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April 19, 2004

Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 040001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of March, 2004.

Sincerely,

*John T. Butler for JTB*

John T. Butler

Copy to: All parties of record

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**CERTIFICATE OF SERVICE**  
**DOCKET No. 040001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of March, 2004 has been furnished by U.S. mail this 19<sup>th</sup> day of April, 2004, to the following:

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By: *John T. Butler for ATB*  
John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: MARCH 2004

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	214,008,305	215,812,476	(1,804,171)	(0.8)	6,751,330	6,527,570	223,760	3.4	3.1699	3.3062	(0.1363)	(4.1)
1a Incremental Hedging Implementation Costs	95,460	31,015	64,445	207.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,944,426	1,847,534	96,892	5.2	2,090,538	1,985,955	104,583	5.3	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	330,547	380,756	(50,209)	(13.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	156,343	156,343	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,728,032)	(2,985,732)	257,700	(8.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	213,807,049	215,242,393	(1,435,344)	(0.7)	6,751,330	6,527,570	223,760	3.4	3.1669	3.2974	(0.1305)	(4.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,110,542	20,943,576	(6,833,034)	(32.6)	903,459	922,978	(19,519)	(2.1)	1.5618	2.2691	(0.7073)	(31.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,582,602	2,718,342	(135,740)	(5.0)	92,124	93,750	(1,626)	(1.7)	2.8034	2.8996	(0.0962)	(3.3)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	850,516	2,689,130	(2,038,614)	NA	23,221	80,960	(57,739)	NA	3.6627	3.5686	0.0941	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	11,303,307	13,504,496	(2,201,189)	(16.3)	484,501	618,128	(133,627)	(21.6)	2.3330	2.1847	0.1483	6.8
12 TOTAL COST OF PURCHASED POWER	28,846,967	40,055,544	(11,208,577)	(28.0)	1,503,305	1,715,816	(212,511)	(12.4)	1.9189	2.3345	(0.4156)	(17.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	242,654,016	255,297,937	(12,643,920)	(5.0)	8,254,635	8,243,386	11,249	0.1	2.9396	3.0970	(0.1574)	(5.1)
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,343,265)	(3,369,650)	(7,973,615)	236.6	(331,573)	(85,000)	(246,573)	290.1	3.4210	3.9643	(0.5433)	(13.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(178,860)	(79,693)	(99,167)	124.4	(47,143)	(31,218)	(15,925)	51.0	0.3794	0.2553	0.1241	48.6
17 Revenues from Off-System Sales (A6)	(2,150,944)	(393,382)	(1,757,562)	446.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(13,673,069)	(3,842,725)	(9,830,345)	255.8	(378,716)	(116,218)	(262,498)	225.9	3.6104	3.3065	0.3039	9.2
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	228,980,948	251,455,211	(22,474,263)	(8.9)	7,875,919	8,127,168	(251,249)	(3.1)	2.9074	3.0940	(0.1866)	(6.0)
21 Net Unbilled Sales *	6,185,086	10,040,578	(3,855,492)	NA	212,736	324,518	(111,782)	NA	0.0874	0.1391	(0.0517)	NA
22 Company Use *	302,166	333,964	(31,798)	NA	10,393	10,794	(401)	NA	0.0043	0.0046	(0.0003)	NA
23 T & D Losses *	14,876,181	15,509,400	(633,219)	NA	511,666	501,273	10,393	NA	0.2103	0.2149	(0.0046)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	228,980,948	251,455,211	(22,474,263)	(8.9)	7,073,661,478	7,215,692,000	(142,030,522)	(2.0)	3.2371	3.4848	(0.2477)	(7.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,269,630	1,231,753	37,877	3.1	39,221,146	35,346,000	3,875,146	11.0	3.2371	3.4848	(0.2477)	(7.1)
26 Jurisdictional KWH Sales	227,711,317	250,223,458	(22,512,140)	(9.0)	7,034,440,332	7,180,346,000	(145,905,668)	(2.0)	3.2371	3.4848	(0.2477)	(7.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	227,845,667	250,371,089	(22,525,422)	(9.0)	7,034,440,332	7,180,346,000	(145,905,668)	(2.0)	3.2390	3.4869	(0.2479)	(7.1)
28 TRUE-UP **	28,727,488	28,727,488	0	NA	7,034,440,332	7,180,346,000	(145,905,668)	(2.0)	0.4084	0.4001	0.0083	2.1
29 TOTAL JURISDICTIONAL FUEL COST	256,573,155	279,098,577	(22,525,422)	(8.1)	7,034,440,332	7,180,346,000	(145,905,668)	(2.0)	3.6474	3.8870	(0.2396)	(6.2)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.7056	3.9491	(0.2435)	(6.2)
32 GPIF **	620,786	620,786	0	NA	7,034,440,332	7,180,346,000	(145,905,668)	(2.0)	0.0088	0.0086	0.0002	2.3
33 Fuel Factor Including GPIF									3.7144	3.9577	(0.2433)	(6.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.714	3.958	(0.244)	(6.2)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF JANUARY 2004 THROUGH MARCH 2004**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	574,247,756	604,847,454	(30,599,698)	(5.1)	19,246,049	18,873,332	372,717	2.0	2.9837	3.2048	(0.2211)	(6.9)
1a Incremental Hedging Implementation Costs	178,635	119,207	59,428	49.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	5,997,297	5,782,801	214,496	3.7	6,447,854	6,216,060	231,794	3.7	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	860,822	1,086,230	(225,408)	(20.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	473,295	473,295	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(8,349,372)	(8,892,570)	543,198	(6.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	573,408,433	603,416,417	(30,007,984)	(5.0)	19,246,049	18,873,332	372,717	2.0	2.9794	3.1972	(0.2178)	(6.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	43,950,019	66,478,616	(22,528,597)	(33.9)	2,759,462	2,962,100	(202,638)	(6.8)	1.5927	2.2443	(0.6516)	(29.0)
7 Energy Cost of Florida Economy/OS Purchases (A9)	9,064,004	8,290,803	773,201	9.3	315,061	283,300	31,761	11.2	2.8769	2.9265	(0.0496)	(1.7)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,133,707	7,932,962	(5,799,255)	(73.1)	61,619	220,880	(159,261)	(72.1)	3.4627	3.5915	(0.1288)	(3.6)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	36,666,095	39,764,885	(3,098,790)	(7.8)	1,553,675	1,818,357	(164,682)	(9.1)	2.2172	2.1869	0.0303	1.4
