



ORIGINAL

JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

May 13, 2004

Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

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Re: **Docket No. 040001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of April 2004.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James McGee
James A. McGee

CMP _____
COM 5
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
RCA _____
SCR _____
SEC 1
OTH _____

JAM:at
Enclosures
cc: Parties of Record

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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 for the month of April 2004 have been furnished to the following individuals by regular U.S. Mail this 13th day of May 2004.

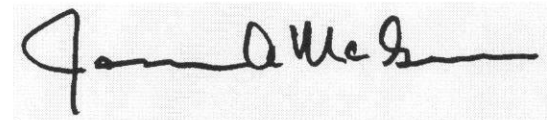
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
APRIL 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	67,057,314	62,326,915	4,730,399	7.6	2,590,462	2,521,636	68,826	2.7	2.5886	2.4717	0.1169	4.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	534,262	515,337	18,925	3.7	569,151	551,163	17,988	3.3	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,178,254	3,518,829	(340,575)	(9.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	70,773,824	66,361,081	4,412,743	6.7	2,590,462	2,521,636	68,826	2.7	2.7321	2.6317	0.1004	3.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,826,600	4,321,684	1,504,916	34.8	284,016	256,408	27,608	10.8	2.0515	1.6855	0.3660	21.7
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	416,510	2,117,154	(1,700,644)	(80.3)	11,148	54,991	(43,843)	(79.7)	3.7363	3.8500	(0.1137)	(3.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,182,852	9,771,755	1,411,097	14.4	413,163	413,852	(689)	(0.2)	2.7066	2.3612	0.3454	14.6
12 TOTAL COST OF PURCHASED POWER	17,425,962	16,210,593	1,215,369	7.5	708,326	725,251	(16,925)	(2.3)	2.4602	2.2352	0.2250	10.1
13 TOTAL AVAILABLE MWH					3,298,788	3,246,887	51,901	1.6				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,299,189)	(3,221,760)	(1,077,429)	33.4	(124,356)	(100,680)	(23,676)	23.5	3.4572	3.2000	0.2572	8.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(989,584)	(299,490)	(690,094)	230.4	(124,356)	(100,680)	(23,676)	23.5	0.7958	0.2975	0.4983	167.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(5,827,641)	(6,590,920)	763,279	(11.6)	(220,595)	(188,312)	(32,283)	17.1	2.6418	3.5000	(0.8582)	(24.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(11,116,414)	(10,112,170)	(1,004,244)	9.9	(344,951)	(288,992)	(55,959)	19.4	3.2226	3.4991	(0.2765)	(7.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,522	0	1,522					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	77,083,373	72,459,504	4,623,868	6.4	2,955,359	2,957,895	(2,536)	(0.1)	2.6083	2.4497	0.1586	6.5
21 NET UNBILLED	960,256	(4,103,759)	5,064,015	(123.4)	(36,816)	167,521	(204,337)	(122.0)	0.0354	(0.1396)	0.1750	(125.4)
22 COMPANY USE	201,374	293,964	(92,590)	(31.5)	(7,721)	(12,000)	4,279	(35.7)	0.0074	0.0100	(0.0026)	(26.0)
23 T & D LOSSES	5,128,617	4,250,080	878,537	20.7	(196,630)	(173,494)	(23,136)	13.3	0.1890	0.1446	0.0444	30.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	77,083,373	72,459,504	4,623,868	6.4	2,714,192	2,939,922	(225,730)	(7.7)	2.8400	2.4647	0.3753	15.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,965,626)	(2,054,331)	88,705	(4.3)	(69,269)	(83,351)	14,082	(16.9)	2.8377	2.4647	0.3730	15.1
26 JURISDICTIONAL KWH SALES	75,117,747	70,405,174	4,712,573	6.7	2,644,924	2,856,571	(211,647)	(7.4)	2.8401	2.4647	0.3754	15.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	75,399,438	70,672,713	4,726,725	6.7	2,644,924	2,856,571	(211,647)	(7.4)	2.8507	2.4740	0.3767	15.2
28 PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	2,644,924	2,856,571	(211,647)	(7.4)	0.6630	0.6139	0.0491	8.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,644,924	2,856,571	(211,647)	(7.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,644,924	2,856,571	(211,647)	(7.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	92,934,960	88,208,235	4,726,725	5.4	2,644,924	2,856,571	(211,647)	(7.4)	3.5137	3.0879	0.4258	13.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.5162	3.0901	0.4261	13.8
32 GPIF					2,644,924	2,856,571			0.0088	0.0081	0.0007	8.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.525	3.098	0.427	13.8

