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NUI Corporation (NYSE: NUI)

May 19, 2004

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 040003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of April 2004.

Thank you for your assistance in connection with this matter.

Very truly yours,

R. Lopez FOR:

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

DOCUMENT NUMBER - DATE

05804 MAY 20 04

FPSC-COMMISSION CLERK

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas
NUI Capital Corp.

NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group
NUI Telecom

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Virginia Gas
Waverly Gas

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

**SCHEDULE A-1
(REVISED 6/08/94)**

	JANUARY 04		Through		DECEMBER 04		PERIOD TO DATE		DIFFERENCE	
	CURRENT MONTH: 04/04		DIFFERENCE		ACTUAL	ORG. EST.	(G)	(H)		
	(A)	(B)	(C)	(D)					AMOUNT	%
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	13,487	13,724	237	1.73	63,420	65,002	1,582	2.43		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		13,500	13,500	100.00	79,443	92,943	13,500	14.53		
3 SWING SERVICE (Line 16 A-1 support detail)			-	-	112,195	-	(112,195)			
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,788,085	2,206,858	418,773	18.98	8,935,950	10,802,015	1,866,065	17.28		
5 DEMAND (Line 25 + Line 31 A-1 support detail)	608,908	606,478	(2,430)	(0.40)	3,095,813	3,108,444	12,631	0.41		
6 OTHER (Line 40 A-1 support detail)	8,427	7,212	(1,215)	(16.85)	40,229	34,747	(5,482)	(15.78)		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)			-	-						
8 DEMAND			-	-						
9										
10 Second Prior Month Purchase Adj. (OPTIONAL)										
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,418,907	2,847,772	428,865	15.06	12,327,050	14,103,151	1,776,101	12.59		
12 NET UNBILLED										
13 COMPANY USE (Line 40 - Page 11)	(1,445)	(1,754)	(309)	17.62	(5,332)	(7,332)	(2,000)	27.28		
14 TOTAL THERM SALES	2,877,903	2,846,018	(31,885)	(1.12)	11,901,659	14,095,819	2,194,160	15.57		
THERMS PURCHASED										
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,186,976	3,244,412	57,436	1.77	14,924,003	15,367,095	443,092	2.88		
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,500,000	1,500,000	100.00	8,827,000	10,327,000	1,500,000	14.53		
17 SWING SERVICE Commodity (Line 16 A-1 support detail)					108,850		(108,850)			
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,284,506	3,238,712	(45,794)	(1.41)	15,508,803	15,337,995	(170,808)	(1.11)		
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,526,620	11,627,800	101,180	0.87	60,677,720	64,646,800	3,969,080	6.14		
20 OTHER Commodity (Line 40 A-1 support detail)	8,248	7,700	(548)	(7.12)	40,606	37,100	(3,506)	(9.45)		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)										
22 DEMAND										
23										
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,292,754	3,246,412	(46,342)	(1.43)	15,658,259	15,375,095	(283,164)	(1.84)		
25 NET UNBILLED										
26 COMPANY USE (Line 40 - Page 11)	(3,504)	(2,000)	1,504	(75.20)	(7,277)	(8,000)	(723)	9.04		
27 TOTAL THERM SALES (24-26 Estimated only)	3,759,657	3,244,412	(515,245)	(15.88)	16,778,312	15,367,095	(1,411,217)	(9.18)		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.00423	0.00423			0.00425	0.00423				
29 NO NOTICE SERVICE (2/16)	#DIV/0!	0.00900	#DIV/0!	#DIV/0!	0.00900	0.00900				
30 SWING SERVICE (3/17)					1.03073		(1.03073)			
31 COMMODITY (Other) (4/18)	0.54440	0.68140	0.13700	20.11	0.57619	0.70427	0.12808	18.19		
32 DEMAND (5/19)	0.05283	0.05216	(0.00067)	(1.28)	0.05102	0.04808	(0.00294)	(6.11)		
33 OTHER (6/20)	1.02170	0.93662	(0.08508)	(9.08)	0.99072	0.93658	(0.05414)	(5.78)		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)										
35 DEMAND (8/22)										
36 (9/23)										
37 TOTAL COST (11/24)	0.73462	0.87721	0.14259	16.25	0.78726	0.91727	0.13001	14.17		
38 NET UNBILLED (12/25)										
39 COMPANY USE (13/26)	0.41239	0.87700	0.46461	52.98	0.73272	0.91650	0.18378	20.05		
40 TOTAL THERM SALES (11/27)	0.64339	0.87775	0.23436	26.70	0.73470	0.91775	0.18305	19.95		
41 TRUE-UP (E-2)	0.01270	0.01270			0.01270	0.01270				
42 TOTAL COST OF GAS (40+41)	0.65609	0.89045	0.23436	26.32	0.74740	0.93045	0.18305	19.67		
43 REVENUE TAX FACTOR	1.00503	1.00503			1.00503	1.00503				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65939	0.89493	0.23554	26.32	0.75116	0.93513	0.18397	19.67		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.659	0.895	0.236	26.37	0.751	0.935	0.184	19.68		

	CURRENT MONTH: 04/04		DIFFERENCE		PERIOD	DATE	DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN		%	ACTUAL	ORG. EST.	AMOUNT	%
	13,487			(9.03)	63,420	53,138	(10,282)	(19.35)
		13,500	13,500	100.00	79,443	92,940	13,497	14.52
			-	-	112,195		(112,195)	
	1,788,085	1,670,393	(117,692)	(7.05)	8,935,950	7,283,648	(1,652,302)	(22.69)
	608,908	598,844	(10,064)	(1.68)	3,095,813	3,105,511	9,698	0.31
	8,427	7,961	(466)	(5.85)	40,229	35,496	(4,733)	(13.33)
			-	-	-			
			-	-	-			
	2,418,907	2,303,068	(115,839)	(5.03)	12,327,050	10,570,733	(1,756,317)	(16.61)
	-		-	-	-			
	(1,445)	(1,495)	(50)	3.34	(5,332)	(5,580)	(248)	4.44
	2,877,903	2,301,573	(576,330)	(25.04)	11,901,659	10,565,153	(1,336,506)	(12.65)
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,186,976	3,075,337	(111,639)	(3.63)	14,924,003	15,192,798	268,795	1.77
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	1,500,000	1,500,000	100.00	8,827,000	10,327,000	1,500,000	14.53
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	108,850	-	(108,850)	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,284,506	3,075,337	(209,169)	(6.80)	15,508,803	15,192,798	(316,005)	(2.08)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,526,620	11,527,800	1,180	0.01	60,677,720	65,135,900	4,458,180	6.84
20 OTHER Commodity (Line 40 A-1 support detail)	8,248	8,500	252	2.96	40,606	37,900	(2,706)	(7.14)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)								
22 DEMAND								
23								
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,292,754	3,083,837	(208,917)	(6.77)	15,658,259	15,230,698	(427,561)	(2.81)
25 NET UNBILLED								
26 COMPANY USE (Line 40 - Page 11)	(3,504)	(2,000)	1,504	-	(7,277)	(8,000)	(723)	9.04
27 TOTAL THERM SALES (24-26 Estimated only)	3,759,657	3,081,837	(677,820)	(21.99)	16,778,312	15,222,698	(1,555,614)	(10.22)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00423	0.00402	(0.00021)	(5.22)	0.00425	0.00350	(0.00075)	(21.43)
29 NO NOTICE SERVICE (2/16)		0.00900	0.00900	100.00	0.00900	0.00900		
30 SWING SERVICE (3/17)					1.03073		(1.03073)	
31 COMMODITY (Other) (4/18)	0.54440	0.54316	(0.00124)	(0.23)	0.57619	0.47941	(0.09678)	(20.19)
32 DEMAND (5/19)	0.05283	0.05195	(0.00088)	(1.69)	0.05102	0.04768	(0.00334)	(7.01)
33 OTHER (6/20)	1.02170	0.93659	(0.08511)	(9.09)	0.99072	0.93657	(0.05415)	(5.78)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)								
36 (9/23)								
37 TOTAL COST (11/24)	0.73462	0.74682	0.01220	1.63	0.78726	0.69404	(0.09322)	(13.43)
38 NET UNBILLED (12/25)								
39 COMPANY USE (13/26)	0.41239	0.74750	0.33511	44.83	0.73272	0.69750	(0.03522)	(5.05)
40 TOTAL THERM SALES (11/27)	0.64339	0.74730	0.10391	13.90	0.73470	0.69441	(0.04029)	(5.80)
41 TRUE-UP (E-2)	0.01270	0.01270	-	-	0.01270	0.01270	-	-
42 TOTAL COST OF GAS (40+41)	0.65609	0.76000	0.10391	13.67	0.74740	0.70711	(0.04029)	(5.70)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65939	0.76382	0.10443	13.67	0.75116	0.71067	(0.04049)	(5.70)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.659	0.764	0.105	13.74	0.751	0.711	(0.040)	(5.63)

