

ORIGINAL



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June 18, 2004

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: **Docket No. 040003-GU --Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2004 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

- CMP _____ W. Edward Elliott
- COM 5 _____ Manager-Gas Accounting
- CTR _____ Enclosures
- cc: Ms. Angie Llewellyn
- ECR _____ h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1 _____
- OTH _____

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE
06823 JUN 21
1 (800) 282-4441
WWW.PEOPLES GAS.COM
FPSC-COMMISSION CLERK

		CURRENT MONTH: MAY 04				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$27,833	\$80,849	\$53,016	65.57	\$478,499	\$556,798	\$78,299	14.06
2	NO NOTICE SERVICE	\$32,992	\$43,522	\$10,530	24.20	\$221,072	\$226,608	\$5,536	2.44
3	SWING SERVICE	\$2,770,858	\$0	(\$2,770,858)	#DIV/0!	\$10,273,421	\$0	(\$10,273,421)	#DIV/0!
4	COMMODITY (Other)	\$14,954,704	\$6,715,838	(\$8,238,866)	(122.68)	\$54,624,803	\$51,494,420	(\$3,130,383)	(6.08)
5	DEMAND	\$2,797,800	\$2,567,757	(\$230,043)	(8.96)	\$17,153,031	\$17,499,374	\$346,343	1.98
6	OTHER	\$188,116	\$175,000	(\$13,116)	(7.49)	\$1,007,356	\$655,000	(\$352,356)	(53.79)
		\$53,917	\$44,502	(\$9,415)	(21.16)	\$224,814	\$218,189	(\$6,625)	(3.04)
		\$436,292	\$516,158	\$79,866	15.47	\$1,930,864	\$2,081,707	\$150,843	7.25
		\$231,830	\$253,857	\$22,027	8.68	\$1,252,394	\$1,243,704	(\$8,690)	(0.70)
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,050,264	\$8,768,449	(\$11,281,815)	(128.66)	\$80,350,111	\$66,888,600	(\$13,461,511)	(20.13)
12	NET UNBILLED	(\$677,356)	\$0	\$677,356	0.00	(\$376,682)	\$0	\$376,682	0.00
13	COMPANY USE	\$10,369	\$0	(\$10,369)	0.00	\$46,331	\$0	(\$46,331)	0.00
14	TOTAL THERM SALES (11)	\$21,421,561	\$8,768,449	(\$12,653,112)	(144.30)	\$90,926,965	\$66,888,600	(\$24,038,365)	(35.94)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	38,134,200	27,876,192	(10,258,008)	(36.80)	176,860,710	149,648,692	(27,212,017)	(18.18)
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	39,581,640	37,181,640	(2,400,000)	(6.45)
17	SWING SERVICE	4,702,050	0	(4,702,050)	#DIV/0!	18,033,200	-	(18,033,200)	#DIV/0!
18	COMMODITY (Other)	24,355,496	10,398,610	(13,956,886)	(134.22)	95,902,035	77,778,956	(18,123,079)	(23.30)
19	DEMAND	57,283,460	46,247,970	(11,035,490)	(23.86)	377,646,524	350,480,271	(27,166,253)	(7.75)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	12,176,510	11,529,112	(647,398)	(5.62)	52,692,570	51,752,693	(939,877)	(1.82)
22	DEMAND	12,587,810	11,529,112	(1,058,698)	(9.18)	54,046,220	51,752,693	(2,293,527)	(4.43)
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	29,057,546	10,398,610	(18,658,936)	(179.44)	113,935,235	77,778,956	(36,156,279)	(46.49)
25	NET UNBILLED	(745,798)	0	745,798	0.00	(1,058,008)	0	1,058,008	0.00
26	COMPANY USE	12,335	0	(12,335)	0.00	53,883	0	(53,883)	0.00
27	TOTAL THERM SALES (24)	31,714,217	10,398,610	(21,315,607)	(204.99)	137,097,603	77,778,956	(59,318,647)	(76.27)
CENTS PER THERM									
		0.00073	0.00290	0.00217	74.83	0.00271	0.00372	0.00102	27.28
		0.00495	0.00653	0.00158	24.20	0.00559	0.00609	0.00051	8.36
30	SWING SERVICE (3/17)	0.58929	#DIV/0!	#DIV/0!	#DIV/0!	0.56969	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.61402	0.64584	0.03182	4.93	0.56959	0.66206	0.09247	13.97
32	DEMAND (5/19)	0.04884	0.05552	0.00668	12.03	0.04542	0.04993	0.00451	9.03
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00443	0.00386	(0.00057)	(14.71)	0.00427	0.00422	(0.00005)	(1.20)
35	DEMAND (8/22)	0.03466	0.04477	0.01011	22.58	0.03573	0.04022	0.00450	11.18
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.69002	0.84323	0.15321	18.17	0.70523	0.85998	0.15476	18.00
38	NET UNBILLED (12/25)	0.90823	0.00000	(0.90823)	0.00	0.35603	0.00000	(0.35603)	0.00
39	COMPANY USE (13/26)	0.84060	0.00000	(0.84060)	0.00	0.85985	0.00000	(0.85985)	0.00
40	TOTAL THERM SALES (11/27)	0.63222	0.84323	0.21101	25.02	0.58608	0.85998	0.27390	31.85
41	TRUE-UP (E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.61242	0.82343	0.21101	25.63	0.56628	0.84018	0.27390	32.60
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61550	0.82757	0.21207	25.63	0.56913	0.84441	0.27528	32.60
45	PGA FACTOR ROUNDED TO NEAREST .001	61.550	82.757	21.20700	25.63	56.913	84.441	27.52800	32.60

		CURRENT MONTH: MAY 04				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
		\$11,100	\$31,531	\$20,431	64.80	\$235,576	\$270,663	\$35,087	12.96
2	NO NOTICE SERVICE	\$13,645	\$18,001	\$4,356	24.20	\$109,174	\$111,464	\$2,290	2.05
3	SWING SERVICE	\$1,105,018	\$0	(\$1,105,018)	#DIV/0!	\$4,877,471	\$0	(\$4,877,471)	#DIV/0!
4	COMMODITY (Other)	\$5,963,936	\$2,619,177	(\$3,344,759)	(127.70)	\$25,818,931	\$25,244,531	(\$574,400)	(2.28)
5	DEMAND	\$1,157,170	\$1,062,024	(\$95,146)	(8.96)	\$8,340,562	\$8,500,547	\$159,985	1.88
6	OTHER	\$75,021	\$68,250	(\$6,771)	(9.92)	\$474,325	\$304,415	(\$169,910)	(55.82)
	LESS END-USE CONTRACT:								
7	COMMODITY (Pipeline)	\$21,502	\$17,356	(\$4,146)	(23.89)	\$105,362	\$104,203	(\$1,159)	(1.11)
8	DEMAND	\$180,450	\$213,483	\$33,033	15.47	\$918,909	\$996,866	\$77,957	7.82
9	OTHER	\$95,885	\$104,995	\$9,110	0.00	\$606,340	\$596,351	(\$9,989)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,028,053	\$3,463,149	(\$4,564,904)	(131.81)	\$38,225,428	\$32,734,200	(\$5,491,228)	(16.78)
12	NET UNBILLED	(\$503,234)	\$0	\$503,234	0.00	(\$479,932)	\$0	\$479,932	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$3,548,202	\$3,463,149	(\$85,053)	(2.46)	\$33,234,430	\$32,734,200	(\$500,230)	(1.53)
	THERMS PURCHASED								
15	COMMODITY (Pipeline)	15,207,919	10,871,715	(4,336,204)	(39.89)	84,218,437	71,594,536	(12,623,901)	(17.63)
16	NO NOTICE SERVICE	2,756,644	2,756,644	0	0.00	19,377,577	18,384,937	(992,640)	(5.40)
17	SWING SERVICE	1,875,178	0	(1,875,178)	#DIV/0!	8,555,207	-	(8,555,207)	#DIV/0!
18	COMMODITY (Other)	9,712,972	4,055,458	(5,657,514)	(139.50)	45,489,135	37,910,434	(7,578,701)	(19.99)
19	DEMAND	23,692,439	19,128,160	(4,564,279)	(23.86)	184,116,306	172,340,429	(11,775,877)	(6.83)
20	OTHER	0	0	0	0.00	-	-	0	0.00
	LESS END-USE CONTRACT:								
21	COMMODITY (Pipeline)	4,855,992	4,496,354	(359,638)	(8.00)	24,748,808	24,607,294	(141,514)	(0.58)
22	DEMAND	5,206,318	4,768,441	(437,877)	(9.18)	25,749,816	25,074,151	(675,665)	(2.69)
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	11,588,150	4,055,458	(7,532,692)	(185.74)	54,044,342	37,910,434	(16,133,908)	(42.56)
25	NET UNBILLED	(603,290)	0	603,290	0.00	(765,871)	-	765,871	0.00
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00
27	TOTAL THERM SALES (24)	4,856,964	4,055,458	(801,506)	(19.76)	39,978,471	37,910,434	(2,068,037)	(5.46)
	CENTS PER THERM								
28	COMMODITY (Pipeline) (1/15)	0.00073	0.00290	0.00217	74.83	0.00280	0.00378	0.00098	26.01
29	NO NOTICE SERVICE (2/16)	0.00495	0.00653	0.00158	24.20	0.00563	0.00606	0.00043	7.07
30	SWING SERVICE (3/17)	0.58929	#DIV/0!	#DIV/0!	#DIV/0!	0.57012	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.61402	0.64584	0.03182	4.93	0.56758	0.66590	0.09831	14.76
32	DEMAND (5/19)	0.04884	0.05552	0.00668	12.03	0.04530	0.04932	0.00402	8.16
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:								
34	COMMODITY (Pipeline) (7/21)	0.00443	0.00386	(0.00057)	(14.71)	0.00426	0.00423	(0.00002)	(0.53)
35	DEMAND (8/22)	0.03466	0.04477	0.01011	22.58	0.03569	0.03976	0.00407	10.24
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.69278	0.85395	0.16117	18.87	0.70730	0.86346	0.15616	18.09
38	NET UNBILLED (12/25)	0.83415	0.00000	(0.83415)	0.00	0.62665	0.00000	(0.62665)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	1.65290	0.85395	0.16117	18.87	0.95615	0.86346	(0.09269)	(10.73)
41	TRUE-UP (E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	1.63310	0.83415	(0.79895)	(95.78)	0.93635	0.84366	(0.09269)	(10.99)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.64131	0.83835	(0.80296)	(95.78)	0.94106	0.84791	(0.09316)	(10.99)
45	PGA FACTOR ROUNDED TO NEAREST .001	164.131	83.835	(80.29565)	(95.78)	94.106	84.791	(9.31551)	(10.99)

For Commercial Customers

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

	CURRENT MONTH: MAY 04				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$16,733	\$49,318	\$32,585	66.07	\$242,922	\$286,135	\$43,213	15.10	
2 NO NOTICE SERVICE	\$19,346	\$25,521	\$6,175	24.20	\$111,897	\$115,144	\$3,247	2.82	
3 SWING SERVICE	\$1,665,840	\$0	(\$1,665,840)	#DIV/0!	\$5,395,950	\$0	(\$5,395,950)	#DIV/0!	
4 COMMODITY (Other)	\$8,990,768	\$4,096,661	(\$4,894,107)	(119.47)	\$28,805,872	\$26,249,889	(\$2,555,983)	(9.74)	
5 DEMAND	\$1,640,630	\$1,505,733	(\$134,897)	(8.96)	\$8,812,469	\$8,998,827	\$186,358	2.07	
6 OTHER	\$113,095	\$106,750	(\$6,345)	(5.94)	\$533,031	\$350,585	(\$182,446)	(52.04)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$32,415	\$27,146	(\$5,269)	(19.41)	\$119,451	\$113,986	(\$5,465)	(4.79)	
8 DEMAND	\$255,842	\$302,675	\$46,833	15.47	\$1,011,956	\$1,084,841	\$72,885	6.72	
9 OTHER	\$135,945	\$148,862	\$12,917	0.00	\$646,053	\$647,353	\$1,300	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,022,210	\$5,305,300	(\$6,716,910)	(126.61)	\$42,124,681	\$34,154,399	(\$7,970,282)	(23.34)	
12 NET UNBILLED	(\$174,122)	\$0	\$174,122	0.00	\$103,250	\$0	(\$103,250)	0.00	
13 COMPANY USE	\$10,369	\$0	(\$10,369)	0.00	\$46,331	\$0	(\$46,331)	0.00	
14 TOTAL THERM SALES (11)	\$17,873,359	\$5,305,300	(\$12,568,059)	(236.90)	\$57,692,535	\$34,154,399	(\$23,538,136)	(68.92)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	22,926,281	17,004,477	(5,921,804)	(34.82)	92,642,273	78,054,157	(14,588,116)	(18.69)	
16 NO NOTICE SERVICE	3,908,356	3,908,356	0	0.00	20,204,063	18,796,703	(1,407,360)	(7.49)	
17 SWING SERVICE	2,826,872	0	(2,826,872)	#DIV/0!	9,477,993	-	(9,477,993)	#DIV/0!	
18 COMMODITY (Other)	14,642,524	6,343,152	(8,299,372)	(130.84)	50,412,900	39,868,522	(10,544,378)	(26.45)	
19 DEMAND	33,591,021	27,119,810	(6,471,211)	(23.86)	193,530,218	178,139,842	(15,390,376)	(8.64)	
20 OTHER	0	0	0	0.00	-	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	7,320,518	7,032,758	(287,760)	(4.09)	27,943,762	27,145,399	(798,363)	(2.94)	
22 DEMAND	7,381,492	6,760,671	(620,821)	(9.18)	28,296,404	26,678,542	(1,617,862)	(6.06)	
23 OTHER	0	0	0	0.00	-	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	17,469,396	6,343,152	(11,126,244)	(175.41)	59,890,893	39,868,522	(20,022,371)	(50.22)	
25 NET UNBILLED	(142,508)	0	142,508	0.00	(292,137)	-	292,137	0.00	
26 COMPANY USE	12,335	0	(12,335)	0.00	53,883	-	(53,883)	0.00	
27 TOTAL THERM SALES (24)	26,857,253	6,343,152	(20,514,101)	(323.41)	97,119,132	39,868,522	(57,250,610)	(143.60)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00073	0.00290	0.00217	74.83	0.00262	0.00367	0.00104	28.47
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00653	0.00158	24.20	0.00554	0.00613	0.00059	9.59
30 SWING SERVICE	(3/17)	0.58929	#DIV/0!	#DIV/0!	#DIV/0!	0.56931	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.61402	0.64584	0.03182	4.93	0.57140	0.65841	0.08701	13.22
32 DEMAND	(5/19)	0.04884	0.05552	0.00668	12.03	0.04554	0.05052	0.00498	9.86
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00443	0.00386	(0.00057)	(14.72)	0.00427	0.00420	(0.00008)	(1.80)
35 DEMAND	(8/22)	0.03466	0.04477	0.01011	22.58	0.03576	0.04066	0.00490	12.05
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.68819	0.83638	0.14820	17.72	0.70336	0.85668	0.15332	17.90
38 NET UNBILLED	(12/25)	1.22184	0.00000	(1.22184)	(0.35343)	0.00000	0.00000	0.35343	0.00
39 COMPANY USE	(13/26)	0.84060	0.00000	(0.84060)	0.00000	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.44763	0.83638	0.14820	17.72	0.43374	0.85668	0.42293	49.37
41 TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.42783	0.81658	0.38875	47.61	0.41394	0.83688	0.42293	50.54
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.42999	0.82069	0.39070	47.61	0.41602	0.84109	0.42506	50.54
45 PGA FACTOR ROUNDED TO NEAREST .001		42.999	82.069	39.07041	47.61	41.602	84.109	42.50608	50.54

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	25,656,740	\$83,351	\$0.00325
2 Commodity Pipeline (SNG./SO GA)	8,283,020	\$32,619	\$0.00394
3 Commodity Pipeline (Gulfstream)	4,284,900	\$8,570	\$0.00200
4 Commodity Pipeline-(FGT)-Apr'04 Accrual Adj.	(90,460)	(\$380)	\$0.00420
5 Commodity Pipeline (SNG./SO GA)-Apr'04 Accrual Adj.	0	(\$96,326)	#DIV/0!
6 TOTAL COMMODITY (Pipeline)	38,134,200	\$27,833	\$0.00073
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$11,854	#DIV/0!
8 Swing Service-Commodity-3rd Party Suppliers	3,742,050	\$2,235,118	\$0.59730
9 Swing Service-Demand-3rd Party Suppliers-Apr'04 Accrual Adj.	0	\$7,406	#DIV/0!
10 Swing Service-Comm.-3rd Party Suppliers-Apr'04 Accrual Adj.	960,000	\$516,480	\$0.53800
11 TOTAL SWING SERVICE	4,702,050	\$2,770,858	\$0.58929
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	23,676,220	\$14,540,264	\$0.61413
13 City of Sunrise	10,831	\$8,376	\$0.77337
14 Purchases-3rd Party Suppliers-Apr'04 Accrual Adj.	(290,000)	(\$149,400)	\$0.51517
15 Commodity Other-(Gulfstream)-Apr'04 Accrual Adj.	10,090	\$5,967	\$0.59139
16 Cashouts-Peoples' Transportation Customers	398,291	\$197,796	\$0.49661
17 NCTS Program Cashouts	6,894	\$3,895	\$0.56501
18 Commodity Other (SNG./SO GA)	457,020	\$302,843	\$0.66265
19 Imbalance Cashout (FGT)-Mar'04	50,530	\$27,438	\$0.54300
20 Commodity Other-(SNG./SO GA)-Apr'04 Accr Adj.	(10)	(\$6)	\$0.56100
21 Purchases-3rd Party Suppliers--Prior Period Adj.	35,630	\$17,530	\$0.49200
22 TOTAL COMMODITY (Other)	24,355,496	\$14,954,704	\$0.61402
23 Demand (FGT)	75,174,380	\$3,591,987	\$0.04778
24 Demand (SNG./SO GA)	11,067,000	\$463,076	\$0.04184
25 Demand (Gulfstream)	7,750,000	\$426,250	\$0.05500
26 Temporary Relinquishment Credit-(FGT)	(38,865,980)	(\$1,706,301)	\$0.04390
27 Temporary Acquisition	310,000	\$12,000	\$0.03871
28 Capacity Discount-Transportation Customer	2,092,650	\$20,257	\$0.00968
29 Volumetric Relinquishment Credit-(FGT)	(244,590)	(\$9,468)	\$0.03871
30 TOTAL DEMAND	57,283,460	\$2,797,800	\$0.04884
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
31 Administrative Costs	0	\$119,333	\$0.00000
32 DTN Costs	0	\$393	\$0.00000
33 Transportation Trailer Charges	0	\$68,390	\$0.00000
34 TOTAL OTHER	0	\$188,116	\$0.00000

FOR THE PERIOD OF:

