



**PEOPLES GAS**

May 19, 2004

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 040003-GU --Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2004 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

1 (800) 282-4441  
WWW.PEOPLES GAS.COM

DOCUMENT NUMBER DATE

05803 MAY 20 04

FPSC-COMMISSION CLIENT

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
Page 1 of 3

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

	CURRENT MONTH: APRIL 04				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
2 NO NOTICE SERVICE	\$93,989	\$82,439	(\$11,550)	(14.01)	\$450,666	\$475,949	\$25,283	5.31
3 SWING SERVICE	\$31,028	\$26,933	(\$4,995)	(18.54)	\$188,081	\$183,086	(\$4,995)	(2.73)
4 COMMODITY (Other)	\$1,227,657	\$0	(\$1,227,657)	#DIV/0!	\$7,502,563	\$0	(\$7,502,563)	#DIV/0!
5 DEMAND	\$7,673,660	\$6,580,811	(\$1,092,849)	(16.61)	\$39,670,099	\$44,778,582	\$5,108,483	11.41
6 OTHER	\$3,386,314	\$3,815,368	\$429,054	11.25	\$14,355,231	\$14,931,617	\$576,386	3.86
6 OTHER	\$277,912	\$130,000	(\$147,912)	(113.78)	\$819,240	\$480,000	(\$339,240)	(70.68)
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$44,732	\$34,152	(\$10,580)	(30.98)	\$170,897	\$173,687	\$2,790	1.61
8 DEMAND	\$435,554	\$369,494	(\$66,060)	(17.88)	\$1,494,572	\$1,565,549	\$70,977	4.53
9 OTHER	\$242,838	\$268,418	\$25,580	9.53	\$1,020,564	\$989,847	(\$30,717)	(3.10)
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,968,335	\$9,963,487	(\$2,004,848)	(20.12)	\$60,299,847	\$58,120,151	(\$2,179,696)	(3.75)
12 NET UNBILLED	(\$1,367,772)	\$0	\$1,367,772	0.00	\$300,674	\$0	(\$300,674)	0.00
13 COMPANY USE	\$9,631	\$0	(\$9,631)	0.00	\$35,962	\$0	(\$35,962)	0.00
	\$12,556,686	\$9,963,487	(\$2,593,199)	(26.03)	\$69,505,404	\$58,120,151	(\$11,385,253)	(19.59)
15 COMMODITY (Pipeline)	28,838,260	25,478,227	(3,360,033)	(13.19)	138,726,510	121,772,501	(16,954,009)	(13.92)
16 NO NOTICE SERVICE	6,450,000	4,050,000	(2,400,000)	(59.26)	32,916,640	30,516,640	(2,400,000)	(7.86)
17 SWING SERVICE	2,296,670	0	(2,296,670)	#DIV/0!	13,331,150	-	(13,331,150)	#DIV/0!
18 COMMODITY (Other)	13,827,315	11,682,189	(2,145,126)	(18.36)	71,546,539	67,380,346	(4,166,193)	(6.18)
19 DEMAND	74,573,415	63,195,426	(11,377,989)	(18.00)	320,363,064	304,232,301	(16,130,763)	(5.30)
20 OTHER	0	0	0	0.00	-	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	11,311,330	7,923,962	(3,387,368)	(42.75)	40,516,060	40,223,581	(292,479)	(0.73)
22 DEMAND	11,561,410	7,923,962	(3,637,448)	(45.90)	41,458,410	40,223,581	(1,234,829)	(3.07)
23 OTHER	0	0	0	0.00	-	-	-	0.00
24 TOTAL PURCHASES (17+18-23)	16,123,985	11,682,189	(4,441,796)	(38.02)	84,877,689	67,380,346	(17,497,343)	(25.97)
25 NET UNBILLED	(1,452,979)	0	1,452,979	0.00	(312,210)	0	312,210	0.00
26 COMPANY USE	11,243	0	(11,243)	0.00	41,547	0	(41,547)	0.00
27 TOTAL THERM SALES (24)	22,514,400	11,682,189	(10,832,211)	(92.72)	105,383,386	67,380,346	(38,003,040)	(56.40)
29 NO NOTICE SERVICE (2/16)	0.00326	0.00324	(0.00002)	(0.73)	0.00325	0.00391	0.00066	16.88
30 SWING SERVICE (3/17)	0.00495	0.00665	0.00170	25.57	0.00571	0.00600	0.00029	4.76
31 COMMODITY (Other) (4/18)	0.53454	#DIV/0!	#DIV/0!	#DIV/0!	0.56278	#DIV/0!	#DIV/0!	#DIV/0!
32 DEMAND (5/19)	0.55496	0.56332	0.00836	1.48	0.55447	0.66456	0.11010	16.57
33 OTHER (6/20)	0.04541	0.06037	0.01496	24.79	0.04481	0.04908	0.00427	8.70
LESS END-USE CONTRACT:	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
34 COMMODITY (Pipeline) (7/21)	0.00395	0.00431	0.00036	8.24	0.00422	0.00432	0.00010	2.32
35 DEMAND (8/22)	0.03767	0.04663	0.00896	19.21	0.03605	0.03892	0.00287	7.38
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.74227	0.85288	0.11061	12.97	0.71043	0.86257	0.15214	17.64
38 NET UNBILLED (12/25)	0.94136	0.00000	(0.94136)	0.00	(0.96305)	0.00000	0.96305	0.00
39 COMPANY USE (13/26)	0.85666	0.00000	(0.85666)	0.00	0.86557	0.00000	(0.86557)	0.00
40 TOTAL THERM SALES (11/27)	0.53159	0.85288	0.32129	37.67	0.67220	0.86257	0.29037	33.66
41 TRUE-UP (E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.51179	0.83308	0.32129	38.57	0.55240	0.84277	0.29037	34.45
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51436	0.83727	0.32291	38.57	0.55517	0.84701	0.29183	34.45
45 PGA FACTOR ROUNDED TO NEAREST .001	51.436	83.727	32.29100	38.57	55.517	84.701	29.18000	34.46

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 2 of 3

For Residential Customers

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

	CURRENT MONTH: APRIL 04				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$41,712	\$33,965	(\$7,747)	(22.81)	\$224,476	\$239,132	\$14,656	6.13	
2 NO NOTICE SERVICE	\$13,205	\$11,139	(\$2,066)	(18.55)	\$95,529	\$93,463	(\$2,066)	(2.21)	
3 SWING SERVICE	\$544,834	\$0	(\$544,834)	#DIV/0!	\$3,772,453	\$0	(\$3,772,453)	#DIV/0!	
4 COMMODITY (Other)	\$3,405,570	\$2,711,294	(\$694,276)	(25.61)	\$19,854,995	\$22,625,354	\$2,770,359	12.24	
5 DEMAND	\$1,400,579	\$1,578,036	\$177,457	11.25	\$7,183,392	\$7,438,523	\$255,131	3.43	
6 OTHER	\$123,337	\$53,560	(\$69,777)	(130.28)	\$399,304	\$236,165	(\$163,139)	(69.08)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$19,852	\$14,071	(\$5,781)	(41.08)	\$83,860	\$86,847	\$2,987	3.44	
8 DEMAND	\$180,145	\$152,823	(\$27,322)	(17.88)	\$738,459	\$783,383	\$44,924	5.73	
9 OTHER	\$100,438	\$111,018	\$10,580	0.00	\$510,455	\$491,356	(\$19,099)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,228,802	\$4,110,082	(\$1,118,720)	(27.22)	\$30,197,375	\$29,271,051	(\$926,324)	(3.16)	
12 NET UNBILLED	(\$908,401)	\$0	\$908,401	0.00	\$23,302	\$0	(\$23,302)	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$4,149,504	\$4,110,082	(\$39,422)	(0.96)	\$29,686,228	\$29,271,051	(\$415,177)	(1.42)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	12,798,420	10,497,030	(2,301,390)	(21.92)	69,010,518	60,722,821	(8,287,697)	(13.65)	
16 NO NOTICE SERVICE	2,667,720	1,675,080	(992,640)	(59.26)	16,620,933	15,628,293	(992,640)	(6.35)	
17 SWING SERVICE	1,019,262	0	(1,019,262)	#DIV/0!	6,680,029	-	(6,680,029)	#DIV/0!	
18 COMMODITY (Other)	6,136,562	4,813,062	(1,323,500)	(27.50)	35,776,163	33,854,976	(1,921,187)	(5.67)	
19 DEMAND	30,843,564	26,137,628	(4,705,936)	(18.00)	160,423,867	153,212,269	(7,211,598)	(4.71)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	5,019,968	3,264,672	(1,755,296)	(53.77)	19,892,816	20,110,940	218,124	1.08	
22 DEMAND	4,781,798	3,277,351	(1,504,448)	(45.90)	20,543,498	20,305,710	(237,788)	(1.17)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	7,155,824	4,813,062	(2,342,762)	(48.68)	42,456,192	33,854,976	(8,601,216)	(25.41)	
25 NET UNBILLED	(992,995)	0	992,995	0.00	(162,581)	-	162,581	0.00	
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27 TOTAL THERM SALES (24)	6,063,543	4,813,062	(1,250,481)	(25.98)	35,121,508	33,854,976	(1,266,532)	(3.74)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00326	0.00324	(0.00002)	(0.73)	0.00325	0.00394	0.00069	17.40
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00665	0.00170	25.56	0.00575	0.00598	0.00023	3.89
30 SWING SERVICE	(3/17)	0.53454	#DIV/0!	#DIV/0!	#DIV/0!	0.56474	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.55498	0.56332	0.00836	1.48	0.55498	0.66830	0.11332	16.96
32 DEMAND	(5/19)	0.04541	0.06037	0.01496	24.79	0.04478	0.04855	0.00377	7.77
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00395	0.00431			0.00422	0.00432	0.00010	2.38
35 DEMAND	(8/22)	0.03767	0.04663			0.03595	0.03858	0.00263	6.83
36 OTHER	(9/23)	0.00000	0.00000			0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.73071	0.85395			0.71126	0.86460	0.15334	17.74
38 NET UNBILLED	(12/25)	0.91481	0.00000			(0.14333)	0.00000	0.14333	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000			0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.86233	0.85395			0.85980	0.86460	0.00480	0.56
41 TRUE-UP	(E-4)	(0.01980)	(0.01980)			(0.01980)	(0.01980)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.84253	0.83415			0.84000	0.84480	0.00480	0.57
43 REVENUE TAX FACTOR		1.00503	1.00503			1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.84677	0.83835	(0.00842)	(1.00)	0.84422	0.84905	0.00483	0.57
45 PGA FACTOR ROUNDED TO NEAREST .001		84.677	83.835	(0.84233)	(1.00)	84.422	84.905	0.48281	0.57

	CURRENT MONTH: APRIL 04				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
2 NO NOTICE SERVICE	\$52,276	\$48,474	(\$3,802)	(7.84)	\$226,189	\$236,817	\$10,628	4.49	
3 SWING SERVICE	\$18,722	\$15,794	(\$2,928)	(18.54)	\$92,551	\$89,623	(\$2,928)	(3.27)	
4 COMMODITY (Other)	\$682,823	\$0	(\$682,823)	#DIV/0!	\$3,730,110	\$0	(\$3,730,110)	#DIV/0!	
5 DEMAND	\$4,268,090	\$3,869,517	(\$398,573)	(10.30)	\$19,815,104	\$22,153,228	\$2,338,124	10.55	
6 OTHER	\$1,985,735	\$2,237,332	\$251,597	11.25	\$7,171,839	\$7,493,094	\$321,255	4.29	
6 OTHER LESS END-USE CONTRACT:	\$154,575	\$76,440	(\$78,135)	(102.22)	\$419,936	\$243,835	(\$176,101)	(72.22)	
7 COMMODITY (Pipeline)	\$24,880	\$20,081	(\$4,799)	(23.90)	\$87,036	\$86,840	(\$196)	(0.23)	
8 DEMAND	\$255,409	\$216,671	(\$38,738)	(17.88)	\$756,114	\$782,166	\$26,052	3.33	
9 OTHER	\$142,400	\$157,400	\$15,000	0.00	\$510,108	\$498,491	(\$11,617)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,739,532	\$6,853,405	(\$886,127)	(15.14)	\$30,102,471	\$28,849,099	(\$1,253,372)	(4.34)	
12 NET UNBILLED	(\$459,371)	\$0	\$459,371	0.00	\$277,372	\$0	(\$277,372)	0.00	
13 COMPANY USE	\$9,631	\$0	(\$9,631)	0.00	\$35,962	\$0	(\$35,962)	0.00	
14 TOTAL THERM SALES (11)	\$8,407,183	\$5,853,405	(\$2,553,778)	(43.63)	\$39,819,176	\$28,849,099	(\$10,970,077)	(38.03)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	16,039,840	14,981,197	(1,058,643)	(7.07)	69,715,992	61,049,680	(8,666,312)	(14.20)	
16 NO NOTICE SERVICE	3,782,280	2,374,920	(1,407,360)	(59.26)	16,295,707	14,888,347	(1,407,360)	(9.45)	
17 SWING SERVICE	1,277,408	0	(1,277,408)	#DIV/0!	6,651,121	-	(6,651,121)	#DIV/0!	
18 COMMODITY (Other)	7,690,753	6,869,127	(821,626)	(11.96)	35,770,376	33,525,370	(2,245,006)	(6.70)	
19 DEMAND	43,729,851	37,057,798	(6,672,053)	(18.00)	159,939,197	151,020,032	(8,919,165)	(5.91)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
20 OTHER LESS END-USE CONTRACT:	0	0	0	0.00	0	0	0	0.00	
21 COMMODITY (Pipeline)	6,291,362	4,659,290	(1,632,072)	(35.03)	20,623,244	20,112,641	(510,603)	(2.54)	
22 DEMAND	6,779,611	4,646,611	(2,133,000)	(45.90)	20,914,912	19,917,871	(997,041)	(5.01)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	8,968,161	6,869,127	(2,099,034)	(30.58)	42,421,497	33,525,370	(8,896,127)	(26.54)	
25 NET UNBILLED	(459,984)	0	459,984	0.00	(149,629)	0	149,629	0.00	
26 COMPANY USE	11,243	0	(11,243)	0.00	41,547	0	(41,547)	0.00	
27 TOTAL THERM SALES (24)	16,450,857	6,869,127	(9,581,730)	(139.49)	70,261,878	33,525,370	(36,736,508)	(109.58)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00326	0.00324	(0.00002)	(0.73)	0.00324	0.00388	0.00063	16.36
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00665	0.00170	25.57	0.00568	0.00602	0.00034	5.65
30 SWING SERVICE	(3/17)	0.53454	#DIV/0!	#DIV/0!	#DIV/0!	0.56082	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.55496	0.56332	0.00836	1.48	0.55395	0.66079	0.10684	16.17
32 DEMAND	(5/19)	0.04541	0.06037	0.01496	24.79	0.04484	0.04962	0.00478	9.62
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
33 OTHER LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00395	0.00431	0.00036	8.24	0.00422	0.00432	0.00010	2.26
35 DEMAND	(8/22)	0.03767	0.04663	0.00896	19.21	0.03615	0.03927	0.00312	7.94
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.75150	0.85213	0.10064	11.81	0.70960	0.86052	0.15091	17.54
38 NET UNBILLED	(12/25)	0.99867	0.00000	(0.99867)	0.00	(1.85373)	0.00000	1.85373	0.00
39 COMPANY USE	(13/26)	0.85666	0.00000	(0.85666)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.40968	0.85213	0.10064	11.81	0.42843	0.86052	0.43208	50.21
41 TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.38988	0.83233	0.44246	53.16	0.40863	0.84072	0.43208	51.39
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.39184	0.83652	0.44468	53.16	0.41069	0.84494	0.43426	51.39
45 PGA FACTOR ROUNDED TO NEAREST .001		39.184	83.652	44.46812	53.16	41.069	84.494	43.42563	51.39



PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: JANUARY 04 through DECEMBER 04  
CURRENT MONTH: April 2004

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,970,800	\$70,680	\$0.00373
2 Commodity Pipeline (SNG./SO GA)	4,164,480	\$15,395	\$0.00370
3 Commodity Pipeline (Gulfstream)	5,610,170	\$7,570	\$0.00135
4 Commodity Pipeline-(FGT)-Mar'04 Accrual Adj.	92,810	\$344	\$0.00371
5 Commodity Pipeline (SNG./SO GA)-Mar'04 Accrual Adj.	0	(\$1)	#DIV/0!
6 TOTAL COMMODITY (Pipeline)	28,838,260	\$93,989	\$0.00326
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$4,680	#DIV/0!
8 Swing Service-Commodity-3rd Party Suppliers	2,296,670	\$1,222,977	\$0.53250
9 TOTAL SWING SERVICE	2,296,670	\$1,227,657	\$0.53454
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	13,484,210	\$7,595,280	\$0.56327
11 City of Sunrise	19,338	\$16,090	\$0.83206
12 Okaloosa	238,820	\$36,765	\$0.15395
13 Purchases-3rd Party Suppliers-Mar'04 Accrual Adj.	25,370	\$12,801	\$0.50458
14 Commodity Other-(Gulfstream)-Mar'04 Accrual Adj.	(2,070)	(\$1,141)	\$0.55110
15 Cashouts-Peoples' Transportation Customers	820,463	\$406,589	\$0.49556
16 NCTS Program Cashouts	235,044	\$125,044	\$0.53200
17 Commodity Other (SNG./SO GA)	41,670	\$23,377	\$0.56100
18 Bookouts-Mar'04	(108,980)	(\$61,241)	\$0.56194
19 Imbalance Cashout (FGT)-Feb'04	(902,240)	(\$467,270)	\$0.51790
20 Commodity Other-(SNG.SO GA)-Mar'04 Accr Adj.	(24,310)	(\$12,836)	\$0.52800
21 Purchases-3rd Party Suppliers--Prior Month Adj.	0	\$200	#DIV/0!
22 TOTAL COMMODITY (Other)	13,827,315	\$7,673,660	\$0.55496
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
23 Demand (FGT)	99,658,500	\$4,454,033	\$0.04469
24 Demand (SNG/SO GA)	10,710,000	\$463,076	\$0.04324
25 Demand (Gulfstream)	7,500,000	\$412,500	\$0.05500
26 Temporary Relinquishment Credit-(FGT)	(46,417,800)	(\$2,000,493)	\$0.04310
27 Temporary Acquisition	1,200,000	\$46,452	\$0.03871
28 Capacity Discount-Transportation Customer	2,162,405	\$20,024	\$0.00926
29 Volumetric Relinquishment Credit-(FGT)	(239,690)	(\$9,278)	\$0.03871
30 TOTAL DEMAND	74,573,415	\$3,386,314	\$0.04541
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
31 Administrative Costs	0	\$123,071	\$0.00000
32 Odorant	0	\$9,680	\$0.00000
33 Transportation Trailer Charges	0	\$145,160	\$0.00000
34 TOTAL OTHER	0	\$277,912	\$0.00000

FOR THE PERIOD OF:

January-04 Through December-04

	CURRENT MONTH		PERIOD TO DATE		CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$8,891,686	\$6,580,811	(\$2,310,875)	(\$0.35115)	\$47,136,700	\$44,778,582	(\$2,358,118)	(\$0.05268)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,067,018	3,382,676	315,658	0.09332	\$13,127,184	\$13,341,569	214,385	0.01607
3 TOTAL	11,958,704	9,963,487	(1,995,217)	(0.20025)	\$60,263,885	\$58,120,151	(2,143,734)	(0.03688)
4 FUEL REVENUES (NET OF REVENUE TAX)	12,556,686	9,963,487	(2,593,199)	(0.26027)	\$69,505,404	\$68,120,151	(11,385,253)	(0.19589)
5 TRUE-UP REFUND/(COLLECTION)	238,062	238,062	0	0.00000	\$952,248	\$952,248	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,794,748	10,201,549	(2,593,199)	(0.25420)	\$70,457,652	\$59,072,399	(11,385,253)	(0.19273)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	836,044	238,062	(597,982)	(2.51188)	\$10,193,768	\$952,248	(9,241,520)	(9.70495)
8 INTEREST PROVISION-THIS PERIOD (21)	3,797	1,894	(1,903)	(1.00517)	\$7,261	\$7,593	333	0.04384
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,234,978	2,261,136	(1,973,842)	(0.87294)	(4,412,023)	2,255,436	6,667,459	2.95617
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(238,062)	(238,062)	0	0.00000	(\$952,248)	(\$952,248)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,836,757	2,263,029	(2,573,728)	(1.13729)	4,836,757	2,263,029	(2,573,728)	(1.13729)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,836,757	2,263,029	(2,573,728)	(1.13729)	\$4,836,757	\$2,263,029	(\$2,573,728)	(\$1.13729)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,234,978	2,261,136	(1,973,842)	(0.87294)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,832,960	2,261,136	(2,571,824)	(1.13740)				
15 TOTAL (13+14)	9,067,938	4,522,272	(4,545,666)	(1.00517)				
16 AVERAGE (50% OF 15)	4,533,969	2,261,136	(2,272,833)	(1.00517)				
17 INTEREST RATE - FIRST DAY OF MONTH	0.98	0.98	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.03	1.03	0	0.00000				
19 TOTAL (17+18)	2.010	2.010	0	0.00000				
20 AVERAGE (50% OF 19)	1.005	1.005	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.08375	0.08375	0	0.00000				
22 INTEREST PROVISION (16x21)	\$3,797	\$1,894	(\$1,903)	(\$1.00517)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

April'04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	URC FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	April'04 FGT	PGS	FTS-1 COMM. PIPELINE	15,268,340		15,268,340		\$64,127.00			\$0.40
2	April'04 FGT	PGS	FTS-1 COMM. PIPELINE		11,311,331	11,311,331		44,732.24			\$0.40
3	April'04 FGT	PGS	FTS-2 COMM. PIPELINE	3,702,460		3,702,460		6,553.30			\$0.10
4	April'04 FGT	PGS	FTS-1 DEMAND	43,996,000		43,996,000			\$1,703,085.10		\$3.87
5	April'04 FGT	PGS	FTS-1 DEMAND		11,561,411	11,561,411			435,553.60		\$3.77
6	April'04 FGT	PGS	FTS-2 DEMAND	10,205,010		10,205,010			787,628.50		\$7.72
7	April'04 FGT	PGS	NO NOTICE	6,450,000		6,450,000			31,927.50		\$0.50
8	April'04 SONAT/SO GA	PGS	COMM. PIPELINE	4,164,480		4,164,480		15,395.27			\$0.37
9	April'04 SONAT/SO GA	PGS	COMM. OTHER	41,670		41,670	23,376.81				\$56.10
10	April'04 SONAT/SO GA	PGS	DEMAND	10,710,000		10,710,000			463,076.00		\$4.32
11	April'04 GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,610,170		5,610,170		7,570.34			\$0.10
12	April'04 GULFSTREAM PIPELINE	PGS	DEMAND	7,500,000		7,500,000			412,500.00		\$5.50
13	April'04 BRIDGELINE	PGS	COMM. OTHER	150,000		150,000	84,000.00				\$56.00
14	April'04 CHEVTEXACO	PGS	COMM. OTHER	268,000		268,000	155,094.00				\$57.87
15	April'04 CHEVTEXACO	PGS	SWING	2,296,670		2,296,670	1,222,976.70		4,680.00		\$53.40
16	April'04 CINERGY	PGS	COMM. OTHER	231,410		231,410	132,432.20				\$57.23
17	April'04 CONOCO	PGS	COMM. OTHER	1,500,000		1,500,000	784,500.00				\$52.30
18	April'04 CROSSTEX	PGS	COMM. OTHER	2,908,500		2,908,500	1,596,420.21				\$54.89
19	April'04 EAGLE	PGS	COMM. OTHER	93,020		93,020	52,775.80				\$56.74
20	April'04 EXXON	PGS	COMM. OTHER	900,000		900,000	485,550.00				\$53.95
21	April'04 HOUSTON PIPELINE	PGS	COMM. OTHER	733,860		733,860	416,065.00				\$56.70
22	April'04 NOBLE	PGS	COMM. OTHER	100,000		100,000	58,200.00				\$58.20
23	April'04 OCCIDENTAL	PGS	COMM. OTHER	304,810		304,810	170,594.36				\$55.97
24	April'04 ONEOK	PGS	COMM. OTHER	123,090		123,090	70,474.95				\$57.25
25	April'04 PRIOR ENERGY	PGS	COMM. OTHER	2,850,000		2,850,000	1,555,466.93				\$54.58
26	April'04 PROLIANCE	PGS	COMM. OTHER	391,010		391,010	207,039.76				\$52.95
27	April'04 SEQUENT	PGS	COMM. OTHER	395,400		395,400	219,980.86				\$55.64
28	April'04 TAMPA ELECTRIC	PGS	COMM. OTHER	1,000,000		1,000,000	574,300.00				\$57.43
29	April'04 TOTAL FINA	PGS	COMM. OTHER	80,000		80,000	44,000.00				\$55.00
30	April'04 UNOCAL	PGS	COMM. OTHER	1,455,110		1,455,110	802,386.23				\$55.14
31	April'04 MORGAN STANLEY	PGS	COMM. OTHER	0		0	175,500.00				#DIV/0!
32	April'04 UBS WARBURG	PGS	COMM. OTHER	0		0	10,500.00				#DIV/0!
33	April'04 TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405		2,162,405			20,023.87		\$0.93
34	April'04 NCTS PROGRAM C/O	PGS	COMM. OTHER	235,044		235,044	125,043.62				\$53.20
35	April'04 C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	820,463		820,463	406,589.07				\$49.56
36	Totals	**This report excludes prior month/period adjustments.		126,646,922	22,872,740	149,519,662	\$9,373,266.76	\$138,378.23	\$3,858,474.72	\$0.00	\$8.94

FOR THE PERIOD OF:  
PRESENT MONTH:

January-04  
April-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 BRIDGELINE	DRN# 7995	500	486	15,000	14,588	5.60000	5.75835
2 CHEVRONTEX	DRN# 7995	333	324	10,000	9,725	6.01000	6.17995
3 CHEVRONTEX	DRN# 7995	333	324	10,000	9,725	5.62000	5.77892
4 CHEVRONTEX	DRN# 23422	7,656	7,445	229,667	223,351	5.32500	5.47558
5 CHEVRONTEX	DRN# 23422	227	220	6,800	6,613	5.70500	5.86632
6 CINERGY	DRN# 7995	505	491	15,141	14,725	5.72500	5.88689
7 CINERGY	DRN# 7995	167	162	5,000	4,863	5.76000	5.92288
8 CROSSTEX	DRN# 337605	4,979	4,842	149,356	145,249	5.31000	5.46015
9 CROSSTEX	DRN# 337605	328	319	9,835	9,565	5.55000	5.70694
10 CROSSTEX	DRN# 337605	328	319	9,835	9,565	5.74000	5.90231
11 CROSSTEX	DRN# 337605	984	956	29,505	28,694	5.60000	5.75835
12 CROSSTEX	DRN# 337605	328	319	9,835	9,565	5.75000	5.91260
13 CROSSTEX	DRN# 337605	328	319	9,835	9,565	5.58500	5.74293
14 CROSSTEX	DRN# 337605	288	280	8,646	8,408	5.68000	5.84062
15 CROSSTEX	DRN# 337605	1,311	1,275	39,333	38,251	5.70500	5.86632
16 CROSSTEX	DRN# 337605	328	319	9,835	9,565	5.73500	5.89717
17 CROSSTEX	DRN# 337605	328	319	9,835	9,565	5.83500	6.00000
18 CROSSTEX	DRN# 337605	167	162	5,000	4,863	5.66000	5.82005
19 EAGLE	DRN# 716	134	130	4,018	3,908	5.76000	5.92288
20 EAGLE	DRN# 716	79	77	2,360	2,295	5.68500	5.84576
21	SUBTOTAL	19,628	19,088	588,836	572,643	5.47007	5.62475

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 380,715 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 457,573 dth's moved on the Southern Natural Gas pipeline shown on line 61 THRU 101, and 155,500 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 56 THRU 60

FOR THE PERIOD OF:  
PRESENT MONTH:

January-04  
April-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 EAGLE	DRN# 716	28	27	845	822	5.53500	5.69152
23 EAGLE	DRN# 716	69	67	2,079	2,022	5.55000	5.70694
24 HOUSTON PIPELINE	DRN# 6489	400	389	11,999	11,669	5.68000	5.84062
25 HOUSTON PIPELINE	DRN# 6489	407	395	12,198	11,863	5.74000	5.90231
26 HOUSTON PIPELINE	DRN# 6489	343	333	10,283	10,000	5.83000	5.99486
27 HOUSTON PIPELINE	DRN# 6489	446	433	13,368	13,000	5.66000	5.82005
28 HOUSTON PIPELINE	DRN# 6489	333	324	10,000	9,725	5.63000	5.78920
29 HOUSTON PIPELINE	DRN# 6489	130	127	3,905	3,798	5.58000	5.73779
30 HOUSTON PIPELINE	DRN# 6489	167	162	5,000	4,863	5.44000	5.59383
31 HOUSTON PIPELINE	DRN# 6489	34	33	1,028	1,000	5.56000	5.71722
32 HOUSTON PIPELINE	DRN# 6489	187	182	5,605	5,451	5.58000	5.73779
33 NOBLE	DRN# 716	333	324	10,000	9,725	5.82000	5.98458
34 ONEOK	DRN# 7995	176	171	5,283	5,138	5.76000	5.92288
35 ONEOK	DRN# 7995	63	61	1,884	1,832	5.63000	5.78920
36 ONEOK	DRN# 7995	171	167	5,142	5,001	5.72500	5.88689
37 OCCIDENTAL	DRN# 23422	167	162	5,000	4,863	5.78000	5.94344
38 OCCIDENTAL	DRN# 23422	167	162	5,000	4,863	5.60000	5.75835
39 OCCIDENTAL	DRN# 23422	483	469	14,481	14,083	5.56000	5.71722
40	SUBTOTAL	4,103	3,990	123,100	119,715	5.47007	5.62475

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 380,715 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 457,573 dth's moved on the Southern Natural Gas pipeline shown on line 61 THRU 101, and 155,500 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 56 THRU 60

FOR THE PERIOD OF: January-04 Through December-04  
PRESENT MONTH: April-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 OCCIDENTAL	DRN# 32606	200	195	6,000	5,835	5.53000	5.68638
42 PROLIANCE	DRN# 179841	1,303	1,268	39,101	38,026	5.29500	5.44473
43 SEQUENT	DRN# 6489	482	469	14,467	14,069	5.59000	5.74807
44 TAMPA ELECTRIC	DRN# 716	2,000	1,945	60,000	58,350	5.70500	5.86632
45 TAMPA ELECTRIC	DRN# 716	1,333	1,297	40,000	38,900	5.80000	5.96401
46 TOTALFINA	DRN# 6489	267	259	8,000	7,780	5.50000	5.65553
47 UNOCAL	DRN# 23422	267	259	8,000	7,780	5.68000	5.84062
48 UNOCAL	DRN# 23422	440	428	13,200	12,837	5.71000	5.87147
49 UNOCAL	DRN# 23422	333	324	10,000	9,725	5.83000	5.99486
50 UNOCAL	DRN# 23422	167	162	5,000	4,863	5.66000	5.82005
51 UNOCAL	DRN# 23422	167	162	5,000	4,863	5.60000	5.75835
52 UNOCAL	DRN# 23422	500	486	15,000	14,588	5.56000	5.71722
53 UNOCAL	DRN# 23422	622	605	18,655	18,142	5.53000	5.68638
54 UNOCAL	DRN# 23422	189	183	5,656	5,500	5.43000	5.58355
55 UNOCAL	DRN# 23422	167	162	5,000	4,863	5.50000	5.65553
56 CINERGY	DRN# 8205179	100	97	3,000	2,918	5.65000	5.80977
57 EXXON	DRN# 8205171	3,000	2,918	90,000	87,525	5.39500	5.54756
58 SEQUENT	DRN# 8205171	83	81	2,500	2,431	5.68000	5.84062
59	SUBTOTAL	11,619	11,300	348,579	338,993	5.47007	5.62475

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 380,715 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 457,573 dth's moved on the Southern Natural Gas pipeline shown on line 61 THRU 101, and 155,500 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 56 THRU 60

FOR THE PERIOD OF: January-04 Through December-04  
 PRESENT MONTH: April-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 UNOCAL	DRN# 8205164	2,000	1,945	60,000	58,350	5.37000	5.52185
61 CONOCO	DRN# 22800	5,000	4,863	150,000	145,875	5.23000	5.37785
62 PRIOR	DRN# 22900	15	14	439	427	5.80500	5.96915
63 PRIOR	DRN# 22900	15	14	439	427	5.64000	5.79945
64 PRIOR	DRN# 22900	15	14	439	427	5.71000	5.87147
65 PRIOR	DRN# 22900	59	57	1,756	1,708	5.73500	5.89717
66 PRIOR	DRN# 22900	15	14	439	427	5.81000	5.97425
67 PRIOR	DRN# 22900	15	14	439	427	5.88500	6.05141
68 PRIOR	DRN# 22900	15	14	439	427	5.70000	5.86118
69 PRIOR	DRN# 22900	15	14	439	427	5.63000	5.78920
70 PRIOR	DRN# 22900	44	43	1,317	1,281	5.54500	5.70180
71 PRIOR	DRN# 22900	15	14	439	427	5.52500	5.68123
72 PRIOR	DRN# 22900	15	14	439	427	5.44500	5.59897
73 PRIOR	DRN# 22900	15	14	439	427	5.46500	5.61954
74 PRIOR	DRN# 22900	44	43	1,317	1,281	5.43500	5.58869
75 PRIOR	DRN# 22900	15	14	439	427	5.55000	5.70694
76 PRIOR	DRN# 22900	181	176	5,439	5,289	5.71000	5.87147
77 PRIOR	DRN# 22900	181	176	5,439	5,289	5.68500	5.84576
78	TOTAL	7,670	7,459	230,097	223,769	5.47007	5.62475

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 380,715 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 457,573 dth's moved on the Southern Natural Gas pipeline shown on line 61 THRU 101, and 155,500 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 56 THRU 60

FOR THE PERIOD OF:  
PRESENT MONTH.