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - APRIL 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	276,797,721	296,606,485	(19,808,764)	(6.7)	10,675,134	10,817,604	(142,470)	(1.3)	2.5929	2.7419	(0.1490)	(5.4)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,090,286	2,078,497	11,789	0.6	2,226,964	2,222,991	3,973	0.2	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	15,976	0	15,976	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	12,331,917	14,180,650	(1,848,733)	(13.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	291,235,900	312,865,632	(21,629,731)	(6.9)	10,675,134	10,817,604	(142,470)	(1.3)	2.7282	2.8922	(0.1640)	(5.7)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	22,761,861	18,378,237	4,383,624	23.9	1,141,572	1,060,690	80,882	7.6	1.9939	1.7327	0.2612	15.1
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,436,289	5,802,539	(3,366,250)	(58.0)	49,770	150,452	(100,682)	(66.9)	4.8951	3.8567	1.0384	26.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	44,221,301	41,918,961	2,302,340	5.5	1,682,974	1,762,427	(79,453)	(4.5)	2.6276	2.3785	0.2491	10.5
12 TOTAL COST OF PURCHASED POWER	59,430,451	66,099,737	3,330,714	5.0	2,874,515	2,973,569	(99,054)	(3.3)	2.4154	2.2229	0.1925	8.7
13 TOTAL AVAILABLE MWH					13,549,649	13,791,173	(241,524)	(1.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(864)	0	(864)	0.0	(24)	0	(24)	0.0	3.5994	0.0000	3.5994	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(239)	0	(239)	0.0	(24)	0	(24)	0.0	0.9950	0.0000	0.9950	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(19,082,881)	(18,231,002)	(851,879)	4.7	(615,044)	(572,168)	(42,876)	7.5	3.1027	3.1863	(0.0836)	(2.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,302,405)	(1,424,319)	(3,878,086)	272.3	(615,044)	(572,168)	(42,876)	7.5	0.8621	0.2489	0.6132	246.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(22,710,177)	(27,630,904)	4,920,727	(17.8)	(853,451)	(728,566)	(124,885)	17.1	2.6610	3.7925	(1.1315)	(29.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(47,096,566)	(47,286,225)	189,660	(0.4)	(1,468,519)	(1,300,734)	(167,785)	12.9	3.2071	3.6353	(0.4282)	(11.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					6,124	0	6,124					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	313,569,786	331,679,144	(18,109,357)	(5.5)	12,087,255	12,490,439	(403,184)	(3.2)	2.5942	2.6555	(0.0613)	(2.3)
21 NET UNBILLED	(2,544,358)	(3,699,047)	1,154,689	(31.2)	98,078	150,682	(52,604)	(34.9)	(0.0223)	(0.0311)	0.0088	(28.3)
22 COMPANY USE	921,903	1,271,949	(350,046)	(27.5)	(35,537)	(48,000)	12,463	(26.0)	0.0081	0.0107	(0.0026)	(24.3)
23 T & D LOSSES	19,709,211	19,022,111	687,100	3.6	(759,736)	(716,789)	(42,947)	6.0	0.1730	0.1602	0.0128	8.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	313,569,786	331,679,144	(18,109,357)	(5.5)	11,390,060	11,876,332	(486,272)	(4.1)	2.7530	2.7928	(0.0398)	(1.4)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,417,260)	(10,130,508)	2,713,248	(26.8)	(268,504)	(361,857)	93,353	(25.8)	2.7624	2.7996	(0.0372)	(1.3)
26 JURISDICTIONAL KWH SALES	306,152,526	321,548,635	(15,396,109)	(4.8)	11,121,556	11,514,475	(392,919)	(3.4)	2.7528	2.7926	(0.0398)	(1.4)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00375	307,303,863	322,770,520	(15,466,657)	(4.8)	11,121,556	11,514,475	(392,919)	(3.4)	2.7631	2.8032	(0.0401)	(1.4)
28 PRIOR PERIOD TRUE-UP	70,142,087	70,142,088	(1)	0.0	11,121,556	11,514,475	(392,919)	(3.4)	0.6307	0.6092	0.0215	3.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	11,121,556	11,514,475	(392,919)	(3.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	11,121,556	11,514,475	(392,919)	(3.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	377,445,949	392,912,608	(15,466,659)	(3.9)	11,121,556	11,514,475	(392,919)	(3.4)	3.3938	3.4124	(0.0186)	(0.6)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.3962	3.4149	(0.0186)	(0.6)
32 GPIF	927,074	927,076			11,121,556	11,514,475			0.0083	0.0081	0.0002	97.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 001 CENTS/KWH									3.405	3.423	(0.019)	(0.5)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
APRIL 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1 FUEL COST OF SYSTEM NET GENERATION	\$67,057,314	62,326,915	\$4,730,399	7.6	\$276,797,721	\$296,606,485	(\$19,808,764)	(6.7)
1a NUCLEAR FUEL DISPOSAL COST	534,262	515,337	18,925	3.7	2,090,286	2,078,497	11,789	0.6
1b NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	15,976	0	15,976	100.0
2 FUEL COST OF POWER SOLD	(4,299,189)	(3,221,760)	(1,077,429)	33.4	(19,083,744)	(18,231,002)	(852,742)	4.7
2a GAIN ON POWER SALES	(989,584)	(299,490)	(690,094)	230.4	(5,302,644)	(1,424,319)	(3,878,325)	272.3
3 FUEL COST OF PURCHASED POWER	5,826,600	4,321,684	1,504,916	34.8	22,761,861	18,378,237	4,383,624	23.9
3a ENERGY PAYMENTS TO QUALIFYING FAC	11,182,852	9,771,755	1,411,097	14.4	44,221,301	41,918,961	2,302,340	5.5
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	416,510	2,117,154	(1,700,644)	(80.3)	2,447,289	5,802,539	(3,355,250)	(57.8)
5 TOTAL FUEL & NET POWER TRANSACTIONS	79,732,759	75,531,595	4,201,164	5.6	323,948,046	345,129,398	(21,181,352)	(6.1)
6 ADJUSTMENTS TO FUEL COST.								
6a. FUEL COST OF STRATIFIED SALES	(5,827,641)	(6,590,920)	763,279	(11.6)	(22,710,177)	(27,630,904)	4,920,727	(17.8)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,178,254	3,518,829	(340,575)	(9.7)	12,331,917	14,180,650	(1,848,733)	(13.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$77,083,373	\$72,459,504	\$4,623,868	6.4	\$313,569,786	\$331,679,144	(\$18,109,357)	(5.5)

FOOTNOTE DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,361	\$0	\$4,361		\$12,570	\$0	\$12,570
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,550	0	2,550		9,480	0	9,480
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(3,994)	0	(3,994)		(15,976)	0	(15,976)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	34,053	18,000	16,053		(83,689)	74,000	(157,689)
EMISSIONS	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0
TIGER BAY NET GENERATION	0	0	0		0	0	0
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0
HEDGING	0	0	0		0	0	0
HINES 2 (DEPREC & RETURN)	3,141,285	3,500,829	(359,544)		12,409,532	14,106,650	(1,697,118)
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,178,254	\$3,518,829	(\$340,575)		\$12,331,917	\$14,180,650	(\$1,848,733)

B KWH SALES								
1. JURISDICTIONAL SALES	2,644,923,474	2,856,571,000	(211,647,526)	(7.4)	11,121,556,270	11,514,475,000	(392,918,730)	(3.4)
2. NON JURISDICTIONAL (WHOLESALE) SALES	69,268,511	83,351,000	(14,082,489)	(16.9)	268,503,806	361,857,000	(93,353,194)	(25.8)
3. TOTAL SALES	2,714,191,985	2,939,922,000	(225,730,015)	(7.7)	11,390,060,076	11,876,332,000	(486,271,924)	(4.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.45	97.16	0.29	0.3	97.64	96.95	0.69	0.7

