

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

May 17, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED FPSC  
MAY 17 PM 3:27  
COMMISSION  
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 040001-EI

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**  
**(CONFIDENTIAL DOCUMENTS ATTACHED)**

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of March 2004 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

**CONFIDENTIAL**

RECEIVED & FILED

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DA

05644 MAY 17 3

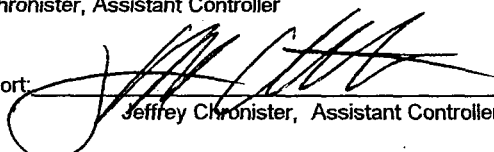
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Reporting Month: March Year: 2004  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: May 17, 2004

DOCUMENT NUMBER - DATE  
05644 MAY 17 04

FPSC-COMMISSION CLERK

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	03/03/04	F02	*	*	726.50	\$43.2689
2.	Polk	BP/ Polk	Tampa	MTC	Polk	03/04/04	F02	*	*	1,250.14	\$44.2981
3.	Polk	BP/ Polk	Tampa	MTC	Polk	03/05/04	F02	*	*	891.19	\$43.9830
4.	Polk	BP/ Polk	Tampa	MTC	Polk	03/08/04	F02	*	*	1,066.50	\$42.7649
5.	Polk	BP/ Polk	Tampa	MTC	Polk	03/10/04	F02	*	*	889.62	\$42.1559
6.	Polk	BP/ Polk	Tampa	MTC	Polk	03/11/04	F02	*	*	887.69	\$42.3450
7.	Polk	BP/ Polk	Tampa	MTC	Polk	03/12/04	F02	*	*	696.90	\$42.4503
8.	Polk	BP/ Polk	Tampa	MTC	Polk	03/15/04	F02	*	*	716.93	\$43.9409
9.	Polk	BP/ Polk	Tampa	MTC	Polk	03/16/04	F02	*	*	355.48	\$43.9615
10.	Polk	BP/ Polk	Tampa	MTC	Polk	03/17/04	F02	*	*	892.55	\$45.9988
11.	Polk	BP/ Polk	Tampa	MTC	Polk	03/18/04	F02	*	*	1,785.12	\$44.3399
12.	Polk	BP/ Polk	Tampa	MTC	Polk	03/19/04	F02	*	*	177.26	\$44.0254
13.	Polk	BP/ Polk	Tampa	MTC	Polk	03/22/04	F02	*	*	1,067.55	\$43.4159
14.	Polk	BP/ Polk	Tampa	MTC	Polk	03/31/04	F02	*	*	719.83	\$43.7746
15.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/27/04	F02	*	*	892.55	\$40.1818
16.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/28/04	F02	*	*	1,065.79	\$40.1818
17.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/29/04	F02	*	*	1,606.43	\$39.9089
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/30/04	F02	*	*	1,788.05	\$40.8959
19.	Phillips	BP/Phillips	Tampa	MTC	Phillips	03/01/04	F02	*	*	358.95	\$43.7984
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/01/04	F06	*	*	461.02	\$30.5290
21.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/02/04	F06	*	*	625.26	\$30.5290
22.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/03/04	F06	*	*	156.52	\$30.5291
23.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/04/04	F06	*	*	308.14	\$30.5290
24.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/05/04	F06	*	*	305.83	\$30.5291
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/08/04	F06	*	*	627.82	\$30.5990

\* No analysis Taken  
FPSC FORM 423-1 (2/87)


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 17, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/09/04	F06	*	*	471.07	\$30.5990
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/10/04	F06	*	*	158.48	\$30.5990
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/11/04	F06	*	*	471.10	\$30.5990
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/12/04	F06	*	*	308.54	\$30.5990
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/15/04	F06	*	*	921.94	\$30.1990
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/16/04	F06	*	*	625.02	\$30.3217
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/17/04	F06	*	*	623.60	\$30.1990
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/18/04	F06	*	*	930.57	\$30.1990
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/19/04	F06	*	*	305.28	\$30.1990
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/22/04	F06	*	*	312.33	\$30.5290
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/23/04	F06	*	*	933.86	\$30.5290
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/24/04	F06	*	*	770.20	\$30.5290
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/25/04	F06	*	*	630.20	\$30.5290
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/26/04	F06	*	*	309.45	\$30.5291
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/29/04	F06	*	*	314.19	\$30.7890