FOR THE PERIOD: JANUARY 04 THROUGH DECEMBER 04

COMMODITY (Pipeline)				
1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,190,790	13,503.49	0.00423
2	Commodity Pipeline - Scheduled ITS			
3	No Notice Commodity Adjustment			
4	Commodity True-up (Line 2+3 Page 10)	(310)	(1.31)	0.00423
5	Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(3,504)	(14.83)	0.00423
6	Commodity Adjustments			
7				
8	TOTAL COMMODITY (Pipeline)	3,186,976	13,487.35	0.00423
9	Swing Service Scheduled			
10	Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	#DIV/0!
11	Operational Flow Order Volumes - FGT			
12	Less Alert Day Volumes Direct Billed to Others			
13	Operating Account Balancing			
14	Other - Net market delivery imbalance	0	0.00	
15				
16	TOTAL SWING SERVICE	0	0.00	#DIV/0!
18	WSS/Hattiesburg Storage	3,190,480	1,764,884.52	0.55317
19	Imbalance Cashout - FGT			
20	FGT - Cash out (Line 24 Page 11)	41,970.00	4,193.18	
21	Imbalance Cashout - Transporting Cus (Line 15 Page 11)	55,560	20,437.53	
22	Other Shippers (Line 85 Page 10)	0.00	0.00	
23	Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(3,504)	(1,430.45)	0.40823
24	TOTAL COMMODITY (Other)	3,284,506	1,788,084.78	0.54440
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25	Demand (Pipeline) Entitlement (Line 10 Page 10)	11,526,620	606,174.85	0.05259
26	Less Relinquished to End-Users			0.00000
27	Less Relinquished Off System			
28	Other - Firm winter supply			
29	Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30	Revenue Sharing - FGT			
31	Other - Storage Demand (Line 32 Page 11)	0	2,733.42	
32	TOTAL DEMAND	11,526,620	608,908.27	0.05283
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33	Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	8,248	8,426.66	1.02166
34	Peak Shaving			
35	Storage withdrawal			
36	Broker Fee			
37	Realized Gain/Loss (Line 22, Page 10)		0.00	
38	Other		0.00	
39	Other			
40	TOTAL OTHER	8,248	8,426.66	1.02166

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 04

PAGE 4 OF 11

	CURRENT MONTH: 04/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,796,512	1,678,354	(118,158)	-7.04%	8,976,179	7,319,144	(1,657,035)	
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	622,395	624,714	2,319	0.37%	3,350,871	3,251,585	(99,282)	
3 TOTAL	2,418,907	2,303,068	(115,839)	-5.03%	12,327,050	10,570,733	(1,756,317)	
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,877,903	2,301,573	(576,330)	-25.04%	11,901,659	10,565,153	(1,336,506)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(41,215)	(41,215)		0.00%	(164,860)	(164,860)		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,836,688	2,260,358	(576,330)	-25.50%	11,736,799	10,400,293	(1,336,506)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	417,781	(42,710)	(460,491)	1078.18%	(590,251)	(170,440)	419,811	246.31%
8 INTEREST PROVISION-THIS PERIOD (21)	138	(224)	(362)	161.61%	353	(890)	(1,243)	139.66%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(64,933)	(265,692)	(200,759)	75.56%	819,239	(260,941)	(1,080,180)	413.96%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	41,215	41,215	-	0.00%	164,860	164,860		0.00%
10a ADJUSTMENTS				--				
10b OSS 50% Margin Sharing (Line 39, Page 11)				--				
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	394,201	(267,411)	(661,612)	247.41%	394,201	(267,411)	(661,612)	
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(64,933)	(265,692)	(200,759)	75.56%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	394,063	(267,187)	(661,250)	247.49%				
14 TOTAL (12+13)	329,130	(532,879)	(862,009)	161.76%				
15 AVERAGE (50% OF 14)	164,565	(266,440)	(431,005)	161.76%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00980	0.00980	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01030	0.01030	-	0.00%				
18 TOTAL (16+17)	0.02010	0.02010	-	0.00%				
19 AVERAGE (50% OF 18)	0.01005	0.01005	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00084	0.00084	-	0.00%				
21 INTEREST PROVISION (15x20)	138	(224)	(362)	161.61%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 04/04

JANUARY 04

Through

DECEMBER 04

DATE	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASE	THIRD PARTY	PIPELINE	DEMAND COST	ACA/GRI/FUEL	PER THERM
1	FGT		FTS-1					9,567.2	606,422.8	3,936.2	18.90
2	Cinergy Marketing	System Supply	FTS	3,280,210		3,280,210					53.80
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,280,210	-	3,280,210	1,764,885	9,567	606,423	3,936	72.70

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

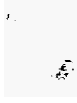
FOR THE PERIOD OF: 01/01/04 Through 12/31/04

CURRENT MONTH: 04/04

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Cinergy Marketing	CS 8	10,581	10,232	328,021	317,196	5.3804	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	10,581	10,232	328,021	317,196	5.3814	5.5640
							4	5.5640