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
APRIL 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$90,618,177	\$98,555,013	(\$7,936,836)	(8.1)	\$380,334,131	\$397,262,744	(\$16,928,614)	(4.3)
2. ADJUSTMENTS PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(70,142,087)	(70,142,088)	1	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(927,074)	(927,076)	2	0.0
2c. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	72,850,887	80,787,722	(7,936,835)	(9.8)	309,264,970	326,193,580	(16,928,611)	(5.2)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	77,083,373	72,459,504	4,623,868	6.4	313,569,786	331,679,144	(18,109,357)	(5.5)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.45	97.16	0.29	0.3	97.64	96.95	0.69	0.7
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00375 LOSS MULTIPLIER)	75,399,438	70,672,713	4,726,725	6.7	307,303,863	322,770,520	(15,466,657)	(4.8)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(2,548,551)	10,115,009	(12,663,560)	(125.2)	1,961,107	3,423,060	(1,461,953)	(42.7)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(123,547)	(133,042)	9,495	(7.1)	(585,290)	(632,798)	47,508	(7.5)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(154,573,208)	(165,011,398)	10,438,191	(6.3)	(211,227,688)	(210,426,280)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	70,142,087	70,142,088	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(139,709,784)	(137,493,910)	(2,215,875)	1.6	(139,709,784)	(137,493,910)	(2,215,875)	1.6
12. OTHER								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$139,709,784)	(137,493,910)	(2,215,875)	1.6	(\$139,709,784)	(137,493,910)	(2,215,875)	1.6
D INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$154,573,208)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(139,586,237)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(294,159,445)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(147,079,723)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.980	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.030	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	2.010	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.005	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.084	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$123,547)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	19,339,028	12,398,471	6,940,557	56.0%
2	LIGHT OIL	941,293	1,033,700	-92,407	-8.9%
3	COAL	25,347,115	26,993,458	-1,646,343	-6.1%
4	GAS	19,413,072	19,935,370	-522,298	-2.6%
5	NUCLEAR	2,016,806	1,965,916	50,890	2.6%
6					
7					
8	TOTAL (\$)	67,057,314	62,326,915	4,730,399	7.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	479,509	295,952	183,557	62.0%
10	LIGHT OIL	12,034	13,122	-1,088	-8.3%
11	COAL	1,162,892	1,265,711	-102,819	-8.1%
12	GAS	366,877	395,688	-28,811	-7.3%
13	NUCLEAR	569,151	551,163	17,988	3.3%
14					
15					
16	TOTAL (MWH)	2,590,462	2,521,636	68,826	2.7%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	749,033	473,296	275,737	58.3%
18	LIGHT OIL (BBL)	23,436	26,628	-3,192	-12.0%
19	COAL (TON)	449,848	482,538	-32,690	-6.8%
20	GAS (MCF)	3,022,088	3,100,077	-77,989	-2.5%
21	NUCLEAR (MMBTU)	5,783,710	5,616,902	166,808	3.0%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,916,279	3,076,427	1,839,852	59.8%
25	LIGHT OIL	135,433	154,442	-19,009	-12.3%
26	COAL	11,142,415	12,126,744	-984,329	-8.1%
27	GAS	3,148,429	3,100,077	48,352	1.6%
28	NUCLEAR	5,783,710	5,616,902	166,808	3.0%
29					
30					
31	TOTAL (MILLION BTU)	25,126,267	24,074,592	1,051,675	4.4%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.5	11.74	6.8	57.7%
33	LIGHT OIL	0.5	0.52	-0.1	-10.7%
34	COAL	44.9	50.19	-5.3	-10.6%
35	GAS	14.2	15.69	-1.5	-9.7%
36	NUCLEAR	22.0	21.86	0.1	0.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	25.82	26.20	-0.38	-1.4%
41	LIGHT OIL (\$/BBL)	40.16	38.82	1.34	3.5%
42	COAL (\$/TON)	56.35	55.94	0.41	0.7%
43	GAS (\$/MCF)	6.42	6.43	-0.01	-0.1%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.93	4.03	-0.10	-2.4%
48	LIGHT OIL	6.95	6.69	0.26	3.8%
49	COAL	2.27	2.23	0.05	2.2%
50	GAS	6.17	6.43	-0.26	-4.1%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.67	2.59	0.08	3.1%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,253	10,395	-142	-1.4%
56	LIGHT OIL	11,255	11,770	-515	-4.38%
57	COAL	9,582	9,581	1	0.0%
58	GAS	8,582	7,835	747	9.5%
59	NUCLEAR	10,162	10,191	-29	-0.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,700	9,547	152	1.6%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.03	4.19	-0.16	-3.7%
64	LIGHT OIL	7.82	7.88	-0.06	-0.7%
65	COAL	2.18	2.13	0.05	2.2%
66	GAS	5.29	5.04	0.25	5.0%
67	NUCLEAR	0.35	0.36	0.00	-0.7%
68					
69					
70	SYSTEM (CENTS/KWH)	2.59	2.47	0.12	4.7%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

