Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com

DISTRIBUTION CENTER

04 MAY 24 AM 9 D3

ORIGINAL



May 20, 2004

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 040001-El for the month of March 2004 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

and Riterou

lw

Enclosures

- CMP \_\_\_\_
- COM <u>c</u> cc w/attach: Florida Public Service Commission James Breman CTR \_\_\_\_\_ Office of Public Counsel ECR \_\_\_\_\_ Cc w/o attach: All Parties of Record GCL \_\_\_\_\_ OPC \_\_\_\_\_ RCA \_\_\_\_
- SCR \_\_\_\_\_
- SEC
- OTH \_\_\_\_\_

05903 MAY 24 3

FPSC-COMMISSION CLERK

1.	Reporting Month:	MARCH	Year: 2004	3.	Name, Title, & Telephone Number	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 17, 2004

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CRIST	RADCLIFFE ECONOMY	PENSACOLA, FL	S	CRIST	03/04	FO2	0.45	140700	714.33	40.950
2 3	SMITH	SOMMERS OIL	BAINBRIDGE, GA	S	SMITH	03/04	FO2	0.45	141000	725.33	52.324

4 5 6

7 8 9

 $\bigcirc$ 

S 0 C

w

CUMENT

2

2

(\*1

FP\$C Form No. 423-1 (2/87) Page 1of 19

\*Gulf's 50% ownership of Daniel where applicable.

ORIGINAL

1.	Reporting Month:	MARCH	Year: 2004	3. Name, Title, & Telephone Numbe	er of Contact Person Concerning		
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst	2.	
2.	Reporting Compan	y: Gulf Power	Company	<u>(850)- 444-6332</u>			

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 17, 2004

Line No.	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbi)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1 C 2	RIST	RADCLIFFE ECONOMY	CRIST	03/04	FO2	714.33	40.950	29,251.95	· <b>-</b>	29,251.95	40.950	•	40.950	-	-	-	40.950
3 S	МІТН	SOMMERS OIL	SMITH	03/04	FO2	725.33	52.324	37,952.43	-	37,952.43	52.324	-	52.324	-	-	-	52.324
4 5 6 7																	
8																	
9																	
*Gulf's	50% ownership of	Daniel where applicable.															
**Includ	les tax charges.																

1. 2.	Reporting Month: Reporting Company:	MARCH <u>Gulf Power C</u>	Year: 2004 <u>Company</u>	4	Name, Title Data Subm (850)- 444- Signature o	itted on this <u>6332</u> If Official Si	s Form: ubmitting Re	<u>Ms. J.P. Pet</u> port: Jocelyr	ers, Fuels A		2۴,	
				5	. Date Comp	ielea:	<u>May 17, 20</u>	<u>104</u>				
Line No.	Month & Year Reported	Form P	Plant Name	Supplier	Original Line Number	Old <b>Volume</b> (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New <b>Deliver</b> ed Price	Reason for Revision
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2 3 4 5 6 7 8 9	No adjustments for th	he month.										

Effective

1.	Reporting Month:	MARCH Year: 2004	4. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	Зн,
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters	
			6. Date Completed: May 17, 2004	

									Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Mine L	ocation		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(4	C) .		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COAL SALES	10	· IL	165	С	RB	98,175.40	34.746	2.40	37.146	1.04	12,030	6.62	11.98
2	ALABAMA POWER CO.	45	IM	999	S	RB	1,686.64	31.724	2.40	34.124	0.45	11,477	5.39	12.76
3	PEABODY COAL SALES	45	IM	999	S	RB	52,688.12	40.624	2.40	43.024	0.62	11,681	7.57	11.19
4	INTEROCEAN COAL SALES	45	IM	999	S	RB	4,101.68	41.295	2.40	43.695	0.39	11,874	4.35	10.95
5													:	
6														
7														
8														
9														
10														
11														
12														•
13														
14														
15						-								

1.	Reporting Month:	MARCH Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning	à.
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	3r.
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
~	Plant Name:	Crist Electric Generating Plant	E	Signature of Official Submitting Report: Jocelyn P. Peters	
э.	ridin indine.	Crist Electric Generating Plant	5.	Signature of Official Submitting Report. Joceryn P. Peters	
			6.	Date Completed: May 17, 2004	