12 TOTAL COST OF PURCHASED POWER	91,813,825	122,467,266	(30,653,441)	(25.0)	4,789,817	5,284,637	(494,820)	(9.4)	1.9169	2.3174	(0.4005)	(17.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	665,222,258	725,883,683	(60,661,424)	(8.4)	24,035,866	24,157,969	(122,103)	(0.5)	2.7676	3.0047	(0.2371)	(7.9)
14 Fuel Cost of Economy and Other Power Sales (A6)	(33,820,504)	(16,326,050)	(17,494,454)	107.2	(1,108,867)	(435,000)	(673,867)	154.9	3.0500	3.7531	(0.7031)	(18.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(465,303)	(308,533)	(156,770)	50.8	(139,463)	(120,411)	(19,052)	15.8	0.3336	0.2562	0.0774	30.2
17 Revenues from Off-System Sales (A6)	(8,467,198)	(2,052,288)	(6,414,910)	312.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(42,753,005)	(18,686,871)	(24,066,134)	128.8	(1,248,330)	(555,411)	(692,919)	124.8	3.4248	3.3645	0.0603	1.8
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	622,469,254	707,196,812	(84,727,557)	(12.0)	22,787,536	23,602,558	(815,022)	(3.5)	2.7316	2.9963	(0.2647)	(8.8)
21 Net Unbilled Sales	(21,653,940)	(24,897,152)	3,243,212	NA	(792,720)	(830,930)	38,210	NA	(0.0984)	(0.1093)	0.0109	NA
22 Company Use	891,318	1,017,585	(126,267)	NA	32,630	33,961	(1,331)	NA	0.0040	0.0045	(0.0005)	NA
23 T & D Losses	36,237,574	42,151,454	(5,913,880)	NA	1,326,606	1,406,784	(80,177)	NA	0.1646	0.1851	(0.0205)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	622,469,254	707,196,812	(84,727,558)	(12.0)	22,012,105,201	22,769,691,000	(757,585,799)	(3.3)	2.8278	3.1059	(0.2780)	(9.0)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	193,266,600	219,348,371	(26,079,771)	(11.9)	133,773,930	112,933,000	20,840,930	18.5	2.8278	3.1059	(0.2780)	(9.0)
26 Jurisdictional KWH Sales	429,200,654	487,848,441	(58,647,787)	(12.0)	21,878,331,271	22,656,758,000	(778,426,729)	(3.4)	2.8278	3.1059	(0.2780)	(9.0)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	619,074,004	704,106,360	(85,032,356)	(12.1)	21,878,331,271	22,656,758,000	(778,426,729)	(3.4)	2.8296	3.1077	(0.2781)	(8.9)
28 TRUE-UP **	86,182,464	86,182,464	0	NA	21,878,331,271	22,656,758,000	(778,426,729)	(3.4)	0.3939	0.3804	0.0135	3.6
29 TOTAL JURISDICTIONAL FUEL COST	705,256,468	790,288,824	(85,032,356)	(10.8)	21,878,331,271	22,656,758,000	(778,426,729)	(3.4)	3.2235	3.4881	(0.2646)	(7.6)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.2750	3.5438	(0.2688)	(7.6)
32 GPIF **	1,862,357	1,862,357	0	NA	21,878,331,271	22,656,758,000	(778,426,729)	(3.4)	0.0085	0.0082	0.0003	3.7
33 Fuel Factor Including GPIF									3.284	3.552	(0.2685)	(7.6)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.284	3.552	(0.268)	(7.5)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: **March 2004**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>A</b>	<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a Fuel Cost of System Net Generation	\$ 214,008,305	\$ 215,812,476	\$ (1,804,171)	(0.8) %	\$ 574,247,756	\$ 604,847,454	\$ (30,599,698)	(5.1) %
	b Incremental Hedging Costs	95,460	31,015	64,445	207.8 %	178,635	119,207	59,428	49.9 %
	d Nuclear Fuel Disposal Costs	1,944,426	1,847,534	96,892	5.2 %	5,997,297	5,782,801	214,496	3.7 %
	e Coal Cars Depreciation & Return	330,547	380,756	(50,209)	(13.2) %	860,822	1,086,230	(225,408)	(20.8) %
	f Gas Pipelines Depreciation & Return	156,343	156,343	0	0.0 %	473,295	473,295	0	0.0 %
2	a DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
	b Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(11,522,125)	(3,449,343)	(8,072,782)	234.0 %	(34,285,806)	(16,634,583)	(17,651,223)	106.1 %
3	a Revenues from Off-System Sales (Per A6)	(2,150,944)	(393,382)	(1,757,562)	446.8 %	(8,467,198)	(2,052,288)	(6,414,910)	312.6 %
	b Fuel Cost of Purchased Power (Per A7)	14,110,542	20,943,576	(6,833,034)	(32.6) %	43,950,019	66,478,616	(22,528,597)	(33.9) %
	c Energy Payments to Qualifying Facilities (Per A8)	10,503,252	12,704,006	(2,200,754)	(17.3) %	34,261,964	37,361,468	(3,099,504)	(8.3) %
4	Okeelanta Settlement Amortization including interest	800,055	800,490	(435)	(0.1) %	2,404,131	2,403,417	714	0.0 %
5	Energy Cost of Economy Purchases (Per A9)	3,433,118	5,607,472	(2,174,354)	(38.8) %	11,197,712	16,223,765	(5,026,053)	(31.0) %
	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>231,708,980</b>	<b>254,440,943</b>	<b>(22,731,964)</b>	<b>(8.9) %</b>	<b>630,818,627</b>	<b>716,089,382</b>	<b>(85,270,755)</b>	<b>(11.9) %</b>
6	<b>Adjustments to Fuel Cost</b>								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(2,507,271)	(2,985,732)	478,461	(16.0) %	(7,803,802)	(8,892,570)	1,088,768	(12.2) %
	b Reactive and Voltage Control Fuel Revenue	(147,636)	0	(147,636)	N/A	(333,042)	0	(333,042)	N/A
	c Inventory Adjustments	(73,126)	0	(73,126)	N/A	(212,529)	0	(212,529)	N/A
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 228,980,948</b>	<b>\$ 251,455,211</b>	<b>\$ (22,474,265)</b>	<b>(8.9) %</b>	<b>\$ 622,469,254</b>	<b>\$ 707,196,812</b>	<b>\$ (84,727,558)</b>	<b>(12.0) %</b>
<b>B</b>	<b>kWh Sales</b>								
1	Jurisdictional kWh Sales	7,034,440,332	7,180,346,000	(145,905,668)	(2.0) %	21,878,331,271	22,656,758,000	(778,426,729)	(3.4) %
2	Sale for Resale (excluding FKEC & CKW)	39,221,146	35,346,000	3,875,146	11.0 %	133,773,930	112,933,000	20,840,930	18.5 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,073,661,478	7,215,692,000	(142,030,522)	(2.0) %	22,012,105,201	22,769,691,000	(757,585,799)	(3.3) %
4	Sales to FKEC & CKW	67,462,764	74,891,000	(7,428,236)	(9.9) %	208,915,951	223,052,000	(14,136,049)	(6.3) %
5	<b>Total Sales</b>	<b>7,141,124,242</b>	<b>7,290,583,000</b>	<b>(149,458,758)</b>	<b>(2.1) %</b>	<b>22,221,021,152</b>	<b>22,992,743,000</b>	<b>(771,721,848)</b>	<b>(3.4) %</b>
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.44553 %	99.51015 %	(0.06462) %	(0.1) %	N/A	N/A	N/A	N/A

