

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



May 18, 2004

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
MAY 20 AM 11:08
COMMISSION
CLERK

Re: Docket No.040003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of April 2004.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

CMP _____
COM S Stuart L Shoaf
CTR _____ President
ECR _____ Enclosures
GCL _____
OPC _____ cc: All Parties of Record
MMS _____
RCA _____
SCR _____
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OTH +cover ltr

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St Joe Natural Gas Co.
Docket No. 040003-GU
May 18, 2004

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ORIGINAL

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE						SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 04		Through		DECEMBER 04			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		APRIL		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$118.13	\$82.13	(\$36)	-43.83	\$1,159.97	\$1,716.52	\$557	32.42
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$92,627.51	\$42,634.90	(\$49,993)	-117.26	\$340,370.96	\$380,042.26	\$39,671	10.44
5	DEMAND	\$11,451.00	\$11,770.50	\$320	2.71	\$46,185.70	\$46,505.20	\$320	0.69
6	OTHER - Transportation Credit (Prior)	(\$2,882.40)	\$12,448.50	\$15,331	123.15	\$13,314.73	\$46,241.50	\$32,927	71.21
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
9	FGT REFUND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$101,314.24	\$66,936.03	(\$34,378)	-51.36	\$401,031.36	\$474,505.48	\$73,474	15.48
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE 54*.64675	\$36.22	\$0.00	(\$36)	ERR	\$263.99	\$0.00	(\$264)	ERR
14	TOTAL THERM SALES	\$66,699.59	\$66,936.03	\$236	0.35	\$481,761.60	\$474,505.48	(\$7,256)	-1.53
THERMS PURCHASED									
15	COMMODITY (Pipeline)	54,440	102,556	48,116	46.92	452,090	694,075	241,985	34.86
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	175,210	55,940	(119,270)	-213.21	626,145	613,420	(12,725)	-2.07
19	DEMAND	150,000	150,000	0	0.00	605,000	605,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	54,440	102,556	48,116	46.92	452,090	694,075	241,985	34.86
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	56	0	(56)	ERR	399	0	(399)	ERR
27	TOTAL THERM SALES 636008-502620-30200-56	103,132	102,556	(576)	-0.56	711,131	694,075	(17,056)	-2.46
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00217	0.00080	(0)	-170.96	0.00257	0.00247	(0)	-3.75
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.52867	0.76215	0.23	30.64	0.54360	0.61955	0.08	12.26
32	DEMAND (5/19)	0.07634	0.07847	0	2.71	0.07634	0.07687	0	0.69
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	1.86103	0.65268	(1)	-185.14	0.56393	0.68365	0	17.51
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.64675	ERR	ERR	ERR	0.66096	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.98237	0.65268	-0.33	-50.51	0.56393	0.68365	0.12	17.51
41	TRUE-UP (E-2)	-0.00593	-0.00593	0.00	0.00000	-0.00593	-0.00593	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.97644	0.64675	-0.33	-50.98	0.55800	0.67772	0.12	17.66
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.98136	0.65000	-0.33	-50.98	0.56081	0.68113	0.12	17.66
45	PGA FACTOR ROUNDED TO NEAREST .001	0.981	0.65	-0.33	-50.92	0.561	0.681	0.12	17.62

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FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 04
CURRENT MONTH: APRIL

THROUGH: DECEMBER 04

	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	54,440	\$118.13	0.00217
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	54,440	\$118.13	0.00217
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	56,100	\$30,283.20	0.53981
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - FGT	(80,140)	(\$37,389.27)	0.46655
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	199,250	\$99,733.58	0.50054
22 Imbalance Cashout - Transporting Customers			ERR
23 Imbalance Bookout - Other Shippers			ERR
24 TOTAL COMMODITY OTHER	175,210	\$92,627.51	0.52867
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,451.00	0.07634
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Demand Billed to Others			ERR
31 Less Demand Billed to Others			ERR
32 TOTAL DEMAND	150,000	\$11,451.00	0.07634
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FGT			ERR
35 Other - Transportation Credit		(\$2,882.40)	ERR
36 Alert Day Penalty - GCI			ERR
37 Alert Day Penalty - AC			ERR
38 Other Prior Adj.			ERR
39 Other - FGT			ERR
40 TOTAL OTHER	0	(\$2,882.40)	ERR