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

\*\* SPECIFIED CONFIDENTIAL \*\*

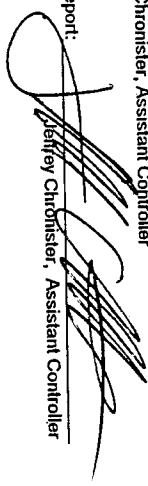
1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: May 17, 2004



Jeffrey Chronister, Assistant Controller

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount	Discount	Net Amount	Net Price (\$/Bbl)	Quality Adjust.	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Polk	BP/Polk	Polk	03/03/04	F02	726.50	\$43.2689	31,434.89	\$0.0000	31,434.89	\$43.2689	\$0.0000	\$43.2689	\$0.0000	\$0.0000	\$0.0000	\$43.2689
2.	Polk	BP/Polk	Polk	03/04/04	F02	1,250.14	\$44.2981	55,378.81	\$0.0000	55,378.81	\$44.2981	\$0.0000	\$44.2981	\$0.0000	\$0.0000	\$0.0000	\$44.2981
3.	Polk	BP/Polk	Polk	03/05/04	F02	891.19	\$43.9830	39,197.20	\$0.0000	39,197.20	\$43.9830	\$0.0000	\$43.9830	\$0.0000	\$0.0000	\$0.0000	\$43.9830
4.	Polk	BP/Polk	Polk	03/08/04	F02	1,066.50	\$42.7649	45,608.81	\$0.0000	45,608.81	\$42.7649	\$0.0000	\$42.7649	\$0.0000	\$0.0000	\$0.0000	\$42.7649
5.	Polk	BP/Polk	Polk	03/10/04	F02	889.62	\$42.1559	37,502.74	\$0.0000	37,502.74	\$42.1559	\$0.0000	\$42.1559	\$0.0000	\$0.0000	\$0.0000	\$42.1559
6.	Polk	BP/Polk	Polk	03/11/04	F02	887.69	\$42.3450	37,589.22	\$0.0000	37,589.22	\$42.3450	\$0.0000	\$42.3450	\$0.0000	\$0.0000	\$0.0000	\$42.3450
7.	Polk	BP/Polk	Polk	03/12/04	F02	696.90	\$42.4503	29,583.59	\$0.0000	29,583.59	\$42.4503	\$0.0000	\$42.4503	\$0.0000	\$0.0000	\$0.0000	\$42.4503
8.	Polk	BP/Polk	Polk	03/15/04	F02	716.93	\$43.9409	31,502.54	\$0.0000	31,502.54	\$43.9409	\$0.0000	\$43.9409	\$0.0000	\$0.0000	\$0.0000	\$43.9409
9.	Polk	BP/Polk	Polk	03/16/04	F02	355.48	\$43.9615	15,627.42	\$0.0000	15,627.42	\$43.9615	\$0.0000	\$43.9615	\$0.0000	\$0.0000	\$0.0000	\$43.9615
10.	Polk	BP/Polk	Polk	03/17/04	F02	892.55	\$45.9988	41,056.26	\$0.0000	41,056.26	\$45.9988	\$0.0000	\$45.9988	\$0.0000	\$0.0000	\$0.0000	\$45.9988
11.	Polk	BP/Polk	Polk	03/18/04	F02	1,785.12	\$44.3399	79,152.10	\$0.0000	79,152.10	\$44.3399	\$0.0000	\$44.3399	\$0.0000	\$0.0000	\$0.0000	\$44.3399
12.	Polk	BP/Polk	Polk	03/19/04	F02	1,777.26	\$44.0254	78,033.94	\$0.0000	78,033.94	\$44.0254	\$0.0000	\$44.0254	\$0.0000	\$0.0000	\$0.0000	\$44.0254
