

ORIGINAL

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

June 15, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
04 JUN 15 PM 3:22
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 040001-EI

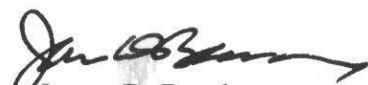
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of April 2004. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

- CMP _____
- COM 5
- CTR _____
- ECR _____
- GCL JDB/pp
- OPC Enclosures
- MMS ee: All Parties of Record (w/o encls.)
- RCA _____
- SCR _____
- SEC 1
- OTH _____

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
06623 JUN 15 04
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2004

DOCUMENT NUMBER - DATE

06623 JUN 15 04

FPSC-COMMISSION CLERK

ORIGINAL

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	04/01/04	F02	*	*	1,435.45	\$41.6310
2.	Polk	BP/ Polk	Tampa	MTC	Polk	04/02/04	F02	*	*	1,068.60	\$41.9878
3.	Polk	BP/ Polk	Tampa	MTC	Polk	04/14/04	F02	*	*	718.07	\$45.3901
4.	Polk	BP/ Polk	Tampa	MTC	Polk	04/15/04	F02	*	*	707.69	\$47.0280
5.	Polk	BP/ Polk	Tampa	MTC	Polk	04/16/04	F02	*	*	354.10	\$46.3973
6.	Polk	BP/ Polk	Tampa	MTC	Polk	04/21/04	F02	*	*	1,793.64	\$42.9750
7.	Polk	BP/ Polk	Tampa	MTC	Polk	04/22/04	F02	*	*	724.17	\$43.4788
8.	Polk	BP/ Polk	Tampa	MTC	Polk	04/23/04	F02	*	*	1,080.12	\$42.8069
9.	Polk	BP/ Polk	Tampa	MTC	Polk	04/29/04	F02	*	*	177.14	\$43.8996
10.	Polk	BP/ Polk	Tampa	MTC	Polk	04/30/04	F02	*	*	1,952.95	\$43.9615
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/27/04	F02	*	*	1,241.00	\$42.5339
12.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/28/04	F02	*	*	2,494.05	\$42.5339
13.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/29/04	F02	*	*	2,309.00	\$42.6180
14.	Phillips	BP/Phillips	Tampa	MTC	Phillips	04/19/04	F02	*	*	177.55	\$42.0559
15.	Phillips	BP/Phillips	Tampa	MTC	Phillips	04/21/04	F02	*	*	177.33	\$42.0559
16.	Gannon	Central	Tampa	MTC	Gannon	09/29/03	F02	*	*	134.05	\$32.7361

Note: Line 16. contains an oil receipt that was not included on September 2003 FPSC Form 423-1.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

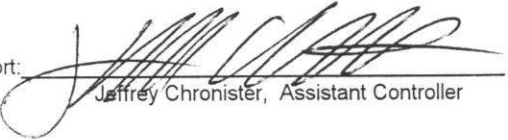
5. Date Completed: June 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/ Polk	Polk	04/01/04	F02	1,435.45									\$0.0000	\$0.0000	\$41.6310
2.	Polk	BP/ Polk	Polk	04/02/04	F02	1,068.60									\$0.0000	\$0.0000	\$41.9878
3.	Polk	BP/ Polk	Polk	04/14/04	F02	718.07									\$0.0000	\$0.0000	\$45.3901
4.	Polk	BP/ Polk	Polk	04/15/04	F02	707.69									\$0.0000	\$0.0000	\$47.0280
5.	Polk	BP/ Polk	Polk	04/16/04	F02	354.10									\$0.0000	\$0.0000	\$46.3973
6.	Polk	BP/ Polk	Polk	04/21/04	F02	1,793.64									\$0.0000	\$0.0000	\$42.9750
7.	Polk	BP/ Polk	Polk	04/22/04	F02	724.17									\$0.0000	\$0.0000	\$43.4788
8.	Polk	BP/ Polk	Polk	04/23/04	F02	1,080.12									\$0.0000	\$0.0000	\$42.8069
9.	Polk	BP/ Polk	Polk	04/29/04	F02	177.14									\$0.0000	\$0.0000	\$43.8996
10.	Polk	BP/ Polk	Polk	04/30/04	F02	1,952.95									\$0.0000	\$0.0000	\$43.9615
11.	Big Bend	BP/Big Bend	Big Bend	04/27/04	F02	1,241.00									\$0.0000	\$0.0000	\$42.5339
12.	Big Bend	BP/Big Bend	Big Bend	04/28/04	F02	2,494.05									\$0.0000	\$0.0000	\$42.5339
13.	Big Bend	BP/Big Bend	Big Bend	04/29/04	F02	2,309.00									\$0.0000	\$0.0000	\$42.6180
14.	Phillips	BP/Phillips	Phillips	04/19/04	F02	177.55									\$0.0000	\$0.0000	\$42.0559
15.	Phillips	BP/Phillips	Phillips	04/21/04	F02	177.33									\$0.0000	\$0.0000	\$42.0559
16.	Gannon	Central	Gannon	09/29/03	F02	134.05									\$0.0000	\$0.0000	\$32.7361