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company  
Month of: **March 2004**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 258,908,817	\$264,464,763	\$ (5,555,946)	(2.1) %	\$ 804,896,002	\$ 834,488,219	\$ (29,592,217)	(3.5) %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up Collected/(Refunded) This Period	(28,727,488)	(28,727,488)	0	0.0 %	(86,182,464)	(86,182,464)	0	0.0 %
	b GPIF, Net of Revenue Taxes (a)	(611,027)	(611,027)	0	0.0 %	(1,833,081)	(1,833,081)	0	0.0 %
	c Oil Backout Revenues, Net of revenue Taxes	(9)	0	(9)	N/A	(9)	0	(9)	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 229,570,293	\$ 235,126,248	\$ (5,555,955)	(2.4) %	\$ 716,880,448	\$ 746,472,674	\$ (29,592,226)	(4.0) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 228,980,948	\$ 251,455,211	\$ (22,474,263)	(8.9) %	\$ 622,469,254	\$ 707,196,812	\$ (84,727,558)	(12.0) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	228,980,948	251,455,211	(22,474,263)	(8.9) %	622,469,254	707,196,812	(84,727,558)	(12.0) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.44553 %	99.51015 %	(0.06462) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00059(b)) +(Lines C4b,c,d)	\$ 227,845,667	\$ 250,371,089	\$ (22,525,422)	(9.0) %	\$ 619,074,006	\$ 704,106,360	\$ (85,032,354)	(12.1) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 1,724,626	\$ (15,244,841)	\$ 16,969,467	N/A	\$ 97,806,442	\$ 42,366,314	\$ 55,440,128	130.9 %
8	Interest Provision for the Month (Line D10)	(109,881)	0	(109,881)	N/A	(494,144)	0	(494,144)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(191,577,330)	(229,663,729)	38,086,399	(16.6) %	(344,729,859)	(344,729,859)	0	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	41,808,676	0	41,808,676	N/A	41,808,676	0	41,808,676	N/A
10	Prior Period True-up Collected/(Refunded) This Period	28,727,488	28,727,488	0	0.0 %	86,182,464	86,182,464	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (119,426,421)	\$ (216,181,081)	\$ 96,754,660	(44.8) %	\$ (119,426,421)	\$ (216,181,081)	\$ 96,754,660	(44.8) %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (149,768,654)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (119,316,540)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (269,085,194)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (134,542,597)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.98000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.98000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	1.96000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.98000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.08167 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (109,881)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES:	(a) Generation Performance Incentive Factor is ((\$7,449,429) x 98.4280%) - See Order No. PSC-03-1461-FOF-EI.								
	(b) Per Projected Schedule E-2, filed September 12, 2003.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF MARCH 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	61,248,735	46,932,866	14,315,869	30.5	131,666,498	100,828,334	30,838,164	30.6
2	* LIGHT OIL	16,440	429,750	(413,310)	NA	874,668	1,298,660	(423,992)	NA
3	COAL	2,498,287	1,314,060	1,184,227	90.1	22,173,807	17,909,110	4,264,697	23.8
4	** GAS	144,508,109	161,393,840	(16,885,731)	(10.5)	401,422,127	466,909,890	(65,487,763)	(14.0)
5	NUCLEAR	5,736,734	5,741,960	(5,226)	(0.1)	18,110,656	17,901,460	209,196	1.2
6	TOTAL (\$)	214,008,305	215,812,476	(1,804,171)	(0.8)	574,247,756	604,847,454	(30,599,698)	(5.1)
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	1,476,060	1,129,017	347,043	30.7	3,090,555	2,305,872	784,683	34.0
8	LIGHT OIL	-100	4,817	(4,917)	NA	10,244	13,067	(2,824)	NA
9	COAL	200,244	86,087	114,157	132.6	1,339,749	1,118,777	220,972	19.8
10	GAS	2,984,588	3,321,694	(337,106)	(10.1)	8,357,647	9,219,556	(861,909)	(9.3)
11	NUCLEAR	2,090,538	1,985,955	104,583	5.3	6,447,854	6,216,060	231,794	3.7
12	TOTAL (MWH)	6,751,330	6,527,570	223,760	3.4	19,246,049	18,873,332	372,717	2.0
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	2,299,653	1,744,880	554,773	31.8	4,868,608	3,614,409	1,254,199	34.7
14	* LIGHT OIL (Bbl)	404	10,784	(10,380)	NA	20,811	33,129	(12,317)	NA
15	*** COAL (TON)	34,377	33,936	441	1.3	163,058	161,293	1,765	1.1
16	** GAS (MCF)	22,968,731	25,658,624	(2,689,893)	(10.5)	63,016,784	72,632,430	(9,615,645)	(13.2)
17	NUCLEAR (MMBTU)	22,625,989	21,633,434	992,555	4.6	69,651,789	67,645,090	2,006,699	3.0
18	HEAVY OIL	14,758,215	11,167,234	3,590,981	32.2	31,194,690	23,132,220	8,062,470	34.9
19	LIGHT OIL	1,556	62,874	(61,318)	NA	120,445	193,139	(72,694)	NA
20	COAL	1,493,587	829,407	664,180	80.1	12,740,061	10,891,892	1,848,169	17.0
21	GAS	23,758,934	25,658,624	(1,899,690)	(7.4)	65,188,684	72,632,430	(7,443,746)	(10.2)
22	NUCLEAR	22,625,989	21,633,434	992,555	4.6	69,651,789	67,645,090	2,006,699	3.0
23	TOTAL (MMBTU)	62,638,281	59,351,573	3,286,708	5.5	178,895,669	174,494,771	4,400,898	2.5
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	21.86	17.30	4.57	26.4	16.06	12.22	3.84	31.4
25	LIGHT OIL	0.00	0.07	(0.08)	NA	0.05	0.07	(0.02)	NA
26	COAL	2.97	1.32	1.65	125.1	6.96	5.93	1.03	17.4
27	GAS	44.21	50.89	(6.68)	(13.1)	43.43	48.85	(5.42)	(11.1)
28	NUCLEAR	30.96	30.42	0.54	1.8	33.50	32.94	0.57	1.7
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	26.6339	26.8975	(0.2636)	(1.0)	27.0440	27.8962	(0.8522)	(3.1)
31	* LIGHT OIL (\$/Bbl)	40.7293	39.8503	0.8790	NA	42.0282	39.2007	2.8275	NA
32	*** COAL (\$/TON)	38.9198	38.7218	0.1980	0.5	36.5978	38.3053	(1.7075)	(4.5)
33	** GAS (\$/MCF)	6.2915	6.2900	0.0015	0.0	6.3701	6.4284	(0.0583)	(0.9)
34	NUCLEAR (\$/MMBTU)	0.2535	0.2654	(0.0119)	(4.5)	0.2600	0.2646	(0.0046)	(1.7)
35	HEAVY OIL	4.1501	4.2027	(0.0526)	(1.3)	4.2208	4.3588	(0.1380)	(3.2)
36	LIGHT OIL	10.5656	6.8351	3.7305	NA	7.2620	6.7240	0.5380	NA
37	COAL	1.6727	1.5843	0.0883	5.6	1.7405	1.6443	0.0962	5.9
38	** GAS	6.0823	6.2900	(0.2078)	(3.3)	6.1578	6.4284	(0.2705)	(4.2)
39	NUCLEAR	0.2535	0.2654	(0.0119)	(4.5)	0.2600	0.2646	(0.0046)	(1.7)
40	TOTAL (\$/MMBTU)	3.4166	3.6362	(0.2196)	(6.0)	3.2100	3.4663	(0.2563)	(7.4)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	9,998	9,891	107	1.1	10,094	10,032	62	0.6
42	LIGHT OIL	-15,576	13,053	(28,629)	NA	11,758	14,780	(3,022)	NA
43	COAL	7,459	9,635	(2,176)	(22.6)	9,509	9,736	(226)	(2.3)
44	GAS	7,961	7,725	236	3.1	7,800	7,878	(78)	(1.0)
45	NUCLEAR	10,823	10,893	(70)	(0.6)	10,802	10,882	(80)	(0.7)
46	TOTAL (BTU/KWH)	9,278	9,092	186	2.0	9,295	9,246	50	0.5
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
47	* HEAVY OIL	4.1495	4.1570	(0.0075)	(0.2)	4.2603	4.3727	(0.1124)	(2.6)
48	* LIGHT OIL	-16.4566	8.9219	(25.3785)	NA	8.5386	9.9382	(1.3996)	NA
49	COAL	1.2476	1.5264	(0.2788)	(18.3)	1.6551	1.6008	0.0543	3.4
50	** GAS	4.8418	4.8588	(0.0170)	(0.3)	4.8031	5.0643	(0.2613)	(5.2)
51	NUCLEAR	0.2744	0.2891	(0.0147)	(5.1)	0.2809	0.2880	(0.0071)	(2.5)
52	TOTAL (¢/KWH)	3.1699	3.3062	(0.1363)	(4.1)	2.9837	3.2048	(0.2211)	(6.9)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2004