January-04 Through December-04
CURRENT MONTH: MAY 04

Page 1 of 1

	CURRENT MONTH:		PERIOD TO DATE		CURRENT MONTH:		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$17,715,193	\$6,715,838	(\$10,999,355)	(\$1.63782)	\$64,851,893	\$51,494,420	(\$13,357,473)	(\$0.25940)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	2,324,702	2,052,611	(272,091)	(0.13256)	\$15,451,887	\$15,394,180	(57,707)	(0.00375)
3 TOTAL	20,039,895	8,768,449	(11,271,446)	(1.28545)	\$80,303,780	\$66,888,600	(13,415,180)	(0.20056)
4 FUEL REVENUES (NET OF REVENUE TAX)	21,421,561	8,768,449	(12,653,112)	(1.44303)	\$90,926,965	\$66,888,600	(24,038,365)	(0.35938)
5 TRUE-UP REFUND/(COLLECTION)	238,062	238,062	0	0.00000	\$1,190,310	\$1,190,310	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	21,659,623	9,006,511	(12,653,112)	(1.40488)	\$92,117,275	\$68,078,910	(24,038,365)	(0.35310)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,619,728	238,062	(1,381,666)	(5.80381)	\$11,813,495	\$1,190,310	(10,623,185)	(8.92472)
8 INTEREST PROVISION-THIS PERIOD (21)	4,763	1,952	(2,811)	(1.44036)	\$12,024	\$9,545	(2,479)	(0.25966)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,836,757	2,263,029	(2,573,728)	(1.13729)	(4,412,023)	2,255,436	6,667,459	2.95617
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(238,062)	(238,062)	0	0.00000	(\$1,190,310)	(\$1,190,310)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	(9,951)	0	9,951	0.00000	(\$9,951)	\$0	9,951	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	6,213,236	2,264,981	(3,948,254)	(1.74317)	6,213,236	2,264,981	(3,948,254)	(1.74317)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP, (11+11a)	6,213,236	2,264,981	(3,948,254)	(1.74317)	\$6,213,236	\$2,264,981	(3,948,254)	(1.74317)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,836,757	2,263,029	(2,573,728)	(1.13729)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	6,208,472	2,263,029	(3,945,443)	(1.74343)				
15 TOTAL (13+14)	11,045,230	4,526,059	(6,519,171)	(1.44036)				
16 AVERAGE (50% OF 15)	5,522,615	2,263,029	(3,259,585)	(1.44036)				
17 INTEREST RATE - FIRST DAY OF MONTH	1.03	1.03	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.04	1.04	0	0.00000				
19 TOTAL (17+18)	2.070	2.070	0	0.00000				
20 AVERAGE (50% OF 19)	1.035	1.035	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.08625	0.08625	0	0.00000				
22 INTEREST PROVISION (16x21)	\$4,763	\$1,952	(\$2,811)	(\$1.44036)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

May'04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	May'04	FGT	PGS	FTS-1 COMM. PIPELINE		15,612,570		\$65,572.75			\$0.42		
2	May'04	FGT	PGS	FTS-1 COMM. PIPELINE		12,176,510		51,141.34			\$0.42		
3	May'04	FGT	PGS	FTS-2 COMM. PIPELINE		10,044,170		17,778.15			\$0.18		
4	May'04	FGT	PGS	FTS-1 DEMAND		23,847,290			\$923,128.6		\$3.87		
5	May'04	FGT	PGS	FTS-1 DEMAND		12,587,810			487,274.0		\$3.87		
6	May'04	FGT	PGS	FTS-2 DEMAND		12,526,520			965,088.9		\$7.70		
7	May'04	FGT	PGS	NO NOTICE		6,665,000			32,991.7		\$0.50		
8	May'04	SONAT/SO GA	PGS	COMM. PIPELINE		8,283,020		32,618.67			\$0.39		
9	May'04	SONAT/SO GA	PGS	COMM. OTHER		457,020	302,842.74				\$66.26		
10	May'04	SONAT/SO GA	PGS	DEMAND		11,067,000			463,076.0		\$4.18		
11	May'04	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		4,284,900		8,569.80			\$0.20		
12	May'04	GULFSTREAM PIPELINE	PGS	DEMAND		7,750,000			426,250.0		\$5.50		
12	May'04	BP ENERGY	PGS	COMM. OTHER		1,739,000	1,061,912.50				\$61.06		
13	May'04	BRIDGELINE	PGS	COMM. OTHER		1,264,530	807,804.96				\$63.88		
14	May'04	CHEVTEXACO	PGS	COMM. OTHER		100,000	62,500.00				\$62.50		
15	May'04	CHEVTEXACO	PGS	SWING		1,991,900	1,172,233.11		4,201.12		\$59.06		
16	May'04	CINERGY	PGS	COMM. OTHER		85,660	51,930.52				\$60.62		
17	May'04	CONOCO	PGS	COMM. OTHER		1,741,580	1,026,860.94				\$58.96		
18	May'04	CROSSTEX	PGS	COMM. OTHER		2,673,910	1,613,340.88				\$60.34		
19	May'04	EAGLE	PGS	COMM. OTHER		73,690	43,279.51				\$58.73		
20	May'04	FLORIDA POWER	PGS	COMM. OTHER		2,448,960	1,600,701.48				\$65.36		
21	May'04	HOUSTON PIPELINE	PGS	COMM. OTHER		1,045,490	685,962.04				\$65.61		
22	May'04	LOUIS DREYFUS	PGS	COMM. OTHER		1,150,700	715,330.00				\$62.16		
23	May'04	NOBLE	PGS	COMM. OTHER		322,450	199,426.75				\$61.85		
24	May'04	OCCIDENTAL	PGS	COMM. OTHER		946,710	597,946.52				\$63.16		
25	May'04	OCCIDENTAL	PGS	SWING		837,440	520,735.52		3,932.66		\$62.65		
26	May'04	ONEOK	PGS	COMM. OTHER		2,107,900	1,352,516.33				\$64.16		
27	May'04	PRIOR ENERGY	PGS	COMM. OTHER		2,925,000	1,774,837.50				\$60.68		
28	May'04	SEQUENT	PGS	COMM. OTHER		3,660,230	2,226,950.63				\$60.84		
29	May'04	TOTAL FINA	PGS	COMM. OTHER		544,410	345,921.35				\$63.54		
30	May'04	UNOCAL	PGS	COMM. OTHER		747,470	474,088.07				\$63.43		
31	May'04	UNOCAL	PGS	SWING		912,710	542,149.74		3,720.00		\$59.81		
32	May'04	VIRGINIA POWER	PGS	COMM. OTHER		98,530	63,404.05				\$64.35		
33	May'04	ENTERGY-KOCH	PGS	COMM. OTHER		0	(25,950.00)				#DIV/0!		
34	May'04	UBS WARBURG	PGS	COMM. OTHER		0	(130,450.00)				#DIV/0!		
35	May'04	SOCIETE GENERALE	PGS	COMM. OTHER		0	(8,050.00)				#DIV/0!		
36	May'04	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND		2,092,650			20,256.80		\$0.97		
37	May'04	NCTS PROGRAM C/O	PGS	COMM. OTHER		6,894	3,895.17				\$56.50		
38	May'04	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER		398,291	197,796.04				\$49.66		
39	Totals	**This report excludes prior month/period adjustments.				130,453,595	24,764,320	155,217,915	\$17,279,916.35	\$175,680.78	\$3,329,920.06	\$0.00	\$13.39

FOR THE PERIOD OF:
PRESENT MONTH:

January-04
May-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 BRIDGELINE	DRN# 7995	298	290	9,234	8,980	5.95000	6.11825
2 BRIDGELINE	DRN# 7995	484	471	15,000	14,588	5.82500	5.98972
3 BRIDGELINE	DRN# 7995	188	182	5,814	5,654	6.08500	6.25707
4 BRIDGELINE	DRN# 7995	188	182	5,814	5,654	6.21500	6.39075
5 BRIDGELINE	DRN# 7995	645	627	20,000	19,450	6.50000	6.68380
6 BRIDGELINE	DRN# 7995	323	314	10,000	9,725	6.41000	6.59126
7 BRIDGELINE	DRN# 7995	678	659	21,015	20,437	6.36500	6.54499
8 BRIDGELINE	DRN# 7995	345	336	10,707	10,413	6.62000	6.80720
9 BRIDGELINE	DRN# 7995	595	579	18,445	17,938	6.77000	6.96144
10 BRIDGELINE	DRN# 7995	336	327	10,424	10,137	6.75000	6.94087
11 CHEVRONTEX	DRN# 6489	3,462	3,367	107,336	104,384	5.88500	6.05141
12 CHEVRONTEX	DRN# 7995	323	314	10,000	9,725	6.25000	6.42674
13 CHEVRONTEX	DRN# 23422	2,963	2,882	91,854	89,328	5.88500	6.05141
14 CINERGY	DRN# 7995	115	112	3,566	3,468	6.22000	6.39589
15 CONOCO	DRN# 7995	323	314	10,000	9,725	6.20000	6.37532
16 CONOCO	DRN# 7995	295	287	9,158	8,906	6.43000	6.61183
17 CROSSTEX	DRN# 337605	4,967	4,830	153,979	149,745	5.87000	6.03599
18 CROSSTEX	DRN# 337605	353	343	10,934	10,633	5.73000	5.89203
19 CROSSTEX	DRN# 337605	119	115	3,680	3,579	5.78000	5.94344
20 CROSSTEX	DRN# 337605	119	115	3,680	3,579	6.16500	6.33933
21	SUBTOTAL	17,117	16,647	530,640	516,047	6.17830	6.35301

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 1,032,809 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 798,785 dth's moved on the Southern Natural Gas pipeline shown on line 137 THRU 183, and 437,234 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 126 THRU 136

FOR THE PERIOD OF:
PRESENT MONTH

January-04
May-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 CROSSTEX	DRN# 337605	119	115	3,680	3,579	6.03000	6.20051
23 CROSSTEX	DRN# 337605	119	115	3,680	3,579	6.17000	6.34447
24 CROSSTEX	DRN# 337605	356	346	11,040	10,736	6.13000	6.30334
25 CROSSTEX	DRN# 337605	119	115	3,680	3,579	6.10500	6.27763
26 CROSSTEX	DRN# 337605	119	115	3,680	3,579	6.18000	6.35476
27 CROSSTEX	DRN# 337605	118	115	3,665	3,564	6.38000	6.56041
28 CROSSTEX	DRN# 337605	119	115	3,680	3,579	6.39500	6.57584
29 CROSSTEX	DRN# 337605	356	346	11,040	10,736	6.36500	6.54499
30 CROSSTEX	DRN# 337605	116	113	3,600	3,501	6.37500	6.55527
31 CROSSTEX	DRN# 337605	119	115	3,680	3,579	6.23000	6.40617
32 CROSSTEX	DRN# 337605	119	115	3,680	3,579	6.15000	6.32391
33 CROSSTEX	DRN# 337605	119	115	3,680	3,579	6.42000	6.60154
34 CROSSTEX	DRN# 337605	341	332	10,573	10,282	6.31000	6.48843
35 CROSSTEX	DRN# 337605	119	115	3,680	3,579	6.41500	6.59640
36 CROSSTEX	DRN# 337605	119	115	3,680	3,579	6.68500	6.87404
37 CROSSTEX	DRN# 337605	119	115	3,680	3,579	6.70000	6.88946
38 CROSSTEX	DRN# 337605	475	462	14,720	14,315	6.53500	6.71979
39 EAGLE	DRN# 716	164	159	5,075	4,935	5.73000	5.89203
40	SUBTOTAL	3,232	3,143	100,193	97,438	6.17830	6.35301

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 1,032,809 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 798,785 dth's moved on the Southern Natural Gas pipeline shown on line 137 THRU 183, and 437,234 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 126 THRU 136

FOR THE PERIOD OF:

January-04
May-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 EAGLE	DRN# 716	27	26	829	806	6.07500	6.24679
42 EAGLE	DRN# 716	47	46	1,465	1,425	6.25500	6.43188
43 HOUSTON PIPELINE	DRN# 6489	323	314	10,000	9,725	6.14000	6.31362
44 HOUSTON PIPELINE	DRN# 6489	323	314	10,000	9,725	6.71000	6.89974
45 HOUSTON PIPELINE	DRN# 6489	345	336	10,707	10,413	6.75000	6.94087
46 HOUSTON PIPELINE	DRN# 6489	161	157	4,999	4,862	6.70000	6.88946
47 HOUSTON PIPELINE	DRN# 6489	161	157	4,999	4,862	6.70500	6.89460
48 HOUSTON PIPELINE	DRN# 6489	2,059	2,003	63,844	62,088	6.55000	6.73522
49 LOUIS DREYFUS	DRN# 716	112	109	3,466	3,371	6.37000	6.55013
50 LOUIS DREYFUS	DRN# 716	70	68	2,156	2,097	6.38500	6.56555
51 LOUIS DREYFUS	DRN# 6489	955	929	29,616	28,802	6.13000	6.30334
52 LOUIS DREYFUS	DRN# 6489	161	157	5,000	4,863	6.19000	6.36504
53 LOUIS DREYFUS	DRN# 6489	629	611	19,485	18,949	6.17000	6.34447
54 LOUIS DREYFUS	DRN# 6489	323	314	10,000	9,725	6.03000	6.20051
55 LOUIS DREYFUS	DRN# 6489	323	314	10,000	9,725	6.14500	6.31877
56 LOUIS DREYFUS	DRN# 6489	323	314	10,000	9,725	6.42000	6.60154
57 LOUIS DREYFUS	DRN# 6489	243	237	7,548	7,340	6.30000	6.47815
58 LOUIS DREYFUS	DRN# 6489	174	169	5,385	5,237	6.35000	6.52956
59	SUBTOTAL	6,758	6,572	209,499	203,738	6.17830	6.35301

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 1,032,809 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 798,785 dth's moved on

the Southern Natural Gas pipeline shown on line 137 THRU 183, and 437,234 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 126 THRU 136

FOR THE PERIOD OF:		January-04		Through		December-04			
PRESENT MONTH -		May-04							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
60	LOUIS DREYFUS	DRN# 23422	161	157	5,000	4,863	6.36000		6.53985
61	LOUIS DREYFUS	DRN# 23422	147	143	4,570	4,444	6.37000		6.55013
62	LOUIS DREYFUS	DRN# 23422	92	89	2,844	2,766	6.38500		6.56555
63	NOBLE	DRN# 6489	103	100	3,200	3,112	5.71000		5.87147
64	NOBLE	DRN# 6489	103	100	3,200	3,112	6.16500		6.33933
65	NOBLE	DRN# 6489	103	100	3,200	3,112	6.03000		6.20051
66	NOBLE	DRN# 6489	103	100	3,200	3,112	6.17000		6.34447
67	NOBLE	DRN# 6489	214	208	6,645	6,462	6.15000		6.32391
68	NOBLE	DRN# 6489	310	301	9,600	9,336	6.36500		6.54499
69	NOBLE	DRN# 6489	101	99	3,140	3,054	6.38000		6.56041
70	NOBLE	DRN# 12740	2	2	60	58	6.38000		6.56041
71	ONEOK	DRN# 6489	106	104	3,300	3,209	5.78000		5.94344
72	ONEOK	DRN# 6489	106	104	3,300	3,209	6.18000		6.35476
73	ONEOK	DRN# 6489	106	104	3,300	3,209	6.03000		6.20051
74	ONEOK	DRN# 6489	106	104	3,300	3,209	6.17000		6.34447
75	ONEOK	DRN# 6489	332	323	10,283	10,000	6.20000		6.37532
76	ONEOK	DRN# 6489	319	311	9,900	9,628	6.15000		6.32391
77	ONEOK	DRN# 6489	106	104	3,300	3,209	6.40000		6.58098
78		SUBTOTAL	2,624	2,552	81,342	79,105	6.17830		6.35301

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 1,032,809 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 798,785 dth's moved on

the Southern Natural Gas pipeline shown on line 137 THRU 183, and 437,234 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 126 THRU 136

FOR THE PERIOD OF: January-04 Through December-04
PRESENT MONT May-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 ONEOK	DRN# 6489	532	518	16,500	16,046	6.39000	6.57069
80 ONEOK	DRN# 6489	338	329	10,488	10,200	6.22000	6.39589
81 ONEOK	DRN# 6489	247	240	7,650	7,440	6.44000	6.62211
82 ONEOK	DRN# 6489	484	471	15,000	14,588	6.31000	6.48843
83 ONEOK	DRN# 6489	968	941	30,000	29,175	6.34000	6.51928
84 ONEOK	DRN# 6489	199	194	6,170	6,000	6.70000	6.88946
85 ONEOK	DRN# 6489	645	627	20,000	19,450	6.56000	6.74550
86 ONEOK	DRN# 6489	1,290	1,255	40,000	38,900	6.55000	6.73522
87 ONEOK	DRN# 7995	106	104	3,300	3,209	6.20000	6.37532
88 ONEOK	DRN# 7995	323	314	10,000	9,725	6.78000	6.97172
89 ONEOK	DRN# 32606	484	471	14,999	14,587	6.63000	6.81748
90 OCCIDENTAL	DRN# 7995	116	113	3,605	3,506	6.21500	6.39075
91 OCCIDENTAL	DRN# 7995	968	941	30,000	29,175	6.18000	6.35476
92 OCCIDENTAL	DRN# 23422	945	919	29,307	28,501	6.12000	6.29306
93 OCCIDENTAL	DRN# 23703	53	52	1,649	1,604	6.50000	6.68380
94 OCCIDENTAL	DRN# 23703	516	502	16,000	15,560	6.55000	6.73522
95 OCCIDENTAL	DRN# 32606	298	290	9,234	8,980	5.90000	6.06684
96 OCCIDENTAL	DRN# 32606	0	0	0	0	0.00000	#DIV/0!
97	SUBTOTAL	8,513	8,279	263,902	256,645	6.17830	6.35301

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 1,032,809 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 798,785 dth's moved on the Southern Natural Gas pipeline shown on line 137 THRU 183, and 437,234 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 126 THRU 136

		FOR THE PERIOD OF:		January-04	Through	December-04		
		PRESENT MONTH:		May-04				
(A)		(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
98	OCCIDENTAL	DRN# 32606	323	314	10,000	9,725	5.81000	5.97425
99	OCCIDENTAL	DRN# 32606	161	157	5,000	4,863	6.21000	6.38560
100	OCCIDENTAL	DRN# 32606	409	398	12,686	12,337	6.08500	6.25707
101	OCCIDENTAL	DRN# 32606	315	308	9,767	9,498	6.21500	6.39078
102	OCCIDENTAL	DRN# 32606	409	398	12,686	12,337	6.77000	6.96144
103	OCCIDENTAL	DRN# 105035	139	135	4,305	4,187	6.50000	6.68380
104	SEQUENT	DRN# 716	93	91	2,896	2,816	5.81500	5.97943
105	SEQUENT	DRN# 716	161	157	5,000	4,863	6.21000	6.38560
106	SEQUENT	DRN# 716	177	173	5,500	5,349	6.23000	6.40617
107	SEQUENT	DRN# 6489	398	387	12,340	12,001	6.35000	6.52956
108	SEQUENT	DRN# 7995	161	157	5,000	4,863	6.22000	6.39589
109	SEQUENT	DRN# 12740	144	140	4,458	4,335	6.83000	7.02314
110	SEQUENT	DRN# 32606	1,106	1,076	34,300	33,357	6.37000	6.55013
111	SEQUENT	DRN# 32606	161	157	5,000	4,863	6.82000	7.01285
112	TOTALFINA	DRN# 716	484	471	15,000	14,588	6.40000	6.58098
113	TOTALFINA	DRN# 7995	14	13	423	411	6.40000	6.58098
114	UNOCAL	DRN# 23422	161	157	5,000	4,863	6.18000	6.35476
115	UNOCAL	DRN# 23422	317	308	9,824	9,554	6.38000	6.56041
116		SUBTOTAL	5,135	4,994	159,185	154,807	6.17830	6.35301

