



ORIGINAL

RECEIVED-FPSC

MAY 21 AM 10:33

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(863) 385-0194

COMMISSION  
CLERK

May 19, 2004

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
25049 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

DISTRIBUTION CENTER  
04 MAY 21 AM 9:12

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 040003-GU

Dear Ms. Bayo:

Enclosed please find, for the month April 2004, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

- CMP \_\_\_\_\_
- COM S
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GOL \_\_\_\_\_
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SEC 1
- OTH cover ltr.

Sincerely,

Jerry H. Melendy Jr.  
Sebring Gas System, Inc.

Enclosures

DOCUMENT NUMBER-DATE

05840 MAY 21 3

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JAN 04 Through DEC 04

	CURRENT MONTH: APR 04				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$301	\$259	(\$42)	(33.61)	\$1,235	\$1,183	(\$52)	(4.40)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	38,575	44,013	\$5,438	12.36	166,819	200,989	\$34,170	17.00
5 DEMAND	2,581	2,225	(\$356)	(16.00)	10,590	10,162	(\$428)	(4.21)
6 OTHER - TECO Transportation	1,980	2,100	\$120	5.71	9,205	9,590	\$385	4.01
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$43,437	\$48,597	\$5,160	10.62	\$187,849	\$221,924	\$34,075	15.35
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$53,468	\$48,597	(\$4,871)	(10.02)	\$241,428	\$221,924	(\$19,504)	(8.79)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	59,000	60,000	1,000	1.67	275,290	274,000	(1,290)	(0.47)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	59,000	60,000	1,000	1.67	275,290	274,000	(1,290)	(0.47)
19 DEMAND BILLING DETERMINANTS ONLY	59,000	60,000	1,000	1.67	275,290	274,000	(1,290)	(0.47)
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	60,709	60,000	(709)	(1.18)	279,855	274,000	(5,855)	(2.14)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	59,000	60,000	1,000	1.67	275,290	274,000	(1,290)	(0.47)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	60,539	60,000	(539)	(0.90)	273,356	274,000	644	0.24
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.510	0.432	(0.079)	(18.19)	0.449	0.432	(0.017)	(3.91)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	65.381	73.355	7.974	10.87	60.598	73.354	12.756	17.39
32 DEMAND (5/19)	4.375	3.708	(0.666)	(17.97)	3.847	3.709	(0.138)	(3.72)
33 OTHER (6/20)	3.261	3.500	0.239	6.82	3.289	3.500	0.211	6.02
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	73.622	80.995	7.373	9.10	68.237	80.994	12.757	15.75
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	71.750	80.995	9.245	11.41	68.720	80.994	12.274	15.15
41 TRUE-UP (E-2)	5.67158	5.67158	0.00000	0.00	5.67158	5.67158	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	77.422	86.667	9.245	10.67	74.392	86.666	12.274	14.16
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	78.901	88.323	9.422	10.67	75.813	88.322	12.509	14.16
45 PGA FACTOR ROUNDED TO NEAREST .001	78.901	88.320	9.419	10.66	75.813	88.322	12.509	14.16

DOCUMENT NUMBER-DATE

05840 MAY 21 8

COMPANY: SEBRING GAS SYSTEM, INC.

FOR THE PERIOD: JAN 04 THROUGH DEC 04  
 CURRENT MONTH: APR 04

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	59,000	\$ 301	\$ 0.005
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	59,000	\$ 301	\$ 0.005
<b>SWING SERVICE</b>	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
<b>COMMODITY OTHER</b>	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17			
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)	59,000	\$ 1,770	0.030
24 TOTAL COMMODITY (Other)	59,000	\$ 38,575	0.654
<b>DEMAND</b>	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)		\$ 2,581	\$ 0.044
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	59,000	\$ 2,581	\$ 0.044
<b>OTHER</b>	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	60,709	\$ 1,980	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	60,709	\$ 1,980	\$ 0.033

