RIGINAL

Messer, Caparello & Self

A Professional Association

Post Office Box 1876 Tallahassee, Florida 32302-1876 Internet: www.lawfla.com hECEVED (Pac

C- MAY 25 PM 3: 02

COMMISSION CLERK

May 25, 2004

BY HAND DELIVERY

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 040003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are an original and 10 copies of the Florida Public Utilities Company's Request for Confidential Classification of Audit Workpapers in the above referenced docket.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

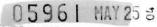
Sincerely,

Thank you for your assistance.

CMP COM CTR NHH/amb ECR Enclosures GCL cc: Ms. Cheryl Martin Parties of Record OPC MMS RECEIVED & FILED RCA SCR SEC CO OTH

Norman H. Horton, Jr.





DOWNTOWN OFFICE, 215 South Monroe Street, Suite 701 • Tallahassee, Fl 32301 • Phone (850) 222-0720 • Fax (850) 224-4359 NORTHEAST OFFICE, 3116 Capital Circle, NE, Suite 5 • Tallahassee, Fl 32308 • Phone (850) 668-5246 • Fax (850) 668-5613

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

)

In Re: Purchased Gas Adjustment (PGA) True-Up Docket No. 040003-GU Filed: May 25, 2004

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION OF AUDIT WORKPAPERS

Florida Public Utilities Company ("FPUC"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(3)(a)2. and (4), Florida Administrative Code, submits this Request for Confidential Classification of the documents described below which were provided to the Florida Public Service Commission Staff in connection with the staff audit of FPU's purchased gas adjustment for the period ending December 31, 2003 identified as Audit Control No. 04-043-4-2. In support of this Request for Confidential Classification, FPU states as follows:

1. On May 4, 2004, FPUC was notified by Staff that the field work associated with the audit of the Purchased Gas Adjustment for the year ended December 31, 2003 was complete. During the course of this audit, Staff was provided work papers and documents containing information which FPU considers to be "proprietary confidential business information" under Section 366.093(3), Florida Statutes. These workpapers and documents were incorporated with the audit workpapers filed with the Commission and treated as temporarily confidential and proprietary pursuant to the rules of the Commission. Since these documents contain information which FPUC treats as and considers to be proprietary and confidential and thus should not be publicly disclosed, FPUC requests that the Commission grant confidential treatment to these documents.

2. A list of the audit workpapers for which FPUC requests confidential treatment is attached hereto as Exhibit "A."

3. Each of the identified workpapers contains information which FPUC considers to be proprietary and confidential and of value to other businesses. Specifically the documents include:

- (a) Invoices reflecting customer specific information, usage, charges, and other details about customer accounts that are of value to competing businesses.
- (b) Usage reports which provide specific information about customers, charges and revenue.
- (c) Contractual information reflecting charges for and amounts paid for supplies.
- (d) Detailed reports which, if disclosed, would reveal customer and/or consumption information which is of value to competitiors.

4. The disclosure of the information included in the specified workpapers would harm the ratepayers of the Company and the business operations of the Company by disclosing information which would be of value to competitors. Using the information in the workpapers, competitors would be able to discern information about FPUC and its business which could be used to the disadvantage of FPUC.

5. FPUC has previously requested and been granted confidential treatment of documents the same as those for which such treatment is requested here. Such treatment was granted in one or more of the following orders:

- (a) PSC-02-1210-CFO-GU; and
- (b) PSC-03-1092-CFO-GU.

Also in Order No. PSC-00-1569-CFO-EG the Commission held customer information to be proprietary, confidential business information.

6. Accompanying this request as Attachment "B" are redacted copies of the identified documents. Under separate cover, FPUC is providing a copy of the unedited documents with the confidential information highlighted pursuant to the requirements of the Commission.

7. FPUC requests that the Commission grant this request for confidential treatment for the specified information and that the material be treated as confidential pursuant to section 366.093, Florida States, and Rule 25-22.006, Florida Administrative Code.

Dated this 25th day of May, 2004.

MESSER, CAPARELLO & SELF, P.A. 215 S. Monroe Street, Suite 701 Post Office Box 1876 Tallahassee, FL 32302-1876 (850) 222-0720

NÓRMAN H. HORŤON, JR, ÉSQ. FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing have been served by hand delivery (*) and/or U. S. Mail this 25^{th} day of May, 2004 upon the following:

Katherine Fleming, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd., Room 370 Tallahassee, FL 32399-0850

Rob Vandiver, Esq. Deputy Public Counsel Office of the Public Counsel 111 West Madison St., Rm 812 Tallahassee, FL 32399-1400

NORMAN H. HORTON, JR.

EXHIBIT "A"

Document	No. of Pages	Column/Lines	Justification
WP 41-4/2-3 Customer Invoice	1	Col. A, Lines 1-9 Col. B, Line 5 Col. C, Line 5, 17-18	Paragraph 3(a) of the Request
WP 41-6/1-1 Invoice	1	Col. A, Lines 1-4 Col. B, Lines 6-8, 12, 13	Paragraph 3(a) of the Request
		Col. C, Lines 2, 3, 6-8 Col. D, Lines 5-11	Confidential Treatment afforded similar document by Order No. PSC-03-1092- CFO-GU
WP 41-6/1-2 Daily Delivery		All	Paragraph 3(b) and 3 (d) of the Request
Variance Report	12	All	Confidential Treatment afforded similar document by Order No. PSC-03-1092- CFO-GU
WP 41-6/1-2/1 Pool Manager Daily		All alue her dyraitten	Paragraph 3(b) and 3 (d) of the Request
Delivery Requirement Report	4	All plus handwritten calculations	Confidential Treatment afforded similar document by Order No. PSC-03-1092- CFO-GU
WP 41-6/1-2/2 Operator Scheduled		All plus handwritten	Paragraph 3(c) of the Request
Quantities Report	5	calculations	Confidential Treatment afforded similar document by Order No. PSC-02-1210- CFO-GU
WP 41-6/1-3 Imbalance Report	9	All	Paragraph 3(b) and 3(d) of the Request
	,		Confidential Treatment afforded similar document by Order No. PSC-03-1092- CFO-GU
WP 41-6/1-3/1 Customer Data	1	Col. A., Line 1 Col. B - H, All Lines Col. I, J. Lines 32, 63 Plus handwritten calculations	Paragraph 3(d) of the Request
WP 41-6/1-3/2 Customer Contract	1	Col. A, Lines 1, 2 Col. B, Lines 1, 2 Col. C, Lines 3, 4, 11, 12	Paragraph 3(b), 3(c) and 3(d) of the Request
		Col. D, Lines 3, 4, 10 Col. E, Lines 3, 4, 10, 11, 12 Col. F, Lines 3, 4 Col. G, Lines 3, 4 Col. H, Lines 3-9	Confidential Treatment afforded similar document by Order No. PSC-03-1092- CFO-GU

Document	No. of Pages	Column/Lines	Justification
VP 41-6/1-3/3 Customer Invoice	2	Col. A, Lines 1-3 Col. B, Lines 2, 3 Col. C, Line 4 Col. D, Lines 4, 6-9 Col. E, Lines 4, 6 Col. F, Line 4 Col. G, Lines 4-8 Col. H, Lines 4, 8, 9	Paragraph 3(a) of the Request.
NP 41-6/1-3/4 Customer Data	1	Col. A, Line 1 Col. B-H, All Lines Col. I, J, Lines 32, 63 Plus all handwritten calculations	Paragraph 3(d) of the Request.
WP 41-6/1-3/5 Customer Contract	1	Col. A, Line 1 Col. B, Line 2	Paragraph 3(b), 3(c), and 3(d) of the Request.
		Col. C, Lines 3, 4, 11, 12 Col. D, Lines 3, 4, 10 Col. E, Lines 3, 4, 11, 12 Col. F, Lines 3, 4 Col. G, Lines 3, 4 Col. H, Lines 3-9	Confidential Treatment afforded similar document by Order No. PSC-03-1092- CFO-GU
WP 41-6/1-3/6 Customer Invoice	2	Col. A, Lines 1-3 Col. B, Lines 2-3 Col. C, Line 4 Col. D, Lines 4, 7-9 Col. E, Lines 4, 6 Col. F, Lines 4, 6 Col. G, Line 4 Col. H, Lines 4-7 Col. I, Lines 4, 8, 9	Paragraph 3(a) of the Request.
WP 41-6/2 List of Customer Invoices	1	Cols. A, B, D, F, H, J, L, Lines 1-5 Cols. C, E, HG, I, K, M, Lines 1-8	Paragraph 3(a) and 3(d) of the Request. Confidential Treatment afforded similar document by Order No. PSC-03-1092- CFO-GU
WP 41-6/2-1 Invoice	1	Col. A, Lines 1-4 Col. B, Lines 6, 7, 10, 11 Col. C, Lines 2, 3, 6-8 Col. D, Lines 5-9	Paragraph 3(a) of the Request. Confidential Treatment afforded similar document by Order No. PSC-03-1092- CFO-GU
WP 41-6/2-2 Daily Delivery Variance Report	10	A11	Paragraph 3(b) and 3(d) of the Request. Confidential Treatment afforded similar document by Order No. PSC-03-1092- CFO-GU

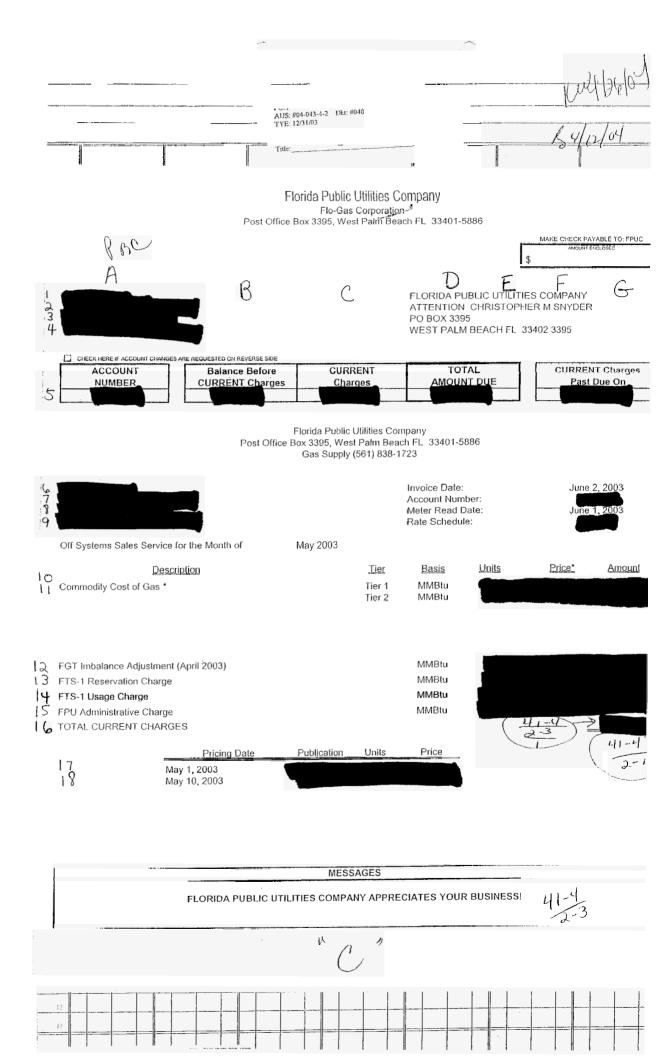
Document	No. of Pages	Column/Lines	Justification
WP 41-6/2-2/1 Daily Delivery Requirement Report	4	All plus handwritten calculations	Paragraph 3(b) and 3(d) of the Request. Confidential Treatment afforded similar document by Order No. PSC-03-1092- CFO-GU
WP 41-6/2-2 Operator Schedule Quantities Report	5	All plus handwritten calculations	Paragraph 3(c) of the Request. Confidential Treatment afforded similar document by Order No. PSC-02-1210- CFO-GU
WP 41-6/2-3 Imbalance Report	10	All	Paragraph 3(b) and 3(d) of the Request. Confidential Treatment afforded similar document by Order No. PSC-03-1092- CFO-GU

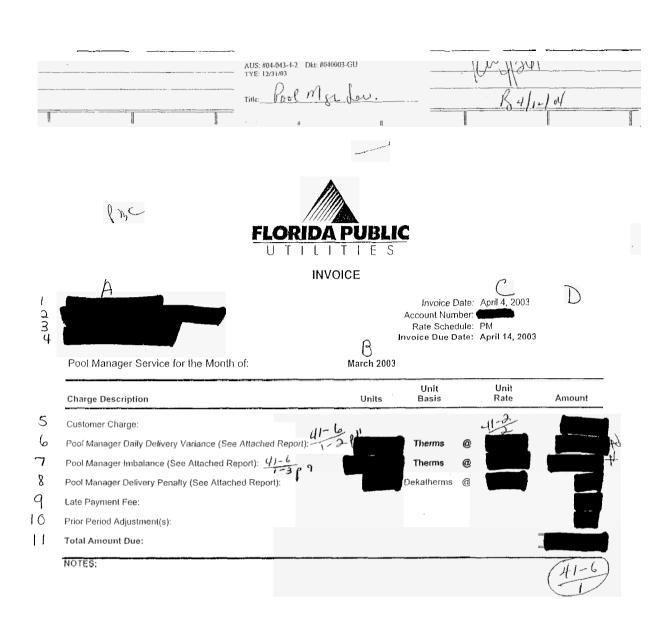
•

COMPANY:	FPUC - GAS		
TITLE:	INDEX OF CONFIDENTIAL		
	WORKING PAPERS		
PERIOD:	YEAR END 12/31/03		
			,
		NO. OF	
WP NO.	DESCRIPTION	PAGES	
41-4/2-3	Invoice to customer		1
41-6/1-1	Invoice to customer		1
41-6/1-2	Daily Delivery Variance Rept-April		12
41-6/1-2/1	Pool Mgr Daily Delivery Req. Report		4
41-6/1-2/2	Operator Schedules Quantities Rept		5
41-6/1-3	Imbalance Report		. 9
41-6/1-3/1	Customer Data		1
41-6/1-3/2	Customer Contract Appendix		1
41-6/1-3/3	Invoice to Customer		2
41-6/1-3/4	Customer Data		
41-6/1-3/5	Customer Contract Appendix		1
41-6/1-3/6	Invoice to Customer		2
41-6/2	List of Invoices to Customer		1
41-6/2-1	Invoice to Customer		1
41-6/2-1/1	Invoice to Customer		1
41-6/2-2	Daily Delivery Variance Rept		10
41-6/2-2/1	Daily Delivery Requirement Rept		4
41-6/2-2/2	Operator Scheduled Quantities Rept		5
41-6/2-3	Imbalance Report		10