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 04 Through		DECEMBER 04					
CURRENT MONTH: 04/04		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,670,340	1,650,170	(20,170)	-1.21%	8,240,270	8,528,530	288,260	3.50%	
2 GAS LIGHTS	1,908	5,540	3,632	190.36%	7,959	22,160	14,201	178.43%	
3 COMMERCIAL	2,015,572	1,521,703	(493,869)	-24.50%	8,061,593	6,501,897	(1,559,696)	-19.35%	
4 LARGE COMMERCIAL	71,837	417,890	346,053	481.72%	467,834	1,337,170	869,336	185.82%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	656	-	(656)	-100.00%	
						16,389,757	(388,555)	-2.32%	
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE				0.00%				0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,259,416	2,183,759	(75,657)	-3.35%	8,904,616	8,718,560	(186,056)	-2.09%	
11 SMALL COMMERCIAL TRANSP. FI	2,048,603	2,517,395	468,792	22.88%	8,314,051	10,610,387	2,296,336	27.62%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	1,123	1,000	(123)	-10.95%	4,472	4,000	(472)	-10.55%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	748,738	646,513	(102,225)	-13.65%	3,272,051	3,105,491	(166,560)	-5.09%	
18 SPECIAL CONTRACT TRANSP.	25,280	300,000	274,720	1086.71%	189,894	1,786,840	1,596,946	840.97%	
						24,225,278	3,540,194	17.11%	
						40,615,035	3,151,639	8.41%	
CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	100,671	95,535	(5,136)	-5.10%	95,559	95,803	244	0.26%	
21 GAS LIGHTS	46	248	202	439.13%	52	248	196	376.92%	
22 COMMERCIAL	4,074	3,550	(524)	-12.86%	4,027	3,573	(454)	-11.27%	
23 LARGE COMMERCIAL	7	7	-	0.00%	7	7	-	0.00%	
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%	
25 TOTAL FIRM	104,799	99,340	(5,459)	-5.21%	99,646	99,631	(15)	-0.02%	
CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
								0.00%	
CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	74	76	2	2.70%	72	76	4	5.56%	
30 SMALL COMMERCIAL TRANSP. FI	1,505	1,953	448	29.77%	1,483	1,923	440	29.67%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	2	3	1	50.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	6	6	-	0.00%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	1	(1)	-50.00%	2	1	(1)	-50.00%	
38 TOTAL TRANSPORTATION	1,590	2,039	449	28.24%	1,566	2,010	444	28.35%	
39 RESIDENTIAL	17	17	-	0.00%	22	22	-	0.00%	
40 GAS LIGHTS	41	22	(19)	-46.34%	38	22	(16)	-42.11%	
41 COMMERCIAL	495	429	(66)	-13.33%	500	455	(45)	-9.00%	
42 LARGE COMMERCIAL	10,262	59,699	49,437	481.75%	16,708	47,756	31,048	185.83%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	164	-	(164)	-100.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	30,533	28,734	(1,799)	-5.89%	123,675	114,718	(8,957)	-7.24%	
47 SMALL COMMERCIAL TRANSP. FI	1,361	1,289	(72)	-5.29%	5,606	5,518	(88)	-1.57%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	374	333	(41)	-10.96%	2,236	1,333	(903)	-40.38%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	124,790	107,752	(17,038)	-13.65%	467,436	443,642	(23,794)	-5.09%	
54 SPECIAL CONTRACT	12,640	300,000	287,360	2273.42%	94,947	1,786,840	1,691,893	1781.93%	

6



					Actual	
1	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
2	Commodity costs					
3	Contract #5034	FTS 1	3,025,660	0.00432	13,070.85	
3A	Contract #3608, 5338, 5364, 5381	FTS 2	165,130	0.00262	432.64	
4				n/a	n/a	
			3,190,790		13,503.49	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	5,176,800	0.03703	191,696.90	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	359,700	0.03703	13,319.69	()
8	" System supply	Brevard	1,423,800	0.03703	52,723.31	()
9	" " "	Merritt Sq.	0	0.03703	0.00	()
10	Total FTS-1 demand		6,960,300		257,739.90	
11						
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07634	348,682.95	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,567,500		348,682.95	
16						
17						
18						
19						
20						()
21	Total fixed charges		11,527,800		606,422.85	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Dinergy Marketing		3,280,210		1,764,884.52	()
26						()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,280,210		1,764,884.52	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,384,810.86	

**CITY GAS COMPANY OF FLORIDA
PGA TRUE-UP
April 2004**

Part I	Therms	Month Rate **	Amount
Gas Cost:			
Purchases - Peoples	8,248	1.02170	8,427
FGT - Firm ***	0		0
Interr.	0		0
Other suppliers - FTS	0		1,764,885
Storage transactions	0		2,733
Transportation commodity-FTS	3,190,480		13,502
Book-out transactions	41,970		4,193
Over/Undertenders balancing	55,560		20,438
FGT Operating account imbal.	0		0
Balancing charges / penalty	0		0
Total gas costs -	3,296,258	0.55038	1,814,178
Off-System Sales	0		0
Co. Use	(3,504)		(1,445)
Refund			0
FTS - Transp. customers			0
Other Gas Cost - Demand D1			0
FTS Transportation Demand			606,175
No Notice Transp. Demand			0
Unidentified Gas Cost			0
Total Gas Cost	3,292,754	0.73462	2,418,908
Recovery:			
Billed - Sales	3,759,657	0.76547	2,877,903
Billed - Off-System Sales	0		0
Billed - Transportation	5,083,160		0
Therms x true-up factor			
Total billed this month	8,842,817		2,877,903
Unbilled at end - firm			
Less Previous unbilled			
Net Unbilled	0		0
Total recovery inc. prior per.			2,877,903
Adjust to elim. prior period *			(41,215)
Recovery, elim. prior per.	8,842,817		2,836,688
Over (under), this month			417,780
Add back prior period			41,215
Total change before int. & margin sharing			458,995
Margin Sharing			0
Total change before interest			458,995
Interest			138
Total change this month			459,133
Refunds (FGT & Union Pacific)			0
Beginning balance			(64,922)
Adj. To correct balance: ***			0
Ending balance			394,211

Part II	Current period
Interest:	
Change for the month	
(Part I, interest)	458,995
1/2 for average	229,498
Adjustments	0
Beginning balance	(64,922)
Total subj. to int.	164,576
Interest rate:	
Annual	1.005%
Month	0.084%
Interest this month	138
Ending Balance	394,211

Revised PGA Calculation:	
Journal Entry (STD051):	
191003-000	\$ (417,780)
191003-000	(41,215)
191003-000	(138)
440100-010	458,995
470330-010	138

Filing	Variance
458,996	(1)
138	
(64,933)	11
0	
394,201	10

* Adj to eliminate prior period - over / (under): (494,587) / 12 = (41,215) (Jan'04 - Nov'04)
41,222 (Dec'04)

** Rates are before gross receipts taxes

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 04/04		3,190,790.0		13,603.49	13,503.49			
2 Reverse FTS-1 & FTS-2 Commod accr 03/04		(3,729,700.0)		(16,112.30)	(16,112.30)			
3 FTS-1 & FTS-2 Commodity 03/04		3,729,390.0	16,110.99		16,110.99	B1		
4		(3,190,480.0)			(3,502.16)			
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 04/04	11,527,800.0			606,422.85	606,422.85			
7 Reverse FTS-1 & FTS-2 Demand accr 03/04	(16,712,100.0)			(843,178.94)	(843,178.94)			
8 FTS-1 & FTS-2 Demand 03/04	16,710,920.0		842,930.94		842,930.94	B2,B3,B4		
9								
10 TOTAL FGT DEMAND	11,526,620.0				606,174.85			
11 No-Notice Demand - NUI Energy Brokers - 0	-		0.00		-	Contract expired Apr'04		
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17								
18 FGT - Overage Alert Day -		0.00	0.00					
19 FGT Overpayment - Clears 04/04			0.00					
20								
21 TECO - Peoples Gas - 03/04		8,248.1	8,426.66		8,426.66	B5,B6		
22								
23								
24 Reverse Elizabethtown - 03/04	(160,000.0)			(87,188.00)	(87,188.00)			
25 Elizabethtown - 03/04	160,000.0		87,188.00		87,188.00	B7		
26 Reverse Louis Dreyfus - 03/04	(3,665,000.0)			(1,883,562.50)	(1,883,562.50)			
27 Louis Dreyfus - 03/04	3,665,000.0		1,883,562.50		1,883,562.50	B8		
28								
29								
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63								
64								
65								
66 Reverse Adams Resources - 09/02	-			(440.78)	(440.78)			
67 Adams Resources - 09/02				440.78	440.78			
68 Reverse Entergy-Koch - 09/02	(780.0)			(296.40)	(296.40)			
69 Entergy-Koch - 09/02	780.0			296.40	296.40			
70 Reverse Unocal - 05/03				(17.22)	(17.22)			
71 Unocal - 05/03				17.22	17.22			
72								
73								
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85 Net Activity								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,280,210.0			1,764,884.52	1,764,884.52			
88								
89 Total purchases & accruals -		3,198,728.1	2,838,219.09	(445,230.88)	2,392,988.21			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 04/04