FOR THE PERIOD OF:	JAN 04		Through		DEC 04			
	CURRENT MONTH: APR 04				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$38,876	\$44,272	\$5,396	12.19	\$168,054	\$202,172	\$34,118	16.88
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	4,561	4,325	(236)	(5.46)	19,795	19,752	(43)	(0.22)
3 TOTAL (A-1, LINE 11)	43,437	48,597	5,160	10.82	187,849	221,924	34,075	15.35
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	53,468	48,597	(4,871)	(10.02)	241,428	221,924	(19,504)	(8.79)
5 TRUE-UP (COLLECTED) OR REFUNDED	(3,716)	(3,716)	0	0.00	(14,864)	(14,864)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	49,752	44,881	(4,871)	(10.85)	226,564	207,060	(19,504)	(9.42)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	6,315	(3,716)	(10,031)	269.94	38,715	(14,864)	(53,579)	360.46
8 INTEREST PROVISION-THIS PERIOD (21)	(9)	(7)	2	100.00	(115)	(28)	87	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(15,452)	(8,400)	7,052	(83.95)	(58,894)	(8,379)	50,515	(602.88)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	3,716	3,716	0	0.00	14,864	14,864	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$5,430)	(\$8,407)	(\$2,977)	35.41	(\$5,430)	(\$8,407)	(\$2,977)	35.41
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$15,452)	(\$8,400)	\$7,052	(83.952)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(8,400)	(2,979)	35.465				
14 TOTAL (12+13)	(20,873)	(16,800)	4,073	(24.244)				
15 AVERAGE (50% OF 14)		(8,400)	2,036	(24.244)				
16 INTEREST RATE - FIRST DAY OF MONTH	0.98000%	0.98000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.03000%	1.03000%	0.00000	0.00000				
18 TOTAL (16+17)	2.0100%	2.01000%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.00500%	1.00500%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.08375%	0.08375%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	(\$9)	(\$7)	\$2	(24.2438)				





**THERM SALES AND CUSTOMER DATA**

SCHEDULE A-5

	CURRENT MONTH: APR 04				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	5,971	6,000	29	0.48	32,461	35,000	2,539	7.25
COMMERCIAL	54,568	54,000	(568)	(1.05)	240,895	239,000	(1,895)	(0.79)
<b>TOTAL FIRM</b>	<b>60,539</b>	<b>60,000</b>	<b>(539)</b>	<b>(0.90)</b>	<b>273,356</b>	<b>274,000</b>	<b>644</b>	<b>0.24</b>
<b>NO INTERRUPTIBLE THERM SALES</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00</b>
<b>TOTAL THERM SALES</b>	<b>60,539</b>	<b>60,000</b>	<b>(539)</b>	<b>(0.90)</b>	<b>273,356</b>	<b>274,000</b>	<b>644</b>	<b>0.24</b>
<b>RESIDENTIAL</b>								
COMMERCIAL	98	103	5	4.85	98	102	4	3.92
<b>TOTAL FIRM</b>	<b>617</b>	<b>643</b>	<b>26</b>	<b>4.04</b>	<b>647</b>	<b>695</b>	<b>48</b>	<b>6.91</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
<b>TOTAL CUSTOMERS</b>	<b>617</b>	<b>643</b>	<b>26</b>	<b>4.04</b>	<b>647</b>	<b>695</b>	<b>48</b>	<b>6.91</b>
<b>RESIDENTIAL</b>	<b>11.50</b>	<b>11.11</b>	<b>(0.39)</b>	<b>(3.54)</b>	<b>59.13</b>	<b>59.02</b>	<b>(0.39)</b>	<b>(0.67)</b>
COMMERCIAL	556.82	524.27	(32.54)	(6.21)	2458.11	2343.14	(32.54)	(1.39)

ACTUAL FOR THE PERIOD OF:

JAN 04

through

DEC 04

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED = AVG. BTU CONTENT</u> <u>CCF PURCHASED</u>	1.03579	0.99907	1.03526	1.03793	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944
<b>3 BILLING FACTOR</b>												
BTU x PRESSURE CORRECTION FACTOR	1.07095	1.03298	1.07040	1.07316	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000