January-04  
April-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 PRIOR	DRN# 22900	181	176	5,439	5,289	5.61500	5.77378
80 PRIOR	DRN# 2269	5,000	4,863	150,000	145,875	5.29000	5.43959
81 PRIOR	DRN# 2269	152	148	4,561	4,436	5.82000	5.98458
82 PRIOR	DRN# 2269	152	148	4,561	4,436	5.65500	5.81491
83 PRIOR	DRN# 2269	152	148	4,561	4,436	5.72500	5.88689
84 PRIOR	DRN# 2269	608	591	18,244	17,742	5.75000	5.91260
85 PRIOR	DRN# 2269	152	148	4,561	4,436	5.82500	5.98972
86 PRIOR	DRN# 2269	152	148	4,561	4,436	5.90000	6.06684
87 PRIOR	DRN# 2269	152	148	4,561	4,436	5.71500	5.87661
88 PRIOR	DRN# 2269	152	148	4,561	4,436	5.64500	5.80463
89 PRIOR	DRN# 2269	456	444	13,683	13,307	5.56000	5.71722
90 PRIOR	DRN# 2269	152	148	4,561	4,436	5.54000	5.69666
91 PRIOR	DRN# 2269	152	148	4,561	4,436	5.46000	5.61440
92 PRIOR	DRN# 2269	152	148	4,561	4,436	5.48000	5.63496
93 PRIOR	DRN# 2269	456	444	13,683	13,307	5.45000	5.60411
94 PRIOR	DRN# 2269	152	148	4,561	4,436	5.56500	5.72237
95 PRIOR	DRN# 2269	152	148	4,561	4,436	5.72500	5.88689
96 PRIOR	DRN# 2269	152	148	4,561	4,436	5.70000	5.86118
97	TOTAL	8,678	8,439	260,342	253,183	5.47007	5.62475

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 380,715 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 457,573 dth's moved on

the Southern Natural Gas pipeline shown on line 61 THRU 101, and 155,500 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 56 THRU 60



FOR THE PERIOD OF:  
PRESENT MONTH

January-04  
April-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 PRIOR	ORN# 2269	152	148	4,561	4,436	5.63000	5.78920
99 SEQUENT	ORN# 18600	522	507	15,654	15,224	5.46000	5.61440
100 SEQUENT	ORN# 21650	46	44	1,368	1,330	5.64000	5.79949
101 SEQUENT	ORN# 28300	185	180	5,551	5,398	5.71500	5.87661
102		0	0	0	0	0.00000	#DIV/0!
103		0	0	0	0	0.00000	#DIV/0!
104		0	0	0	0	0.00000	#DIV/0!
105		0	0	0	0	0.00000	#DIV/0!
106		0	0	0	0	0.00000	#DIV/0!
107		0	0	0	0	0.00000	#DIV/0!
108		0	0	0	0	0.00000	#DIV/0!
109		0	0	0	0	0.00000	#DIV/0!
110		0	0	0	0	0.00000	#DIV/0!
111		0	0	0	0	0.00000	#DIV/0!
112		0	0	0	0	0.00000	#DIV/0!
113		0	0	0	0	0.00000	#DIV/0!
114		0	0	0	0	0.00000	#DIV/0!
115	SUBTOTAL	904	880	27,134	26,388	5.47007	5.62475
116	TOTAL	52,603	51,156	1,578,088	1,534,691	5.47007	5.62475

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 380,715 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 457,573 dth's moved on the Southern Natural Gas pipeline shown on line 61 THRU 101, and 155,500 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 56 THRU 60

ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
	6,063,543	5,068,723	(994,820)	(0.16407)	35,121,508	34,611,374	(510,134)	(0.01452)
	107,054	86,627	(20,427)	(0.19081)	1,115,736	1,090,080	(25,656)	(0.02299)
	4,722,034	3,837,814	(884,220)	(0.18725)	20,705,824	19,704,213	(1,001,611)	(0.04837)
	1,586,646	1,408,068	(178,578)	(0.11255)	7,378,240	7,178,424	(199,816)	(0.02708)
	892,504	742,837	(149,667)	(0.16769)	4,314,393	3,582,426	(731,967)	(0.16966)
	175,349	194,770	19,421	0.11076	746,444	517,074	(229,370)	(0.30728)
	62,882	23,247	(39,635)	(0.63031)	408,536	122,446	(286,090)	(0.70028)
	5,340	10,788	5,448	1.02026	21,490	40,850	19,360	0.90086
	20,120	21,747	1,628	0.08089	83,750	71,731	(12,019)	(0.14351)
	23,615	28,435	4,820	0.20410	139,328	156,535	17,207	0.12350
	8,852,860	0	(8,852,860)	(1.00000)	35,017,250	0	(35,017,250)	(1.00000)
11 TOTAL FIRM SALES	22,511,947	11,423,056	(11,088,891)	(0.49258)	105,052,499	67,075,153	(37,977,346)	(0.36151)
<b>THERM SALES (INTERRUPTIBLE)</b>								
12 INTERRUPTIBLE SMALL	2,403	0	(2,403)	(1.00000)	18,432	0	(18,432)	(1.00000)
13 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	281,405	0	(281,405)	(1.00000)
14 INTERRUPTIBLE LV-2	50	0	(50)	(1.00000)	6,670	0	(6,670)	(1.00000)
15 TOTAL INT. SALES	2,453	0	(2,453)	(1.00000)	306,507	0	(306,507)	(1.00000)
16 GENERAL SERVICE-1	28,307	20,080	(8,227)	(0.29064)	143,576	77,689	(65,887)	(0.45890)
17 GENERAL SERVICE-2	5,125,512	4,684,015	(461,497)	(0.09004)	21,475,555	21,523,376	47,821	0.00223
18 GENERAL SERVICE-3	5,367,714	4,685,402	(682,312)	(0.12711)	22,589,236	22,527,313	(61,923)	(0.00274)
19 GENERAL SERVICE-4	5,618,817	5,299,375	(319,442)	(0.05685)	23,938,031	23,885,289	(52,742)	(0.00220)
20 GENERAL SERVICE-5	4,021,766	3,517,948	(503,818)	(0.12527)	16,335,154	15,547,395	(787,759)	(0.04822)
21 NATURAL GAS VEHICLE SALES	5,063,782	4,832,888	(230,894)	(0.04560)	22,271,921	31,684,184	9,412,263	0.42261
22 WHOLESALE	42,111	45,635	3,524	0.08369	166,178	193,412	27,234	0.16388
23 COMM. ST. LIGHTING	22,892	34,946	12,054	0.52653	68,413	114,229	45,816	0.66969
24 INTERRUPTIBLE SMALL	81,208	86,986	5,779	0.07116	337,090	353,712	16,622	0.04931
25 INTERRUPTIBLE LV-1	4,425,828	4,085,185	(340,643)	(0.07697)	18,791,843	19,030,073	238,130	0.01267
26 INTERRUPTIBLE LV-2	19,917,781	15,631,706	(4,286,075)	(0.21519)	76,617,282	63,314,931	(13,302,351)	(0.17362)
27 TOTAL TRANSPORTATION	22,442,623	44,808,970	22,366,347	0.99660	74,241,813	180,709,036	106,467,223	1.43406
28 TOTAL THROUGHPUT	72,158,342	87,713,136	15,554,794	0.21556	276,976,193	378,960,539	101,984,446	0.36821
29 TOTAL FIRM	94,672,742	99,136,192	4,463,450	0.04715	382,335,199	446,035,792	63,700,593	0.16661
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
29 RESIDENTIAL	279,029	276,611	(2,418)	(0.00867)	1,104,413	1,102,282	(2,131)	(0.00193)
30 SMALL COMMERCIAL	5,793	5,680	(113)	(0.01951)	23,300	22,864	(436)	(0.01871)
31 GENERAL SERVICE-1	11,462	10,957	(505)	(0.04406)	45,725	43,857	(1,868)	(0.04085)
32 GENERAL SERVICE-2	777	788	11	0.01416	3,098	3,152	54	0.01743
33 GENERAL SERVICE-3	135	133	(2)	(0.01481)	541	532	(9)	(0.01664)
34 GENERAL SERVICE-4	5	10	5	1.00000	27	40	13	0.48148
35 GENERAL SERVICE-5	5	2	(3)	(0.60000)	20	8	(12)	(0.60000)
36 NATURAL GAS VEH. SALES	9	10	1	0.11111	33	40	7	0.21212
37 COMM. ST. LIGHTING	40	43	3	0.07500	167	172	5	0.02994
38 WHOLESALE	5	3	(2)	(0.40000)	21	12	(9)	(0.42857)
38A OFF SYSTEM SALES	17	0	(17)	(1.00000)	52	0	(52)	(1.00000)
39 TOTAL FIRM	297,277	294,237	(3,040)	(0.01023)	1,177,397	1,172,959	(4,438)	(0.00377)
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
40 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
41 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	2	0	(2)	(1.00000)
42 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
43 TOTAL INT.	2	0	(2)	(1.00000)	8	0	(8)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
43A SMALL COMM. SERVICE	299	299	1	0.00336	1,193	1,196	3	0.00251
44 GENERAL SERVICE-1	7,346	7,402	56	0.00762	29,168	29,420	252	0.00864
45 GENERAL SERVICE-2	2,183	2,123	(60)	(0.02749)	8,683	8,453	(230)	(0.02649)
46 GENERAL SERVICE-3	623	616	(7)	(0.01124)	2,501	2,464	(37)	(0.01479)
47 GENERAL SERVICE-4	128	126	(2)	(0.01563)	508	504	(4)	(0.00787)
48 GENERAL SERVICE-5	90	86	(4)	(0.04444)	361	344	(17)	(0.04709)
49 NATURAL GAS VEHICLE SALES	11	10	(1)	(0.09091)	48	40	(8)	(0.16667)
50 WHOLESALE	1	1	0	0.00000	5	4	(1)	(0.20000)
51 COMM. ST. LIGHTING	57	55	(2)	(0.03509)	226	220	(6)	(0.02655)
52 INTERRUPTIBLE SMALL	29	30	1	0.03448	122	120	(2)	(0.01639)
53 INTERRUPTIBLE LV-1	20	19	(1)	(0.05000)	73	76	3	0.04110
54 INTERRUPTIBLE LV-2	6	8	2	0.33333	25	32	7	0.28000
55 TOTAL TRANSP. CUSTOMERS	10,792	10,775	(17)	(0.00158)	42,913	42,873	(40)	(0.00093)
56 TOTAL CUSTOMERS	308,071	305,012	(3,059)	(0.00993)	1,220,318	1,215,832	(4,486)	(0.00368)

ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
58 SMALL COMMERCIAL	22	18	(3)	(0.15676)	32	31	(0)	(0.01262)
59 GENERAL SERVICE-1	18	15	(3)	(0.17471)	48	48	(0)	(0.00436)
60 GENERAL SERVICE-2	412	350	(62)	(0.14980)	453	449	(4)	(0.00784)
61 GENERAL SERVICE-3	2,042	1,787	(255)	(0.12494)	2,382	2,277	(104)	(0.04375)
62 GENERAL SERVICE-4	6,611	5,585	(1,026)	(0.15518)	7,975	6,734	(1,241)	(0.15561)
63 GENERAL SERVICE-5	35,070	19,477	(15,593)	(0.44462)	27,646	12,927	(14,719)	(0.53242)
64 NATURAL GAS VEH. SALES	12,576	11,624	(953)	(0.07577)	20,427	15,306	(5,121)	(0.25070)
65 COMM. ST. LIGHTING	593	1,079	485	0.81824	651	1,021	370	0.56821
66 WHOLESALE	503	506	3	0.00548	501	417	(84)	(0.16841)
66A OFF SYSTEM SALES	4,723	9,478	4,755	1.00683	6,635	13,045	6,410	0.96612
67 INTERRUPTIBLE SMALL	520,756	#DIV/0!	#DIV/0!	#DIV/0!	673,409	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	2,403	#DIV/0!	#DIV/0!	#DIV/0!	6,144	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	140,703	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	50	#DIV/0!	#DIV/0!	#DIV/0!	2,223	#DIV/0!	#DIV/0!	#DIV/0!
71 GENERAL SERVICE-1(TRANSP.)	95	67	(28)	(0.29301)	120	65	(55)	(0.46026)
72 GENERAL SERVICE-2(TRANSP.)	698	630	(68)	(0.09692)	736	732	(5)	(0.00636)
73 GENERAL SERVICE-3(TRANSP.)	2,459	2,207	(252)	(0.10244)	2,602	2,665	63	0.02439
74 GENERAL SERVICE-4(TRANSP.)	9,019	8,603	(416)	(0.04613)	9,571	9,694	122	0.01278
75 GENERAL SERVICE-5(TRANSP.)	31,420	27,920	(3,500)	(0.11139)	32,156	30,848	(1,308)	(0.04067)
76 NATURAL GAS VEHICLES(TRANSP.)	56,264	56,196	(68)	(0.00121)	61,695	92,105	30,410	0.49291
77 WHOLSALE(TRANSP.)	3,828	4,564	735	0.19205	3,462	4,835	1,373	0.39666
78 COMM. ST. LIGHTING(TRANSP.)	22,892	34,946	12,054	0.52653	13,683	28,557	14,875	1.08711
79 INTERRUPTIBLE SMALL (TRANSP.)	1,425	1,582	157	0.11011	1,492	1,608	116	0.07793
80 INTERRUPTIBLE LV-1 (TRANSP.)	152,615	136,173	(16,442)	(0.10773)	154,032	158,584	4,552	0.02955
81 INTERRUPTIBLE LV-2 (TRANSP.)	995,889	822,721	(173,168)	(0.17388)	1,049,552	833,091	(216,461)	(0.20624)
81 INTERRUPTIBLE LV-2 (TRANSP.)	3,740,437	5,601,121	1,860,684	0.49745	2,969,673	5,647,157	2,677,485	0.90161









PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
April-04

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	31,927.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	44,235,690	19	1,712,363.58	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(239,690)	19	(9,278.40)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	10,205,010	19	787,628.52	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	15,268,340	15	64,127.03	1
5a FTS-1 USAGE CHARGE-Mar'04 Accrual Adj.	COMM. PIPELINE	92,810	15	376.46	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,702,460	15	6,553.35	1
6a FTS-2 USAGE CHARGE-Mar'04 Accrual Adj.	COMM. PIPELINE	0	15	(32.59)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	<u>(902,240)</u>	18	(\$467,270.10)	4
8 TOTAL FGT		<u>78,812,380</u>		<u>\$2,126,395.35</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	41,670	18	23,376.87	4
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	4,164,480	15	15,395.27	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	463,076.05	5
12 GULFSTREAM PIPELINE	COMM. PIPELINE	5,610,170	15	7,570.34	1
13 GULFSTREAM PIPELINE	DEMAND	7,500,000	19	412,500.00	5
14 CITY OF SUNRISE	COMM. OTHER	19,338	18	16,090.34	4
15 OKALOOSA	COMM. OTHER	238,820	18	36,765.44	4
16 ADMINISTRATIVE COSTS	OTHER			123,071.44	6
17 ODORANT CHARGES	OTHER			9,680.44	6
18 BOOKOUTS	COMM. OTHER	(108,980)	18	(61,240.54)	4
19 TRANSPORT TRAILER CHARGES	OTHER			145,159.82	6
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	820,463	18	406,589.07	4
21 NCTS PROGRAM C/O'S	COMM. OTHER	235,044	18	125,043.62	4
22 BRIDGELINE	COMM. OTHER	150,000	18	84,000.00	4
23 CHEVTEXACO	SWING-DEMAND			4,680.00	3
24 CHEVTEXACO	SWING-COMM.	2,296,670	17	1,222,976.79	3
25 CHEVTEXACO	COMM. OTHER	268,000	18	155,094.00	4
26 CINERGY	COMM. OTHER	231,410	18	132,432.22	4
27 CONOCO	COMM. OTHER	1,500,000	18	784,500.00	4
28 CROSSTEX	COMM. OTHER	2,908,500	18	1,596,420.21	4
29 EAGLE	COMM. OTHER	93,020	18	52,775.80	4
30 EXXON	COMM. OTHER	900,000	18	485,550.00	4
31 HOUSTON PIPELINE	COMM. OTHER	733,860	18	416,065.09	4
32 NOBLE	COMM. OTHER	100,000	18	58,200.00	4
33 OCCIDENTAL	COMM. OTHER	304,810	18	170,594.36	4
34 ONEOK	COMM. OTHER	123,090	18	70,474.95	4
35 PRIOR ENERGY	COMM. OTHER	2,850,000	18	1,555,466.93	4
36 PROLIANCE	COMM. OTHER	391,010	18	207,039.76	4
37 SEQUENT	COMM. OTHER	395,400	18	219,980.86	4
38 TAMPA ELECTRIC	COMM. OTHER	1,000,000	18	574,300.00	4
39 TOTAL FINA	COMM. OTHER	80,000	18	44,000.00	4
40 UNOCAL	COMM. OTHER	1,455,110	18	802,386.23	4
41 MORGAN STANLEY	COMM. OTHER	0	18	175,500.00	4
42 UBS WARBURG	COMM. OTHER	0	18	10,500.00	4
43 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,023.87	5
44 GAS PURCHASES-Mar'04 Accrual Adj.	COMM. OTHER	25,370	18	12,801.22	4
45 PRIOR ENERGY	COMM. OTHER*	0	18	200.46	4
46 GULFSTREAM PIPELINE-Mar'04 Accrual Adj.	COMM. OTHER	(2,070)	18	(1,140.77)	4
47 SONAT/SOUTH GEORGIA P/L-Mar'04 Accrual Adj.	COMM. OTHER	(24,310)	18	(12,835.68)	4
48 SONAT/SOUTH GEORGIA P/L-Mar'04 Accrual Adj.	COMM. PIPELINE	0	15	(\$0.70)	1
49 TOTAL		<u>125,985,660</u>		<u>\$12,691,459.11</u>	

\*Prior Month Adjustment



COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: APRIL 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		66		\$70,680.38	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		51		\$15,395.27	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		52		\$7,570.34	
4 Commodity Pipeline (FGT)-Mar'04 Accrual Adj:					
Invoice-FGT-----	131-141(Excl. Line 1)		\$67,671.00		
Invoice-FGT-----	142		\$375.45		
Invoice-FGT-----	143-151		\$5,671.59		
Less Prior Month's Accrual of Usage Charges (FGT)-----					
Sub-Total (Also on Actual/Accrual Reconciliation)-----		29	(\$73,374.17)		
		129		\$343.87	

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04**  
**CURRENT MONTH: APRIL 2004**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-Mar'04 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	155		\$15,505.65		
Invoice-South Georgia Facilities-----	158		\$6,543.32		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		17	(\$22,049.67)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	152			(\$0.70)	
6 TOTAL COMMODITY (Pipeline)-----					<u>\$93,989.16</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: APRIL 2004

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
7 Accrued Swing Service-Demand-3rd Party Suppliers-----		69		\$4,680.00	
8 Accrued Swing Service-Commodity-3rd Party Suppliers-----		69		\$1,222,976.79	
9 TOTAL SWING SERVICE-----					<u>\$1,227,656.79</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
 CURRENT MONTH: APRIL 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
10 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	68		\$84,000.00		
Accruals for Gas Purchased-----	70-87		\$7,325,280.41		
Hedge Settlement-----	64-65		<u>\$186,000.00</u>	\$7,595,280.41	
11 City of Sunrise-----	53-55			\$16,090.34	
12 Okaloosa-----	56-57			\$36,765.44	
13 Purchases-3rd Party Suppliers-Mar'04 Accrual Adj :					
Supplier Invoices-----	98(Line 1),99-100(Line 1),102-108		\$5,571,791.29		
Supplier Invoices-----	110(Lines 1-2),111,115(line 1)120-124		\$1,773,307.19		
Supplier Invoices-----	125,127(Line 1)		\$367,375.00		
Less Prior Month's Accruals for Gas Purchased-----		32-38,40,42-47	<u>(\$7,699,672.26)</u>		
Sub-Total (Also on Actual/Accrual Reconciliation)----	95(lines 1-4)			\$12,801.22	
14 Purchases-3rd Party Suppliers (Gulfstream)-Mar'04 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	167		(\$1,385.25)		
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	169		<u>\$244.48</u>		
Sub-Total (Also on Actual/Accrual Reconciliation)----	159(line 3)			(\$1,140.77)	
15 Cashouts-Peoples' Transportation Customers-----	179			\$406,589.07	
16 NCTS Program Cashouts-----	180			\$125,043.62	
17 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	51(Line 1)			\$23,376.87	
18 Bookouts-March'04-----	176-178			(\$61,240.54)	
19 Imbalance Cashout (FGT)-Feb'04-----	174-175			(\$467,270.10)	
20 Purchases-3rd Party Suppliers (SNG/SO. GA)-Mar'04 Accrual Adj.:					
Invoice for Imbalance Cashout-----	156		<u>(\$12,835.68)</u>		
Sub-Total (Also on Actual/Accrual Reconciliation)----	152(line 3)			(\$12,835.68)	
21 Purchases-3rd Party Suppliers-Prior Month Adj.-----	172			\$200.46	
22 TOTAL COMMODITY (Other)-----					<u>\$7,673,660.34</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
 CURRENT MONTH: APRIL 2004

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>DEMAND</u>					
23 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,243,452.83		
Invoice-FGT					
Line 1-----		44	\$422,799.00		
Invoice-FGT					
Line 2-----		44	\$764,926.80		
Invoice-FGT					
Line 1-----		50	\$22,854.00		
Total Demand (FGT)-----				\$4,454,032.63	
24 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		51(Line3)		\$463,076.05	
25 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		52(Line4)		\$412,500.00	

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
 CURRENT MONTH: APRIL 2004

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
26 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-16	(\$1,518,135.52)		
Invoice-FGT (Relinq. Credits)-----		17-41	(\$59,405.75)		
Invoice-FGT (Relinq. Credits)-----		44-49	(\$422,951.28)		
Total Temporary Relinquishment Credit (FGT)-----				(\$2,000,492.55)	
27 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		42		\$46,452.02	
28 Capacity Discount-----		173		\$20,023.87	
29 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----				(\$9,278.40)	
30 TOTAL DEMAND-----					<u>\$3,386,313.62</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
 CURRENT MONTH: APRIL 2004

	<u>Page Number</u>				
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>	<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
<u>OTHER</u>					
31 Administrative Costs-----	N/A			\$123,071.00	
32 Odorant Fees-----		58		\$9,680.44	
33 Transportation Trailer Charges-----		59-63		\$145,159.82	
34 TOTAL OTHER-----				<u>\$145,159.82</u>	<u>\$277,911.26</u>

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	<i>Done 5/10/04</i> \$1,767,244.80
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01-90-000-232-02000</i> 0018531
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	<i>CE</i> May 11, 2004
<b>Begin Transaction Date:</b>	April 01, 2004	<b>End Transaction Date:</b>	April 30, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RDM	0.0495	0.0000	0.0000	0.0495	645,000	31,927.50	01 - 30	
				Reservation Deliverability - Market															
01											RD1	0.3855	0.0016	0.0000	0.3871	8,378,850	3,243,452.83	01 - 30	
				Reservation/Demand D1															
01											GRF	0.0016	0.0000	0.0000	0.0016	(75,600)	-120.96	01 - 30	
				Temporary Relinquishment Credit - Award # 10600 At DRN 23703															
01											RC2	0.3709	0.0000	0.0000	0.3709	(75,600)	-28,040.04	01 - 30	
				Temporary Relinquishment Credit - Award # 10600 At DRN 23703															
01											GRF	0.0016	0.0000	0.0000	0.0016	(44,100)	-70.56	01 - 30	
				Temporary Relinquishment Credit - Award # 10600 At DRN 241390															
01											RC2	0.3709	0.0000	0.0000	0.3709	(44,100)	-16,356.89	01 - 30	
				Temporary Relinquishment Credit - Award # 10600 At DRN 241390															
01											GRF	0.0016	0.0000	0.0000	0.0016	(90,300)	-144.48	01 - 30	
				Temporary Relinquishment Credit - Award # 10600 At DRN 28166															
01											RC2	0.3709	0.0000	0.0000	0.3709	(90,300)	-33,492.27	01 - 30	
				Temporary Relinquishment Credit - Award # 10600 At DRN 28166															
01											GRF	0.0016	0.0000	0.0000	0.0016	(20,910)	-33.46	01 - 30	

Line 1

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MARION COLLINS
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$1,757,244.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00185314
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11735 At DRN 105026																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(20,910)	-7,742.97	01 - 30	
	Temporary Relinquishment Credit - Award # 11735 At DRN 105026																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(2,400)	-3.84	01 - 30	
	Temporary Relinquishment Credit - Award # 11766 At DRN 32606																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(2,400)	-888.72	01 - 30	
	Temporary Relinquishment Credit - Award # 11766 At DRN 32606																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(189,000)	-302.40	01 - 30	
	Temporary Relinquishment Credit - Award # 11776 At DRN 157553																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(189,000)	-69,986.70	01 - 30	
	Temporary Relinquishment Credit - Award # 11776 At DRN 157553																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(81,000)	-129.80	01 - 30	
	Temporary Relinquishment Credit - Award # 11776 At DRN 23422																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(81,000)	-29,994.30	01 - 30	
	Temporary Relinquishment Credit - Award # 11776 At DRN 23422																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(99,000)	-158.40	01 - 30	
	Temporary Relinquishment Credit - Award # 11776 At DRN 32606																		

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33801	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0828

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$1,757,244.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00185314
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11776 At DRN 32606							RC2	0.3703	0.0000	0.0000	0.3703	(99,000)	-36,659.70	01 - 30	
01				Temporary Relinquishment Credit - Award # 11776 At DRN 337805							GRF	0.0016	0.0000	0.0000	0.0016	(81,000)	-129.60	01 - 30	
01				Temporary Relinquishment Credit - Award # 11776 At DRN 337805							RC2	0.3703	0.0000	0.0000	0.3703	(81,000)	-29,994.30	01 - 30	
01				Temporary Relinquishment Credit - Award # 11777 At DRN 32606							GRF	0.0016	0.0000	0.0000	0.0016	(27,000)	-43.20	01 - 30	
01				Temporary Relinquishment Credit - Award # 11777 At DRN 32606							RC2	0.3703	0.0000	0.0000	0.3703	(27,000)	-9,998.10	01 - 30	
01				Temporary Relinquishment Credit - Award # 11780 At DRN 105026							GRF	0.0016	0.0000	0.0000	0.0016	(152,040)	-243.26	01 - 30	
01				Temporary Relinquishment Credit - Award # 11780 At DRN 105026							RC2	0.3703	0.0000	0.0000	0.3703	(152,040)	-56,300.41	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							GRF	0.0016	0.0000	0.0000	0.0016	(9,360)	-14.98	01 - 30	
01	W			Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3703	0.0000	0.0000	0.3703	(9,360)	-3,466.01	01 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77218-3142	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	May 01, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,757,244.81
<b>Invoice Identifier:</b>	00185314
<b>Account Number:</b>	
<b>Net Due Date:</b>	May 11, 2004

<b>Begin Transaction Date:</b>	April 01, 2004	<b>End Transaction Date:</b>	April 30, 2004	<i>Please reference your Invoice Identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11782 At DRN 11224															
01											GRF	0.0016	0.0000	0.0000	0.0016	(19,500)	-31.20	01 - 30	
				Temporary Relinquishment Credit - Award # 11782 At DRN 23422															
01											RC2	0.3703	0.0000	0.0000	0.3703	(19,500)	-7,220.85	01 - 30	
				Temporary Relinquishment Credit - Award # 11782 At DRN 23422															
01											GRF	0.0016	0.0000	0.0000	0.0016	(19,140)	-30.62	01 - 30	
				Temporary Relinquishment Credit - Award # 11782 At DRN 314571															
01											RC2	0.3703	0.0000	0.0000	0.3703	(19,140)	-7,087.64	01 - 30	
				Temporary Relinquishment Credit - Award # 11782 At DRN 314571															
01											GRF	0.0016	0.0000	0.0000	0.0016	(3,900)	-6.24	01 - 30	
				Temporary Relinquishment Credit - Award # 11783 At DRN 314571															
01											RC2	0.3703	0.0000	0.0000	0.3703	(3,900)	-1,444.17	01 - 30	
				Temporary Relinquishment Credit - Award # 11783 At DRN 314571															
01											GRF	0.0016	0.0000	0.0000	0.0016	(13,953)	-22.32	01 - 30	
				Temporary Relinquishment Credit - Award # 11785 At DRN 28166															
01											RC2	0.3703	0.0000	0.0000	0.3703	(13,953)	-5,166.80	01 - 30	
				Temporary Relinquishment Credit - Award # 11785 At DRN 28166															

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,757,244.81
<b>Invoice Identifier:</b>	00185314
<b>Account Number:</b>	
<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01											GRF	0.0016	0.0000	0.0000	0.0016	(28,970)	-43.15	01 - 30	
				Temporary Relinquishment Credit - Award # 11791 At DRN 105026															
01											RC2	0.3703	0.0000	0.0000	0.3703	(26,970)	-9,986.99	01 - 30	
				Temporary Relinquishment Credit - Award # 11791 At DRN 105026															
01											GRF	0.0016	0.0000	0.0000	0.0016	(1,230)	-1.97	01 - 30	
				Temporary Relinquishment Credit - Award # 11792 At DRN 105026															
01											RC2	0.3703	0.0000	0.0000	0.3703	(1,230)	-455.47	01 - 30	
				Temporary Relinquishment Credit - Award # 11792 At DRN 105026															
01											GRF	0.0016	0.0000	0.0000	0.0016	(60,810)	-97.30	01 - 30	
				Temporary Relinquishment Credit - Award # 11795 At DRN 105026															
01											RC2	0.3703	0.0000	0.0000	0.3703	(60,810)	-22,517.94	01 - 30	
				Temporary Relinquishment Credit - Award # 11795 At DRN 105026															
01											GRF	0.0016	0.0000	0.0000	0.0016	(48,270)	-77.23	01 - 30	
				Temporary Relinquishment Credit - Award # 11796 At DRN 23422															
01											RC2	0.3703	0.0000	0.0000	0.3703	(48,270)	-17,874.38	01 - 30	
				Temporary Relinquishment Credit - Award # 11796 At DRN 23422															
01											GRF	0.0016	0.0000	0.0000	0.0016	(28,170)	-45.07	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$1,757,244.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00185314
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004