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3	Hesco	3,150.0	1,649.34		1,649.34	B9		
4	Mirabito	290.0	151.84		151.84	B9		
5	FPL Energy	8,270.0	4,330.17		4,330.17	B9		
6	Infinite Energy	28,860.0	15,111.10		15,111.10	B9		
7	Interconn Resources	14,990.0	7,848.76		7,848.76	B9		
8	Interconn Resources - Jan'04		16,515.31		16,515.31	B10		
9	Interconn Resources - Jan'04		(25,168.99)		(25,168.99)	B11		
13								
14								
15	Total overtenders	0.00	55,560.00	20,437.53	0.00	20,437.53		
BOOK-OUT TRANSACTIONS								
20								
21								
22								
23								
24	Total book-outs	0.0	41,970.0	4,193.18	0.00	(20,431.04)		
STORAGE TRANSACTIONS								
25								
27								
28								
29								
30								
31								
32	Total storage costs	0.0		2,733.42	0.00	2,733.42		
33								
34		3,296,258.1	2,865,583.22	(445,230.88)	2,395,728.12			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):			2,420,352.34				
38	Less: Non-PGA Off System Sales							
39	50% margin sharing							(For information only)
40	Company Use	(3,504.0)	(1,445.28)					
41	Refund		0.00					
42								
43	Total PGA Gas Cost - (Ln 34 through 41):	3,292,754.10	2,418,907.06					



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO
 ONE ELIZABETHTOWN PLAZA
 UNION NJ 07083

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 04/01/2004 12:00 AM
 Payee's Bank Account Number: [REDACTED]
 Payee's Bank ABA Number: [REDACTED]
 Payee's Bank: [REDACTED]
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: HARRY WOODSON
 Contact Phone: 713-853-0463

Svc Req Name: NUI UTILITIES, INC.
 Svc Req: 056711344
 Svc Req K: 5034
 Svc CD: FTS-1
 Invoice Date: April 10, 2004
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount:	\$16310.99
Invoice Identifier:	00176178
Account Number:	4000002954
Net Due Date:	April 30, 2004

Begin Transaction Date: March 01, 2004 End Transaction Date: March 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				EAU GALLIE-CITY GAS	2968	16179					COT	0.0312	0.0120	0.0000	0.0432	18,879	815.57	01 - 31	
				Transportation Commodity															
01				CITY GAS-COCOA	2970	16178					COT	0.0312	0.0120	0.0000	0.0432	18,879	815.57	01 - 31	
				Transportation Commodity															
01				CITY GAS-MELBOURN	2971	16180					COT	0.0312	0.0120	0.0000	0.0432	18,879	815.57	01 - 31	
				Transportation Commodity															
01				CITY GAS-TITUSVILLE	2973	16177					COT	0.0312	0.0120	0.0000	0.0432	18,879	815.57	01 - 31	
				Transportation Commodity															
01				CITY GAS-LAKE FORE	2987	16114					COT	0.0312	0.0120	0.0000	0.0432	18,879	815.57	01 - 31	
				Transportation Commodity															
01				CITY GAS-OPA LOCK	2989	16116					COT	0.0312	0.0120	0.0000	0.0432	18,879	815.57	01 - 31	
				Transportation Commodity															
01				CITY GAS-N.W. HIALE	2999	16117					COT	0.0312	0.0120	0.0000	0.0432	18,879	815.57	01 - 31	
				Transportation Commodity															
01				CITY GAS-S.E. HIALE	3002	16118					COT	0.0312	0.0120	0.0000	0.0432	4,263	184.16	01 - 07	
				Transportation Commodity															
01				CITY GAS-S.E. HIALE	3002	16118					COT	0.0312	0.0120	0.0000	0.0432	1,909	82.47	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO
 ONE ELIZABETHTOWN PLAZA
 UNION NJ 07083

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 04/01/2004 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: HARRY WOODSON
Contact Phone: 713-853-0463

Svc Req Name: NUI UTILITIES, INC.
Svc Req: 056711344
Svc Req K: 5034
Svc CD: FTS-1

Invoice Date: April 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$16,310.99
Invoice Identifier:	00176178
Account Number:	4000002954
Net Due Date:	April 20, 2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALEA			COT	0.0312	0.0120	0.0000	0.0432	14,007	605.10	09 - 31	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIA			COT	0.0312	0.0120	0.0000	0.0432	4,263	184.16	01 - 07	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIA			COT	0.0312	0.0120	0.0000	0.0432	1,909		08 - 08	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIA			COT	0.0312	0.0120	0.0000	0.0432	14,007		09 - 31	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0312	0.0120	0.0000	0.0432	18,879		01 - 31	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0120	0.0000	0.0432	4,263		01 - 07	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0120	0.0000	0.0432	1,909		08 - 08	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0120	0.0000	0.0432	14,007		09 - 31	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B1



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO
 ONE ELIZABETH TOWN PLAZA
 UNION NJ 07083

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 04/01/2004 12:00 AM
 Payee's Bank Account Number: [REDACTED]
 Payee's Bank ABA Number: [REDACTED]
 Payee's Bank: [REDACTED]
 Payee's Name: FLORIDA GAS TRANSMISSION CO
 Contact Name: HARRY WOODSON
 Contact Phone: 713-853-0463

Svc Req Name: NUI UTILITIES, INC.
 Invoice Date: April 10, 2004
 Svc Req: 056711344
 Sup Doc Ind: IMBL
 Svc Req K: 5034
 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1
 Prev Inv ID:

Invoice Total Amount: 516,310.99
 Invoice Identifier: 00176178
 Account Number: 4000002954
 Net Due Date: April 20, 2004

Begin Transaction Date: March 01, 2004 End Transaction Date: March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					109191	58921		CITY GAS - PT. ST. LU			COT	0.0312	0.0120	0.0000	0.0432			7	01 - 31
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIV			COT	0.0312	0.0120	0.0000	0.0432			7	01 - 31
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432			4	01 - 05
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432			9	06 - 08
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432			7	09 - 09
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432				10 - 10
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432	1,909			11 - 11
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432				12 - 15
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432	1,259	54.39		16 - 16
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B1



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO
 ONE ELIZABETHTOWN PLAZA
 UNION NJ 07083

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 04/01/2004 12:00 AM
 Payee's Bank Account Number: [REDACTED]
 Payee's Bank ABA Number: [REDACTED]
 Payee's Bank: [REDACTED]
 Payee's Name: FLORIDA GAS TRANSMISSION CO
 Contact Name: HARRY WOODSON
 Contact Phone: 713-853-0463

Svc Req Name: NUI UTILITIES, INC.
 Svc Req: 056711344
 Svc Req K: 5034
 Svc CD: FTS-1
 Invoice Date: April 10, 2004
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount:	516,110.89
Invoice Identifier:	00176178
Account Number:	4000002954
Net Due Date:	April 20, 2004