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
• • •	()		()			.,	.,		.,		•	.,	
1	PEABODY COAL SALES	10	۱L	165	С	98,175.40	34.620	-	34.620	-	34.620	0.086	34.746
2	ALABAMA POWER CO.	45	IM	999	S	1,686.64	32.340	-	32.340	-	32.340	(0.616)	31.724
3	PEABODY COAL SALES	45	IM	999	S	52,688.12	40.650	-	40.650		40.650	(0.066)	40.624
4	INTEROCEAN COAL SALES	45	IM	999	S	4,101.68	40.650	-	40.650	-	40.650	0.605	41.295
5													
6													
7													
8													
9													
10													
11													
12													
13													

(use continuation sheet if necessary)

14 15

1.	Reporting Month:	MARCH Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning		~
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	à.	
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	2.	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters		

6. Date Completed: May 17, 2004

									Rail C	harges	۱	Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine I</u>	Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (S/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COAL SALES	10	۱L	165 MCDUFFIE TERMINAL	RB	98,175.40	34.746		-		2.40	-		-	-	2.40	37.146
2	ALABAMA POWER CO.	45	IM	999 MCDUFFIE TERMINAL	RB	1,686.64	31.724	-	•	-	2.40	-	-	-	-	2.40	34.124
3	PEABODY COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	52,688.12	40.624	-	-	•	2.40	-	-	-	-	2.40	43.024
4	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	4,101.68	41.295	-	-	• •	2.40	-	-	-	-	2.40	43.695
5																	
6																	
7																	
8																	
9																	
10																	

(use continuation sheet if necessary)

1.	Reporting Month:	MARCH	Year: 2004	3.	Name, Title, & Telephone Number of Contact Person Concerning	<u>:</u>
_					Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>	2.e.
2.	Reporting Company:	<u>Gulf Power Co</u>	ompany		<u>(850)- 444-6332</u>	
				4.	Signature of Official Submitting Report: Jocelyn P. Peters	
				5.	Date Completed: May 17, 2004	

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	<u>Form Plant Name</u>	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 1	No adjustments for the	month.										
2												
2												

- 3
- 4
- 5
- 6
- 7
- 1
- 8
- 9

Effective

1.	Reporting Month:	MARCH	Year: 2004	4.	Name, Title, & Telephone Number of Cont	act Person Concerning	
					Data Submitted on this Form:	Ms. J.P. Peters. Fuels Analyst	24) -
2.	Reporting Company:	Gulf Power Con	mpany		<u>(850)- 444-6332</u>		
З.	Plant Name:	Smith Electric G	Generating Plant	5.	Signature of Official Submitting Report: Jo	celyn P. Peters	
				6.	Date Completed: May 17.	2004	

1 :						Transport		Purchase		Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/Ib)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COALSALES	10	IL	165	С	RB	97,321.90	34.746	3.66	38.406	1.04	12,030	6.62	11.98
2	MISSISSIPPI POWER CO.	17	со	51	S	RB	3,103.24	28.128	11.85	39.978	0.62	12,212	8.41	8.39
3	COAL MARKETING CO.	45	со	999	S	RB	13,689.20	57.499	3.66	61.159	0.51	12,030	4.55	10.33
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

1.	Reporting Month:	MARCH Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning	ż.
				Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst	-:•
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
			_		
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters	
			6.	Date Completed: May 17, 2004	

Line No. (a)	<u>Supplier Name</u> (b)	Min	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	PEABODY COALSALES	10	۱L	165	С	97,321.90	34.620	-	34.620	-	34.620	0.086	34.746
2	MISSISSIPPI POWER CO.	17	со	51	S	3,103.24	27.640	-	27.640	-	27.640	0.488	28.128
3	COAL MARKETING CO.	45	со	999	S	13,689.20	56.360	-	56.360	-	56.360	1.099	57.499
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													

1.	Reporting Month:	MARCH Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning		
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	ż.	
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>		
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters		

