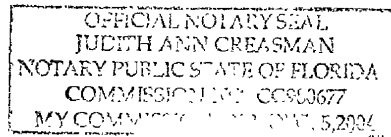


EXHIBIT D

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power)
Cost Recovery Clause and Generating)
Performance Incentive Factor)

DOCKET NO. 040001-EI

FILED: April 19, 2004

STATE OF FLORIDA)
COUNTY OF Palm Beach)

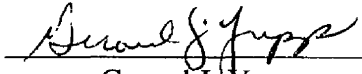
AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp, who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am employed by Florida Power & Light Company (FPL) as Manager of Regulated Wholesale Power Trading in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification of Certain Information Provided in Connection with Audit No. 04-023-4-1. Some of the documents or materials asserted by FPL to be proprietary confidential business information, including vendor-specific pricing information and certain hedging-related expenditures, relate to competitive interests, the disclosure of which may impair FPL's competitive business. Some of the data included in Exhibit A contains vendor-specific information and is related to FPL's procurement practices. Disclosure of this information may impair FPL's competitive business interests and its ability to contract on favorable terms and/or would impair the competitive interests of the providers of goods and services. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Affiant says nothing further.


Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 19th day of April, 2004, by Gerard J. Yupp, who is personally known to me or who has produced _____ (type of identification) as identification.

Elizabeth Carrera
Notary Public, State of Florida

My Commission Expires:



Elizabeth Carrera
My Commission DD002041
Expires February 18, 2005