<b>Begin Transaction Date:</b>	April 01, 2004	<b>End Transaction Date:</b>	April 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11798 At DRN 241390															
01											RC2	0.3703	0.0000	0.0000	0.3703	(28,170)	-10,431.35	01 - 30	
				Temporary Relinquishment Credit - Award # 11796 At DRN 241390															
01											GRF	0.0016	0.0000	0.0000	0.0016	(57,630)	-92.21	01 - 30	
				Temporary Relinquishment Credit - Award # 11796 At DRN 314571															
01											RC2	0.3703	0.0000	0.0000	0.3703	(57,630)	-21,340.39	01 - 30	
				Temporary Relinquishment Credit - Award # 11796 At DRN 314571															
01											GRF	0.0016	0.0000	0.0000	0.0016	(6,660)	-10.66	01 - 30	
				Temporary Relinquishment Credit - Award # 11798 At DRN 105026															
01											RC2	0.3703	0.0000	0.0000	0.3703	(6,660)	-2,466.20	01 - 30	
				Temporary Relinquishment Credit - Award # 11798 At DRN 105026															
01											GRF	0.0016	0.0000	0.0000	0.0016	(14,280)	-22.85	01 - 30	
				Temporary Relinquishment Credit - Award # 11799 At DRN 314571															
01											RC2	0.3703	0.0000	0.0000	0.3703	(14,280)	-5,287.88	01 - 30	
				Temporary Relinquishment Credit - Award # 11799 At DRN 314571															
01											GRF	0.0016	0.0000	0.0000	0.0016	(61,740)	-98.78	01 - 30	
				Temporary Relinquishment Credit - Award # 11808 At DRN 11224															

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924618	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$1,757,244.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00185314
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11808 At DRN 11224							RC2	0.3703	0.0000	0.0000	0.3703	(61,740)	-22,862.32	01 - 30	
01				Temporary Relinquishment Credit - Award # 11808 At DRN 241390							GRF	0.0016	0.0000	0.0000	0.0016	(129,150)	-206.64	01 - 30	
01				Temporary Relinquishment Credit - Award # 11808 At DRN 241390							RC2	0.3703	0.0000	0.0000	0.3703	(129,150)	-47,824.25	01 - 30	
01				Temporary Relinquishment Credit - Award # 11808 At DRN 25809							GRF	0.0016	0.0000	0.0000	0.0016	(327,240)	-523.58	01 - 30	
01				Temporary Relinquishment Credit - Award # 11808 At DRN 25809							RC2	0.3703	0.0000	0.0000	0.3703	(327,240)	-121,176.97	01 - 30	
01				Temporary Relinquishment Credit - Award # 11808 At DRN 32606							GRF	0.0016	0.0000	0.0000	0.0016	(390,870)	-625.39	01 - 30	
01				Temporary Relinquishment Credit - Award # 11808 At DRN 32606							RC2	0.3703	0.0000	0.0000	0.3703	(390,870)	-144,739.16	01 - 30	
01				Temporary Relinquishment Credit - Award # 11809 At DRN 11224							GRF	0.0016	0.0000	0.0000	0.0016	(13,860)	-22.18	01 - 30	
01				Temporary Relinquishment Credit - Award # 11809 At DRN 11224							RC2	0.3703	0.0000	0.0000	0.3703	(13,860)	-5,132.36	01 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77218-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$1,757,244.8
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	0018531
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 200

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11809 At DRN 11224																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(26,730)	-42.77	01 - 30	
	Temporary Relinquishment Credit - Award # 11811 At DRN 157553																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(26,730)	-9,898.12	01 - 30	
	Temporary Relinquishment Credit - Award # 11811 At DRN 157553																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(44,280)	-70.85	01 - 30	
	Temporary Relinquishment Credit - Award # 11811 At DRN 23422																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(44,280)	-16,396.88	01 - 30	
	Temporary Relinquishment Credit - Award # 11811 At DRN 23422																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(51,990)	-83.18	01 - 30	
	Temporary Relinquishment Credit - Award # 11811 At DRN 28166																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(51,990)	-19,251.90	01 - 30	
	Temporary Relinquishment Credit - Award # 11811 At DRN 28166																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(8,670)	-13.87	01 - 30	
	Temporary Relinquishment Credit - Award # 11812 At DRN 314571																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(8,670)	-3,210.50	01 - 30	
	Temporary Relinquishment Credit - Award # 11812 At DRN 314571																		

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
			Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,757,244.81
<b>Invoice Identifier:</b>	00185314
<b>Account Number:</b>	
<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Proj	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											GRF	0.0016	0.0000	0.0000	0.0016	(93,870)	-150.19	01 - 30	
	Temporary Relinquishment Credit - Award # 11813 At DRN 11224																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(93,870)	-34,760.06	01 - 30	
	Temporary Relinquishment Credit - Award # 11813 At DRN 11224																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(192,210)	-307.54	01 - 30	
	Temporary Relinquishment Credit - Award # 11813 At DRN 24229																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(192,210)	-71,175.36	01 - 30	
	Temporary Relinquishment Credit - Award # 11813 At DRN 24229																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(160,920)	-257.47	01 - 30	
	Temporary Relinquishment Credit - Award # 11813 At DRN 255292																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(160,920)	-59,588.68	01 - 30	
	Temporary Relinquishment Credit - Award # 11813 At DRN 255292																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(107,790)	-172.46	01 - 30	
	Temporary Relinquishment Credit - Award # 11815 At DRN 105026																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(107,790)	-39,914.64	01 - 30	
	Temporary Relinquishment Credit - Award # 11815 At DRN 105026																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(1,440)	-2.30	01 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$1,757,244.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00185314
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11815 At DRN 11224																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(1,440)	-533.23	01 - 30	
	Temporary Relinquishment Credit - Award # 11815 At DRN 11224																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(4,800)	-7.68	01 - 30	
	Temporary Relinquishment Credit - Award # 11815 At DRN 12740																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(4,800)	-1,777.44	01 - 30	
	Temporary Relinquishment Credit - Award # 11815 At DRN 12740																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(9,750)	-15.60	01 - 30	
	Temporary Relinquishment Credit - Award # 11832 At DRN 12740																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(9,750)	-3,610.43	01 - 30	
	Temporary Relinquishment Credit - Award # 11832 At DRN 12740																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(21,030)	-33.65	01 - 30	
	Temporary Relinquishment Credit - Award # 12077 At DRN 157553																		
01											RC2	0.3703	0.0000	0.0000	0.3703	(21,030)	-7,787.41	01 - 30	
	Temporary Relinquishment Credit - Award # 12077 At DRN 157553																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(38,030)	-57.65	01 - 30	
	Temporary Relinquishment Credit - Award # 12077 At DRN 23422																		

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$1,757,244.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00185314
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 12077 At DRN 23422							RC2	0.3703	0.0000	0.0000	0.3703	(36,030)	-13,341.91	01 - 30	
01				Temporary Relinquishment Credit - Award # 12077 At DRN 314571							GRF	0.0016	0.0000	0.0000	0.0016	(43,050)	-68.88	01 - 30	
01				Temporary Relinquishment Credit - Award # 12077 At DRN 314571							RC2	0.3703	0.0000	0.0000	0.3703	(43,050)	-15,941.42	01 - 30	
01				Temporary Relinquishment Credit - Award # 12078 At DRN 157553							GRF	0.0016	0.0000	0.0000	0.0016	(8,190)	-13.10	01 - 30	
01				Temporary Relinquishment Credit - Award # 12078 At DRN 157553							RC2	0.3703	0.0000	0.0000	0.3703	(8,190)	-3,032.76	01 - 30	
01				Temporary Relinquishment Credit - Award # 12078 At DRN 23422							GRF	0.0016	0.0000	0.0000	0.0016	(14,040)	-22.46	01 - 30	
01				Temporary Relinquishment Credit - Award # 12078 At DRN 23422							RC2	0.3703	0.0000	0.0000	0.3703	(14,040)	-5,199.01	01 - 30	
01				Temporary Relinquishment Credit - Award # 12078 At DRN 314571							GRF	0.0016	0.0000	0.0000	0.0016	(16,770)	-26.83	01 - 30	
01				Temporary Relinquishment Credit - Award # 12078 At DRN 314571							RC2	0.3703	0.0000	0.0000	0.3703	(16,770)	-6,209.93	01 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$1,757,244.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00185314
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12078 At DRN 314571															
01											GRF	0.0016	0.0000	0.0000	0.0016	(7,800)	-12.48	01 - 30	
				Temporary Relinquishment Credit - Award # 12079 At DRN 157553															
01											RC2	0.3703	0.0000	0.0000	0.3703	(7,800)	-2,888.34	01 - 30	
				Temporary Relinquishment Credit - Award # 12079 At DRN 157553															
01											GRF	0.0016	0.0000	0.0000	0.0016	(21,900)	-35.04	01 - 30	
				Temporary Relinquishment Credit - Award # 12080 At DRN 157553															
01											RC2	0.3703	0.0000	0.0000	0.3703	(21,900)	-8,109.57	01 - 30	
				Temporary Relinquishment Credit - Award # 12080 At DRN 157553															
01											GRF	0.0016	0.0000	0.0000	0.0016	(4,080)	-6.53	01 - 30	
				Temporary Relinquishment Credit - Award # 12317 At DRN 105026															
01											RC2	0.3703	0.0000	0.0000	0.3703	(4,080)	-1,510.82	01 - 30	
				Temporary Relinquishment Credit - Award # 12317 At DRN 105026															
01											GRF	0.0016	0.0000	0.0000	0.0016	(21,990)	-35.18	01 - 30	
				Temporary Relinquishment Credit - Award # 12318 At DRN 105026															
01											RC2	0.3703	0.0000	0.0000	0.3703	(21,990)	-8,142.80	01 - 30	
				Temporary Relinquishment Credit - Award # 12318 At DRN 105026															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$1,757,244.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00185314
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											GRF	0.0016	0.0000	0.0000	0.0016	(96,360)	-154.18	01 - 30	
				Temporary Relinquishment Credit - Award # 12320 At DRN 105026															
01											RC2	0.3703	0.0000	0.0000	0.3703	(96,360)	-35,682.11	01 - 30	
				Temporary Relinquishment Credit - Award # 12320 At DRN 105026															
01											GRF	0.0016	0.0000	0.0000	0.0016	(8,910)	-14.26	01 - 30	
				Temporary Relinquishment Credit - Award # 12332 At DRN 11224															
01											RC2	0.3703	0.0000	0.0000	0.3703	(8,910)	-3,299.37	01 - 30	
				Temporary Relinquishment Credit - Award # 12332 At DRN 11224															
01											GRF	0.0016	0.0000	0.0000	0.0016	(3,930)	-6.29	01 - 30	
				Temporary Relinquishment Credit - Award # 12334 At DRN 105026															
01											RC2	0.3703	0.0000	0.0000	0.3703	(3,930)	-1,455.28	01 - 30	
				Temporary Relinquishment Credit - Award # 12334 At DRN 105026															
01											GRF	0.0016	0.0000	0.0000	0.0016	(6,210)	-9.94	01 - 30	
				Temporary Relinquishment Credit - Award # 12335 At DRN 12740															
01											RC2	0.3703	0.0000	0.0000	0.3703	(6,210)	-2,299.56	01 - 30	
				Temporary Relinquishment Credit - Award # 12335 At DRN 12740															
01											RC2	0.3855	0.0016	0.0000	0.3871	(120)	-46.45	01 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	008922738	<b>Remit to Party:</b>	008924518	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	008924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$1,757,244.81
<b>Svc Req:</b>	006922738	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00185314
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004

<b>Begin Transaction Date:</b>	April 01, 2004	<b>End Transaction Date:</b>	April 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12344 At DRN 105026															
01											RC2	0.3855	0.0018	0.0000	0.3871	(2,430)	-940.65	01 - 30	
				Temporary Relinquishment Credit - Award # 12345 At DRN 28166															
01											RC2	0.3855	0.0018	0.0000	0.3871	(19,440)	-7,525.22	01 - 30	
				Temporary Relinquishment Credit - Award # 12346 At DRN 32608															
01											RC2	0.3855	0.0018	0.0000	0.3871	(12,330)	-4,772.94	01 - 30	
				Temporary Relinquishment Credit - Award # 12347 At DRN 157553															
01											RC2	0.3855	0.0018	0.0000	0.3871	(21,180)	-8,198.78	01 - 30	
				Temporary Relinquishment Credit - Award # 12347 At DRN 25809															
01											RC2	0.3855	0.0018	0.0000	0.3871	(25,290)	-9,789.76	01 - 30	
				Temporary Relinquishment Credit - Award # 12347 At DRN 28166															
01											RC2	0.3855	0.0016	0.0000	0.3871	(1,950)	-754.85	01 - 30	
				Temporary Relinquishment Credit - Award # 12348 At DRN 28166															
01											RC2	0.3855	0.0016	0.0000	0.3871	(1,770)	-685.17	01 - 30	
				Temporary Relinquishment Credit - Award # 12349 At DRN 241390															
01											RC2	0.3855	0.0018	0.0000	0.3871	(66,258)	-25,648.47	01 - 30	
				Temporary Relinquishment Credit - Award # 12350 At DRN 241390															

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$1,757,244.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00185314
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											GRF	0.0016	0.0000	0.0000	0.0016	(61,410)	-98.26	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 105026															
01											RC2	0.3703	0.0000	0.0000	0.3703	(61,410)	-22,740.12	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 105026															
01											GRF	0.0016	0.0000	0.0000	0.0016	(225,000)	-360.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 11224															
01											RC2	0.3703	0.0000	0.0000	0.3703	(225,000)	-83,317.50	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 11224															
01											GRF	0.0016	0.0000	0.0000	0.0016	(60,360)	-96.58	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 12740															
01											RC2	0.3703	0.0000	0.0000	0.3703	(60,360)	-22,351.31	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 12740															
01											GRF	0.0016	0.0000	0.0000	0.0016	(300,000)	-480.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 241390															
01											RC2	0.3703	0.0000	0.0000	0.3703	(300,000)	-111,090.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 241390															
01											GRF	0.0016	0.0000	0.0000	0.0016	(150,000)	-240.00	01 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MARION COLLINS
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626
		<b>Payee:</b>	<b>006924518</b>		

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$1,757,244.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00185314
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 12351 At DRN 28166																			
01											RC2	0.3703	0.0000	0.0000	0.3703	(150,000)	-55,545.00	01 - 30		
	Temporary Relinquishment Credit - Award # 12351 At DRN 28166																			
01											GRF	0.0016	0.0000	0.0000	0.0016	(11,970)	-19.15	01 - 30		
	Temporary Relinquishment Credit - Award # 12353 At DRN 105026																			
01											RC2	0.3703	0.0000	0.0000	0.3703	(11,970)	-4,432.49	01 - 30		
	Temporary Relinquishment Credit - Award # 12353 At DRN 105026																			
01											RC2	0.3855	0.0016	0.0000	0.3871	(6,480)	-2,508.41	01 - 30		
	Temporary Relinquishment Credit - Award # 12355 At DRN 28166																			
01											RC2	0.3855	0.0016	0.0000	0.3871	(1,470)	-569.04	01 - 30		
	Temporary Relinquishment Credit - Award # 12356 At DRN 28166																			
																<b>Invoice Total Amount:</b>	<b>4,948,569</b>	<b>1,757,244.81</b>		

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (In Docket No. RP04-12) being filed with the FERC.

16



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

*Please note - This is a credit* **Invoice**

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 05/03/2004 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> MARION COLLINS  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-853-0626
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> May 03, 2004
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b> 00185314

<b>Invoice Total Amount:</b> <i>450,510.44</i> <del>559,405.71</del>
<b>Invoice Identifier:</b> <i>01-90-000-232-01-000</i> 00186086
<b>Account Number:</b>
<b>Net Due Date:</b> <i>OK</i> May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	645,000	31,927.50	01-30	
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	(645,000)	-31,927.50	01-30	
01				Reservation/Demand D1							RD1	0.3855	0.0016	0.0000	0.3871	8,378,850	3,243,452.83	01-30	
01				Reservation/Demand D1							RD1	0.3855	0.0016	0.0000	0.3871	(8,378,850)	-3,243,452.83	01-30	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 23703							GRF	0.0016	0.0000	0.0000	0.0016	75,600	120.98	01-30	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 23703							RC2	0.3855	0.0016	0.0000	0.3871	(75,600)	-29,264.76	01-30	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 23703							RC2	0.3709	0.0000	0.0000	0.3709	75,600	28,040.04	01-30	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 241390							GRF	0.0016	0.0000	0.0000	0.0016	44,100	70.56	01-30	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 241390							RC2	0.3855	0.0016	0.0000	0.3871	(44,100)	-17,071.11	01-30	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004	<b>Invoice Total Amount:</b>	-\$59,405.7
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	0018608
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314	<b>Net Due Date:</b>	May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 10600 At DRN 241390																		
01											RC2	0.3709	0.0000	0.0000	0.3709	44,100	16,356.69	01 - 30	
	Temporary Relinquishment Credit - Award # 10800 At DRN 241390																		
01											GRF	0.0016	0.0000	0.0000	0.0016	90,300	144.48	01 - 30	
	Temporary Relinquishment Credit - Award # 10600 At DRN 28166																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(90,300)	-34,955.13	01 - 30	
	Temporary Relinquishment Credit - Award # 10800 At DRN 28166																		
01											RC2	0.3709	0.0000	0.0000	0.3709	90,300	33,492.27	01 - 30	
	Temporary Relinquishment Credit - Award # 10800 At DRN 28166																		
01											GRF	0.0016	0.0000	0.0000	0.0016	20,910	33.46	01 - 30	
	Temporary Relinquishment Credit - Award # 11735 At DRN 105026																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(20,910)	-8,094.26	01 - 30	
	Temporary Relinquishment Credit - Award # 11735 At DRN 105026																		
01											RC2	0.3703	0.0000	0.0000	0.3703	20,910	7,742.97	01 - 30	
	Temporary Relinquishment Credit - Award # 11735 At DRN 105026																		
01											GRF	0.0016	0.0000	0.0000	0.0016	2,400	3.84	01 - 30	
	Temporary Relinquishment Credit - Award # 11766 At DRN 32606																		

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0828

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004	<b>Invoice Total Amount:</b>	\$59,405.75
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00186089
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314	<b>Net Due Date:</b>	May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      **Please reference your Invoice Identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11766 At DRN 32806							RC2	0.3855	0.0016	0.0000	0.3871	(2,400)	-929.04	01 - 30	
01				Temporary Relinquishment Credit - Award # 11766 At DRN 32606							RC2	0.3703	0.0000	0.0000	0.3703	2,400	888.72	01 - 30	
01				Temporary Relinquishment Credit - Award # 11776 At DRN 157553							GRF	0.0016	0.0000	0.0000	0.0016	189,000	302.40	01 - 30	
01				Temporary Relinquishment Credit - Award # 11776 At DRN 157553							RC2	0.3855	0.0016	0.0000	0.3871	(189,000)	-73,161.90	01 - 30	
01				Temporary Relinquishment Credit - Award # 11776 At DRN 157553							RC2	0.3703	0.0000	0.0000	0.3703	189,000	69,986.70	01 - 30	
01				Temporary Relinquishment Credit - Award # 11776 At DRN 23422							GRF	0.0016	0.0000	0.0000	0.0016	81,000	129.60	01 - 30	
01				Temporary Relinquishment Credit - Award # 11776 At DRN 23422							RC2	0.3855	0.0016	0.0000	0.3871	(81,000)	-31,355.10	01 - 30	
01				Temporary Relinquishment Credit - Award # 11776 At DRN 23422							RC2	0.3703	0.0000	0.0000	0.3703	81,000	29,994.30	01 - 30	
01				Temporary Relinquishment Credit - Award # 11776 At DRN 23422							GRF	0.0016	0.0000	0.0000	0.0016	99,000	158.40	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004	<b>Invoice Total Amount:</b>	\$59,405.76
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00186089
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314	<b>Net Due Date:</b>	May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Asst Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11776 At DRN 32606															
01											RC2	0.3855	0.0016	0.0000	0.3871	(99,000)	-38,322.90	01 - 30	
				Temporary Relinquishment Credit - Award # 11776 At DRN 32606															
01											RC2	0.3703	0.0000	0.0000	0.3703	99,000	36,659.70	01 - 30	
				Temporary Relinquishment Credit - Award # 11776 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	81,000	129.60	01 - 30	
				Temporary Relinquishment Credit - Award # 11776 At DRN 337605															
01											RC2	0.3855	0.0016	0.0000	0.3871	(81,000)	-31,355.10	01 - 30	
				Temporary Relinquishment Credit - Award # 11776 At DRN 337605															
01											RC2	0.3703	0.0000	0.0000	0.3703	81,000	29,994.30	01 - 30	
				Temporary Relinquishment Credit - Award # 11776 At DRN 337605															
01											GRF	0.0016	0.0000	0.0000	0.0016	27,000	43.20	01 - 30	
				Temporary Relinquishment Credit - Award # 11777 At DRN 32606															
01											RC2	0.3855	0.0016	0.0000	0.3871	(27,000)	-10,451.70	01 - 30	
				Temporary Relinquishment Credit - Award # 11777 At DRN 32606															
01											RC2	0.3703	0.0000	0.0000	0.3703	27,000	9,998.10	01 - 30	
				Temporary Relinquishment Credit - Award # 11777 At DRN 32606															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004	<b>Invoice Total Amount:</b>	\$59,405.75
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00186089
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314	<b>Net Due Date:</b>	May 13, 2004

<b>Begin Transaction Date:</b>	April 01, 2004	<b>End Transaction Date:</b>	April 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Asst Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											GRF	0.0016	0.0000	0.0000	0.0016	152,040	243.26	01 - 30	
				Temporary Relinquishment Credit - Award # 11780 At DRN 105026															
01											RC2	0.3855	0.0016	0.0000	0.3871	(152,040)	-58,854.68	01 - 30	
				Temporary Relinquishment Credit - Award # 11780 At DRN 105026															
01											RC2	0.3703	0.0000	0.0000	0.3703	152,040	56,300.41	01 - 30	
				Temporary Relinquishment Credit - Award # 11780 At DRN 105026															
01											GRF	0.0016	0.0000	0.0000	0.0016	9,360	14.98	01 - 30	
				Temporary Relinquishment Credit - Award # 11782 At DRN 11224															
01											RC2	0.3855	0.0016	0.0000	0.3871	(9,360)	-3,623.26	01 - 30	
				Temporary Relinquishment Credit - Award # 11782 At DRN 11224															
01											RC2	0.3703	0.0000	0.0000	0.3703	9,360	3,466.01	01 - 30	
				Temporary Relinquishment Credit - Award # 11782 At DRN 11224															
01											GRF	0.0016	0.0000	0.0000	0.0016	19,500	31.20	01 - 30	
				Temporary Relinquishment Credit - Award # 11782 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(19,500)	-7,548.45	01 - 30	
				Temporary Relinquishment Credit - Award # 11782 At DRN 23422															
01											RC2	0.3703	0.0000	0.0000	0.3703	19,500	7,220.85	01 - 30	

Late Payment Charges are assessed on past due balances after the Invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33801	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77218-3142	<b>Stmnt D/T:</b> 05/03/2004 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MARION COLLINS <b>Contact Name:</b> <b>Contact Phone:</b> 713-853-0626
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> May 03, 2004 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b> 00185314	<b>Invoice Total Amount:</b> -\$59,405.71 <b>Invoice Identifier:</b> 00188081 <b>Account Number:</b> <b>Net Due Date:</b> May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec: Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11782 At DRN 23422																		
01											GRF	0.0016	0.0000	0.0000	0.0016	19,140	30.62	01 - 30	
	Temporary Relinquishment Credit - Award # 11782 At DRN 314571																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(19,140)	-7,409.09	01 - 30	
	Temporary Relinquishment Credit - Award # 11782 At DRN 314571																		
01											RC2	0.3703	0.0000	0.0000	0.3703	19,140	7,087.54	01 - 30	
	Temporary Relinquishment Credit - Award # 11782 At DRN 314571																		
01											GRF	0.0016	0.0000	0.0000	0.0016	3,900	6.24	01 - 30	
	Temporary Relinquishment Credit - Award # 11783 At DRN 314571																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(3,900)	-1,509.69	01 - 30	
	Temporary Relinquishment Credit - Award # 11783 At DRN 314571																		
01											RC2	0.3703	0.0000	0.0000	0.3703	3,900	1,444.17	01 - 30	
	Temporary Relinquishment Credit - Award # 11783 At DRN 314571																		
01											GRF	0.0016	0.0000	0.0000	0.0016	13,953	22.32	01 - 30	
	Temporary Relinquishment Credit - Award # 11785 At DRN 28166																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(13,953)	-5,401.21	01 - 30	
	Temporary Relinquishment Credit - Award # 11785 At DRN 28166																		

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77218-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004	<b>Invoice Total Amount:</b>	\$58,405.75
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00186089
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314	<b>Net Due Date:</b>	May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01											RC2	0.3703	0.0000	0.0000	0.3703	13,953	5,166.80	01 - 30	
				Temporary Relinquishment Credit - Award # 11785 At DRN 28166															
01											GRF	0.0016	0.0000	0.0000	0.0016	26,970	43.15	01 - 30	
				Temporary Relinquishment Credit - Award # 11791 At DRN 105026															
01											RC2	0.3855	0.0016	0.0000	0.3871	(26,970)	10,440.09	01 - 30	
				Temporary Relinquishment Credit - Award # 11791 At DRN 105026															
01											RC2	0.3703	0.0000	0.0000	0.3703	26,970	9,986.99	01 - 30	
				Temporary Relinquishment Credit - Award # 11791 At DRN 105026															
01											GRF	0.0016	0.0000	0.0000	0.0016	1,230	1.97	01 - 30	
				Temporary Relinquishment Credit - Award # 11792 At DRN 105026															
01											RC2	0.3855	0.0016	0.0000	0.3871	(1,230)	-476.13	01 - 30	
				Temporary Relinquishment Credit - Award # 11792 At DRN 105026															
01											RC2	0.3703	0.0000	0.0000	0.3703	1,230	455.47	01 - 30	
				Temporary Relinquishment Credit - Award # 11792 At DRN 105026															
01											GRF	0.0016	0.0000	0.0000	0.0016	60,810	97.30	01 - 30	
				Temporary Relinquishment Credit - Award # 11795 At DRN 105026															
01											RC2	0.3855	0.0016	0.0000	0.3871	(60,810)	-23,539.55	01 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314

<b>Invoice Total Amount:</b>	-\$59,405.75
<b>Invoice Identifier:</b>	00186089
<b>Account Number:</b>	
<b>Net Due Date:</b>	May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11795 At DRN 105026															
01											RC2	0.3703	0.0000	0.0000	0.3703	60,810	22,517.94	01 - 30	
				Temporary Relinquishment Credit - Award # 11795 At DRN 105026															
01											GRF	0.0016	0.0000	0.0000	0.0016	48,270	77.23	01 - 30	
				Temporary Relinquishment Credit - Award # 11796 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(48,270)	-18,685.32	01 - 30	
				Temporary Relinquishment Credit - Award # 11796 At DRN 23422															
01											RC2	0.3703	0.0000	0.0000	0.3703	48,270	17,874.38	01 - 30	
				Temporary Relinquishment Credit - Award # 11796 At DRN 23422															
01											GRF	0.0016	0.0000	0.0000	0.0016	28,170	45.07	01 - 30	
				Temporary Relinquishment Credit - Award # 11796 At DRN 241390															
01											RC2	0.3855	0.0016	0.0000	0.3871	(28,170)	-10,904.61	01 - 30	
				Temporary Relinquishment Credit - Award # 11796 At DRN 241390															
01											RC2	0.3703	0.0000	0.0000	0.3703	28,170	10,431.35	01 - 30	
				Temporary Relinquishment Credit - Award # 11796 At DRN 241390															
01											GRF	0.0016	0.0000	0.0000	0.0016	57,630	92.21	01 - 30	
				Temporary Relinquishment Credit - Award # 11796 At DRN 314571															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmnt D/T:</b> 05/03/2004 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>
ED ELLIOTT	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
P.O. BOX 3285		<b>Payee's Bank:</b>
	Houston TX 77216-3142	<b>Payee's Name:</b>
TAMPA FL 33601	<b>Payee:</b> 006924518	<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-853-0626

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 03, 2004	<b>Invoice Total Amount:</b> -\$59,405.75
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00186089
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b>
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b> 00185314	<b>Net Due Date:</b> May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01											RC2	0.3855	0.0016	0.0000	0.3871	(57,630)	-22,308.57	01 - 30	
	Temporary Relinquishment Credit - Award # 11796 At DRN 314571																		
01											RC2	0.3703	0.0000	0.0000	0.3703	57,630	21,340.39	01 - 30	
	Temporary Relinquishment Credit - Award # 11796 At DRN 314571																		
01											GRF	0.0016	0.0000	0.0000	0.0016	6,660	10.66	01 - 30	
	Temporary Relinquishment Credit - Award # 11798 At DRN 105026																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(8,660)	-2,578.09	01 - 30	
	Temporary Relinquishment Credit - Award # 11798 At DRN 105026																		
01											RC2	0.3703	0.0000	0.0000	0.3703	6,660	2,466.20	01 - 30	
	Temporary Relinquishment Credit - Award # 11798 At DRN 105026																		
01											GRF	0.0016	0.0000	0.0000	0.0016	14,280	22.85	01 - 30	
	Temporary Relinquishment Credit - Award # 11799 At DRN 314571																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(14,280)	-5,527.79	01 - 30	
	Temporary Relinquishment Credit - Award # 11799 At DRN 314571																		
01											RC2	0.3703	0.0000	0.0000	0.3703	14,280	5,287.88	01 - 30	
	Temporary Relinquishment Credit - Award # 11799 At DRN 314571																		
01											GRF	0.0016	0.0000	0.0000	0.0016	61,740	98.78	01 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Strmt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0628

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314

<b>Invoice Total Amount:</b>	\$59,405.75
<b>Invoice Identifier:</b>	00186089
<b>Account Number:</b>	
<b>Net Due Date:</b>	May 13, 2004

<b>Begin Transaction Date:</b>	April 01, 2004	<b>End Transaction Date:</b>	April 30, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11808 At DRN 11224																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(61,740)	-23,899.55	01 - 30	
	Temporary Relinquishment Credit - Award # 11808 At DRN 11224																		
01											RC2	0.3703	0.0000	0.0000	0.3703	61,740	22,862.32	01 - 30	
	Temporary Relinquishment Credit - Award # 11808 At DRN 11224																		
01											GRF	0.0016	0.0000	0.0000	0.0016	129,150	208.64	01 - 30	
	Temporary Relinquishment Credit - Award # 11808 At DRN 241390																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(129,150)	-49,993.96	01 - 30	
	Temporary Relinquishment Credit - Award # 11808 At DRN 241390																		
01											RC2	0.3703	0.0000	0.0000	0.3703	129,150	47,824.25	01 - 30	
	Temporary Relinquishment Credit - Award # 11808 At DRN 241390																		
01											GRF	0.0016	0.0000	0.0000	0.0016	327,240	523.58	01 - 30	
	Temporary Relinquishment Credit - Award # 11808 At DRN 25809																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(327,240)	-126,674.60	01 - 30	
	Temporary Relinquishment Credit - Award # 11808 At DRN 25809																		
01											RC2	0.3703	0.0000	0.0000	0.3703	327,240	121,176.97	01 - 30	
	Temporary Relinquishment Credit - Award # 11808 At DRN 25809																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004	<b>Invoice Total Amount:</b>	-569,405.75
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00186089
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314	<b>Net Due Date:</b>	May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											GRF	0.0016	0.0000	0.0000	0.0016	390,870	625.39	01 - 30	
				Temporary Relinquishment Credit - Award # 11808 At DRN 32606															
01											RC2	0.3855	0.0016	0.0000	0.3871	(390,870)	-151,305.78	01 - 30	
				Temporary Relinquishment Credit - Award # 11808 At DRN 32606															
01											RC2	0.3703	0.0000	0.0000	0.3703	390,870	144,739.16	01 - 30	
				Temporary Relinquishment Credit - Award # 11808 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	13,860	22.18	01 - 30	
				Temporary Relinquishment Credit - Award # 11809 At DRN 11224															
01											RC2	0.3855	0.0016	0.0000	0.3871	(13,860)	-5,365.21	01 - 30	
				Temporary Relinquishment Credit - Award # 11809 At DRN 11224															
01											RC2	0.3703	0.0000	0.0000	0.3703	13,860	5,132.38	01 - 30	
				Temporary Relinquishment Credit - Award # 11809 At DRN 11224															
01											GRF	0.0016	0.0000	0.0000	0.0016	26,730	42.77	01 - 30	
				Temporary Relinquishment Credit - Award # 11811 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(26,730)	-10,347.18	01 - 30	
				Temporary Relinquishment Credit - Award # 11811 At DRN 157553															
01											RC2	0.3703	0.0000	0.0000	0.3703	26,730	9,898.12	01 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77218-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	May 03, 2004	<b>Invoice Total Amount:</b>	\$59,405.75
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00186089
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314	<b>Net Due Date:</b>	May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Asst Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11811 At DRN 157553																		
01											GRF	0.0016	0.0000	0.0000	0.0016	44,280	70.85	01 - 30	
	Temporary Relinquishment Credit - Award # 11811 At DRN 23422																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(44,280)	-17,140.79	01 - 30	
	Temporary Relinquishment Credit - Award # 11811 At DRN 23422																		
01											RC2	0.3703	0.0000	0.0000	0.3703	44,280	16,396.88	01 - 30	
	Temporary Relinquishment Credit - Award # 11811 At DRN 23422																		
01											GRF	0.0016	0.0000	0.0000	0.0016	51,990	83.18	01 - 30	
	Temporary Relinquishment Credit - Award # 11811 At DRN 28166																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(51,990)	-20,125.33	01 - 30	
	Temporary Relinquishment Credit - Award # 11811 At DRN 28166																		
01											RC2	0.3703	0.0000	0.0000	0.3703	51,990	19,251.90	01 - 30	
	Temporary Relinquishment Credit - Award # 11811 At DRN 28166																		
01											GRF	0.0016	0.0000	0.0000	0.0016	8,870	13.87	01 - 30	
	Temporary Relinquishment Credit - Award # 11812 At DRN 314571																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(8,870)	-3,356.16	01 - 30	
	Temporary Relinquishment Credit - Award # 11812 At DRN 314571																		