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.
- (3) Included in the monthly gross volumes above are 1,032,809 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 798,785 dth's moved on the Southern Natural Gas pipeline shown on line 137 THRU 183, and 437,234 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 126 THRU 136

FOR THE PERIOD OF:		January-04		Through		December-04	
PRESENT MONTH		May-04					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
117 UNOCAL	DRN# 23422	484	471	15,000	14,588	6.41000	6.59
118 UNOCAL	DRN# 23422	968	941	30,000	29,175	6.35000	6.52
119 UNOCAL	DRN# 23422	144	140	4,463	4,340	6.37000	6.55
120 UNOCAL	DRN# 23422	184	179	5,707	5,550	6.13500	6.30
121 UNOCAL	DRN# 23422	153	149	4,753	4,622	6.40000	6.58
122 UNOCAL	DRN# 157742	48	47	1,500	1,459	5.94000	6.10
123 UNOCAL	DRN# 298450	2,896	2,816	89,771	87,302	5.94000	6.10
124 VIRGINIA POWER	DRN# 7995	166	161	5,142	5,001	6.43500	6.61
125 VIRGINIA POWER	DRN# 32606	152	148	4,711	4,581	6.43500	6.61
126 BP ENERGY	DRN# 8205175	4,000	3,890	124,000	120,590	6.00500	6.17
127 FLORIDA POWER	DRN# 8205175	658	640	20,408	19,847	6.25500	6.43
128 FLORIDA POWER	DRN# 8205175	658	640	20,408	19,847	6.48000	6.66
129 FLORIDA POWER	DRN# 8205175	1,975	1,921	61,224	59,540	6.38000	6.56
130 FLORIDA POWER	DRN# 8205175	658	640	20,408	19,847	6.52000	6.70
131 FLORIDA POWER	DRN# 8205175	658	640	20,408	19,847	6.78500	6.97
132 FLORIDA POWER	DRN# 8205175	658	640	20,408	19,847	6.79500	6.98
133 FLORIDA POWER	DRN# 8205175	2,633	2,561	81,632	79,387	6.61500	6.80
134 OCCIDENTAL	DRN# 8205175	1,102	1,072	34,176	33,236	6.45500	6.63
135	SUBTOTAL	18,197	17,697	564,119	548,606	6.17830	6.35

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 1,032,809 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 798,785 dth's moved on

the Southern Natural Gas pipeline shown on line 137 THRU 183, and 437,234 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 126 THRU 136

FOR THE PERIOD OF:
PRESENT MONTH

January-04
May-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
136 SEQUENT	DRN# 8205171	1,102	1,072	34,162	33,223	5.92000	6.08740
137 BP ENERGY	DRN# 18300	161	157	5,000	4,863	6.41000	6.59126
138 BP ENERGY	DRN# 18300	161	157	5,000	4,863	6.42000	6.60154
139 BP ENERGY	DRN# 18300	968	941	30,000	29,175	6.39000	6.57069
140 BP ENERGY	DRN# 21650	81	78	2,500	2,431	6.41000	6.59126
141 BP ENERGY	DRN# 22900	119	116	3,700	3,598	6.06500	6.23650
142 BP ENERGY	DRN# 22900	119	116	3,700	3,598	6.21000	6.38560
143 CINERGY	DRN# 18600	161	157	5,000	4,863	5.95000	6.11825
144 CONOCO	DRN# 22800	5,000	4,863	155,000	150,738	5.84500	6.01028
145 PRIOR	DRN# 22900	161	157	5,000	4,863	5.76500	5.92802
146 PRIOR	DRN# 22900	161	157	5,000	4,863	6.15500	6.32905
147 PRIOR	DRN# 22900	161	157	5,000	4,863	6.04000	6.21080
148 PRIOR	DRN# 22900	161	157	5,000	4,863	6.18500	6.35990
149 PRIOR	DRN# 22900	484	471	15,000	14,588	6.14500	6.31877
150 PRIOR	DRN# 22900	161	157	5,000	4,863	6.10500	6.27763
151 PRIOR	DRN# 22900	161	157	5,000	4,863	6.20500	6.38046
152 PRIOR	DRN# 22900	81	78	2,500	2,431	6.37500	6.55527
153 PRIOR	DRN# 22900	161	157	5,000	4,863	6.36000	6.53985
154	SUBTOTAL	9,567	9,303	296,562	288,407	6.17830	6.35301

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 1,032,809 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 798,785 dth's moved on

the Southern Natural Gas pipeline shown on line 137 THRU 183, and 437,234 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 126 THRU 136

FOR THE PERIOD OF:
PRESENT MON'

January-04
May-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F	
155	PRIOR	DRN# 22900	484	471	15,000	14,588	6.34500	6.52442
156	PRIOR	DRN# 22900	161	157	5,000	4,863	6.36500	6.54499
157	PRIOR	DRN# 22900	161	157	5,000	4,863	6.25000	6.42674
158	PRIOR	DRN# 22900	161	157	5,000	4,863	6.15500	6.32905
159	PRIOR	DRN# 22900	161	157	5,000	4,863	6.41000	6.59126
160	PRIOR	DRN# 22900	484	471	15,000	14,588	6.31000	6.48843
161	PRIOR	DRN# 22900	161	157	5,000	4,863	6.43000	6.61183
162	PRIOR	DRN# 22900	161	157	5,000	4,863	6.68500	6.87404
163	PRIOR	DRN# 22900	161	157	5,000	4,863	6.65000	6.83805
164	PRIOR	DRN# 22900	645	627	20,000	19,450	6.49000	6.67352
165	PRIOR	DRN# 2269	5,000	4,863	155,000	150,738	5.86000	6.02571
166	SEQUENT	DRN# 16500	203	198	6,300	6,127	6.06500	6.23650
167	SEQUENT	DRN# 16500	203	198	6,300	6,127	6.21000	6.38560
168	SEQUENT	DRN# 16500	161	157	5,000	4,863	5.95000	6.11825
169	SEQUENT	DRN# 16500	161	157	5,000	4,863	6.40000	6.58098
170	SEQUENT	DRN# 18600	484	471	15,000	14,588	6.33500	6.51414
171	SEQUENT	DRN# 18600	168	164	5,218	5,075	6.71500	6.90488
172	SEQUENT	DRN# 18600	673	655	20,872	20,298	6.51500	6.69923
173	SEQUENT	DRN# 21100	161	157	5,000	4,863	5.78000	5.94344
174		SUBTOTAL	9,958	9,684	308,690	300,201	6.17830	6.35301

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.
- (3) Included in the monthly gross volumes above are 1,032,809 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 798,785 dth's moved on the Southern Natural Gas pipeline shown on line 137 THRU 183, and 437,234 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 126 THRU 136

FOR THE PERIOD OF:
RESENT MONTH

January-04
May-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
175	SEQUENT IRN# 21100	161	157	5,000	4,863	6.18000	6.3547E
176	SEQUENT IRN# 21100	161	157	5,000	4,863	6.43500	6.61697
177	SEQUENT IRN# 21650	161	157	5,000	4,863	6.27500	6.45244
178	SEQUENT IRN# 21650	39	38	1,200	1,167	6.18000	6.3547E
179	SEQUENT IRN# 50001	5,564	5,411	172,477	167,734	5.88000	6.04627
180	TOTALFINA IRN# 18450	323	314	10,000	9,725	6.43500	6.61697
181	TOTALFINA IRN# 21100	445	433	13,800	13,421	6.18000	6.3547E
182	TOTALFINA IRN# 21650	168	164	5,218	5,075	6.67500	6.8637E
183	TOTALFINA IRN# 22900	323	314	10,000	9,725	6.27500	6.45244
184		0	0	0	0	0.00000	#DIV/0!
185		0	0	0	0	0.00000	#DIV/0!
186		0	0	0	0	0.00000	#DIV/0!
187		0	0	0	0	0.00000	#DIV/0!
188		0	0	0	0	0.00000	#DIV/0!
189		0	0	0	0	0.00000	#DIV/0!
190		0	0	0	0	0.00000	#DIV/0!
191		0	0	0	0	0.00000	#DIV/0!
192		0	0	0	0	0.00000	#DIV/0!
193	IRRTOTAL	7,345	7,143	227,695	221,433	6.17830	6.35301
194	TOTAL	88,446	86,014	2,741,827	2,666,427	6.17830	6.35301

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 1,032,809 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 798,785 dth's moved on

the Southern Natural Gas pipeline shown on line 137 THRU 183, and 437,234 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 126 THRU 136

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
	4,856,964	4,064,046	(792,918)	(0.16325)	39,978,471	38,675,420	(1,303,051)	(0.03259)
	206,680	176,524	(30,156)	(0.14591)	1,322,416	1,266,604	(55,812)	(0.04220)
	4,345,273	3,651,421	(693,852)	(0.15968)	25,051,096	23,355,634	(1,695,462)	(0.06768)
4 GENERAL SERVICE-2	1,463,404	1,364,050	(99,354)	(0.06789)	8,841,644	8,542,474	(299,170)	(0.03384)
5 GENERAL SERVICE-3	1,007,399	715,714	(291,685)	(0.28954)	5,321,792	4,298,140	(1,023,652)	(0.19235)
6 GENERAL SERVICE-4	123,807	240,228	116,421	0.94034	870,251	757,302	(112,949)	(0.12979)
7 GENERAL SERVICE-5	91,283	26,421	(64,862)	(0.71056)	499,819	148,867	(350,952)	(0.70216)
8 NATURAL GAS VEH. SALES	5,978	11,389	5,411	0.90509	27,469	52,239	24,771	0.90178
9 COMM. ST. LIGHTING	19,945	21,728	1,783	0.08938	103,695	93,459	(10,236)	(0.09872)
10 WHOLESALE	21,564	19,034	(2,530)	(0.11733)	160,892	175,569	14,677	0.09122
	19,535,790	0	(19,535,790)	(1.00000)	54,553,040	0	(54,553,040)	(1.00000)
	31,678,086	10,290,555	(21,387,531)	(0.67515)	136,730,586	77,365,708	(59,364,878)	(0.43417)
12 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	18,432	0	(18,432)	(1.00000)
13 INTERRUPTIBLE LV-1	36,130	0	(36,130)	(1.00000)	317,535	0	(317,535)	(1.00000)
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	6,670	0	(6,670)	(1.00000)
15 TOTAL INT. SALES	36,130	0	(36,130)	(1.00000)	342,637	0	(342,637)	(1.00000)
		19,787	(4,137)	(0.17292)	167,500	97,476	(70,024)	(0.41805)
16 GENERAL SERVICE-1	4,815,783	4,440,449	(375,334)	(0.07794)	26,291,338	25,963,825	(327,513)	(0.01246)
17 GENERAL SERVICE-2	5,129,774	4,420,846	(708,928)	(0.13820)	27,719,009	26,948,159	(770,850)	(0.02781)
18 GENERAL SERVICE-3	5,499,354	4,704,896	(794,458)	(0.14446)	29,437,385	28,590,185	(847,200)	(0.02878)
19 GENERAL SERVICE-4	3,833,227	3,606,543	(226,684)	(0.05914)	20,168,382	19,153,938	(1,014,444)	(0.05030)
20 GENERAL SERVICE-5	5,051,264	4,868,157	(183,107)	(0.03625)	27,323,184	36,552,341	9,229,157	0.33778
21 NATURAL GAS VEHICLE SALES	43,800	47,895	4,095	0.09350	209,978	241,307	31,329	0.14920
22 WHOLESALE	81,386	52,427	(28,959)	(0.35582)	149,800	166,656	16,856	0.11253
23 COMM. ST. LIGHTING	83,942	87,942	4,000	0.04765	421,032	441,654	20,622	0.04898
24 INTERRUPTIBLE SMALL	4,274,441	4,017,802	(256,639)	(0.06004)	23,066,383	23,047,875	(18,508)	(0.00080)
25 INTERRUPTIBLE LV-1	19,235,106	16,540,995	(2,694,111)	(0.14006)	95,852,388	79,855,926	(15,996,462)	(0.16689)
26 INTERRUPTIBLE LV-2	25,154,346	46,988,371	21,834,025	0.86800	99,396,160	227,697,407	128,301,247	1.29081
27 TOTAL TRANSPORTATION	73,226,346	89,796,110	16,569,764	0.22628	350,202,539	468,756,749	118,554,210	0.33853
28 TOTAL THROUGHPUT	104,940,562	100,986,865	(4,853,697)	(0.04625)	487,275,761	546,122,457	58,846,696	0.12077
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
29 RESIDENTIAL	278,232	275,922	(2,310)	(0.00830)	1,382,645	1,378,204	(4,441)	(0.00321)
30 SMALL COMMERCIAL	5,715	5,664	(51)	(0.00892)	29,015	28,528	(487)	(0.01678)
31 GENERAL SERVICE-1	11,487	10,964	(523)	(0.04553)	57,212	54,821	(2,391)	(0.04179)
32 GENERAL SERVICE-2	763	788	25	0.03277	3,861	3,940	79	0.02046
33 GENERAL SERVICE-3	136	133	(3)	(0.02206)	677	665	(12)	(0.01773)
34 GENERAL SERVICE-4	6	10	4	0.66667	33	50	17	0.51515
35 GENERAL SERVICE-5	5	2	(3)	(0.60000)	25	10	(15)	(0.60000)
36 NATURAL GAS VEH. SALES	10	10	0	0.00000	43	50	7	0.16279
37 COMM. ST. LIGHTING	43	43	0	0.00000	210	215	5	0.02381
38 WHOLESALE	5	3	(2)	(0.40000)	26	15	(11)	(0.42308)
38A OFF SYSTEM SALES	20	0	(20)	(1.00000)	72	0	(72)	(1.00000)
39 TOTAL FIRM	296,422	293,539	(2,883)	(0.00973)	1,473,819	1,466,498	(7,321)	(0.00497)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
40 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	3	0	(3)	(1.00000)
41 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	3	0	(3)	(1.00000)
		0	(1)	(1.00000)	9	0	(9)	(1.00000)
43A SMALL COMM. SERVICE	299	299	0	0.00000	1,492	1,495	3	0.00201
44 GENERAL SERVICE-1	7,330	7,434	104	0.01419	36,498	36,854	356	0.00975
45 GENERAL SERVICE-2	2,197	2,130	(67)	(0.03050)	10,880	10,583	(297)	(0.02730)
46 GENERAL SERVICE-3	628	617	(11)	(0.01752)	3,129	3,081	(48)	(0.01534)
47 GENERAL SERVICE-4	129	126	(3)	(0.02326)	637	630	(7)	(0.01099)
48 GENERAL SERVICE-5	88	86	(2)	(0.02273)	449	430	(19)	(0.04232)
49 NATURAL GAS VEHICLE SALES	11	10	(1)	(0.09091)	59	50	(9)	(0.15254)
50 WHOLESALE	1	1	0	0.00000	6	5	(1)	(0.16667)
51 COMM. ST. LIGHTING	57	55	(2)	(0.03509)	283	275	(8)	(0.02827)
52 INTERRUPTIBLE SMALL	32	30	(2)	(0.06250)	154	150	(4)	(0.02597)
53 INTERRUPTIBLE LV-1	17	19	2	0.11765	90	95	5	0.05556
54 INTERRUPTIBLE LV-2	6	8	2	0.33333	31	40	9	0.29032
55 TOTAL TRANSP. CUSTOMERS	10,795	10,815	20	0.00185	53,708	53,688	(20)	(0.00037)
56 TOTAL CUSTOMERS	307,218	304,354	(2,864)	(0.00932)	1,527,536	1,520,186	(7,350)	(0.00484)

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF: May-04

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL			
HERM USE PER CUSTOMER								
57 RESIDENTIAL	17	15	(3)	(0.15625)	29	28	(1)	(0.02948)
58 SMALL COMMERCIAL	36	31	(5)	(0.13821)	46	44	(1)	(0.02585)
59 GENERAL SERVICE-1	378	333	(45)	(0.11960)	438	426	(12)	(0.02702)
60 GENERAL SERVICE-2	1,918	1,731	(187)	(0.09746)	2,290	2,168	(122)	(0.05321)
61 GENERAL SERVICE-3	7,407	5,381	(2,026)	(0.27352)	7,861	6,463	(1,397)	(0.17778)
62 GENERAL SERVICE-4	20,635	24,023	3,388	0.16421	26,371	15,146	(11,225)	(0.42566)
63 GENERAL SERVICE-5	18,257	13,211	(5,046)	(0.27640)	19,993	14,887	(5,106)	(0.25540)
64 NATURAL GAS VEH. SALES	598	1,139	541	0.90509	639	1,045	406	0.63553
65 COMM. ST. LIGHTING	464	505	41	0.08938	494	435	(59)	(0.11968)
66 WHOLESALE	4,313	6,345	2,032	0.47112	6,188	11,705	5,516	0.89145
66A OFF SYSTEM SALES	876,790	#DIV/0!	#DIV/0!	#DIV/0!	757,681	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6,144	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	36,130	#DIV/0!	#DIV/0!	#DIV/0!	105,845	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2,223	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	80	66	(14)	(0.17292)	112	65	(47)	(0.41922)
71 GENERAL SERVICE-1(TRANSP.)	657	597	(60)	(0.09084)	720	705	(16)	(0.02200)
72 GENERAL SERVICE-2(TRANSP.)	2,335	2,076	(259)	(0.11109)	2,548	2,546	(1)	(0.00053)
73 GENERAL SERVICE-3(TRANSP.)	8,757	7,625	(1,131)	(0.12921)	9,408	9,280	(128)	(0.01365)
74 GENERAL SERVICE-4(TRANSP.)	29,715	28,623	(1,092)	(0.03674)	31,662	30,403	(1,258)	(0.03975)
75 GENERAL SERVICE-5(TRANSP.)	57,401	56,606	(794)	(0.01384)	60,853	85,005	24,152	0.39689
76 NATURAL GAS VEHICLES(TRANSP.)	3,982	4,790	808	0.20285	3,559	4,826	1,267	0.35606
77 WHOLESALE(TRANSP.)	81,386	52,427	(28,959)	(0.35582)	24,967	33,331	8,365	0.33503
78 COMM. ST. LIGHTING(TRANSP.)	1,473	1,599	126	0.08575	1,488	1,606	118	0.07950
79 INTERRUPTIBLE SMALL (TRANSP.)	133,576	133,927	350	0.00262	149,782	153,653	3,871	0.02584
80 INTERRUPTIBLE LV-1 (TRANSP.)	1,131,477	870,579	(260,898)	(0.23058)	1,065,027	840,589	(224,438)	(0.21073)
81 INTERRUPTIBLE LV-2 (TRANSP.)	4,192,391	5,873,546	1,681,155	0.40100	3,206,328	5,692,435	2,486,107	0.77538