04-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	184,737.00	50			10,089				1,863,808	7,306,051	3.955	
		184,589.37					#6	283,032	6.580	1,862,319	7,295,518	3.952	25.776
		147.63					#2	257	5.795	1,489	10,532	7.134	40.981
UNIT 2	509	124,143.00	34			9,902				1,229,320	4,884,317	3.934	
		122,169.46					#6	184,940	6.541	1,209,777	4,767,069	3.902	25.776
		1,787.43					GS	17,052	1.038	17,700	104,215	5.830	6.112
		186.11					#2	318	5.795	1,843	13,032	7.002	40.981
Bartow													
UNIT 1	122	35,441.00	40			10,724				380,052	1,489,702	4.203	
		35,372.61					#6	57,875	6.554	379,319	1,485,092	4.198	25.660
		68.39					#2	126	5.821	733	4,610	6.741	36.587
UNIT 2	120	52,471.00	61			10,938				573,949	2,247,102	4.283	
		52,471.00					#6	87,571	6.554	573,949	2,247,102	4.283	25.660
UNIT 3	206	72,156.00	49			10,168				733,665	2,872,496	3.981	
		72,151.61					#6	111,933	6.554	733,620	2,872,239	3.981	25.660
		4.39					GS	43	1.038	45	257	5.854	5.977
Crystal River 1 & 2													
UNIT 1	381	55,079.00	20			10,639				586,007	1,310,027	2.378	
		1,742.92					#2	3,201	5.793	18,544	124,973	7.170	39.042
		53,336.08					CA	22,704	24.994	567,464	1,185,054	2.222	52.196
UNIT 2	477	274,571.00	80			9,777				2,684,569	5,624,356	2.048	
		397.57					#2	671	5.793	3,887	26,197	6.589	39.042
		274,173.43					CA	107,253	24.994	2,680,681	5,598,158	2.042	52.196
Crystal River 4 & 5													
UNIT 4	717	455,925.00	88			9,486				4,324,800	10,318,419	2.263	
		3,083.42					#2	5,042	5.801	29,249	217,143	7.042	43.067
		452,841.58					CA	174,064	24.678	4,295,551	10,101,276	2.231	58.032
UNIT 5	725	384,853.00	74			9,407				3,620,472	8,624,128	2.241	
		2,312.40					#2	3,750	5.801	21,754	161,501	6.984	43.067
		382,540.60					CA	145,827	24.678	3,598,719	8,462,627	2.212	58.032

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

04-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	4,801.00	20			12,894				61,903	264,018	5.499	
		4,791.46					#6	9,277	6.659	61,780	263,247	5.494	28.376
		9.54					#2	21	5.856	123	771	8.082	36.714
UNIT 2	32	4,312.00	19			12,648				54,537	232,642	5.395	
		4,301.81					#6	8,170	6.659	54,408	231,834	5.389	28.376
		10.19					#2	22	5.856	129	808	7.929	36.727
UNIT 3	81	3,684.00	6			11,227				41,359	178,504	4.845	
		3,661.57					#6	6,235	6.593	41,108	176,926	4.832	28.376
		22.43					#2	43	5.856	252	1,578	7.035	36.698
TOTAL	3,913	1,652,173.00				9,778				16,154,442	45,351,761	2.745	
Nuclear													
Crystal River 3													
UNIT 3	794	569,151.00	100			10,162				5,783,843	2,017,855	0.355	
		0					NF	5,783,710	1.000	5,783,710	2,016,806	0.000	0.349
		0					#2	23	5.786	133	1,049	0.000	45.609
TOTAL	794	569,151.00				10,162				5,783,843	2,017,855	0.355	
Gas Turbine													
Avon Park Peaker													
	56	1,055.00	3			16,592				17,504	108,499	10.284	
		344.62					#2	988	5.787	5,718	39,087	11.342	39.562
		710.38					GS	11,355	1.038	11,786	69,412	9.771	6.113
Bartow Peaker													
	205	1,267.00	1			16,247				20,585	122,139	9.640	
		120.59					#2	343	5.712	1,959	12,523	10.385	36.510
		1,146.41					GS	17,944	1.038	18,626	109,617	9.562	6.109
Bayboro Peaker													
	200	179.00	0			14,392				2,576	17,325	9.679	
		179.00					#2	451	5.712	2,576	17,325	9.679	38.415
Debary Peaker													
	644	15,520.00	3			14,850				230,465	1,341,421	8.643	
		214.00					#2	548	5.799	3,178	20,658	9.653	37.697
		15,306.00					GS	217,917	1.043	227,287	1,320,764	8.629	6.061
Higgins Peaker													
	126	404.00	0			18,003				7,273	42,773	10.587	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

04-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		404.00					GS	7,007	1.038	7,273	42,773	10.587	6.104
Hines Energy	1,068	200,310.00	26			7,607				1,523,719	10,742,080	5.363	
		200,310.00					GS	1,459,501	1.044	1,523,719	10,742,080	5.363	7.360
Intercession City Peaker	1,056	25,921.00	3			12,828				332,506	2,155,439	8.315	
		2,685.73					#2	5,959	5.781	34,452	228,137	8.494	38.284
		23,235.27					GS	286,041	1.042	298,055	1,927,302	8.295	6.738
Suwannee Peaker	173	1,066.00	1			14,450				15,404	98,115	9.204	
		623.54					#2	1,601	5.628	9,010	58,766	9.425	36.706
		442.46					GS	6,256	1.022	6,394	39,350	8.894	6.290
Tiger Bay Cogen	215	90,929.00	59			7,918				720,007	3,575,585	3.932	
		90,929.00					GS	693,648	1.038	720,007	3,575,585	3.932	5.155
Turner Peaker	166	6.00	0			67,460				405	2,604	43.400	
		6.00					#2	70	5.782	405	2,604	43.400	37.200
Univ of Florida Cogen	48	32,481.00	94			9,776				317,537	1,481,719	4.562	
		32,481.00					GS	305,324	1.040	317,537	1,481,719	4.562	4.853
TOTAL	3,972	369,138.00				8,636				3,187,982	19,687,698	5.333	
SYSTEM TOTAL	8,679	2,590,462.00				9,700				25,126,267	67,057,313	2.589	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	482,905	482,538	367	0.1%
	37 Unit Cost (\$/TON)	55.99	55.94	0.05	0.1%
	38 Amount (\$)	27,037,066	26,993,458	43,608	0.2%
	39 BURNED				
	40 Units (TON)	449,848	482,538	-32,690	-6.8%
	41 Unit Cost (\$/TON)	56.35	55.94	0.41	0.7%
	42 Amount (\$)	25,347,115	26,993,458	-1,646,343	-6.1%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-641			
	46 ENDING INVENTORY				
	47 Units (TON)	723,631	550,000	173,631	31.6%
	48 Unit Cost (\$/TON)	55.79	55.94	-0.15	-0.3%
	49 Amount (\$)	40,369,101	30,767,275	9,601,826	31.2%
	50				
	51 DAYS SUPPLY	48	34	14	41.2%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	3,022,088	3,100,077	-77,989	-2.5%
	68	Unit Cost (\$/MCF)	6.42	6.43	-0.01	-0.1%
	69	Amount (\$)	19,413,072	19,935,370	-522,298	-2.6%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,783,710	5,616,902	166,808	3.0%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount (\$)	2,016,806	1,965,916	50,890	2.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