FOR THE PERIOD OF: JANUARY 04 Through DECEMBER 04

	CURRENT MONTH:		APRIL		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$92,628	\$42,635	(49,993)	-1.17	\$340,371	\$380,042	39,671	0.10
2 TRANSPORTATION COST	LINE(1+5+6-(7+8+9))	\$8,687	\$24,301	15,614	0.64	\$60,660	\$94,463	33,803	0.36
3 TOTAL		\$101,314	\$66,936	(34,378)	-0.51	\$401,031	\$474,505	73,474	0.15
4 FUEL REVENUES		\$66,700	\$66,936	236	0.00	\$481,762	\$474,505	(7,256)	-0.02
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		\$557	\$557	0	0.00	\$2,228	\$2,228	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$67,257	\$67,493	236	0.00	\$483,990	\$476,734	(7,256)	-0.02
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		(\$34,058)	\$557	34,615	62.14	\$82,959	\$2,228	(80,730)	-36.23
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		\$122	(\$35)	(157)	4.45	\$336	(\$142)	(478)	3.36
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$162,993	(\$42,169)	(205,162)	4.87	\$47,434	(\$42,062)	(89,496)	2.13
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$557)	(\$557)	0	0.00	(\$2,228)	(\$2,228)	0	0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$128,500	(\$42,204)	(170,704)	4.04	\$128,500	(\$42,204)	(170,704)	4.04
	(7+8+9+10+10a)								
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		162,993	(42,169)	(205,162)	4.87				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		128,378	(42,169)	(170,547)	4.04				
14 TOTAL (12+13)		291,371	(84,338)	(375,709)	4.45				
15 AVERAGE (50% OF 14)		145,685	(42,169)	(187,854)	4.45				
16 INTEREST RATE - FIRST DAY OF MONTH		0.98	0.98	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.03	1.03	0.00	0.00				
18 TOTAL (16+17)		2.01	2.01	0.00	0.00				
19 AVERAGE (50% OF 18)		1.01	1.01	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.08	0.08	0.00	0.00				
21 INTEREST PROVISION (15x20)		122	(35)	(157)	4.45				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

JANUARY 2004

Through

DECEMBER 2004

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	APR	FGT	SJNG	FT		0		\$77.30	\$11,451.00	\$40.83	ERR		
2	"	PRIOR	SJNG	FT	56,100	56,100	\$30,283.20				53.98		
3	"	SJNG	FGT	CO	(80,140)	(80,140)	(\$37,389.27)				46.65		
4		AC	SJNG	CO	75,100	75,100	\$40,513.45				53.95		
5		AC	SJNG	CO	58,140	58,140	\$28,386.86				48.83		
6		AC	SJNG	CO	66,010	66,010	\$30,833.27				46.71		
7													
8													
9													
10													
11													
12													
13													
14													
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20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						175,210	0	175,210	\$92,627.51	\$77.30	\$11,451.00	\$40.83	59.47

COMPANY: ST JOE NATURAL GAS

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2004 Through DECEMBER 2004

MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR ENERGY	167	163	5,010	4,876	5.32	5.47
2.	PRIOR ENERGY	150	146	600	584	6.05	6.22
3.							
4.							
5.							
6.							
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15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	317	309	5,610	5,460		
27.				WEIGHTED AVERAGE		5.69	5.84