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)										
1	CAPE CANAVERAL	# 1	398	58,804	20.9	69.7	64.9	10,260	#6 OIL	91,481	BBLS	6,461	591,059	2,389,526	4.0635	26.12
2		# 1		11,907					GAS	130,129	MCF	1.033	134,423	817,596	6.8665	6.28
3		# 2	398	81,653	32.9	100.0	63.8	10,202	#6 OIL	124,497	BBLS	6,461	804,375	3,251,919	3.9826	26.12
4		# 2		14,966					GAS	175,586	MCF	1.033	181,380	1,103,201	7.3714	6.28
5	FT. MYERS	# 2	1451	688,158	73.6	90.0	82.4	8,139	GAS	5,417,026	MCF	1.034	5,601,205	34,068,008	4.9506	6.29
6		#3A	166	12,015	8.9	100.0	80.8	9,329	GAS	108,404	MCF	1.034	112,090	681,761	5.6742	6.29
7		#3A		0					#2 OIL	0	BBLS	5.799	0	0	0.0000	0.00
8		#3B	166	6,905	4.0	100.0	70.0	7,982	GAS	53,302	MCF	1.034	55,114	335,218	4.8547	6.29
9		#3B		0					#2 OIL	0	BBLS	5.799	0	0	0.0000	0.00
10	LAUDERDALE	# 4	443	-222					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
11		# 4		-222	-0.1	0.0	0.0	0	GAS	0	MCF	1.036	0	0	0.0000	0.00
12		# 5	442	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
13		# 5		278,068	87.1	99.6	87.1	7,856	GAS	2,108,569	MCF	1.036	2,184,478	13,286,572	4.7782	6.30
14	MANATEE	# 1	802	340,289	60.9	100.0	60.9	10,222	#6 OIL	538,650	BBLS	6,458	3,478,602	14,270,441	4.1936	26.49
15		# 1		20,317					GAS	209,660	MCF	1.034	216,788	1,318,562	6.4899	6.29
16		# 2	802	-291	-0.1	0.0	0.0	0	#6 OIL	0	BBLS	6.458	0	0	0.0000	0.00
17		# 2		-291					GAS	0	MCF	1.034	0	0	0.0000	0.00
18	MARTIN	# 1	813	97,378	33.6	64.5	58.8	11,067	#6 OIL	150,900	BBLS	6,421	968,929	4,213,277	4.3267	27.92
19		# 1		69,561					GAS	848,013	MCF	1.036	878,541	5,343,518	7.6818	6.30
20		# 2	804	193,782	51.6	95.6	54.1	9,942	#6 OIL	296,885	BBLS	6,421	1,906,299	8,289,322	4.2777	27.92
21		# 2		125,325					GAS	1,222,176	MCF	1.036	1,266,174	7,701,205	6.1450	6.30
22		# 3	465	270,368	82.7	85.3	96.7	7,183	GAS	1,874,658	MCF	1.036	1,942,146	11,812,645	4.3691	6.30
23		# 4	466	261,997	80.2	82.9	95.3	7,183	GAS	1,816,525	MCF	1.036	1,881,920	11,446,334	4.3689	6.30
24		#8A	163	32					#2 OIL	66	BBLS	5.787	382	2,698	8.4308	40.88
25		#8A		3,227	2.3	100.0	71.0	10,021	GAS	31,153	MCF	1.036	32,275	196,305	6.0832	6.30
26		#8B	163	42					#2 OIL	90	BBLS	5.787	521	3,679	8.7592	40.88
27		#8B		1,973	1.6	100.0	64.6	11,616	GAS	22,091	MCF	1.036	22,886	139,199	7.0552	6.30
28	PT EVERGLADES	# 1	212	23,676	16.1	99.4	65.9	11,211	#6 OIL	40,277	BBLS	6.367	256,444	1,079,298	4.5586	26.80
29		# 1		278					GAS	11,686	MCF	1.036	12,107	73,638	26.4885	6.30
30		# 2	212	6,430	6.8	39.5	45.9	13,258	#6 OIL	12,332	BBLS	6.367	78,518	330,459	5.1393	26.80
31		# 2		163					GAS	8,581	MCF	1.036	8,890	54,071	33.1726	6.30
32		# 3	383	101,221	42.0	98.7	66.1	10,580	#6 OIL	161,392	BBLS	6.367	1,027,583	4,324,804	4.2726	26.80
33		# 3		10,497					GAS	149,075	MCF	1.036	154,442	939,357	8.9488	6.30
34		# 4	390	129,930	51.3	99.6	65.1	9,714	#6 OIL	200,265	BBLS	6.367	1,275,087	5,366,480	4.1303	26.80
35		# 4		18,166					GAS	157,772	MCF	1.036	163,452	994,158	5.4726	6.30