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 05/03/2004 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-853-0626
<b>Payee:</b> 006924518		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 03, 2004
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b> 00185314

<b>Invoice Total Amount:</b>	\$59,405.75
<b>Invoice Identifier:</b>	00186089
<b>Account Number:</b>	
<b>Net Due Date:</b>	May 13, 2004

<b>Begin Transaction Date:</b> April 01, 2004	<b>End Transaction Date:</b> April 30, 2004	<i>Please reference your Invoice Identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3703	0.0000	0.0000	0.3703	8,670	3,210.50	01 - 30	
				Temporary Relinquishment Credit - Award # 11812 At DRN 314571															
01											GRF	0.0016	0.0000	0.0000	0.0016	93,870	150.19	01 - 30	
				Temporary Relinquishment Credit - Award # 11813 At DRN 11224															
01											RC2	0.3855	0.0016	0.0000	0.3871	(93,870)	-36,337.08	01 - 30	
				Temporary Relinquishment Credit - Award # 11813 At DRN 11224															
01											RC2	0.3703	0.0000	0.0000	0.3703	93,870	34,760.06	01 - 30	
				Temporary Relinquishment Credit - Award # 11813 At DRN 11224															
01											GRF	0.0016	0.0000	0.0000	0.0016	192,210	307.54	01 - 30	
				Temporary Relinquishment Credit - Award # 11813 At DRN 24229															
01											RC2	0.3855	0.0016	0.0000	0.3871	(192,210)	-74,404.49	01 - 30	
				Temporary Relinquishment Credit - Award # 11813 At DRN 24229															
01											RC2	0.3703	0.0000	0.0000	0.3703	192,210	71,175.36	01 - 30	
				Temporary Relinquishment Credit - Award # 11813 At DRN 24229															
01											GRF	0.0016	0.0000	0.0000	0.0016	160,920	257.47	01 - 30	
				Temporary Relinquishment Credit - Award # 11813 At DRN 255292															
01											RC2	0.3855	0.0016	0.0000	0.3871	(160,920)	-62,292.13	01 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33801	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004	<b>Invoice Total Amount:</b>	\$59,405.75
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00186089
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314	<b>Net Due Date:</b>	May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11813 At DRN 255292																		
01											RC2	0.3703	0.0000	0.0000	0.3703	180,920	59,588.68	01 - 30	
	Temporary Relinquishment Credit - Award # 11813 At DRN 255292																		
01											GRF	0.0016	0.0000	0.0000	0.0016	107,790	172.46	01 - 30	
	Temporary Relinquishment Credit - Award # 11815 At DRN 105026																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(107,790)	-41,725.51	01 - 30	
	Temporary Relinquishment Credit - Award # 11815 At DRN 105026																		
01											RC2	0.3703	0.0000	0.0000	0.3703	107,790	39,914.64	01 - 30	
	Temporary Relinquishment Credit - Award # 11815 At DRN 105026																		
01											GRF	0.0016	0.0000	0.0000	0.0016	1,440	2.30	01 - 30	
	Temporary Relinquishment Credit - Award # 11815 At DRN 11224																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(1,440)	-557.42	01 - 30	
	Temporary Relinquishment Credit - Award # 11815 At DRN 11224																		
01											RC2	0.3703	0.0000	0.0000	0.3703	1,440	533.23	01 - 30	
	Temporary Relinquishment Credit - Award # 11815 At DRN 11224																		
01											GRF	0.0016	0.0000	0.0000	0.0016	4,800	7.68	01 - 30	
	Temporary Relinquishment Credit - Award # 11815 At DRN 12740																		

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	.....
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004	<b>Invoice Total Amount:</b>	-\$59,405.75
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00186089
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314	<b>Net Due Date:</b>	May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mhc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11815 At DRN 12740							RC2	0.3855	0.0016	0.0000	0.3871	(4,800)	-1,858.08	01 - 30	
01				Temporary Relinquishment Credit - Award # 11815 At DRN 12740							RC2	0.3703	0.0000	0.0000	0.3703	4,800	1,777.44	01 - 30	
01				Temporary Relinquishment Credit - Award # 11832 At DRN 12740							GRF	0.0016	0.0000	0.0000	0.0016	9,750	15.60	01 - 30	
01				Temporary Relinquishment Credit - Award # 11832 At DRN 12740							RC2	0.3855	0.0016	0.0000	0.3871	(9,750)	-3,774.22	01 - 30	
01				Temporary Relinquishment Credit - Award # 11832 At DRN 12740							RC2	0.3703	0.0000	0.0000	0.3703	9,750	3,610.43	01 - 30	
01				Temporary Relinquishment Credit - Award # 12077 At DRN 157553							GRF	0.0016	0.0000	0.0000	0.0016	21,030	33.65	01 - 30	
01				Temporary Relinquishment Credit - Award # 12077 At DRN 157553							RC2	0.3855	0.0016	0.0000	0.3871	(21,030)	-8,140.71	01 - 30	
01				Temporary Relinquishment Credit - Award # 12077 At DRN 157553							RC2	0.3703	0.0000	0.0000	0.3703	21,030	7,787.41	01 - 30	
01				Temporary Relinquishment Credit - Award # 12077 At DRN 157553							GRF	0.0016	0.0000	0.0000	0.0016	36,030	57.65	01 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314

<b>Invoice Total Amount:</b>	-\$59,405.75
<b>Invoice Identifier:</b>	00186089
<b>Account Number:</b>	
<b>Net Due Date:</b>	May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12077 At DRN 23422																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(36,030)	-13,947.21	01 - 30	
	Temporary Relinquishment Credit - Award # 12077 At DRN 23422																		
01											RC2	0.3703	0.0000	0.0000	0.3703	36,030	13,341.91	01 - 30	
	Temporary Relinquishment Credit - Award # 12077 At DRN 23422																		
01											GRF	0.0016	0.0000	0.0000	0.0016	43,050	68.88	01 - 30	
	Temporary Relinquishment Credit - Award # 12077 At DRN 314571																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(43,050)	-16,664.65	01 - 30	
	Temporary Relinquishment Credit - Award # 12077 At DRN 314571																		
01											RC2	0.3703	0.0000	0.0000	0.3703	43,050	15,941.42	01 - 30	
	Temporary Relinquishment Credit - Award # 12077 At DRN 314571																		
01											GRF	0.0016	0.0000	0.0000	0.0016	8,190	13.10	01 - 30	
	Temporary Relinquishment Credit - Award # 12078 At DRN 157553																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(8,190)	-3,170.35	01 - 30	
	Temporary Relinquishment Credit - Award # 12078 At DRN 157553																		
01											RC2	0.3703	0.0000	0.0000	0.3703	8,190	3,032.76	01 - 30	
	Temporary Relinquishment Credit - Award # 12078 At DRN 157553																		

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004	<b>Invoice Total Amount:</b>	\$59,405.75
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00186089
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314	<b>Net Due Date:</b>	May 13, 2004

<b>Begin Transaction Date:</b>	April 01, 2004	<b>End Transaction Date:</b>	April 30, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Asst Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											GRF	0.0018	0.0000	0.0000	0.0018	14,040	22.46	01 - 30	
				Temporary Relinquishment Credit - Award # 12078 At DRN 23422															
01											RC2	0.3855	0.0018	0.0000	0.3871	(14,040)	-5,434.88	01 - 30	
				Temporary Relinquishment Credit - Award # 12078 At DRN 23422															
01											RC2	0.3703	0.0000	0.0000	0.3703	14,040	5,199.01	01 - 30	
				Temporary Relinquishment Credit - Award # 12078 At DRN 23422															
01											GRF	0.0018	0.0000	0.0000	0.0018	16,770	26.83	01 - 30	
				Temporary Relinquishment Credit - Award # 12078 At DRN 314571															
01											RC2	0.3855	0.0018	0.0000	0.3871	(16,770)	-0,491.67	01 - 30	
				Temporary Relinquishment Credit - Award # 12078 At DRN 314571															
01											RC2	0.3703	0.0000	0.0000	0.3703	16,770	6,209.93	01 - 30	
				Temporary Relinquishment Credit - Award # 12078 At DRN 314571															
01											GRF	0.0018	0.0000	0.0000	0.0018	7,800	12.48	01 - 30	
				Temporary Relinquishment Credit - Award # 12079 At DRN 157553															
01											RC2	0.3855	0.0018	0.0000	0.3871	(7,800)	-3,019.38	01 - 30	
				Temporary Relinquishment Credit - Award # 12079 At DRN 157553															
01											RC2	0.3703	0.0000	0.0000	0.3703	7,800	2,888.34	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004	<b>Invoice Total Amount:</b>	\$59,405.75
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00186089
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314	<b>Net Due Date:</b>	May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Asst Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12079 At DRN 157553															
01											GRF	0.0016	0.0000	0.0000	0.0016	21,900	35.04	01 - 30	
				Temporary Relinquishment Credit - Award # 12080 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(21,900)	-8,477.49	01 - 30	
				Temporary Relinquishment Credit - Award # 12080 At DRN 157553															
01											RC2	0.3703	0.0000	0.0000	0.3703	21,900	8,109.57	01 - 30	
				Temporary Relinquishment Credit - Award # 12080 At DRN 157553															
01											GRF	0.0016	0.0000	0.0000	0.0016	4,080	6.53	01 - 30	
				Temporary Relinquishment Credit - Award # 12317 At DRN 105026															
01											RC2	0.3855	0.0016	0.0000	0.3871	(4,080)	-1,579.37	01 - 30	
				Temporary Relinquishment Credit - Award # 12317 At DRN 105026															
01											RC2	0.3703	0.0000	0.0000	0.3703	4,080	1,510.82	01 - 30	
				Temporary Relinquishment Credit - Award # 12317 At DRN 105026															
01											GRF	0.0016	0.0000	0.0000	0.0016	21,990	35.18	01 - 30	
				Temporary Relinquishment Credit - Award # 12318 At DRN 105026															
01											RC2	0.3855	0.0016	0.0000	0.3871	(21,990)	-8,512.33	01 - 30	
				Temporary Relinquishment Credit - Award # 12318 At DRN 105026															

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004	<b>Invoice Total Amount:</b>	\$59,405.75
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00186089
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314	<b>Net Due Date:</b>	May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Asst Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3703	0.0000	0.0000	0.3703	21,990	8,142.90	01 - 30	
				Temporary Relinquishment Credit - Award # 12318 At DRN 105026															
01											GRF	0.0016	0.0000	0.0000	0.0016	96,360	154.18	01 - 30	
				Temporary Relinquishment Credit - Award # 12320 At DRN 105026															
01											RC2	0.3855	0.0016	0.0000	0.3871	(96,360)	-37,300.96	01 - 30	
				Temporary Relinquishment Credit - Award # 12320 At DRN 105026															
01											RC2	0.3703	0.0000	0.0000	0.3703	96,360	35,682.11	01 - 30	
				Temporary Relinquishment Credit - Award # 12320 At DRN 105026															
01											GRF	0.0016	0.0000	0.0000	0.0016	8,910	14.28	01 - 30	
				Temporary Relinquishment Credit - Award # 12332 At DRN 11224															
01											RC2	0.3855	0.0016	0.0000	0.3871	(8,910)	-3,449.06	01 - 30	
				Temporary Relinquishment Credit - Award # 12332 At DRN 11224															
01											RC2	0.3703	0.0000	0.0000	0.3703	8,910	3,299.37	01 - 30	
				Temporary Relinquishment Credit - Award # 12332 At DRN 11224															
01											GRF	0.0016	0.0000	0.0000	0.0016	3,930	6.29	01 - 30	
				Temporary Relinquishment Credit - Award # 12334 At DRN 105026															
01											RC2	0.3855	0.0016	0.0000	0.3871	(3,930)	-1,521.30	01 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
			Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33801	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314

<b>Invoice Total Amount:</b>	\$59,405.75
<b>Invoice Identifier:</b>	00188089
<b>Account Number:</b>	
<b>Net Due Date:</b>	May 13, 2004

<b>Begin Transaction Date:</b>	April 01, 2004	<b>End Transaction Date:</b>	April 30, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Price Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12334 At DRN 105026																		
01											RC2	0.3703	0.0000	0.0000	0.3703	3,930	1,455.28	01 - 30	
	Temporary Relinquishment Credit - Award # 12334 At DRN 105026																		
01											GRF	0.0016	0.0000	0.0000	0.0016	6,210	9.94	01 - 30	
	Temporary Relinquishment Credit - Award # 12335 At DRN 12740																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(6,210)	-2,403.89	01 - 30	
	Temporary Relinquishment Credit - Award # 12335 At DRN 12740																		
01											RC2	0.3703	0.0000	0.0000	0.3703	6,210	2,299.56	01 - 30	
	Temporary Relinquishment Credit - Award # 12335 At DRN 12740																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(120)	-46.45	01 - 30	
	Temporary Relinquishment Credit - Award # 12344 At DRN 105026																		
01											RC2	0.3855	0.0016	0.0000	0.3871	120	46.45	01 - 30	
	Temporary Relinquishment Credit - Award # 12344 At DRN 105026																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(2,430)	-940.65	01 - 30	
	Temporary Relinquishment Credit - Award # 12345 At DRN 28166																		
01											RC2	0.3855	0.0016	0.0000	0.3871	2,430	940.65	01 - 30	
	Temporary Relinquishment Credit - Award # 12345 At DRN 28166																		

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 05/03/2004 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY** **Payee's Bank Account Number:**  
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
 P.O. BOX 3285 **Payee's Bank:**  
**Payee's Name:**  
 Houston TX 77216-3142 **Contact Name:** MARION COLLINS  
 TAMPA FL 33601 **Payee:** 006924518 **Contact Phone:** 713-853-0628

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004	<b>Invoice Total Amount:</b>	-\$59,405.75
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00186089
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314	<b>Net Due Date:</b>	May 13, 2004

**Begin Transaction Date:** April 01, 2004 **End Transaction Date:** April 30, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 12346 At DRN 32606							RC2	0.3855	0.0016	0.0000	0.3871	(19,440)	-7,525.22	01 - 30	
01				Temporary Relinquishment Credit - Award # 12346 At DRN 32606							RC2	0.3855	0.0016	0.0000	0.3871	19,440	7,525.22	01 - 30	
01				Temporary Relinquishment Credit - Award # 12347 At DRN 157553							RC2	0.3855	0.0016	0.0000	0.3871	(12,330)	-4,772.94	01 - 30	
01				Temporary Relinquishment Credit - Award # 12347 At DRN 157553							RC2	0.3855	0.0016	0.0000	0.3871	12,330	4,772.94	01 - 30	
01				Temporary Relinquishment Credit - Award # 12347 At DRN 25809							RC2	0.3855	0.0016	0.0000	0.3871	(21,180)	-8,198.78	01 - 30	
01				Temporary Relinquishment Credit - Award # 12347 At DRN 25809							RC2	0.3855	0.0016	0.0000	0.3871	21,180	8,198.78	01 - 30	
01				Temporary Relinquishment Credit - Award # 12347 At DRN 28166							RC2	0.3855	0.0016	0.0000	0.3871	(25,290)	-9,789.76	01 - 30	
01				Temporary Relinquishment Credit - Award # 12347 At DRN 28166							RC2	0.3855	0.0016	0.0000	0.3871	25,290	9,789.76	01 - 30	
01				Temporary Relinquishment Credit - Award # 12347 At DRN 28166							RC2	0.3855	0.0016	0.0000	0.3871	(1,950)	-754.85	01 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314

<b>Invoice Total Amount:</b>	\$59,405.75
<b>Invoice Identifier:</b>	00186089
<b>Account Number:</b>	
<b>Net Due Date:</b>	May 13, 2004

<b>Begin Transaction Date:</b>	April 01, 2004	<b>End Transaction Date:</b>	April 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Asst Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12348 At DRN 28166																		
01											RC2	0.3855	0.0016	0.0000	0.3871	1,950	754.85	01 - 30	
	Temporary Relinquishment Credit - Award # 12348 At DRN 28166																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(1,770)	-685.17	01 - 30	
	Temporary Relinquishment Credit - Award # 12349 At DRN 241390																		
01											RC2	0.3855	0.0016	0.0000	0.3871	1,770	685.17	01 - 30	
	Temporary Relinquishment Credit - Award # 12349 At DRN 241390																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(66,258)	-25,648.47	01 - 30	
	Temporary Relinquishment Credit - Award # 12350 At DRN 241390																		
01											RC2	0.3855	0.0016	0.0000	0.3871	66,258	25,648.47	01 - 30	
	Temporary Relinquishment Credit - Award # 12350 At DRN 241390																		
01											GRF	0.0016	0.0000	0.0000	0.0016	61,410	98.28	01 - 30	
	Temporary Relinquishment Credit - Award # 12351 At DRN 105026																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(61,410)	-23,771.81	01 - 30	
	Temporary Relinquishment Credit - Award # 12351 At DRN 105026																		
01											RC2	0.3703	0.0000	0.0000	0.3703	61,410	22,740.12	01 - 30	
	Temporary Relinquishment Credit - Award # 12351 At DRN 105026																		

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	May 03, 2004	<b>Invoice Total Amount:</b>	-\$59,405.75
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00186089
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314	<b>Net Due Date:</b>	May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

YT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											GRF	0.0016	0.0000	0.0000	0.0016	225,000	380.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 11224															
01											RC2	0.3855	0.0016	0.0000	0.3871	(225,000)	-87,097.50	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 11224															
01											RC2	0.3703	0.0000	0.0000	0.3703	225,000	83,317.50	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 11224															
01											GRF	0.0016	0.0000	0.0000	0.0016	60,360	96.58	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 12740															
01											RC2	0.3855	0.0016	0.0000	0.3871	(60,360)	-23,365.36	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 12740															
01											RC2	0.3703	0.0000	0.0000	0.3703	60,360	22,351.31	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 12740															
01											GRF	0.0016	0.0000	0.0000	0.0016	300,000	480.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 241390															
01											RC2	0.3855	0.0016	0.0000	0.3871	(300,000)	-116,130.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12351 At DRN 241390															
01											RC2	0.3703	0.0000	0.0000	0.3703	300,000	111,090.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314

<b>Invoice Total Amount:</b>	-559,405.75
<b>Invoice Identifier:</b>	00186089
<b>Account Number:</b>	
<b>Net Due Date:</b>	May 13, 2004

<b>Begin Transaction Date:</b>	April 01, 2004	<b>End Transaction Date:</b>	April 30, 2004	<b>Please reference your invoice identifier and your account number in your wire transfer.</b>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12351 At DRN 241390																		
01											GRF	0.0016	0.0000	0.0000	0.0016	150,000	240.00	01 - 30	
	Temporary Relinquishment Credit - Award # 12351 At DRN 28166																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(150,000)	-58,065.00	01 - 30	
	Temporary Relinquishment Credit - Award # 12351 At DRN 28166																		
01											RC2	0.3703	0.0000	0.0000	0.3703	150,000	55,545.00	01 - 30	
	Temporary Relinquishment Credit - Award # 12351 At DRN 28166																		
01											GRF	0.0016	0.0000	0.0000	0.0016	11,970	19.15	01 - 30	
	Temporary Relinquishment Credit - Award # 12353 At DRN 105026																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(11,970)	-4,633.59	01 - 30	
	Temporary Relinquishment Credit - Award # 12353 At DRN 105026																		
01											RC2	0.3703	0.0000	0.0000	0.3703	11,970	4,432.49	01 - 30	
	Temporary Relinquishment Credit - Award # 12353 At DRN 105026																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(6,480)	-2,508.41	01 - 30	
	Temporary Relinquishment Credit - Award # 12355 At DRN 28166																		
01											RC2	0.3855	0.0016	0.0000	0.3871	6,480	2,508.41	01 - 30	
	Temporary Relinquishment Credit - Award # 12355 At DRN 28166																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/03/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33801	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 03, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	00185314

<b>Invoice Total Amount:</b>	-\$59,405.75
<b>Invoice Identifier:</b>	00186089
<b>Account Number:</b>	
<b>Net Due Date:</b>	May 13, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											RC2	0.3855	0.0016	0.0000	0.3871	(1,470)	-589.04	01 - 30	
				Temporary Relinquishment Credit - Award # 12356 At DRN 28166															
01											RC2	0.3855	0.0016	0.0000	0.3871	1,470	589.04	01 - 30	
				Temporary Relinquishment Credit - Award # 12356 At DRN 28166															

**Invoice Total Amount:**      0      -59,405.75

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (In Docket No. RP04-12) being filed with the FERC.

14

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	<i>Wire 5/1/04</i>	\$48,452.02
<b>Invoice Identifier:</b>	<i>01-90-000-23202-000</i>	00185348
<b>Account Number:</b>		
<b>Net Due Date:</b>	<i>[Signature]</i>	May 11, 2004

<b>Begin Transaction Date:</b>	April 01, 2004	<b>End Transaction Date:</b>	April 30, 2004	<b>Please reference your invoice identifier and your account number in your wire transfer.</b>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 12307 At DRN 10030							R3A	0.3855	0.0016	0.0000	0.3871	5,160	1,997.44	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 12307 At DRN 11224							R3A	0.3855	0.0016	0.0000	0.3871	4,260	1,649.05	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 12307 At DRN 24662							R3A	0.3855	0.0016	0.0000	0.3871	2,460	952.27	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 12307 At DRN 25809							R3A	0.3855	0.0016	0.0000	0.3871	18,270	7,072.32	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 12307 At DRN 50031							R3A	0.3855	0.0016	0.0000	0.3871	5,520	2,136.79	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 12307 At DRN 7244							R3A	0.3855	0.0016	0.0000	0.3871	22,470	8,698.14	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 12307 At DRN 9903							R3A	0.3855	0.0016	0.0000	0.3871	25,860	10,010.41	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 12307 At DRN 9906							R3A	0.3855	0.0016	0.0000	0.3871	36,000	13,935.60	01 - 30	

COPY

<b>Invoice Total Amount:</b>	<b>120,000</b>	<b>48,452.02</b>
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

~~FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.~~

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$46,452.02
<b>Invoice Identifier:</b>	00185348
<b>Account Number:</b>	
<b>Net Due Date:</b>	May 11, 2004

<b>Begin Transaction Date:</b>	April 01, 2004	<b>End Transaction Date:</b>	April 30, 2004
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Please reference your invoice identifier and your account number in your wire transfer.

43

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	-----
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	<i>Wire Transfer</i> \$764,774.52
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01-90-000-232-02-</i> 00185601
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	<i>000</i>
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	<i>LN</i> May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0000	0.7618	555,000	422,799.00	01 - 30	
				Reservation Charge no GRI															
01											RD1	0.7618	0.0016	0.0000	0.7634	1,002,000	764,926.80	01 - 30	
				Reservation Charge with GRI															
01											GRF	0.0000	0.0000	0.0000	0.0000	(9,210)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(9,210)	-7,030.91	01 - 30	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,400)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11767 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,400)	-1,832.16	01 - 30	
				Temporary Relinquishment Credit - Award # 11767 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	(25,500)	-40.80	01 - 30	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											RC2	0.3887	0.0000	0.0000	0.3887	(25,500)	-9,911.85	01 - 30	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(60,060)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															

COPY

Line 1

Line 2

7/14

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	05/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$764,774.52
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00185801
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004
<b>Begin Transaction Date:</b>	April 01, 2004	<b>End Transaction Date:</b>	April 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11781 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(60,060)	-45,849.80	01 - 30	
				Temporary Relinquishment Credit - Award # 11781 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,460)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11781 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,460)	-8,458.36	01 - 30	
				Temporary Relinquishment Credit - Award # 11781 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(14,797)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11786 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(14,797)	-11,296.03	01 - 30	
				Temporary Relinquishment Credit - Award # 11786 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(450)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11783 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(450)	-343.53	01 - 30	
				Temporary Relinquishment Credit - Award # 11793 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(11,520)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11794 At DRN 314571															

Late Payment: Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77218-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$764,774.52
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00185601
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11794 At DRN 314571							RC2	0.7618	0.0016	0.0000	0.7634	(11,520)	-8,794.37	01 - 30	
01				Temporary Relinquishment Credit - Award # 11797 At DRN 314571							GRF	0.0000	0.0000	0.0000	0.0000	(2,370)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11797 At DRN 314571							RC2	0.7618	0.0016	0.0000	0.7634	(2,370)	-1,809.26	01 - 30	
01				Temporary Relinquishment Credit - Award # 11807 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(28,710)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11807 At DRN 157553							RC2	0.7618	0.0016	0.0000	0.7634	(28,710)	-21,917.21	01 - 30	
01				Temporary Relinquishment Credit - Award # 11810 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(6,270)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11810 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(6,270)	-4,788.52	01 - 30	
01				Temporary Relinquishment Credit - Award # 11816 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(28,740)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11816 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(28,740)	-21,940.12	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77218-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$784,774.52
<b>Invoice Identifier:</b>	00185801
<b>Account Number:</b>	
<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11818 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(37,230)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11818 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(37,230)	-28,421.38	01 - 30	
				Temporary Relinquishment Credit - Award # 11818 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,010)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12319 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,010)	-1,534.43	01 - 30	
				Temporary Relinquishment Credit - Award # 12319 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(23,640)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12321 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(23,640)	-18,046.78	01 - 30	
				Temporary Relinquishment Credit - Award # 12321 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,190)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12333 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,190)	-1,671.85	01 - 30	
				Temporary Relinquishment Credit - Award # 12333 At DRN 12740															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Smt D/T:</b>	05/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$764,774.52
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00185601
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 12336 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(5,790)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 12336 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(5,790)	-4,420.09	01 - 30	
01				Temporary Relinquishment Credit - Award # 12352 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(64,170)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 12352 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(64,170)	-48,987.38	01 - 30	
01				Temporary Relinquishment Credit - Award # 12352 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(75,060)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 12352 At DRN 157553							RC2	0.7618	0.0016	0.0000	0.7634	(75,060)	-57,300.80	01 - 30	
01				Temporary Relinquishment Credit - Award # 12352 At DRN 241390							GRF	0.0000	0.0000	0.0000	0.0000	(130,992)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 12352 At DRN 241390							RC2	0.7618	0.0018	0.0000	0.7634	(130,992)	-99,999.29	01 - 30	
01				Temporary Relinquishment Credit - Award # 12352 At DRN 241390							GRF	0.0000	0.0000	0.0000	0.0000	(4,530)	0.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	\$764,774.52
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00185601
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12354 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(4,530)	-3,458.20	01 - 30	
				Temporary Relinquishment Credit - Award # 12354 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(22,400)	0.00	03 - 30	
				Temporary Relinquishment Credit - Award # 12367 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(22,400)	-17,100.16	03 - 30	
				Temporary Relinquishment Credit - Award # 12367 At DRN 157553															

**Invoice Total Amount:** 990,501      **764,774.52**

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

49

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/30/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33801	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0628

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2004	<b>Invoice Total Amount:</b>	<i>22,854.00</i> \$22,854.00
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01-90-000-23202-000</i> 00185491
<b>Svc Req K:</b>	6035	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 11, 2004

**Begin Transaction Date:** April 01, 2004      **End Transaction Date:** April 30, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Lec Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7818	0.0016	0.0016	0.7818	30,000	22,854.00	01 - 30	
				Reservation/Demand D1															

**Invoice Total Amount:** 30,000      22,854.00

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (In Docket No. RP04-12) being filed with the FERC.

COPY

50

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR APRIL 2004

11-May-04

h:\gas\_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	4,167	\$5.61000	\$23,376.87
2	COMMODITY-PIPELINE	ACCRUED	416,448	\$0.03697	\$15,395.27
3	DEMAND	ACCRUED	1,071,000	\$0.43238	\$463,076.05
4	TOTAL	ACCRUED	1,491,615		\$501,848.19

PEOPLES GAS SYSTEM

11-May-04

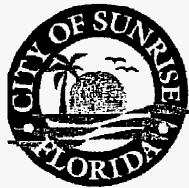
ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR APRIL 2004

h:\gas\_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	196,017	\$0.02000	\$3,920.34
2	COMM.-P/L-PAL	ACCRUED	365,000	\$0.01000	\$3,650.00
3	TOTAL COMM.-P/L	ACCRUED	561,017	\$0.01349	\$7,570.34
4	DEMAND	ACCRUED	750,000	\$0.55000	\$412,500.00
5	TOTAL	ACCRUED	1,311,017		\$420,070.34



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Apr 02, 2004	Apr 30, 2004	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5094.04	5094.04CR	0.00	0.00	0.00	5048.39	5048.39

PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-06  
TAMPA FL 33601-2562

CUSTOMER NAME: PEOPLES GAS  
SERVICE ADDRESS: NW 136 AVE & NW 8 ST  
VENDOR 1007589  
1000174500 APR 02  
INVOICE SP 51189-06  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION: For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 4/08/04

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Apr 02, 2004	Apr 30, 2004	5048.39
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5094.04	5094.04CR	0.00	0.00	0.00	5048.39

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
S	9322486	3/01/04- 4/02/04	32	181481	175590	5891
TOTAL GAS USED						5891

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	5,048.39

**RECEIVED**  
APR 12 2004

Total Current Charges 5,048.39  
Unpaid Balance 0.00  
Total Amount Due 5,048.39

CURRENT CHARGES PAST DUE AFTER Apr 30, 2004

53

**MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE MAY 19 - 21, 2004. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON MAY 19.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Apr 08, 2004	May 06, 2004	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4131.60	4131.60CR	0.00	0.00	0.00	3620.14	3620.14

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CUSTOMER NAME: PEOPLES GAS  
 CO 1 VENDOR 1007582 SERVICE ADDRESS:  
132663128434 W FLAMINGO RD & SUNRISE BLVD  
 33601-2562 MAKE CHECK PAYABLE TO: CITY OF SUNRISE  
 SP5118906 DUE 4-26



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION TRAN \_\_\_\_\_  
 ENTERED AUTH AB For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

SU

BILL DATE: 4/14/04

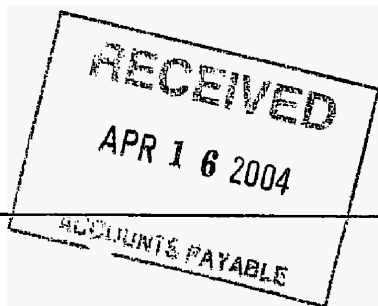
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Apr 08, 2004	May 06, 2004	3620.14
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4131.60	4131.60CR	0.00	0.00	0.00	3620.14

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
IS	6045179	3/09/04- 4/08/04	30	90558	86242	4316
	TOTAL GAS USED					4316

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	3,620.14



Total Current Charges 3,620.14  
 Unpaid Balance 0.00  
 Total Amount Due 3,620.14

CURRENT CHARGES PAST DUE AFTER May 06, 2004

54

**MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE MAY 19 - 21, 2004. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON MAY 19.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Apr 19, 2004	May 14, 2004	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
7546.39	7546.39CR	0.00	0.00	0.00	7421.81	7421.81

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562 INVOICE

CO 1 VENDOR 007582  
9330511588 APPROV  
6/5/189-06 DUE 5-3

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
1 JACARANDA SQUARE  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION TRAN ENTERED AUTH For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

DETACH STUB AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 4/22/04

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Apr 19, 2004	May 14, 2004	7421.81
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
7546.39	7546.39CR	0.00	0.00	0.00	7421.81

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	3/16/04- 4/19/04	34	90088	81341	9131
TOTAL GAS USED						9131

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	7,421.81

RECEIVED  
APR 26 2004  
ACCOUNTS PAYABLE

Total Current Charges 7,421.81  
Unpaid Balance 0.00  
Total Amount Due 7,421.81

CURRENT CHARGES PAST DUE AFTER May 14, 2004

**MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE MAY 19 - 21, 2004. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON MAY 19.