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2004		Through		DECEMBER 2004			
		CURRENT MONTH:		APRIL		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	74,298	56,191	(18,107)	-0.24	522,566	462,954	(59,612)	-0.11	
COMMERCIAL	7,823	5,848	(1,975)	-0.25	61,229	48,179	(13,050)	-0.21	
COMMERCIAL LARGE VOL. 1	21,011	13,884	(7,127)	-0.34	112,719	114,388	1,669	0.01	
TOTAL FIRM	103,132	75,923	(27,209)	-0.26	696,514	625,521	(70,993)	-0.10	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	30,200	30,000	(200)	-0.01	181,711	120,000	(61,711)	-0.34	
INTERR. - TRANSPORT (TS6)	502,620	758,333	255,713	0.51	2,341,130	3,033,332	692,202	0.30	
LARGE INTERRUPTIBLE	0	0	0	ERR	14,617	0	(14,617)	-1.00	
TOTAL INTERRUPTIBLE	532,820	788,333	255,513	0.48	2,537,458	3,153,332	615,874	0.24	
TOTAL THERM SALES	635,952	864,256	228,304	0.36	3,233,972	3,778,853	544,881	0.17	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,046	3,129	83	0.03	3,049	3,129	80	0.03	
COMMERCIAL	220	229	9	0.04	221	229	8	0.04	
COMMERCIAL LARGE VOL. 1	39	42	3	0.08	39	42	3	0.08	
TOTAL FIRM	3,305	3,400	95	0.03	3,309	3,400	91	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,309	3,404	95	0.03	3,313	3,404	91	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	24	18	(6)	-0.26	171	148	(23)	-0.14	
COMMERCIAL	36	26	(10)	-0.28	277	210	(67)	-0.24	
COMMERCIAL LARGE VOL. 1	539	331	(208)	-0.39	2,890	2,724	(167)	-0.06	
INTERR. - TRANSPORT (TS5)	30,200	30,000	(200)	-0.01	181,711	120,000	(61,711)	-0.34	
INTERR. - TRANSPORT (TS6)	167,540	252,778	85,238	0.51	780,377	1,011,111	230,734	0.30	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2004 through DECEMBER 2004

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.052736	1.043305	1.039219	1.041528								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.070603	1.061013	1.056857	1.059205	0	0	0	0	0	0	0	0



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice **REDACTED**

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY DONNA PARKER POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Strt D/T:	05/07/2004 12:00 AM
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-853-6142

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	May 10, 2004
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$118.13
Invoice Identifier:	00187168
Account Number:	
Net Due Date:	May 20, 2004

Begin Transaction Date:	April 01, 2004	End Transaction Date:	April 30, 2004	Please reference your Invoice Identifier and year number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREET			COT	0.0142	0.0075	0.0000	0.0217	1,134	24.61	01 - 07	
				Transportation Commodity															
01					68141	56657		ST. JOE OVERSTREET			COT	0.0142	0.0075	0.0000	0.0217	1,232	26.73	08 - 11	
				Transportation Commodity															
01					68141	56657		ST. JOE OVERSTREET			COT	0.0142	0.0075	0.0000	0.0217	3,078	66.79	12 - 30	
				Transportation Commodity															
01	10034	10102		KOCH-ST. LANDRY FC							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	08 - 11	
				Transportation Commodity															
01	255278	71441		MBPP OUTLET FGT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 30	
				Transportation Commodity															

Invoice Total Amount:	5,444	118.13
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FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (In Docket No. RP04-12) being filed with the FERC.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

REDACTED

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmnt D/T:	04/30/2004 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bar:	
	DONNA PARKER	Remit Addr:	P.O. BOX 203142	Payee's Bk:	
	POST OFFICE BOX 549			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-853-6142

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	May 01, 2004	Invoice Total Amount:	\$11,451.00
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	00185259
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002553
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	May 11, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 Please reference your Invoice Identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0000	0.7634	15,000	11,451.00	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 15,000 11,451.00

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

ST JOE NATURAL GAS

INVOICE

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
 301 Long Avenue / Port St. Joe, FL 32456
 tel 850.229.8216 / fax 850.229.8216

CUSTOMER

INVOICE NO.

03242004

FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 1188
 HOUSTON, FLA. 77251-1188

DATE: 24-Mar-04

CONTRACT NO:
 CONTRACT DATE:

ATTN: GALEN COON

PHONE: 713-853-5663

FAX: 713-853-6756

INVOICE FOR CASH-OUT FOR MONTH OF:

FEBRUARY 2004

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
FEBRUARY 2004	CASH-OUT MARKET DELIVERIES	8014	\$4.67	\$37,389.27

Rec 4/19/04
Acct #801

TOTAL THIS STATEMENT

\$37,389.27

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

05-April- 2004

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

REDACTED

FEBRUARY

Customer Name : ARIZONA CHEMICAL COMPANY
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 214-1810