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG	SEP 04	OCT 04	NOV 04	DEC 04
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0374	1.0325	1.0315	1.0325							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.055	1.050	1.049	1.050							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0453	1.0394	1.0364	1.0384							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.063	1.057	1.054	1.056							

ORLANDO DIVISION:	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0443	1.0374	1.0354	1.0374							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.062	1.055	1.053	1.055							
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0413	1.0354	1.0335	1.0354							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.059	1.053	1.051	1.053							

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

EUSTIS, DAYTONA DIVISIONS:	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0462	1.0374	1.0364	1.0384							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.064	1.055	1.054	1.056							
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0340	1.0458	1.0370	1.0360	1.0380							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.064	1.055	1.054	1.056							

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
May-04

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	24,091,880	19	932,596.69	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(244,590)	19	(9,468.08)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	12,526,520	19	965,088.93	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	15,612,570	15	65,572.79	1
5a FTS-1 USAGE CHARGE-Apr'04 Accrual Adj.	COMM. PIPELINE	(90,460)	15	(379.91)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	10,044,170	15	17,778.18	1
6a FTS-2 USAGE CHARGE-Apr'04 Accrual Adj	COMM. PIPELINE	0	15	(0.02)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	50,530	18	\$27,437.79	4
8 TOTAL FGT		<u>68,655,620</u>		<u>\$2,031,618.12</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	457,020	18	302,842.74	4
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	8,283,020	15	32,618.67	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	463,076.05	5
12 GULFSTREAM PIPELINE	COMM. PIPELINE	4,284,900	15	8,569.80	1
13 GULFSTREAM PIPELINE	DEMAND	7,750,000	19	426,250.00	5
14 CITY OF SUNRISE	COMM. OTHER	10,831	18	8,376.34	4
15 ADMINISTRATIVE COSTS	OTHER			119,333.09	6
16 TRANSPORT TRAILER CHARGES	OTHER			68,390.27	6
17 DTN COSTS	OTHER			392.93	6
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	398,291	18	197,796.04	4
19 NCTS PROGRAM C/O'S	COMM. OTHER	6,894	18	3,895.17	4
20 BP ENERGY	COMM. OTHER	1,739,000	18	1,061,912.50	4
21 BRIDGELINE	COMM. OTHER	1,264,530	18	807,804.96	4
22 CHEVTEXACO	SWING-DEMAND			4,201.12	3
23 CHEVTEXACO	SWING-COMM.	1,991,900	17	1,172,233.11	3
24 CHEVTEXACO	COMM. OTHER	100,000	18	62,500.00	4
25 CINERGY	COMM. OTHER	85,660	18	51,930.52	4
26 CONOCO	COMM. OTHER	1,741,580	18	1,026,860.94	4
27 CROSSTEX	COMM. OTHER	2,673,910	18	1,613,340.88	4
28 EAGLE	COMM. OTHER	73,690	18	43,279.51	4
29 FLORIDA POWER	COMM. OTHER	2,448,960	18	1,600,701.48	4
30 HOUSTON PIPELINE	COMM. OTHER	1,045,490	18	685,962.04	4
31 LOUIS DREYFUS	COMM. OTHER	1,150,700	18	715,330.00	4
32 NOBLE	COMM. OTHER	322,450	18	199,426.75	4
33 OCCIDENTAL	SWING-DEMAND			3,932.66	3
34 OCCIDENTAL	SWING-COMM.	837,440	17	520,735.52	3
35 OCCIDENTAL	COMM. OTHER	946,710	18	597,946.52	4
36 ONEOK	COMM. OTHER	2,107,900	18	1,352,516.33	4
37 PRIOR ENERGY	COMM. OTHER	2,925,000	18	1,774,837.50	4
38 SEQUENT	COMM. OTHER	3,660,230	18	2,226,950.63	4
39 TOTAL FINA	COMM. OTHER	544,410	18	345,921.35	4
40 UNOCAL	SWING-DEMAND			3,720.00	3
41 UNOCAL	SWING-COMM.	912,710	17	542,149.74	3
42 UNOCAL	COMM. OTHER	747,470	18	474,088.07	4
43 VIRGINIA POWER	COMM. OTHER	98,530	18	63,404.05	4
44 ENTERGY-KOCH	COMM. OTHER	0	18	(25,950.00)	4
45 UBS WARBURG	COMM. OTHER	0	18	(130,450.00)	4
46 SOCIETE GENERALE	COMM. OTHER	0	18	(8,050.00)	4
47 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	20,256.85	5
48 GAS PURCHASES-Apr'04 Accrual Adj.	SWING-DEMAND			7,405.80	3
49 GAS PURCHASES-Apr'04 Accrual Adj.	SWING-COMM.	960,000	17	516,479.99	3
50 GAS PURCHASES-Apr'04 Accrual Adj.	COMM. OTHER	(290,000)	18	(149,399.94)	4
51 WESTERN GAS RESOURCES	COMM. OTHER**	35,630	18	17,529.96	4
52 GULFSTREAM PIPELINE-Apr'04 Accrual Adj.	COMM. OTHER	10,090	18	5,967.14	4
53 SONAT/SOUTH GEORGIA P/L-Apr'04 Accrual Adj.	COMM. OTHER	(10)	18	(5.61)	4
54 SONAT/SOUTH GEORGIA P/L-Apr'04 Accrual Adj.	COMM. PIPELINE	0	15	(\$96,326.38)	1
55 TOTAL		<u>131,140,206</u>		<u>\$20,772,303.21</u>	

**Prior Period Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: MAY 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	28			\$83,350.97	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----	17			\$32,618.67	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	18			\$8,569.80	
4 Commodity Pipeline (FGT)-Apr'04 Accrual Adj:					
Invoice-FGT-----	103-118(Totals plus lines 1-6)		\$67,405.11		
Invoice-FGT-----	119		(\$3,657.99)		
Invoice-FGT-----	120-130		\$6,553.33		
Less Prior Month's Accrual of Usage Charges (FGT)-----		66	(\$70,680.38)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	101			(\$379.93)	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
 CURRENT MONTH: MAY 2004

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
5 Commodity Pipeline (SNG/SO GA)-Apr'04 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	134		\$10,818.96		
Invoice-South Georgia Facilities-----	137-138		(\$91,750.07)		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		51	(\$15,395.27)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	131			(\$96,326.38)	
6 TOTAL COMMODITY (Pipeline)-----					<u>\$27,833.13</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: MAY 2004

	Page Number		Amount	Accumulative Amount	Total
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
7 Accrued Swing Service-Demand-3rd Party Suppliers-----	32,43,52			\$11,853.78	
8 Accrued Swing Service-Commodity-3rd Party Suppliers-----	32,43,52			\$2,235,118.37	
9 Swing Service-Demand-3rd Party Suppliers-Apr'04 Accrual Adj:					
Invoice-----	70(excl. line 1)		\$4,680.00		
Invoice-----	85(line 1)		\$3,805.80		
Invoice-----	97(line 1)		\$3,600.00		
Less Prior Month's Accrual of Swing Service-Demand Charges--		69	(\$4,680.00)		
Sub-Total (Detailed Worksheet)-----	66(lines 8-9,22-23)			\$7,405.80	
10 Swing Service-Commodity-3rd Party Suppliers-Apr'04 Accrual Adj:					
Invoice-----	70(line 1)		\$1,222,976.78		
Invoice-----	84(line 1)		\$33,180.00		
Invoice-----	97(excl. line 1)		\$483,300.00		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		69	(\$1,222,976.79)		
Sub-Total (Detailed Worksheet)-----	66(lines 3-4,10-11,24-25)			\$516,479.99	
11 TOTAL SWING SERVICE-----					<u>\$2,770,857.94</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: MAY 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----		30-31	\$1,869,717.46		
Accruals for Gas Purchased-----		33-42	\$5,999,332.12		
Accruals for Gas Purchased-----		44-51	\$6,298,172.33		
Accruals for Gas Purchased-----		53-54	\$537,492.12		
Hedge Settlement-----		25-27	(\$164,450.00)	\$14,540,264.03	
13 City of Sunrise-----		19-20		\$8,376.34	
14 Purchases-3rd Party Suppliers-Apr'04 Accrual Adj.:					
Supplier Invoices-----	67,69,71-73,75,76(Line1),78,79,82,83		\$3,704,937.34		
Supplier Invoices-----	85(excl. line 1),86,88,90,92-93		\$2,362,426.90		
Supplier Invoices-----	94-96,99		\$1,192,516.23		
Less Prior Month's Accruals for Gas Purchased-----		68,70-87	(\$7,409,280.41)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	65(lines1-5),66(lines 5-6,12-13,26-27)			(\$149,399.94)	
15 Purchases-3rd Party Suppliers (Gulfstream)-Apr'04 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	146		\$27.59		
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	147		\$5,939.55		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	139(line 3)			\$5,967.14	
16 Cashouts-Peoples' Transportation Customers-----	152			\$197,796.04	
17 NCTS Program Cashouts-----	153			\$3,895.17	
18 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	17(Line1)			\$302,842.74	
19 Imbalance Cashout (FGT)-Mar'04-----	150-151			\$27,437.79	
20 Purchases-3rd Party Suppliers (SNG/SO. GA)-Apr'04 Accrual Adj.:					
Invoice for Imbalance Cashout-----	135		\$23,371.26		
Less Prior Month's Accrual for Imbalance Cashout-----		51	(\$23,376.87)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	131(line 3)			(\$5.61)	
21 Purchases-3rd Party Suppliers-Prior Period Adj.-----	148			\$17,529.96	
22 TOTAL COMMODITY (Other)-----					<u>\$14,954,703.66</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: MAY 2004

	Page Number		Amount	Accumulative Amount	Total
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
23 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,207,394.39		
Invoice-FGT					
Line 1-----		10	\$436,892.30		
Invoice-FGT					
Line 2-----		10	\$900,468.47		
Invoice-FGT					
Line 1-----		16	\$47,231.60		
Total Demand (FGT)-----				\$3,591,986.76	
24 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		17(Line3)		\$463,076.05	
25 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		18(Line4)		\$426,250.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: MAY 2004

	Page Number		Amount	Accumulative Amount	Total
	Current Mo's Filing	Prior Mo's Filing			
26 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-8	(\$1,286,797.79)		
Invoice-FGT (Relinq. Credits)-----		10-15	(\$372,172.64)		
Invoice-FGT (Relinq. Credits)-----		16	<u>(\$47,330.80)</u>		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,706,301.23)	
27 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		9		\$12,000.09	
28 Capacity Discount-----		149		\$20,256.85	
29 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		29		<u>(\$9,468.08)</u>	
30 TOTAL DEMAND-----					<u>\$2,797,800.44</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
 CURRENT MONTH: MAY 2004

	Page Number			Accumulative	Total
	Current Mo's Filing	Prior Mo's Filing	Amount	Amount	Amount
<u>OTHER</u>					
31 Administrative Costs-----	N/A			\$119,333.00	
32 DTN Costs-----		24		\$392.93	
33 Transportation Trailer Charges-----		21-23		\$68,390.27	
34 TOTAL OTHER-----					<u>\$188,116.20</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2004.xls



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/31/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
-----------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2004
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: May 01, 2004	End Transaction Date: May 31, 2004

Invoice Total Amount: <i>Handwritten: 9,999,999.99</i> \$953,588.36
Invoice Identifier: <i>Handwritten: 90-000-23202-000</i> 00195241
Account Number: <i>Handwritten: [Signature]</i> 4000002544
Net Due Date: June 11, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rnc Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495 ✓	666,500 ✓	32,991.75	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0016	0.0000	0.3871 ✓	5,702,388 ✓	2,207,394.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 AI DRN 23703							RC2	0.3855	0.0016	0.0000	0.3871	(78,120)	-30,240.25	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 AI DRN 241390							RC2	0.3855	0.0016	0.0000	0.3871	(45,570)	-17,640.15	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 AI DRN 28166							RC2	0.3855	0.0016	0.0000	0.3871	(93,310)	-36,120.30	01 - 31	
01				Temporary Relinquishment Credit - Award # 11735 AI DRN 11224							RC2	0.3855	0.0016	0.0000	0.3871	(21,607)	-8,364.07	01 - 31	
01				Temporary Relinquishment Credit - Award # 11766 AI DRN 32606							RC2	0.3855	0.0016	0.0000	0.3871	(2,480)	-960.01	01 - 31	
01				Temporary Relinquishment Credit - Award # 11776 AI DRN 157553							RC2	0.3855	0.0016	0.0000	0.3871	(195,300)	-75,600.63	01 - 31	
01											RC2	0.3855	0.0016	0.0000	0.3871	(83,700)	-32,400.27	01 - 31	

COPY *Line 1*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	008924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/31/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$953,588.35
Invoice Identifier:	00195241
Account Number:	4000002544
Net Due Date:	June 11, 2004

Begin Transaction Date:	May 01, 2004	End Transaction Date:	May 31, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Ctd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11776 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(102,300)	-39,600.33	01	31
				Temporary Relinquishment Credit - Award # 11776 At DRN 32606															
01											RC2	0.3855	0.0016	0.0000	0.3871	(83,700)	-32,400.27	01	31
				Temporary Relinquishment Credit - Award # 11776 At DRN 337605															
01											RC2	0.3855	0.0016	0.0000	0.3871	(27,900)	-10,800.09	01	31
				Temporary Relinquishment Credit - Award # 11777 At DRN 32606															
01											RC2	0.3855	0.0016	0.0000	0.3871	(157,108)	-60,816.51	01	31
				Temporary Relinquishment Credit - Award # 11780 At DRN 28166															
01											RC2	0.3855	0.0016	0.0000	0.3871	(9,672)	-3,744.03	01	31
				Temporary Relinquishment Credit - Award # 11782 At DRN 11224															
01											RC2	0.3855	0.0016	0.0000	0.3871	(20,150)	-7,800.06	01	31
				Temporary Relinquishment Credit - Award # 11782 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(19,778)	-7,656.06	01	31
				Temporary Relinquishment Credit - Award # 11782 At DRN 314571															
01											RC2	0.3855	0.0016	0.0000	0.3871	(4,030)	-1,560.01	01	31
				Temporary Relinquishment Credit - Award # 11783 At DRN 314571															

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/31/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2004	Invoice Total Amount:	\$953,588.35
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00195241
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3855	0.0016	0.0000	0.3871	(14,950)	-5,787.15	01 - 31	
				Temporary Relinquishment Credit - Award # 11785 At DRN 28166															
01											RC2	0.3855	0.0016	0.0000	0.3871	(27,869)	-10,788.09	01 - 31	
				Temporary Relinquishment Credit - Award # 11791 At DRN 28166															
01											RC2	0.3855	0.0016	0.0000	0.3871	(1,209)	-468.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11792 At DRN 12740															
01											RC2	0.3855	0.0016	0.0000	0.3871	(53,444)	-20,688.17	01 - 31	
				Temporary Relinquishment Credit - Award # 11795 At DRN 24229															
01											RC2	0.3855	0.0016	0.0000	0.3871	(9,393)	-3,636.03	01 - 31	
				Temporary Relinquishment Credit - Award # 11795 At DRN 28166															
01											RC2	0.3855	0.0016	0.0000	0.3871	(49,879)	-19,308.16	01 - 31	
				Temporary Relinquishment Credit - Award # 11796 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(29,109)	-11,268.09	01 - 31	
				Temporary Relinquishment Credit - Award # 11796 At DRN 241390															
01											RC2	0.3855	0.0016	0.0000	0.3871	(59,551)	-23,052.19	01 - 31	
				Temporary Relinquishment Credit - Award # 11796 At DRN 314571															
01											RC2	0.3855	0.0016	0.0000	0.3871	(6,882)	-2,664.02	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2004	Invoice Total Amount:	\$953,588.35
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00195241
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11798 AI DRN 12740																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(14,756)	-5,712.05	01 - 31	
	Temporary Relinquishment Credit - Award # 11799 AI DRN 314571																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(63,798)	-24,696.21	01 - 31	
	Temporary Relinquishment Credit - Award # 11808 AI DRN 11224																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(133,455)	-51,660.43	01 - 31	
	Temporary Relinquishment Credit - Award # 11808 AI DRN 241390																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(338,148)	-130,897.09	01 - 31	
	Temporary Relinquishment Credit - Award # 11808 AI DRN 25809																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(403,899)	-156,349.30	01 - 31	
	Temporary Relinquishment Credit - Award # 11808 AI DRN 32606																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(14,322)	-5,544.05	01 - 31	
	Temporary Relinquishment Credit - Award # 11809 AI DRN 11224																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(27,621)	-10,692.09	01 - 31	
	Temporary Relinquishment Credit - Award # 11811 AI DRN 157553																		
01											RC2	0.3855	0.0016	0.0000	0.3871	(45,756)	-17,712.15	01 - 31	
	Temporary Relinquishment Credit - Award # 11811 AI DRN 23422																		



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Houston TX 77216-3142

Stmt D/T: 05/31/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** June 01, 2004
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$953,588.35
Invoice Identifier: 00195241
Account Number: 4000002544
Net Due Date: June 11, 2004