## *Sales Recap by Type*

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	04/30/04
<i>Type</i>	<i>Description</i>	<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
<b>RM</b>	<b>Residential Meter</b>	<b>519</b>	<b>11001.22</b>	<b>1.842</b>	<b>5971.1</b>
<b>CM</b>	<b>Commercial Meter</b>	<b>98</b>	<b>64330.76</b>	<b>1.179</b>	<b>54568.0</b>
<b>Total</b>		<b>617</b>	<b>75331.98</b>	<b>1.244</b>	<b>60539.1</b>

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. BOX 960  
 WINTER HAVEN, FL 33882-0960

## Natural Gas Invoice

**Customer:**  
  
 Sebring Gas System  
 3515 US Highway 27 South  
 Sebring, Florida 33870-5452

**Statement Date:** 05/07/04  
**Account Number:** 700  
**Terms:** Payable Upon Receipt  
**Past Due After:** 05/17/04

**Attention:** Jerry Melendy

Interest Charges will accrue for all payments past  
 due date as per your contract.

**Production month of:** Apr 04

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,900	\$5.5343	\$32,652.61
D	5,900	\$0.3871	\$2,283.89
C	5,900	\$0.0420	\$247.80
MS	5,900	\$0.3000	\$1,770.00

INTEREST CHARGES DUE: \$  
 CURRENT BILL TOTAL: \$36,954.30  
 PREVIOUS BALANCE DUE: \$0.00

**TOTAL AMOUNT DUE :**  
**\$36,954.30**

\* MMBtu's  
 \*\* Includes 2.75% Fuel  
 \*\*\* Estimated

BS - BaseLoad Service  
 D - Demand / FGT Reservation  
 C - Commodity / FGT Usage  
 MS - Management Service

Please Remit To:  
**PENINSULA ENERGY SERVICES COMPANY**  
 Division of Chesapeake Utilities Corporation  
 ATTN: CASH MANAGEMENT  
 P.O. BOX 960  
 WINTER HAVEN, FL 33882-0960

For Wire Payments Forward To:  
 Bank of America, Florida  
 WIRE TRANSFER  
 Account #003674217394  
 Routing Number #063100277  
 Credit: PENINSULA ENERGY SERVICES COMPANY

**OFFICE NUMBER:** (863) 292-2919  
**FAX NUMBER:** (863) 293-2846

**AFTER HOURS/WEEKENDS CALL:** (863) 224-7841

DEC-29-2043(TUE) 10:04

PLEASE REMIT PAYMENT TO:



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

CUSTOMER INVOICE

ACCOUNT NUMBER  
7784648

AMOUNT NOW DUE  
1979.95

STATEMENT DATE  
05/03/04

PAYABLE UPON RECEIPT

SEBRING GAS SVC  
3515 S US 27  
SEBRING, FL 33870

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT:

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
1085 W. MAIN STREET  
AVON PARK, FLORIDA 32825  
1-877-832-6747

SERVICE ADDRESS 1246 N RIDGEWOOD DR  
AVON PARK FL 33870

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE  
1979.95

PAST DUE AFTER  
05/24/04

ACCOUNT NUMBER  
7784648

AVERAGE DAILY THERM USAGE

THIS MONTH'S BILLING DATES  
-- SERVICE PERIOD --  
TO 05/01/04 TO 05/03/04  
NUMBER OF DAYS 30  
STATEMENT DATE 05/03/04

THIS MONTH'S METER INFORMATION			
METER NUMBER	METER READS PRESENT	PREVIOUS	MCF USED
ZRE00210	427899	422242	5657.0

TOTAL MCF = 5657.0

THIS MONTH'S BILLING INFORMATION  
GENERAL SERVICE - (GS-5)

PREVIOUS BALANCE			2,355.15
PAYMENT			-2,355.15
CUSTOMER CHARGE			
TRANSPORTATION CHARGE	5657.0	X 0.35000	1,979.95
<b>TOTAL BALANCE DUE</b>			<b>1,979.95</b>

5,657 x 1.07316 x 10 = 60,709 THERMS