13.	Polk	BP/Polk	Polk	03/22/04	F02	1,067.55	\$43.4159	46,348.63	\$0.0000	46,348.63	\$43.4159	\$0.0000	\$43.4159	\$0.0000	\$0.0000	\$0.0000	\$43.4159
14.	Polk	BP/Polk	Polk	03/31/04	F02	719.83	\$43.7746	31,510.29	\$0.0000	31,510.29	\$43.7746	\$0.0000	\$43.7746	\$0.0000	\$0.0000	\$0.0000	\$43.7746
15.	Big Bend	BP/Big Bend	Big Bend	03/27/04	F02	892.55	\$40.1818	35,864.29	\$0.0000	35,864.29	\$40.1818	\$0.0000	\$40.1818	\$0.0000	\$0.0000	\$0.0000	\$40.1818
16.	Big Bend	BP/Big Bend	Big Bend	03/28/04	F02	1,065.79	\$40.1818	42,825.33	\$0.0000	42,825.33	\$40.1818	\$0.0000	\$40.1818	\$0.0000	\$0.0000	\$0.0000	\$40.1818
17.	Big Bend	BP/Big Bend	Big Bend	03/29/04	F02	1,606.43	\$39.9089	64,110.88	\$0.0000	64,110.88	\$39.9089	\$0.0000	\$39.9089	\$0.0000	\$0.0000	\$0.0000	\$39.9089
18.	Big Bend	BP/Big Bend	Big Bend	03/30/04	F02	1,788.05	\$40.8959	73,123.87	\$0.0000	73,123.87	\$40.8959	\$0.0000	\$40.8959	\$0.0000	\$0.0000	\$0.0000	\$40.8959
19.	Phillips	BP/Phillips	Phillips	03/01/04	F02	368.95	\$43.7984	15,721.45	\$0.0000	15,721.45	\$43.7984	\$0.0000	\$43.7984	\$0.0000	\$0.0000	\$0.0000	\$43.7984
20.	Phillips	Transmontaigne	Phillips	03/01/04	F06	461.02	\$30.5290	14,074.50	\$0.0000	14,074.50	\$30.5290	\$0.0000	\$30.5290	\$0.0000	\$0.0000	\$0.0000	\$30.5290
21.	Phillips	Transmontaigne	Phillips	03/02/04	F06	625.26	\$30.5290	19,088.59	\$0.0000	19,088.59	\$30.5290	\$0.0000	\$30.5290	\$0.0000	\$0.0000	\$0.0000	\$30.5290
22.	Phillips	Transmontaigne	Phillips	03/03/04	F06	156.52	\$30.5291	4,778.41	\$0.0000	4,778.41	\$30.5291	\$0.0000	\$30.5291	\$0.0000	\$0.0000	\$0.0000	\$30.5291
23.	Phillips	Transmontaigne	Phillips	03/04/04	F06	308.14	\$30.5291	9,407.22	\$0.0000	9,407.22	\$30.5291	\$0.0000	\$30.5291	\$0.0000	\$0.0000	\$0.0000	\$30.5291
24.	Phillips	Transmontaigne	Phillips	03/05/04	F06	305.83	\$30.5291	9,336.70	\$0.0000	9,336.70	\$30.5291	\$0.0000	\$30.5291	\$0.0000	\$0.0000	\$0.0000	\$30.5291
25.	Phillips	Transmontaigne	Phillips	03/08/04	F06	627.82	\$30.5990	19,210.66	\$0.0000	19,210.66	\$30.5990	\$0.0000	\$30.5990	\$0.0000	\$0.0000	\$0.0000	\$30.5990

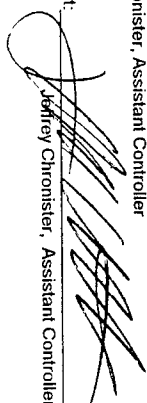
\* No analysis Taken  
FPSC FORM 423-1(a) (2/87)