Begin Transaction Date: May 01, 2004

End Transaction Date: May 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11811 At DRN 28166							RC2	0.3855	0.0016	0.0000	0.3871	(53,723)	-20,796.17	01 - 31	
01				Temporary Relinquishment Credit - Award # 11812 At DRN 314571							RC2	0.3855	0.0016	0.0000	0.3871	(8,959)	-3,468.03	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 11224							RC2	0.3855	0.0016	0.0000	0.3871	(70,897)	-27,444.23	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0016	0.0000	0.3871	(145,173)	-56,196.47	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 255292							RC2	0.3855	0.0016	0.0000	0.3871	(121,551)	-47,052.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 11815 At DRN 12740							RC2	0.3855	0.0016	0.0000	0.3871	(9,362)	-3,624.03	01 - 31	
01				Temporary Relinquishment Credit - Award # 11815 At DRN 28166							RC2	0.3855	0.0016	0.0000	0.3871	(11,160)	-4,320.04	01 - 31	
01				Temporary Relinquishment Credit - Award # 11815 At DRN 32606							RC2	0.3855	0.0016	0.0000	0.3871	(97,309)	-37,668.31	01 - 31	
01				Temporary Relinquishment Credit - Award # 11815 At DRN 32606							RC2	0.3855	0.0016	0.0000	0.3871	(10,075)	-3,900.03	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	June 01, 2004	Invoice Total Amount:	\$953,588.35
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00195241
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11832 At DRN 12740															
01											RC2	0.3855	0.0016	0.0000	0.3871	(30,938)	-11,976.10	01 - 31	
				Temporary Relinquishment Credit - Award # 12077 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(28,024)	-10,848.09	01 - 31	
				Temporary Relinquishment Credit - Award # 12077 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(44,485)	-17,220.14	01 - 31	
				Temporary Relinquishment Credit - Award # 12077 At DRN 314571															
01											RC2	0.3855	0.0016	0.0000	0.3871	(8,463)	-3,276.03	01 - 31	
				Temporary Relinquishment Credit - Award # 12078 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(14,508)	-5,616.05	01 - 31	
				Temporary Relinquishment Credit - Award # 12078 At DRN 23422															
01											RC2	0.3855	0.0016	0.0000	0.3871	(17,329)	-6,708.06	01 - 31	
				Temporary Relinquishment Credit - Award # 12078 At DRN 314571															
01											RC2	0.3855	0.0016	0.0000	0.3871	(22,568)	-8,736.07	01 - 31	
				Temporary Relinquishment Credit - Award # 12261 At DRN 241390															
01											RC2	0.3855	0.0016	0.0000	0.3871	(6,417)	-2,484.02	01 - 31	
				Temporary Relinquishment Credit - Award # 12335 At DRN 12740															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/31/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2004	Invoice Total Amount:	\$953,588.35
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00195241
Svc Rea K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3855	0.0016	0.0000	0.3871	(26,474)	-10,248.09	01 - 31	
				Temporary Relinquishment Credit - Award # 12347 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(34,286)	-13,272.11	01 - 31	
				Temporary Relinquishment Credit - Award # 12347 At DRN 25809															
01											RC2	0.3855	0.0016	0.0000	0.3871	(53,599)	-20,748.17	01 - 31	
				Temporary Relinquishment Credit - Award # 12461 At DRN 11224															
01											RC2	0.3855	0.0016	0.0000	0.3871	(13,578)	-5,256.04	01 - 31	
				Temporary Relinquishment Credit - Award # 12461 At DRN 255292															
01											RC2	0.3855	0.0016	0.0000	0.3871	(9,982)	-3,864.03	01 - 31	
				Temporary Relinquishment Credit - Award # 12462 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(806)	-312.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12467 At DRN 11224															
01											RC2	0.3855	0.0016	0.0000	0.3871	(4,340)	-1,680.01	01 - 31	
				Temporary Relinquishment Credit - Award # 12470 At DRN 157553															
01											RC2	0.3855	0.0016	0.0000	0.3871	(155,000)	-60,000.50	01 - 31	
				Temporary Relinquishment Credit - Award # 12473 At DRN 241390															
01											RC2	0.3855	0.0016	0.0000	0.3871	(18,879)	-7,308.06	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$953,588.35
Invoice Identifier:	00195241
Account Number:	4000002544
Net Due Date:	June 11, 2004

Begin Transaction Date:	May 01, 2004	End Transaction Date:	May 31, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 12473 At DRN 255292																			
01											RC2	0.3855	0.0016	0.0000	0.3871	(3,503)	-1,356.01	01 - 31		
	Temporary Relinquishment Credit - Award # 12473 At DRN 28166																			
01											RC2	0.3855	0.0016	0.0000	0.3871	(22,537)	-8,724.07	01 - 31		
	Temporary Relinquishment Credit - Award # 12473 At DRN 314571																			
01											RC2	0.3855	0.0016	0.0000	0.3871	(11,904)	-4,608.04	01 - 31		
	Temporary Relinquishment Credit - Award # 12477 At DRN 255292																			
01											RC2	0.3855	0.0016	0.0000	0.3871	(155)	-60.00	01 - 31		
	Temporary Relinquishment Credit - Award # 12478 At DRN 28166																			
01											RC2	0.3855	0.0016	0.0000	0.3871	(22,630)	-8,760.07	01 - 31		
	Temporary Relinquishment Credit - Award # 12486 At DRN 157553																			
01											RC2	0.3855	0.0016	0.0000	0.3871	(6,820)	-2,640.02	22 - 31		
	Temporary Relinquishment Credit - Award # 12510 At DRN 157553																			
																Invoice Total Amount:	3,044,688	953,588.35		

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	May 01, 2004	End Transaction Date:	May 31, 2004

Invoice Total Amount:	<i>Wire 6/1/04</i>	\$12,000.09
Invoice Identifier:	<i>01-90-000-23202-000</i>	00194964
Account Number:	<i>JK</i>	400002544
Net Due Date:		June 11, 2004

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 12408 At DRN 11224							R3A	0.3855	0.0016	0.0000	0.3871	3,441	1,332.01	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12408 At DRN 12740							R3A	0.3855	0.0016	0.0000	0.3871	1,333	516.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12408 At DRN 23422							R3A	0.3855	0.0016	0.0000	0.3871	5,022	1,944.02	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12408 At DRN 23703							R3A	0.3855	0.0016	0.0000	0.3871	310	120.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12408 At DRN 24662							R3A	0.3855	0.0016	0.0000	0.3871	868	336.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12408 At DRN 50031							R3A	0.3855	0.0016	0.0000	0.3871	4,991	1,932.02	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12408 At DRN 7244							R3A	0.3855	0.0016	0.0000	0.3871	1,426	552.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12408 At DRN 9903							R3A	0.3855	0.0016	0.0000	0.3871	13,609	5,268.04	01 - 31	

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Invoice Total Amount:	31,000	✓	12,000.09
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 05/31/2004 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: June 01, 2004
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 5319
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2
Prev Inv ID:

Invoice Total Amount: *Wire 6/11/04* \$965,188.13
Invoice Identifier: *01-90-000-23202-000* 00195086
Account Number: 4000002544
Net Due Date: *6/11/04* June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0000	0.7618	573,500	436,892.30	01-31	
				Reservation Charge no GRI															
01											RD1	0.7618	0.0016	0.0000	0.7634	1,179,550	900,468.47	01-31	
				Reservation Charge with GRI															
01											GRF	0.0000	0.0000	0.0000	0.0000	(12,493)	0.00	01-31	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(12,493)	-9,537.16	01-31	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,480)	0.00	01-31	
				Temporary Relinquishment Credit - Award # 11767 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,480)	-1,893.23	01-31	
				Temporary Relinquishment Credit - Award # 11767 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	(26,350)	-42.16	01-31	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											RC2	0.3887	0.0000	0.0000	0.3887	(26,350)	-10,242.24	01-31	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(90,892)	0.00	01-31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2004	Invoice Total Amount:	\$965,188.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00195086
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	400002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prod	Rec Zn	Location Name	Del Loc	Del Loc Prod	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11781 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(90,892)	-69,386.95	01 - 31	
				Temporary Relinquishment Credit - Award # 11781 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(16,550)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11786 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(16,550)	-12,634.27	01 - 31	
				Temporary Relinquishment Credit - Award # 11786 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(806)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11793 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(806)	-615.30	01 - 31	
				Temporary Relinquishment Credit - Award # 11793 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(16,151)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11794 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(16,151)	-12,329.67	01 - 31	
				Temporary Relinquishment Credit - Award # 11794 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,968)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11797 At DRN 12740															

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 05/31/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2
Invoice Date: June 01, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$965,188.13
Invoice Identifier: 00195086
Account Number: 4000002544
Net Due Date: June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11797 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(3,968)	-3,029.17	01 - 31	
01				Temporary Relinquishment Credit - Award # 11807 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(36,363)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11807 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(36,363)	-27,759.51	01 - 31	
01				Temporary Relinquishment Credit - Award # 11810 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(8,308)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11810 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(8,308)	-6,342.33	01 - 31	
01				Temporary Relinquishment Credit - Award # 11816 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(30,628)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11816 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(30,628)	-23,381.42	01 - 31	
01				Temporary Relinquishment Credit - Award # 11816 At DRN 314571							GRF	0.0000	0.0000	0.0000	0.0000	(28,768)	0.00	01 - 31	
01											RC2	0.7618	0.0016	0.0000	0.7634	(28,768)	-21,961.49	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$965,188.13
Invoice Identifier:	00195086
Account Number:	4000002544
Net Due Date:	June 11, 2004

Begin Transaction Date:	May 01, 2004	End Transaction Date:	May 31, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11816 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,773)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11816 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,773)	-6,697.31	01 - 31	
				Temporary Relinquishment Credit - Award # 11816 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(22,568)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12262 At DRN 241390															
01											RC2	0.7618	0.0016	0.0000	0.7634	(22,568)	-17,228.41	01 - 31	
				Temporary Relinquishment Credit - Award # 12262 At DRN 241390															
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,983)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,983)	-4,567.42	01 - 31	
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(24,800)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12409 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(24,800)	-18,932.32	01 - 31	
				Temporary Relinquishment Credit - Award # 12409 At DRN 157553															

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/31/2004 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: June 01, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$965,188.13
Invoice Identifier: 00195086
Account Number: 4000002544
Net Due Date: June 11, 2004

Begin Transaction Date: May 01, 2004

End Transaction Date: May 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											GRF	0.0000	0.0000	0.0000	0.0000	(7,688)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12460 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(7,688)	-5,869.02	01 - 31	
				Temporary Relinquishment Credit - Award # 12460 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,294)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12466 At DRN 241390															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,294)	1,751.24	01 - 31	
				Temporary Relinquishment Credit - Award # 12466 At DRN 241390															
01											GRF	0.0000	0.0000	0.0000	0.0000	(56,823)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12468 At DRN 241390															
01											RC2	0.7618	0.0016	0.0000	0.7634	(56,823)	-43,378.68	01 - 31	
				Temporary Relinquishment Credit - Award # 12468 At DRN 241390															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,410)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12469 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,410)	-2,603.19	01 - 31	
				Temporary Relinquishment Credit - Award # 12469 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(79,081)	0.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2004	Invoice Total Amount:	\$965,188.13
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00195086
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 11, 2004

Begin Transaction Date: May 01, 2004 **End Transaction Date:** May 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 12472 At DRN 157553																			
01											RC2	0.7618	0.0016	0.0000	0.7634	(79,081)	-60,370.44	01 - 31		
	Temporary Relinquishment Credit - Award # 12472 At DRN 157553																			
01											GRF	0.0000	0.0000	0.0000	0.0000	(12,896)	0.00	01 - 31		
	Temporary Relinquishment Credit - Award # 12476 At DRN 157553																			
01											RC2	0.7618	0.0016	0.0000	0.7634	(12,896)	-9,844.81	01 - 31		
	Temporary Relinquishment Credit - Award # 12476 At DRN 157553																			
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,325)	0.00	01 - 31		
	Temporary Relinquishment Credit - Award # 12479 At DRN 9906																			
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,325)	-1,774.90	01 - 31		
	Temporary Relinquishment Credit - Award # 12479 At DRN 9906																			
																Invoice Total Amount:	1,252,652	965,188.13		

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

15

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Please note - This is a credit

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/31/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	<i>47,231.60</i>	Net Due Date:	June 11, 2004
Invoice Identifier:	<i>01-90-000-23202-000</i>	Account Number:	400002544

Begin Transaction Date:	May 01, 2004	End Transaction Date:	May 31, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--------------------------------	--------------	------------------------------	--------------	------------------------------------------------------------------------------------------------

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservallon/Demand D1							RD1	0.7618	0.0016	0.0016	0.7618	62,000	47,231.60	01 - 31	
01				Temporary Relinquishment Credit - Award # 12475 At DRN 241390							RC2	0.7618	0.0016	0.0000	0.7634	(62,000)	-47,330.80	01 - 31	

COPY

Line 1

Invoice Total Amount: 0 -99.20

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

11

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR MAY 2004

10-Jun-04

h:\gas_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	45,702	\$6.62647	\$302,842.74
2	COMMODITY-PIPELINE	ACCRUED	828,302	\$0.03938	\$32,618.67
3	DEMAND	ACCRUED	1,106,700	\$0.41843	\$463,076.05
4	TOTAL	ACCRUED	1,980,704		\$798,537.46

PEOPLES GAS SYSTEM
 ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DEKATHERMS
 FOR MAY 2004

10-Jun-04

h:\gas_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	428,490	\$0.02000	\$8,569.80
2	COMM.-P/L-PAL	ACCRUED	0	\$0.01000	\$0.00
3	TOTAL COMM.-P/L	ACCRUED	428,490	\$0.02000	\$8,569.80
4	DEMAND	ACCRUED	775,000	\$0.55000	\$426,250.00
5	TOTAL	ACCRUED	1,203,490		\$434,819.80



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Apr 29, 2004	May 28, 2004	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5048.39	5048.39CR	0.00	0.00	0.00	4604.96	4604.96

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP5189-06
TAMPA FL 33601-2562

VENDOR 1007582

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: **CITY OF SUNRISE**



DUE 5-20

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

INVOICE

PU

ATT

TRAN

ENTERED

AUTH

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/06/04

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Apr 29, 2004	May 28, 2004	4604.96
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5048.39	5048.39CR	0.00	0.00	0.00	4604.96

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	4/02/04- 4/29/04	27	187435	181481	5954
TOTAL GAS USED						5954

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,604.96

RECEIVED
MAY 10 2004
ACCOUNTS PAYABLE

Total Current Charges 4,604.96
Unpaid Balance 0.00
Total Amount Due 4,604.96

MESSAGES

AVOID DAMAGING BURIED UTILITY LINES WHEN YOU DIG. GIVE "SUNSHINE STATE ONE CALL" TWO BUSINESS DAYS NOTICE TO LOCATE LINES FOR FREE. "CALL BEFORE YOU DIG" 1-800-432-4770. IT'S THE LAW.

CURRENT CHARGES PAST DUE AFTER May 28, 2004

19



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	May 07, 2004	Jun 04, 2004	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3620.14	3620.14CR	0.00	0.00	0.00	3771.38	3771.38

PEOPLES GAS
PO BOX 2562
TAMPA FL

NO 1 VENDOR 1007582
INVOICE 336012662
DUE 5-24
ENTERED AUTH *W*

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BLVD
MAKE CHECK PAYABLE TO: **CITY OF SUNRISE**

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

SU

BILL DATE: 5/13/04

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	May 07, 2004	Jun 04, 2004	3771.38
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3620.14	3620.14CR	0.00	0.00	0.00	3771.38

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	4/08/04 - 5/07/04	29	95435	90558	4877
TOTAL GAS USED						4877

RECEIVED
MAY 17 2004
ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,771.38
Total Current Charges	3,771.38
Unpaid Balance	0.00
Total Amount Due	3,771.38
CURRENT CHARGES PAST DUE AFTER Jun 04, 2004	

MESSAGES

AVOID DAMAGING BURIED UTILITY LINES WHEN YOU DIG. GIVE "SUNSHINE STATE ONE CALL" TWO BUSINESS DAYS NOTICE TO LOCATE LINES FOR FREE. "CALL BEFORE YOU DIG" 1-800-432-4770. IT'S THE LAW.

20

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER:

PG-0406

Voice: 727-817-0186

Fax: 727-843-8677

Send payment to:
5238 State Road 54
New Port Richey, FL 34652

PAGE:

1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

01 0018998
SP43118-06 526
S

CUSTOMER ID

CUSTOMER P.O.

SALES REP I.D.

PAYMENT TERMS

INVOICE DATE

DUE DATE

Net 10 Days

5/19/04

5/29/04

DESCRIPTION

AMOUNT

June: Supplementary Agreement No. 001

(1) ISO Tube Trailer

6,247.00

(1) Regulation Set

500.00

June: Supplementary Agreement No. 002

(1) 7 Tube Trailer

6,247.00

(1) 8 Tube Trailer

7,000.00

(1) CNG Operator's Vehicle

4,738.00

(1) CNG Operator

980.00

(1) Line Heater

650.00

(1) Regulation Set

500.00

Administrative Costs

220.00

1.2 mmcf/day Compression & Dehydration

6,300.00

RECEIVED
MAY 25 2004

01-90-000-809-03-00-0

RUZ
OK
MF

Subtotal

Continued

Sales Tax

Continued

Total Invoice Amount

Continued

Payment/Credit Applied

21

TOTAL DUE

Continued

Check/Credit Memo No:

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0406

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 2

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
PAYMENT TERMS	INVOICE DATE	DUE DATE
Peoples		
Net 10 Days	5/19/04	5/29/04
DESCRIPTION	AMOUNT	
Additional Trailer Usage		
-(2) at \$1846 per week for 5/1 to 5/31	16,350.02	
Additional Line Heater		
-(1) at \$650 per month for 5/1 to 5/31	650.00	
Station Safety Checks		
4/22:Nokomis,Celebration & Bradenton,service truck mileage, 310 miles @ \$.85/mile	263.50	
4/29:Nokomis,Celebration & Bradenton,service truck mileage, 310 miles @ \$.85/mile	263.50	
5/6:Nokomis,Celebration & Bradenton,service truck mileage, 310 miles @ \$.85/mile	263.50	
5/13:Nokomis,Celebration & Bradenton,service truck mileage, 310 miles @ \$.85/mile	263.50	
5/20:Nokomis,Celebration & Bradenton,service truck mileage, 310 miles @ \$.85/mile	263.50	
Trailer Switchout - See attached Project Trip Log	16,388.50	

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	<i>22</i>
Check/Credit Memo No:	Continued
TOTAL DUE	

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: PG-0406

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 3

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/19/04	5/29/04

DESCRIPTION	AMOUNT
Service Calls	
- 5/18 to Celebration, 193 miles @ \$.75/mile	144.75
- 5/19 to Nokomis, 210 miles @ \$.75/mile	157.50

Subtotal	68,390.27
Sales Tax	
Total Invoice Amount	\$68,390.27
Payment/Credit Applied	23
TOTAL DUE	\$68,390.27

Check/Credit Memo No:



BILLING DATE:	03/30/2004	ACCOUNT #:	0529124
AMOUNT DUE BY:	05/01/2004	AMOUNT DUE:	\$392.93

Please send us updated company information.

Mark the box if comments, address changes, or referrals are entered on the back.