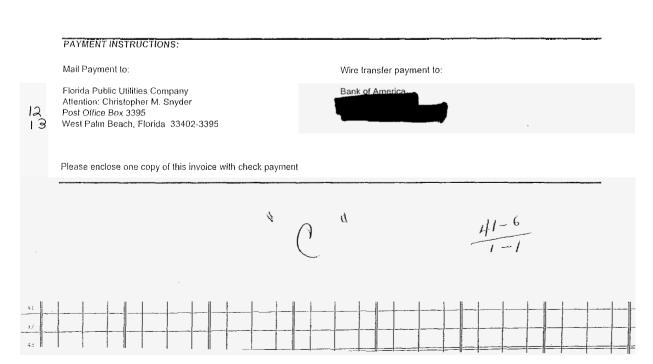
DOCUMENT NUMBER-DATE

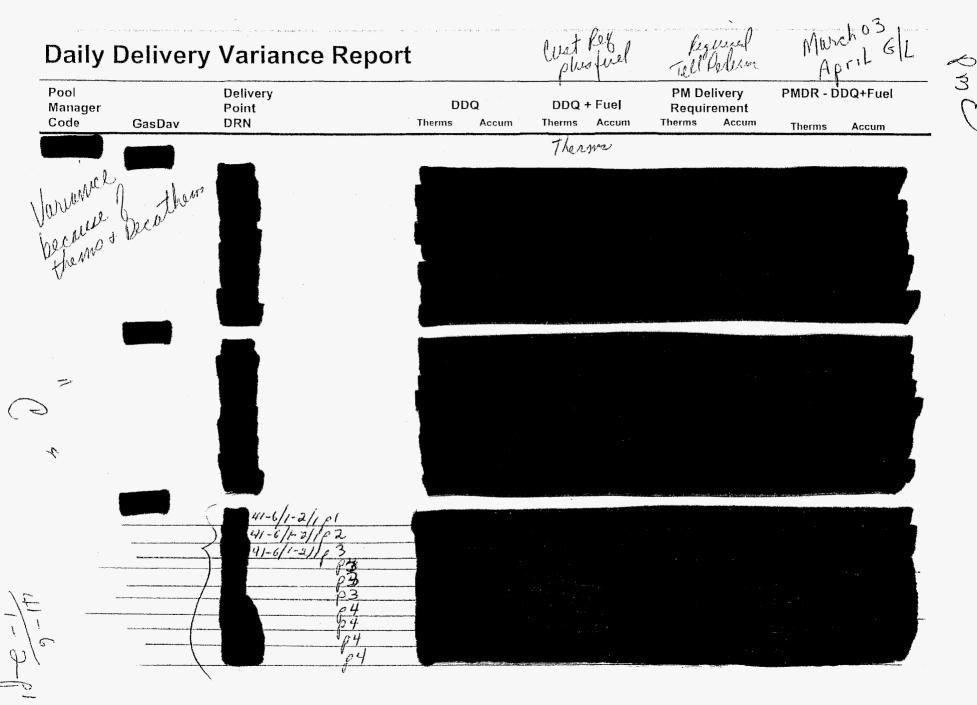
den.





_____.





2 4/2/03

Page 1 of 11

Pool Manager		Delivery Point	D	DQ	DDQ -	+ Fuel	PM De Requi	elivery rement	PMDR - [)DQ+Fuel
Code	GasDay	DRN	Therms	Accum	Therms	Accum	Therms	Accum	Therms	Accum
				7 .					a - an sideline - technike a	
						n n San shi a sana ƙa				
						an in an	 Shiring sharing is			
15										
T/c		A STATISTICS	and in the second second					an to provide the providence of the providence o		
٢										

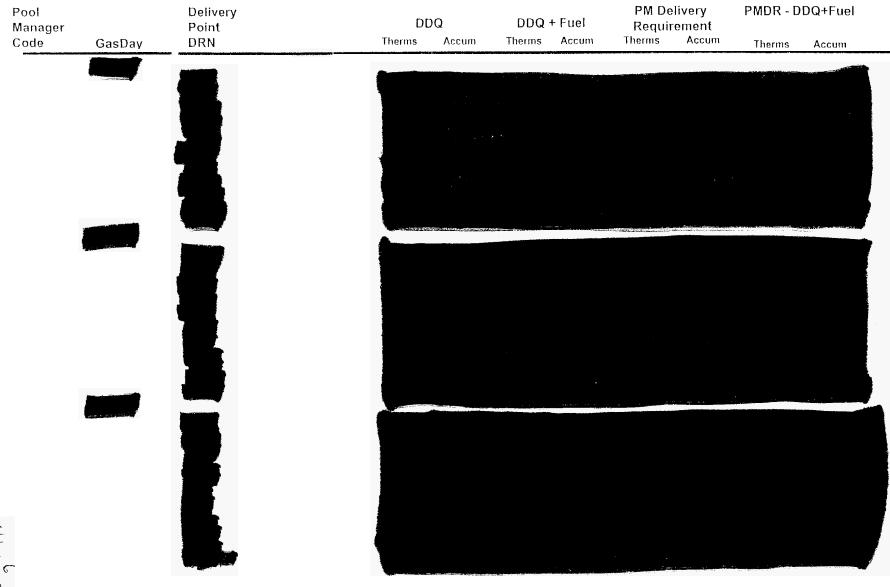
-

Pool Manager		Delivery Point		DD	Q	DDQ	+ Fuel	PM Delivery Requirement	PMDR - D	DQ+Fuel
Code	GasDay	DRN		Therms	Accum	Therms	Accum	Therms Accum	Therms	Accum
								an a		
			1							; ;
									an a	
									a National Contractions and the	
16					a a a a a a a a a a a a a a a a a a a	,			n de service de la come de	in the state of the second

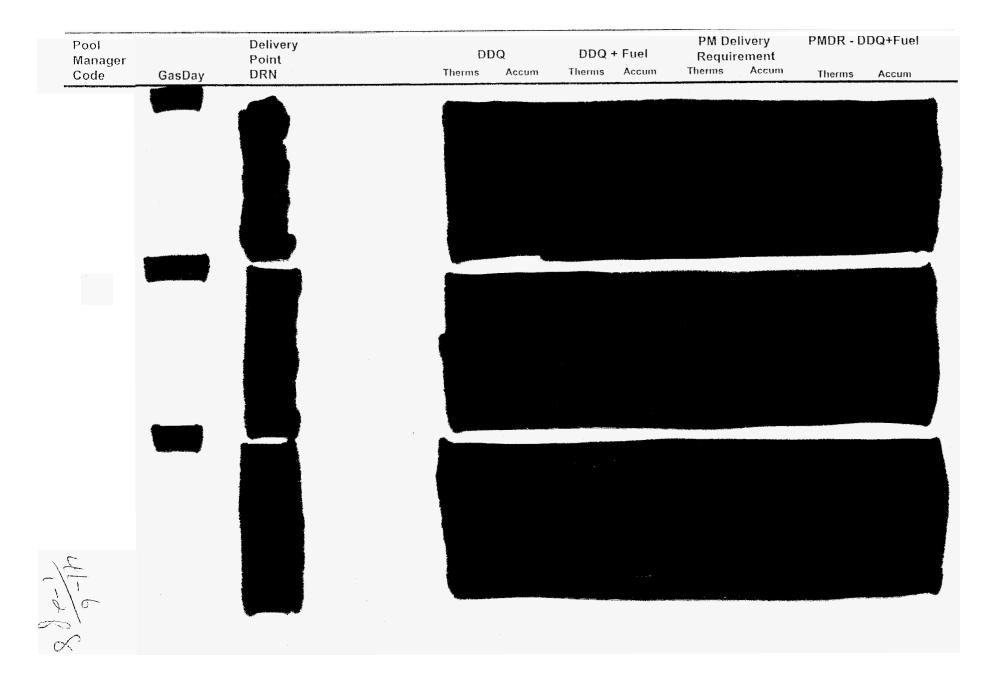
Pool Manager		Delivery Point			DDQ		+ Fuel	Requir	elivery rement	PMDR - D	DQ+Fuel
Code	GasDay	DRN		Therm	s Accum	Therms	Accum	Therms	Accum	Therms	Accum
								the second state of the se		an a	
				-							
	and an interior										
				9. 1							
		And the second second second second									
					<u></u>						
l'a											
15		And the second se					· · · · · · · · · · · · · · · · · · ·				
•											

	Delivery Point	DDQ	DDQ + Fuel	PM Delivery Requirement	PMDR - D	DQ+Fuel
GasDay	DRN	Therms Accum	Therms Accum	Therms Accum	Therms	Accum
						and the second
		-				
			an a			
		The second se				
	GasDay	Point	Point DDQ	Point DDQ DDQ + Fuel GasDay DRN Therms Accum	Point DDQ DDQ + Fuel Requirement GasDay DRN Therms Accum Therms Accum	DDQ DDQ + Fuel Requirement GasDay DRN Therms Accum Therms Accum Therms Accum

Pool Manager	π	Delivery Point	DDQ	DDQ + Fuel	PM Delivery Requirement	PMDR - DDQ+Fuel
Code	GasDay	DRN	Therms Accum	Therms Accum	Therms Accum	Therms Accum
C C						
2/2					· .	



T: Le L



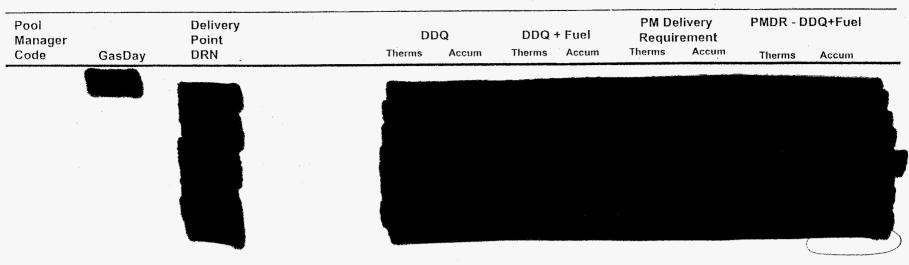
Pool Manager		Delivery Point	DDC			+ Fuel	Requir	livery rement	PMDR - D	
Code	GasDay	DRN	 Therms	Accum	Therms	Accum	Therms	Accum	Therms	Accum
						(
·										
				· · · · · · · · · · · · · · · · · · ·			e La constata de la const		·	
	and the second se									
• •••										
0										

Pool Manager		Delivery Point		DQ	DDQ + Fue	l Requi	elivery rement	PMDR - D	DQ+Fuel
Code	GasDay	DRN	Therms	Accum	Therms Accu	ım Therms	Accum	Therms	Accum
							-		
							,		
2									
					<u>,</u>	• • • • • • • • • • • • • • • • • • •	، ، ، <mark>بر م</mark> یر	<u></u>	
10									
-									

.

Pool Manager Delivery Variance by DRN Pool Manager Code GasDay Total

Pool Manager Delivery Variance Report



́ 1

41-6 1-1

4

4/2/03

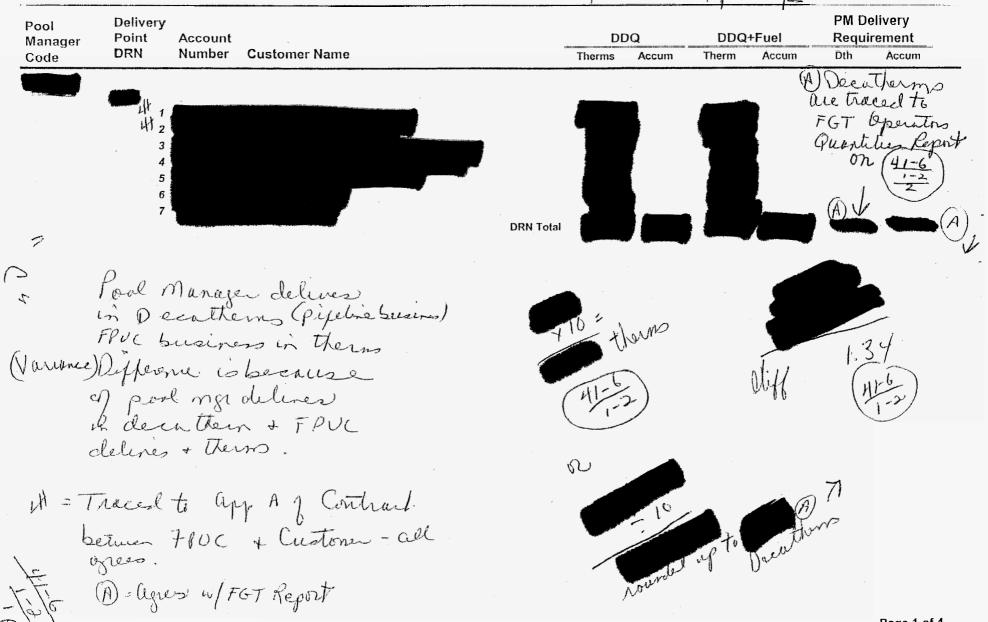
Page 11 of 11

 				 		 		FPU/ PGA AUS TYE Title	:#04-0 :12/31	043-1- /03 D L	2 Dki	: #04000 Ref :	8-GU ∩≯	 	 	γ.ν 1) 41 24	74 1 <u>12/</u>	,	· · · · · · · · · · · · · · · · · · ·
· · · · · · · · · · · · · · · · · · ·	1 7 8 4 8	-																		
	1; 7 9 10																			
	17 3 3 7 8	 		 																
	8 10 27 1															· · · · · · · · · · · · · · · · · · ·				
24																				
233 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					 															
23 22 Us 29 29 29 29 29 29 29 29 29 29 20 20 20 20 20 20 20 20 20 20 20 20 20						 														
12 13		 	S FORM		98-2626									 	 	 			 	