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2004

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
				(1)	(1)	(1)										
1	RIVIERA	# 3	275	118,308	56.6	99.5	64.7	9,912	#6 OIL	184,048	BBLs	6.353	1,169,257	4,836,101	4.0877	26.28
2		# 3		536					GAS	8,430	MCF	1.036	8,733	53,116	9.9098	6.30
3		# 4	281	82,150	45.3	95.5	66.5	9,823	#6 OIL	126,762	BBLs	6.353	805,319	3,330,837	4.0546	26.28
4		# 4		3,499					GAS	34,721	MCF	1.036	35,971	218,785	6.2528	6.30
5	SANFORD	# 3	140	-66	-0.1	100.0	0.0	0	#6 OIL	0	BBLs	6.321	0	0	0.0000	0.00
6		# 3		-66					GAS	0	MCF	1.033	0	0	0.0000	0.00
7		# 4	938	597,892	85.8	93.1	89.8	7,067	GAS	4,090,367	MCF	1.033	4,225,349	25,699,688	4.2984	6.28
8		# 5	938	522,132	78.1	87.8	77.8	7,367	GAS	3,723,883	MCF	1.033	3,846,771	23,397,077	4.4811	6.28
9	TURKEY POINT	# 1	**	*	**	*	*	*	#6 OIL	186,977	BBLs	6.440	1,204,132	4,806,128	3.8804	25.70
10		# 1	**	28,255	**				GAS	280,097	MCF	1.036	290,181	1,764,957	6.2465	6.30
11		# 2	397	118,940	47.0	98.1	58.7	10,141	#6 OIL	185,188	BBLs	6.440	1,192,611	4,760,143	4.0021	25.70
12		# 2		19,192					GAS	200,894	MCF	1.036	208,126	1,265,877	6.5959	6.30
13	CUTLER	# 5	70	-236	-0.6	100.0	10.2	-11,623	GAS	2,648	MCF	1.036	2,743	16,684	-7.0693	6.30
14		# 6	142	-178	0.3	85.8	50.8	-55,309	GAS	9,503	MCF	1.036	9,845	59,880	-33.6404	6.30
15	FT MYERS	1-12	627	10	0.0	100.0	0.0	43,200	#2 OIL	74	BBLs	5.844	432	3,157	31.5705	42.66
16	LAUDERDALE	1-12	383	0					#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
17		1-12		1,210	0.5	96.0	84.7	21,926	GAS	25,608	MCF	1.036	26,530	161,362	13.3357	6.30
18		13-24	383	0					#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
19		13-24		28	0.0	96.6	46.4	7,607	GAS	206	MCF	1.036	213	1,296	4.6269	6.30
20	EVERGLADES	1-12	383	0					#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
21		1-12		493	0.1	84.6	61.2	6,661	GAS	3,170	MCF	1.036	3,284	19,974	4.0516	6.30