#BWNCVKR
 #05291240# NO 1 VENDOR 0011863
 → GOODWIN, TOM
 PEOPLE'S GAS - NORTH REGION 0645948
 301 MAPLE AVENUE
 PANAMA CITY, FL 32401 DUE 5-25

SEND PAYMENT TO:

DTN CORPORATION
 PO BOX 3546
 OMAHA, NE 68103-0546

ATTN: TRAN 1064594805291247 00000039293

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT AUTH VP

PAGE #	1	INVOICE #	0645948	ACCOUNT #	0529124	BILLING DATE	03/30/2004	DUE DATE	05/01/2004
INVOICE SUMMARY									
PRIOR BALANCE:								392.93	
PAYMENT RECEIVED:								-392.93	
ADJUSTMENTS:								0.00	
BALANCE FORWARD:								0.00	
Customer: PEOPLE'S GAS - NORTH REGION, Panama City, FL									
SUBSCRIPTION PERIOD:	TID#:	FP01P03C	CUST#:	0529124	FEES:	AMOUNT DUE:			
05/01/2004 - 07/31/2004	DTN Natural Gas Service-Color Satellite Subscription Fee*				420.00				
	Service Discount				-60.00				
05/01/2004 - 07/31/2004	Weather Express Tropical Wthr Satellite Subscription Fee				30.00				
	State & Local Taxes				2.93				
	SUBTOTAL					392.93			
* This includes a \$45 Equipment Lease charge.									
SUBTOTAL:								392.93	
BALANCE FORWARD:								0.00	
TOTAL INVOICE AMOUNT:								392.93	
MESSAGES									

019000023202000
 W
 5/25/04

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PEOPLES GAS

INVOICE

Sent By Fax Only

ENTERGY-KOCH TRADING, LP
20 E. GREENWAY PLAZA, 7TH FLOOR
HOUSTON, TX 77046

INVOICE DATE: 30-Apr-04
PAYMENT DUE DATE: 05-May-04

ATTN: HEATHER JORDAN, FAX # (713) 544-9175

SETTLEMENT INVOICE FOR MAY 2004 SWAP

SWAPS:

<u>Ref. No.</u>	<u>Trade Date</u>	<u>Quantity In Dths</u>	<u>Fixed Price</u>	<u>Floating Price</u>	<u>Index</u>	<u>Settlement Price</u>	<u>Amount Due</u>
Swap 1234	1/30/2004	30,000	5.0700	5.9350	•	0.8650	\$25,950.00

*Nymex Last Day Settlement

TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM

\$25,950.00

FOR PAYMENT BY CHECK:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attn: Customer Accounting
TECO Plaza-7th Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM

CONTACT: Ed Elliott At (813) 228-4149, Fax No. (813) 228-4194, or eelliott@peoplesgas.com

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

1 (800) 282-4441
WWW.PEOPLES GAS.COM



INVOICE

Sent By Fax Only

UBS WARBURG ENERGY LLC
 Acting as agent for UBS AG, London Branch
 1500 LOUISIANA STREET
 HOUSTON, TEXAS 77002

INVOICE DATE: 30-Apr-04
 PAYMENT DUE DATE: 05-May-04

ATTN: CARL RIZZO FAX# (203)719-5005

SETTLEMENT INVOICE FOR MAY 2004 SWAP

SWAPS:

Ref. No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Settlement Price	Amount Due
AHS398.1	10/30/2003	50,000	4.6600	5.9350	*	1.2750	\$63,750.00
AIL467.1	3/3/2004	100,000	5.4550	5.9350	*	0.4800	\$48,000.00
AIO689.1	3/16/2004	100,000	5.7500	5.9350	*	0.1850	\$18,500.00
AIV913.1	4/13/2004	20,000	5.9250	5.9350	*	0.0100	\$200.00

*Nymex Last Day Settlement

TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM

\$130,450.00

FOR PAYMENT BY CHECK:

Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-2562
 Attn: Customer Accounting
 TECO Plaza-7th Floor

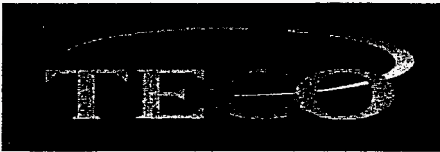
FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM

CONTACT: Ed Elliott At (813) 228-4149, Fax No. (813) 228-4194, or eelliott@peoplesgas.com

h:\gas_acct\hedge/invoices,ubs warburg.xls

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PEOPLES GAS

INVOICE

Sent By Fax Only

SOCIETE GENERALE
OPER/DFI/CTY/BAC
17 COUR VALMY
92972 PARIS LA DEFENSE CEDIX
FRANCE

INVOICE DATE: 30-Apr-04
PAYMENT DUE DATE: 05-May-04

ATTN: PETER KEAVEY, FAX# (212) 278-5675

SETTLEMENT INVOICE FOR MAY 2004 SWAP

SWAPS:

Ref. No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Settlement Price	Amount Due
3000925	3/17/2004	70,000	5.8200	5.9350	*	0.1150	\$8,050.00

*Nymex Last Day Settlement

TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM

\$8,050.00

FOR PAYMENT BY CHECK:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attn: Customer Accounting
TECO Plaza-7th Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM

CONTACT: Ed Elliott At (813) 228-4149, Fax No. (813) 228-4194, or eelliott@peoplesgas.com

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

1 (800) 282-4441
WWW.PEOPLES GAS.COM

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 2004

10-Jun-04

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

(A) (B) (C) (D) (E)

	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,679,740	0.04200	\$70,549.08
2	FTS-1-NO NOTICE	ACCRUED	(118,483)	0.04200	(\$4,976.29)
3	TOTAL FTS-1	ACCRUED	1,561,257		\$65,572.79
4	FTS-2-USAGE	ACCRUED	1,004,417	0.01770	\$17,778.18
5	GRAND TOTAL	ACCRUED	2,565,674		\$83,350.97

**PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR MAY 2004**

10-Jun-04

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,459)	0.38710	(\$9,468.08)
2	TOTAL		(24,459)		(\$9,468.08)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY(Gulfstream)	1,240,000.0	0.60050	\$744,620.00
2 BP ENERGY(Sonat)	50,000.0	0.64100	\$32,050.00
3 BP ENERGY(Sonat)	50,000.0	0.64200	\$32,100.00
4 BP ENERGY(Sonat)	300,000.0	0.63900	\$191,700.00
5 BP ENERGY(Sonat)	25,000.0	0.64100	\$16,025.00
6 BP ENERGY(Sonat)	37,000.0	0.60650	\$22,440.50
7 BP ENERGY(Sonat)	37,000.0	0.62100	\$22,977.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,739,000.0</u>		<u>\$1,061,912.50</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	92,340.0	0.59500	\$54,942.30
2 BRIDGELINE	150,000.0	0.58250	\$87,375.00
3 BRIDGELINE	58,140.0	0.60850	\$35,378.19
4 BRIDGELINE	58,140.0	0.62150	\$36,134.01
5 BRIDGELINE	200,000.0	0.65000	\$130,000.00
6 BRIDGELINE	100,000.0	0.64100	\$64,100.00
7 BRIDGELINE	210,150.0	0.63650	\$133,760.47
8 BRIDGELINE	107,070.0	0.66200	\$70,880.34
9 BRIDGELINE	184,450.0	0.67700	\$124,872.65
10 BRIDGELINE	104,240.0	0.67500	\$70,362.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,264,530.0</u>		<u>\$807,804.96</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRONTEX	2,100,560.0	0.00200	\$4,201.12
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,100,560.0</u>		<u>\$4,201.12</u>

SWING SERVICE-COMMODITY

9	CHEVRONTEX	1,073,360.0	0.58850	\$631,672.34
10		918,540.0	0.58850	\$540,560.77
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,991,900.0</u>		<u>\$1,172,233.11</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CHEVRONTEX	100,000.0	0.62500	\$62,500.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>100,000.0</u>		<u>\$62,500.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CINERGY	35,660.0	0.62200	\$22,180.52
2 CINERGY(Sonat)	50,000.0	0.59500	\$29,750.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>85,660.0</u>		<u>\$51,930.52</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CONOCO	100,000.0	0.62000	\$62,000.00
2 CONOCO	91,580.0	0.64300	\$58,885.94
3 CONOCO(Sonat)	1,550,000.0	0.58450	\$905,975.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,741,580.0</u>		<u>\$1,026,860.94</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	1,539,790.0	0.58700	\$903,856.73
2 CROSSTEX	109,340.0	0.57300	\$62,651.82
3 CROSSTEX	36,800.0	0.57800	\$21,270.40
4 CROSSTEX	36,800.0	0.61650	\$22,687.20
5 CROSSTEX	36,800.0	0.60300	\$22,190.40
6 CROSSTEX	36,800.0	0.61700	\$22,705.60
7 CROSSTEX	110,400.0	0.61300	\$67,675.20
8 CROSSTEX	36,800.0	0.61050	\$22,466.40
9 CROSSTEX	36,800.0	0.61800	\$22,742.40
10 CROSSTEX	36,650.0	0.63800	\$23,382.70
11 CROSSTEX	36,800.0	0.63950	\$23,533.60
12 CROSSTEX	110,400.0	0.63650	\$70,269.60
13 CROSSTEX	36,000.0	0.63750	\$22,950.00
14 CROSSTEX	36,800.0	0.62300	\$22,926.40
15 CROSSTEX	36,800.0	0.61500	\$22,632.00
16 CROSSTEX	36,800.0	0.64200	\$23,625.60
17 TOTAL:	<u>2,310,580.0</u>		<u>\$1,377,566.05</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	105,730.0	0.63100	\$66,715.63
2 CROSSTEX	36,800.0	0.64150	\$23,607.20
3 CROSSTEX	36,800.0	0.66850	\$24,600.80
4 CROSSTEX	36,800.0	0.67000	\$24,656.00
5 CROSSTEX	147,200.0	0.65350	\$96,195.20
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>363,330.0</u>		<u>\$235,774.83</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EAGLE	50,750.0	0.57300	\$29,079.75
2 EAGLE	8,290.0	0.60750	\$5,036.18
3 EAGLE	14,650.0	0.62550	\$9,163.58
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>73,690.0</u>		<u>\$43,279.51</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FLORIDA POWER(Gulfstream)	204,080.0	0.62550	\$127,652.04
2 FLORIDA POWER(Gulfstream)	204,080.0	0.64800	\$132,243.84
3 FLORIDA POWER(Gulfstream)	612,240.0	0.63800	\$390,609.12
4 FLORIDA POWER(Gulfstream)	204,080.0	0.65200	\$133,060.16
5 FLORIDA POWER(Gulfstream)	204,080.0	0.67850	\$138,468.28
6 FLORIDA POWER(Gulfstream)	204,080.0	0.67950	\$138,672.36
7 FLORIDA POWER(Gulfstream)	816,320.0	0.66150	\$539,995.68
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>2,448,960.0</u>		<u>\$1,600,701.48</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 HOUSTON PIPELINE	100,000.0	0.61400	\$61,400.00
2 HOUSTON PIPELINE	100,000.0	0.67100	\$67,100.00
3 HOUSTON PIPELINE	107,070.0	0.67500	\$72,272.25
4 HOUSTON PIPELINE	49,990.0	0.67000	\$33,493.30
5 HOUSTON PIPELINE	49,990.0	0.67050	\$33,518.29
6 HOUSTON PIPELINE	638,440.0	0.65500	\$418,178.20
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,045,490.0</u>		<u>\$685,962.04</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 LOUIS DREYFUS	80,360.0	0.63700	\$51,189.32
2 LOUIS DREYFUS	50,000.0	0.63850	\$31,925.00
3 LOUIS DREYFUS	296,160.0	0.61300	\$181,546.08
4 LOUIS DREYFUS	50,000.0	0.61900	\$30,950.00
5 LOUIS DREYFUS	194,850.0	0.61700	\$120,222.45
6 LOUIS DREYFUS	100,000.0	0.60300	\$60,300.00
7 LOUIS DREYFUS	100,000.0	0.61450	\$61,450.00
8 LOUIS DREYFUS	100,000.0	0.64200	\$64,200.00
9 LOUIS DREYFUS	75,480.0	0.63000	\$47,552.40
10 LOUIS DREYFUS	53,850.0	0.63500	\$34,194.75
11 LOUIS DREYFUS	50,000.0	0.63600	\$31,800.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,150,700.0</u>		<u>\$715,330.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	32,000.0	0.57100	\$18,272.00
2 NOBLE	32,000.0	0.61650	\$19,728.00
3 NOBLE	32,000.0	0.60300	\$19,296.00
4 NOBLE	32,000.0	0.61700	\$19,744.00
5 NOBLE	66,450.0	0.61500	\$40,866.75
6 NOBLE	96,000.0	0.63650	\$61,104.00
7 NOBLE	31,400.0	0.63800	\$20,033.20
8 NOBLE	600.0	0.63800	\$382.80
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>322,450.0</u>		<u>\$199,426.75</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	OCCIDENTAL	3,932,660.0	0.00100	\$3,932.66
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,932,660.0</u>		<u>\$3,932.66</u>

SWING SERVICE-COMMODITY

9	OCCIDENTAL	36,050.0	0.62150	\$22,405.08
10		300,000.0	0.61800	\$185,400.00
11		100,000.0	0.58100	\$58,100.00
12		50,000.0	0.62100	\$31,050.00
13		126,860.0	0.60850	\$77,194.31
14		97,670.0	0.62150	\$60,701.91
15		126,860.0	0.67700	\$85,884.22
16	TOTAL:	<u>837,440.0</u>		<u>\$520,735.52</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OCCIDENTAL	293,070.0	0.61200	\$179,358.84
2 OCCIDENTAL	16,490.0	0.65000	\$10,718.50
3 OCCIDENTAL	160,000.0	0.65500	\$104,800.00
4 OCCIDENTAL	92,340.0	0.59000	\$54,480.60
5 OCCIDENTAL	43,050.0	0.65000	\$27,982.50
6 OCCIDENTAL(Gulfstream)	341,760.0	0.64550	\$220,606.08
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>946,710.00</u>		<u>\$597,946.52</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ONEOK	33,000.0	0.57800	\$19,074.00
2 ONEOK	33,000.0	0.61800	\$20,394.00
3 ONEOK	33,000.0	0.60300	\$19,899.00
4 ONEOK	33,000.0	0.61700	\$20,361.00
5 ONEOK	102,830.0	0.62000	\$63,754.60
6 ONEOK	99,000.0	0.61500	\$60,885.00
7 ONEOK	33,000.0	0.64000	\$21,120.00
8 ONEOK	165,000.0	0.63900	\$105,435.00
9 ONEOK	104,880.0	0.62200	\$65,235.36
10 ONEOK	76,500.0	0.64400	\$49,266.00
11 ONEOK	150,000.0	0.63100	\$94,650.00
12 ONEOK	300,000.0	0.63400	\$190,200.00
13 ONEOK	61,700.0	0.67000	\$41,339.00
14 ONEOK	200,000.0	0.65600	\$131,200.00
	<u>1,424,910.0</u>		<u>\$902,812.96</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ONEOK	400,000.0	0.65500	\$262,000.00
2 ONEOK	33,000.0	0.62000	\$20,460.00
3 ONEOK	100,000.0	0.67800	\$67,800.00
4 ONEOK	149,990.0	0.66300	\$99,443.37
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>682,990.0</u>		<u>\$449,703.37</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	50,000.0	0.57650	\$28,825.00
2 PRIOR (SONAT)	50,000.0	0.61550	\$30,775.00
3 PRIOR (SONAT)	50,000.0	0.60400	\$30,200.00
4 PRIOR (SONAT)	50,000.0	0.61850	\$30,925.00
5 PRIOR (SONAT)	150,000.0	0.61450	\$92,175.00
6 PRIOR (SONAT)	50,000.0	0.61050	\$30,525.00
7 PRIOR (SONAT)	50,000.0	0.62050	\$31,025.00
8 PRIOR (SONAT)	25,000.0	0.63750	\$15,937.50
9 PRIOR (SONAT)	50,000.0	0.63600	\$31,800.00
10 PRIOR (SONAT)	150,000.0	0.63450	\$95,175.00
11 PRIOR (SONAT)	50,000.0	0.63650	\$31,825.00
12 PRIOR (SONAT)	50,000.0	0.62500	\$31,250.00
13 PRIOR (SONAT)	50,000.0	0.61550	\$30,775.00
14 PRIOR (SONAT)	50,000.0	0.64100	\$32,050.00
15 PRIOR (SONAT)	<u>150,000.0</u>	0.63100	<u>\$94,650.00</u>
16 TOTAL:	<u><u>1,025,000.0</u></u>		<u><u>\$637,912.50</u></u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	50,000.0	0.64300	\$32,150.00
2 PRIOR (SONAT)	50,000.0	0.66850	\$33,425.00
3 PRIOR (SONAT)	50,000.0	0.66500	\$33,250.00
4 PRIOR (SONAT)	200,000.0	0.64900	\$129,800.00
5 PRIOR (SONAT)	1,550,000.0	0.58600	\$908,300.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,900,000.0</u>		<u>\$1,136,925.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 SEQUENT	28,960.0	0.58150	\$16,840.24
2 SEQUENT	50,000.0	0.62100	\$31,050.00
3 SEQUENT	55,000.0	0.62300	\$34,265.00
4 SEQUENT	123,400.0	0.63500	\$78,359.00
5 SEQUENT	50,000.0	0.62200	\$31,100.00
6 SEQUENT	44,580.0	0.68300	\$30,448.14
7 SEQUENT	343,000.0	0.63700	\$218,491.00
8 SEQUENT	50,000.0	0.68200	\$34,100.00
9 SEQUENT(Gulfstream)	341,620.0	0.59200	\$202,239.04
10 SEQUENT(Sonat)	63,000.0	0.60650	\$38,209.50
11 SEQUENT(Sonat)	63,000.0	0.62100	\$39,123.00
12 SEQUENT(Sonat)	50,000.0	0.59500	\$29,750.00
13 SEQUENT(Sonat)	50,000.0	0.64000	\$32,000.00
14 SEQUENT(Sonat)	<u>150,000.0</u>	<u>0.63350</u>	<u>\$95,025.00</u>
15 TOTAL:	<u><u>1,462,560.0</u></u>		<u><u>\$910,999.92</u></u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 PEOPLES GAS SYSTEM
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 SEQUENT(Sonat)	52,180.0	0.67150	\$35,038.87
2 SEQUENT(Sonat)	208,720.0	0.65150	\$135,981.08
3 SEQUENT(Sonat)	50,000.0	0.57800	\$28,900.00
4 SEQUENT(Sonat)	50,000.0	0.61800	\$30,900.00
5 SEQUENT(Sonat)	50,000.0	0.64350	\$32,175.00
6 SEQUENT(Sonat)	50,000.0	0.62750	\$31,375.00
7 SEQUENT(Sonat)	12,000.0	0.61800	\$7,416.00
8 SEQUENT(Sonat)	1,724,770.0	0.58800	\$1,014,164.76
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>2,197,670.0</u>		<u>\$1,315,950.71</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TOTALFINA	154,230.0	0.64000	\$98,707.20
2 TOTALFINA (Sonat)	100,000.0	0.64350	\$64,350.00
3 TOTALFINA (Sonat)	138,000.0	0.61800	\$85,284.00
4 TOTALFINA (Sonat)	52,180.0	0.66750	\$34,830.15
5 TOTALFINA (Sonat)	100,000.0	0.62750	\$62,750.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>544,410.0</u>		<u>\$345,921.35</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	UNOCAL	930,000.0	0.00400	\$3,720.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>930,000.0</u>		<u>\$3,720.00</u>

SWING SERVICE-COMMODITY

9	UNOCAL	912,710.0	0.59400	\$542,149.74
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>912,710.0</u>		<u>\$542,149.74</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	50,000.0	0.61800	\$30,900.00
2 UNOCAL	98,240.0	0.63800	\$62,677.12
3 UNOCAL	150,000.0	0.64100	\$96,150.00
4 UNOCAL	300,000.0	0.63500	\$190,500.00
5 UNOCAL	44,630.0	0.63700	\$28,429.31
6 UNOCAL	57,070.0	0.61350	\$35,012.44
7 UNOCAL	47,530.0	0.64000	\$30,419.20
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>747,470.0</u>		<u>\$474,088.07</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 VIRGINIA POWER	98,530.0	0.64350	\$63,404.05
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>98,530.0</u>		<u>\$63,404.05</u>