# Okaloosa Gas District

PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
P.O. BOX 2562  
TAMPA, FL. 33601-2562

DATE: 04/19/04

INVOICE NO: 136

SERVICE PERIOD: THROUGH MARCH 31, 2004

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 05/04/04

COPY

Authorized to pay \$32,550.00  
J Brent Caldwell 04/26/04  
Acct. No. ~~01-90-320-804-01-50-0~~  
01-90-000-804-02-00-0  
Ed Elliott

56



# Okaloosa Gas District

PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
P.O. BOX 2562  
TAMPA, FL. 33601-2562

DATE: 04/19/04

INVOICE NO: 136

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH MARCH 31, 2004

632 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$6.67	:	\$4,215.44
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00	:	0.00
			0.00
			<u>\$4,215.44</u>

AMOUNT DUE BY: 05/04/04

*Authorized to pay \$4,215.44  
 J. Brent Caldwell 04/26/04  
 Acct. No. ~~01-90-920-804-01-90~~  
 01-90-000-804-02-00-0  
 Ed Elliott*

57



Mail to:  
PEOPLES GAS SYSTEMS INC  
ACCOUNTS PAYABLE  
PO BOX 2562  
TAMPA FL 33601 33601

Remit to:  
Natural Gas Odorizing Inc  
P.O. Box 99221  
Chicago, Il 60693

*SP*

Customer No.	Customer Part no.	Ship-to Location	Ref no.	Product	Batch No.	Date Shipped	Quantity Shipped	Unit Price	U/M	Test Factor	Frts. Basis	Mode or Railcar	Total Value
32043		EUSTIS FL	81233479	RP CAPTAN (V)	466	04/01/2004	4,258	1.93	LB			Tanktruck	\$ 8,217.94
32043		EUSTIS FL	81233478	RP CAPTAN (V)	466	04/01/2004	682	1.93	LB			Tanktruck	\$ 1,462.50
Total Taxes												\$ 0.00	

*Carroll*  
*Please Code & Approve*

# 01-90-000-804-03-00-0

*CE*

COPY

RECEIVED  
APR 19 2004  
*[Signature]*

58

Total invoice amount: USD \$ <sup>(2)</sup> 9,680.44  
Payment Due : 05/16/2004

Marlin Gas Transport, Inc

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER: PG-0405

Voice: 727-817-0186  
Fax: 727-843-8677

Send payment to:  
5238 State Road 54  
New Port Richey, FL 34652

PAGE: 1

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

01 0018998  
SP43118-06 426  
AT

CUSTOMER ID

CUSTOMER P.O.

SALES REP I.D.

Peoples

PAYMENT TERMS

INVOICE DATE

DUE DATE

Net 10 Days

4/19/04

4/29/04

DESCRIPTION

AMOUNT

**May: Supplementary Agreement No. 001**

(1) ISO Tube Trailer

6,247.00

(1) Regulation Set

500.00

**May: Supplementary Agreement No. 002**

(1) 7 Tube Trailer

6,247.00

(1) 8 Tube Trailer

7,000.00

CNG Operator's Vehicle

4,738.00

(1) CNG Operator

980.00

(1) Line Heater

650.00

(1) Regulation Set

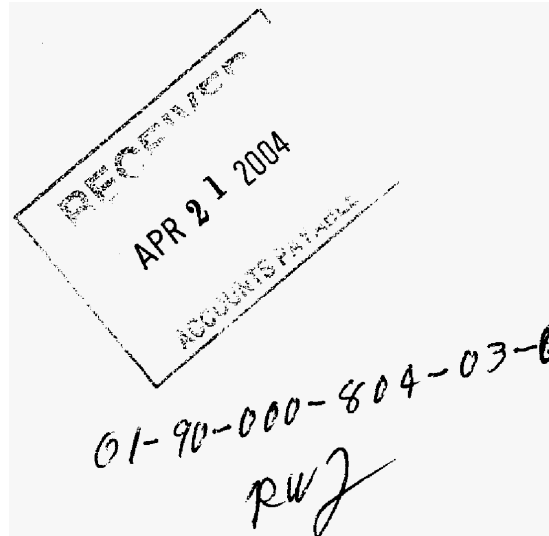
500.00

Administrative Costs

220.00

1.2 mmcf/day Compression & Dehydration

6,300.00



OK  
MF  
4/21/04

Subtotal

Continued

Sales Tax

Continued

Total Invoice Amount

Continued

Payment/Credit Applied

59

Check/Credit Memo No:

**TOTAL DUE**

**Continued**

Marlin Gas Transport, Inc

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER: PG-0405

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE: 2

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/19/04	4/29/04

DESCRIPTION	AMOUNT
Additional Trailer Usage	
-(2) at \$1846 per week for 4/1 to 4/30	15,822.00
Additional Line Heater	
-(1) at \$650 per month for 4/1 to 4/30	650.00
Station Safety Checks	
3/25:Nokomis, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50
4/1:Nokomis, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50
4/8:Nokomis, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50
4/15:Nokomis, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50
Trailer Switchout - See attached Project Trip Log	17,524.00
Service Call Requested by Mark Rubin - 194 miles at \$.75/mile	145.50

Subtotal	68,577.50
Sales Tax	
Total Invoice Amount	\$68,577.50
Payment/Credit Applied	60
Check/Credit Memo No:	
<b>TOTAL DUE</b>	<b>\$68,577.50</b>

Marlin Gas Transport, Inc

# INVOICE

## MARLIN GAS TRANSPORT, INC.

INVOICE NUMBER:

PG-0404

140 Crossroads Drive  
WHITELAND, IN 46184

Voice: 727-817-0186  
Fax: 727-843-8677

01-0018998 PAGE: 1

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

SP4/3/18-06  
3-26  
86

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days	3/19/04	3/29/04
-------------	---------	---------

DESCRIPTION	AMOUNT
<b>April: Supplementary Agreement No. 001</b>	
(1) ISO Tube Trailer	6,247.00
(1) Regulation Set	500.00
<b>April: Supplementary Agreement No. 002</b>	
(1) 7 Tube Trailer	6,247.00
(1) 8 Tube Trailer	7,000.00
CNG Operator's Vehicle	4,738.00
(1) CNG Operator	980.00
(1) Line Heater	650.00
(1) Regulation Set	500.00
Administrative Costs	220.00
1.2 mmcf/day Compression & Dehydration	6,300.00

01-90-000-804-03-00-0

RWZ  
P

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>Continued</b>

Check/Credit Memo No:

Marlin Gas Transport, Inc

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
WHITELAND, IN 46184

**INVOICE**

INVOICE NUMBER: PG-0404

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE: 2

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2582  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
PAYMENT TERMS	INVOICE DATE	DUE DATE
Peoples		
Net 10 Days	3/19/04	3/29/04

DESCRIPTION	AMOUNT
Additional Trailer Usage	
- (2) at \$1846 per week for 3/1 to 3/31	18,350.02
- (1) at \$1846 per week for 3/1 to 3/10	2,637.10
Additional Line Heater	
- (1) at \$650 per month for 3/1 to 3/31	650.00
Additional Regulation Set	
- (1) at \$500 per month for 3/1 to 3/10	161.20
Station Safety Checks	
2/26:Nokomis, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50
3/4:Nokomis, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50
3/11:Nokomis, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	Continued

62

Marlin Gas Transport, Inc

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
WHITELAND, IN 46184

**INVOICE**

INVOICE NUMBER: PG-0404

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE: 3

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/19/04	3/29/04
DESCRIPTION	AMOUNT	
3/18:Nokomis, Celobration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50	
Trailer Switchout - See attached Project Trip Log	22,348.00	
Subtotal		76,582.32
Sales Tax		
Total Invoice Amount		\$76,582.32
Payment/Credit Applied		
Check/Credit Memo No:	<b>TOTAL DUE</b>	<b>\$76,582.32</b>

63

**INVOICE**  
Morgan Stanley Capital Group Inc.  
1585 Broadway  
4th Floor Attn: Commodities  
New York, NY 10036

INVOICE DATE: 02-Apr-2004  
INVOICE NO: 10016588-1  
DUE DATE: 08-Apr-2004

TO: PEOPLES GAS SYSTEM  
ATTN: Brent Coldwell  
VOICE: 813-228-4664  
FAX: 18132284742

FROM: Alicia Grippi  
VOICE: 212-761-4838  
FAX: 212-761-0381

ADDRESS:

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT:

OUR REF	TRADE DATE	SWAP	QUANTITY	WE PAY	YOU PAY	AMOUNT DUE
103752913-Jun-2003		Swap - We Pay *Natural Gas IFERC FGT Zone 2* Apr 1-30, 2004, You Pay Fixed	300,000 MMBT	5.3700 Float	5.9550 Fixed USD	175,500.00

TOTAL DUE TO (FROM) Morgan Stanley Capital Group Inc. IN USD 175,500.00  
*RC*

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTIONS:

*Wire Transfer*  
*4-8-04*

**COPY**

*# 01-90-000-232-02-00-0*  
*RC*

*64*

**Financial**

*Gas System*



<p><b>Customer Information</b>  <b>Tampa Electric Company</b>                  702 North Franklin Street                  Tampa, FL 33601</p> <p>Attn: Mary Confl                  Phone: (813) 228-4558                  Fax: (813) 228-4742                  E-Mail:</p>	<p><b>Remit To</b> <i>4-8-04</i></p>	<p><b>Invoice Information</b>                  Invoice Number: 11205                  Contract Period: Apr-2004                  Invoice Date: 04/02/2004                  Due Date: 04/08/2004</p> <p>Contact: <b>Carl Rizzo</b>                  Phone: (203) 719-7649                  Fax: (203) 719-5005                  E-Mail: <a href="mailto:carl.rizzo@ubs.com">carl.rizzo@ubs.com</a></p>
--	--------------------------------------	---

Trade Date	Deal Number	Profit Center	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
05/02/2003	AGT022.1	54293			NX1	IF-FGT/22	SWAP	(210,000.00)	MMBTU	5.42	5.37	10,500.0

TAMPA ELECTRIC COMPANY WILL REMIT:

*Peoples Gas System*

U.S. Dollar Common

10,500.0

*CR*

**COPY**

*# 01-90-000-232-02-00-0*

*CR*

UBS Energy LLC acting as agent for UBS AG, London Branch

If payment is not received by the due date, the amount due UBS AG, London Branch shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above date.



PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR APRIL 2004

11-May-04

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,604,883	0.04200	\$67,405.09
2	FTS-1-NO NOTICE	ACCRUED	(78,049)	0.04200	(\$3,278.06)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,526,834</u>		<u>\$64,127.03</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>370,246</u>	<u>0.01770</u>	<u>\$6,553.35</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>1,897,080</u>		<u>\$70,680.38</u>

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**PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR APRIL 2004**

11-May-04

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,969)	0.38710	(\$9,278.40)
2	TOTAL		(23,969)		(\$9,278.40)

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	150,000.0	0.56000	\$84,000.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>150,000.0</u>		<u>\$84,000.00</u>

68

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 CHEVRONTEX	2,340,000.0	0.00200	\$4,680.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	<u>2,340,000.0</u>		<u>\$4,680.00</u>

SWING SERVICE-COMMODITY

9 CHEVRONTEX	2,296,670.0	0.53250	\$1,222,976.79
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>2,296,670.0</u>		<u>\$1,222,976.79</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CHEVRONTEX	100,000.0	0.60100	\$60,100.00
2 CHEVRONTEX	100,000.0	0.56200	\$56,200.00
3 CHEVRONTEX	68,000.0	0.57050	\$38,794.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>268,000.0</u>		<u>\$155,094.00</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CINERGY	100,000.0	0.57250	\$57,250.00
2 CINERGY	50,000.0	0.57600	\$28,800.00
3 CINERGY	51,410.0	0.57250	\$29,432.22
4 CINERGY(Gulfstream)	30,000.0	0.56500	\$16,950.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>231,410.0</u>		<u>\$132,432.22</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CONOCO(Sonat)	1,500,000.0	0.52300	\$784,500.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,500,000.0</u>		<u>\$784,500.00</u>

7d

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	1,493,560.0	0.53100	\$793,080.36
2 CROSSTEX	98,350.0	0.55500	\$54,584.25
3 CROSSTEX	98,350.0	0.57400	\$56,452.90
4 CROSSTEX	295,050.0	0.56000	\$165,228.00
5 CROSSTEX	98,350.0	0.57500	\$56,551.25
6 CROSSTEX	98,350.0	0.55850	\$54,928.47
7 CROSSTEX	86,460.0	0.56800	\$49,109.28
8 CROSSTEX	393,330.0	0.57050	\$224,394.75
9 CROSSTEX	98,350.0	0.57350	\$56,403.73
10 CROSSTEX	98,350.0	0.58350	\$57,387.22
11 CROSSTEX	50,000.0	0.56600	\$28,300.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>2,908,500.0</u>		<u>\$1,596,420.21</u>



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EAGLE	40,180.0	0.57600	\$23,143.68
2 EAGLE	23,600.0	0.56850	\$13,416.60
3 EAGLE	8,450.0	0.55350	\$4,677.07
4 EAGLE	20,790.0	0.55500	\$11,538.45
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>93,020.0</u>		<u>\$52,775.80</u>

74

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON (Gulfstream)	900,000.0	0.53950	\$485,550.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>900,000.0</u>		<u>\$485,550.00</u>

75

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 HOUSTON PIPELINE	119,990.0	0.56800	\$68,154.32
2 HOUSTON PIPELINE	71,980.0	0.57400	\$41,316.52
3 HOUSTON PIPELINE	50,000.0	0.57400	\$28,700.00
4 HOUSTON PIPELINE	102,830.0	0.58300	\$59,949.89
5 HOUSTON PIPELINE	133,680.0	0.56600	\$75,662.88
6 HOUSTON PIPELINE	100,000.0	0.56300	\$56,300.00
7 HOUSTON PIPELINE	39,050.0	0.55800	\$21,789.90
8 HOUSTON PIPELINE	50,000.0	0.54400	\$27,200.00
9 HOUSTON PIPELINE	10,280.0	0.55600	\$5,715.68
10 HOUSTON PIPELINE	56,050.0	0.55800	\$31,275.90
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>733,860.0</u>		<u>\$416,065.09</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	100,000.0	0.58200	\$58,200.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>100,000.0</u>		<u>\$58,200.00</u>

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 OCCIDENTAL	50,000.0	0.57800	\$28,900.00
2 OCCIDENTAL	50,000.0	0.56000	\$28,000.00
3 OCCIDENTAL	144,810.0	0.55600	\$80,514.36
4 OCCIDENTAL	60,000.0	0.55300	\$33,180.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>304,810.00</u>		<u>\$170,594.36</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ONEOK	52,830.0	0.57600	\$30,430.08
2 ONEOK	18,840.0	0.56300	\$10,606.92
3 ONEOK	51,420.0	0.57250	\$29,437.95
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
	<u>123,090.0</u>		<u>\$70,474.95</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	4,390.0	0.58050	\$2,548.39
2 PRIOR (SONAT)	4,390.0	0.56400	\$2,475.96
3 PRIOR (SONAT)	4,390.0	0.57100	\$2,506.69
4 PRIOR (SONAT)	17,560.0	0.57350	\$10,070.64
5 PRIOR (SONAT)	4,390.0	0.58100	\$2,550.59
6 PRIOR (SONAT)	4,390.0	0.58850	\$2,583.51
7 PRIOR (SONAT)	4,390.0	0.57000	\$2,502.30
8 PRIOR (SONAT)	4,390.0	0.56300	\$2,471.57
9 PRIOR (SONAT)	13,170.0	0.55450	\$7,302.78
10 PRIOR (SONAT)	4,390.0	0.55250	\$2,425.48
11 PRIOR (SONAT)	4,390.0	0.54450	\$2,390.36
12 PRIOR (SONAT)	4,390.0	0.54650	\$2,399.13
13 PRIOR (SONAT)	13,170.0	0.54350	\$7,157.88
14 PRIOR (SONAT)	4,390.0	0.55500	\$2,436.45
15 PRIOR (SONAT)	<u>54,390.0</u>	0.57100	<u>\$31,056.69</u>
16 TOTAL:	<u><u>146,580.0</u></u>		<u><u>\$82,878.42</u></u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	54,390.0	0.56850	\$30,920.71
2 PRIOR (SONAT)	54,390.0	0.56150	\$30,539.99
3 PRIOR (SONAT)	1,500,000.0	0.52900	\$793,500.00
4 PRIOR (SONAT)	45,610.0	0.58200	\$26,545.02
5 PRIOR (SONAT)	45,610.0	0.56550	\$25,792.46
6 PRIOR (SONAT)	45,610.0	0.57250	\$26,111.72
7 PRIOR (SONAT)	182,440.0	0.57500	\$104,903.00
8 PRIOR (SONAT)	45,610.0	0.58250	\$26,567.83
9 PRIOR (SONAT)	45,610.0	0.59000	\$26,909.90
10 PRIOR (SONAT)	45,610.0	0.57150	\$26,066.11
11 PRIOR (SONAT)	45,610.0	0.56450	\$25,746.84
12 PRIOR (SONAT)	136,830.0	0.55600	\$76,077.48
13 PRIOR (SONAT)	45,610.0	0.55400	\$25,267.94
14 PRIOR (SONAT)	45,610.0	0.54600	\$24,903.06
15 PRIOR (SONAT)	45,610.0	0.54800	\$24,994.28
16 TOTAL:	<u>2,384,150.0</u>		<u>\$1,294,846.34</u>



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	136,830.0	0.54500	\$74,572.35
2 PRIOR (SONAT)	45,610.0	0.55650	\$25,381.97
3 PRIOR (SONAT)	45,610.0	0.57250	\$26,111.72
4 PRIOR (SONAT)	45,610.0	0.57000	\$25,997.70
5 PRIOR (SONAT)	45,610.0	0.56300	\$25,678.43
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>319,270.0</u>		<u>\$177,742.17</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PROLIANCE	391,010.0	0.52950	\$207,039.76
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>391,010.0</u>		<u>\$207,039.76</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 SEQUENT	144,670.0	0.55900	\$80,870.53
2 SEQUENT(Gulfstream)	25,000.0	0.56800	\$14,200.00
3 SEQUENT(Sonat)	156,540.0	0.54600	\$85,470.84
4 SEQUENT(Sonat)	13,680.0	0.56400	\$7,715.52
5 SEQUENT(Sonat)	55,510.0	0.57150	\$31,723.97
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>395,400.0</u>		<u>\$219,980.86</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TAMPA ELECTRIC	600,000.0	0.57050	\$342,300.00
2 TAMPA ELECTRIC	400,000.0	0.58000	\$232,000.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,000,000.0</u>		<u>\$574,300.00</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TOTALFINA	80,000.0	0.55000	\$44,000.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>80,000.0</u>		<u>\$44,000.00</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-04  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	80,000.0	0.56800	\$45,440.00
2 UNOCAL	132,000.0	0.57100	\$75,372.00
3 UNOCAL	100,000.0	0.58300	\$58,300.00
4 UNOCAL	50,000.0	0.56600	\$28,300.00
5 UNOCAL	50,000.0	0.56000	\$28,000.00
6 UNOCAL	150,000.0	0.55600	\$83,400.00
7 UNOCAL	186,550.0	0.55300	\$103,162.15
8 UNOCAL	56,560.0	0.54300	\$30,712.08
9 UNOCAL	50,000.0	0.55000	\$27,500.00
10 UNOCAL(Gulfstream)	600,000.0	0.53700	\$322,200.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,455,110.0</u>		<u>\$802,386.23</u>

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

March-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 CHEVRONTEXACO	ACCRUED:	2,418,000.0	0.51150	\$1,241,643.00
2	ACTUAL:	2,418,000.0	0.51150	\$1,241,643.00
3 CONOCO	ACCRUED:	1,550,000.0	0.50300	\$779,650.00
4	ACTUAL:	1,550,000.0	0.50300	\$779,650.00
5 CROSSTEX	ACCRUED:	1,468,630.0	0.51000	\$749,001.30
6	ACTUAL:	1,494,000.0	0.51000	\$761,940.00
7 CROSSTEX	ACCRUED:	98,350.0	0.55400	\$54,485.90
8	ACTUAL:	98,350.0	0.55450	\$54,535.08
9 CROSSTEX	ACCRUED:	98,350.0	0.51600	\$50,748.60
10	ACTUAL:	98,350.0	0.51600	\$50,748.60
11 CROSSTEX	ACCRUED:	98,350.0	0.50750	\$49,912.63
12	ACTUAL:	98,350.0	0.50750	\$49,912.63
13 CROSSTEX	ACCRUED:	98,350.0	0.52200	\$51,338.70
14	ACTUAL:	98,350.0	0.52200	\$51,338.70
15 CROSSTEX	ACCRUED:	98,350.0	0.51850	\$50,994.47
16	ACTUAL:	98,350.0	0.51850	\$50,994.48
17 CROSSTEX	ACCRUED:	98,350.0	0.50300	\$49,470.05
18	ACTUAL:	98,350.0	0.50300	\$49,470.05
19 CROSSTEX	ACCRUED:	295,050.0	0.52700	\$155,491.35
20	ACTUAL:	295,050.0	0.52700	\$155,491.35

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**March-04**

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
21 CROSSTEX	ACCRUED:	98,350.0	0.53400	\$52,518.90
22	ACTUAL:	98,350.0	0.53400	\$52,518.90
23 CROSSTEX	ACCRUED:	196,700.0	0.52650	\$103,562.54
24	ACTUAL:	196,700.0	0.52650	\$103,562.55
25 CROSSTEX	ACCRUED:	98,350.0	0.52500	\$51,633.75
26	ACTUAL:	98,350.0	0.52500	\$51,633.75
27 CROSSTEX	ACCRUED:	295,050.0	0.54500	\$160,802.25
28	ACTUAL:	295,050.0	0.54500	\$160,802.25
29 CROSSTEX	ACCRUED:	98,350.0	0.55050	\$54,141.67
30	ACTUAL:	98,350.0	0.55050	\$54,141.67
31 CROSSTEX	ACCRUED:	98,350.0	0.55500	\$54,584.25
32	ACTUAL:	98,350.0	0.55500	\$54,584.25
33 CROSSTEX	ACCRUED:	98,350.0	0.55600	\$54,682.60
34	ACTUAL:	98,350.0	0.55600	\$54,682.60
35 CROSSTEX	ACCRUED:	295,050.0	0.53900	\$159,031.95
36	ACTUAL:	295,050.0	0.53900	\$159,031.95
37 CROSSTEX	ACCRUED:	98,350.0	0.54050	\$53,158.18
38	ACTUAL:	98,350.0	0.54050	\$53,158.18
39 CROSSTEX	ACCRUED:	98,350.0	0.53150	\$52,273.03
40	ACTUAL:	98,350.0	0.53150	\$52,273.03
41 CROSSTEX	ACCRUED:	98,350.0	0.53200	\$52,322.20

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

March-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
42	ACTUAL:	98,350.0	0.53200	\$52,322.20
43 CROSSTEX	ACCRUED:	98,350.0	0.52000	\$51,142.00
44	ACTUAL:	98,350.0	0.52000	\$51,142.00
45 CROSSTEX	ACCRUED:	295,050.0	0.51100	\$150,770.55
46	ACTUAL:	295,050.0	0.51100	\$150,770.55
47 CROSSTEX	ACCRUED:	98,340.0	0.52100	\$51,235.14
48	ACTUAL:	98,340.0	0.52100	\$51,235.14
49 CROSSTEX	ACCRUED:	98,350.0	<b>0.53450</b>	<b>\$52,568.07</b>
50	ACTUAL:	<b>98,350.0</b>	<b>0.53450</b>	<b>\$52,568.07</b>
51 CROSSTEX	ACCRUED:	10,130.0	<b>0.53450</b>	<b>\$5,414.48</b>
52	ACTUAL:	10,130.0	<b>0.53450</b>	<b>\$5,414.48</b>
53 EAGLE	ACCRUED:	20,000.0	<b>0.53600</b>	<b>\$10,720.00</b>
54	ACTUAL:	20,000.0	0.53600	\$10,720.00
55 EXXON	ACCRUED:	1,550,000.0	0.51650	\$800,575.00
56	ACTUAL:	1,550,000.0	0.51650	\$800,575.00
57 EXXON	ACCRUED:	2,847,660.0	0.51100	\$1,455,154.26
58	ACTUAL:	2,847,660.0	0.51100	\$1,455,154.26
59 NOBLE	ACCRUED:	46,200.0	0.52900	\$24,439.80
60	ACTUAL:	46,200.0	0.52900	\$24,439.80
61 NOBLE	ACCRUED:	50,000.0	0.54800	\$27,400.00

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

March-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
62	ACTUAL:	50,000.0	0.54800	\$27,400.00
63 NOBLE	ACCRUED:	7,000.0	0.53800	\$3,766.00
64	ACTUAL:	7,000.0	0.53800	\$3,766.00
65 NOBLE	ACCRUED:	50,000.0	0.53400	\$26,700.00
66	ACTUAL:	50,000.0	0.53400	\$26,700.00
67 NOBLE	ACCRUED:	30,770.0	0.53200	\$16,369.64
68	ACTUAL:	30,770.0	0.53200	\$16,369.64
69 NOBLE	ACCRUED:	35,000.0	0.52800	\$18,480.00
70	ACTUAL:	35,000.0	0.52800	\$18,480.00
71 NOBLE	ACCRUED:	43,080.0	0.51100	\$22,013.88
72	ACTUAL:	43,080.0	0.51100	\$22,013.88
73 NOBLE	ACCRUED:	4,210.0	0.53450	\$2,250.24
74	ACTUAL:	4,210.0	0.53450	\$2,250.25
75 OCCIDENTAL	ACCRUED:	100,000.0	0.54100	\$57,200.00
76	ACTUAL:	100,000.0	0.54100	\$57,200.00
77 OCCIDENTAL	ACCRUED:	43,800.0	0.53200	\$23,301.60
78	ACTUAL:	43,800.0	0.53200	\$23,301.60
79 OCCIDENTAL	ACCRUED:	43,800.0	0.52650	\$23,060.70
80	ACTUAL:	43,800.0	0.52650	\$23,060.70
81 OCCIDENTAL	ACCRUED:	100,000.0	0.53350	\$53,350.00
82	ACTUAL:	100,000.0	0.53350	\$53,350.00

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**March-04**

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
83 ONEOK	ACCRUED:	106,200.0	0.54100	\$62,104.20
84	ACTUAL:	106,200.0	0.54100	\$62,104.20
85 ONEOK	ACCRUED:	100,000.0	0.52900	\$52,900.00
86	ACTUAL:	100,000.0	0.52900	\$52,900.00
87 ONEOK	ACCRUED:	25,640.0	0.52100	\$13,358.44
88	ACTUAL:	25,640.0	0.52100	\$13,358.44
89 ONEOK	ACCRUED:	46,950.0	0.53900	\$25,306.05
90	ACTUAL:	46,950.0	0.53900	\$25,306.05
91 ONEOK	ACCRUED:	51,280.0	0.54500	\$27,947.60
92	ACTUAL:	51,280.0	0.54500	\$27,947.60
93 ONEOK	ACCRUED:	69,230.0	0.53300	\$36,899.59
94	ACTUAL:	69,230.0	0.53300	\$36,899.59
95 PRIOR	ACCRUED:	1,541,890.0	0.50900	\$784,822.01
96	ACTUAL:	1,541,890.0	0.50900	\$784,822.01
97 PRIOR	ACCRUED:	54,390.0	0.54100	\$29,424.99
98	ACTUAL:	54,390.0	0.54100	\$29,424.99
99 PRIOR	ACCRUED:	54,390.0	0.53400	\$29,044.26
100	ACTUAL:	54,390.0	0.53400	\$29,044.26
101 PRIOR	ACCRUED:	29,390.0	0.55150	\$16,208.58
102	ACTUAL:	54,390.0	0.55150	\$29,996.08

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**March-04**

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
103 PRIOR	ACCRUED:	88,170.0	0.53600	\$47,259.12
104	ACTUAL:	163,170.0	0.53600	\$87,459.12
105 PRIOR	ACCRUED:	29,390.0	0.54250	\$15,944.07
106	ACTUAL:	54,390.0	0.54250	\$29,506.58
107 PRIOR	ACCRUED:	45,610.0	0.54250	\$24,743.42
108	ACTUAL:	45,610.0	0.54250	\$24,743.25
109 PRIOR	ACCRUED:	45,610.0	0.53550	\$24,424.16
110	ACTUAL:	45,610.0	0.53550	\$24,425.15
111 PRIOR	ACCRUED:	45,610.0	0.55300	\$25,222.33
112	ACTUAL:	20,610.0	0.55300	\$11,397.33
113 PRIOR	ACCRUED:	136,830.0	0.53750	\$73,546.14
114	ACTUAL:	61,830.0	0.53750	\$33,233.61
115 PRIOR	ACCRUED:	45,610.0	0.54400	\$24,811.84
116	ACTUAL:	20,610.0	0.54400	\$11,211.84
117 PROLIANCE	ACCRUED:	182,860.0	0.50850	\$92,984.30
118	ACTUAL:	182,860.0	0.50850	\$92,984.31
119 SEQUENT	ACCRUED:	20,000.0	0.53200	\$10,640.00
120	ACTUAL:	20,000.0	0.53200	\$10,640.00
121 TAMPA ELECTRIC	ACCRUED:	50,000.0	0.53200	\$26,600.00
122	ACTUAL:	50,000.0	0.53200	\$26,600.00
123 TAMPA ELECTRIC	ACCRUED:	500,000.0	0.55100	\$275,500.00

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

March-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
124	ACTUAL:	500,000.0	0.55100	\$275,500.00
125 TOTAL FINA	ACCRUED:	52,040.0	0.51700	\$26,904.68
126	ACTUAL:	52,040.0	0.51700	\$26,904.68
127 TOTAL FINA	ACCRUED:	80,000.0	0.53300	\$42,640.00
128	ACTUAL:	80,000.0	0.53300	\$42,640.00
129 UNOCAL	ACCRUED:	450,000.0	0.51550	\$235,695.00
130	ACTUAL:	450,000.0	0.51550	\$235,695.00
131 UNOCAL	ACCRUED:	195,000.0	0.53000	\$103,350.00
132	ACTUAL:	195,000.0	0.53000	\$103,350.00
133 UNOCAL	ACCRUED:	31,000.0	0.53500	\$16,585.00
134	ACTUAL:	31,000.0	0.53500	\$16,585.00
135 UNOCAL	ACCRUED:	480,000.0	0.51550	\$247,440.00
136	ACTUAL:	<u>480,000.0</u>	0.51550	<u>\$247,440.00</u>
137 TOTAL ACCRUED:		18,024,210.0		\$9,349,664.46
138 TOTAL ACTUAL:		18,049,580.0		\$9,362,465.68
139	ADJUSTMENT:	<u>25,370.0</u>		<u>\$12,801.22</u>

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GAS PURCHASED IN THE MONTH OF : March 2004

Line No.