CONFIDENTIAL

**\*\* SPECIFIED CONFIDENTIAL \*\***  
**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS**  
**DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: March Year: 2004  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 17, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Phillips	Transmontaigne	Phillips	03/09/04	F06	471.07	\$30.5990	14,414.27	\$0.0000	14,414.27	\$30.5990	\$0.0000	\$30.5990	\$0.0000	\$0.0000	\$0.0000	\$30.5990
27.	Phillips	Transmontaigne	Phillips	03/10/04	F06	158.48	\$30.5990	4,849.33	\$0.0000	4,849.33	\$30.5990	\$0.0000	\$30.5990	\$0.0000	\$0.0000	\$0.0000	\$30.5990
28.	Phillips	Transmontaigne	Phillips	03/11/04	F06	471.10	\$30.5990	14,415.19	\$0.0000	14,415.19	\$30.5990	\$0.0000	\$30.5990	\$0.0000	\$0.0000	\$0.0000	\$30.5990
29.	Phillips	Transmontaigne	Phillips	03/12/04	F06	308.54	\$30.5990	9,441.01	\$0.0000	9,441.01	\$30.5990	\$0.0000	\$30.5990	\$0.0000	\$0.0000	\$0.0000	\$30.5990
30.	Phillips	Transmontaigne	Phillips	03/15/04	F06	921.94	\$30.1990	27,841.68	\$0.0000	27,841.68	\$30.1990	\$0.0000	\$30.1990	\$0.0000	\$0.0000	\$0.0000	\$30.1990
31.	Phillips	Transmontaigne	Phillips	03/16/04	F06	625.02	\$30.3217	18,951.68	\$0.0000	18,951.68	\$30.3217	\$0.0000	\$30.3217	\$0.0000	\$0.0000	\$0.0000	\$30.3217
32.	Phillips	Transmontaigne	Phillips	03/17/04	F06	623.60	\$30.1990	18,832.12	\$0.0000	18,832.12	\$30.1990	\$0.0000	\$30.1990	\$0.0000	\$0.0000	\$0.0000	\$30.1990
33.	Phillips	Transmontaigne	Phillips	03/18/04	F06	930.57	\$30.1990	28,102.28	\$0.0000	28,102.28	\$30.1990	\$0.0000	\$30.1990	\$0.0000	\$0.0000	\$0.0000	\$30.1990
34.	Phillips	Transmontaigne	Phillips	03/19/04	F06	305.28	\$30.1990	9,219.15	\$0.0000	9,219.15	\$30.1990	\$0.0000	\$30.1990	\$0.0000	\$0.0000	\$0.0000	\$30.1990
35.	Phillips	Transmontaigne	Phillips	03/22/04	F06	312.33	\$30.5290	9,535.13	\$0.0000	9,535.13	\$30.5290	\$0.0000	\$30.5290	\$0.0000	\$0.0000	\$0.0000	\$30.5290
36.	Phillips	Transmontaigne	Phillips	03/23/04	F06	933.86	\$30.5290	28,509.80	\$0.0000	28,509.80	\$30.5290	\$0.0000	\$30.5290	\$0.0000	\$0.0000	\$0.0000	\$30.5290
37.	Phillips	Transmontaigne	Phillips	03/24/04	F06	770.20	\$30.5290	23,513.44	\$0.0000	23,513.44	\$30.5290	\$0.0000	\$30.5290	\$0.0000	\$0.0000	\$0.0000	\$30.5290
38.	Phillips	Transmontaigne	Phillips	03/25/04	F06	630.20	\$30.5290	19,239.38	\$0.0000	19,239.38	\$30.5290	\$0.0000	\$30.5290	\$0.0000	\$0.0000	\$0.0000	\$30.5290
39.	Phillips	Transmontaigne	Phillips	03/26/04	F06	309.45	\$30.5291	9,447.22	\$0.0000	9,447.22	\$30.5291	\$0.0000	\$30.5291	\$0.0000	\$0.0000	\$0.0000	\$30.5291
40.	Phillips	Transmontaigne	Phillips	03/29/04	F06	314.19	\$30.7890	9,673.61	\$0.0000	9,673.61	\$30.7890	\$0.0000	\$30.7890	\$0.0000	\$0.0000	\$0.0000	\$30.7890