Pool Manager Daily Delivery Requirement Report

GasDay: 3/3/03 CONFIDENTIAL

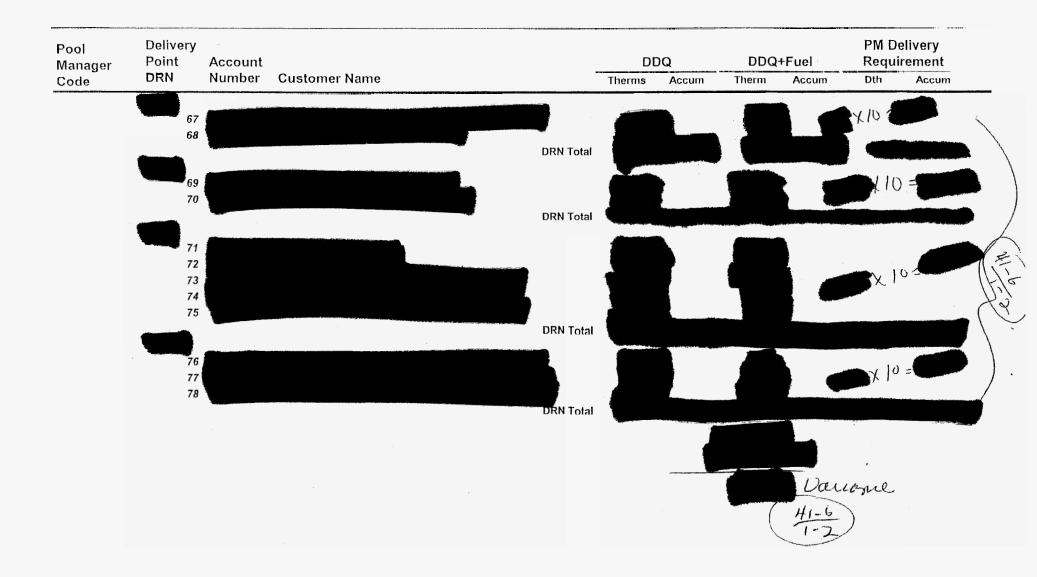
March 03 April 6/2



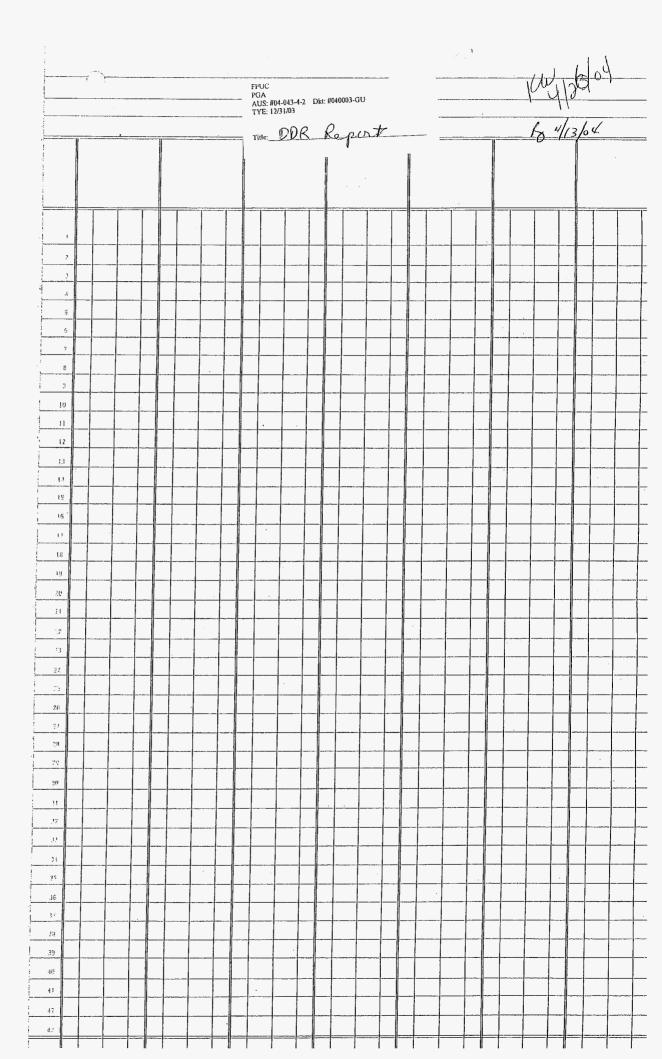
Pool Manager	Delivery Point	Account			DI	DQ	DDQ	+Fuel	PM De Requi	elivery rement
Code	DRN	Number	Customer Name		Therms	With the second		Therm Accum		Accum
	8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 36 31								× 10	
				DRN Tota	al					
	32 33			DRN Tota						
e le							Varua -6	, nUD		Page 2 of 4

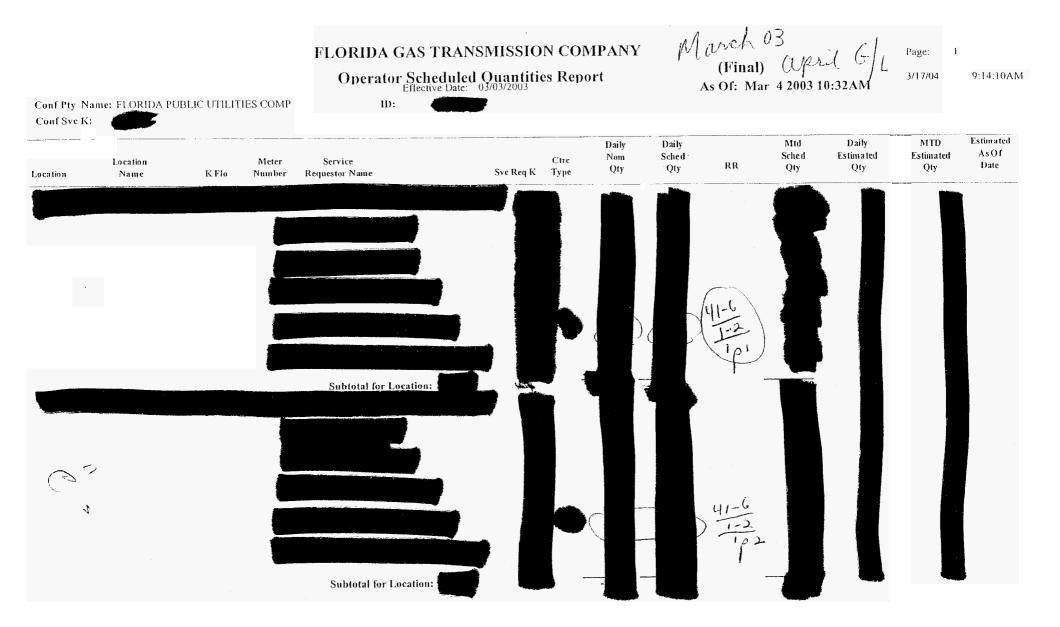














* Today's quantity is different from previous day's quantity

** Data Updated after end of Gas Day

***Multiple Reason Cut Codes used

FLORIDA GAS TRANSMISSION COMPANY

Operator Scheduled Quantities Report Effective Date: 03/03/2003

ID:

(Final)

3/17/04

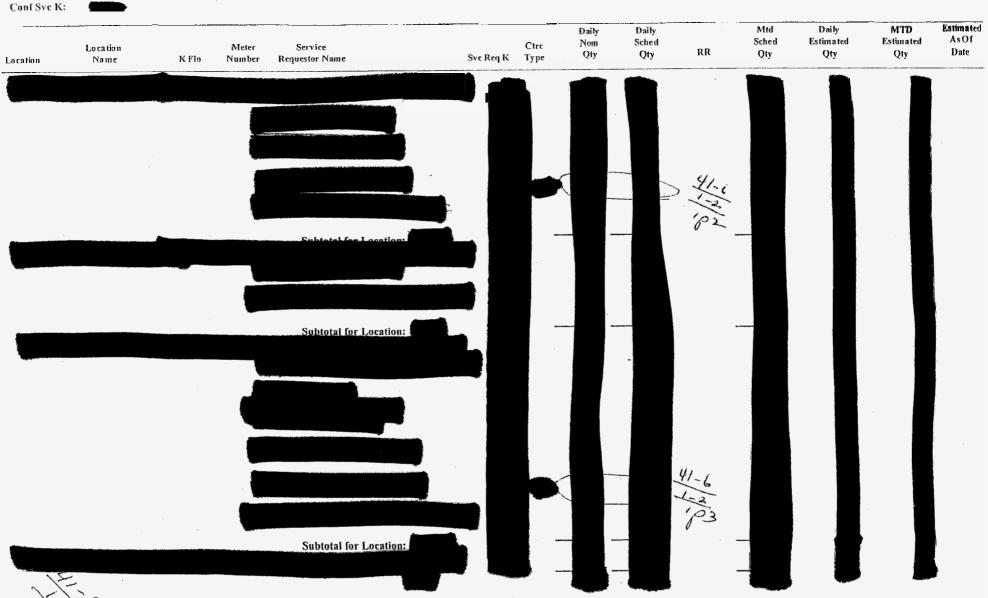
2

Page:

As Of: Mar 4 2003 10:32AM

9:14:10AM

Conf Pty Name: FLORIDA PUBLIC UTILITIES COMP



* Today's quantity is different from previous day's quantity

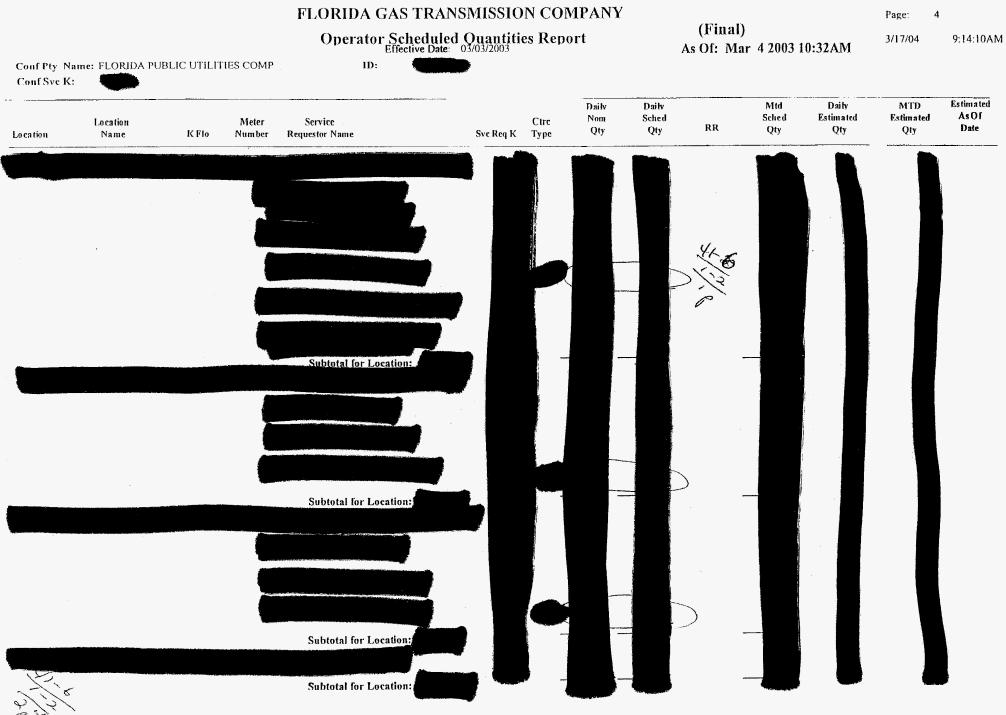
** Data Updated after end of Gas Day ***Multinla Rosson Cut Codes used

Conf Pty N Conf Sve K	lame: FLORIDA PU	BLIC UTILI	FIES COMP	FLORIDA GAS TRANSMISSION COMPANY Operator Scheduled Quantities Report Effective Date: 03/03/2003 ID:					(Final) As Of: Mar 4 2003 10:32AM				Page: 3 3/17/04 9:14:10AM		
Location	Location Name	K Flo	Meter Number	Service Requestor Name	Sve Req K	Ctrc Type	Daily Nom Qty	Daily Sched Qty	RR	Mtð Scheð Qty	Daity Estimated Qty	MTD Estimated Qty	Estimated As Of Date		
									N.C						
				Subtotal for Location:		_			P3						
				Subtotal for Location:					>1	•					
						•				- >					
				Subtotal for Location:	7	-			P4						
ALL AND	6			Subtotal for Location:		-									

* Today's quantity is different from previous day's quantity

** Data Updated after end of Gas Day

***Multinle Resson Cut Codes used



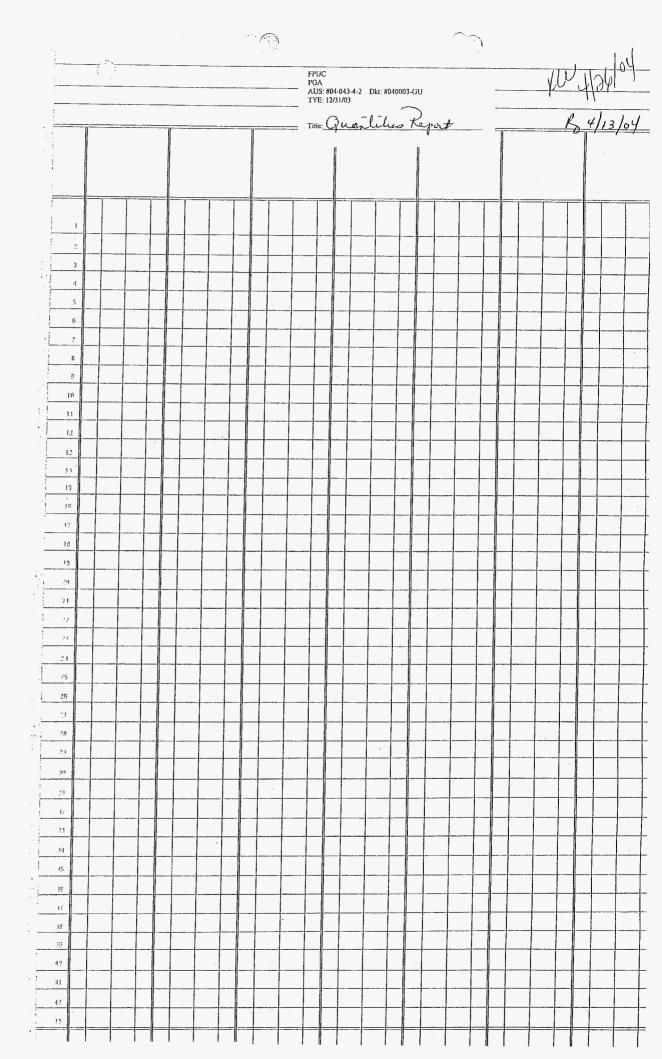
* Today's quantity is different from previous day's quantity

** Data Updated after end of Gas Day

Conf Pty Name: FLORIDA PUBLIC UTILITIES COMP Conf Svc K:				FLORIDA GAS TRANSMISSION COMPANY Operator Scheduled Quantities Report Effective Date: 03/03/2003				(Final) As Of: Mar 4 2003 10:32AM				Page: 5 3/17/04	9:14:10AM	
Location	Location Name	K Flo	Meter Number	Service Requestor Name		Svc Req K	Ctrc Type	Daily Nom Qty	Daily Sched Qty	RR	Mid Sched Qty	Daily Estimated Qty	MTD Estimated Qty	Estimated AsOf Date
														,
		Total for F	Entity:				1	Ungo tan						

el y

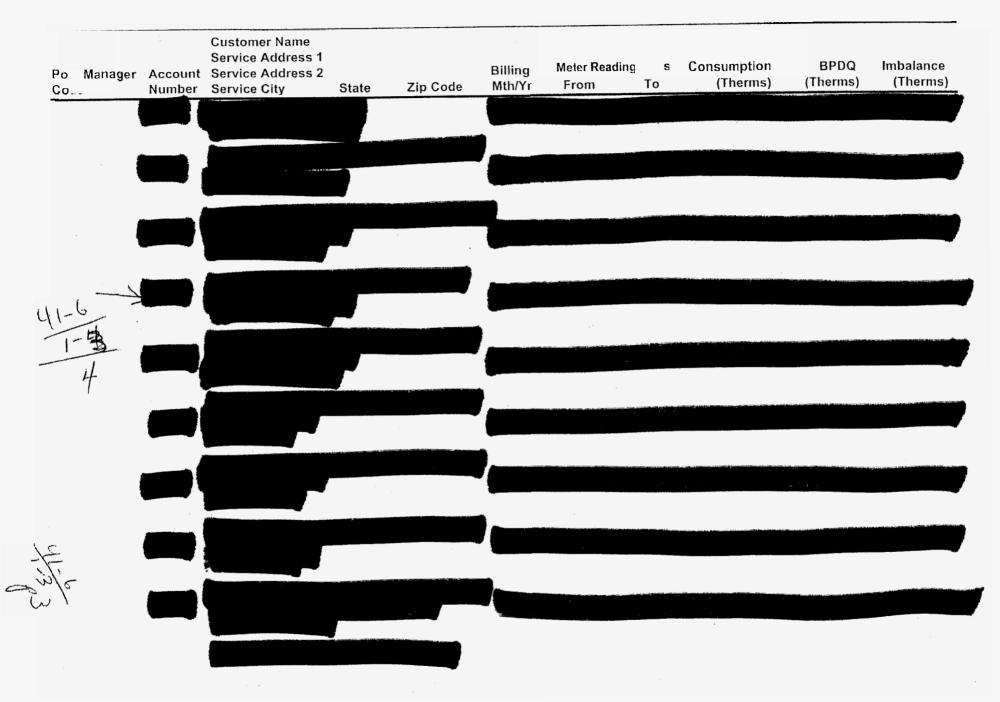
* Today's quantity is different from previous day's quantity ** Data Updated after end of Gas Day ***Multinle Reason Cut Codes used