Begin Transaction Date: March 01, 2004 End Transaction Date: March 31, 2004 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432	1,909	82.47	17 - 17	
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432	2,234	96.51	18 - 18	
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432	2,436	105.24	19 - 22	
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432	3,209	138.63	23 - 23	
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432	609	26.31	24 - 24	
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432	2,234	96.51	25 - 25	
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432	609	26.31	26 - 26	
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432	7,677	331.65	27 - 29	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B1



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO
 ONE ELIZABETHTOWN PLAZA
 UNION NJ 07083

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 04/01/2004 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: HARRY WOODSON
Contact Phone: 713-853-0463

Svc Req Name: NUI UTILITIES, INC.
Svc Req: 056711344
Svc Req K: 5034
Svc CD: FTS-1
Invoice Date: April 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$16,110.99
Invoice Identifier: 00176178
Account Number: 4000002954
Net Due Date: April 20, 2004

Begin Transaction Date: March 01, 2004

End Transaction Date: March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432	2,234	96.51	30 - 30	
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432	609	26.31	31 - 31	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	3,045	131.54	01 - 05	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	4,266	184.29	06 - 08	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	1,909	82.47	09 - 09	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	2,559	110.51	10 - 10	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	1,909	82.41	11 - 11	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	2,436	105.21	12 - 15	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	1,259	54.31	16 - 16	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B1



Florida Gas Transmission Company

Invoice

Billable Party: 056711344 NUI UTILITIES, INC. NORENE NAVARRO ONE ELIZABETHTOWN PLAZA UNION NJ 07083	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/01/2004 12:00 PM Payee's Bank Account Number: [REDACTED] Payee's Bank ABA Number: [REDACTED] Payee's Bank: [REDACTED] Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: HARRY WOODSON Contact Phone: 713-853-0463
--	--	---

Svc Req Name: NUI UTILITIES, INC.	Invoice Date: April 10, 2004
Svc Req: 056711344	Sup Doc Ind: IMBL
Svc Req K: 5034	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	16,110.98
Invoice Identifier:	00176178
Account Number:	4000002954
Net Due Date:	April 20, 2004

Begin Transaction Date: March 01, 2004

End Transaction Date: March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	1,909	82.47	17 - 17	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	2,234	96.51	18 - 18	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	2,436	105.24	19 - 22	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	3,209	138.63	23 - 23	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	609	26.31	24 - 24	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	2,234	96.51	25 - 25	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	609	26.31	26 - 26	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	7,677	331.65	27 - 29	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B1



Florida Gas Transmission Company

Invoice

Billable Party: 056711344 NUI UTILITIES, INC. NORENE NAVARRO ONE ELIZABETHTOWN PLAZA UNION NJ 07083	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/01/2004 12:00 AM Payee's Bank Account Number: [REDACTED] Payee's Bank ABA Number: [REDACTED] Payee's Bank: [REDACTED] Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: HARRY WOODSON Contact Phone: 713-853-0463
--	--	---

Svc Req Name: NUI UTILITIES, INC.	Invoice Date: April 10, 2004
Svc Req: 056711344	Sup Doc Ind: IMBL
Svc Req K: 5034	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$16,110.99
Invoice Identifier:	00176178
Account Number:	4000002954
Net Due Date:	April 20, 2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	2,234	96.51	30 - 30	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	609	26.31	31 - 31	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	3,075	132.84	01 - 05	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	4,281	184.94	06 - 08	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	1,915	82.73	09 - 09	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	2,565	110.81	10 - 10	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	1,915	82.73	11 - 11	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	2,460	106.27	12 - 15	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	1,265	54.65	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO

 ONE ELIZABETHTOWN PLAZA

 UNION NJ 07083

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY

Remit Addr: P.O. BOX 203142

 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 04/01/2004 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: HARRY WOODSON
Contact Phone: 713-853-0463

Svc Req Name: NUI UTILITIES, INC.
Svc Req: 056711344
Svc Req K: 5034
Svc CD: FTS-1

Invoice Date: April 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$18,109.99
Invoice Identifier: 00176178
Account Number: 4000002954
Net Due Date: April 20, 2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	1,915	82.73	17 - 17	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	2,240	96.77	18 - 18	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	2,460	106.27	19 - 22	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	3,215	138.89	23 - 23	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	615	26.57	24 - 24	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	2,240	96.77	25 - 25	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	615	26.57	26 - 26	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	7,695	332.42	27 - 29	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
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(B1)



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO
 ONE ELIZABETHTOWN PLAZA
 UNION NJ 07083

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 04/01/2004 12:00 AM
 Payee's Bank Account Number: [REDACTED]
 Payee's Bank ABA Number: [REDACTED]
 Payee's Bank: [REDACTED]
 Payee's Name: FLORIDA GAS TRANSMISSION CO
 Contact Name: HARRY WOODSON
 Contact Phone: 713-853-0463

Svc Req: 056711344
 Svc Req K: 5034
 Svc CD: FTS-1
 Invoice Date: April 10, 2004
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: 16,009.99
 Invoice Identifier: 00176178
 Account Number: 4000002954
 Net Due Date: 04/20/2004

Begin Transaction Date: March 01, 2004
 End Transaction Date: March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	2,240	96.77	30 - 30	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	615	26.57	31 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	06 - 08	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN.							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	10 - 10	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN.							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	11 - 11	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN.							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	16 - 16	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN.							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	17 - 17	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	25 - 25	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	01 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
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BJ



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO
 ONE ELIZABETHTOWN PLAZA
 UNION NJ 07083

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 04/01/2004 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: HARRY WOODSON
Contact Phone: 713-853-0463

Svc Req Name: NUI UTILITIES, INC.
Svc Req: 056711344
Svc Req K: 5034
Svc CD: FTS-1
Invoice Date: April 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	516,110.89
Invoice Identifier:	00176178
Account Number:	4000002954
Net Due Date:	April 20, 2004

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	08 - 09	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	10 - 17	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	18 - 18	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	19 - 22	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	23 - 23	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	24 - 24	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	25 - 25	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	26 - 26	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

(B1)



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC. *CGF*
 NORENE NAVARRO
 ONE ELIZABETHTOWN PLAZA
 UNION NJ 07083

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 04/01/2004 12:00 AM
 Payee's Bank Account Number: [REDACTED]
 Payee's Bank ABA Number: [REDACTED]
 Payee's Bank: [REDACTED]
 Payee's Name: FLORIDA GAS TRANSMISSION CO
 Contact Name: HARRY WOODSON
 Contact Phone: 713-853-0463

Svc Req Name: NUI UTILITIES, INC.
 Invoice Date: April 10, 2004
 Svc Req: 056711344
 Sup Doc Ind: IMBL
 Svc Req K: 5034
 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1
 Prev Inv ID:

Invoice Total Amount:	\$16,110.99
Invoice Identifier:	00176178
Account Number:	4000002954
Net Due Date:	April 20, 2004

Begin Transaction Date: March 01, 2004 End Transaction Date: March 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	27 - 29	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	30 - 30	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	31 - 31	
	Transportation Commodity																		

Invoice Total Amount: 372,939 16,110.99

applied remainder of 3/04 prepayment
amt due NUI utilities \$ 2,826.99

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

(B)



Florida Gas Transmission Company

Invoice

Billable Party:	056711344 NUI UTILITIES, INC. NORENE NAVARRO ONE ELIZABETHTOWN PLAZA UNION NJ 07083	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	04/01/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	[REDACTED]
				Payee's Bank ABA Number:	[REDACTED] 21
				Payee's Bank:	[REDACTED]
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	HARRY WOODSON
				Contact Phone:	713-853-0463