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2004

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		6,454	4.8	55.9	47.3	16,225	GAS	101,371 MCF	1.033	104,716	636,910	9.8685	6.28
3 # 2	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		11,999	7.2	96.9	49.1	12,348	GAS	143,428 MCF	1.033	148,161	901,154	7.5102	6.28
5 ST JOHNS (1) # 1	(A) 130	(B) 90,147	93.8	100.0	93.8	(B) 9,476	PET COKE / COAL	34,377 TONS	24.848	854,200	1,337,945	1.4842	38.92
6 # 1							COAL ONLY	30,910 TONS	24.161	746,817	1,259,892		40.76
7 # 1		0					#2 OIL	136 BBLs	0.000	0	5,361	0.0000	39.52
8 # 2	(A) 130	(B) 0	-0.4	0.0	0.0	(B) 0	PET COKE / COAL	0 TONS	0.000	0	0	0.0000	0.00
9 # 2		0					COAL ONLY	0 TONS	24.161	0	0		0.00
10 # 2		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10 SCHERER (1) # 4	(A) 648	(B) 110,097	13.1	16.0	81.7	(C) 5,807	COAL	639,387 MMBTU	---	639,387	1,160,342	1.0539	1.81
11 # 4		38					#2 OIL	38 BBLs	5.817	221	1,546	0.0000	0.00
12 TURKEY POINT # 3	717	537,843	104.2	100.0	104.2	10,840	NUCLEAR	5,830,020 MMBTU	---	5,830,020	1,483,592	0.2758	0.25
13 # 4	717	536,994	104.0	100.0	104.0	10,855	NUCLEAR	5,829,059 MMBTU	---	5,829,059	1,608,314	0.2995	0.28
14 ST LUCIE # 1	853	475,044	66.2	65.3	99.3	10,812	NUCLEAR	5,136,032 MMBTU	---	5,136,032	1,042,589	0.2195	0.20
15 # 2	726	540,657	101.7	100.0	101.7	10,785	NUCLEAR	5,830,878 MMBTU	---	5,830,878	1,602,238	0.2964	0.27
16													
17													
18 SYSTEM TOTALS	18,914	6,751,330	---	---	---	9,278	---	2,300,057 BBLs	---	62,638,281	214,008,305	3.1699	---
19								22,968,731 MCF					
20 *** EXCLUDES PARTICIPANTS								639,387 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								34,377 TONS	COAL (C)				
22													
23								22,625,989 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.  
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF MARCH 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	1,723,548	1,416,595	306,953	22	4,317,400	2,867,536	1,449,864	51
3 UNIT COST (\$/BBL)	25.4822	24.3309	1.1513	4.7000	26.0116	24.3160	1.6956	7.0
4 AMOUNT (\$)	43,919,823	34,467,000	9,452,823	27	112,302,495	69,727,000	42,575,495	61
5 BURNED								
6 UNITS (BBL)	2,299,574	1,744,878	554,696	32	4,868,385	3,614,405	1,253,980	35
7 UNIT COST (\$/BBL)	26.6331	26.8975	-0.2644	-1.0000	27.0430	27.8962	-0.8532	-3.1
8 AMOUNT (\$)	61,244,785	46,932,866	14,311,919	31	131,655,532	100,828,334	30,827,198	31
9 ENDING INVENTORY								
10 UNITS (BBL)	4,462,753	3,195,947	1,266,806	40	4,462,753	3,195,947	1,266,806	40
11 UNIT COST (\$/BBL)	26.8984	27.1768	-0.2784	-1.0000	26.8984	27.1768	-0.2784	-1.0
12 AMOUNT (\$)	120,040,884	86,855,628	33,185,256	38	120,040,884	86,855,628	33,185,256	38
13 OTHER USAGE (\$)	-63,146				-214,293			
14 DAYS SUPPLY	60							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	287	5,564	-5,277	-95	60,440	29,664	30,776	100.0 +
17 UNIT COST (\$/BBL)	41.8537	31.9914	9.8623	30.8000	48.0237	33.8794	14.1443	41.7
18 AMOUNT (\$)	12,012	178,000	-165,988	-93	2,902,551	1,005,000	1,897,551	100.0 +
19 BURNED								
20 UNITS (BBL)	403	10,784	-10,381	-96	20,811	33,128	-12,317	-37
21 UNIT COST (\$/BBL)	40.7940	39.8507	0.9433	2.4000	42.0291	39.2013	2.8278	7.2
22 AMOUNT (\$)	16,440	429,750	-413,310	-96	874,668	1,298,660	-423,992	-33
23 ENDING INVENTORY								
24 UNITS (BBL)	577,002	528,039	48,963	9	577,002	528,039	48,963	9
25 UNIT COST (\$/BBL)	41.8660	40.0252	1.8408	4.6000	41.8660	40.0252	1.8408	4.6
26 AMOUNT (\$)	24,156,753	21,134,889	3,021,864	14	24,156,753	21,134,889	3,021,864	14
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	53,642	33,936	19,706	58	201,275	161,293	39,982	25
31 UNIT COST (\$/TON)	41.6255	39.0146	2.6109	6.7000	37.2022	38.8486	-1.6464	-4.2
32 AMOUNT (\$)	2,232,874	1,324,000	908,874	69	7,487,866	6,266,000	1,221,866	20
33 BURNED								
34 UNITS (TON)	34,377	33,936	441	1	163,058	161,293	1,765	1
35 UNIT COST (\$/TON)	38.9198	38.7218	0.1980	0.5000	36.5978	38.3053	-1.7075	-4.5
36 AMOUNT (\$)	1,337,945	1,314,062	23,883	2	5,967,566	6,178,373	-210,807	-3
37 ENDING INVENTORY								
38 UNITS (TON)	142,165	45,217	96,948	100.0 +	142,165	45,217	96,948	100.0 +
39 UNIT COST (\$/TON)	34.8243	39.1390	-4.3147	-11.0000	34.8243	39.1390	-4.3147	-11.0
40 AMOUNT (\$)	4,950,790	1,769,746	3,181,044	100.0 +	4,950,790	1,769,746	3,181,044	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF MARCH 2004							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
43 PURCHASES	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	2,827,912	0	2,827,912	100	8,823,888	6,944,631	1,879,257	27
45 U. COST (\$/MMBTU)	1.8961	0.0000	1.8961	100.0000	1.8447	1.5734	0.2713	17.2
46 AMOUNT (\$)	5,362,026	0	5,362,026	100	16,277,192	10,927,000	5,350,192	49
47 BURNED								
48 UNITS (MMBTU)	639,387	0	639,387	100	8,813,990	6,944,631	1,869,359	27
49 U. COST (\$/MMBTU)	1.8148	0.0000	1.8148	100.0000	1.8387	1.6892	0.1495	8.9
50 AMOUNT (\$)	1,160,342	0	1,160,342	100	16,206,242	11,730,743	4,475,499	38
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,122,945	2,905,543	1,217,402	42	4,122,945	2,905,543	1,217,402	42
53 U. COST (\$/MMBTU)	1.8148	1.6461	0.1687	10.2000	1.8148	1.6461	0.1687	10.2
54 AMOUNT (\$)	7,482,207	4,782,706	2,699,501	56	7,482,207	4,782,706	2,699,501	56
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	<b>GAS</b>							
58 UNITS (MMBTU)	23,392,251	25,658,624	-2,266,373	-9	64,189,980	72,632,430	-8,442,450	-12
59 U. COST (\$/MMBTU)	6.0961	6.2900	-0.1939	-3.1000	6.1827	6.4284	-0.2457	-3.8
60 AMOUNT (\$)	142,602,038	161,393,840	-18,791,802	-12	396,868,844	466,909,890	-70,041,046	-15
61 BURNED								
62 UNITS (MMBTU)	23,758,934	25,658,624	-1,899,690	-7	65,188,684	72,632,430	-7,443,746	-10
63 U. COST (\$/MMBTU)	6.0823	6.2900	-0.2077	-3.3000	6.1578	6.4284	-0.2706	-4.2
64 AMOUNT (\$)	144,508,109	161,393,840	-16,885,731	-11	401,422,127	466,909,890	-65,487,763	-14
65 ENDING INVENTORY								
66 UNITS (MMBTU)	134,070	0	134,070	100	134,070	0	134,070	100
67 U. COST (\$/MMBTU)	5.2880	0.0000	5.2880	100.0000	5.2880	0.0000	5.2880	100.0
68 AMOUNT (\$)	708,964	0	708,964	100	708,964	0	708,964	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	22,625,989	21,633,435	992,554	5	69,651,789	67,645,094	2,006,695	3
73 U. COST (\$/MMBTU)	0.2535	0.2654	-0.0119	-4.5000	0.2600	0.2646	-0.0046	-1.7
74 AMOUNT (\$)	5,736,734	5,741,960	-5,226	0	18,110,656	17,901,458	209,198	1
75 BURNED	<b>PROPANE</b>							
76 UNITS (GAL)	3,348	100	3,248	100.0 +	9,382	300	9,082	100.0 +
77 UNIT COST (\$/GAL)	1.1801	1.0000	0.1801	18.0000	1.1688	1.0000	0.1688	16.9
78 AMOUNT (\$)	3,951	100	3,851	100.0 +	10,966	300	10,666	100.0 +
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	0	BARRELS,	\$ -	CURRENT MONTH AND	0	BARRELS,	\$ -	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,944,426	CURRENT MONTH AND			\$ 5,997,297	PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

Mar-04

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
449	\$11,269.90	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(2,849)	(\$74,415.63)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
<b>(2,400)</b>	<b>(63,145.73)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$ 205,444.66	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - 2004 - PET COKE**

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-	-			
Tons per survey	-	-	-			
Tons per books	-	-	-			
Tons Difference	-	-	-			
Adjustment tons within 3% of survey	-	-	-			
Adjustment \$ (20% ownership)	-	-	-			

**SJRPP - 2004 - PET COKE**

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHEDULE A - NOTES**

**SJRPP - 2004 - COAL**

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-	-			
Tons per survey	-	-	-			
Tons per books	-	-	-			
Tons Difference	-	-	-			
Adjustment tons within 3% of survey	-	-	-			
Adjustment \$ (20% ownership)	-	-	-			

**SJRPP - 2004- COAL**

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4 - 2004**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-04	177179	\$343,474.22
Feb-04	-	-
Mar-04	-	-
Apr-04		
May-04		
Jun-04		
Jul-04		
Aug-04		
Sep-04		
Oct-04		
Nov-04		
Dec-04		