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

April-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 BRIDGELINE	ACCRUED:	150,000.0	0.56000	\$84,000.00
2	ACTUAL:	150,000.0	0.56000	\$84,000.00
3 CHEVRONTEXACO	ACCRUED:	2,296,670.0	0.53250	\$1,227,656.79
4	ACTUAL:	2,296,670.0	0.53250	\$1,227,656.78
5 CHEVRONTEXACO	ACCRUED:	100,000.0	0.60100	\$60,100.00
6	ACTUAL:	0.0	0.00000	\$0.00
7 CHEVRONTEXACO	ACCRUED:	100,000.0	0.56200	\$56,200.00
8	ACTUAL:	100,000.0	0.56200	\$56,200.00
9 CHEVRONTEXACO	ACCRUED:	68,000.0	0.57050	\$38,794.00
10	ACTUAL:	68,000.0	0.57050	\$38,794.00
11 CINERGY	ACCRUED:	100,000.0	0.57250	\$57,250.00
12	ACTUAL:	100,000.0	0.57250	\$57,250.00
13 CINERGY	ACCRUED:	50,000.0	0.57600	\$28,800.00
14	ACTUAL:	50,000.0	0.57600	\$28,800.00
15 CINERGY	ACCRUED:	51,410.0	0.57250	\$29,432.22
16	ACTUAL:	51,410.0	0.57250	\$29,432.22
17 CINERGY	ACCRUED:	30,000.0	0.56500	\$16,950.00
18	ACTUAL:	30,000.0	0.56500	\$16,950.00
19 CONOCO	ACCRUED:	1,500,000.0	0.52300	\$784,500.00
20	ACTUAL:	1,500,000.0	0.52300	\$784,500.00
21 CROSSTEX	ACCRUED:	1,493,560.0	0.53100	\$793,080.36

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

April-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
22	ACTUAL:	1,493,560.0	0.53100	\$793,080.36
23 CROSSTEX	ACCRUED:	98,350.0	0.55500	\$54,584.25
24	ACTUAL:	98,350.0	0.55500	\$54,584.25
25 CROSSTEX	ACCRUED:	98,350.0	0.57400	\$56,452.90
26	ACTUAL:	98,350.0	0.57400	\$56,452.90
27 CROSSTEX	ACCRUED:	295,050.0	0.56000	\$165,228.00
28	ACTUAL:	295,050.0	0.56000	\$165,228.00
29 CROSSTEX	ACCRUED:	98,350.0	0.57500	\$56,551.25
30	ACTUAL:	98,350.0	0.57500	\$56,551.25
31 CROSSTEX	ACCRUED:	98,350.0	0.55850	\$54,928.47
32	ACTUAL:	98,350.0	0.55850	\$54,928.48
33 CROSSTEX	ACCRUED:	86,460.0	0.56800	\$49,109.28
34	ACTUAL:	86,460.0	0.56800	\$49,109.28
35 CROSSTEX	ACCRUED:	393,330.0	0.57050	\$224,394.75
36	ACTUAL:	393,330.0	0.57050	\$224,394.75
37 CROSSTEX	ACCRUED:	98,350.0	0.57350	\$56,403.73
38	ACTUAL:	98,350.0	0.57350	\$56,403.73
39 CROSSTEX	ACCRUED:	98,350.0	0.58350	\$57,387.22
40	ACTUAL:	98,350.0	0.58350	\$57,387.22
41 CROSSTEX	ACCRUED:	50,000.0	0.56600	\$28,300.00
42	ACTUAL:	50,000.0	0.56600	\$28,300.00

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

April-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
43 EAGLE	ACCRUED:	40,180.0	0.57600	\$23,143.68
44	ACTUAL:	40,180.0	0.57600	\$23,143.68
45 EAGLE	ACCRUED:	23,600.0	0.56850	\$13,416.60
46	ACTUAL:	23,600.0	0.56850	\$13,416.60
47 EAGLE	ACCRUED:	8,450.0	0.55350	\$4,677.07
48	ACTUAL:	8,450.0	0.55350	\$4,677.08
49 EAGLE	ACCRUED:	20,790.0	0.55500	\$11,538.45
50	ACTUAL:	20,790.0	0.55500	\$11,538.45
51 EXXON	ACCRUED:	900,000.0	0.53950	\$485,550.00
52	ACTUAL:	900,000.0	0.53950	\$485,550.00
53 HOUSTON PIPELINE	ACCRUED:	119,990.0	0.56800	\$68,154.32
54	ACTUAL:	119,990.0	0.56800	\$68,154.32
55 HOUSTON PIPELINE	ACCRUED:	71,980.0	0.57400	\$41,316.52
56	ACTUAL:	71,980.0	0.57400	\$41,316.52
57 HOUSTON PIPELINE	ACCRUED:	50,000.0	0.57400	\$28,700.00
58	ACTUAL:	50,000.0	0.57400	\$28,700.00
59 HOUSTON PIPELINE	ACCRUED:	102,830.0	0.58300	\$59,949.89
60	ACTUAL:	102,830.0	0.58300	\$59,949.89
61 HOUSTON PIPELINE	ACCRUED:	133,680.0	0.56600	\$75,662.88
62	ACTUAL:	133,680.0	0.56600	\$75,662.88
63 HOUSTON PIPELINE	ACCRUED:	100,000.0	0.56300	\$56,300.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

April-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
64	ACTUAL:	100,000.0	0.56300	\$56,300.00
65 HOUSTON PIPELINE	ACCRUED:	39,050.0	0.55800	\$21,789.90
66	ACTUAL:	39,050.0	0.55800	\$21,789.90
67 HOUSTON PIPELINE	ACCRUED:	50,000.0	0.54400	\$27,200.00
68	ACTUAL:	50,000.0	0.54400	\$27,200.00
69 HOUSTON PIPELINE	ACCRUED:	10,280.0	0.55600	\$5,715.68
70	ACTUAL:	10,280.0	0.55600	\$5,715.68
71 HOUSTON PIPELINE	ACCRUED:	56,050.0	0.55800	\$31,275.90
72	ACTUAL:	56,050.0	0.55800	\$31,275.90
73 NOBLE	ACCRUED:	100,000.0	0.58200	\$58,200.00
74	ACTUAL:	100,000.0	0.58200	\$58,200.00
75 OCCIDENTAL	ACCRUED:	50,000.0	0.57800	\$28,900.00
76	ACTUAL:	50,000.0	0.57800	\$28,900.00
77 OCCIDENTAL	ACCRUED:	50,000.0	0.56000	\$28,000.00
78	ACTUAL:	50,000.0	0.56000	\$28,000.00
79 OCCIDENTAL	ACCRUED:	144,810.0	0.55600	\$80,514.36
80	ACTUAL:	144,810.0	0.55600	\$80,514.36
81 OCCIDENTAL	ACCRUED:	60,000.0	0.55300	\$33,180.00
82	ACTUAL:	60,000.0	0.55300	\$36,985.80
83 ONEOK	ACCRUED:	52,830.0	0.57600	\$30,430.08
84	ACTUAL:	52,830.0	0.57600	\$30,430.08

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

April-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
85 ONEOK	ACCRUED:	18,840.0	0.56300	\$10,606.92
86	ACTUAL:	18,840.0	0.56300	\$10,606.92
87 ONEOK	ACCRUED:	51,420.0	0.57250	\$29,437.95
88	ACTUAL:	51,420.0	0.57250	\$29,437.95
89 PRIOR	ACCRUED:	4,390.0	0.58050	\$2,548.39
90	ACTUAL:	4,390.0	0.58050	\$2,548.39
91 PRIOR	ACCRUED:	4,390.0	0.56400	\$2,475.96
92	ACTUAL:	4,390.0	0.56400	\$2,475.96
93 PRIOR	ACCRUED:	4,390.0	0.57100	\$2,506.69
94	ACTUAL:	4,390.0	0.57100	\$2,506.69
95 PRIOR	ACCRUED:	17,560.0	0.57350	\$10,070.64
96	ACTUAL:	17,560.0	0.57350	\$10,070.64
97 PRIOR	ACCRUED:	4,390.0	0.58100	\$2,550.59
98	ACTUAL:	4,390.0	0.58100	\$2,550.59
99 PRIOR	ACCRUED:	4,390.0	0.58850	\$2,583.51
100	ACTUAL:	4,390.0	0.58850	\$2,583.51
101 PRIOR	ACCRUED:	4,390.0	0.57000	\$2,502.30
102	ACTUAL:	4,390.0	0.57000	\$2,502.30
103 PRIOR	ACCRUED:	4,390.0	0.56300	\$2,471.57
104	ACTUAL:	4,390.0	0.56300	\$2,471.57
105 PRIOR	ACCRUED:	13,170.0	0.55450	\$7,302.78

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

April-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
106	ACTUAL:	13,170.0	0.55450	\$7,302.77
107 PRIOR	ACCRUED:	4,390.0	0.55250	\$2,425.48
108	ACTUAL:	4,390.0	0.55250	\$2,425.48
109 PRIOR	ACCRUED:	4,390.0	0.54450	\$2,390.36
110	ACTUAL:	4,390.0	0.54450	\$2,390.36
111 PRIOR	ACCRUED:	4,390.0	0.54650	\$2,399.13
112	ACTUAL:	4,390.0	0.54650	\$2,399.13
113 PRIOR	ACCRUED:	13,170.0	0.54350	\$7,157.88
114	ACTUAL:	13,170.0	0.54350	\$7,157.89
115 PRIOR	ACCRUED:	4,390.0	0.55500	\$2,436.45
116	ACTUAL:	4,390.0	0.55500	\$2,436.45
117 PRIOR	ACCRUED:	54,390.0	0.57100	\$31,056.69
118	ACTUAL:	54,390.0	0.57100	\$31,056.69
119 PRIOR	ACCRUED:	54,390.0	0.56850	\$30,920.71
120	ACTUAL:	54,390.0	0.56850	\$30,920.71
121 PRIOR	ACCRUED:	54,390.0	0.56150	\$30,539.99
122	ACTUAL:	54,390.0	0.56150	\$30,539.99
123 PRIOR	ACCRUED:	1,500,000.0	0.52900	\$793,500.00
124	ACTUAL:	1,500,000.0	0.52900	\$793,500.00
125 PRIOR	ACCRUED:	45,610.0	0.58200	\$26,545.02
126	ACTUAL:	45,610.0	0.58200	\$26,545.02

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

April-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
127 PRIOR	ACCRUED:	45,610.0	0.56550	\$25,792.46
128	ACTUAL:	45,610.0	0.56550	\$25,792.46
129 PRIOR	ACCRUED:	45,610.0	0.57250	\$26,111.72
130	ACTUAL:	45,610.0	0.57250	\$26,111.72
131 PRIOR	ACCRUED:	182,440.0	0.57500	\$104,903.00
132	ACTUAL:	182,440.0	0.57500	\$104,903.00
133 PRIOR	ACCRUED:	45,610.0	0.58250	\$26,567.83
134	ACTUAL:	45,610.0	0.58250	\$26,567.83
135 PRIOR	ACCRUED:	45,610.0	0.59000	\$26,909.90
136	ACTUAL:	45,610.0	0.59000	\$26,909.90
137 PRIOR	ACCRUED:	45,610.0	0.57150	\$26,066.11
138	ACTUAL:	45,610.0	0.57150	\$26,066.11
139 PRIOR	ACCRUED:	45,610.0	0.56450	\$25,746.84
140	ACTUAL:	45,610.0	0.56450	\$25,746.84
141 PRIOR	ACCRUED:	136,830.0	0.55600	\$76,077.48
142	ACTUAL:	136,830.0	0.55600	\$76,077.48
143 PRIOR	ACCRUED:	45,610.0	0.55400	\$25,267.94
144	ACTUAL:	45,610.0	0.55400	\$25,267.94
145 PRIOR	ACCRUED:	45,610.0	0.54600	\$24,903.06
146	ACTUAL:	45,610.0	0.54600	\$24,903.06
147 PRIOR	ACCRUED:	45,610.0	0.54800	\$24,994.28

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

April-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
148	ACTUAL:	45,610.0	0.54800	\$24,994.28
149 PRIOR	ACCRUED:	136,830.0	0.54500	\$74,572.35
150	ACTUAL:	136,830.0	0.54500	\$74,572.35
151 PRIOR	ACCRUED:	45,610.0	0.55650	\$25,381.97
152	ACTUAL:	45,610.0	0.55650	\$25,381.97
153 PRIOR	ACCRUED:	45,610.0	0.57250	\$26,111.72
154	ACTUAL:	45,610.0	0.57250	\$26,111.72
155 PRIOR	ACCRUED:	45,610.0	0.57000	\$25,997.70
156	ACTUAL:	45,610.0	0.57000	\$25,997.70
157 PRIOR	ACCRUED:	45,610.0	0.56300	\$25,678.43
158	ACTUAL:	45,610.0	0.56300	\$25,678.43
159 PROLIANCE	ACCRUED:	391,010.0	0.52950	\$207,039.76
160	ACTUAL:	391,010.0	0.52950	\$207,039.80
161 SEQUENT	ACCRUED:	144,670.0	0.55900	\$80,870.53
162	ACTUAL:	144,670.0	0.55900	\$80,870.53
163 SEQUENT	ACCRUED:	25,000.0	0.56800	\$14,200.00
164	ACTUAL:	25,000.0	0.56800	\$14,200.00
165 SEQUENT	ACCRUED:	156,540.0	0.54600	\$85,470.84
166	ACTUAL:	156,540.0	0.54600	\$85,470.84
167 SEQUENT	ACCRUED:	13,680.0	0.56400	\$7,715.52
168	ACTUAL:	13,680.0	0.56400	\$7,715.52
169 SEQUENT	ACCRUED:	55,510.0	0.57150	\$31,723.97

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

April-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
170	ACTUAL:	55,510.0	0.57150	\$31,723.97
171 SEQUENT	ACCRUED:	0.0	0.00000	\$0.00
172	ACTUAL:	50,000.0	0.58200	\$29,100.00
173 SEQUENT	ACCRUED:	0.0	0.00000	\$0.00
174	ACTUAL:	50,000.0	0.56700	\$28,350.00
175 SEQUENT	ACCRUED:	0.0	0.00000	\$0.00
176	ACTUAL:	200,000.0	0.57300	\$114,600.00
177 TAMPA ELECTRIC	ACCRUED:	600,000.0	0.57050	\$342,300.00
178	ACTUAL:	600,000.0	0.57050	\$342,300.00
179 TAMPA ELECTRIC	ACCRUED:	400,000.0	0.58000	\$232,000.00
180	ACTUAL:	400,000.0	0.58000	\$232,000.00
181 TAMPA ELECTRIC	ACCRUED:	0.0	0.00000	\$0.00
182	ACTUAL:	170,000.0	0.55400	\$94,180.00
183 TOTAL FINA	ACCRUED:	80,000.0	0.55000	\$44,000.00
184	ACTUAL:	80,000.0	0.55000	\$44,000.00
185 UNOCAL	ACCRUED:	80,000.0	0.56800	\$45,440.00
186	ACTUAL:	80,000.0	0.56800	\$45,440.00
187 UNOCAL	ACCRUED:	132,000.0	0.57100	\$75,372.00
188	ACTUAL:	132,000.0	0.57100	\$75,372.00
189 UNOCAL	ACCRUED:	100,000.0	0.58300	\$58,300.00
190	ACTUAL:	100,000.0	0.58300	\$58,300.00
191 UNOCAL	ACCRUED:	50,000.0	0.56600	\$28,300.00

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

April-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
192	ACTUAL:	50,000.0	0.56600	\$28,300.00
193 UNOCAL	ACCRUED:	50,000.0	0.56000	\$28,000.00
194	ACTUAL:	50,000.0	0.56000	\$28,000.00
195 UNOCAL	ACCRUED:	150,000.0	0.55600	\$83,400.00
196	ACTUAL:	150,000.0	0.55500	\$83,250.00
197 UNOCAL	ACCRUED:	186,550.0	0.55300	\$103,162.15
198	ACTUAL:	186,550.0	0.55300	\$103,162.15
199 UNOCAL	ACCRUED:	56,560.0	0.54300	\$30,712.08
200	ACTUAL:	56,560.0	0.54300	\$30,712.08
201 UNOCAL	ACCRUED:	50,000.0	0.55000	\$27,500.00
202	ACTUAL:	50,000.0	0.55000	\$27,500.00
203 UNOCAL	ACCRUED:	600,000.0	0.53700	\$322,200.00
204	ACTUAL:	<u>900,000.0</u>	0.53700	<u>\$486,900.00</u>
205 TOTAL ACCRUED:		15,780,880.0		\$8,636,937.20
206 TOTAL ACTUAL:		16,450,880.0		\$9,011,423.05
207	ADJUSTMENT:	<u>670,000.0</u>		<u>\$374,485.85</u>

64

GAS PURCHASED IN THE MONTH OF : April 2004

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BRIDGELINE	COST	\$84,000.00	\$84,000.00	\$0.00
	THERMS	150,000.0	150,000.0	0.0
CHEVTEXACO	COST	\$1,382,750.79	\$1,322,650.78	(\$60,100.01)
	(Difference-See Below) THERMS	2,564,670.0	2,464,670.0	(100,000.0)
CNERGY	COST	\$132,432.22	\$132,432.22	\$0.00
	THERMS	231,410.0	231,410.0	0.0
CONOCO	COST	\$784,500.00	\$784,500.00	\$0.00
	THERMS	1,500,000.0	1,500,000.0	0.0
CROSSTEX	COST	\$1,596,420.21	\$1,596,420.22	\$0.01
	(Difference is Comm.-Other) THERMS	2,908,500.0	2,908,500.0	0.0
EAGLE	COST	\$52,775.80	\$52,775.81	\$0.01
	(Difference is Comm.-Other) THERMS	93,020.0	93,020.0	0.0
EXXON	COST	\$485,550.00	\$485,550.00	\$0.00
	THERMS	900,000.0	900,000.0	0.0
HOUSTON PIPELINE	COST	\$416,065.09	\$416,065.09	\$0.00
	THERMS	733,860.0	733,860.0	0.0
NOBLE	COST	\$58,200.00	\$58,200.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
ONEOK	COST	\$70,474.95	\$70,474.95	\$0.00
	THERMS	123,090.0	123,090.0	0.0
OCCIDENTAL	COST	\$170,594.36	\$174,400.16	\$3,805.80
	(Difference-See Below) THERMS	304,810.0	304,810.0	0.0
PRIOR ENERGY	COST	\$1,555,466.93	\$1,555,466.93	\$0.00
	THERMS	2,850,000.0	2,850,000.0	0.0
PROLIANCE	COST	\$207,039.76	\$207,039.80	\$0.04
	(Difference is Comm.-Other) THERMS	391,010.0	391,010.0	0.0
SEQUENT	COST	\$219,980.86	\$392,030.86	\$172,050.00
	THERMS	395,400.0	695,400.0	300,000.0
TAMPA ELECTRIC	COST	\$574,300.00	\$668,480.00	\$94,180.00
	(Difference is Comm.-Other) THERMS	1,000,000.0	1,170,000.0	170,000.0
TOTALFINA	COST	\$44,000.00	\$44,000.00	\$0.00
	THERMS	80,000.0	80,000.0	0.0
UNOCAL	COST	\$802,386.23	\$966,936.23	\$164,550.00
	(Difference-See Below) THERMS	1,455,110.0	1,755,110.0	300,000.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$8,636,937.20	\$9,011,423.05	\$374,485.85
	THERMS	15,780,880.0	16,450,880.0	670,000.0