APRIL 2004

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$3,718.87)	Non recoverable expense of fuel additives.
	(\$3,718.87)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$1.09)	Non recoverable expense of fuel additives.
	(\$93.96)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$95.05)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(640.68)	Non recoverable expense of inspection reports.
	(\$640.68)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	73,088,107	69,052,675	4,035,432	5.8%
2	LIGHT OIL	4,104,634	7,385,058	-3,280,424	-44.4%
3	COAL	105,479,273	110,929,600	-5,450,327	-4.9%
4	GAS	86,227,071	101,310,077	-15,083,006	-14.9%
5	NUCLEAR	7,898,636	7,929,076	-30,440	-0.4%
6					
7					
8	TOTAL (\$)	276,797,721	296,606,486	-19,808,765	-6.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,842,846	1,541,782	301,064	19.5%
10	LIGHT OIL	52,987	88,596	-35,609	-40.2%
11	COAL	4,811,213	5,227,569	-416,356	-8.0%
12	GAS	1,741,125	1,736,666	4,459	0.3%
13	NUCLEAR	2,226,964	2,222,991	3,973	0.2%
14					
15					
16	TOTAL (MWH)	10,675,134	10,817,604	-142,470	-1.3%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	2,866,598	2,464,128	402,470	16.3%
18	LIGHT OIL (BBL)	105,273	190,034	-84,761	-44.6%
19	COAL (TON)	1,855,571	1,994,889	-139,318	-7.0%
20	GAS (MCF)	13,820,400	13,875,644	-55,244	-0.4%
21	NUCLEAR (MMBTU)	22,651,380	22,654,502	-3,122	0.0%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 04-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	18,897,318	16,016,834	2,880,484	18.0%
25	LIGHT OIL	610,043	1,102,194	-492,151	-44.7%
26	COAL	46,024,934	50,137,222	-4,112,288	-8.2%
27	GAS	14,311,733	13,875,644	436,089	3.1%
28	NUCLEAR	22,651,380	22,654,502	-3,122	0.0%
29					
30					
31	TOTAL (MILLION BTU)	102,495,407	103,786,396	-1,290,989	-1.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	17.3	14.25	3.0	21.1%
33	LIGHT OIL	0.5	0.82	-0.3	-39.4%
34	COAL	45.1	48.32	-3.3	-6.7%
35	GAS	16.3	16.05	0.3	1.6%
36	NUCLEAR	20.9	20.55	0.3	1.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 04-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	25.50	28.02	-2.53	-9.0%
41	LIGHT OIL (\$/BBL)	38.99	38.86	0.13	0.3%
42	COAL (\$/TON)	56.84	55.61	1.24	2.2%
43	GAS (\$/MCF)	6.24	7.30	-1.06	-14.5%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.87	4.31	-0.44	-10.3%
48	LIGHT OIL	6.73	6.70	0.03	0.4%
49	COAL	2.29	2.21	0.08	3.6%
50	GAS	6.02	7.30	-1.28	-17.5%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.70	2.86	-0.16	-5.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,254	10,389	-134	-1.3%
56	LIGHT OIL	11,513	12,441	-928	-7.46%
57	COAL	9,566	9,591	-25	-0.3%
58	GAS	8,220	7,990	230	2.9%
59	NUCLEAR	10,171	10,191	-20	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,601	9,594	7	0.1%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 04-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.97	4.48	-0.51	-11.4%
64	LIGHT OIL	7.75	8.34	-0.59	-7.1%
65	COAL	2.19	2.12	0.07	3.3%
66	GAS	4.95	5.83	-0.88	-15.1%
67	NUCLEAR	0.35	0.36	0.00	-0.6%
68					
69					
70	SYSTEM (CENTS/KWH)	2.59	2.74	-0.15	-5.4%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 04-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	650,265.00	44			9,978				6,488,379	25,516,390	3.924	
		648,590.46					#6	979,980	6.604	6,471,671	25,460,584	3.926	25.981
		1,006.02					GS	9,696	1.035	10,038	9,495	0.944	0.979
		668.52					#2	1,151	5.795	6,671	46,311	6.927	40.235
UNIT 2	509	619,164.00	42			10,185				6,306,175	24,919,438	4.025	
		616,489.31					#6	952,864	6.590	6,278,934	24,760,153	4.016	25.985
		1,868.97					GS	18,341	1.038	19,035	102,321	5.475	5.579
		805.73					#2	1,416	5.795	8,206	56,963	7.070	40.228
Bartow													
UNIT 1	122	163,663.00	46			10,818				1,770,573	6,523,707	3.986	
		163,429.48					#6	268,541	6.584	1,768,047	6,507,852	3.982	24.234
		233.52					#2	434	5.821	2,526	15,854	6.789	36.530
UNIT 2	120	169,451.00	49			10,979				1,860,403	6,891,319	4.067	
		169,451.00					#6	282,775	6.579	1,860,403	6,891,319	4.067	24.370
UNIT 3	206	227,700.00	38			10,157				2,312,847	8,578,370	3.767	
		227,670.74					#6	351,391	6.581	2,312,550	8,576,871	3.767	24.408
		29.26					GS	287	1.035	297	1,499	5.123	5.223
Crystal River 1 & 2													
UNIT 1	381	509,057.00	46			10,018				5,099,960	10,902,121	2.142	
		2,906.81					#2	5,027	5.793	29,122	192,592	6.626	38.312
		506,150.19					CA	203,291	24.944	5,070,838	10,709,529	2.116	52.681
UNIT 2	477	835,148.00	60			9,801				8,184,992	17,258,776	2.067	
		1,591.80					#2	2,693	5.793	15,601	99,193	6.231	36.834
		833,556.20					CA	326,643	25.010	8,169,391	17,159,583	2.059	52.533
Crystal River 4 & 5													
UNIT 4	717	1,688,394.00	81			9,449				15,953,828	38,329,298	2.270	
		12,924.85					#2	21,053	5.801	122,128	868,850	6.722	41.270
		1,675,469.15					CA	640,100	24.733	15,831,699	37,460,449	2.236	58.523
UNIT 5	725	1,803,490.00	86			9,441				17,026,081	40,684,560	2.256	
		7,740.50					#2	12,597	5.801	73,075	534,847	6.910	42.458
		1,795,749.50					CA	685,537	24.730	16,953,006	40,149,713	2.236	58.567