والمرابق المرافق والمرافق والمرفق والمرافق والمرافق والمرافق	- ಎಲ್.ಸ್.ಕ್.ಎ.ಎ.ಎ. ಎಲ್.ಡಿ. ಮಾ	ور می در در این از می از در این از می این از می این از می این می ورد از می از می ورد این می ورد این از می ورد این از می ورد از می و این از می ورد از می و				er van Personik - Mantoneo Stati ander al juga gage agener (Mat	÷	March 03	n dran suyah saru din sérapu anti damada
Pool Ma	anage	r Imbaland	ce Rej	port	CON	fipent	IAL	April	GL
Pool Manager Code	Account	Customer Name Service Address 1 Service Address 2 Service City	State	Zip Code	Billing Mth/Yr	Meter Reading Dates From To	Consumption (Therms)	Regurane t ky (m BPD Q (Therms)	troct Imbalance (Therms
41-6>							(B)	(A)	
1-3									State 12 - 2 - 2005 - 2005 - Alter State 100
							·	2	
en fage 3									n an an Analysia and a second se
V									
									anda Berra Tadika kanana da da da
° [∧]									
ž									
]			Mada and a state of the product of the state	
- on -									
1									
⊃ Thursday, April	l 03, 2003	A agrees u B alore in	lapp t) Cut	and on 4	-3			Page 1 of
		B) and 4	1 Carte	ner he	il m i	11-6			

			Customer Name Service Address 1									
	Pool Manager Code	Account Number	Service Address 2 Service City	State	Zip Code	Billing Mth/Yr	Meter Reading From	Dates To	Consumption (Therms)	BPDQ (Therms)	Imbalance (Therms)	
					an an a tha ann ann an Ann			a de avente de la completa de la com				
	(
	i										and a sublim of the sublim a	
:	ţ				400 m 4 7 4 7 1 an 1 7 7 1 an 1				· · · · · · · · · · · · · · · · · · ·	·		
									An an in the second			
			45 - 1872 - 19 - 1 - A - 1 - Mark 1 - Mark				· · · · · · · · · · · · · · · · · · ·					
	1		//		31 5 mile)						
	Į									-		
												1
												,
	(9							
						•						
15								ent a célébric de marca de la	n an Alexandra an A A	a na an		
	10											
Ÿ	N											
					ayayaa di hayaa dhi ka ahaa ahaa ahaa di							

2





Page 4 of 9



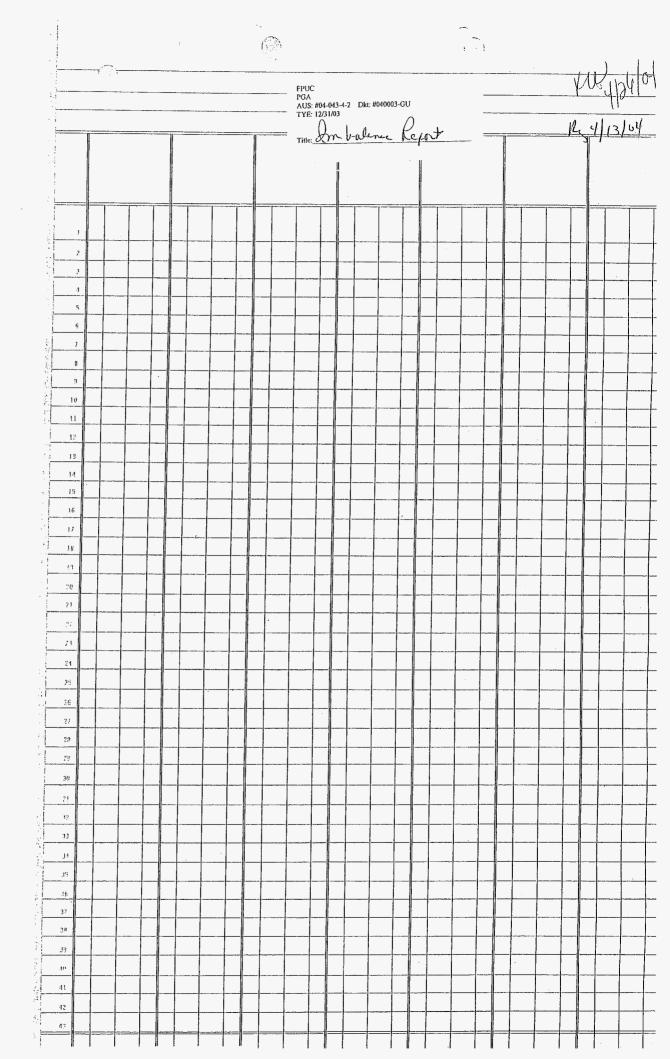
DeelM	•	Customer Name Service Address 1			Dilli	Motor Deadline	Datas	Concurrentian	BPDQ	Imbalance
Pool Manager Code	Account Number	Service Address 2 Service City	State	Zip Code	Billing Mth/Yr	Meter Reading From	To	Consumption (Therms)	(Therms)	(Therms
	1								a sa na sa	-
									Andreas are considered and a second	
•									n - Conservation and Alexandra Conservation and Alexandra	
										Martine and the second second
							ana ana ta		N	
	_									
				an kan bara sa sa - Indonesia sa					an a an an 16 mail i shirt an 2010 a	at as part loabel' series and act and
									a politi da a su di conservizio di se produccio di conservizio di conservizio di conservizio di conservizio di	
									and the second	
								ter en angele en	Sec. 20	
			an an an an Anna an Ann							
										4
		and the second second		an and the second and the providence of the second				د معند گردی در این میرد. ا		
							ALL STALL SPORT		a the state of the second state	
je l			- 				1. s. 1	ده محمو محمد المراجع	and the second	
\backslash					-					
-										NO 48 ALL IN WRITE DO N & COMPLETE AND A
	-			the second s	•					

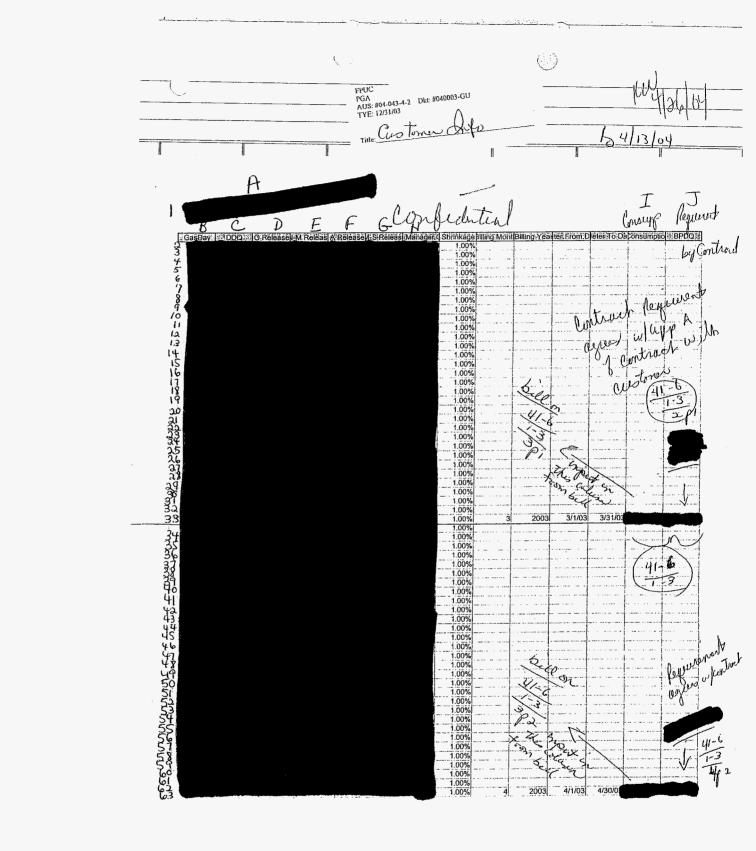
Pool Manager Code	Account Number	Customer Name Service Address 1 Service Address 2 Service City	State	Zip Code	Billing _Mth/Yr	Meter Reading Dates From To	Consumption (Therms)	BPDQ (Therms)	lmbalaı (Th e r
			<i>v</i> tuto						
(······································				l de caleformante d'arrecte a base e de arrecte a
									n na kana karanta nga mula nga kalandar
(angan dagan dagan dagan dagan dagan dagan dagan da
`	-			ACTION OF MINISTER AND A		-			
							CINI BRATCHONT AND DOX AND DIMENSION AND		
							and the second secon		
							n an		the a state and the state of the state
							an a	and the second	
				1					
			and the second secon						
The last									
ule I									n e se Sennis i neverny sensar de la V
2									
				and the second state of th	•				

Pool Manager	Account	Customer Name Service Address 1 Service Address 2			Billing	Meter Reading		Consumption	BPDQ	Imbalar
Code	Number	Service City	State	Zip Code	Mth/Yr	From	То	(Therms)	(Therms)	(Therr
Į									,	<u></u>
			and the start of the local large	and the second						
			_							
				••			·			
•				ł						
				i	200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200					i offeren to a provide all freedometric
					ente de contractor de contra				·······	
			-							
1		í.						· · · · · · · · · · · · · · · · · · ·		
										na farainn an an Iorphic da ann an An
				1	1. J. 184	8 / S - S				
	and and a second se									
										Proved and the second state
									2 ¹ - 24	
	- 1997 1 9									
E										
wite -										
								an a	- And the Provide and the statement from the statement	
)										

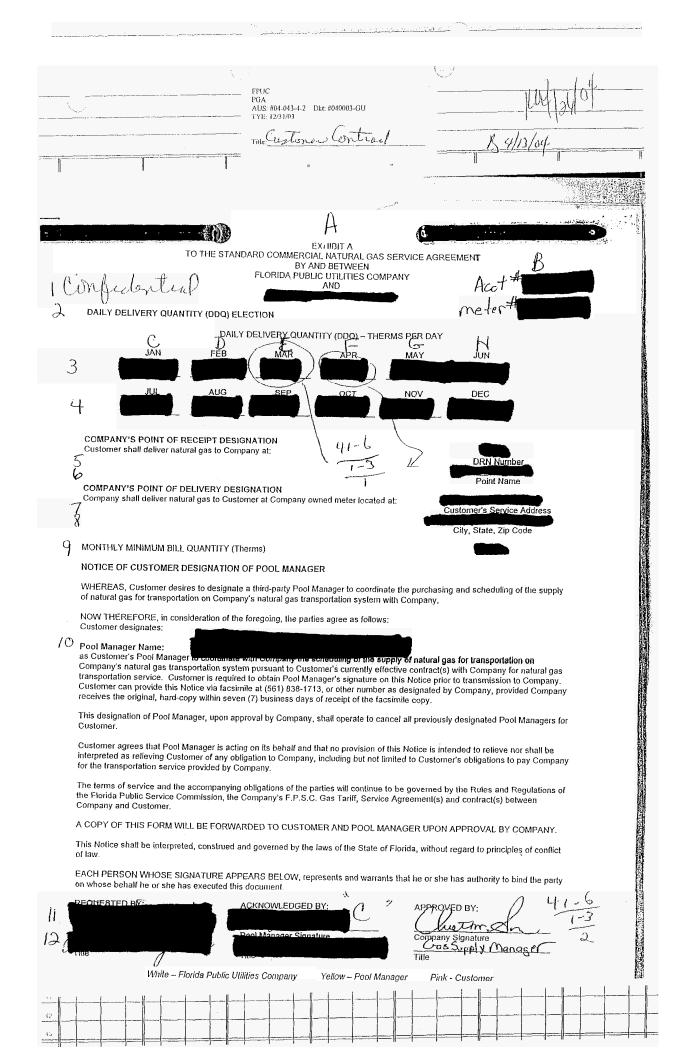
		Customer Name Service Address 1 Service Address 2	04.4	71. 0 1	Billing	Meter Reading		Consumption	BPDQ (Thormo)	Imbalance
Code	Number	Service City	State	Zip Code	Mth/Yr	From	To	(Therms)	(Therms)	(Therms
					and the second	an de caracter a la companya de la c				
			p							
			and the second			and the second sec				
í								a la tatan da bana a mana a tatan da bana da	CAN BE CARD IN THE REAL PROPERTY AND	
ą						·-				
				and a start of a start of the s						ALC: ALC: ALC: ALC: ALC: ALC: ALC: ALC:
								· · · · · · · · · · · · · · · · · · ·		
			an a	a la cara da Maria da Maria da Maria de Cara de					Contraction of the second s	
		7		an Sun Direction and a second sys						
	1									
3						روی ایک اور این ایک میکرد کرد.		na an an an ann an Airpean an a		
C.										
5										
s/e	1			and the second		Pool Mana Re	iger Tota port Tota			
·						i te				
~										(41-