Svc Req Name:	NUI UTILITIES, INC. <i>CGF</i>	Invoice Date:	April 01, 2004	Invoice Total Amount:	60,820.08
Svc Req:	056711344	Sup Doc Ind:	IMBL	Invoice Identifier:	00175852
Svc Req K:	3608	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002954
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	April 11, 2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg End Tran Date	
01											RD1	0.7618	0.0016	0.0000	0.7634	79,670	60,820.08	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 79,670 60,820.08

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

(B2)



Florida Gas Transmission Company

Invoice

Billable Party: 056711344 NUI UTILITIES, INC. NORENE NAVARRO ONE ELIZABETHTOWN PLAZA UNION NJ 07083	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 04/01/2004 12:00 AM Payee's Bank Account Number: [REDACTED] Payee's Bank ABA Number: [REDACTED] Payee's Bank: [REDACTED] Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: HARRY WOODSON Contact Phone: 713-853-0463
Payee: 006924518		

Svc Req Name: NUI UTILITIES, INC.	Invoice Date: April 01, 2004	Invoice Total Amount: 482,625.22
Svc Req: 056711344	Sup Doc Ind: IMBL	Invoice Identifier: 00175868
Svc Req K: 5034	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002954
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/13/2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	1,354,235	501,473.22	01 - 31	
01				Temporary Relinquishment Credit - Award # 12153 At DRN 25809				cap. RLS NUI EB			GRF	0.0016	0.0000	0.0000	0.0016	(155,000)	-248.00	01 - 31	✓
01				Temporary Relinquishment Credit - Award # 12153 At DRN 25809							RC2	0.1200	0.0000	0.0000	0.1200	(155,000)	-18,600.00	01 - 31	✓
Invoice Total Amount:																1,199,235	482,625.22		

B3



Florida Gas Transmission Company

Invoice

Billable Party:	056711344 NUI UTILITIES, INC. CGF NORENE NAVARRO ONE ELIZABETHTOWN PLAZA UNION NJ 07083	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/01/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	[REDACTED]
				Payee's Bank ABA Number:	[REDACTED]
				Payee's Bank:	[REDACTED]
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	HARRY WOODSON
				Contact Phone:	713-853-0463
Svc Req Name:	NUI UTILITIES, INC.	Invoice Date:	April 01, 2004	Invoice Total Amount:	392,305.64
Svc Req:	056711344	Sup Doc Ind:	IMBL	Invoice Identifier:	00175992
Svc Req K:	5384	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002954
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/31/2004
Begin Transaction Date:	March 01, 2004	End Transaction Date:	March 31, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

	Prorated	Acct	Unit	Unit	Unit	Unit	Qty	Qty	Qty	Qty	Qty	Qty	Beg	End	Tran		
	Cd	Adj	Mthc	Type	Base	Sur	Disc	Net							Date		
01				RD1	0.7618	0.0016	0.0000	✓0.7634	392,305	✓299,485.64			01	-	31		
													Invoice Total Amount:				
															392,305	299,485.64	

134

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



01996

3 A

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

00648071

4,909.96

04/01/04

010122 01
CITY GAS
NUI CORP
P O BOX
UNION NJ

Post-it* Fax Note 7671

Date	4/5/04	# of pages	2
To	Wesley Allen	From	Liz Idemanski
Co./Dept.	CGFCO	Co.	NUI - NJP
Phone #		Phone #	
Fax #	805/694-9805	Fax #	908/820-8368

POST OFFICE BOX 31017 TAMPA FL 33631-3017

RECEIVED
APR 5 11 11 AM '04

05-800700-010

TECO PEOPLES GAS IS 300,000 CUSTOMERS STRONG.
THANK YOU FOR THE PRIVILEGE OF SERVING YOU.

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

DIRECT ALL INQUIRIES TO



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

10 NE 125TH ST
NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

AMOUNT DUE
4,909.96

PAID DATE
04/22/04

ACCOUNT NUMBER
00648071

--SERVICE PERIOD--		NUMBER	STATEMENT
TO		OF DAYS	DATE
03/31/04		31	04/01/04

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	FACTORS BTU X CONVER	=	THERMS USED
ZSM08935	58267 53703		4564		1.0540 1.00250		4822.5
TOTAL THERMS =							4822.5

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE

MAR 04	155.6
MAR 03	152.9

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	7642.91-
PAYMENT	4785.51-
CUSTOMER CHARGE	100.00
DISTRIBUTION	4822.5 THMS @ 0.14782 712.86
PGA	4822.5 THMS @ 0.85087 4103.32
TRANSIT CHG	4822.5 THMS @ 0.00129- 6.22-
TOTAL GAS CHARGES	4909.96
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	0.00
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	4909.96
ADJUSTMENT	12428.42
TOTAL BALANCE DUE	4909.96

BS

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



01997

3 A

00648097

3,516.70

04/01/04

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648097 000351670

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

TECO
PEOPLES GAS
P.O. BOX 31017
TAMPA, FL 33631-3017

001 APR -5 A 11:18

RECEIVED
TECO
PEOPLES GAS
P.O. BOX 31017
TAMPA, FL 33631-3017

05-800700-010

TECO PEOPLES GAS IS 300,000 CUSTOMERS STRONG.
THANK YOU FOR THE PRIVILEGE OF SERVING YOU.

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

DIRECT ALL INQUIRIES TO



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT DUE
3,516.70

***** THIS MONTH'S BILLING DATES *****

PAST DUE DATE
04/22/04

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
03/31/04 31 04/01/04

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

ZTQ74899 5811 2569 3242 1.0540 1.00250 3425.6

AVERAGE DAILY THERM USAGE
MAR 04 110.5
MAR 03 94.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 15425.89
PREVIOUS BALANCE 2811.04-
PAYMENT
CUSTOMER CHARGE 100.00
DISTRIBUTION 3425.6 THMS @ 0.14782 506.38
PGA 3425.6 THMS @ 0.85087 2914.74
TRANSIT CHG 3425.6 THMS @ 0.00129- 4.42-
TOTAL GAS CHARGES 3516.70
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3516.70
ADJUSTMENT 12614.85-
TOTAL BALANCE DUE 3516.70

(BL)

Sale Invoice

City Gas Company of Florida

One Elizabethtown Plaza
 Union, NJ 07083

Attention: Trevor Duncan
 Invoice Date: 04/07/2004
 Invoice No.: 5491

Phone: (908) 289-5000 Ext. 5436
 Fax:
 Due Date: 04/25/2004

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Cost						
03/10/2004	03/17/2004	St Helena	TGPL	16,000	GDA+ \$0.01800 \$ 5.44925 \$	87,188.00
Total : Commodity Cost				16,000	\$	87,188.00

(B7)

Total For Invoice: 5491 16,000 \$ 87,188.00

Payment by ACH or Wire Transfer:
 Company: NUI Utilities Inc.
 Bank: [REDACTED]
 ABA No.: [REDACTED]
 Account No.: [REDACTED]

Make check payable to:
 NUI Utilities
 One Elizabethtown Plaza
 Union, NJ 07083

Direct Invoice Inquiries to:
 Trevor Duncan
 Phone: (908) 289-5000 Ext. 5436
 Fax:

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:

Trevor Duncan, Fax:

TO: NUI UTILITIES INC.

ATTN: ACCOUNTS PAYABLE FROM: MARY ANN MATHENY
LOUIS DREYFUS ENERGY SERVICES
PHONE: 203 761 8201
FAX: 203 761 8037

SUBJ: NG Invoice 3D 001395 NUI UTILITIES INC.