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	4,801.00	5			12,894				61,903	264,018	5.499	
		4,791.46					#6	9,277	6.659	61,780	263,247	5.494	28.376
		9.54					#2	21	5.856	123	771	8.082	36.714
UNIT 2	32	4,312.00	5			12,648				54,537	232,642	5.395	
		4,301.81					#6	8,170	6.659	54,408	231,834	5.389	28.376
		10.19					#2	22	5.856	129	808	7.929	36.727
UNIT 3	81	8,269.00	4			10,951				90,557	402,706	4.870	
		8,174.89					#6	13,579	6.593	89,527	396,246	4.847	29.181
		94.11					#2	176	5.856	1,031	6,460	6.864	36.705
TOTAL	3,913	6,683,714.00				9,757				65,210,234	180,503,344	2.701	
Nuclear													
Crystal River 3													
UNIT 3	794	2,226,964.00	97			10,172				22,652,066	7,904,050	0.355	
		0					NF	22,651,380	1.000	22,651,380	7,898,636	0.000	0.349
		0					#2	119	5.771	687	5,414	0.000	45.496
TOTAL	794	2,226,964.00				10,172				22,652,066	7,904,050	0.355	
Gas Turbine													
Avon Park Peaker													
	56	1,534.00	1			16,713				25,637	156,507	10.203	
		374.38					#2	1,081	5.788	6,257	42,766	11.423	39.562
		1,159.62					GS	18,694	1.037	19,380	113,741	9.808	6.084
Bartow Peaker													
	205	4,422.00	1			17,428				77,065	497,726	11.256	
		729.98					#2	2,193	5.801	12,722	80,065	10.968	36.509
		3,692.02					GS	62,123	1.036	64,343	417,662	11.313	6.723
Bayboro Peaker													
	200	3,438.00	1			13,505				46,429	304,435	8.855	
		3,438.00					#2	7,980	5.818	46,429	304,435	8.855	38.150
Debary Peaker													
	644	49,122.00	3			14,064				690,876	3,899,779	7.939	
		4,454.81					#2	10,838	5.781	62,655	405,338	9.099	37.400
		44,667.19					GS	604,501	1.039	628,221	3,494,441	7.823	5.781
Higgins Peaker													
	126	1,924.00	1			17,061				32,826	189,022	9.824	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		15.56					#2	46	5.770	265	1,616	10.388	35.130
		1,908.44					GS	31,444	1.036	32,561	187,406	9.820	5.960
Hines Energy	1,068	1,197,797.00	39			7,443				8,914,624	57,225,385	4.778	
		9.01					#2	12	5.589	67	416	4.616	34.667
		1,197,787.99					GS	8,613,281	1.035	8,914,557	57,224,969	4.778	6.644
Intercession City Peaker	1,056	84,649.00	3			13,092				1,108,233	7,055,281	8.335	
		12,826.04					#2	29,013	5.788	167,920	1,096,387	8.548	37.790
		71,822.96					GS	907,775	1.036	940,313	5,958,894	8.297	6.564
Rio Pinar Peaker	15	8.00	0			29,546				236	1,497	18.713	
		8.00					#2	41	5.765	236	1,497	18.713	36.512
Suwannee Peaker	173	3,782.00	1			13,757				52,030	322,431	8.525	
		3,245.38					#2	7,705	5.795	44,647	282,818	8.714	36.706
		536.62					GS	7,233	1.021	7,382	39,614	7.382	5.477
Tiger Bay Cogen	215	318,803.00	51			8,054				2,567,790	14,107,276	4.425	
		318,803.00					GS	2,479,040	1.036	2,567,790	14,107,276	4.425	5.691
Turner Peaker	166	561.00	0			17,017				9,547	61,233	10.915	
		561.00					#2	1,646	5.800	9,547	61,233	10.915	37.201
Univ of Florida Cogen	48	98,416.00	71			11,256				1,107,816	4,569,754	4.643	
		98,416.00					GS	1,067,985	1.037	1,107,816	4,569,754	4.643	4.279
TOTAL	3,972	1,764,456.00				8,293				14,633,107	88,390,326	5.009	
SYSTEM TOTAL	8,679	10,675,134.00				9,601				102,495,407	276,797,721	2.593	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	2,781,060	2,464,128	316,932	12.9%
	3	Unit Cost (\$/BBL)	25.39	28.02	-2.64	-9.4%
	4	Amount (\$)	70,603,470	69,052,675	1,550,795	2.2%
	5	BURNED				
	6	Units (BBL)	2,866,598	2,464,128	402,470	16.3%
	7	Unit Cost (\$/BBL)	25.50	28.02	-2.53	-9.0%
	8	Amount (\$)	73,088,107	69,052,675	4,035,432	5.8%
	9	ADJUSTMENTS				
	10	Units (BBL)	-2,447			
	11	Amount (\$)	-85,126			
	12	ENDING INVENTORY				
	13	Units (BBL)	813,986	800,000	13,986	1.7%
	14	Unit Cost (\$/BBL)	27.02	26.20	0.82	3.1%
	15	Amount (\$)	21,991,024	20,956,800	1,034,224	4.9%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	111,204	190,034	-78,830	-41.5%
	20	Unit Cost (\$/BBL)	86.51	38.86	47.65	122.6%
	21	Amount (\$)	9,620,507	7,385,058	2,235,449	30.3%
	22	BURNED				
	23	Units (BBL)	105,273	190,034	-84,761	-44.6%
	24	Unit Cost (\$/BBL)	38.99	38.86	0.13	0.3%
	25	Amount (\$)	4,104,634	7,385,058	-3,280,424	-44.4%
	26	ADJUSTMENTS				
	27	Units (BBL)	-10			
	28	Amount (\$)	-491			
	29	ENDING INVENTORY				
	30	Units (BBL)	811,120	550,000	261,120	47.5%
	31	Unit Cost (\$/BBL)	43.05	38.82	4.23	10.9%
	32	Amount (\$)	34,916,182	21,351,000	13,565,182	63.5%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	1,942,077	1,994,889	-52,812	-2.6%
	37 Unit Cost (\$/TON)	56.53	55.61	0.92	1.7%
	38 Amount (\$)	109,784,294	110,929,600	-1,145,306	-1.0%
	39 BURNED				
	40 Units (TON)	1,855,571	1,994,889	-139,318	-7.0%
	41 Unit Cost (\$/TON)	56.84	55.61	1.24	2.2%
	42 Amount (\$)	105,479,273	110,929,600	-5,450,327	-4.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-3,693			
	46 ENDING INVENTORY				
	47 Units (TON)	723,631	550,000	173,631	31.6%
	48 Unit Cost (\$/TON)	55.79	55.94	-0.15	-0.3%
	49 Amount (\$)	40,369,101	30,767,275	9,601,826	31.2%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	13,820,400	13,875,644	-55,244	-0.4%
	68	Unit Cost (\$/MCF)	6.24	7.30	-1.06	-14.5%
	69	Amount (\$)	86,227,071	101,310,077	-15,083,006	-14.9%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	22,651,380	22,654,502	-3,122	0.0%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount (\$)	7,898,636	7,929,076	-30,440	-0.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF
APRIL, 2004