POWER SOLD  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2004

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
<b>ESTIMATED</b>									
ST LUCIE RELIABILITY	OS	85,000	0	85,000	3.964	4.745	3,369,650	4,038,750	393,382
		31,216	0	31,216	0.255	0.000	79,693	79,693	0
<b>TOTAL</b>		<b>116,216</b>	<b>0</b>	<b>116,216</b>	<b>2.988</b>	<b>3.544</b>	<b>3,449,343</b>	<b>4,118,443</b>	<b>393,382</b>
<b>ACTUAL</b>									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		27,870	0	27,870	0.392	0.392	109,180	109,180	0
OUC (SL 1)		19,273	0	19,273	0.382	0.382	69,680	69,680	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		15	0	15	4.020	4.020	603	603	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	3,384	0	3,384	2.542	3.630	86,037	122,834	1,391
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0.000	0.000	0	0	0
AQUILA MERCHANT SERVICES INC	OS	0	0	0	0.000	0.000	0	0	0
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CALPINE ENERGY SERVICES, L P	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	9,655	0	9,655	3.111	3.739	300,346	360,998	(16,716)
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	(1,309)
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
CONOCO PHILLIPS INC	OS	269	0	269	2.202	3.158	5,923	8,495	(1,105)
CONSTELLATION POWER SOURCE INC	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	(91)
DUKE POWER, a division of Duke Energy Corp	OS	0	0	0	0.000	0.000	0	0	0
EL PASO MERCHANT ENERGY LP	OS	0	0	0	0.000	0.000	0	0	(71,347)
ENERGY AUTHORITY THE	OS	34,752	0	34,752	3.437	4.326	1,194,699	1,503,950	296,514
ENTERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	(1,448)
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,500	0	1,500	4.151	4.443	62,269	68,638	4,369
FLORIDA POWER CORPORATION	OS	1,900	0	1,900	4.179	5.174	79,410	98,300	14,461
HARDES POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0
HOWESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
LAKELAND CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LG & E ENERGY MARKETING, INC	OS	16,885	0	16,885	2.875	3.729	479,673	622,140	88,120
MIRANT AMERICA'S ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	200	0	200	3.852	6.350	7,703	12,700	1,902
NEW SMYRNA BEACH UTILITIES COMMISSION CITY OF	OS	50	0	50	4.217	5.850	2,108	2,925	652
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	11,840	0	11,840	3.294	4.285	390,053	507,395	84,034
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	(2,281)
PROGRESS VENTURES, INC	OS	14,540	0	14,540	2.541	3.220	369,439	488,150	49,733
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC	OS	788	0	788	4.752	6.155	37,450	48,505	11,055
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0
SELECT ENERGY, INC	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	62,132	0	62,132	3.608	4.239	2,241,772	2,634,007	392,235
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0.000	0.000	0	14,900	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	324	0	324	4.121	4.697	13,351	15,217	1,866
SOUTHERN COMPANY SERVICES INC	OS	147,900	0	147,900	3.538	4.429	5,232,396	6,551,200	1,164,406
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	19,485	0	19,485	3.426	4.351	667,499	847,755	132,515
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	6,144	0	6,144	3.143	4.350	193,132	267,259	1,986
TRACTEBEL ENERGY MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
VIRGINIA ELECTRIC & POWER CO	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST LUCIE PARTICIPATION SUB-TOTAL		47,143	0	47,143	0.379	0.379	178,860	178,860	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		331,573	0	331,573	3.427	4.265	11,363,863	14,153,970	2,150,944
<b>80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)</b>							0	0	0
<b>SUBTOTAL</b>		<b>378,716</b>	<b>0</b>	<b>378,716</b>	<b>3.048</b>	<b>3.785</b>	<b>11,542,723</b>	<b>14,332,830</b>	<b>2,150,944</b>
<b>Gas Turbine Maintenance Revenue Reclassified to Base Revenue</b>							<b>(28,998)</b>		
<b>PP ADJ-Gas Turbine Rev Reclassified to Base Revenue</b>							<b>0</b>		
<b>TOTAL</b>		<b>378,716</b>	<b>0</b>	<b>378,716</b>	<b>3.048</b>	<b>3.785</b>	<b>11,513,725</b>	<b>14,332,830</b>	<b>2,150,944</b>
CURRENT MONTH DIFFERENCE		282,498	0	282,498	0.080	0.241	8,093,380	10,214,387	1,757,562
DIFFERENCE (%)		225.9	0.0	225.9	2.7	6.8	234.6	248.0	448.8
PERIOD TO DATE ACTUAL		1,248,330	0	1,248,330	2.753	3.590	34,364,062	44,813,045	8,467,197
ESTIMATED		655,411	0	655,411	2.995	3.622	16,634,563	20,117,283	2,052,288
DIFFERENCE		692,919	0	692,919	(0.242)	(0.032)	17,729,479	24,695,762	6,414,909
DIFFERENCE (%)		124.8	0.0	124.8	(8.1)	(0.9)	106.6	122.8	312.6

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MARCH 2004

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2004

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		611,047	0	0	611,047	1.876		11,463,000
ST. LUCIE RELIABILITY		46,084	0	0	46,084	0.298		137,191
SJRPP		130,786	0	0	130,786	1.538		2,011,000
PPAs		97,861	0	0	97,861	6.738		6,593,835
FPC		37,200	0	0	37,200	1.985		738,550
TOTAL		922,978	0	0	922,978	2.269		20,943,576
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	632,368	0	0	632,368	1.753		11,085,411
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(27,819)
		632,368	0	0	632,368	1.749		11,057,592
FMPA (SL 2)		27,798	0	0	27,798	0.408		113,442
PRIOR MONTH ADJUSTMENT		31	0	0	31			486
		27,829	0	0	27,829	0.409		113,928
OUC (SL 2)		19,223	0	0	19,223	0.384		73,757
PRIOR MONTH ADJUSTMENT		22	0	0	22			137
		19,245	0	0	19,245	0.384		73,894
JACKSONVILLE ELECTRIC AUTHORITY	UPS	216,420	0	0	216,420	0.769		1,663,653
PRIOR MONTH ADJUSTMENT		(37,104)	0	0	(37,104)			(203,345)
		179,316	0	0	179,316	0.814		1,460,308
RELIANT ENERGY SERVICES INC.		5,092	0	0	5,092	6.853		348,950
PROGRESS ENERGY		3,396	0	0	3,396	6.621		224,843
OLEANDER POWER PORJECT, L.P.		763	0	0	763	16.737		127,702
FLORIDA POWER CORPORATION		35,450	0	0	35,450	1.984		703,325
ST. LUCIE PARTICIPATION SUB-TOTAL		47,074	0	0	47,074	0.399		187,822
TOTAL		903,459	0	0	903,459	1.562		14,110,542
CURRENT MONTH: DIFFERENCE		(19,519)	0	0	(19,519)	(0.707)		(6,833,034)
DIFFERENCE (%)		(2.1)	0.0	0.0	(2.1)	(31.2)		(32.6)
PERIOD TO DATE: ACTUAL		2,759,462	0	0	2,759,462	1.593		43,950,019
ESTIMATED		2,962,100	0	0	2,962,100	2.244		66,478,616
DIFFERENCE		(202,638)	0	0	(202,638)	(0.652)		(22,528,597)
DIFFERENCE (%)		(6.8)	0.0	0.0	(6.8)	(29.0)		(33.9)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MARCH 2004