*Prepayments applied
No Netting*

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 1395
Invoice Month: 03/2004
Invoice Date: 4/15/2004
Invoice Due Date: 4/26/2004
Customer Number: 15844

Billed To: NUI UTILITIES INC. **CGF-ETG**
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Customer: NUI UTILITIES INC.
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

Trade Date	Deal#	Pipe	Meter	Flow Date		Publication	Volume	UoM	Price	Month	Amt Due	Cur	
				From	To								
03/01/2004	022496	TRCO	CLARK	03/01/04	03/01/04	73131	12,371.0000		5.210000	200403	ETG	64,452.91	USD
03/01/2004	022054	FGT	JOHNSONBAY	03/01/04	03/31/04	FRC/FGT/2M173082	155,000.0000		5.110000	200403	CGF	792,050.00	USD
03/01/2004	022178	TGP	800L ZONEL	03/01/04	03/31/04	FRC/TENN800L73081	21,328.0000		5.070000	200403	ETG	108,132.96	USD
03/01/2004	014334	FGT	JOHNSONBAY	03/01/04	03/31/04	71644 71645	155,000.0000		5.107500	200403	CGF	791,662.50	USD
03/02/2004	022542	TRCO	KINDER	03/02/04	03/02/04	73130	5,204.0000		5.150000	200403	ETG	26,800.60	USD
03/06/2004	022831	FGT	FGT-23POOL	03/06/04	03/08/04	73136	7,500.0000		5.290000	200403	CGF	39,675.00	USD
03/08/2004	022918	FGT	JOHNSONBAY	03/08/04	03/09/04	73166	8,000.0000		5.400000	200403	CGF	43,200.00	USD
03/18/2004	023493	FGT	JOHNSONBAY	03/18/04	03/18/04	73266	5,000.0000		5.570000	200403	CGF	27,850.00	USD
03/23/2004	023713	FGT	JOHNSONBAY	03/23/04	03/23/04	73264	8,000.0000		5.460000	200403	CGF	43,680.00	USD
03/25/2004	023894	FGT	CARNES	03/25/04	03/25/04	73267	5,000.0000		5.355000	200403	CGF	26,775.00	USD
03/27/2004	024090	FGT	JOHNSONBAY	03/27/04	03/29/04	73275	18,000.0000		5.140000	200403	CGF	92,520.00	USD
03/30/2004	024260	FGT	JOHNSONBAY	03/30/04	03/30/04	73281	5,000.0000		5.230000	200403	CGF	26,150.00	USD

260,175.00

Payment Terms: 25th following the month of delivery

prepayments applied

Wire transfer by the 25th following the month of delivery:

FOR THE ACCOUNT OF:
[Redacted]

You Will Pay:	Amount	USD
318	(43,200.00)	
317	(27,850.00)	
3123	(43,680.00)	
3125	(26,775.00)	
3126	(92,520.00)	
412	(26,150.00)	

260,175.00

Balance due CB = \$ 1,822,773.97

* CGF = 366,500 \$ 1,883,562.50 *
ETG = 38,903 \$ 199,386.47

Entered in EMS: *TM* 4/20/04

Approved in EMS: *Mariano* 4/20/04

Mgr. Approval in EMS: *D. J. Dalton* 4/20/04

(B8)

CMS Monthly Cash Out

05/05/04 5:38PM

LDC:

Cash Out Month 03/01/04

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Purchases - Long Positions								
FPL Energy Services, Inc.	116,976	116,149	827	0	827	\$(4,330.17)	827	0
Hesco	31,194	30,879	315	0	315	\$(1,649.34)	315	0
Infinite Energy Inc	123,673	120,787	2,886	0	2,886	\$(15,111.10)	2,886	0
Interconn Resources, Inc.	61,000	59,501	1,499	0	1,499	\$(7,848.76)	1,499	0
Mirabito Gas and Electric of Florida, LLC	1,840	1,811	29	0	29	\$(151.84)	29	0
	<u>334,683</u>	<u>329,127</u>	<u>5,556</u>	<u>0</u>	<u>5,556</u>	<u>\$(29,091.22)</u>	<u>5,556</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>334,683</u></u>	<u><u>329,127</u></u>	<u><u>5,556</u></u>	<u><u>0</u></u>	<u><u>5,556</u></u>	<u><u>\$(29,091.22)</u></u>	<u><u>5,556</u></u>	<u><u>0</u></u>

(B9)

↓

(B9)

Transportation Contract Balancing Statement

Month: 01/01/04
LDC:

Interconn Resources, Inc. 291-0001211-001

Imbalance Calculation

Previous Balance	0	
Adjustments		
Dth's confirmed by Pipeline	<u>51,500</u>	
Gas available for transport	51,500	
Amount to Allocate	<u>51,500</u>	
Burner Tip Consumption	47,089	
Fuel Retention	0	
City Gate Consumption	<u>47,089</u>	
Balance	4,411	
Marketer Aggregate Standby	0	
Cash Out Balance	<u>4,411</u>	<i>-1607 = 2804</i>

<u>Cash Out/Standby Calculation</u>					
	2,354	X	5.98500	Tier 1 Dollars	\$ 14,091.38
	4,411	X	5.38650	Tier 2 Dollars	\$ 11,077.61
	0	X	0.00000	Tier 3 Dollars	\$ 2,423.93
	<u>0</u>	X	0.00000	Standby Dollars	\$ 0.00
	4,411				<u>\$ 25,168.99</u>
					<i>16,515.31</i>

<u>TPS Charges</u>					
					\$ 0.00
					\$ 0.00
					<u>\$ 0.00</u>

Grand Total: \$ ~~(25,168.99)~~
16,515.31

B70

NUI Elizabethtown Gass

CASHOUT
January, 2004

COMPANY-02

RC-000

Accounts Payable Required Information

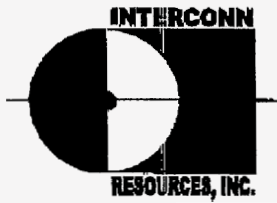
BROKER Name	Mailing Address	City, State	Zip Code	Amount	General Ledger Account
Interconn Resources, Inc.	2000-A So. Bridge Pky/Suite 330	Birmingham, AL	35209	\$16,515.31	800000
C/O Erika Beeson					
			Total	\$16,515.31	

Return to Dolores Sliker - Plaza - Ext. 5398

Payment Approval:

Michael Vogel
4/5/04

(B10)



2000-A Southbridge Parkway
Suite 330
Birmingham, AL 35209
Telephone 205.969.1047
Facsimile 205.969.1479

March 23, 2004

Ms. Delores Sliker
Elizabethtown Gas Company
1 Elizabethtown Plaza
P.O.Box 3175
Union, NJ 07083

Dear Ms. Sliker:

Enclosed is your check number 18570 in the amount of \$25,168.99. This was overpaid to us due to an improper allocation. It is my understanding that you will cancel this check and reissue one to us in the correct amount.

Should you have any questions, please call me.