6. Date Completed: May 17, 2004

									-	Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	" (b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES	10	۱Ł	165	MCDUFFIE TERMINAL	RB	97,321.90	34.746	- *	-	-	3.66	-		-	-	3.66	38.406
2	MISSISSIPPI POWER CO.	17	co	51	CAHOKIA	RB	3,103.24	28.128	-	•	•	11.85	-	-	-	· -	11.85	39.978
3	COAL MARKETING CO.	45	co	999	MCDUFFIE TERMINAL	RB	13,689.20	57.499	-	-	-	3.66	-	-	-	-	3.66	61.159
4																		

5

6

ь

7

8

9 10

11

12

13

14

14

15

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 10 of 19

1.	Reporting Month:	MARCH	Year:	2004	3.	Name, Title, & Telephone Number of Contact Person Concerning	
						Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	ά <b>κ</b> ,
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>	
					4.	Signature of Official Submitting Report: Jocelyn P. Peters	
					5.	Date Completed: May 17. 2004	

Line No.	Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	No adjustments for the r	nonth.										
2												
3												
4												
5												
6												
7												
8												
9												

1.	Reporting Month:	MARCH Year: 2004	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>
З.	Plant Name:	Scholz Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters
			6. Date Completed: May 17, 2004

Line <u>No.</u> (a)	Supplier Name	Mine	<u>e Location</u> (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/Ib) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	ALLIANCE COAL CORP.	8	KY 95/13:	3 C	UR	16,128.10	38.035	15.59	53.625	0.87	12,787	9.73	5.67
2													
3													
4													
5													
6													
7													
8													
9													
10													

1.	Reporting Month:	MARCH	Year:	2004	4.	4. Name, Title, & Telephone Number of Contact Person Concerning					
						Data Submitted on this Form	m: Ms. J.P. Peters, Fuels Analyst	復4。			
2.	Reporting Company:	Gulf Power C	ompany			<u>(850)- 444-6332</u>					
3.	Plant Name:	Scholz Electri	ic Genera	ting Plant	5.	Signature of Official Submitti	ing Report: Jocelyn P. Peters				
						Ū					
					6.	Date Completed:	<u>May 17, 2004</u>				

						FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line						Price	Charges	Price	increases		Adjustments	Price
No.	Supplier Name	<u>Min</u>	e Location	Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	, (i)	(k)	(1)
1	ALLIANCE COAL CORP.	8	KY 95/133	С	16,128.10	35.500		35.500	-	35.500	0.815	38.035
2												
3												
4												
5												
6												
7												
8												
9 10												
10												

1.	Reporting Month:	MARCH Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning	
				Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst	
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	2×1
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters	

6. Date Completed: May 17, 2004

									Rail C	harges		Naterborne	Charges				
Line No.	Supplier Name	Mine	e Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean <b>Barge</b> Rate (\$/Ton)	Other <b>Water</b> Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)		(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 A 2	LLIANCE COAL CORP.	8	KY 9	5/133 LYNCH, KY	UR	16,128.10	38.035	-	15.59			-	-	- *	-	15.59	53.625
з																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

(use continuation sheet if necessary)

•

1.	Reporting Month:	MARCH	Year: 2004	3. Name, Title, & Telepho	one Numbe	of Contact Person Concerning	
2.	Reporting Company:	Gulf Power Co	mpany	Data Submitted on this (850)- 444-6332	s Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>	¢۴,
				4. Signature of Official Se	ubmitting Re	eport: Jocelyn P. Peters	
				5. Date Completed:	<u>Mav 17, 2</u>	204	

Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
1	No adjustments for the n	nonth.										
2												
3												
4												
5												
6												
7												
8												
9												

₹×,

1.	Reporting Month:	MARCH	Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	ompany		Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst   (850)- 444-6332
3.	Plant Name:	Daniel Electric	c Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
				6.	Date Completed: May 17, 2004