SUPPLIER		ACCUAL	ACTUAL	DIFFERENCE
CHEVTEXACO	COST	\$1,241,643.00	\$1,241,643.00	\$0.00
	THERMS	2,418,000.0	2,418,000.0	0.0
CONOCO	COST	\$779,650.00	\$779,650.00	\$0.00
	THERMS	1,550,000.0	1,550,000.0	0.0
CROSSTEX	COST	\$2,371,284.56	\$2,384,272.46	\$12,987.90
	(Difference is Comm.-Other) THERMS	4,527,600.0	4,552,970.0	25,370.0
EAGLE	COST	\$10,720.00	\$10,720.00	\$0.00
	THERMS	20,000.0	20,000.0	0.0
EXXON	COST	\$2,255,729.26	\$2,255,729.26	\$0.00
	THERMS	4,397,660.0	4,397,660.0	0.0
NOBLE	COST	\$141,419.56	\$141,419.57	\$0.01
	(Difference is Comm.-Other) THERMS	266,260.0	266,260.0	0.0
ONEOK	COST	\$218,515.88	\$218,515.88	\$0.00
	THERMS	399,300.0	399,300.0	0.0
OCCIDENTAL	COST	\$156,912.30	\$156,912.30	\$0.00
	THERMS	287,600.0	287,600.0	0.0
PRIOR ENERGY	COST	\$1,095,450.92	\$1,095,264.22	(\$186.70)
	(Difference is Comm.-Other) THERMS	2,116,890.0	2,116,890.0	0.0
PROLIANCE	COST	\$92,984.30	\$92,984.31	\$0.01
	(Difference is Comm.-Other) THERMS	182,860.0	182,860.0	0.0
SEQUENT	COST	\$10,640.00	\$10,640.00	\$0.00
	THERMS	20,000.0	20,000.0	0.0
TAMPA ELECTRIC	COST	\$302,100.00	\$302,100.00	\$0.00
	THERMS	550,000.0	550,000.0	0.0
TOTALFINA	COST	\$69,544.68	\$69,544.68	\$0.00
	THERMS	132,040.0	132,040.0	0.0
UNOCAL	COST	\$603,070.00	\$603,070.00	\$0.00
	THERMS	1,156,000.0	1,156,000.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$9,349,664.46	\$9,362,465.68	\$12,801.22
	THERMS	18,024,210.0	18,049,580.0	25,370.0

1

2

3

4

	Therms	Price	Amount
<b>CHEVTEXACO</b>			
Swing Demand-Actual	2,418,000.0	0.00200	\$4,836.00
Swing Demand-Accrued	(2,418,000.0)	0.00200	(\$4,836.00)
Swing Commodity -Actual	2,418,000.0	0.51150 Average	\$1,236,807.00
Swing Commodity -Accrued	(2,418,000.0)	0.51150 Average	(\$1,236,807.00)
Commodity-Actual	0.0	#DIV/0! Average	\$0.00
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00
	0.0		\$0.00
<b>OCCIDENTAL</b>			
Swing Demand-Actual	3,100,000.0	0.00100	\$3,100.00
Swing Demand-Accrued	(3,100,000.0)	0.00100	(\$3,100.00)
Swing Commodity -Actual	200,000.0	0.53725 Average	\$107,450.00
Swing Commodity -Accrued	(200,000.0)	0.53725 Average	(\$107,450.00)
Commodity-Actual	87,600.0	0.52925 Average	\$46,362.30
Commodity-Accrued	(87,600.0)	0.52925 Average	(\$46,362.30)
	0.0		\$0.00
<b>ONEOK</b>			
Swing Demand-Actual	4,650,000.0	0.00100	\$4,650.00
Swing Demand-Accrued	(4,650,000.0)	0.00100	(\$4,650.00)
Swing Commodity -Actual	106,200.0	0.54100 Average	\$57,454.20
Swing Commodity -Accrued	(106,200.0)	0.54100 Average	(\$57,454.20)
Commodity-Actual	293,100.0	0.53365 Average	\$156,411.68
Commodity-Accrued	(293,100.0)	0.53365 Average	(\$156,411.68)
	0.0		\$0.00
<b>UNOCAL</b>			
Swing Demand-Actual	930,000.0	0.00400	\$3,720.00
Swing Demand-Accrued	(930,000.0)	0.00400	(\$3,720.00)
Swing Commodity -Actual	450,000.0	0.51550 Average	\$231,975.00
Swing Commodity -Accrued	(450,000.0)	0.51550 Average	(\$231,975.00)
Commodity-Actual	706,000.0	0.52036 Average	\$367,375.00
Commodity-Accrued	(706,000.0)	0.52036 Average	(\$367,375.00)
	0.0		\$0.00

# ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*None 4/23/04*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: ED ELLIOTT

*01-90-000-232-02-000*

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200403 2194	04/09/2004	03/2004	90021820	ROBIN ROLLER (713)752-3083

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 1 POOL	190	239,200	\$5.1150 ✓	\$1,223,508.00 ✓
FGT	RESERVATION CHARGE <i>like 241,800</i>	190	<u>249,922</u>	\$0.0200	<u>\$4,998.44</u>
FGT	FGT ZONE 3 POOL	1912	2,600	\$5.1150 ✓	\$13,299.00 ✓

Invoice Totals:

*483,600*  
~~491,722~~

~~\$1,241,805.44~~

0-\*

7,800 \* x  
31 \* x  
0 \* 02 =  
4,836 \* 00 \*

*Reserv. Chg - Present Volume (249,922) (\$4,998.44)*  
*Reserv. Chg - Revised Volume 241,800 \$4,836.00*  
*Revised invoice total \$1,241,643.00*

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

97

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0408	ACCOUNT MANAGER JARROD HODSON
----------------------------	----------------------------------



ConocoPhillips Company

Attn: Gas Marketing Accounting  
P.O.Box 2197, PO-1056  
Houston, TX 77252-2197

*Invoice 4/23/04*

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	<b>Remit To:</b>          <i>01-90-000-23202-00</i>	<b>Statement Number:</b> R030425492 <b>Billing Period:</b> Mar-2004 <b>Statement Date:</b> April 13, 2004  <b>Due Date:</b> April 25, 2004 <b>Payment Method:</b> Wire <b>Terms:</b>  NETOUT - 25TH OF MONTH
<b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Gas Marketing Accounting <b>Telephone:</b> (281) 293-3786 <b>Fax:</b> (281) 293-3940	

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
Delivery Period:		Mar-2004	Contract: 19475		Deal: 19475-23					

1	1-Mar	31-Mar	East Texas	Carthage Hub-Carthage Hub	Commodity	155000	MMBtu	\$5.0300	US\$	MMBtu	\$779,650.00	\$779,650.00
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COPY

Sale Sub-Total: \$779,650.00

Statement Total: US\$ Line 1 \$779,650.00

*LESS OWED Peoples FOR Inv 200403 - Inv-000013 - <sup>SEE</sup> COPY (147,055<sup>44</sup>)*

*Total due Conoco 632,594<sup>56</sup>*

*(Handwritten initials)*

779,650.000 +  
 147,055.440 -  
 632,594.560 \*

0 - \*

*86*

Questions regarding this invoice? Please call contact above or send E-mail to HarrietE.Patrick@ConocoPhillips.com

# Crosstex Gulf Coast Marketing, Ltd.

## Sales Invoice

Bill To: Peoples Gas System  
 a Division of Tampa Electric Company  
 702 N. Franklin Street  
 PO Box 2562  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 Fax: (813) 228-4194

Invoice Nbr: G0404S0013  
 Invoice Date: 04/13/2004  
 Contract Nbr: SLSG7719  
 Contract Date: 03/01/2003  
 Customer #: 548  
 Currency: US DOLLAR

SOLD DURING THE MONTH OF MARCH 2004

ELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
HALL# 0012732	FGT DRN 337605	Downstream K #: ?					Prod Type: GAS	
		BASE COMMODITY	31	31	1,013	MMBTU	\$5.3450	\$5,414.48

*Previous Sub - Total Base Commodity* 452,760  
~~455,297~~ Net Amount Due ~~\$2,382,648.40~~  
 ✓ *BASE had Volume Correction* (149,400) (5.10) (749,001.30)  
 ✓ *REVISED VOLUMES* 149,400 5.10 761,940.00  
 ✓ *RATE Correction 3/18/04* (9835) (5.54) (54,485.90)  
 ✓ *REVISED RATE 3/18/04* 9835 5.545 54,535.07  
*Revised Commodity Sub total* <sup>MMBTU</sup> 453,297 ✓ \$2,384,272.46  
*LESS AMT PREVIOUSLY SCHEDULED* (2,371,284.59)  
*Difference owed to Crosstex* \$ 12,987.87

Line 1

149,400 \* x  
 5.10 =  
 761,940.00 \*

0. \*  
 2,371,284.59 +  
 749,001.30 -  
 761,940.00 +  
 54,485.90 -  
 54,535.07 +  
 2,384,272.46 0  
 2,371,284.59 -  
 12,987.87 \*

RECEIVED  
 APR 19 2004  
 ACCOUNTS PAYABLE

due April 25, 2004

in Payment

COPY

PAYMENT TO: *Wire 4/23/04*

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing, Ltd.  
 2501 Cedar Springs, Ste 600  
 Dallas, TX 75201

99

Chg 01-90-000-232 02-000 (C)

# Crosstex Gulf Coast Marketing, Ltd.

## Sales Invoice

Bill To: Peoples Gas System  
 a Division of Tampa Electric Company  
 702 N. Franklin Street  
 PO Box 2562  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 Fax: (813) 228-4194

Invoice Nbr: G040450013  
 Invoice Date: 04/13/2004  
 Contract Nbr: SLSC7719  
 Contract Date: 03/01/2003  
 Customer #: 548  
 Currency: US DOLLAR

# COPY

SOLD DURING THE MONTH OF MARCH 2004

PELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
IC HALL 0012732	FGT DRN 337605	Downstream K #: ?						
		BASE COMMODITY	31	31	1,013	MMBTU	\$5.3450	\$5,414.48

~~Total Base Commodity 456,297 Net Amount Due 52,382,648.46~~

BASE Commodity Val. Correction	(155,000)	(5.10)	(8,790,500.00)
Revised Volumes	146,863	\$5.10	\$7,49,001.30
VOLUME Correction 3/20 & 3/21	(14,070)	(5.39)	(75,837.30)
REVISED VOLUMES 3/20 & 3/21	19,670	\$5.39	\$106,021.30
Rate Revision 3/18/04	(9835)	(5.545)	(54,535.07)
Revised Rate 3/18/04	9835	\$5.54	\$54,485.90
Revised Total Line 1	452,760	market	\$2,371,284.59

2,382,648.46+  
 790,500.00-  
 749,001.30+  
 75,837.30-  
 106,021.30+  
 54,535.07-  
 54,485.90+  
 2,371,284.59\*

TERMS: Pay by Wire Transfer on or before April 25, 2004

Please Indicate Invoice Number on Payment

PAYMENT TO: Wire 4/23/04

WRITTEN CORRESPONDENCE: 100

Crosstex Gulf Coast Marketing, Ltd.  
 2501 Cedar Springs, Ste 600  
 Dallas, TX 75201

01-90-000-232-02-000 (11)

# Crosstex Gulf Coast Marketing, Ltd.

## Sales Invoice

Bill To: Peoples Gas System  
 a Division of Tampa Electric Company  
 702 N. Franklin Street  
 PO Box 2562  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 Fax: (813) 228-4194

Invoice Nbr: G0404S0013  
 Invoice Date: 04/13/2004  
 Contract Nbr: SLSG7719  
 Contract Date: 03/01/2003  
 Customer #: 548  
 Currency: US DOLLAR

SOLD DURING THE MONTH OF **MARCH 2004**

LINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
C HALL 0012752	FGT DRN 337605							
		Downstream K #: ?						
		Prod Type: GAS						
		BASE COMMODITY	01	01	9,835	MMBTU	\$5.1600	\$50,748.60
<i>S/ke 146, 863 Mmbtu's</i>		BASE COMMODITY	01	01	155,000	MMBTU	\$5.1000	\$790,500.00
		BASE COMMODITY	02	02	9,835	MMBTU	\$5.0750	\$49,912.63
		BASE COMMODITY	02	31	0	MMBTU	\$5.1000	\$0.00
		BASE COMMODITY	05	05	9,835	MMBTU	\$5.2200	\$51,338.70
		BASE COMMODITY	04	04	9,835	MMBTU	\$5.1850	\$50,994.47
		BASE COMMODITY	05	05	9,835	MMBTU	\$5.0300	\$49,470.05
		BASE COMMODITY	06	08	29,505	MMBTU	\$5.2700	\$155,491.35
		BASE COMMODITY	09	09	9,835	MMBTU	\$5.3400	\$52,518.90
		BASE COMMODITY	10	10	9,835	MMBTU	\$5.2650	\$51,781.28
		BASE COMMODITY	11	11	9,835	MMBTU	\$5.2500	\$51,633.75
		BASE COMMODITY	12	12	9,835	MMBTU	\$5.2650	\$51,781.28
		BASE COMMODITY	13	15	29,505	MMBTU	\$5.4500	\$160,802.25
		BASE COMMODITY	16	16	9,835	MMBTU	\$5.5050	\$54,141.68
<i>RATE S/ke \$5.540</i>		BASE COMMODITY	17	17	9,835	MMBTU	\$5.5500	\$54,584.25
		BASE COMMODITY	18	18	9,835	MMBTU	\$5.5450	\$54,535.07
<i>S/ke 19,670 Mmbtu's</i>		BASE COMMODITY	19	19	9,835	MMBTU	\$5.5600	\$54,682.60
<i>RATE IS OK</i>		BASE COMMODITY	20	21	14,070	MMBTU	\$5.3900	\$75,837.30
		BASE COMMODITY	22	22	9,835	MMBTU	\$5.3900	\$53,010.65
		BASE COMMODITY	23	23	9,835	MMBTU	\$5.4050	\$53,158.18
		BASE COMMODITY	24	24	9,835	MMBTU	\$5.3150	\$52,273.03
		BASE COMMODITY	25	25	9,835	MMBTU	\$5.3200	\$52,322.20
		BASE COMMODITY	26	26	9,835	MMBTU	\$5.2000	\$51,142.00
		BASE COMMODITY	27	29	29,505	MMBTU	\$5.1100	\$150,770.55
		BASE COMMODITY	30	30	9,834	MMBTU	\$5.2100	\$51,235.14
		BASE COMMODITY	31	31	9,835	MMBTU	\$5.3450	\$52,568.07

TERMS: Pay by Wire Transfer on or before April 25, 2004

Please Indicate Invoice Number on Payment

PAYMENT TO:

WRITTEN CORRESPONDENCE: 101

Crosstex Gulf Coast Marketing, Ltd.  
 2501 Cedar Springs, Ste 600  
 Dallas, TX 75201

# Eagle Energy Partners I, L.P.

Peoples Gas System, a division of Tampa Electric Co  
 P.O. Box 111  
 Tampa, FL 33601  
 Attn: Ed Elliott

Invoice Number: PGT0304 Revised

Invoice Date: April 7, 2004  
 Payment Terms: Net due on or before April 25, 2004

Phone: (813) 228-4149  
 Fax: (813) 228-4194

Period: March 2004

Description	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
FGT Pipeline ZN2                      (Ref# 8181) 3/25/2004	2,000	\$5.3600	\$10,720.00
Subtotal Receivable	2,000		\$10,720.00
<b>Subtotal FGT Pipeline</b>	<b>2,000</b>		<b>\$10,720.00</b>

COPY

Total Payable Amount Due	0	\$0.00
Total Receivable Amount Due	2,000	\$10,720.00
<b>Total Amount Due</b>	<b>2,000</b>	<b>\$10,720.00</b>

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

*Wire 4/23/04*

*[Handwritten initials]*

*01-90-000-23202-000*

Questions regarding this invoice should be directed to:  
 Sheri Teinert (281) 781-0351 (ph) or Sheri.Teinert@EagleEnergyPartners.com

*102*

Please fax support for payment to (281) 781-0360

**ExxonMobil Gas & Power Marketing Company**  
**A division of Exxon Mobil Corporation**  
**P. O. Box 4482**  
**Houston, TX 77210-4482**  
**USA**

5/3/04 CC  
wire #423/04

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
COMPANY

Remit Payment to:

ATTN: MANAGER, GAS ACCOUNTING  
702 N FRANKLIN STREET  
TAMPA FL 33602  
United States

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Invoice # 100134  
Invoice Date 22-Apr-04  
Customer # 6773  
Contract # 1010251

Payment Due Date 3-May-04

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
---------	----------	----------------	---------------	---------	---------	--------	------	-------	-------	----------

Subtotal						155,000			800,575.00	
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Tax										
Total									800,575.00	

COPY

Ⓜ 800,575.00

01-90-000-232-02-000  
✓

103

Registration Number: 590475140  
Please direct inquires to: Debbie L. Hennings  
Phone: (713) 656-3738  
Fax: (713) 656-8292



**ExxonMobil Gas & Power Marketing Company**  
**A division of Exxon Mobil Corporation**  
**P. O. Box 4482**  
**Houston, TX 77210-4482**  
**USA**

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
COMPANY

Remit Payment to:

ATTN: MANAGER, GAS ACCOUNTING  
702 N FRANKLIN STREET  
TAMPA FL 33602

United States

Invoice # 100134  
Invoice Date 22-Apr-04  
Customer # 6773  
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 3-May-04

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
100187	GULFSTRM	WFS MOBAY	ACTUAL	1-Mar-04	2-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	2-Mar-04	3-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	3-Mar-04	4-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	4-Mar-04	5-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	5-Mar-04	6-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	6-Mar-04	9-Mar-04	15,000	MBtu	5.1650	77,475.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	9-Mar-04	10-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	10-Mar-04	11-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	11-Mar-04	12-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	12-Mar-04	13-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	13-Mar-04	16-Mar-04	15,000	MBtu	5.1650	77,475.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	16-Mar-04	17-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	17-Mar-04	18-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	18-Mar-04	19-Mar-04	5,000	MBtu	5.1650	25,825.00	USD

Registration Number: 590475140

Please direct inquires to: Debbie L. Hennings

Phone: (713) 656-3738

Fax: (713) 656-8292

hoy

**ExxonMobil Gas & Power Marketing Company**  
**A division of Exxon Mobil Corporation**  
**P. O. Box 4482**  
**Houston, TX 77210-4482**  
**USA**

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
 COMPANY

ATTN: MANAGER, GAS ACCOUNTING  
 702 N FRANKLIN STREET  
 TAMPA FL 33602

United States

Invoice # 100134  
 Invoice Date 22-Apr-04  
 Customer # 6773  
 Contract # 1010251

Remit Payment to:

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 3-May-04

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
100187	GULFSTRM	WFS MOBAY	ACTUAL	19-Mar-04	20-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	20-Mar-04	21-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	21-Mar-04	23-Mar-04	10,000	MBtu	5.1650	51,650.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	23-Mar-04	24-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	24-Mar-04	25-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	25-Mar-04	26-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	26-Mar-04	27-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	27-Mar-04	28-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	28-Mar-04	30-Mar-04	10,000	MBtu	5.1650	51,650.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	30-Mar-04	31-Mar-04	5,000	MBtu	5.1650	25,825.00	USD
100187	GULFSTRM	WFS MOBAY	ACTUAL	31-Mar-04	1-Apr-04	5,000	MBtu	5.1650	25,825.00	USD
<b>Total Value for Point</b>						<u>155,000</u>			<u>800,575.00</u>	

*10*  
 Registration Number: 590475140  
 Please direct inquires to: Debbie L. Hennings  
 Phone: (713) 656-3738  
 Fax: (713) 656-8292



**ExxonMobil Gas & Power Marketing Company**  
**A division of Exxon Mobil Corporation**  
**P. O. Box 4482**  
**Houston, TX 77210-4482**  
**USA**

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
 COMPANY

702 N FRANKLIN STREET  
 TAMPA FL 33601  
 United States

Invoice # 100071  
 Invoice Date 15-Apr-04  
 Customer # 6773  
 Contract # 1010251

COPY

Remit Payment to: *wire 4/26/04*

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH  
 Payment Due Date 26-Apr-04  
*01-90-000-232-02-000*  
*CS*

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
100088	SNG	SNG POOLZ0	ACTUAL	31-Mar-04	1-Apr-04	9,186	MBtu	5.1100	46,940.46	USD
<b>Total Value for Point</b>						<u>284,766</u>			<u>1,455,154.26</u>	
<b>Subtotal</b>						<u>284,766</u>			<u>1,455,154.26</u>	
<b>Tax</b>										
<b>Total</b>									1,455,154.26	<i>CS</i>

*106*

Registration Number: 590475140  
 Please direct inquires to: Susan P. Dalbello  
 Phone: (713) 656-4397  
 Fax: (713) 656-8292

**ExxonMobil Gas & Power Marketing Company**  
**A division of Exxon Mobil Corporation**  
**P. O. Box 4482**  
**Houston, TX 77210-4482**  
**USA**

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
COMPANY

702 N FRANKLIN STREET  
TAMPA FL 33601

United States

**Remit Payment to:**

**Invoice #** 100071  
**Invoice Date** 15-Apr-04  
**Customer #** 6773  
**Contract #** 1010251

**Payment Terms** 25TH OR NET 10 IF NO INV BY 15TH

**Payment Due Date** 26-Apr-04

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
100088	S N G	SNG POOLZ0	ACTUAL	1-Mar-04	2-Mar-04	9,186	MBtu	5.1100	46,940.46	USD
100088	S N G	SNG POOLZ0	ACTUAL	2-Mar-04	3-Mar-04	9,186	MBtu	5.1100	46,940.46	USD
100088	S N G	SNG POOLZ0	ACTUAL	3-Mar-04	4-Mar-04	9,186	MBtu	5.1100	46,940.46	USD
100088	S N G	SNG POOLZ0	ACTUAL	4-Mar-04	5-Mar-04	9,186	MBtu	5.1100	46,940.46	USD
100088	S N G	SNG POOLZ0	ACTUAL	5-Mar-04	9-Mar-04	36,744	MBtu	5.1100	187,761.84	USD
100088	S N G	SNG POOLZ0	ACTUAL	9-Mar-04	10-Mar-04	9,186	MBtu	5.1100	46,940.46	USD
100088	S N G	SNG POOLZ0	ACTUAL	10-Mar-04	11-Mar-04	9,186	MBtu	5.1100	46,940.46	USD
100088	S N G	SNG POOLZ0	ACTUAL	11-Mar-04	19-Mar-04	73,488	MBtu	5.1100	375,523.68	USD
100088	S N G	SNG POOLZ0	ACTUAL	19-Mar-04	20-Mar-04	9,186	MBtu	5.1100	46,940.46	USD
100088	S N G	SNG POOLZ0	ACTUAL	20-Mar-04	24-Mar-04	36,744	MBtu	5.1100	187,761.84	USD
100088	S N G	SNG POOLZ0	ACTUAL	24-Mar-04	25-Mar-04	9,186	MBtu	5.1100	46,940.46	USD
100088	S N G	SNG POOLZ0	ACTUAL	25-Mar-04	26-Mar-04	9,186	MBtu	5.1100	46,940.46	USD
100088	S N G	SNG POOLZ0	ACTUAL	26-Mar-04	27-Mar-04	9,186	MBtu	5.1100	46,940.46	USD
100088	107 S N G	SNG POOLZ0	ACTUAL	27-Mar-04	31-Mar-04	36,744	MBtu	5.1100	187,761.84	USD

**Registration Number:** 590475140

**Please direct inquires to:** Susan P. Dalbello

Phone: (713) 656-4397

Fax: (713) 656-8292

100 Glenborough Drive  
 Suite 100 - 13<sup>th</sup> Floor  
 Houston, TX 77067-3299

Tel: 281.876.8800  
 Fax: 281.876.8848  
 www.nobleenergyinc.com



noble energy marketing, inc.  
 a subsidiary of noble energy, inc.

INVOICE NO.....: 04030070-00  
 INVOICE DATE.....: 4/12/04  
 DUE DATE.....: 04/22/04  
 PRODUCTION MONTH.: MAR-04  
 CONTRACT NO.....: 03474  
 TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS  
 702 N. FRANKLIN STREET  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562  
 ATTN: GAS ACCOUNTING,  
 PLAZA 7

**RECEIVED**  
 APR 15 2004  
 GENERAL ACCOUNTING

*Wire 4/22/04*  
 Please Wire To:

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 10019

*\$ 141,419.57*

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281) 876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2	03-08	5,000	\$5.4800	\$27,400.00
FGT POOL-ZN 2	03-31	700	\$5.3800	\$3,766.00
SALES POINT TOTAL		5,700		\$31,166.00
FGT POOL-ZN 1		4,620	\$5.2900	\$24,439.80
U-T OFFSHORE SYSTEM (UTOS)				
UTOS-JB-FGT	03-09	5,000	\$5.3400	\$26,700.00
UTOS-JB-FGT	03-24	3,077	\$5.3200	\$16,369.64
UTOS-JB-FGT	03-25	3,500	\$5.2800	\$18,480.00
UTOS-JB-FGT	03-27	1,436	\$5.1100	\$7,337.96
UTOS-JB-FGT	03-28	1,436	\$5.1100	\$7,337.96
UTOS-JB-FGT	03-29	1,436	\$5.1100	\$7,337.96
UTOS-JB-FGT	03-31	421	\$5.3450	\$2,250.25
SALES POINT TOTAL		16,306		\$85,813.77
INVOICE TOTAL		26,626		\$141,419.57

COPY

*chg:*  
 01-90-000-232-02-000

*KL*

*KL*

*105*

# Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL33602

**Delivery Period:** Mar-2004

**Invoice Number:** SAL-27536 - Florida

**Invoice Date:** April 08, 2004

**Payment Method:** WIRE

**\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.**

COPY

Invoice Faxed To: (813) 228-4194

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
24	S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Sales	NGPL VERMILLION	10	10	1	10,000 MMBtu	\$5.3350 US\$/MMBtu	\$53,350.00 US\$
								28,760		\$153,812.30
										\$156,912.30

Total For Invoice #: SAL-27536

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia\_Easterly@OXY.COM

609

Wire 4/23/04

**Remit By Wire Transfer in US\$ To:**

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
P.O. Box 27570  
Houston, TX 77227-7570  
Attn: Gas Marketing Accounting

**Remit By Check To:**

Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

90-000-232-02-000 [Handwritten mark]

# Occidental Energy Marketing, Inc.

## Invoice For

Peoples Gas System, a div. of Tampa Elec

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
 Attn: Accounting - Ed Elliott  
 702 N. Franklin St.  
 Tampa, FL33602

**Delivery Period:** Mar-2004

**Invoice Number:** SAL-27536 - Florida

**Invoice Date:** April 08, 2004

**Payment Method:** WIRE

**\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.**

Invoice Faxed To: (813) 228-4194

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Revenue - Fixed</b>										
40	S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Revenue - Fixed	NGPL VERMILLION	01	31	31	310,000 MMBtu	\$0.0100 US\$/MMBtu	\$3,100.00 US\$ ✓
								310,000		\$3,100.00
<b>Gas Sales</b>										
	S-Peoples_Gas_System-52	JOHNSONS	Gas Sales <i>Line 1</i>	JOHNSONS BAYOU	09	09	1	4,380 MMBtu	✓\$5.3200 US\$/MMBtu ✓	\$23,301.60 US\$ ✓
	S-Peoples_Gas_System-52	JOHNSONS	Gas Sales <i>Line 2</i>	JOHNSONS BAYOU	10	10	1	4,380 MMBtu	✓\$5.2650 US\$/MMBtu ✓	\$23,060.70 US\$ ✓
3	S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Sales	NGPL VERMILLION	09	09	1	10,000 MMBtu	\$5.4100 US\$/MMBtu ✓	\$54,100.00 US\$ ✓

110

**Remit By Wire Transfer in US\$ To:**

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
 P.O. Box 27570  
 Houston, TX 77227-7570  
 Attn: Gas Marketing Accounting

**Remit By Check To:**

Occidental Energy Marketing, Inc.  
 P.O. Box 842292  
 Dallas, TX 75284-2292

ONEOK Energy Marketing and Trading Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice Number: S-2004-03-1114-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 07-Apr-2004  
Due Date: 25-Apr-2004 by Wire  
Production Month: 3/2004 (see instructions below)  
Code: F

**Invoice from ONEOK Energy Marketing and Trading Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
FLORIDAGAS	6489	CS #7 EUNICE	17,259 Dth ✓	\$5.30532 ✓	Nom	\$91,564.49 ✓
FLORIDAGAS	7995	CS #8 ZACHARY	12,051 Dth ✓	\$5.38106 ✓	Nom	\$64,847.19 ✓
Current Totals			29,310 Dth			\$156,411.68

Recap:

Commodity Total \$156,411.68  
Net Amount Due \$156,411.68

COPY

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:

Name: CLINTON CLARK  
Phone: (918) 591-5106  
Fax: (918) 584-7551  
Email: Clinton.Clark@oneok.com

Wire Information:

Invoice Number: S-2004-03-1114-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 4/7/2004  
Production Month: 3/2004

01-90-000-23202-000 17

# Invoice Detail

Prod. Month: 3/2004

Invoice No: S-2004-03-1114-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 6489

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	10,000	\$5.29000	18	0	\$0.00000	26	2,564	\$5.21000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	4,695	\$5.39000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										17,259	\$5.30532

\$91,564.49

Pipeline: FLORIDAGAS

Delivery Point: 7995

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	5,128	\$5.45000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	6,923	\$5.33000			
										12,051	\$5.38106

\$64,847.19

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:

Wire Information:

Name: CLINTON CLARK  
Phone: (918) 591-5106  
Fax: (918) 584-7551  
Email: Clinton.Clark@oneok.com

Invoice Number: S-2004-03-1114-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 4/7/2004  
Production Month: 3/2004

1/d

ONEOK Energy Marketing and Trading Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice Number: S-2004-03-1113-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-T-0001  
Invoice Date: 07-Apr-2004  
Due Date: 25-Apr-2004 by Wire  
Production Month: 3/2004 (see instructions below)

Code: F

### Invoice from ONEOK Energy Marketing and Trading Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
FLORIDAGAS	7995	CS #8 ZACHARY	10,620 Dth	✓\$5.41000	✓Nom	\$57,454.20 ✓
GIC: GICREV based on Fixed						\$4,650.00
Current Totals			10,620 Dth			\$62,104.20

Recap:

Commodity Total \$57,454.20  
GIC Total RESV \$4,650.00 ✓  
Net Amount Due \$62,104.20

COPY

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Please Correspond To:

Name: CLINTON CLARK  
Phone: (918) 591-5106  
Fax: (918) 584-7551  
Email: Clinton.Clark@oneok.com

Wire Information:

Invoice Number: S-2004-03-1113-OGMC  
GMS Contract No.: S-PEOPLESTECO-T-0001  
Invoice Date: 4/7/2004  
Production Month: 3/2004



# Invoice Detail

Prod. Month: 3/2004

Invoice No: S-2004-03-1113-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 7995

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	10,620	\$5.41000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										10,620	\$5.41000

\$57,454.20

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Please Correspond To:

Name: CLINTON CLARK  
Phone: (918) 591-5106  
Fax: (918) 584-7551  
Email: Clinton.Clark@oneok.com

Wire Information:

Invoice Number: S-2004-03-1113-OGMC  
GMS Contract No.: S-PEOPLESTECO-T-0001  
Invoice Date: 4/7/2004  
Production Month: 3/2004

114

Gas Sales Invoice

**PRIOR ENERGY**

Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9000538  
 Invoice Date 04/13/2004  
 Contract # 9000133  
 Delivery Month Mar 2004  
 Due Date 04/25/2004

Dee Wilkerson  
 PEOPLES GAS SYSTEM INC

Remit: US \$ WIRE *Wire 4/23/04*  
 01-90-000-232-02-000

Fax # (813) 228-4194

**COPY**

Natural Gas delivered during Mar 2004

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Benson #2 Sabine - Texican (Benson #2 Sabine )		38,073	5.3957	205,431.03
Logansport W.E. Stephen B1 (Logan Stephen B1 )		154,189	5.0900	784,822.01
Main Pass 310 (Main Pass 310 )		19,427	5.1100	98,271.97
<i>LESS DUE to PGS - inv 200403-000015</i>				<i>( 4,165.00 )</i>
<i>Total Due to BP Energy =</i>				<i>1,091,099.22</i>
<i>1,091,099.22</i>				<i>1,091,099.22</i>
Total Amount Due		211,689		7,089,525.01

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

03/02-03/02: LA Onsh S- Southern Natural, La GD	5.1500
03/03-03/03: LA Onsh S- Southern Natural, La GD	5.3500
03/04-03/04: LA Onsh S- Southern Natural, La GD	5.2450
03/05-03/05: LA Onsh S- Southern Natural, La GD	5.1350
03/06-03/06: LA Onsh S- Southern Natural, La GD	5.2700
03/07-03/07: LA Onsh S- Southern Natural, La GD	5.2700
03/08-03/08: LA Onsh S- Southern Natural, La GD	5.2700
03/09-03/09: LA Onsh S- Southern Natural, La GD	5.4350
03/10-03/10: LA Onsh S- Southern Natural, La GD	5.3650
03/11-03/11: LA Onsh S- Southern Natural, La GD	5.3500
03/12-03/12: LA Onsh S- Southern Natural, La GD	5.3550
03/13-03/13: LA Onsh S- Southern Natural, La GD	5.4850
03/14-03/14: LA Onsh S- Southern Natural, La GD	5.4850

*Less Total boiler to Revenue*  
*<-4165>*  
*1,095,264.22*  
*Line 1*  
*115*

If you have any questions, please contact : Patsy Bailey at (251) 470-0321  
 or send a facsimile to :  
 Or Email: patsy.bailey@bp.com