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

**CONFIDENTIAL**



PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

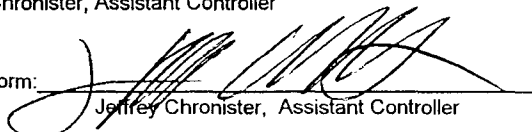
1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	78,138.90	\$40.615	\$7.480	\$48.095	2.92	10,989	8.50	14.13
2.	Dodge Hill Mining	9,KY,225	LTC	RB	31,285.00	\$30.501	\$6.740	\$37.241	2.45	12,712	8.40	7.05
3.	Synthetic American Fuel	10, IL,165	LTC	RB	52,317.60	\$25.844	\$6.810	\$32.654	2.67	12,137	7.97	9.39
4.	American Coal	4, OH, 13	S	RB	33,369.96	\$25.250	\$10.650	\$35.900	4.35	12,666	8.78	5.66
5.	Dodge Hill Mining	9,KY,225	LTC	RB	18,242.60	\$30.249	\$6.740	\$36.989	2.39	12,756	8.38	6.78
6.	Dodge Hill Mining	9,KY,225	LTC	RB	5,318.00	\$30.041	\$7.210	\$37.251	3.30	11,764	7.32	11.80
7.	Dodge Hill Mining	9,KY,225	LTC	RB	3,144.90	\$29.789	\$7.210	\$36.999	3.07	11,802	7.29	11.66
8.	American Coal	10,IL,165	LTC	RB	37,772.00	\$29.560	\$5.980	\$35.540	1.14	12,019	6.88	11.71
9.	Synthetic American Fuel	10, IL,165	LTC	RB	33,885.30	\$29.260	\$6.810	\$36.070	2.89	12,033	9.00	9.27
10.	No. 1 Contractors	9,KY,107	S	RB	16,594.50	\$25.100	\$6.740	\$31.840	3.75	12,063	9.98	7.48

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	78,138.90	N/A	\$0.000	\$40.615	\$0.000	\$40.615	\$0.000	\$40.615
2.	Dodge Hill Mining	9,KY,225	LTC	31,285.00	N/A	\$0.000	\$28.960	\$0.000	\$28.960	\$1.541	\$30.501
3.	Synthetic American Fuel	10, IL,165	LTC	52,317.60	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.000	\$25.844
4.	American Coal	4, OH, 13	S	33,369.96	N/A	\$0.000	\$25.250	\$0.000	\$25.250	\$0.000	\$25.250
5.	Dodge Hill Mining	9,KY,225	LTC	18,242.60	N/A	\$0.000	\$28.470	\$0.000	\$28.470	\$1.779	\$30.249
6.	Dodge Hill Mining	9,KY,225	LTC	5,318.00	N/A	\$0.000	\$28.500	\$0.000	\$28.500	\$1.541	\$30.041
7.	Dodge Hill Mining	9,KY,225	LTC	3,144.90	N/A	\$0.000	\$28.010	\$0.000	\$28.010	\$1.779	\$29.789
8.	American Coal	10,IL,165	LTC	37,772.00	N/A	\$0.000	\$29.560	\$0.000	\$29.560	\$0.000	\$29.560
9.	Synthetic American Fuel	10, IL,165	LTC	33,885.30	N/A	\$0.000	\$29.260	\$0.000	\$29.260	\$0.000	\$29.260
10.	No. 1 Contractors	9,KY,107	S	16,594.50	N/A	\$0.000	\$24.550	\$0.000	\$24.550	\$0.550	\$25.100