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		100,680		100,680	3.200	3.497	3,221,760	3,521,250		299,490 00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	6,242		6,242	3.697	3.697	230,762.33	230,762.33		0.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,074.37	8,074.37		0.00
City of Tallahassee, FL	Schedule A	300		300	9.110	9.110	27,330.00	27,330.00		0.00
City of Tallahassee, FL		0		0	0.000	0.000	0.00	0.00		0.00
Florida Municipal Power Agency	CR-1	100		100	4.088	4.688	4,087.86	4,687.86		600.00
LG & E Energy Marketing, Inc	EEI	2,620		2,620	3.422	4.600	89,667.67	120,523.27		30,855.60
Reedy Creek Improvement District	Schedule OS	225		225	3.014	3.920	6,781.52	8,820.52		2,039.00
Southern Company Services, Inc	MR1	41,220		41,220	3.015	3.695	1,242,974.68	1,522,964.11		279,989.43
The Energy Authority, Inc.	Schedule OS	281		281	3.504	4.333	9,845.88	12,177.06		2,331.18
The Energy Authority, Inc.	MR1	5,260		5,260	3.662	4.381	192,634.91	230,431.51		37,796.60
The Energy Authority, Inc.	Contract	5,903		5,903	3.808	4.734	224,770.11	279,441.85		54,671.74
Tennessee Valley Authority	MR1	1,540		1,540	3.950	5.137	60,828.55	79,113.79		18,285.24
Tampa Electric Company	CR-1	12,453		12,453	3.750	4.712	467,013.21	586,727.41		119,714.20
Seminole Electric Cooperative, Inc	CR-1	24,689		24,689	3.817	4.872	942,279.04	1,202,727.44		260,448.40
Oglethorpe Power Corp	EEI	7,725		7,725	3.367	4.249	260,107.72	328,206.22		68,098.50
Florida Power & Light Company	CR-1	1,300		1,300	3.087	3.546	40,132.58	46,100.58		5,968.00
Cobb Electric Membership Corp	EEI	13,160		13,160	3.274	3.980	430,846.17	523,814.93		92,968.76
City of Tallahassee, FL	Schedule OS	796		796	4.133	4.971	32,897.81	39,565.35		6,667.54
City of New Smyrna Beach, FL	Schedule OS	442		442	5.669	7.739	25,054.97	34,204.33		9,149.36
Adjustments										
Southern Company Services, Inc	MR1	100		100	3.100	3.100	3,100.00	3,100.00		0.00
Sub Total - Gain on Other Power Sales		124,356		124,356	3.457	4.253	4,299,189.38	5,288,772.93		989,583.55
CURRENT MONTH TOTAL		124,356		124,356	3.457	4.253	4,299,189.38	5,288,772.93		989,583.55
DIFFERENCE		23,676		23,676	0.257	0.756	1,077,429.38	1,767,522.93		690,093.55
DIFFERENCE %		23.52		23.52	8.04	21.62	33.44	50.20		230.42
CUMULATIVE ACTUAL		615,068		615,068	3.103	3.965	19,083,744.46	24,386,388.65		5,302,644.19
CUMULATIVE ESTIMATED		572,168		572,168	3.186	3.435	18,231,002.00	19,655,321.00		1,424,319.00
DIFFERENCE		42,900		42,900	(0.084)	0.530	852,742.46	4,731,067.65		3,878,325.19
DIFFERENCE %		7.50		7.50	(2.62)	15.42	4.68	24.07		272.29

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF
APRIL, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		256,408			256,408	1,685	1,685	4,321,684.00	4,321,684.00
ACTUAL									
Glades	Firm	11			11	10.119	10.119	1,113.06	1,113.06
Southern Company Services, Inc	Southern UPS	255,171			255,171	1.860	1.860	4,746,180.60	4,746,180.60
Tampa Electric Company	TECO AR1	28,800			28,800	4.079	4.079	1,174,609.94	1,174,609.94
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	34			34	-58.031	-58.031	(19,730.46)	(19,730.46)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(75,573.06)	(75,573.06)
CURRENT MONTH TOTAL		284,016			284,016	2.052	2.052	5,826,600.08	5,826,600.08
DIFFERENCE		27,608			27,608	0.367	0.367	1,504,916.08	1,504,916.08
DIFFERENCE %		10.8			10.8	21.8	21.8	34.8	34.8
CUMULATIVE ACTUAL		1,141,572			1,141,572	1.994	1.994	22,761,861.23	22,761,861.23
CUMULATIVE ESTIMATED		1,060,690			1,060,690	1.733	1.733	18,378,237.00	18,378,237.00
DIFFERENCE		80,882			80,882	0.261	0.261	4,383,624.23	4,383,624.23
DIFFERENCE %		7.6			7.6	15.1	15.1	23.9	23.9