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		618,128	0	0	618,128	2.055	2.055	12,704,006
TOTAL		618,128	0	0	618,128	2.055	2.055	12,704,006
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		6,016	0	0	6,016	2.011	2.011	120,960
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		39,304	0	0	39,304	2.067	2.067	812,475
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		32,354	0	0	32,354	2.089	2.089	675,973
CEDAR BAY GENERATING COMPANY		86,434	0	0	86,434	1.591	1.591	1,375,046
INDIANTOWN COGENERATION		216,968	0	0	216,968	2.394	2.394	5,193,539
FLORIDA CRUSHED STONE		21,849	0	0	21,849	1.774	1.774	387,567
GEORGIA PACIFIC CORPORATION		139	0	0	139	3.230	3.230	4,490
MM TOMOKA FARMS		1,531	0	0	1,531	3.304	3.304	50,579
OKEELANTA POWER L.P.		38,178	0	0	38,178	3.217	3.217	1,228,141
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		40,680	0	0	40,680	1.525	1.525	620,228
TROPICANA PRODUCTS, INC.		510	0	0	510	3.319	3.319	16,929
U.S. SUGAR CORPORATION - BRYANT		538	0	0	538	3.220	3.220	17,325
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		484,501	0	0	484,501	2.168	2.168	10,503,252
<u>CURRENT MONTH:</u>								
DIFFERENCE		(133,627)	0	0	(133,627)	0.113	0.113	(2,200,754)
DIFFERENCE (%)		(21.6)	0.0	0.0	(21.6)	5.5	5.5	(17.3)
<u>PERIOD TO DATE:</u>								
ACTUAL		1,653,675	0	0	1,653,675	2.072	2.072	34,261,964
ESTIMATED		1,818,357	0	0	1,818,357	2.055	2.055	37,361,468
DIFFERENCE		(164,682)	0	0	(164,682)	0.017	0.017	(3,099,504)
DIFFERENCE (%)		(9.1)	0.0	0.0	(9.1)	0.8	0.8	(8.3)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2004

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<u>ESTIMATED</u>							
FLORIDA	OS	93,750	2 900	2,718,342	3 980	3,730,888	1,012,546
NON-FLORIDA	OS	80,960	3 569	2,889,130	4 002	3,240,286	351,156
<b>TOTAL</b>		<b>174,710</b>	<b>3 210</b>	<b>5,607,472</b>	<b>3 990</b>	<b>6,971,174</b>	<b>1,363,702</b>
<u>ACTUAL</u>							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	0 000	0	0 000	0	0
ENERGY AUTHORITY, THE	OS	7,299	4 288	312,986	5 600	408,745	95,759
FLORIDA POWER CORPORATION	OS	83,400	2 641	2 202,266	3 901	3,253,191	1,050,925
HOMESTEAD CITY OF	OS	0	0 000	0	0 000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	0	0 000	0	0
LAKELAND, CITY OF	OS	0	0 000	0	0 000	0	0
LAKE WORTH, CITY OF	OS	0	0 000	0	0 000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0 000	0	0 000	0	0
ORLANDO UTILITIES COMMISSION	OS	650	5 592	36,350	8 895	57 750	21,400
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0 000	0	0 000	0	0
RIDGE GENERATING STATION, LP	OS	0	0 000	0	0 000	0	0
SEMINOLE ELECTRIC COOPERATIVE INC	OS	200	3 100	6,200	3 598	7,195	995
TALLHASSEE, CITY OF	OS	0	0 000	0	0 000	0	0
TAMPA ELECTRIC COMPANY	OS	575	4 313	24,800	5 677	32,640	7,840
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC	OS	0	0 000	0	0 000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0 000	0	0 000	0	0
AQUILA MERCHANT SERVICES, INC	OS	0	0 000	0	0 000	0	0
BP ENERGY COMPANY	OS	0	0 000	0	0 000	0	0
CALPINE ENERGY SERVICES, L P	OS	10	2 936	294	3 915	392	98
CARGILL POWER MARKETS, LLC	OS	2,111	4 009	84,639	4 426	93,436	8,797
CAROLINA POWER & LIGHT COMPANY	OS	0	0 000	0	0 000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0 000	0	0 000	0	0
CONOCO PHILLIPS CO	OS	0	0 000	0	0 000	0	0
CONSTELLATION POWER SOURCE, INC	OS	0	0 000	0	0 000	0	0
CORAL POWER, LLC	OS	0	0 000	0	0 000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0 000	0	0 000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0 000	0	0 000	0	0
DYNEGY POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0 000	0	0 000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0 000	0	0 000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0 000	0	0 000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0 000	0	0 000	0	0
L G & E ENERGY MARKETING, INC	OS	10,725	3 843	390,706	4 761	510,587	119,881
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0 000	0	0 000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0 000	0	0 000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0 000	0	0 000	0	0
NRG POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
OSLETHORPE POWER CORPORATION	OS	0	0 000	0	0 000	0	0
PROGRESS VENTURES, INC	OS	5,230	3 882	203,008	4 111	214,986	11,978
RELIANT ENERGY SERVICES, INC	OS	2,045	2 532	51,770	3 551	72,617	20,847
SELECT ENERGY, INC	OS	0	0 000	0	0 000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0 000	0	0 000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0 000	0	0 000	0	0
SOUTHERN COMPANY SERVICES, INC	OS	3,100	3 874	120,100	5 304	164,423	44,323
TENASKA POWER SERVICES CO	OS	0	0 000	0	0 000	0	0
TRACTEBEL ENERGY MARKETING, INC	OS	0	0 000	0	0 000	0	0
TXU ENERGY TRADING CO	OS	0	0 000	0	0 000	0	0
VIRGINIA POWER ENERGY MARKETING, INC	OS	0	0 000	0	0 000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0 000	0	0 000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		92,124	2 803	2,582,602	4 081	3,759,521	1,176,919
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		23 221	3 863	850,516	4 550	1,056,440	205,924
<b>TOTAL</b>		<b>115,345</b>	<b>2 976</b>	<b>3,433,118</b>	<b>4 175</b>	<b>4,815,961</b>	<b>1,382,843</b>
<u>CURRENT MONTH</u>							
DIFFERENCE		(69,365)	(0 233)	(2,174,354)	0 185	(2,155,213)	19,141
DIFFERENCE (%)		(34 0)	(7 3)	(38 8)	4 6	(30 9)	1 4
<u>PERIOD TO DATE</u>							
ACTUAL		376,680	2 973	11,197,712	3 860	14,538,913	3,341,201
ESTIMATED		504,180	3 218	16,223,765	3 838	19,351,393	3,127,628
DIFFERENCE		(127,500)	(0 245)	(5,026,053)	0 022	(4,812,480)	213,573
DIFFERENCE (%)		(25 3)	(7 6)	(31 0)	0 6	(24 9)	6 8