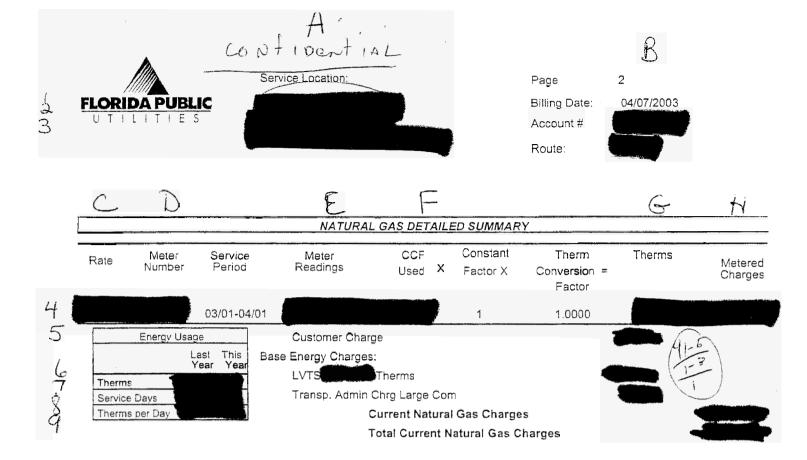
_



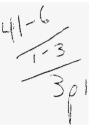


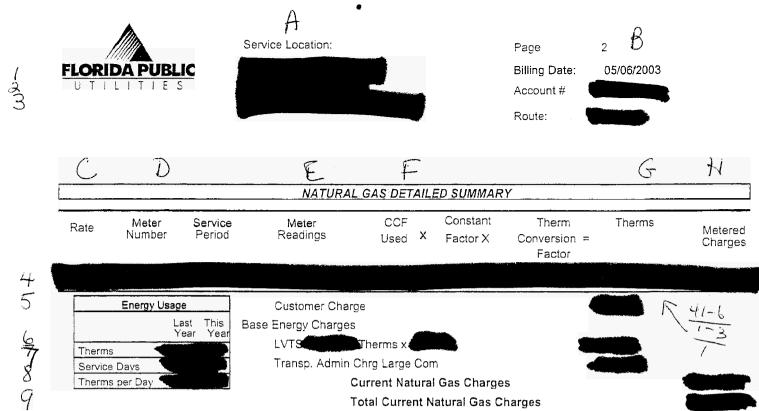








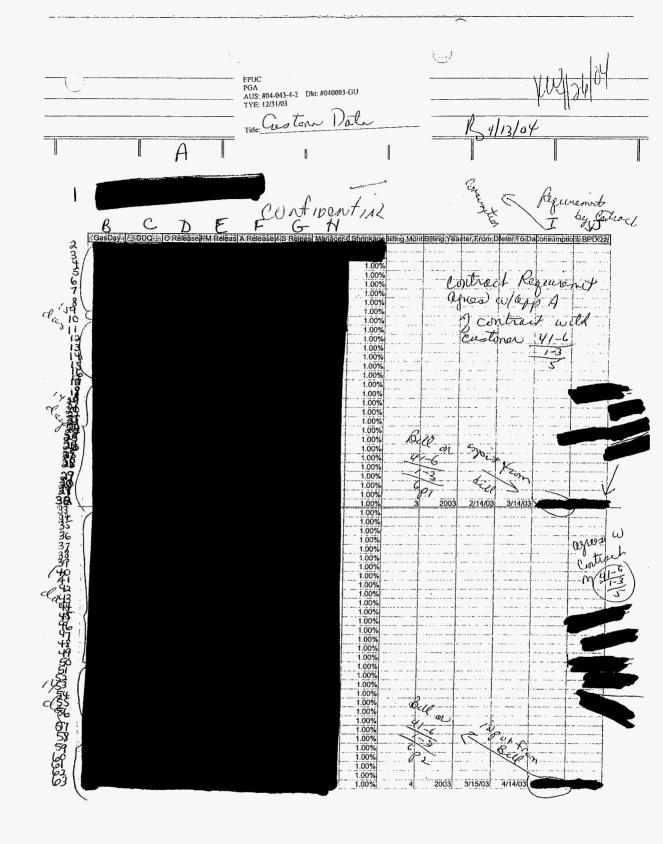




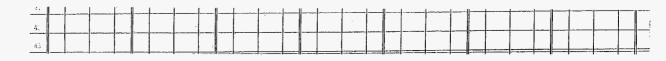


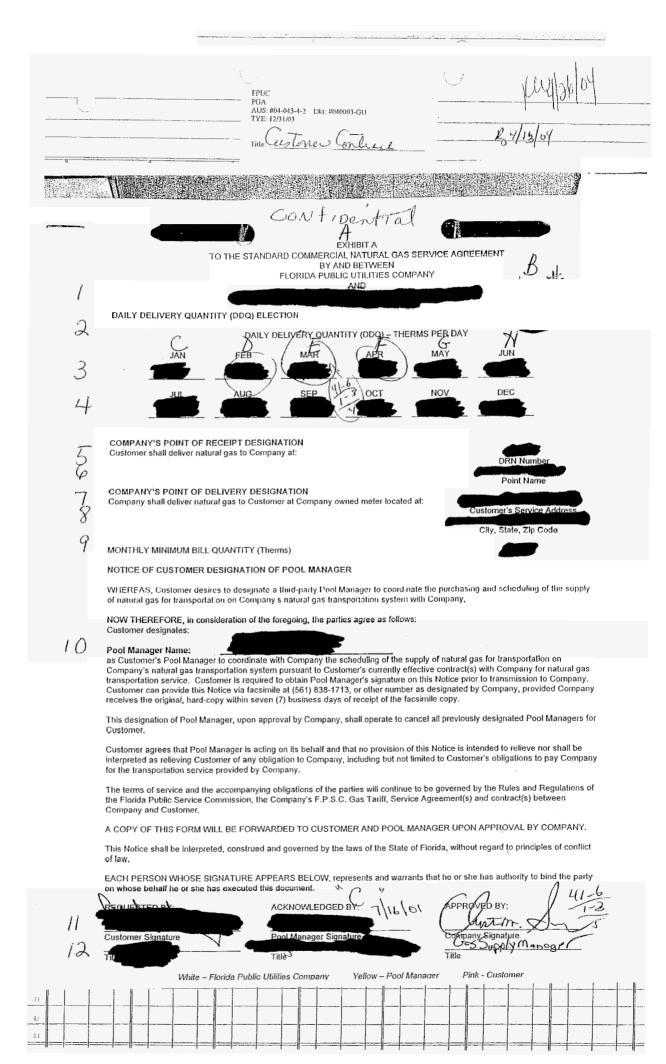
_										۱ <u></u>									(2				t L) 11-	1-11	Ц		
-											FPUC PGA AUS: TYE:	104-04 12/31	 13-4-2 103	Dki:	1040003	GU	4			<u>-</u>			- <u>l</u> r	L	412 71	13/0	54 54		
=											FPOC PGA AUS: TYE: Title	G	0	Tone	نا ب	31.1								<i>t</i> -2		<u>, , , , , , , , , , , , , , , , , , , </u>	-/		T
						<u> </u>		- 1			<u></u>				—i~~														
-														_															
				_			_																						
-4	- N		_			_		-						_				_		_	-	_			_	_			+
6	_																_			_						_	-		
7 8	-																												
9 10	-												_										_					-	
<u>11</u> 12	_		-		_ -				_		_	_		_	_			_		_	_	_			-		_		+
13														_	_	_				-					-				
14 15						_					_										_				_		_		-
16 17			-		_	_	-	_							-		_		 ·						-				+-
18					_	_			-				-				_								-				
a							-	_	_	-							-	-				-							
21						_							_				-	_											
<u>23</u> <u>24</u>						_			-											-	-	-		-	-				
?5 26			-		_	_		_									-		-		-		-	-					
27					-																							· · ·	
28 29			-		-	-	-																						
<u>30</u> <u>31</u>								-									-										-		
				-															-										
33 34				-	-																								
35 36																													
17 38																													
<u>ن</u> د.																								 					
40 41																					· · .								
11 <u>2</u> 13										:																			