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

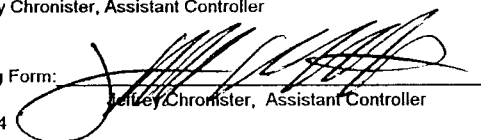
1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	78,138.90	\$40.615	\$0.000	\$0.000	\$0.000	\$7.480	\$0.000	\$0.000	\$0.000	\$0.000	\$7.480	\$48.095
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	31,285.00	\$30.501	\$0.000	\$0.000	\$0.000	\$6.740	\$0.000	\$0.000	\$0.000	\$0.000	\$6.740	\$37.241
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	52,317.60	\$25.844	\$0.000	\$0.000	\$0.000	\$6.810	\$0.000	\$0.000	\$0.000	\$0.000	\$6.810	\$32.654
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	33,369.96	\$25.250	\$0.000	\$0.000	\$0.000	\$10.650	\$0.000	\$0.000	\$0.000	\$0.000	\$10.650	\$35.900
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	18,242.60	\$30.249	\$0.000	\$0.000	\$0.000	\$6.740	\$0.000	\$0.000	\$0.000	\$0.000	\$6.740	\$36.989
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	5,318.00	\$30.041	\$0.000	\$0.000	\$0.000	\$7.210	\$0.000	\$0.000	\$0.000	\$0.000	\$7.210	\$37.251
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,144.90	\$29.789	\$0.000	\$0.000	\$0.000	\$7.210	\$0.000	\$0.000	\$0.000	\$0.000	\$7.210	\$36.999
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	37,772.00	\$29.560	\$0.000	\$0.000	\$0.000	\$5.980	\$0.000	\$0.000	\$0.000	\$0.000	\$5.980	\$35.540
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	33,885.30	\$29.260	\$0.000	\$0.000	\$0.000	\$6.810	\$0.000	\$0.000	\$0.000	\$0.000	\$6.810	\$36.070
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	16,594.50	\$25.100	\$0.000	\$0.000	\$0.000	\$6.740	\$0.000	\$0.000	\$0.000	\$0.000	\$6.740	\$31.840

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	None											

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

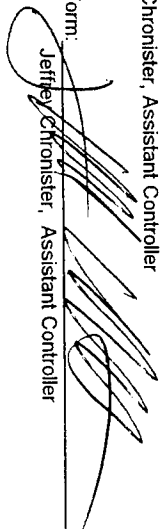
**\*\* SPECIFIED CONFIDENTIAL \*\***  
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS**  
**DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	None										

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

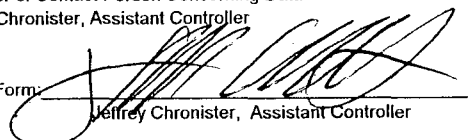
1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Rail Charges		Waterborne Charges				Total Transportation Charges	Delivered Price Facility			
						(2) Effective Purchase Price (\$/Ton)	Add'l Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)			Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)

1. None

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

\*\* SPECIFIED CONFIDENTIAL \*\*

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: May 17, 2004

  
Jeffrey Chronister, Assistant Controller

As Received Coal Quality

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	4,579.23	\$10.799	\$2.530	\$13.329	4.75	13,003	1.07	13.39

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

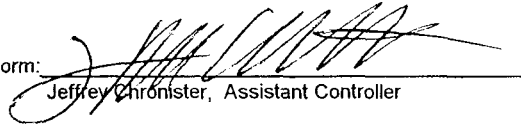
1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	4,579.23	N/A	\$0.000	\$11.413	\$0.000	\$11.413	(\$0.614)	\$10.799

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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**\*\* SPECIFIED CONFIDENTIAL \*\***

PSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

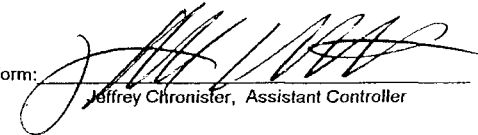
1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	N/A	RB	4,579.23	\$10.799	\$0.000	\$0.000	\$0.000	\$2.530	\$0.000	\$0.000	\$0.000	\$0.000	\$2.530	\$13.329

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

PSC FORM 423-2(b) (2/87)

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\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

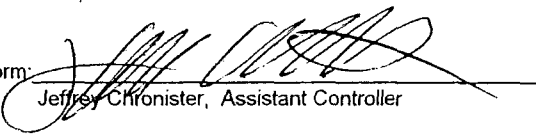
1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	369,712.00	\$38.104	\$11.304	\$49.408	2.66	11,692	8.31	11.57
2.	Beneficiated Coal	N/A	S	OB	5,096.29	\$12.525	\$3.450	\$15.975	1.13	3,751	30.20	42.80