For BP use only: 125329 00

**INDEXES USED IN PRICING CALCULATIONS:**

03/15-03/15: LA Onsh S- Southern Natural, La GD	5.4850
03/16-03/16: LA Onsh S- Southern Natural, La GD	5.5600
03/17-03/17: LA Onsh S- Southern Natural, La GD	5.5450
03/18-03/18: LA Onsh S- Southern Natural, La GD	5.5400
03/19-03/19: LA Onsh S- Southern Natural, La GD	5.5400
03/20-03/20: LA Onsh S- Southern Natural, La GD	5.3850
03/21-03/21: LA Onsh S- Southern Natural, La GD	5.3850
03/22-03/22: LA Onsh S- Southern Natural, La GD	5.3850
03/23-03/23: LA Onsh S- Southern Natural, La GD	5.4500
03/24-03/24: LA Onsh S- Southern Natural, La GD	5.3650
03/25-03/25: LA Onsh S- Southern Natural, La GD	5.3450
03/26-03/26: LA Onsh S- Southern Natural, La GD	5.2050
03/27-03/27: LA Onsh S- Southern Natural, La GD	5.1200
03/28-03/28: LA Onsh S- Southern Natural, La GD	5.1200
03/29-03/29: LA Onsh S- Southern Natural, La GD	5.1200
03/30-03/30: LA Onsh S- Southern Natural, La GD	5.2400
03/31-03/31: LA Onsh S- Southern Natural, La GD	5.3700
03/01-03/31: SNG Louisiana IF	5.1200
03/01-03/01: LA Onsh S- Southern Natural, La GD	5.2400

1/16

---

If you have any questions, please contact : Patsy Bailey at (251) 470-0321  
or send a facsimile to :  
Or Email: patsy.bailey@bp.com

For BP use only: 125329 00

**Gas Sales Invoice - Daily Price Deal/Volume - Revision 1**

Dee Wilkerson  
 PEOPLES GAS SYSTEM INC  
 PO BOX 2562  
 TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:  
 US \$ WIRE

*Recpt Pts.*

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/09/2004 ✓	5.4100 ✓	5,439 ✓	29,424.99 ✓
03/10/2004 ✓	5.3400 ✓	5,439 ✓	29,044.26 ✓
03/19/2004 ✓	5.5150 ✓	5,439 ✓	29,996.08
03/20/2004 ✓	5.3600 ✓	5,439 ✓	29,153.04
03/21/2004 ✓	5.3600 ✓	5,439 ✓	29,153.04
03/22/2004 ✓	5.3600 ✓	5,439 ✓	29,153.04
03/23/2004 ✓	5.4250 ✓	5,439 ✓	29,506.58
<b>Totals</b>	<b>5.3957</b>	<b>38,073</b>	<b>205,431.03</b>

BP Energy ID 9000322 / 9006312  
 Meter Name/# Logansport W.E. Stephen B1 (Logan Stephen B1) *BASELOAD*  
 Deal Owner Silvio Kovach

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/01/2004	5.0900 ✓	4,189	21,322.01
03/02/2004	5.0900 ✓	5,000	25,450.00
03/03/2004	5.0900 ✓	5,000	25,450.00
03/04/2004	5.0900 ✓	5,000	25,450.00
03/05/2004	5.0900 ✓	5,000	25,450.00
03/06/2004	5.0900 ✓	5,000	25,450.00
03/07/2004	5.0900 ✓	5,000	25,450.00
03/08/2004	5.0900 ✓	5,000	25,450.00

\*Base Commodity Price, does not include Special Pricing Provisions

*117*

If you have any questions, please contact  
 or send a facsimile to:  
 Or Email: patsy.bailey@bp.com

Patsy Bailey at (251) 470-0321

BP Energy ID 9000322 / 9006312  
 Meter Name/# Logansport W.E. Stephen B1 (Logan Stephen B1)  
 Deal Owner Silvio Kovach

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$	
03/09/2004	5.0900 ✓	5,000	25,450.00	
03/10/2004	5.0900 ✓	5,000	25,450.00	
03/11/2004	5.0900 ✓	5,000	25,450.00	
03/12/2004	5.0900 ✓	5,000	25,450.00	
03/13/2004	5.0900 ✓	5,000	25,450.00	
03/14/2004	5.0900 ✓	5,000	25,450.00	
03/15/2004	5.0900 ✓	5,000	25,450.00	
03/16/2004	5.0900 ✓	5,000	25,450.00	0.*
03/17/2004	5.0900 ✓	5,000	25,450.00	
03/18/2004	5.0900 ✓	5,000	25,450.00	24,743.250+
03/19/2004	5.0900 ✓	5,000	25,450.00	24,425.150+
03/20/2004	5.0900 ✓	5,000	25,450.00	11,397.330+
03/21/2004	5.0900 ✓	5,000	25,450.00	11,077.870+
03/22/2004	5.0900 ✓	5,000	25,450.00	11,077.870+
03/23/2004	5.0900 ✓	5,000	25,450.00	11,077.870+
03/24/2004	5.0900 ✓	5,000	25,450.00	11,211.840+
03/25/2004	5.0900 ✓	5,000	25,450.00	105,011.180*
03/26/2004	5.0900 ✓	5,000	25,450.00	
03/27/2004	5.0900 ✓	5,000	25,450.00	
03/28/2004	5.0900 ✓	5,000	25,450.00	
03/29/2004	5.0900 ✓	5,000	25,450.00	
03/30/2004	5.0900 ✓	5,000	25,450.00	
03/31/2004	5.0900 ✓	5,000	25,450.00	
<b>Totals</b>	<b>5.0900 ✓</b>	<b>154,189 ✓</b>	<b>784,822.01 ✓</b>	

BP Energy ID 9000921 / 9006519  
 Meter Name/# Main Pass 310 (Main Pass 310)  
 Deal Owner Reginald Devaul

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$	<i>Other receipt p to</i>
03/09/2004	<u>5.1100</u> 5.425	4,561 ✓	<u>23,306.71</u>	24,743.25
03/10/2004	<u>5.1100</u> 5.355	4,561 ✓	<u>23,306.71</u>	24,425.15
03/19/2004	<u>5.1100</u> 5.53	2,061 ✓	<u>10,531.71</u>	11,397.33
03/20/2004	<u>5.1100</u> 5.375	2,061 ✓	<u>10,531.71</u>	11,077.87
03/21/2004	<u>5.1100</u> 5.375	2,061	<u>10,531.71</u>	
03/22/2004	<u>5.1100</u> 5.375	2,061	<u>10,531.71</u>	
03/23/2004	<u>5.1100</u> 5.440	2,061	<u>10,531.71</u>	11,211.84
<b>Totals</b>	<b>5.1100</b>	<b>19,427</b>	<b><del>99,271.97</del></b>	

\*Base Commodity Price, does not include Special Pricing Provisions *105,011.18*

*118*

If you have any questions, please contact : Patsy Bailey at (251) 470-0321  
 or send a facsimile to :  
 Or Email: patsy.bailey@bp.com

----- in pricing calculations:

03/02-03/02: LA Onsh S- Southern Natural, La GD	5.1500
03/03-03/03: LA Onsh S- Southern Natural, La GD	5.3500
03/04-03/04: LA Onsh S- Southern Natural, La GD	5.2450
03/05-03/05: LA Onsh S- Southern Natural, La GD	5.1350
03/06-03/06: LA Onsh S- Southern Natural, La GD	5.2700
03/07-03/07: LA Onsh S- Southern Natural, La GD	5.2700
03/08-03/08: LA Onsh S- Southern Natural, La GD	5.2700
03/09-03/09: LA Onsh S- Southern Natural, La GD	5.4350
03/10-03/10: LA Onsh S- Southern Natural, La GD	5.3650
03/11-03/11: LA Onsh S- Southern Natural, La GD	5.3500
03/12-03/12: LA Onsh S- Southern Natural, La GD	5.3550
03/13-03/13: LA Onsh S- Southern Natural, La GD	5.4850
03/14-03/14: LA Onsh S- Southern Natural, La GD	5.4850
03/15-03/15: LA Onsh S- Southern Natural, La GD	5.4850
03/16-03/16: LA Onsh S- Southern Natural, La GD	5.5600
03/17-03/17: LA Onsh S- Southern Natural, La GD	5.5450
03/18-03/18: LA Onsh S- Southern Natural, La GD	5.5400
03/19-03/19: LA Onsh S- Southern Natural, La GD	5.5400
03/20-03/20: LA Onsh S- Southern Natural, La GD	5.3850
03/21-03/21: LA Onsh S- Southern Natural, La GD	5.3850
03/22-03/22: LA Onsh S- Southern Natural, La GD	5.3850
03/23-03/23: LA Onsh S- Southern Natural, La GD	5.4500
03/24-03/24: LA Onsh S- Southern Natural, La GD	5.3650
03/25-03/25: LA Onsh S- Southern Natural, La GD	5.3450
03/26-03/26: LA Onsh S- Southern Natural, La GD	5.2050
03/27-03/27: LA Onsh S- Southern Natural, La GD	5.1200
03/28-03/28: LA Onsh S- Southern Natural, La GD	5.1200
03/29-03/29: LA Onsh S- Southern Natural, La GD	5.1200
03/30-03/30: LA Onsh S- Southern Natural, La GD	5.2400
03/31-03/31: LA Onsh S- Southern Natural, La GD	5.3700
03/01-03/31: SNG Louisiana IF	5.1200
03/01-03/01: LA Onsh S- Southern Natural, La GD	5.2400

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If you have any questions, please contact :  
 or send a facsimile to :  
 Or Email: patsy.bailey@bp.com

Patsy Bailey at (251) 470-0321

For BP use only: 125329 00

Invoice Date: 15-Apr-2004

Invoice Number: 200403-I-000939

Due Date: 25-Apr-2004

Customer ID: PEOPLEGASSYS

Production Month: 3/2004

GMS Contract Number: S-PEOPLEGASSYS-T-0001

Customer Number: 40376

Peoples Gas System (Florida) Inc.  
702 N. Franklin Street  
Tampa, FL 33601-0111

Please Remit to:

ProLiance Energy LLC  
135 South LaSalle  
Department 3756  
Chicago, IL 60674-3756

### ProLiance Energy LLC

Pipeline	Meter	Description	Stat.	Quantity	Price	Amount Due
MAR 2004				18,286		
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	19,786 Dth	\$5.08500	\$100,611.83
Current Totals				19,786 Dth		\$100,611.83

Recap:

Commodity Total	\$100,611.83
Net Amount Due	\$100,611.83

*W*  
~~\$92,984.31~~  
*Q*

# COPY

*Wire 4/23/04*

*120*

Please Wire Transactions To:

Please Send Invoices To:  
ProLiance Energy LLC

Please Remit Check To:  
ProLiance Energy LLC

Please Send Correspondence To:  
ProLiance Energy LLC  
111 Monument Circle

Phone: (317) 231-6800

Phone: (317) 231-6800

*1-90-000-232-02-000*

**Invoice Detail**

Prod. Month: 3/2004

Invoice No: 200403-I-000939

Pipeline: NORTHERNNATL			Delivery Point: 0062310			Prod. Month: 3/2004									
Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price				
1	508	550	\$5.08500	9	508	550	\$5.08500	17	SP1	629	\$5.08501	25	664	718	\$5.08500
2	508	550	\$5.08500	10	508	550	\$5.08500	18	SP1	629	\$5.08501	26	664	718	\$5.08500
3	508	550	\$5.08500	11	508	550	\$5.08500	19	SP1	629	\$5.08501	27	664	718	\$5.08500
4	508	550	\$5.08500	12	508	550	\$5.08500	20	664	718	\$5.08500	28	664	718	\$5.08500
5	508	550	\$5.08500	13	508	550	\$5.08500	21	664	718	\$5.08500	29	664	718	\$5.08500
6	508	550	\$5.08500	14	508	550	\$5.08500	22	664	718	\$5.08500	30	SP1	920	\$5.08500
7	508	550	\$5.08500	15	508	550	\$5.08500	23	664	718	\$5.08500	31	SP1	920	\$5.08500
8	508	550	\$5.08500	16	SP1	629	\$5.08501	24	664	718	\$5.08500	-	-	-	-

18,286 19,786 \$5.08500

Total Cost: ~~\$100,611.83~~

\$92,984.31

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Sequent Energy Management  
 1200 Smith Street Suite 900  
 Houston, Tx 77002  
 Contact Lilly Wren  
 Phone: (832) 397-1737  
 Fax: (832) 397-3711

Peoples Gas System a div of Tampa  
 Contact Dee Wilkerson  
 Phone: (813) 228-4948  
 Fax: (813) 228-4194

Remit To:



**SEQUENT.**  
 ENERGY MANAGEMENT

Invoice : 5137-0 Sales Detail  
 Delivery Period March-2004  
 Invoice Date 04/15/2004  
 Due Date 04/25/2004

Deal	Ticket	Trade Date	Trader	Pipeline	Location	Start		Price	Volume	Amount
						Date	Date			
302532-1		3/24/2004	Tamm DePaulis	FGT	Florida Zone 1	25	25	\$5.3200	(2,000)	\$10,640.00
				FGT Total					(2,000)	\$10,640.00
<b>Total:</b>									(2,000)	\$10,640.00

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TAMPA ELECTRIC

Fuels Department

P.O. BOX 111

TAMPA, FL 33601-0111

PHONE: (813) 228-4558 FAX: (813) 228-4742

CUSTOMER:

Peoples Gas  
Dee Wilkerson or Ed Elliot

FAX: (813) 228-4194

INVOICE

INVOICE NO: 361

DATE: 04/07/2004

DUE DATE: 04/17/2004

\*\*Payment due the later of : 10 days  
after receipt of invoice or 25th day of  
month following month delivered.

CONTACT:

Tampa Electric Company  
Mary Conti  
Fuels Department - P5  
P.O. Box 111  
Tampa, FL 33601-0111

SALESPERSON	REFERENCE NO.	DATE SHIPPED	DELIVERY POINT	TERMS
Jude Campbell		03/01/04 03/31/04	Florida Market	10 Days

DATE	DESCRIPTION	VOLUME MMBTU	UNIT PRICE	AMOUNT DUE
03/01/04				
03/02/04				
03/03/04				
03/04/04				
03/05/04				
03/06/04				
03/07/04				
03/08/04	DELIVERED GAS SALE	50,000	\$5.510	\$275,500.00 ✓
03/09/04				
03/10/04				
03/11/04				
03/12/04				
03/13/04				
03/14/04				
03/15/04				
03/16/04				
03/17/04				
03/18/04				
03/19/04				
03/20/04				
03/21/04				
03/22/04				
03/23/04				
03/24/04	DELIVERED GAS SALE	5,000 ✓	\$5.320 ✓	\$26,600.00 ✓
03/25/04				
03/26/04				
03/27/04				
03/28/04				
03/29/04				
03/30/04				
03/31/04				

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ring instructions: 4/22/04 - wire	SUBTOTAL	55,000		\$302,100.00
	TOTAL	55,000		\$302,100.00

Make check payable to:  
Tampa Electric Company  
P.O. Box 3285  
Tampa, FL 33601

*[Handwritten signature]*  
123

1-90-000-232-02-000 *[Handwritten signature]*  
If you have any questions concerning this invoice, call: Mary Conti (813) 228-4558

THANK YOU FOR YOUR BUSINESS!

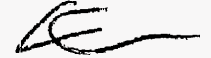
**TOTAL GAS & POWER NORTH AMERICA, INC.**

Invoice no : F0003669  
 Invoice date : 04/15/2004  
 Invoice from : 03/04/2004  
 Invoice to : 03/10/2004

Customer: Dee Wilkerson  
 Peoples Gas Systems, div of Tampa Ele  
 P O Box 2562 702 N Franklin St  
 Tampa  
 FL 33602-2562  
 Customer fax no : 813-226-4194  
 Customer A/C no :  
 Customer reference: TEC004

*Wire 4/26/04*  
 By wire to :

*90-000-23202-000*



Invoice description : NATURAL GAS DELIVERY

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Nat amount
<b>Florida Gas Transmission Co.</b>									
03/09/2004	59077	03/10/2004	03/10/2004	Florida Gas Zone 2 Pool - State of Louisiana	8,000 MMBtu	8,000 MMBtu	5.3300 \$/MMBtu		42,640.00
				Florida Gas Zone 2 Pool - State of Louisiana	8,000 MMBtu	8,000 MMBtu			42,640.00
03/03/2004	59688	03/04/2004	03/04/2004	Florida Gas Zone 3 Pool - State of Alabama	5,204 MMBtu	5,204 MMBtu	5.1700 \$/MMBtu		26,904.68
				Florida Gas Zone 3 Pool - State of Alabama	5,204 MMBtu	5,204 MMBtu			26,904.68
				Florida Gas Transmission Co.		13,204 MMBtu			69,544.68
						13,204 MMBtu			69,544.68

To be received by : 04/26/2004 Total amount due : \$ 69,544.68

Any queries about the invoice should be made to : Natural Gas Accounting 713-647-4007 OR 713-647-4011



COPY

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TAL

Total Gas & Power North America, One Memorial City Plaza, 800 Gessner Street, Suite 700, Houston, TX 77024. ph(713)647-4000 fax(713)647-3730

Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076

Invoice Number: 200403-I-0065  
Customer ID: PEOPLES GASYS  
Customer Number:  
GMS Contract Number: S-PEOPLES GASYS-S-0001  
Invoice Date: 08-Apr-2004  
Due Date: 25-Apr-2004  
Production Month: 3/2004

Peoples Gas System, a division of Tampa Electric

Fax: (813) 228-4194

## Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avp.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	--------------	-----------------	------------------	------------------

(Prodmonth = 3 ProdYear = 2004)

UTOS	SABINE TGate	SABINE PLANT TAILGATE TO TRANS Nom		22,600 Dth ✓	\$5.30686 ✓	\$119,935.00 ✓
				Current Totals	22,600 Dth	\$119,935.00

Recap:

Commodity Total	\$119,935.00
Net Amount Due	\$119,935.00

# COPY

For questions please contact:  
Denise Silva @ (281) 287-5547  
Fax (281) 287-7327

Wire to p. 4/23/04

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076  
Phone: (281) 491-7600

Unocal Energy Trading Inc.  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076  
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200403-I-0065

Customer ID: PEOPLES GASYS

Page 1

**Invoice Detail**

Prod. Month: 3/2004

Invoice No: 200403-I-0065

Pipeline: UTOS

Delivery Point: SABINE GATE

Prod. Month: 3/2004

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	9,500	\$5.30000
2	0	\$0.00000	10	10,000	\$5.30000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	3,100	\$5.35000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										22,600	\$5.30686

\$119,935.00

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<b>Unocal Energy Trading Inc.</b> P.O. Box 5076 Sugar Land, TX 77487-5076	<b>Invoice Number:</b> 200403-I-0101 <b>Customer ID:</b> PEOPLES GASYS <b>Customer Number:</b> <b>GMS Contract Number:</b> S-PEOPLES GASYS-T-0001 <b>Invoice Date:</b> 12-Apr-2004 <b>Due Date:</b> 25-Apr-2004 <b>Production Month:</b> 3/2004
Peoples Gas System, a division of Tampa Electric Company Attn: Gas Accounting/Dee P.O. Box 2562 Tampa, FL 33601-2562 Fax: (813) 228-4194	

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 3      ProdYear = 2004)						
DIGS	298450	DIGS-GULF SOUTH - FGT	Act	45,000 Dth	\$5.15500	\$231,975.00 ✓
DIGS	41000	DIGS-GULF STREAM <i>Line 1</i>	Act	48,000 Dth ✓	\$5.15500 ✓	\$247,440.00 ✓
GIC: GICREV ; Fixed Rate =0.0400						\$3,720.00 ✓
				<b>Current Totals</b>	93,000 Dth	<b>\$483,135.00</b>

Recap:

Commodity Total	\$479,415.00 ✓
GIC Total	\$3,720.00 ✓
<b>Net Amount Due</b>	<b>\$483,135.00</b>

**COPY**



For questions please contact:  
 Denise Silva @ (281) 287-5547  
 Fax (281) 287-7327

*Wire 4/23/04*

<u>Please Wire Transactions To:</u>	<u>Please Send Invoices To:</u>	<u>Please Remit Check To:</u>	<u>Please Send Correspondence To:</u>
	Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600	Unocal Energy Trading Inc. 75 Remittance Drive Suite 1716 Chicago, IL 60675-1716	Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600

*127*

*01-90-000-23202-000*

**Invoice Detail**

Prod. Month: 3/2004

Invoice No: 200403-I-0101

Pipeline: DIGS

Delivery Point: 298450

Prod.Month: 3/2004

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	1,000	\$5.15500	9	1,000	\$5.15500	17	1,000	\$5.15500	25	3,000	\$5.15500
2	1,000	\$5.15500	10	1,000	\$5.15500	18	1,000	\$5.15500	26	3,000	\$5.15500
3	1,000	\$5.15500	11	1,000	\$5.15500	19	1,000	\$5.15500	27	3,000	\$5.15500
4	1,000	\$5.15500	12	1,000	\$5.15500	20	1,000	\$5.15500	28	3,000	\$5.15500
5	1,000	\$5.15500	13	1,000	\$5.15500	21	1,000	\$5.15500	29	3,000	\$5.15500
6	1,000	\$5.15500	14	1,000	\$5.15500	22	1,000	\$5.15500	30	3,000	\$5.15500
7	1,000	\$5.15500	15	1,000	\$5.15500	23	1,000	\$5.15500	31	3,000	\$5.15500
8	1,000	\$5.15500	16	1,000	\$5.15500	24	1,000	\$5.15500			
										45,000	\$5.15500

\$231,975.00

Pipeline: DIGS

Delivery Point: 41000

Prod.Month: 3/2004

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	2,000	\$5.15500	9	2,000	\$5.15500	17	2,000	\$5.15500	25	0	\$0.00000
2	2,000	\$5.15500	10	2,000	\$5.15500	18	2,000	\$5.15500	26	0	\$0.00000
3	2,000	\$5.15500	11	2,000	\$5.15500	19	2,000	\$5.15500	27	0	\$0.00000
4	2,000	\$5.15500	12	2,000	\$5.15500	20	2,000	\$5.15500	28	0	\$0.00000
5	2,000	\$5.15500	13	2,000	\$5.15500	21	2,000	\$5.15500	29	0	\$0.00000
6	2,000	\$5.15500	14	2,000	\$5.15500	22	2,000	\$5.15500	30	0	\$0.00000
7	2,000	\$5.15500	15	2,000	\$5.15500	23	2,000	\$5.15500	31	0	\$0.00000
8	2,000	\$5.15500	16	2,000	\$5.15500	24	2,000	\$5.15500			
										48,000	\$5.15500

\$247,440.00

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MARCH 2004

11-May-04

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		1,567,025	0.04320	\$67,695.48
2	ACTUAL		1,567,025	0.04318	\$67,671.00
3 FTS-1-NO NOTICE	ACCRUED		(590)	0.04320	(\$25.49)
4	ACTUAL		8,691	0.04320	\$375.45
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		1,566,435		\$67,669.99
8	ACTUAL		1,575,716		\$68,046.45
9	DIFFERENCE		9,281		\$376.46
10 FTS-2-USAGE	ACCRUED		256,945	0.02220	\$5,704.18
11	ACTUAL		256,945	0.02207	\$5,671.59
12	DIFFERENCE		0		(\$32.59)
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		0	0.00000	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		1,823,380		\$73,374.17
17	ACTUAL		1,832,661		\$73,718.04
18	DIFFERENCE		9,281		\$343.87

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MARCH 2004

11-May-04

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,799)	0.37030	(\$9,183.07)
2		ACTUAL	(24,799)	0.37030	(\$9,183.07)
3		DIFFERENCI	0		\$0.00
4	TOTAL	ACCRUED	(24,799)		(\$9,183.07)
5		ACTUAL	(24,799)		(\$9,183.07)
6		DIFFERENCI	0		\$0.00

Bo



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 04/07/2004 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:**

**Contact Name:** MARION COLLINS

**Contact Phone:** 713-853-0626

*new Tef  
4/20/04*

**COPY**

TAMPA FL 33601

Houston TX 77216-3142

**Payee:** 006924518

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** April 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *479* \$58,487.83  
**Invoice Identifier:** *01-90-000-23202-000* 00177992  
**Account Number:** 4000002544  
**Net Due Date:** April 20, 2004

*MA  
CE*

**Begin Transaction Date:** March 01, 2004

**End Transaction Date:** March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0120	0.0000	0.0432	36,301	1,568.20	01 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0120	0.0000	0.0432	20,429	882.53	01 - 31	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	1,835	79.27	01 - 01	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	11,010	475.63	02 - 03	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	3,505	151.42	04 - 04	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	5,505	237.82	05 - 05	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	7,010	302.83	06 - 07	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	7,630	329.62	08 - 08	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	13,901	600.52	09 - 09	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 04/07/2004 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0626

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 008922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1  
**Invoice Date:** April 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$58,487.93  
**Invoice Identifier:** 00177992  
**Account Number:** 4000002544  
**Net Due Date:** April 20, 2004

**Begin Transaction Date:** March 01, 2004  
**End Transaction Date:** March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	10,806	466.82	10 - 10	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	3,031	130.94	11 - 11	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	3,310	142.99	12 - 12	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	386	16.68	16 - 16	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	5,577	240.93	17 - 17	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	2,336	100.92	18 - 18	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	702	30.33	19 - 19	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	1,632	70.50	20 - 21	
				Transportation Commodity															

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# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 04/07/2004 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** MARION COLLINS  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0626

TAMPA FL 33601

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1  
**Invoice Date:** April 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$58,487.93  
**Invoice Identifier:** 00177992  
**Account Number:** 4000002544  
**Net Due Date:** April 20, 2004

**Begin Transaction Date:** March 01, 2004  
**End Transaction Date:** March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	3,546	153.19	22 - 22	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	5,658	244.43	23 - 23	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	8,658	374.03	24 - 24	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	13,000	561.60	25 - 25	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	22,632	977.70	26 - 29	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	1,478	63.85	30 - 30	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0312	0.0120	0.0000	0.0432	700	30.24	04 - 04	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0312	0.0120	0.0000	0.0432	2,100	90.72	06 - 08	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0312	0.0120	0.0000	0.0432	3,500	151.20	12 - 16	
				Transportation Commodity															

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# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77218-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2004	<b>Invoice Total Amount:</b>	\$58,487.93
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00177992
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	April 20, 2004

**Begin Transaction Date:** March 01, 2004      **End Transaction Date:** March 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0312	0.0120	0.0000	0.0432	700	30.24	18 - 18	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0120	0.0000	0.0432	9.711	419.52	10 - 10	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0120	0.0000	0.0432	5.334	230.43	25 - 25	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0312	0.0120	0.0000	0.0432	1.300	56.16	04 - 04	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0312	0.0120	0.0000	0.0432	3.900	168.48	06 - 08	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0312	0.0120	0.0000	0.0432	6.500	280.80	12 - 16	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0312	0.0120	0.0000	0.0432	1.300	56.16	18 - 18	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0120	0.0000	0.0432	24,194	1,045.18	04 - 31	
				Transportation Commodity															

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# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 04/07/2004 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** MARION COLLINS  
**Contact Name:**  
**Contact Phone:** 713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2004	<b>Invoice Total Amount:</b>	\$58,487.93
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00177992
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	400002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	April 20, 2004

**Begin Transaction Date:** March 01, 2004      **End Transaction Date:** March 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	6489	25306		CS #7 EUNICE	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0120	0.0000	0.0432	69,204	2,989.61	01 - 31	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0120	0.0000	0.0432	300,693	12,989.94	01 - 31	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0120	0.0000	0.0432	55,087	2,379.76	01 - 31	
				Transportation Commodity															
01						3115		PGS-ONEOC TECO/FC			COT	0.0312	0.0120	0.0000	0.0432	1,071	46.27	01 - 01	
				Transportation Commodity															
01						3115		PGS-ONEOC TECO/FC			COT	0.0312	0.0120	0.0000	0.0432	93,177	4,025.25	02 - 30	
				Transportation Commodity															
01						3115		PGS-ONEOC TECO/FC			COT	0.0312	0.0120	0.0000	0.0432	264	11.40	31 - 31	
				Transportation Commodity															
01						3197		CUC-LAKE WALES/FG			COT	0.0312	0.0120	0.0000	0.0432	10,000	432.00	31 - 31	
				Transportation Commodity															
01						3224		PGS-LAKELAND			COT	0.0312	0.0120	0.0000	0.0432	1,830	79.06	01 - 01	
				Transportation Commodity															
01						3224		PGS-LAKELAND			COT	0.0312	0.0120	0.0000	0.0432	60,401	2,609.32	02 - 12	

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# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/07/2004 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$58,487.93
<b>Invoice Identifier:</b>	00177992
<b>Account Number:</b>	400002544
<b>Net Due Date:</b>	April 20, 2004

**Begin Transaction Date:** March 01, 2004      **End Transaction Date:** March 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acst Adj Mhc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3224	16197		PGS-LAKELAND			COT	0.0312	0.0120	0.0000	0.0432	13.653	589.81	13 - 15	
	Transportation Commodity																		
01					3224	16197		PGS-LAKELAND			COT	0.0312	0.0120	0.0000	0.0432	82.350	3,557.52	16 - 30	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	7995	25412		CS #8 ZACHARY			COT	0.0312	0.0021	0.0000	0.0333	2.474	82.38	11 - 11	
	Transportation Commodity																		
01		716	25309	CS #11 MOUNT VERNI	68368	56781		PGS- OCALA NORTH			COT	0.0312	0.0120	0.0000	0.0432	8.862	382.84	01 - 31	
	Transportation Commodity																		
01		6489	25306	CS #7 EUNICE	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	7.313	315.92	08 - 08	
	Transportation Commodity																		
01		7995	25412	CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	14.625	631.80	01 - 01	
	Transportation Commodity																		
01		7995	25412	CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	73.613	3,180.08	23 - 29	
	Transportation Commodity																		
01		7995	25412	CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	3.900	168.48	31 - 31	

13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmnt D/T:** 04/07/2004 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0626

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** April 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$58,487.93
<b>Invoice Identifier:</b>	00177992
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 20, 2004

**Begin Transaction Date:** March 01, 2004      **End Transaction Date:** March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	19,500	842.40	01 - 02	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	7,313	315.92	05 - 05	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	14,625	631.80	09 - 09	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	1,463	63.20	17 - 17	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	63,863	2,758.88	20 - 25	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	34,125	1,474.20	26 - 31	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	5,250	226.80	01 - 07	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	4,500	194.40	08 - 10	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	15,000	648.00	11 - 30	

137

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 04/07/2004 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** MARION COLLINS  
**Contact Name:**  
**Contact Phone:** 713-853-0626

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** April 10, 2004  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 5047 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1 **Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$58,487.93
<b>Invoice Identifier:</b>	00177892
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 20, 2004

**Begin Transaction Date:** March 01, 2004 **End Transaction Date:** March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TY	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	2,500	108.00	31 - 31	
				Transportation Commodity															
01	6489	2530E		CS #7 EUNICE	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0120	0.0000	0.0432	81,235	3,509.35	01 - 31	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0120	0.0000	0.0432	244,772	10,574.15	01 - 31	
				Transportation Commodity															
01					287818	78102		LAFARGE GYPSUM C			COT	0.0312	0.0120	0.0000	0.0432	12,750	559.80	13 - 15	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0120	0.0000	0.0432	3,022	130.55	31 - 31	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0312	0.0120	0.0000	0.0432	9,473	409.23	01 - 01	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	10 - 10	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	08 - 08	
				Transportation Commodity															

138

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 04/07/2004 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b>	<b>Contact Name:</b> MARION COLLINS
<b>Payee:</b> 006924518	<b>Contact Phone:</b> 713-853-0626						

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2004	<b>Invoice Total Amount:</b> \$58,487.93
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00177992
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002544
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> April 20, 2004

**Begin Transaction Date:** March 01, 2004      **End Transaction Date:** March 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	7995	25412		CS #8 ZACHARY							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	31 - 31	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	09 - 09	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	10 - 10	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	24 - 24	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	25 - 25	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	31 - 31	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	01 - 15	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	16 - 19	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	20 - 29	

139

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

Billable Party: 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142

Stmnt D/T: 04/07/2004 12:00 AM  
 Payee's Bank Account Number:  
 Payee's Bank ABA Number:  
 Payee's Bank:  
 Payee's Name:  
 Contact Name: MARION COLLINS  
 Contact Phone: 713-853-0626

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 Svc Req: 006922736  
 Svc Req K: 5047  
 Svc CD: FTS-1

Invoice Date: April 10, 2004  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

Invoice Total Amount:	\$58,487.93
Invoice Identifier:	00177992
Account Number:	4000002544
Net Due Date:	April 20, 2004