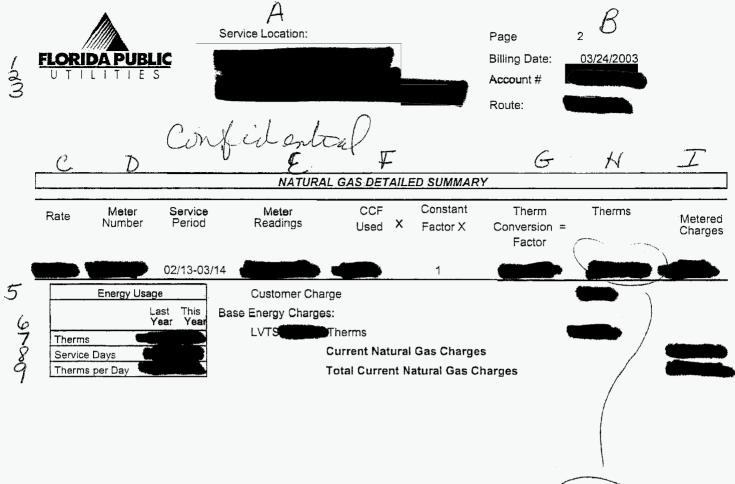
1.1.1





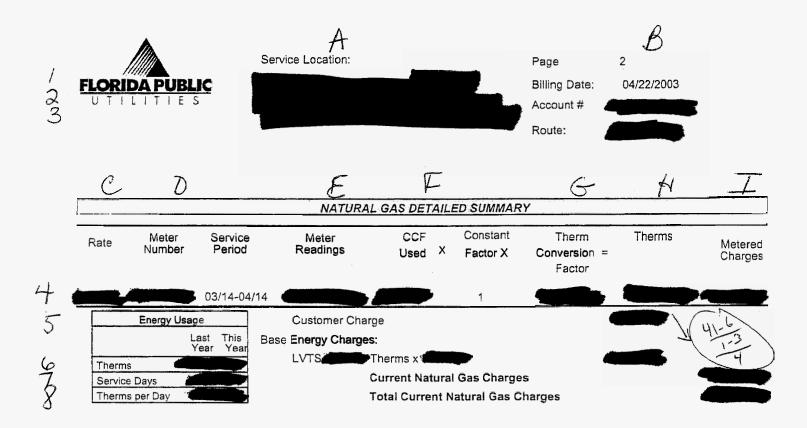






41-6 Ç,

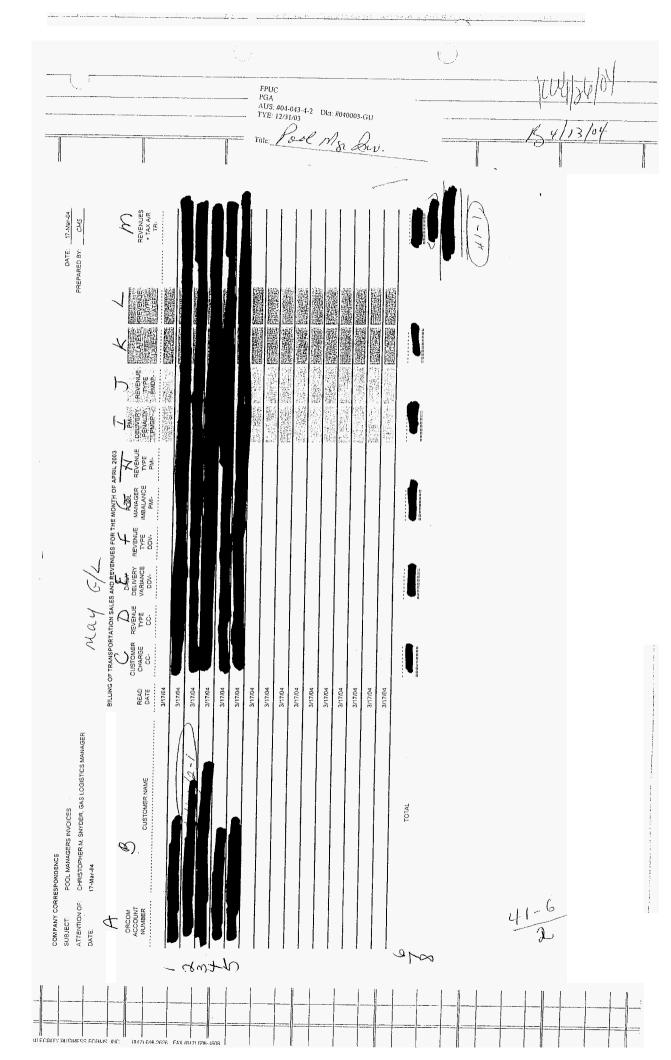
L

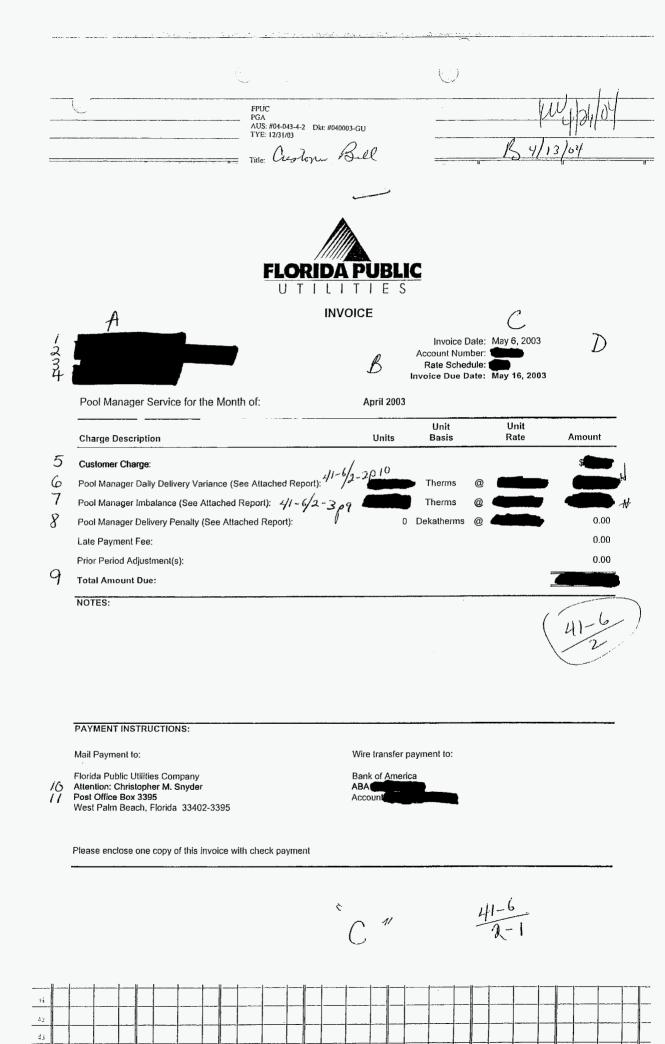


Ń 4



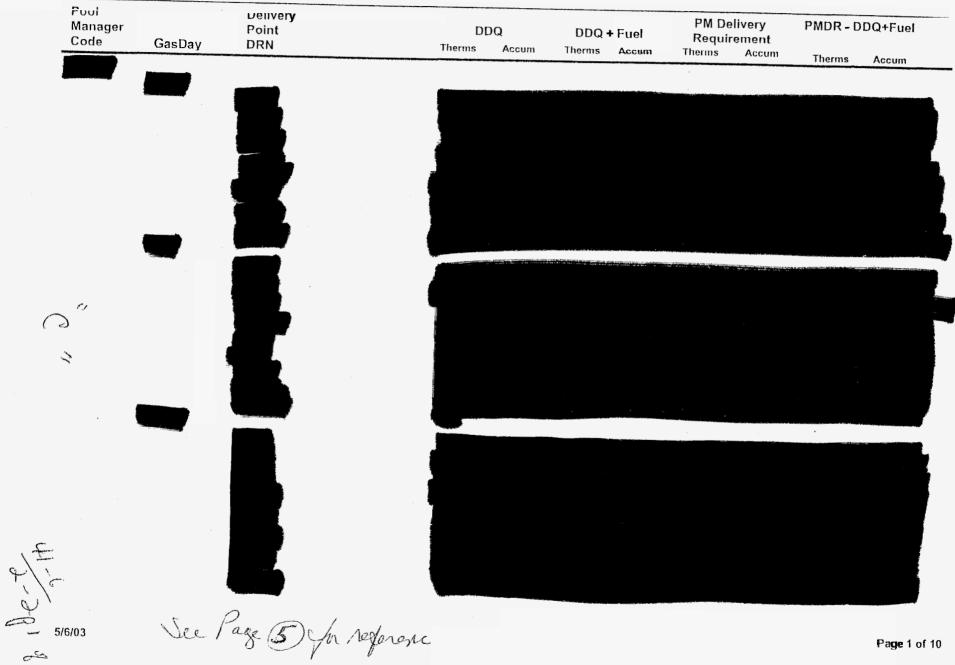
											1													Ì							,	,		
-		·,`,	- 									FI P A T	PUC GA .US: #0 .YE: 12)4-043 1/03	-4-2 3	Dk	t: #04	0003-G	.U								·	ĮU	4	04	,15t	1-		
. =											11	т	itle:	-le	01	ιγ	~	13	l	<u>e</u>							A	<u>u]1</u>	3/	04				
																	ţ		c															
	-																																	
	2				·																													-
	3	<u> </u>		_																									_					
		_							• ·····				+					_							_ _									
	5 			_									_							_														
				+							-			-+-							_				-			_						- -
				-															- -	-	_ -					_								
- 9				-																					-								+	-
10																										-							1	
Ш		_											_			_					_													
12	_ -	_					_ _						_					_							_								<u> </u>	
13		-		-		_ -					_									_ -			. 											
14 15									-					_	_									_			_		_					
		+			╈										- -												+	+						-
U																				- -	-							-	_ -		+			
16													1												-		-	-	-	-				·]
19					_																													
26										_			_		-				_		_ _								_	_				
21	-				_						_				_					-								-	_					
22		_									_ -							 							<u> </u>									
23								_	_ -					-					-		_								-					—
24		╧			╎	-1					- -			-					+	-		-									+			—
26					+	_								-	-	+				1-														
27						-					_					-												+		-	- -			
78																																		
29						_	-																											
30		-			-	-			-	_				-	-																			
34		-								_	_				-													-			_			
32														<u> </u>							-											-		
<u>.</u> н ч		-									-	_		-	-						-										-	-+		
34 35	•				-				-		-			-							-										+	+		
41																			· · ·							-74-7								
1		_																																
37 38																																		
15									-																									;
10								-				_										_												
10 31 12 14			_							_							_					-			_									
12												-				-			_						_ -								_	<u>.</u>
12									1		1					1						1.									1			:





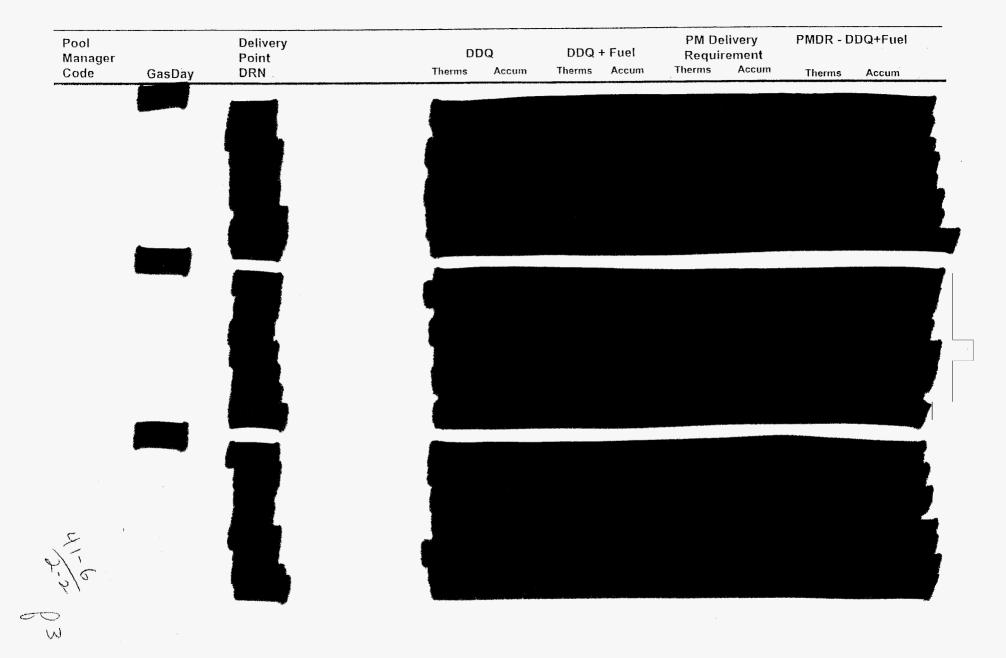
~<u>∽</u> −0

Daily Delivery Variance Report

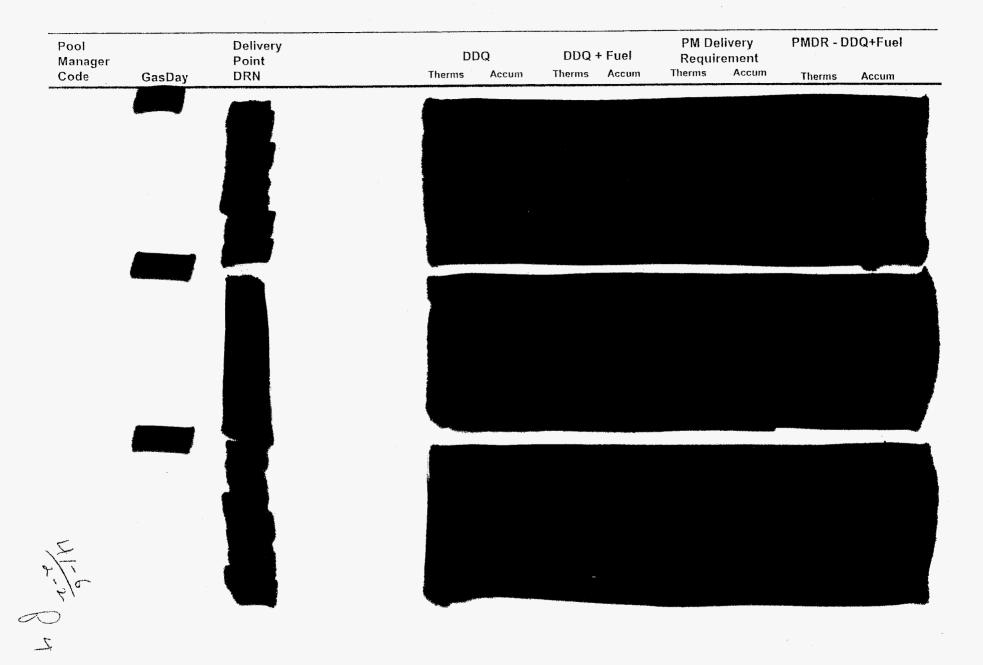


Page 1 of 10

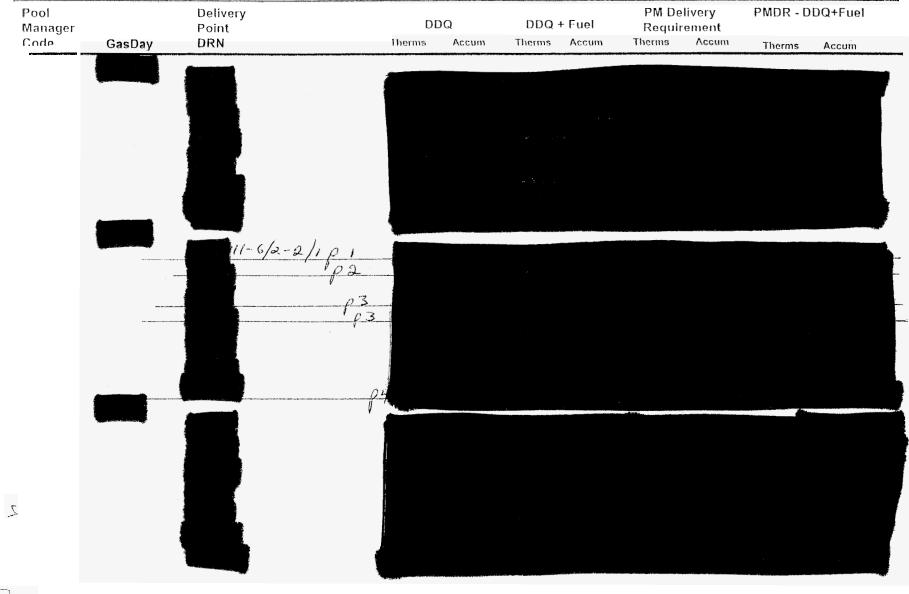




.



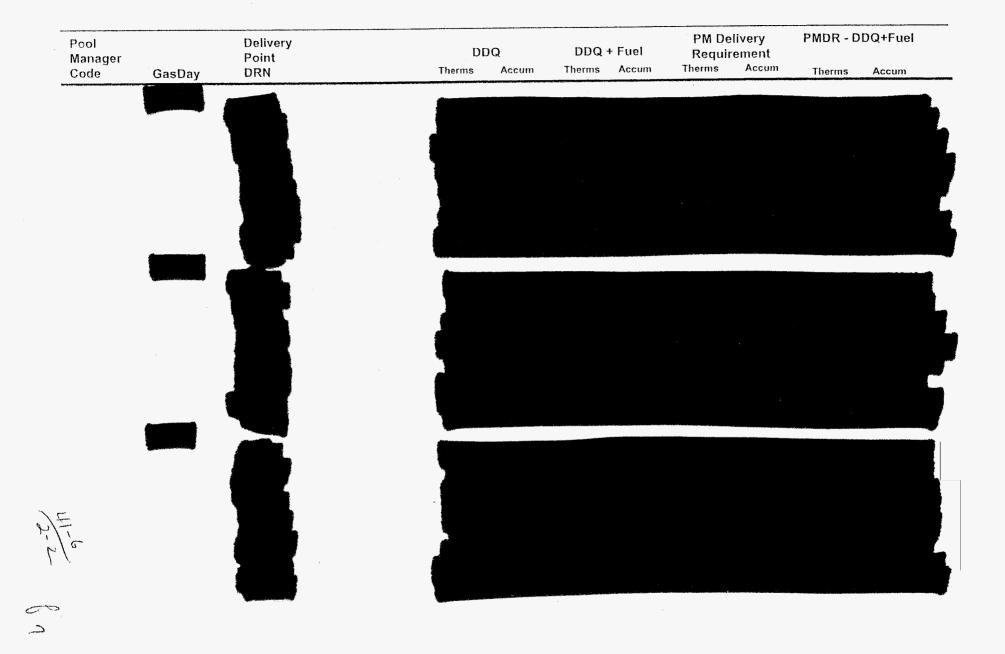
Page 4 of 10





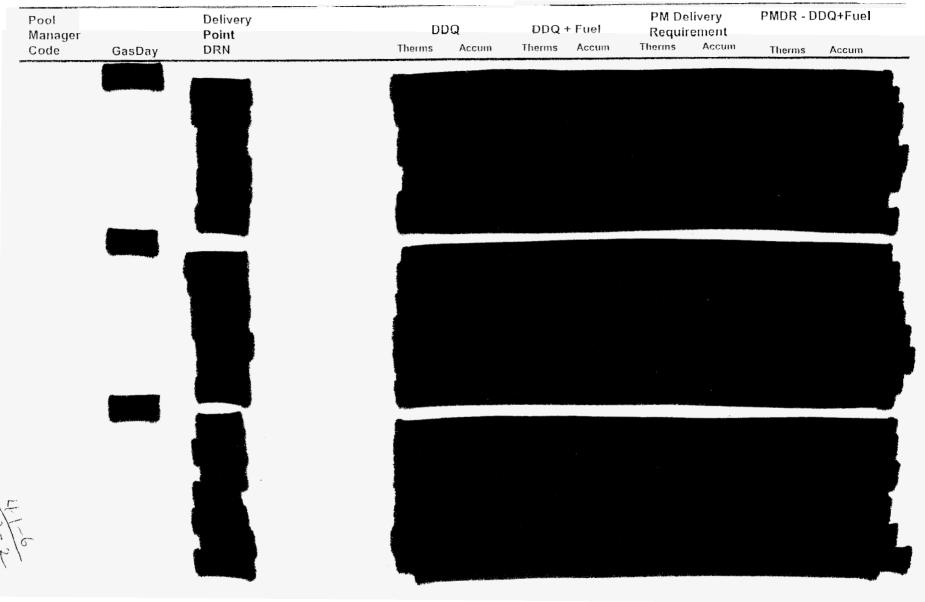
Page 5 of 10

Pool Manager		Delivery Point	DDQ	DDQ + Fuel	PM Delivery Requirement	PMDR - DDQ+Fuel
Code	GasDay	DRN	 Therms Accum	Therms Accum	Therms Accum	Therms Accum
	and the second					
2,						
2/5-						
0						
6		- M				



,

Pool Manager		Delivery Point	DDQ	DDQ + Fuel	PM Delivery Requirement	PMDR - DDQ+Fuel
Code	GasDay	DRN	Therms Accum	Therms Accum	Therms Accum	Therms Accum
Manager (1997) Sand Harris Harrison (1997)						
5						
1-						
719						
				an a	an a	
\supset						

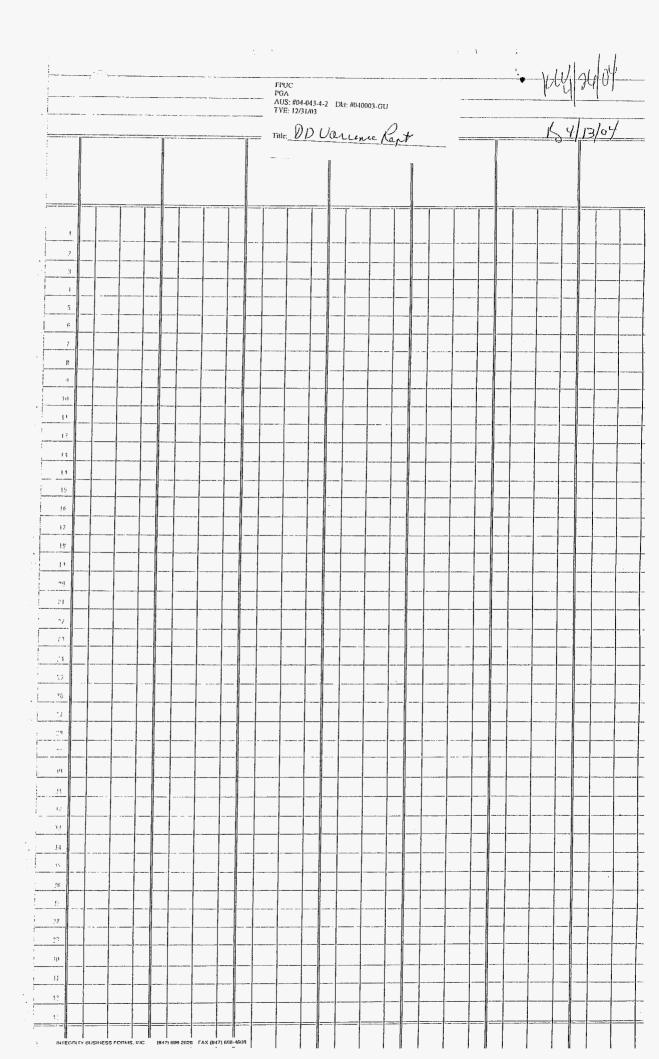


ool anager		Delivery Point	DI	DQ	DDQ + I	Fuel	PM De Requir	rement	PMDR - D	DQ+Fuel
ode	GasDay	DRN	Therms	Accum	Therms	Accum	Therms	Accum	Therms	Accum
							ha aastaa maa a aaan			
			· 7 p							
				an a	and the second		<u>en a giona</u> na			111-6
									(-	4-1

.