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF
APRIL, 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		413,852	0	0	413,852	2.361	2.361	9,771,755.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	2,272			2,272	5.501	5.501	124,993.72
ADJ		204			204			11,625.99
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	8,160			8,160	2.144	2.144	174,950.40
ADJ		-20			-20			(3,219.46)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	81,096			81,096	2.954	2.954	2,395,587.36
ADJ		-185			-185			16,285.50
Bay County (BAYCOUNT)	CO-GEN	5,832			5,832	1.851	1.851	107,950.32
ADJ		1,125			1,125			22,999.95
Cargill Fertilizer, Inc (CARGILLF)	CO-GEN	6,107			6,107	1.954	1.954	119,330.78
ADJ		0			0			(11,430.08)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	15			15	3.497	3.497	524.20
ADJ		19			19			653.74
Jefferson Power L.C. (JEFFPOWER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	5,678			5,678	2.189	2.189	124,291.42
ADJ		-28,175			-28,175			(628,502.42)
Lake Cogen Limited (LAKORDER)	CO-GEN	35,703			35,703	3.080	3.080	1,099,652.40
ADJ		28,513			28,513			891,195.44
Metro-Dade County (METRDADE)	CO-GEN	20,588			20,588	3.195	3.195	657,786.60
ADJ		50			50			49,208.58
Metro-Dade County (METRDOAS)	CO-GEN	214			214	4.048	4.048	8,682.72
ADJ		-50			-50			(1,586.93)
Orange Cogen (ORANGEAS)	CO-GEN	5,261			5,261	4.523	4.523	237,955.03
ADJ		783			783			77,510.87
Orange Cogen (ORANGECD)	CO-GEN	28,000			28,000	2.364	2.364	661,920.00
ADJ		-783			-783			7,994.60
Orlando Cogen Limited (ORLACOGL)	CO-GEN	56,152			56,152	3.007	3.007	1,688,490.64
ADJ		2			2			9,248.82
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	115			115	4.116	4.116	4,733.40
ADJ		-2			-2			(3,000.53)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	46,493			46,493	2.246	2.246	1,044,232.78
ADJ		0			0			56,960.08
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	16,675			16,675	2.189	2.189	365,015.75
ADJ		0			0			(3,487.34)
PCS Phosphate (OCSWFCRK)	CO-GEN	12			12	1.043	1.043	130.17
ADJ		47			47			1,700.85
PCS Phosphate (OCWHSPRS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinalás County Resource Recovery (PINCOUNT)	CO-GEN	39,302			39,302	2.144	2.144	842,634.88
ADJ		-62			-62			(13,379.60)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	21,569			21,569	1.141	1.141	246,102.75
ADJ		0			0			(60,367.40)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	8,388			8,388	1.369	1.369	114,831.17
ADJ		0			0			(20,435.52)
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	3,964			3,964	1.750	1.750	69,370.00
ADJ		0			0			0.00
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	3,659			3,659	4.241	4.241	155,178.19
ADJ		4			4			7,282.06
Wheelabrator Ridge Energy, Inc (RIDGEGEN)	CO-GEN	16,437			16,437	3.192	3.192	524,669.04
ADJ		0			0			6,601.61
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		413,163			413,163	2.707	2.707	11,182,851.93
DIFFERENCE		-689			-689	0.346	0.346	1,411,096.93
DIFFERENCE %		(0.2)			(0.2)	14.6	14.6	14.4
CUMULATIVE ACTUAL		1,682,974			1,682,974	2.628	2.628	44,221,301.11
CUMULATIVE ESTIMATED		1,762,427			1,762,427	2.378	2.378	41,918,981.00
CUMULATIVE DIFFERENCE		-79,453			-79,453	0.249	0.249	2,302,340.11
CUMULATIVE DIFFERENCE %		(4.5)			(4.5)	10.5	10.5	5.5

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
APRIL, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		54,991	3.850	2,117,154.00	4.500	2,474,595.00	357,441.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	6,930	1.569	108,728.51	1.569	108,728.51	0.00
Seminole	Load Following	1,943	3.184	61,860.01	3.184	61,860.01	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Cobb Electric Membership Corp.	EEl	655	4.962	32,500.00	6.373	41,744.75	9,244.75
Georgia Transmission Corporation	Transmission Purchase	0	0.000	1,697.40	0.000	0.00	(1,697.40)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	140,750.20	0.000	0.00	(140,750.20)
LG & E Energy Marketing, Inc	EEl	320	4.138	13,240.00	6.982	22,342.25	9,102.25
Seminole Electric Cooperative, Inc	CR-1	500	3.800	19,000.00	4.280	21,400.00	2,400.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	2,042.70	0.000	0.00	(2,042.70)
Southern Company Services, Inc	MR1	300	4.800	14,400.00	4.692	14,074.83	(325.17)
Southern Company Services, Inc	Transmission Purchase	0	0.000	1,891.31	0.000	0.00	(1,891.31)
The Energy Authority, Inc.	Contract	400	4.275	17,100.00	4.232	16,929.00	(171.00)
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(0.25)	0.000	0.00	0.25
Southern Company Services, Inc	MR1	100	3.300	3,300.00	3.300	3,300.00	0.00
SubTotal - Energy Purchases (Non-Broker)		11,148	3.736	416,509.88	2.605	290,379.35	(126,130.53)
CURRENT MONTH TOTAL		11,148	3.736	416,509.88	2.605	290,379.35	(126,130.53)
DIFFERENCE		-43,843	(0.114)	(1,700,644.12)	(1.895)	(2,184,215.65)	(483,571.53)
DIFFERENCE %		(79.7)	(3.0)	(80.3)	(42.1)	(88.3)	(135.3)
CUMULATIVE ACTUAL		49,970	4.898	2,447,288.86	3.938	1,967,937.24	(479,351.62)
CUMULATIVE ESTIMATED		150,452	3.857	5,802,539.00	4.580	6,890,262.00	1,087,723.00
DIFFERENCE		-100,482	1.041	(3,355,250.14)	(0.641)	(4,922,324.76)	(1,567,074.62)
DIFFERENCE %		(66.8)	27.0	(57.6)	(14.0)	(71.4)	(144.07)