Line No.	Supplier Name	Mine	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	CMC	45	со	999	S	UR	15,490.00	57.720	4.86	62.580	0.51	12,030	4.60	10.33
2	ARCH COAL-WEST EI	17	CO	51	С	UR	84,010.00	17.326	21.18	38.506	0.60	11,914	9.90	8.00
3	CYPRUS 20 MILE	17	co	107	S	UR	39,655.00	18.807	20.04	38.847	0.50	11,439	9.50	9.34
4	CYPRUS 20 MILE	17	со	107	S	UR	6,520.00	19.977	20.04	40.017	0.50	11,449	11.00	8.25
5	ALABAMA POWER CC	19	WY	5	S	UR	6,655.00	11.052	19.50	30.552	0.37	8,739	5.50	27.10
6	ALABAMA POWER CC	19	WY	5	S	UR	6,643.00	11.373	19.50	30.873	0.21	8,841	4.30	26.97

7

8

\_

9

10

1.	Reporting Month:	MARCH	Year: 2004	4.	Name, Title, & Telephone Nu	mber of Contact Person Concerning	2n.
					Data Submitted on this Form	Ms. J.P. Peters, Fuels Analyst	54 T
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>		
•	Direct Name:	Doniel Floatuic	Concreting Plant	-	Cignoture of Official Cubmitti	na Deportu Jacobim D. Detoro	
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitti	ng Report: Jocelyn F. Feters	
				6.	Date Completed:	<u>May 17. 2004</u>	

								Shorthaul	Original	Retroactive			Effective	
							FOB Mine	& Loading	Invoice	Price		Quality	Purchase	
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments		
No.	Supplier Name	Mine	Location		Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(</u> \$/Ton)	(\$/Ton)	
(a)	(b)		(C)	-	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	
1	CMC	45	со	999	S	15,490.00	56.360		56.360	-	56.360	1.099	57.720	
2	ARCH COAL-WEST E	17	co	51	С	84,010.00	13.250	-	13.250	-	13.250	-0.095	17.326	
3	CYPRUS 20 MILE	17	со	107	S	39,655.00	15.640		15.640	-	15.640	0.123	18.807	
4	CYPRUS 20 MILE	17	со	107	S	6,520.00	14.500	-	14.500	-	14.500	0.126	19.977	
5	ALABAMA POWER C	19	WY	5	S	6,655.00	6.910	-	6.910	-	6.910	-0.048	11.052	
6	ALABAMA POWER C	19	WY	5	S	6,643.00	5.380		5.380	-	5.380	0.025	11.373	

. .

7

8

9

10

1.	Reporting Month:	MARCH Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning	~
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	2.
з.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters	

6. Date Completed: May 17, 2004

									-	Rail C	harges	v	Vaterborne	Charges				
Líne No.	Supplier Name	Mine L	ocation		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaui & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	<b>Trans-</b> loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(4	c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	<b>(</b> n)	(0)	(p)	(q)
1	СМС	45	со	999	ASD Bulk Termina	UR	15,490.00	57.720	-	4.860	· _	-	-	-	-	-	4.860	62.580
2	ARCH COAL-WEST EI	17	co	51	West Elk Mine	UR	84,010.00	17.326	-	21.180	•	-	-	-	-	-	21.180	38.506
3	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	39,655.00	18.807	-	20.040			-	-	-	-	20.040	38.847
4	CYPRUS 20 MILE	17	со	107	Foidel Creek Mine	UR	6,520.00	19.977	-	20.040	-	-	• •	•	-	-	20.040	40.017
5	ALABAMA POWER CC	19	WY	5	Thunder Junction	UR	6,655.00	11.052	-	19.500	-	-	-	-	-	-	19.500	30.552
6	ALABAMA POWER CC	19	WY	5	Thunder Junction	UR	6,643.00	11.373	-	19.500	-		-	-	-	-	19.500	30.873
_																		

- 7
- 8
- 9

10

(use continuation sheet if necessary)

٠

1.	Reporting Month:	MARCH	Year:	2004	3.	Name, Title, & Telephone Number of Contact Person Concerning	
						Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst	2A,
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>	
					4.	Signature of Official Submitting Report: Jocelyn P. Peters	
					5.	Date Completed: May 17, 2004	

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
- 2
- 3
- 5
- 4
- 5
- 6
- 7
- 8
- -
- 9