FPSC FORM 423-2 (2/87)

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\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2004


2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	369,712.00	N/A	\$0.000	\$38.104	\$0.000	\$38.104	\$0.000	\$38.104
2.	Beneficiated Coal	N/A	S	5,096.29	N/A	\$0.000	\$12.525	\$0.000	\$12.525	\$0.000	\$12.525

FPSC FORM 423-2(a) (2/87)

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\*\* SPECIFIED CONFIDENTIAL \*\*

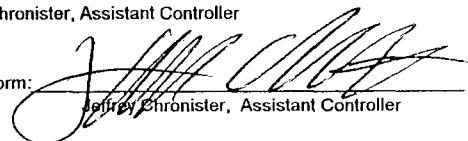
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	N/A	OB	369,712.00	\$38.104	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.304	\$0.000	\$0.000	\$11.304	\$49.408
2.	Beneficiated Coal	N/A	N/A	OB	5,096.29	\$12.525	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$3.450	\$15.975

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPSC FORM 423-2(b) (2/87)

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\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

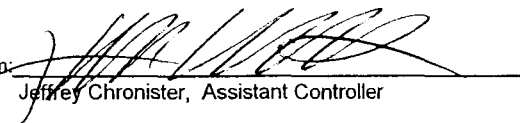
1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	0.00	\$0.000	\$0.000	\$0.000	0.00	0	0.00	0.00

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

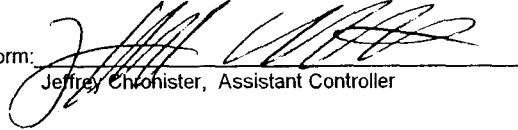
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	0.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

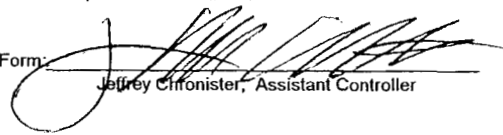
1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	N/A	OB	0.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

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\*\* SPECIFIED CONFIDENTIAL \*\*

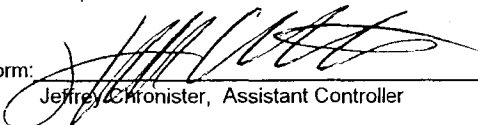
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	47,493.00	\$23.334	\$14.496	\$37.830	3.13	13,180	3.43	8.40

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

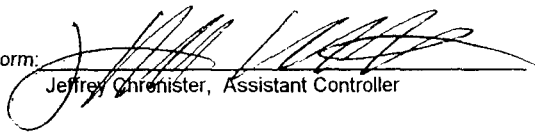
1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	47,493.00	N/A	\$0.000	\$23.334	\$0.000	\$23.334	\$0.000	\$23.334

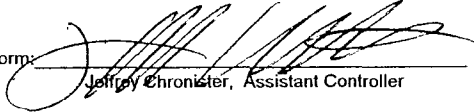
FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller  
 6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	OB	47,493.00	\$23.334	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.286	\$0.000	\$3.210	\$14.496	\$37.830

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 17, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2004	Transfer Facility	Big Bend	Zeigler	1.	88,071.90	423-2(a)	Col. (i), Retroactive Price Adjustments	\$0.000	\$2.665	\$48.095 ✓	Price Adjustment
2.	February 2004	Transfer Facility	Big Bend	Zeigler	1.	87,741.90	423-2(a)	Col. (i), Retroactive Price Adjustments	\$0.000	\$2.665	\$48.095 ✓	Price Adjustment
3.	February 2004	Transfer Facility	Big Bend	Dodge Hill	6.	3,669.80	423-2(b)	Col. (k), River Barge Rate	\$8.250	\$7.210	\$37.479 ✓	Transportation Rate Adjustment
4.	February 2004	Transfer Facility	Big Bend	Dodge Hill	7.	1,575.20	423-2(b)	Col. (k), River Barge Rate	\$8.250	\$7.210	\$36.890 ✓	Transportation Rate Adjustment