Sincerely,

W. Monroe Phillips
Controller

23
(B11)

Check Date: Feb/26/2004		Vendor Number: INT2363524			Check No. 00018570	
Invoice Number:	Invoice Date	Voucher ID	Gross Amount	Discount Taken	Late Charge:	Paid Amount
CASH OUT JAN04	Feb/24/2004	05006356	25,168.99	0.00	0.00	25,168.99

Void

over pd 4-1-04

VOID

4/2/4

Check Number	Date	Total Gross Amount	Total Discounts	Total Late Charges	Total Paid Amount
00018570	Feb/26/2004	\$25,168.99	\$0.00	\$0.00	\$25,168.99

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND ON WHITE PAPER

CITY GAS COMPANY OF FLORIDA-05
 PO Box 3145, A/P Dept 2nd Floor
 Union, NJ 07083

00018570

52-153/112

Date Feb/26/2004 Pay Amount \$25,168.99***

Pay ***** TWENTY-FIVE THOUSAND ONE HUNDRED SIXTY EIGHT AND 99/100 DOLLAR *****

To The Order Of **INTERCONN RESOURCES, INC**
 2367 LAKESIDE DR, SUITE A1
 BIRMINGHAM, AL 35244

Charles M. Barber
 Authorized Signature

(B11)



FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

manual wire

Preparer ID: 006924518	Contact Name: HARRY WOODSON	Stmt D/T: 03/29/2004 08:38:05 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-0463	
Acct Month: 022004	Legal Entity Name: NUI UTILITIES, INC. <i>CGF</i>	Duns Number: 056711344
	LE Number: 11420	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	4,197	0		0	0	585,466	293,644	879,110	4,197	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential	Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT	Market	4,197	1.00	5.3280	0.0000	0.5391	24,624.22	24,624.22
Total Amount:							24,624.22	24,624.22

applied remainder of 3/04 prepayment

(2,826.99)

amt. due FGT → \$ 21,797.23

Entered in EMS: *TM* 4/19/04
 Approved in EMS: *mauano* 4/19/04
 Mgr. Approval in EMS: *Dan De...* 4/19/04

1312

REMITTANCE STATEMENT		Page 1 of 1		VENDOR NUMBER: 96000016		
ORDER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	GROSS	DISCNT	NET
	10/17/2003	96000016		20,431.04		20,431.04
				CHECK NO. 96000016		
DATE OF DEBIT: 10/17/2003				CHECK # 96000016		

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK

ENRON	FLORIDA GAS TRANSMISSION	10/17/2003	CHECK NO. 96000016
	1400 Smith Street Houston, TX 77002	[Redacted]	60-987 213
PAY Twenty Thousand Four Hundred And Thirty One Dollars And 04 Cents			
To: NUCUTILITIES INC			***\$20,431.04***
For: AELN NORENE NAVARRO			NOV VALID AFTER 1 YEAR
Order: PO Box 700			<i>[Signature]</i>
City: BEDMINSTER NJ 07921			Authorized Signature

(B13)



FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518 Contact Name: LANNY CRAMER Stmt D/T: 10/21/2003 05:00:00 AM
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY Contact Phone: 713-853-6879
 Acct Month: 082003 Legal Entity Name: NUI UTILITIES, INC. Duns Number: 056711344
 LE Number: 11420

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	4,904	0		(4,904)	0	360,254	370,158	730,410	0	0	1.00	Yes
RECEIPT POINT IMBALAN	4,050	0		(4,050)	0	641,375	286,342	928,217	0	0	.00	Yes

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
Total Amount:						

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(*) Due Transporter
(-) Due Shipper

NOV-07-03 08:23 FROM: + ID: 7707408046 PAGE 4/4

To: Patrick Migliaccio

From: Norene Navarro 

Date: October 24, 2003


Re: Cash out check from FGT

Attached is a cash-out check for \$20,431.04 for August 2003 production for City Gas of Florida on FGT.

Please have it cleared out of the system no later than November 7th so that our next payment due to FGT on the 10th is not affected by this credit. If for any reason, you feel this cannot be cleared by that date, let me know and I'll cancel it in EMS until after the payment date of 11/10 passes.

Thanks for your cooperation.

Cc: J. Gondek



NUI Miscellaneous Deposit Form - City Gas of Florida Misc. A/R

Date: October 27th, 2003

File # XXXXXXXXXX

Location: 60

Submission Location

Bedminster: Doreene Weiner Ext. 4683

Submitted by: Patrick Migliaccio

Phone Extension _____

Plaza: Lettie Almase Ext. 5470

Payor	Check Number	Amount	Company Name	G/L Account	RC	Description
Florida Gas Transmission	9600059311	\$20,431.04	CGFCO	800710	000	FGT Cash-out

Total # of Checks 1

Total Amount \$20,431.04

Signature _____

Post-It® Fax Note 7671		Date 11/7	# of pages 4
To <i>ROVIE ACKER</i>		From <i>A. VIKOSTEK</i>	
Co./Dept.		Co.	
Phone #		Phone #	
Fax # 305-694-9825		Fax #	

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NOV-07-03 08 23 FROM: ID: 7707408045 PAGE 1/4

Report Date : 04/21/2004
Report Time : 10:32:53

HATTIESBURG GAS STORAGE COMPANY
Invoice Summary for March, 2004
Bill Pty: 056711344 Bill Pty Prop: 13186
Bill Pty Name: NUI UTILITIES INC

Report ID: HGSINVC
Page No: 2 of 6

ETG-ELKTON-CGF
(see attached)

Account ID : 8423
Billing Address : HATTIESBURG GAS STORAGE COMPANY
DEPT 0839
PO BOX 120001
DALLAS, TX 75312-0839

EFT Address: [REDACTED]

Inv Date: 04/21/2004
Net Due Date: 05/04/2004
EFT Due Date: 05/04/2004

5/4/04

For Further Credit: HATTIESBURG GAS STORAGE COMPANY
Or Invoice Reference # 8423

CONTACTS :
Accountant : SHIRLEY PHARES @ 832-676-7902
Dist Svc Rep: RUSSELL COWART @ 832-676-5830

REQ K	SVC CD	DESC	DTH QTY	CURRENT AMT	PRIOR AMT	TOTAL AMT	PAID AMT
104	FTO	FIRM STORAGE SERVICE - SERVICES		26,705.19	0.00	26,705.19	
		INV TOTAL AMT		26,705.19	0.00	26,705.19	
		OTHER AMT ADJ				0.00	
		TOTAL AMT ADJ				26,705.19	

26,705.19
\$ 26,705.19

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Amounts due NUI UTILITIES INC are shown as credits (negative values)
Please include contract numbers and payment amount on remittance.
See Statement of Account for detail of Past Due Amount.

Entered in EMS: MM 4/23/04
Initials Date
Approved in EMS: Mauano 4/23/04
Signature Date
Mgr. Approval in EMS: John J. Andelf 4/23/04
Signature Date

04/22/04 10:12 FAX 832 676 1848 EL PASO CORP.

003

Distribution:

Rosie Abreu	Gary Norwicki	Steve Salese
John Gondek	Ben Pachikara	Alan Virostek
Tom Kaufman	Dianne Rojek	Len Willey

Effective date: Norene Navarro
October 1, 2003

NUI Corporation Storage Allocation - Fiscal Year 2003
Effective 10/1/03

Monthly Fixed Cost (as invoiced)

		Elizabethtown - Hattiesburg			Grand Total	
		D1	D2	Total		
		\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00	
	Annual Firm Sales*					
	Allocation Percentage					
Elizabethtown Gas	32,756	87.36%	\$5,066.79	\$17,908.50	\$22,975.29	\$22,975.29
* City Gas of Florida	3,897	10.39%	\$602.81	\$2,130.61	\$2,733.42	\$2,733.42
Elkton	843	2.25%	\$130.40	\$460.89	\$591.29	\$591.29
Grand Total	37,496	100.0%	\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00

** provided by Planning Department

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