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2004
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	January 2003	Polk	BP	2.	5,910.29	423-1(a)	Col. (h), Invoice Price	\$39.0941	\$39.0942	\$39.0942	Price Adjustment
2.	April 2003	Phillips	Transmontaigne	38.	322.20	423-1(a)	Col. (h), Invoice Price	\$29.1600	\$29.2318	\$29.2318	Price Adjustment
3.	April 2003	Phillips	Transmontaigne	40.	307.16	423-1(a)	Col. (h), Invoice Price	\$28.2000	\$28.2700	\$28.2700	Price Adjustment
4.	April 2003	Phillips	Transmontaigne	42.	610.76	423-1(a)	Col. (h), Invoice Price	\$28.2000	\$28.2700	\$28.2700	Price Adjustment
5.	June 2003	Polk	BP	19.	1,272.45	423-1(a)	Col. (h), Invoice Price	\$35.4842	\$35.4823	\$35.4823	Price Adjustment
6.	August 2003	Big Bend	Central	25.	1,421.71	423-1(a)	Col. (h), Invoice Price	\$36.0882	\$36.0242	\$36.0242	Price Adjustment
7.	August 2003	Phillips	Transmontaigne	73.	628.65	423-1(a)	Col. (h), Invoice Price	\$32.8370	\$33.1070	\$33.1070	Price Adjustment
8.	October 2003	Phillips	Transmontaigne	17.	627.27	423-1(a)	Col. (h), Invoice Price	\$30.8017	\$30.7889	\$30.7889	Price Adjustment
9.	October 2003	Phillips	Transmontaigne	18.	935.09	423-1(a)	Col. (h), Invoice Price	\$30.7804	\$30.7890	\$30.7890	Price Adjustment
10.	February 2004	Phillips	BP	16.	356.57	423-1(a)	Col. (g), Volume	356.57	178.26	\$40.9635	Quantity Adjustment
11.	February 2004	Phillips	BP	16.	178.26	423-1(a)	Col. (h), Invoice Price	\$40.9635	\$40.9636	\$40.9636	Price Adjustment
12.	February 2004	Phillips	BP	16.	-	423-1(a)	Col. (g), Volume	-	178.31	\$42.9580	Quantity Adjustment


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	97,473.40			\$48,445	2.85	11,031	8.47	13.86
2.	Dodge Hill Mining	9,KY,225	LTC	RB	34,507.80			\$37,324	2.51	12,618	8.97	6.95
3.	Synthetic American Fuel	10, IL,165	LTC	RB	34,596.40			\$33,244	2.85	12,118	8.88	8.93
4.	American Coal	4, OH, 13	S	RB	27,668.39			\$35,900	4.37	12,621	9.08	5.76
5.	Dodge Hill Mining	9,KY,225	LTC	RB	19,305.20			\$35,730	2.53	12,582	9.04	6.90
6.	Dodge Hill Mining	9,KY,225	LTC	RB	9,276.20			\$37,324	3.29	11,741	7.57	11.71
7.	Dodge Hill Mining	9,KY,225	LTC	RB	4,693.70			\$35,730	3.27	11,548	7.83	12.48
8.	American Coal	10,IL,165	LTC	RB	36,470.00			\$36,060	1.17	12,104	6.75	11.12
9.	Synthetic American Fuel	10, IL,165	LTC	RB	29,667.40			\$36,820	2.94	12,024	9.28	8.94
10.	No. 1 Contractors	9,KY,107	S	RB	33,885.30			\$0.000	2.89	12,033	9.00	9.27

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	97,473.40	N/A	\$0.00		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	LTC	34,507.80	N/A	\$0.00		\$0.000		\$1.024	
3.	Synthetic American Fuel	10, IL,165	LTC	34,596.40	N/A	\$0.00		(\$0.156)		\$0.000	
4.	American Coal	4, OH, 13	S	27,668.39	N/A	\$0.00		\$0.000		\$0.000	
5.	Dodge Hill Mining	9,KY,225	LTC	19,305.20	N/A	\$0.00		(\$0.080)		\$0.000	
6.	Dodge Hill Mining	9,KY,225	LTC	9,276.20	N/A	\$0.00		(\$0.032)		\$1.024	
7.	Dodge Hill Mining	9,KY,225	LTC	4,693.70	N/A	\$0.00		(\$0.080)		\$0.000	
8.	American Coal	10,IL,165	LTC	36,470.00	N/A	\$0.00		\$0.000		\$0.000	
9.	Synthetic American Fuel	10, IL,165	LTC	29,667.40	N/A	\$0.00		\$0.000		\$0.000	
10.	No. 1 Contractors	9,KY,107	S	33,885.30	N/A	\$0.00		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	97,473.40		\$0.000	\$0.000									\$48.445
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	34,507.80		\$0.000	\$0.000									\$37.324
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	34,596.40		\$0.000	\$0.000									\$33.244
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	27,668.39		\$0.000	\$0.000									\$35.900
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	19,305.20		\$0.000	\$0.000									\$35.730
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	9,276.20		\$0.000	\$0.000									\$37.324
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	4,693.70		\$0.000	\$0.000									\$35.730
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	36,470.00		\$0.000	\$0.000									\$36.060
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	29,667.40		\$0.000	\$0.000									\$36.820
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	33,885.30		\$0.000	\$0.000									\$0.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	42,859.71			\$14.000	4.42	13,702	0.38	9.99