Begin Transaction Date: March 01, 2004

End Transaction Date: March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	30 - 31	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	01 - 10	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	11 - 11	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	12 - 15	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	16 - 16	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	17 - 17	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	18 - 18	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	19 - 19	

OK

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 04/07/2004 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** MARION COLLINS  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0626

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAM  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** April 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$58,487.93  
**Invoice Identifier:** 00177992  
**Account Number:** 4000002544  
**Net Due Date:** April 20, 2004

**Begin Transaction Date:** March 01, 2004  
**End Transaction Date:** March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY//							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	20 - 21	
				Transportation Commodity															
								1,542,226.00+											
01	337605	78349		CROSSTEX ENERGY//							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	22 - 22	
				Transportation Commodity															
								24,799.00+											
								1,567,025.00*											
01	337605	78349		CROSSTEX ENERGY//							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	23 - 29	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	30 - 30	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	31 - 31	
				Transportation Commodity															
01											VRA	0.3687	0.0016	0.0000	0.3703	(24,799)	-9,183.07	01 - 31	
				Temporary Relinquishment credit Award #11814 DRN 28166															

**Invoice Total Amount:** 1,542,226 58,487.93

1/11

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

Billable Party: 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
P.O. BOX 3285

Remit to Party: 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
Remit Addr: P.O. BOX 203142

Stnt D/T: 04/08/2004 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

MARION COLLINS

Contact Phone:

713-853-0626

*Winn TX,  
4/20/04*

TAMPA FL 33601

Payee: 006924518

Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: April 10, 2004

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 5064 Charge Indicator: BILL ON DELIVERY

Svc CD: DPOA Prev Inv ID:

Invoice Total Amount: *375.45* 375.45

Invoice Identifier: *01-90-000-23203-000* 00178088

Account Number: *CA* 400002544

Net Due Date: April 20, 2004

Begin Transaction Date: March 01, 2004

End Transaction Date: March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											COT	0.0312	0.0120	0.0000	0.0432	8,691	375.45	01 - 01		
																			Transportation Commodity	

Invoice Total Amount: 8,691 375.45

COPY

*142*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 04/06/2004 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:**

**Contact Name:** MARION COLLINS

**Contact Phone:** 713-853-0826

*Marion Collins  
4/20/04*

**COPY**

Houston TX 77216-3142

TAMPA FL 33601

**Payee:** 006924518

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** April 10, 2004  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 5319 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-2 **Prev Inv ID:**

<b>Invoice Total Amount:</b>	537.159
<b>Invoice Identifier:</b>	01-90-000-22202-00177930
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 20, 2004

**Begin Transaction Date:** March 01, 2004

**End Transaction Date:** March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date	
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0120	0.0040	0.0222	1,054	23.40	10 - 10	
				Transportation Commodity															
01					2989	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0120	0.0040	0.0222	2,100	46.62	01 - 03	
				Transportation Commodity															
01					2989	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0120	0.0040	0.0222	700	15.54	05 - 05	
				Transportation Commodity															
01					2989	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0120	0.0040	0.0222	2,100	46.02	09 - 11	
				Transportation Commodity															
01					2989	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0120	0.0040	0.0222	700	15.54	17 - 17	
				Transportation Commodity															
01					2988	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0120	0.0040	0.0222	9,100	202.02	19 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0142	0.0120	0.0040	0.0222	600	13.32	27 - 29	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0120	0.0040	0.0222	3,900	86.58	01 - 03	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0120	0.0040	0.0222	1,300	28.86	05 - 05	
				Transportation Commodity															

*143*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 04/06/2004 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MARION COLLINS <b>Contact Name:</b> <b>Contact Phone:</b> 713-853-0626
<b>Payee:</b> 006924518		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> April 10, 2004	<b>Invoice Total Amount:</b> \$5,671.159
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00177930
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002544
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> April 20, 2004

**Begin Transaction Date:** March 01, 2004      **End Transaction Date:** March 31, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prep	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0120	0.0040	0.0222	3,900	86.58	09 - 11	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0120	0.0040	0.0222	1,300	28.86	17 - 17	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0120	0.0040	0.0222	5,200	115.44	19 - 22	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0120	0.0040	0.0222	1,600	35.52	23 - 24	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0120	0.0040	0.0222	9,100	202.02	25 - 31	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0142	0.0120	0.0040	0.0222	6,727	149.34	01 - 31	
				Transportation Commodity															
01					3042	16236		PREMIER SERVICES			COT	0.0142	0.0120	0.0040	0.0222	2,500	55.50	26 - 26	
				Transportation Commodity															
01					3046	16191		PGS-AVON PARK			COT	0.0142	0.0120	0.0040	0.0222	550	12.21	10 - 10	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

Houston TX 77216-3142

**Stmt D/T:** 04/06/2004 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:**

**Contact Name:** MARION COLLINS

**Contact Phone:** 713-853-0626

TAMPA FL 33601

**Payee:** 006924518

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req IC:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** April 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$5,674.59
<b>Invoice Identifier:</b>	00177930
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 20, 2004

**Begin Transaction Date:** March 01, 2004

**End Transaction Date:** March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3048	16288		PGS-SEBRING			COT	0.0142	0.0120	0.0040	0.0222	3,000	66.60	10 - 10	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0120	0.0040	0.0222	9,314	206.77	09 - 10	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0120	0.0040	0.0222	4,657	103.39	24 - 24	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0120	0.0040	0.0222	3,263	72.44	25 - 25	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0120	0.0040	0.0222	5,252	116.59	26 - 29	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0120	0.0040	0.0222	6,218	138.04	09 - 10	
				Transportation Commodity															
01					3134	16169		PGS-ORLANDO			COT	0.0142	0.0120	0.0040	0.0222	3,800	79.92	27 - 29	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0120	0.0040	0.0222	2,651	58.85	10 - 10	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0120	0.0040	0.0222	1,950	43.29	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

## Invoice

Billable Party: 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 ED ELLIOTT  
 P.O. BOX 3285

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142

Stmt D/T: 04/06/2004 12:00 AM  
 Payee's Bank Account Number:  
 Payee's Bank ABA Number:  
 Payee's Bank:  
 Payee's Name:  
 Contact Name: MARION COLLINS  
 Contact Phone: 713-853-0626

TAMPA FL 33601

Payee: 006924518

Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 Svc Req: 006922736  
 Svc Req K: 5319  
 Svc CD: FTS-2

Invoice Date: April 10, 2004  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

Invoice Total Amount: \$5,671.59  
 Invoice Identifier: 00177930  
 Account Number: 4000002544  
 Net Due Date: April 20, 2004

Begin Transaction Date: March 01, 2004

End Transaction Date: March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0120	0.0040	0.0222	5,500	122.10	23 - 23	
Transportation Commodity																			
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0120	0.0040	0.0222	500	11.10	24 - 24	
Transportation Commodity																			
01					3281	18159		PGS-DAYTONA BEACH			COT	0.0142	0.0120	0.0040	0.0222	11,274	250.28	09 - 10	
Transportation Commodity																			
01	6489	25306		CS #7 EUNICE	7995	25412		CS #8 ZACHARY			COT	0.0142	0.0021	0.0000	0.0163	5,526	90.07	11 - 11	
Transportation Commodity																			
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0120	0.0040	0.0222	6,065	134.64	09 - 09	
Transportation Commodity																			
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0120	0.0040	0.0222	8,769	194.67	10 - 10	
Transportation Commodity																			
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0120	0.0040	0.0222	6,331	140.55	24 - 24	
Transportation Commodity																			
01					285120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	2,836	62.98	01 - 01	
Transportation Commodity																			

04/10

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(n) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

Billable Party: 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 ED ELLIOTT  
 P.O. BOX 3285

Remit to Party: 008924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142

Stmt D/T: 04/06/2004 12:00 AM  
 Payee's Bank Account Number:  
 Payee's Bank ABA Number:  
 Payee's Bank:  
 Payee's Name:  
 Contact Name: MARION COLLINS  
 Contact Phone: 713-853-0626

TAMPA FL 33601

Payee: 006924518 Houston TX 77218-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM Invoice Date: April 10, 2004  
 Svc Req: 006922736 Sup Doc Ind: IMBL  
 Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$5,871.59  
 Invoice Identifier: 00177830  
 Account Number: 4000002544  
 Net Due Date: April 20, 2004

Begin Transaction Date: March 01, 2004 End Transaction Date: March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	12,726	282.52	02 - 03	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	5,832	129.47	04 - 04	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	6,363	141.26	05 - 05	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	2,274	50.46	06 - 08	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	14,000	310.80	09 - 10	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	921	20.45	11 - 11	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	3,780	84.14	12 - 16	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	6,363	141.26	17 - 17	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	758	16.83	18 - 18	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

## Invoice

**Billable Party:** 008922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 008924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 04/06/2004 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:**

**Contact Name:** MARION COLLINS

**Contact Phone:** 713-853-0626

TAMPA FL 33601

**Payee:** 008924518

Houston TX 77216-3142

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 008922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** April 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	15,971.59
<b>Invoice Identifier:</b>	00177930
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 20, 2004

**Begin Transaction Date:** March 01, 2004

**End Transaction Date:** March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	2,463	54.68	19 - 19	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	2,925	64.94	20 - 22	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	6,363	141.26	23 - 23	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	42,000	932.40	24 - 29	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	2,925	64.94	30 - 30	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0120	0.0040	0.0222	4,578	101.63	31 - 31	
				Transportation Commodity															
01					380065	78375		TECO BAYSIDE			COT	0.0142	0.0120	0.0040	0.0222	3,527	78.30	01 - 01	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	04 - 04	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/06/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	April 10, 2004	<b>Invoice Total Amount:</b>	\$5,471.59
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00177930
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	April 20, 2004

**Begin Transaction Date:** March 01, 2004      **End Transaction Date:** March 31, 2004      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Ctd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	09 - 09	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	24 - 24	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 03	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	05 - 05	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	09 - 09	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	10 - 10	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	11 - 11	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	17 - 17	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	19 - 19	
				Transportation Commodity															

bhl

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 008922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 008924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmnt D/T:** 04/06/2004 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:**

**Contact Name:** MARION COLLINS

**Contact Phone:** 713-853-0628

TAMPA FL 33601

**Payee:** 008924518  
 Houston TX 77216-3142

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 008922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** April 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$5,871.59
<b>Invoice Identifier:</b>	00177930
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 20, 2004

**Begin Transaction Date:** March 01, 2004  
**End Transaction Date:** March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	20 - 22	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	23 - 24	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	25 - 25	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	26 - 26	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	27 - 29	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	30 - 30	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	31 - 31	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	09 - 09	

150

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 04/06/2004 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:**

**Contact Name:** MARION COLLINS

**Contact Phone:** 713-853-0826

TAMPA FL 33601

**Payee:** 006924518  
Houston TX 77216-3142

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI

**Invoice Date:** April 10, 2004

**Svc Req:** 006922736

**Sup Doc Ind:** IMBL

**Svc Req IC:** 5319

**Charge Indicator:** BILL ON DELIVERY

**Svc CD:** FTS-2

**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$5,671.59
<b>Invoice Identifier:</b>	00177930
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 20, 2004

**Begin Transaction Date:** March 01, 2004

**End Transaction Date:** March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	10 - 10	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	23 - 23	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	24 - 24	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	10 - 10	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	27 - 29	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	09 - 10	
				Transportation Commodity															
01	298450	78173		GULF SO-DAUPHIN IS							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 24	
				Transportation Commodity															
01	298450	78173		GULF SO-DAUPHIN IS							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	25 - 30	
				Transportation Commodity															

151

**Invoice Total Amount:** 256,945 5,671.59

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR MARCH 2004**

h:\gas\_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2		ACTUAL	(2,431)	\$5.28000	(\$12,835.68)
3		DIFFERENCE	(2,431)		(\$12,835.68)
4	COMMODITY-PIPELINE	ACCRUED	594,847	\$0.03707	\$22,049.67
5		ACTUAL	594,847	\$0.03707	\$22,048.97
6		DIFFERENCE	0		(\$0.70)
7	DEMAND	ACCRUED	1,106,700	\$0.41843	\$463,076.05
8		ACTUAL	1,106,700	\$0.41843	\$463,076.05
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,701,547		\$485,125.72
14		ACTUAL	1,699,116		\$472,289.34
15		DIFFERENCE	(2,431)		(\$12,836.38)

BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2004  
Billing Month : MAR

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	296,004.77
SNG - SOUTH GEORGIA FACILITIES	006922736	176,284.57
<b>TOTAL</b>		<b>472,289.34</b>

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS M. TATE  
PHONE NUMBER (205) 325-3846

WIRE INSTRUCTIONS: *wire 4/21/04*

*01-90-000-232-02-000*

*153*



## RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : MAR.  
 Billing Year : 2004

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731 /	\$8.10000 /	\$208,421.10 /
2	RESERVATION FT	10,261 /	\$8.10000 /	\$83,114.10 /
Total FT Reservation		35,992 /		\$291,535.20
<b>Less :</b>				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992 /	\$0.05000 /	\$1,799.60 /
Net Non-Pathed				\$293,334.80
<b>TOTAL CUSTOMER</b>				\$293,334.80 /

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : MAR.  
 Billing Year : 2004  
 Service Type : STANDARD FIRM  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	2	572,327 /	0.01900 /	10,874.21 /
1	2	17,613 /	0.01100 /	193.74 /
2	2	16,620 /	0.00800 /	132.96 /
<b>Total Deliveries</b>		<b>606,560</b>		<b>11,200.91</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
GRI COMMODITY	606,099	0.00400	2,424.40 /
SCRM	606,560	0.00100	606.56 /
ACA	606,560	0.00210	1,273.78 /
<b>Total Surcharges</b>			<b>4,304.74</b>
<b>Total Commodity &amp; Surcharges</b>			<b>15,505.65 /</b>

155

Pipeline Name : SOUTHERN NATURAL GAS COMPANY CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT Billing Year : 2004  
Customer ID. : 006922736 Billing Month : MAR

**A. Imbalance Percentage: (Volume in DTH)**

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	608,991	606,560	0	0	0	2,431	0.40079	0
ESTIMATED IMBALANCE	608,989	606,560	0	0	0	2,429	0.40046	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
≥0-2	1.00000	2,431	5.120	100.000	(5.28)	(12,835.68) ✓
<b>Total</b>	1.00000	2,431				(12,835.68)

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	608,991	606,560	2,431	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		608,991	606,560		0	0
Less Pool Transaction		0	0			
<b>Net</b>		608,991	606,560	2,431		

156

$$\begin{aligned}
 & 5.28 \times \\
 & 2,431.0 = \\
 & 12,835.68 *
 \end{aligned}$$

## RESERVATION CHARGES

Customer ID. : 006922736

Billing Month : MAR.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2004

Contract ID. : FSGA21

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210 /	\$4.750	\$48,497.50 /
1966	RESERVATION FT	25,525 /	\$4.750	\$121,243.75 /
Total FT Reservation		35,735 /		\$169,741.25 /
Net FT Reservation Charges				\$169,741.25

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSGA21

Billing Month : MAR.  
 Billing Year : 2004  
 Service Type : STANDARD FIRM  
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>				
1	1	594,847	0.01100	6,543.32
<u>Total Deliveries</u>		594,847		6,543.32
<u>Net Commodity &amp; Surcharges</u>				<b>6,543.32</b> ✓

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**ACTUAL/ACCRUAL RECONCILIATION  
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DTH'S  
FOR MARCH 2004**

h:\gas\_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	(207)	5.51097	(\$1,140.77)
3		DIFFERENCE	(207)		(\$1,140.77)
4	COMM.-P/L-FT	ACCRUED	198,945	0.02000	\$3,978.90
5		ACTUAL	198,945	0.02000	\$3,978.90
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	198,945		\$3,978.90
14		ACTUAL	198,945		\$3,978.90
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	930,000	0.01000	\$9,300.00
17		ACTUAL	930,000	0.01000	\$9,300.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	775,000	0.55000	\$426,250.00
20		ACTUAL	775,000	0.55000	\$426,250.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,903,945		\$439,528.90
23		ACTUAL	1,903,738		\$438,388.13
24		DIFFERENCE	(207)		(\$1,140.77)



# Gulfstream Natural Gas System, LLC



## Invoice Summary Statement

Billable Party (Duns): 006922736  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 23814  
 Accounting Period: Mar, 2004  
 Invoice Date: 04/10/2004  
 Net Due Date: 04/20/2004

Service Requester (Duns): 006922736  
 Service Requester (Prop): 5417  
 PEOPLES GAS

# COPY

Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	804-05 \$430,228.90 ✓
2	9011366	PK / PARK AND LOAN - LOANING SERVICE	804-05 <del>\$894,896.00</del> \$ 9,300.00 >
3	9000386	OT / CLC	801-01 \$244.48 ✓
4	9000028	OB / OBA FGTCITY GATE INDEX	801-01 (\$1,385.25) ✓
Invoice Total Amount			<del>\$1,429,984.13</del> \$ 438,388.13 *

Please make wire transfer payments *Wire 4/20/04*  
 on Net Due Date: 04/20/2004 By Noon Central Standard Time

\* Adjusted Amount due for Negotiated rate of .01.  
 \* The rate will be adjusted pending FERC Approval.

*01-90-000-232-02-000*

430,228.90 +  
 9,300.00 +  
 244.48 +  
 1,385.25 -  
 438,388.13 \*

*W*

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Summary Statement

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 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
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Invoice Identifier: 23814  
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Invoice Date: 04/10/2004  
 Net Due Date: 04/20/2004

Service Requester (Duns): 006922736  
 Service Requester (Prop): 5417  
 PEOPLES GAS

Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

# COPY

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	804-05 \$430,228.90 ✓
2	9011366	PK / PARK AND LOAN - LOANING SERVICE	804-05 <del>\$694,898.88</del> \$ 9,300.00 *
3	9000386	OT / CLC	801-01 \$244.48 ✓
4	9000028	OB / OBA FGTCITY GATE INDEX	801-01 (\$1,385.25) ✓
Invoice Total Amount			<del>\$1,123,964.13</del> \$ 438,388.13 *

Please make wire transfer payments *wire 4/20/04*  
 on Net Due Date: 04/20/2004 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.  
 Duns: 017738746  
 International/Project Finance  
 JPMorgan Chase Bank  
 Institutional Trust Services  
 NEW YORK, NY 10004  
 ABA # 021000021  
 Account # 507947533  
 FCC to Gulfstream Rev Acct No 10206621.1  
*01-90-000-232-02-000*

\* Adjusted Amount due for Negotiated rate of .01.  
 \* The rate will be adjusted pending FERC Approval.

430,228.90+  
 9,300.00+  
 244.48+  
 1,385.25-  
 438,388.13\*





# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
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 Ed Elliott  
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Invoice Identifier: 23814  
 Accounting Period: Mar, 2004  
 Invoice Date: 04/10/2004  
 Net Due Date: 04/20/2004  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Du
1.00001	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164	9000020				03/01/2004 -	23,520	0.02000	470.4
		DIGP 20" Offshore - Rock Road	Peoples - Reunion				03/24/2004			
1.00002	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164	9000040				03/01/2004 -	23,520	0.02000	470.4
		DIGP 20" Offshore - Rock Road	South Hillsborough				03/24/2004			
1.00003	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171	8205219				03/01/2004 -	14,880	0.02000	297.6
		Williams Mobile Bay - Coden	CFG - Baseball City				03/31/2004			
1.00004	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171	9000020				03/01/2004 -	31,000	0.02000	620.0
		Williams Mobile Bay - Coden	Peoples - Reunion				03/31/2004			
1.00005	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171	9000040				03/01/2004 -	106,020	0.02000	2,120.4
		Williams Mobile Bay - Coden	South Hillsborough				03/31/2004			



# Gulfstream Natural Gas System, LLC



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 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Du
1.00001	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" Offshore - Rock Road GZN1/1	9000020 Peoples - Reunion GZN1/1				03/01/2004 - 03/24/2004	23,520	0.02000	470.4
1.00002	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" Offshore - Rock Road GZN1/1	9000040 South Hillsborough GZN1/1				03/01/2004 - 03/24/2004	23,520	0.02000	470.4
1.00003	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay - Coden GZN1/1	8205219 CFG - Baseball City GZN1/1				03/01/2004 - 03/31/2004	14,880	0.02000	297.6
1.00004	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay - Coden GZN1/1	9000020 Peoples - Reunion GZN1/1				03/01/2004 - 03/31/2004	31,000	0.02000	620.0
1.00005	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay - Coden GZN1/1	9000040 South Hillsborough GZN1/1				03/01/2004 - 03/31/2004	106,020	0.02000	2,120.4



Gulfstream Natural Gas System, LLC

1  
LINE

Invoice Detail Statement

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 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			03/16/2004 - 03/16/2004	1	0.02000	0.02
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			03/28/2004 - 03/31/2004	4	0.02000	0.08
1.00008	10720 5722 (Price Tier: 1) 828 Reservation (RES 0.55000)	GZN1/1	GZN1/1 9000020				03/01/2004 - 03/31/2004	775,000	0.55000 ✓	426,250.00
	10720 5720 (Price Tier: 1)		GZN1/1							
Contract Total Amount:								973,945Dth		<u>\$430,228.90</u>

1-9/



# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement

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 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			03/16/2004 - 03/16/2004	1	0.02000	0.02
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	DIGP 20" Offshore - Rock Road GZN1/1 8205164	Peoples - Vandolah GZN1/1 9000541	IMBAL.GAS			03/28/2004 - 03/31/2004	4	0.02000	0.08
1.00008	10720 5722 (Price Tier: 1) 828 Reservation (RES 0.55000)	GZN1/1	9000020 Peoples - Reunion				03/01/2004 - 03/31/2004	775,000	0.55000 ✓	426,250.00
	10720 5720 (Price Tier: 1)	GZN1/1								
Contract Total Amount:								973,945Dth		<u>\$430,228.90</u>

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# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement

Final

**Billable Party (Duns):** 006922736  
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 Ed Elliott  
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**Invoice Identifier:** 23814 ..  
**Accounting Period:** Mar, 2004  
**Invoice Date:** 04/10/2004  
**Net Due Date:** 04/20/2004  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000028  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 5.51891) (Price Tier: 1)		GZN1/1				03/01/2004 - 03/31/2004	(251)	5.51891	(1,385.25)
<b>Contract Total Amount:</b>								(251)Dth		<u>(\$1,385.25)</u>

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement

Final

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**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000028  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 5.51891) (Price Tier: 1)		GZN1/1				03/01/2004 - 03/31/2004	(251)	5.51891	(1,385.25)
<b>Contract Total Amount:</b>								(251)Dth		<u>(\$1,385.25)</u>

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final



Billable Party (Duns): 006922736  
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 PEOPLES GAS  
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 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386  
 Service Code: OT  
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 5.55625) (Price Tier: 1)	GZN1/1					02/29/2004 - 02/29/2004	44	5.55625	244.41
Contract Total Amount:								44Dth		<u>\$244.41</u>

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement**



**Final**

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**Billable Party (Prop):** 5417  
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 Ed Elliott  
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**Invoice Identifier:** 23814  
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**Net Due Date:** 04/20/2004  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000386  
**Service Code:** OT  
**Rate Schedule Description:** CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 5.55625) (Price Tier: 1)	GZN1/1					02/29/2004 - 02/29/2004	44	5.55625	244.41
<b>Contract Total Amount:</b>								44Dth		<u>\$244.41</u>

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**Gulfstream Natural Gas System, LLC**



**Invoice Detail Statement**

**Final**

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 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9011366  
 Service Code: PK  
 Rate Schedule Description: PARK AND LOAN - LOANING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	802 Loan Balance (PAL 0.74720) (Price Tier: 1)		8205229 GS PAL GZN1/1				03/01/2004 - 03/31/2004	930,000	0.74720	694,896.00

Contract Total Amount: 930,000Dth \* \$694,896.00

\* \$ 9,300.00

\* Revised Amount due for the Park contract 9011366 Pending FERC Approval of the negotiated rate of .0

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Gulfstream Natural Gas System, LLC

1  
ONE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 23814  
 Accounting Period: Mar, 2004  
 Invoice Date: 04/10/2004  
 Net Due Date: 04/20/2004  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9011366  
 Service Code: PK  
 Rate Schedule Description: PARK AND LOAN - LOANING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	802 Loan Balance (PAL 0.74720) (Price Tier: 1)		8205229 GS PAL GZN1/1				03/01/2004 - 03/31/2004	930,000	0.74720	694,896.0
Contract Total Amount:								930,000Dth		* \$694,896.0
										* \$ 9,300.00

\* Revised Amount due for the Park contract 9011366  
 Pending FERC Approval of the negotiated rate of .0

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**PRIOR ENERGY**

Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9000174  
 Invoice Date 03/22/2004  
 Contract # 9000133  
 Delivery Month Feb 2004  
 Due Date 03/25/2004

To: **PEOPLES GAS SYSTEM INC**  
 PO BOX 2562  
 TAMPA, FL, 33601-2562

Fax # 813 228 4194

Remit: US \$ WIRE *Wire 3/25/04*

*01-90-000-232-02-0000*

Natural Gas delivered during Feb 2004

Calculations are based on actual quantities

Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Station #2 Sabine - Texican (Benson #2 Sabine)</b>				
Commodity 02/07-02/20	9000921 / 9003932	60,000 ✓	5.3717	322,710.52
For Benson #2 Sabine - Texican (Benson #2 Sabine)		60,000	5.378509	322,398.00
				<u>322,710.52</u>
<b>Logansport W.E. Stephen B1 (Logan Stephen B1)</b>				
Commodity 02/01-02/29	9000322 / 9003727	144,926 ✓	5.7200 ✓	828,976.72 ✓
Registration Fee-capacity credit <i>PES Inv 0402-001001</i>	9000322 / 9003727 <i>COPY ATTACHED</i>			(4,167.00) ✓
Transportation Costs-Transport Credit	9000322 / 9003727			(200.46) ✓
For Logansport W.E. Stephen B1 (Logan Stephen)		144,926		824,609.26
Amount Due				<b>1,147,319.78</b>

**COPY**

TOTAL = 1,147,319.78  
 204,926  
 1,146,989.26

When remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Prices used in pricing calculations:**

02-02/02: LA Onsh S- Southern Natural, La GD	5.7450	0.00
03-02/03: LA Onsh S- Southern Natural, La GD	5.4500	322,710.52+
04-02/04: LA Onsh S- Southern Natural, La GD	5.6500	828,976.72+
05-02/05: LA Onsh S- Southern Natural, La GD	5.7450	4,167.00-
06-02/06: LA Onsh S- Southern Natural, La GD	5.5300	200.46+
07-02/07: LA Onsh S- Southern Natural, La GD	5.4300	1,147,319.78+
08-02/08: LA Onsh S- Southern Natural, La GD	5.4300	
09-02/09: LA Onsh S- Southern Natural, La GD	5.4300	

If you have any questions, please contact:  
 or send a facsimile to:  
 Or Email: patsy.bailey@bp.com

Fatsy Bailey at (251) 470-0321

*LES) Amt. Docketed to Revenue - (4,167.00)*

*Line 1 Total Expense \$ 1,151,486.78*

Total Expense Included in Mar'04 P&A Filings  
 Correct Expense (Amount Paid)  
 Adjusted Additional Expense in Apr'04 Filing  
 (No Volume Adjustment)

\$ 1,151,486.78  
 \$ 1,151,687.24  
 \$ 200.46

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**PEOPLES GAS SYSTEM**  
**CAPACITY DISCOUNT CREDIT FOR MARCH 2004**  
**DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)**  
**IN THERMS**  
**DETERMINED IN APRIL 2004**  
 h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2004.xls

13-May-04

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,162,405.0	0.00926	\$20,023.87

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100016558	04/12/04	COON PEOPLES GAS FEBRUARY, 2004	IMBALANCE CAS: OUT	467,270.10	0.00	467,270.10

**CHECK TOTAL 467270.10**

SPECIAL INSTRUCTIONS:

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600065415 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

**THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK**



**FLORIDA GAS TRANSMISSION**

**04/16/2004**

**CHECK NO. 9600065415**

P. O. Box 1188  
Houston, TX 77251-1188

JPMorgan Chase Bank  
6040 Tarbell Road  
Syracuse, NY 13206

**50-937**  
**213**

**PAY** \*\*\*Four Hundred Sixty Seven Thousand Two Hundred And Seventy Dollars And 10 Cents\*\*\*\*\*

To **PEOPLES GAS SYSTEM**  
The **A DIVISION OF TAMPA**  
Order **ATTN:ED ELLIOT-GAS ACCOUNTING**  
Of **PO Box 3285**  
**TAMPA FL 33601**

**\*\*\*\$467,270.10\***

NOT VALID AFTER 1 YEAR

*Raymond M. Bowen, Jr.*  
Authorized Signature



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**FLORIDA GAS TRANSMISSION COMPANY**  
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	00E924518	Contact Name:	MARION COLLINS	Stmt D/T:	03/29/2004 08:38:05 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-853-0626		
Acct Month:	022004	Legal Entity Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number:	006922735
		LE Number:	4120		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(52,911)	9,411		0	0	5,272,095	2,118,888	7,461,694	(43,500)	0	1.00	
RECEIPT POINT IMBALAN	(824)	0		0	0	1,656,470	482,941	2,139,411	(824)	0	1.00	
NO NOTICE	(52,204)	0	(6,303)	6,303	0	0	0	0	(45,901)	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(43,500)	1.00	5.1790	0.0000	0.0000	(225,286.50)
CASH-IN-CASH-OUT No Notice	(45,901)	1.00	5.1790	0.0000	0.0000	(237,721.28)
CASH-IN-CASH-OUT Receipt	(823)	1.00	5.1790	0.0000	0.0000	(4,282.32)
<b>Total Amount:</b>						<b>(467,270.10)</b>

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<b>Trading Partner</b>		<b>Invoice#</b>	0403158
Peoples Gas Company		<b>Invoice Date:</b>	04/22/04
Attn: Greg Capone		<b>Production Month:</b>	Mar-04
702 N Franklin Str.		<b>Acct #:</b>	T103
Tampa, Fl 33602			
Phone: 813-228-1466			
Fax: 813-228-4194			

Item	Volume (MMBtu)	Price	Amount
March 2004 Non Market Delivery FGT Bookout	2,361	\$5.3980	\$12,744.68

Total Due \$12,744.68

**Payment Due Date: April 4, 2004**

*Questions regarding invoices may be directed to Kathy Reeves at 352-240-4151*

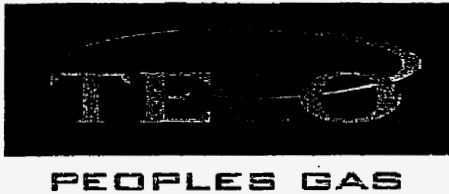
By Wire: *Wire 4/26/04*

BY ACH:

By Check:  
 Infinite Energy, Inc.  
 P.O. Box 917914  
 Orlando, FL 32891-7914

*01 90000 23202 580*

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Invoice

Tampa Electric  
P.O. Box 111  
Tampa, FL 33601  
Attn: Mary Conti

Statement Date: 04/23/2004

Invoice for Imbalance Book-Out for the Month of March 2004

Description	Volume (in. DTH)	Price	Amount Due
Market Area	2,542	\$5.5800	\$14,184.36
<b>Total Amount Due Payable Upon Receipt</b>			<b><u>\$14,184.36</u></b>

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

For Payment by Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

COPY

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Invoice

Infinite Energy  
7001 SW 24th Avenue  
Gainesville, FL 32607-3704  
Attn: Curt Carlson

Statement Date: 04/23/2004

Invoice for Imbalance Book-Out for the Month of March 2004

Description	Volume (in DTH)	Price	Amount Due
Market Area	10,717	\$5.5800	\$59,800.86
<b>Total Amount Due Payable Upon Receipt</b>			<b><u>\$59,800.86</u></b>

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

For Payment by Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

04/23/04

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PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR MARCH 2004  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN APRIL 2004

13-May-04

h:\gas\_acct\pga\Cashouts,ITS for Calendar Year 2004.xls

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average Rate	(E) Amount Due <u>ITS Customers</u>
ITS Customers	820,463.0	0.49556	\$406,589.07

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR MARCH 2004  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN APRIL 2004

13-May-04

h:\gas\_acct\pga\Cashouts,NCTS for Calendar Year 2004.xls

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 FPL Energy	18,551.7	0.53200	\$9,869.50
2 Houston Energy Services Company	208,325.5	0.53200	\$110,829.17
3 Texican Energy	88.9	0.53200	\$47.29
4 Total Gas and Electric	8,078.3	0.53200	\$4,297.66
5 <b>TOTAL</b>	<b>235,044.4</b>		<b>\$125,043.62</b>

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