DATE: 03/02/2004
DELINQUENT: 03/21/2004

Wire Remitt To: Bayside Savings Bank

FAX NOTICE UPON RECEIPT

INVOICE NO.: 37897-R1
CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

Rec 4/21/04

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	FEBRUARY	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	484,690	\$17,817.20
System - Non-Fuel Charge		\$0.03676			
System - Fuel Charge		\$0.69819			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	418,680	(\$1,637.04)
NET GAS BILL					\$19,180.17
Gross Receipts Tax		2.50%			\$479.50
Port St Joe Utility Tax	FEBRUARY				\$25.00
GROSS GAS BILL					\$19,684.67 ✓
Gas Service: Acct. No. 40/2091-30 - Arizona Chemical - 345 Kenny Mill Rd - Port St Joe, FL 32456					
Dec 03 Gas Bill					\$1,569.67
Jan 04 Gas Bill					\$2,111.21
Feb 04 Gas Bill					\$2,246.56
Cash Out	FEBRUARY	\$0.46710	\$0.46710	(66,010)	(\$30,833.27)
					<i>Acct #801</i>
Jan 03 Credit					(\$5,175.54)
TOTAL AMOUNT DUE THIS INVOICE					(\$10,396.71)

~~Dec 03 Acct. No. 40/2091-31 - 345 Kenny Mill Rd -~~

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

JANUARY

REDACTED

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 214-1810

DATE: 02/02/2004

DELINQUENT: 02/21/2004

Wire Remitt To: **Bayside Savings Bank**

INVOICE NO.: 37897-R1

FAX NOTICE UPON RECEIPT

CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

Rec 4/21/04

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	JANUARY	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	819,900	\$30,139.52
System - Non-Fuel Charge		\$0.03676			
System - Fuel Charge		\$0.69819			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	761,760	(\$2,978.48)
NET GAS BILL					\$30,161.04
Gross Receipts Tax		2.50%			\$754.03
Port St Joe Utility Tax	JANUARY				\$25.00
GROSS GAS BILL					\$30,940.07 ✓
Cash Out	JANUARY	\$0.48825	\$0.48825	(58,140)	(\$28,386.86)
					<i>Acct # 801</i>
Dec 03 Credit					(\$7,728.76)
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL				
TOTAL AMOUNT DUE THIS INVOICE					(\$5,175.54)

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

DECEMBER

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 214-1810

REDACTED

DATE: 01/02/2004

DELINQUENT: 01/21/2004

Wire Remitt To: **Bayside Savings Bank**
A

FAX NOTICE UPON RECEIPT

INVOICE NO.: 37897-R1

CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

Rec 4/21/04

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	DECEMBER	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	787,320	\$28,941.88
System - Non-Fuel Charge		\$0.03676			
System - Fuel Charge		\$0.69462			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	714,400	(\$2,793.30)
NET GAS BILL					\$29,148.58
Gross Receipts Tax		2.50%			\$728.71
Port St Joe Utility Tax	DECEMBER				\$25.00
GROSS GAS BILL					\$29,902.29 ✓
Cash Out	DECEMBER	\$0.53946	\$0.53946	(75,100)	(\$40,513.45)
<i>A.D</i> Charge	DECEMBER	\$1.32220	\$1.32220	2,180	\$2,882.40
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL				
TOTAL AMOUNT DUE THIS INVOICE					<u><u>(\$7,728.76)</u></u>

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE (\$115.93)

Gas Sales Invoice

REDACTED



Invoice Number 9001238
 Invoice Date 05/13/2004
 Contract # 9000114
 Delivery Month Apr 2004
 Due Date 05/23/2004

Tax ID 36-3421804

To:
 Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457
 Fax # (850) 229-8392

Remit:
 US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY
 NEW YORK, NY, 10081-6000

Natural Gas delivered during **Apr 2004**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Arnaudville/St Landry (to FGT) (003084A)				
Base Commodity 04/08-04/11	9008240 / 9010685	600	6.0500	3,630.00
Total For Arnaudville/St Landry (to FGT) (003084A)		600		3,630.00
CS #11 MOUNT VERNON (0025309)				
Base Commodity 04/01-04/30	9000737 / 9010212	5,010	5.3200	26,653.20
Total For CS #11 MOUNT VERNON (0025309)		5,010		26,653.20
Total Amount Due		5,610		30,283.20

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact: Patsy Bailey at (251) 470-0321
 or send a facsimile to:
 Or Email: patsy.bailey@bp.com

For BP use only: 080522 00