0

Ċ



Pool Manager Daily Delivery Requirement Report

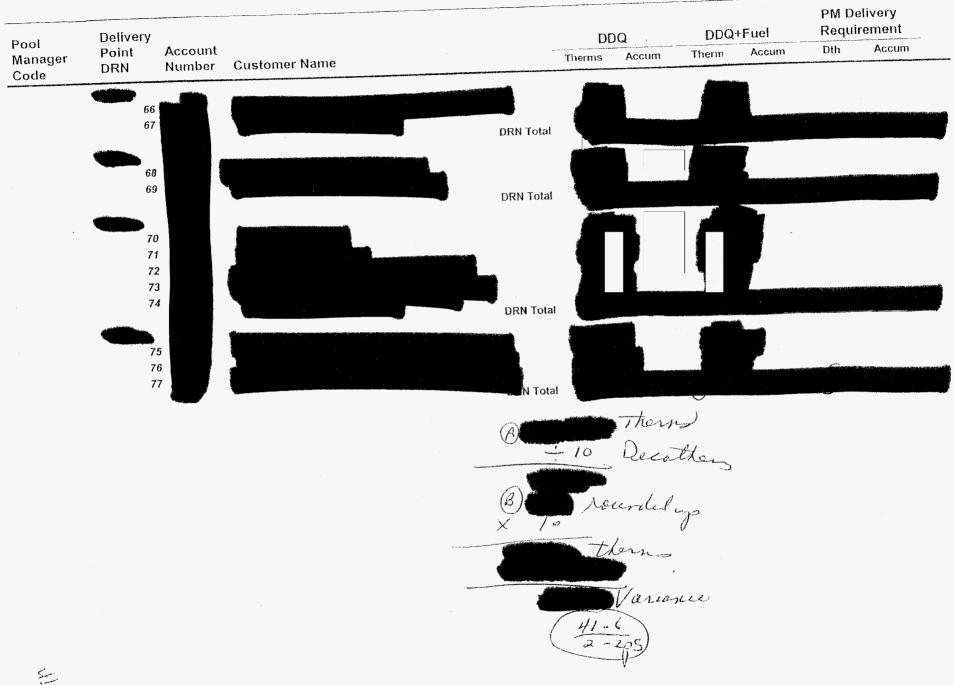
GasDay: 4/14/03

Confederated

PM Delivery Delivery Pool DDQ **DDQ+Fuel** Requirement Point Account Manager DRN Number Customer Name Accum Therm Dth Accum Therms Accum Code Decutica traced to FET Operators Quantil 5 **DRN Total** Hermes Required ŧ., - 10 Docatherno - Tounded to Decatherns Kequired H = Tracel to App A of Contract between FPUC + Customer used to determine the all agrees) Variance on 41-6 2-2p5 A apren ul FGT Report m <u>A1-6</u> Variance

ool anager	Delivery Point	Account			DI	DQ	DDQ	+Fuel	PM D Requi	elivery rement
ode	DRN	Number	Customer Name	149-14-11- PRT11-17-2-1-RM-18-1-18-18-18-18-18-18-18-18-18-18-18-1	Therms	Accum	Therm	Accum	Dth	Accum
	8					6				
	9 10									
	11 12									
	13 14							Į.		
	15 16									
	17 18			? !						
	19									
	20 21									
	22 23			e						
	24 25									
	26 27									
	28 29								\bigcirc	
	30			DRN Total			Æ		(14)	
	31									
	32	And the second sec		DRN Total						
	æ				their))		a sa		
	Ć				der	th				
n na		120.	A A	owneled to		benthe	o in Aci	sured	,	
15		van	41-6	$-\frac{\chi}{(z)}$	10	lanno	5) ~		
14'		$\langle \langle$	2-2-25)			inno				
										Page 2 c

Pool Manager	Delivery Point	Account			 	DI	DQ.	DDQ	+Fuel		elivery rement
Code	DRN	Number	Customer	Name	 	Therms	Accum	Therm	Accum	Dth	Accum
	33			and the state of the						North and a start of the South S	
	34	÷ 5							-	- 70	
	35 36										lecathers
	37 38					н. 7 2			Row	del ap	to there there there there there there is the
	39 40									1	×10
	41									B	ther.
	42 43								Â		
	44 45									anning an	
	46 47									11-6	Variance
	48									2-20	ā_)
	49 50									$\langle \cdot \rangle$	
	51				DRN Total		AND METERS AND MADE AND	1		()	
	52										
	53									Jole	cathorns curled yo
	54 55								X7	o no	underly
	56 57										There
	58						and the second second second			V	Erronen (41
					DRN Total						
	59 60										
	61 62					8				*	
R.	63										
96	64 65								and the second	and the state of the	
Je Contraction of the second s					DRN T tal						Page 3 of 4



A CENT

 $\chi = \frac{1}{\sqrt{2}}$ ~ 2 FPUC PGA AUS: #04-043-4-2 Dkt: #040003-GU TYFE: 12/3/03 Tille DD Requirent Rept K. 4/13/04 ; I; ė j.) Л Л ы . . i_{ik} .19 . 4(i an,

				FLORI	DA GAS	TRANSM	ussio	N CO	MPANY					Page: 1	
	anie: FLORIDA P	UBLIC UTILI	TES COMP	Ope	rator Scl Effect 1D:	neduled Of tive Date: 04/1	uantiti 4/2003	es Rep	ort		(Final) As Of: Api		19:33AM	3/17/04	9:55:10AM
Conf Sve K				·····											
Location	Location Name	K F10	Meter Number	Service Requestor Nam	e	\$	Sve Reg K	Ctrc Type	Daily Nom Qty	Daily Sched Qfy	RR	Mtd Sched Qty	Daily Estimated Qty	MTD Estimated Qty	Estimated As Of Date
											46				
				Subtatal	for Location										
	n na sena se		<i></i>												
\bigcirc															
1											41-6				
				Subtotal	for Location:					1	. (و بنه الانتخاب و المسلم و المسلم و الم			

2) 22 / 22 / C

* Today's quantity is different from previous day's quantity

** Data Updated after end of Gas Day

***Multiple Reason Cut Codes used

	ame: PLORIDA PU	IBLIC VEILITI	(DRIDA GAS TI Operator Schec Effective ID:					(Final As Of: Aj) or 15 2003 1	0:33AM	Page: 2 3/17/04	9:55:10AM
Conf Svc K	.: Location Name	K Flo	Meter Servi Number Requesto		Svc Req K	Ctre Type	Daily Nom Qty	Daily Sched Qty	RR	Mtd Sched Qty	Daily Estimated Oty	MTD Estimated Qty	Estimated As () f Date
			Su	btotal for Location:									
				btotal for Location:					1				
	NG MAN PERSONA MANANG MANANG MANANG MANANG MAN		Su	btotal for Location;									
34	5												

* Today's quantity is different from previous day's quantity

** Data Updated after end of Gas Day

***Multiple Reason Cut Codes used

		FLORIDA GAS TRANSMISSION COMPANY													
Cont Pty - Na Cont Sve K:	ute: FLORIDA P	OBLIC UTILIF	TES COMP	Operator Scheduled Quantities Report Effective Date: 04/14/2003 ID:						(Fina As Of: Aj	3/17/04	9:55:10AM			
Location	Location Name	K Flo	Meter Number	Service Requestor Name		Sve Req K	Ctre Type	Daily Nom Qty	Daily Sched Oty	RR	Mtd Sched Qty	Daily Estimated Qty	M1D Estimated Qty	Estimated As Of Date	
							07			2. Jack					
				Subtotal f	for Location:										
						. 1									
				Subtotal	for Location:										
				nen and the short the spectrum and the spec											
				Subtotal :	for Location:										
					lot Locention		.								

FLORIDA GAS TRANSMISSION COMPANY

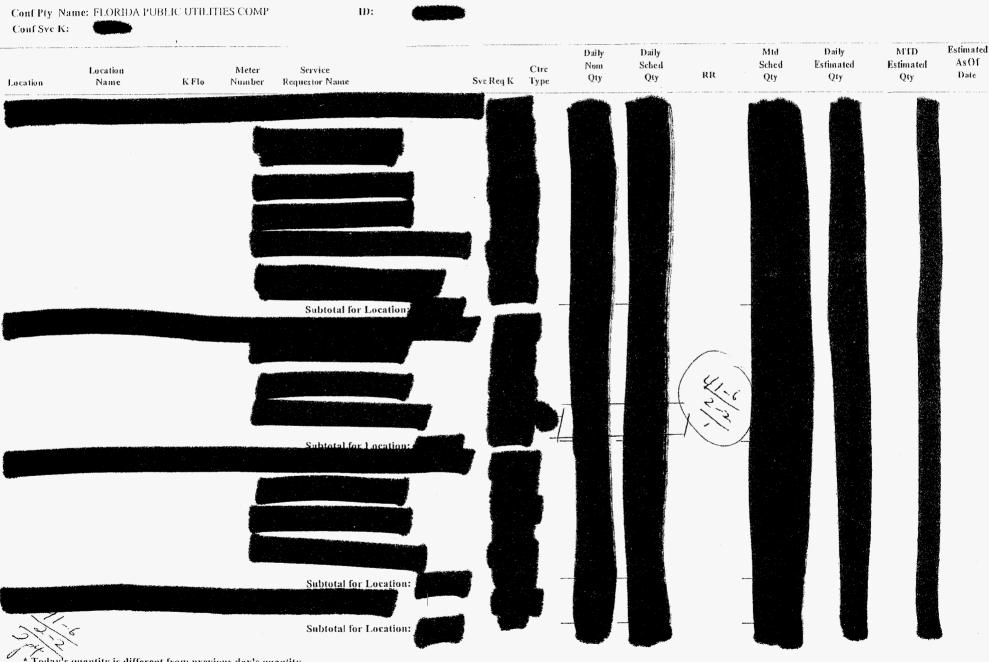
Page: 4

3/17/04

(Final)

As Of: Apr 15 2003 10:33AM

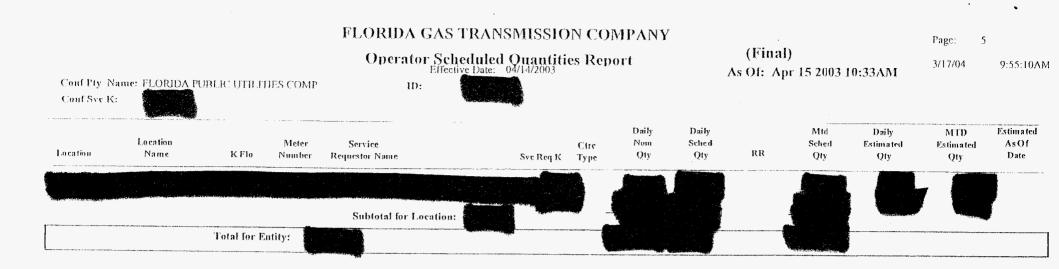
Operator Scheduled Quantities Report Effective Date: 04/14/2003