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

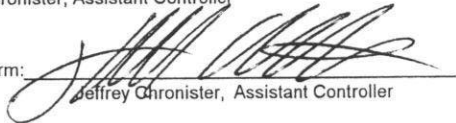
No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	42,859.71	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	SSM Petcoke	N/A	N/A	RB	42,859.71		\$0.000		\$0.000								\$14.000

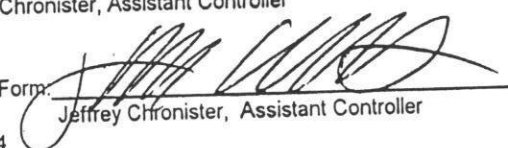
(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1 Reporting Month: April Year: 2004
- 2 Reporting Company: Tampa Electric Company
- 3 Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer Facility	N/A	N/A	OB	311,290.00			\$49.697	2.73	11,666	8.86	11.07
2	Beneficiated Coal	N/A	S	OB	3,965.59			\$15.340	1.18	3,635	41.00	32.10
3	Energy Coal	N/A	S	OB	7,810.00			\$19.820	6.61	14,210	0.80	6.70

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2004
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	311,290.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	3,965.59	N/A	\$0.000		\$0.000		\$0.000	
3.	Energy Coal	N/A	S	7,810.00	N/A	\$0.000		\$0.000		\$0.000	

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2004
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Transfer Facility	N/A	N/A	OB	311,290.00		\$0.000		\$0.000								\$49.697
2	Beneficiated Coal	N/A	N/A	OB	3,965.59		\$0.000		\$0.000								\$15.340
3	Energy Coal	N/A	N/A	OB	7,810.00		\$0.000		\$0.000								\$19.820

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	38,203.00			36.680	3.02	13,110	2.75	10.14


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

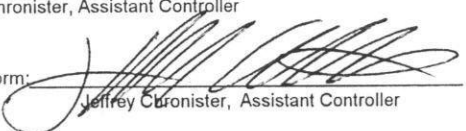
5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	38,203.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	OB	38,203.00		\$0.000		\$0.000								\$36.680

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November 2003	Transfer Facility	Big Bend	Synthetic American Fuel	7.	54,349.80	423-2(c)	Col. (k), New Value	\$2.090	\$2.010	\$34.994	Quality Adjustment
2.	October 2003	Transfer Facility	Gannon	American Coal	5.	40,621.00	423-2(c)	Col. (k), New Value	\$0.440	\$0.327	\$35.167	Price Adjustment
3.	August 2003	Transfer Facility	Gannon	Dodge Hill	3.	8,237.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.729	\$37.859	Quality Adjustment
4.	January 2004	Transfer Facility	Big Bend	SSM Petcoke	1.	33,341.77	423-2(c)	Col. (k), New Value	\$0.329	(\$0.323)	\$14.677	Quality Adjustment
5.	December 2003	Transfer Facility	Big Bend	Dodge Hill	12.	22,767.00	423-2(c)	Col. (k), New Value	\$2.306	\$0.994	\$37.294	Quality Adjustment
6.	December 2003	Transfer Facility	Big Bend	Dodge Hill	2.	23,543.80	423-2(a)	Col. (i), Retroactive Price Adjustments	\$0.186	\$0.000	\$37.824	Price Adjustment
7.	December 2003	Transfer Facility	Big Bend	Dodge Hill	5.	11,977.40	423-2(a)	Col. (i), Retroactive Price Adjustments	\$0.000	\$0.186	\$37.669	Price Adjustment
8.	October 2003	Transfer Facility	Big Bend	Zeigler	1.	81,911.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.044)	\$45.176	Quality Adjustment
9.	November 2003	Transfer Facility	Big Bend	Zeigler	1.	86,165.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.053)	\$45.167	Quality Adjustment
10.	December 2003	Transfer Facility	Big Bend	Zeigler	1.	75,379.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.048)	\$45.172	Quality Adjustment
11.	August 2003	Transfer Facility	Big Bend	SSM Petcoke	2.	39,761.50	423-2	Col. (f), Tons	39,761.50	42,027.98	\$16.759	Quantity Adjustment
12.	April 2004	Transfer Facility	Big Bend	SSM Petcoke	11.	42,027.98	423-2(c)	Col. (l), Delivered Price Transfer Facility	\$16.759	\$16.438	\$16.438	Price Adjustment