* Today's quantity is different from previous day's quantity

** Data Updated after end of Gas Day

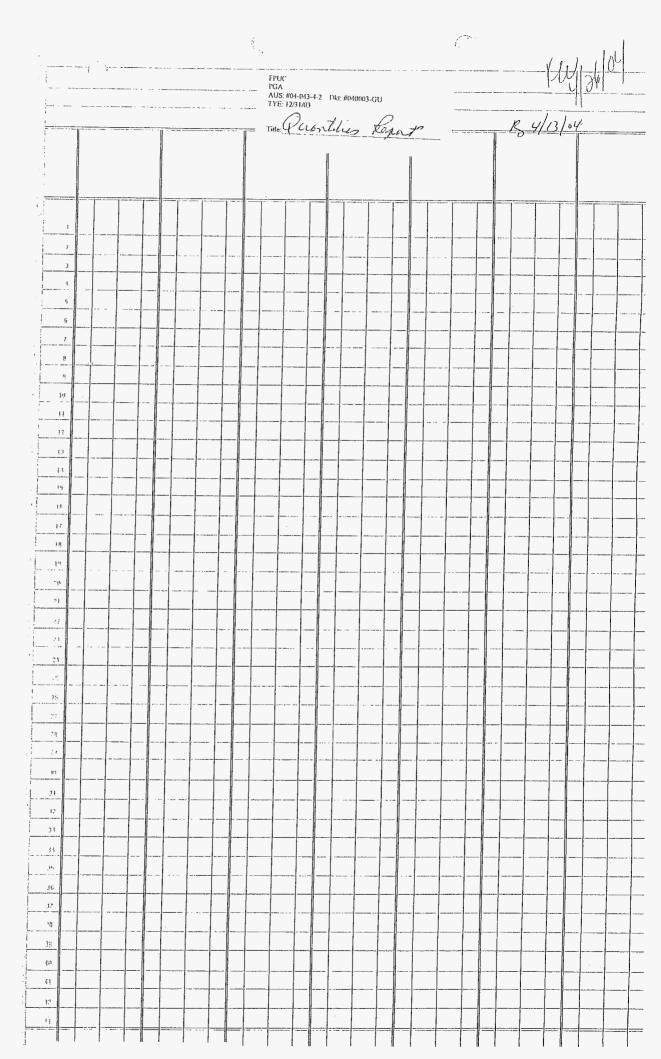
****Multiple Reason Cut Codes used

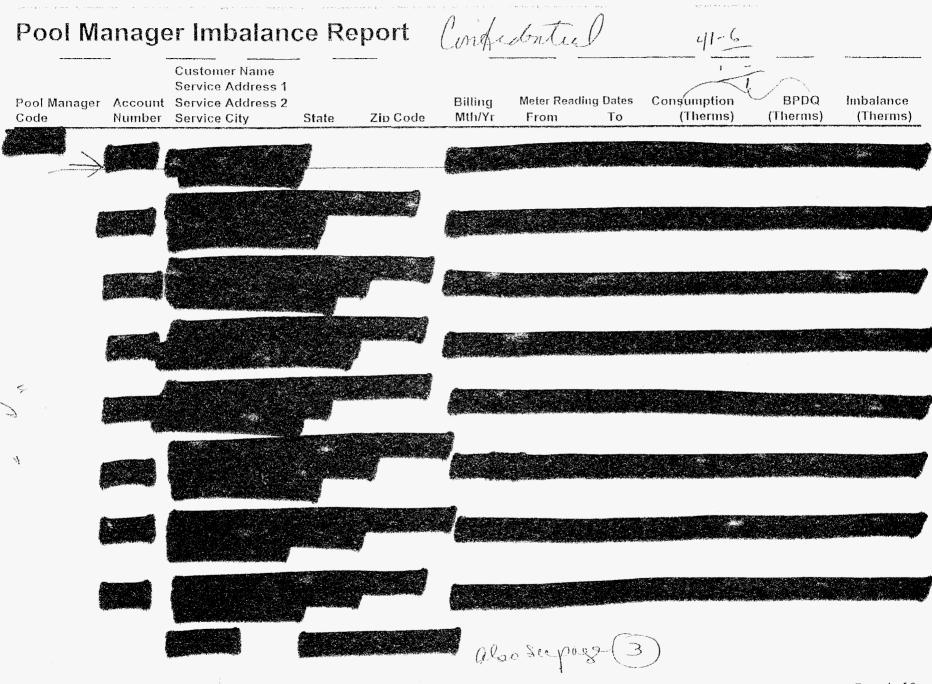


* Today's quantity is different from previous day's quantity

** Data Updated after end of Gas Day

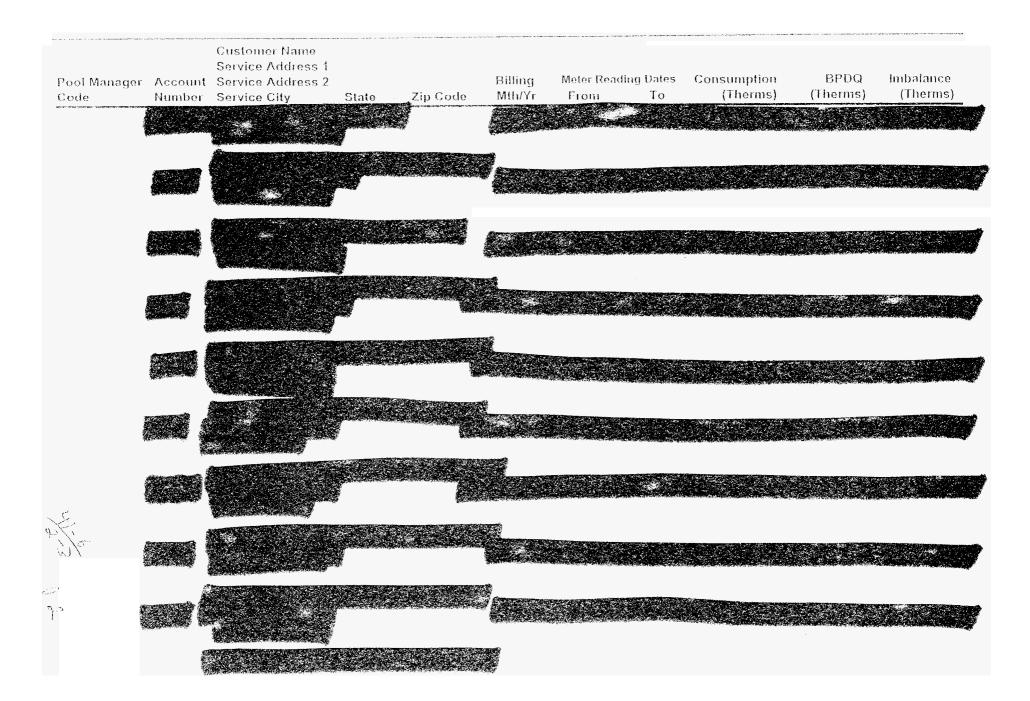
***Multiple Reason Cut Codes used

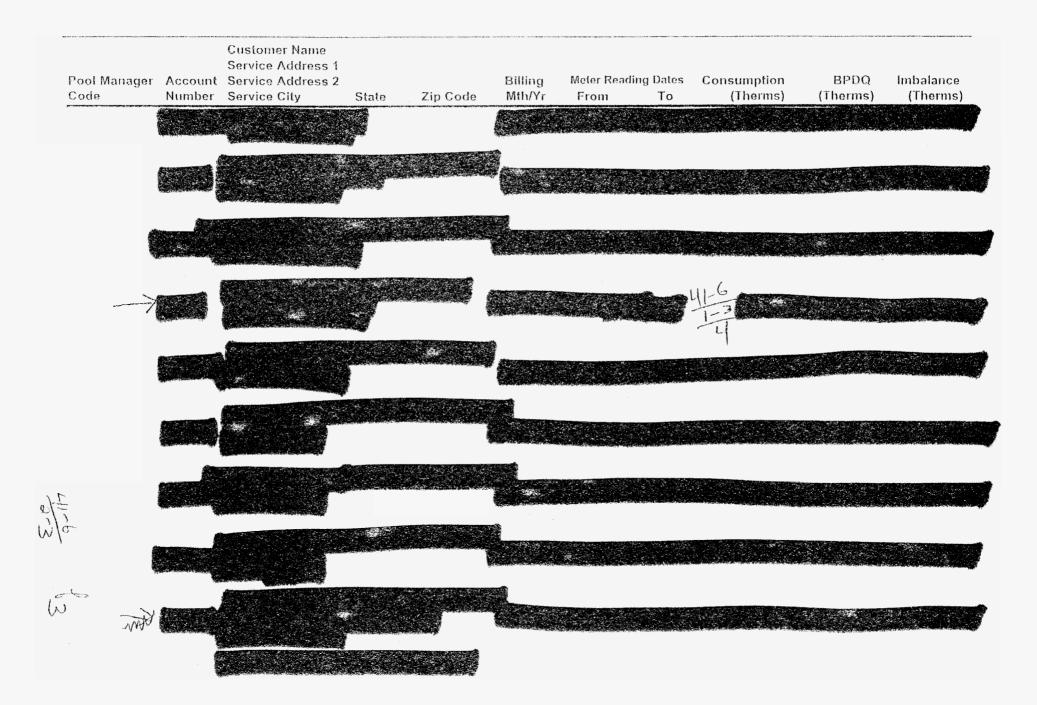




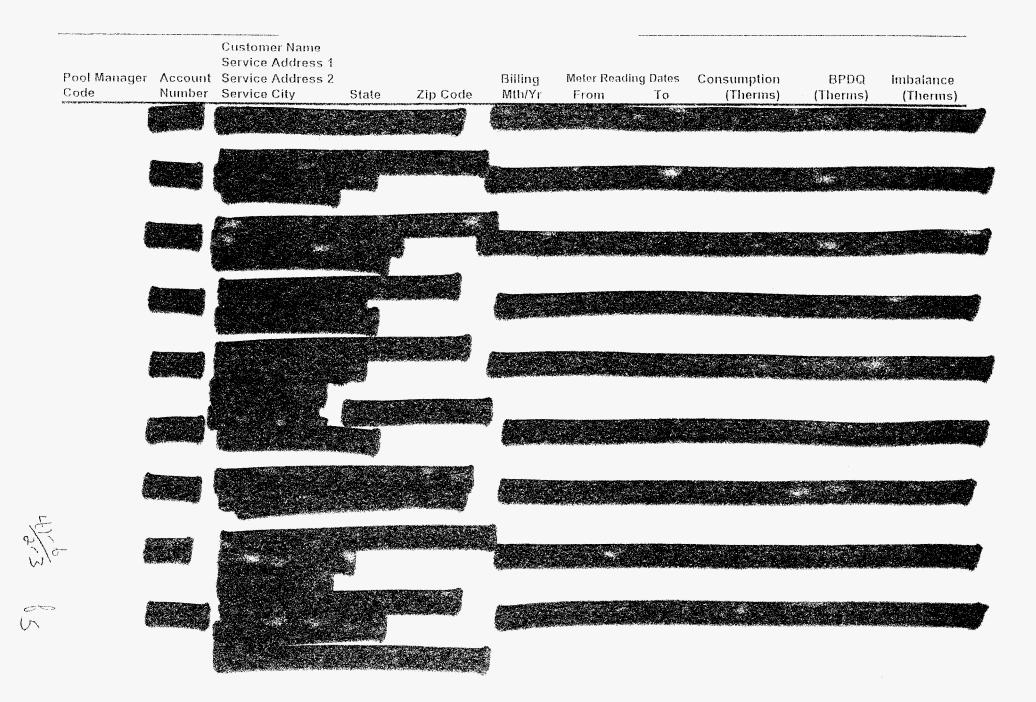
Tuesday, May 06, 2003

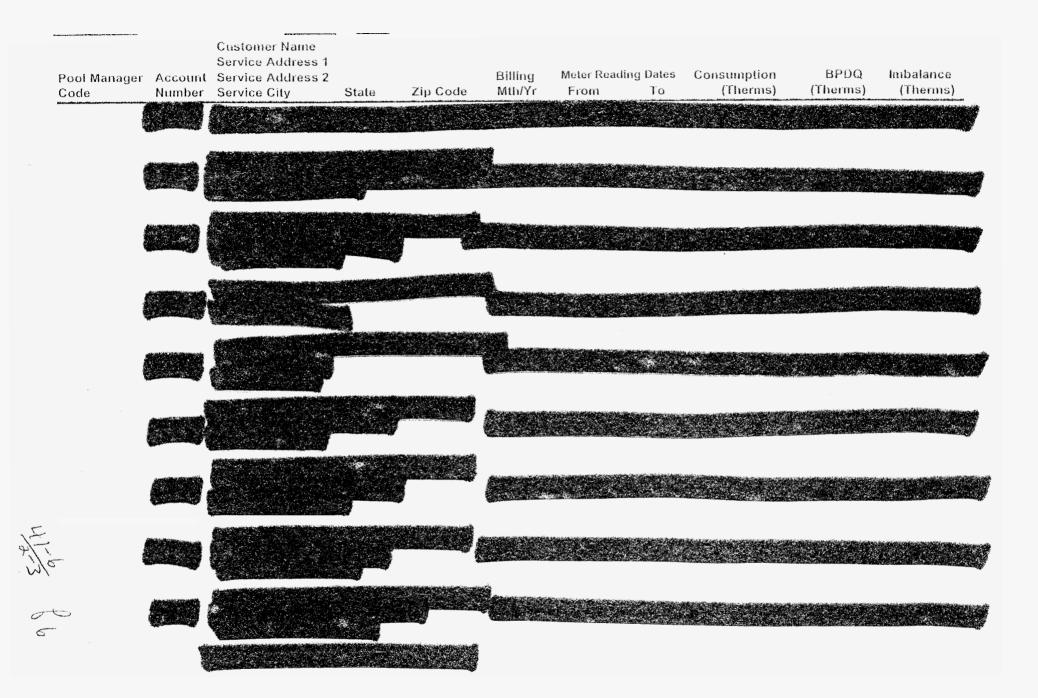
 \sim

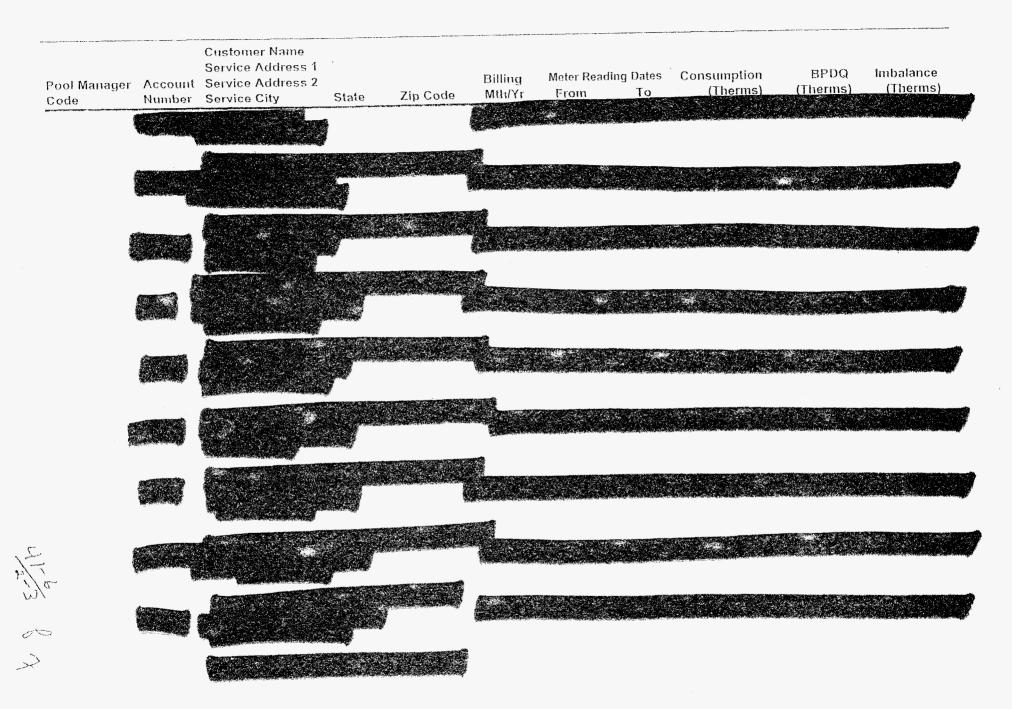














anager	Account Number	Customer Name Service Address 1 Service Address 2 Service City	State	Zip Code	Billing Mth/Yr	Meter Readin From	g Dates To	Consumption (Therms)	BPDQ (Therms)	Imbalance (Therms)
		and the state of the								
				Y ANY						
				in an						
							iager Total eport Total			41-6

Pool Manager Delivery Variance Report

	aller and a state of the second state of the s	and a second	Pool	Manager De	livery Variance	by DRN	 	
Pool Manager Code GasDay						A.A.M.		
Pool Manager Code GasDay								

1

 $\sigma^{(2)}$ ا د است

Tuesday, May 06, 2003

K. 4/13/04

,						
						· · · · · · · · · · · · · ·
4						
10		····· · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · ·	
9 	· · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
.U.,					· · · · · · · · · · · · · · · · · · ·	
10 13 13 15	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · ·	····· · · · · · · · · · · · · · · · ·
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
12 			· · · · · · · · ·	· · · · · · · · · · · ·	·····	
11 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2		···· · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	······································	· · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
24 - 24 - 24 - 24 - 24 - 24 - 24 - 24 -					· · · · · · · · ·	· · · · · · · · · · · ·
27 27	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			······································
. r					· · · · · · · · · · · · · · · · · · ·	
						····· ··· ··· ··· ··· ··· ··· ··· ···
19. 50.						
a ¹	· · · · · · · · · · · · · · · · · · ·			··· ·· ·· ··· ·· ·· ·· ·· ··		· · · · · · · · · · · · · · · · · · ·
· _ · · · · · · · · · · · · · · · · · ·		= =				

EPUC PGA AUS: 804.047.4.2 Der 2010001 GU IVE 12/3/07 Tide Inbalance Regnit