1

2

3

4

5

65

	Therms	Price	Amount	Line #
CHEVTEXACO				
Swing Demand-Actual	2,340,000.0	0.00200	\$4,680.00	
Swing Demand-Accrued	(2,340,000.0)	0.00200	(\$4,680.00)	2
Swing Commodity -Actual	2,296,670.0	0.53250 Average	\$1,222,976.78	3
Swing Commodity -Accrued	(2,296,670.0)	0.53250 Average	(\$1,222,976.79)	4
Commodity-Actual	168,000.0	0.56544 Average	\$94,994.00	5
Commodity-Accrued	(268,000.0)	0.57871 Average	(\$155,094.00)	6
	(100,000.0)		(\$60,100.01)	7
OCCIDENTAL				
Swing Demand-Actual	3,805,800.0	0.00100	\$3,805.80	8
Swing Demand-Accrued	0.0	0.00100	\$0.00	9
Swing Commodity -Actual	60,000.0	0.55300 Average	\$33,180.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	244,810.0	0.56131 Average	\$137,414.36	12
Commodity-Accrued	(304,810.0)	0.55967 Average	(\$170,594.36)	13
	0.0		\$3,805.80	14
ONEOK				
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21
UNOCAL				
Swing Demand-Actual	900,000.0	0.00400	\$3,600.00	22
Swing Demand-Accrued	0.0	0.00400	\$0.00	23
Swing Commodity -Actual	900,000.0	0.53700 Average	\$483,300.00	24
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	25
Commodity-Actual	855,110.0	0.56137 Average	\$480,036.23	26
Commodity-Accrued	(1,455,110.0)	0.55143 Average	(\$802,386.23)	27
	300,000.0		\$164,550.00	28



Gas Sales Invoice

Bill to Party:
Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-2562

Remit to party:
Bridgeline Gas Marketing LLC

lines 5/25/04

Contact Name: Ed Elliott
 Contact Phone: 813-228-4149
 Contact Fax: 813-228-4194
 Contact Email:

ABA #:
 Account #:
 Contact Name: Randy Morgan
 Contact Phone: 832-851-2855
 Contact Fax: 832-851-2770
 Contact Email: randy.morgan@bridgeline.net

Invoice Date: 07-May-2004
 Invoice Number: **32675**
 Payment Method: Wire
 Due Date: 25-May-2004

COPY

Delivery Period - April 2004

Contract: 20141

Deal Number	Service Provider	Volume	Unit	Total Amount (\$)
47950	FLORIDA GAS	15,000 ✓	MMBTU	84,000.00 ✓
		15,000		\$84,000.00

[Handwritten signature]

01-90-000-232-02-000

[Handwritten mark]

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Daily Detail

FLORIDA GAS

Location 25412-Station 8 Transfer Point
Fixed Price

Start Date	End Date	Daily Volume	Total Volume	Unit	Price (\$)	Amount (\$)
27-Apr-04	27-Apr-04	15,000	15,000	MMBTU	5.6000	84,000.00
		Daily Total Volume: 15,000				Daily Total: \$84,000.00

Deal 47950	Total: \$	84,000.00
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ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 5/25/04

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

01-90-000-232-02-000

PAYMENT BY CHECK: 

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE	MO/YR		
2004042150	05/10/2004	04/2004	90021820	ROBIN ROLLER (713)752-3083

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 1 POOL	1746	6,800	\$5.7050 ✓	\$38,794.00 ✓
FGT	FGT ZONE 2 POOL	2650	10,000	\$5.6200 ✓	\$56,200.00 ✓
Invoice Totals:			16,800		<u>\$94,994.00</u>



SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

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FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326		ACCOUNT MANAGER NIRA MENEN
----------------------------	--	-------------------------------

CUSTOMER COPY

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 5/25/04

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA B
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

01-90-000-232-02-000

PAYMENT BY CHECK:

RE
CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2004042197	05/10/2004	04/2004	90021820	ROBIN ROLLER (713)752-3083

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMSTU	\$/MMBTU	\$/AMOUNT
FGT <i>WIK 1</i>	SABINE PASS JOHNSON BAYOU <i>Sp 229,667</i>	93	<u>229,705</u>	\$5.3250	<i>1,222,976.78</i> \$1,223,179.13
FGT	RESERVATION CHARGE <i>Sp 234,000</i>	93	<u>241,860</u>	\$0.0200	<i>4,680.00</i> \$4,687.20

0.*

Invoice Totals:

471,565

\$1,228,816.33

229,667.00 x
5.325 =
1,222,976.78*

234,000.00 x
0.02 =
4,680.00*

1,222,976.78 +
4,680.00 +
1,227,656.78*

COPY

#1,227,656.78

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

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FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0408		ACCOUNT MANAGER WILLIAMS CRITES
----------------------------	--	------------------------------------

CUSTOMER COPY

Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002	Invoice Number: 2004041357-I Customer ID: PEOPLES Customer Number: GMS Contract Number: S-PEOPLES-S-0003 Invoice Date: 10-May-2004 Due Date: 25-May-2004 Production Month: 4/2004
Peoples Gas System Attn: Ed Elliott P. O. Box 111 Tampa, FL 33601 Fax: (813) 228-4194	

Cinergy Marketing & Trading, LP


<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth = 4 ProdYear = 2004)						
FGT	7995	Zone 2-CS #8 Zachary	Nom	10,000 Dth	\$5.72500	\$57,250.00
FGT	7995	Zone 2-CS #8 Zachary	Nom	10,141 Dth	\$5.74226	\$58,232.22
				Current Totals	20,141 Dth	\$115,482.22

Recap:

Commodity Total	\$115,482.22
<u>Net Amount Due</u>	<u>\$115,482.22</u>

Amount Calculated In (USD)

Ok to pay \$ 115,482.22



Wire 5/25/04

<i>Please Wire Transactions To:</i>	<i>Please Send Invoices To:</i>	<i>Please Remit Check To:</i>	<i>Please Send Correspondence To:</i>
Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800	Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800	Cinergy Marketing & Trading, LP P O. Box 730438 Dallas, TX 75373-0438	Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800

01-90-000-23202-000

Invoice Number: 2004041357-I Customer ID: PEOPLES Page 1

Invoice Detail

Prod. Month: 4/2004

Invoice No: 2004041357-I

Amount Calculated In ()

Pipeline: FGT			Delivery Point: 7995			Prod.Month: 4/2004					
Day	Dth	Price	Day	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	10,000	\$5.72500	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
									10,000	\$5.72500	
											\$57,250.00

Pipeline: FGT			Delivery Point: 7995			Prod.Month: 4/2004					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	5,141	\$5.72500
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	5,000	\$5.76000	16	0	\$0.00000	24	0	\$0.00000			
									10,141	\$5.74226	
											\$58,232.22

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COPY

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2004041358-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0003
 Invoice Date: 10-May-2004
 Due Date: 25-May-2004
 Production Month: 4/2004

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 111
 Tampa, FL 33601
 Fax: (813) 228-4194

Cinergy Marketing & Trading, LP

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 4 ProdYear = 2004)						
DIGP	Dauphin Isla	Dauphin Island	Dom	3,000 Dth	\$5.65000	\$16,950.00
				Current Totals	3,000 Dth	\$16,950.00
Recap:						
					Commodity Total	\$16,950.00
					Net Amount Due	<u>\$16,950.00</u>
Amount Calculated In (USD)						<u> </u>

Wire 5/25/04

<p><u>Please Wire Transactions To:</u></p>	<p><u>Please Send Invoices To:</u> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6900</p>	<p><u>Please Remit Check To:</u> Cinergy Marketing & Trading, LP P.O. Box 730438 Dallas, TX 75373-0438</p>	<p><u>Please Send Correspondence To:</u> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800</p>
--------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

01-90-000-222-02-000

Invoice Number: 2004041358-I Customer ID: PEOPLES Page 1

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Invoice Detail

Prod. Month: 4/2004

Invoice No: 2004041358-I

Amount Calculated In ()

Pipeline		DIGP		Delivery Point: Dauphin Isla				ProdMonth: 4/2004				
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	3,000	\$5.65000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										3,000	\$5.65000	
												\$16,950.00

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Invoice Number: 2004041358-I

Customer ID: PEOPLES

Page 2

MAY-12-2004 10:50

ConocoPhillips Company
Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: <i>wire 5/25/04</i> ConocoPhillips Company <i>01-90-000-23202-000</i> Contact: Harriet E Patrick Telephone: (281) 293-5838 Fax: (281) 293-3940	Statement Number: R040426306 Billing Period: Apr-2004 Statement Date: May 12, 2004 Due Date: May 25, 2004 Payment Method: Wire Terms: 25th Day of month following month of delivery or 10 days from receipt of invoice
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice		
Start	End											
Sell												
Delivery Period:		Apr-2004	Contract: 19475		Deal: 19475-19							
1	1-Apr	30-Apr	East Texas	Carthage Hub-Carthage Hub	Commodity	150000	MMBtu	\$5.2300	US\$	MMBtu	\$784,500.00	\$784,500.00

Line 1

Sale Sub-Total: \$784,500.00

~~Statement Total: US\$ 784,500.00~~

LESS DUE P.G.S FOR INV 2004-04-INV. 000033 - see copy *151,327*

Total Due ConocoPhillips *\$633,172⁵⁰*

COPY

Conoco

92%

75

Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gmai@ConocoPhillips.com

Crosstex Gulf Coast Marketing, Ltd.

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
Attn: Ed Elliott
Fax: (813) 228-4194

Invoice Nbr: G0405S0071
Invoice Date: 05/13/2004
Contract Nbr: SLSG7719
Contract Date: 03/01/2003
Customer #: 548
Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF APRIL 2004

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HAJIA 0012732	FGT DRN 337605	Downstream K#:		?			Prod Type: GAS	
		BASE COMMODITY	28	30	15,000	MMBTU	\$5.3100	\$79,650.00
		BASE COMMODITY	28	28	0	MMBTU	\$5.7700	\$0.00
		BASE COMMODITY	29	29	0	MMBTU	\$5.7400	\$0.00
		BASE COMMODITY	30	30	0	MMBTU	\$5.6650	\$0.00

Total Base Commodity 290,850 Net Amount Due \$1,596,196.74

4/8/04 Volume adjust (5,000) @ 5.31 (\$26,550.00)
4/8/04 Revised Volumes 4,396 @ 5.31 \$23,342.76
4/8/04 Volume adj (8,042) @ 5.62 (\$45,678.56)
4/8/04 Revised Volumes 2,646 @ 5.62 \$14,910.72
Total 290,850 MMBTU \$1,596,420.22

Line 1

0.*

1,596,196.74+
 26,550.00-
 23,342.76+
 45,678.56-
 49,109.28+
 1,596,420.22*

TERMS: Pay by Wire Transfer on or before May 25, 2004

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Wire 5/25/04

WRITTEN CORRESPONDENCE:

76

Crosstex CCNG Marketing Ltd.

Crosstex Gulf Coast Marketing, Ltd.
 2301 Cedar Springs, Str 600
 Dallas, TX 75201

Crosstex Gulf Coast Marketing, Ltd.

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0405S0071
 Invoice Date: 05/13/2004
 Contract Nbr: SL5G7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

SOLD DURING THE MONTH OF **APRIL 2004**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HALLA 0012732	FGT DRN 337605							
		Downstream K#: ?						
						Prod Type: GAS		
<i>4/16 74396 @ 85.31</i> →		BASE COMMODITY	01	15	75,000	MMBTU	\$5.3100	\$398,250.00
		BASE COMMODITY	01	01	9,835	MMBTU	\$5.5500 ✓	\$54,584.25 ✓
		BASE COMMODITY	02	02	9,835	MMBTU	\$5.7400 ✓	\$56,452.90 ✓
		BASE COMMODITY	03	05	29,505	MMBTU	\$5.6000 ✓	\$165,228.00 ✓
		BASE COMMODITY	06	06	9,835	MMBTU	\$5.7500 ✓	\$56,551.25 ✓
<i>Volumes 5/16 8646</i> →		BASE COMMODITY	07	07	9,835	MMBTU	\$5.5850 ✓	\$54,928.47 ✓
		BASE COMMODITY	08	08	8,042	MMBTU	\$5.6800 ✓	\$45,678.56
		BASE COMMODITY	09	11	29,499	MMBTU	\$5.7050 ✓	\$168,291.80 ✓
		BASE COMMODITY	12	12	9,834	MMBTU	\$5.7050 ✓	\$56,102.97 ✓
		BASE COMMODITY	13	13	9,835	MMBTU	\$5.7350 ✓	\$56,403.72 ✓
		BASE COMMODITY	14	14	9,835	MMBTU	\$5.8350 ✓	\$57,387.22 ✓
		BASE COMMODITY	15	15	5,000	MMBTU	\$5.6600 ✓	\$28,300.00 ✓
		BASE COMMODITY	16	16	0	MMBTU	\$5.6300	\$0.00
		BASE COMMODITY	16	16	4,999	MMBTU	\$5.3100	\$26,544.69
		BASE COMMODITY	17	21	25,000	MMBTU	\$5.3100	\$132,750.00
		BASE COMMODITY	17	19	0	MMBTU	\$5.5450	\$0.00
		BASE COMMODITY	20	20	0	MMBTU	\$5.5350	\$0.00
		BASE COMMODITY	21	21	0	MMBTU	\$5.4400	\$0.00
		BASE COMMODITY	22	22	4,962	MMBTU	\$5.3100 ✓	\$26,348.22 ✓
		BASE COMMODITY	22	22	0	MMBTU	\$5.5050	\$0.00
		BASE COMMODITY	23	26	20,000	MMBTU	\$5.3100 ✓	\$106,200.00 ✓
		BASE COMMODITY	23	23	0	MMBTU	\$5.5350	\$0.00
		BASE COMMODITY	24	26	0	MMBTU	\$5.5000	\$0.00
		BASE COMMODITY	27	27	4,999	MMBTU	\$5.3100 ✓	\$26,544.69 ✓
		BASE COMMODITY	27	27	0	MMBTU	\$5.5700	\$0.00

TERMS: Pay by Wire Transfer on or before May 25, 2004

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Crosstex CCNG Marketing Ltd.

WRITTEN CORRESPONDENCE: **77**

Crosstex Gulf Coast Marketing, Ltd.
 2501 Cedar Springs, Ste 600
 Dallas, TX 75201

Eagle Energy Partners I, L.P.

Peoples Gas System, a division of Tampa Electric
 P.O. Box 111
 Tampa, FL 33601
 Attn: Ed Elliott

Invoice Number: PGT0404
 Invoice Date: May 6, 2004
 Payment Terms: Net due on or before
 May 25, 2004

Phone: (813) 228-4149
 Fax: (813) 228-4194

Period: April 2004

DESCRIPTION	QUANTITY (MMBtu)	RATE (\$/MMBtu)	AMOUNT
FGT Pipeline			
ZN3 (Ref# 9644) 4/22/2004	845	\$5.5350	\$4,677.08
ZN2 (Ref# 9521) 4/20/2004	2,079	\$5.5500	\$11,538.45
ZN3 (Ref# 9275) 4/16/2004	2,360	\$5.6850	\$13,416.60
ZN3 (Ref# 8974) 4/8/2004	4,018	\$5.7600	\$23,143.68
Receivable Subtotal	9,302		\$52,775.81
Net Subtotal FGT Pipeline	9,302 ✓		\$52,775.81

COPY

Total Receivable Amount Due 9,302 \$52,775.81

Total Amount Due 9,302 \$52,775.81 ✓

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to *CE*
 You are hereby directed to make payment, *CE*
 without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

Wire 5/25/04

01-90-000-222-02-000

Questions regarding this invoice should be directed to:
 Sheri Teinert (281) 781-0351 (ph) or Sheri.Teinert@EagleEnergyPartners.com *78*

Please fax support for payment to (281) 781-0360

A division of Exxon Mobil Corporation

P. O. Box 4482

Houston, TX 77210-4482

USA

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602

United States

Invoice # 100381
Invoice Date 18-May-04
Customer # 6773
Contract # 1010251

COPY

Wire 5/28/04

Remit Payment to: Exxon Mobil Corporation

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 28-May-04

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
101948	GULFSTRM	WFS MOBAY	ACTUAL	29-Apr-04	30-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	30-Apr-04	1-May-04	3,000	MBtu	5.3950	16,185.00	USD
Total Value for Point						90,000			485,550.00	
Subtotal						90,000			485,550.00	

Tax

Total

485,550.00

01-90-000-232-02-000

Registration Number: 590475140

Please direct inquires to: Debbie L. Hennings

Phone: (713) 656-3738

Fax: (713) 656-8292

79

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482
USA

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
COMPANY

Remit Payment to: Exxon Mobil Corporation

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602

United States

Invoice # 100381
Invoice Date 18-May-04
Customer # 6773
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 28-May-04

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
101948	GULFSTRM	WFS MOBAY	ACTUAL	1-Apr-04	2-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	2-Apr-04	3-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	3-Apr-04	4-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	4-Apr-04	5-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	5-Apr-04	6-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	6-Apr-04	7-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	7-Apr-04	8-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	8-Apr-04	9-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	9-Apr-04	10-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	10-Apr-04	11-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	11-Apr-04	12-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	12-Apr-04	13-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	13-Apr-04	14-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	14-Apr-04	15-Apr-04	3,000	MBtu	5.3950	16,185.00	USD

Registration Number: 590475140

Please direct inquires to: Debbie L. Hennings

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Phone: (713) 656-3738

Fax: (713) 656-8292

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482
USA

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
COMPANY

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 100381
Invoice Date 18-May-04
Customer # 6773
Contract # 1010251

Remit Payment to: Exxon Mobil Corporation

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 28-May-04

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
101948	GULFSTRM	WFS MOBAY	ACTUAL	15-Apr-04	16-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	16-Apr-04	17-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	17-Apr-04	18-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	18-Apr-04	19-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	19-Apr-04	20-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	20-Apr-04	21-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	21-Apr-04	22-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	22-Apr-04	23-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	23-Apr-04	24-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	24-Apr-04	25-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	25-Apr-04	26-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	26-Apr-04	27-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	27-Apr-04	28-Apr-04	3,000	MBtu	5.3950	16,185.00	USD
101948	GULFSTRM	WFS MOBAY	ACTUAL	28-Apr-04	29-Apr-04	3,000	MBtu	5.3950	16,185.00	USD

Registration Number: 590475140

Please direct inquires to: Debbie L. Hennings

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/

Phone: (713) 656-3738

Fax: (713) 656-8292

1201 Louisiana St Ste 1200
Houston, TX 77002



Invoice Number: AEPS-200405-00056
Customer ID: PEOPLES GASSY
MS Contract Number: S-PEOPLES GASSY-S-0001
Invoice Date: 5/7/2004
Due Date: 5/25/2004
Production Month: Apr-04
Payment Method: Wire

Peoples Gas System, a division of Tampa Electric Company
702 N Franklin St
Tampa, FL 33601-9990
Attn: Ed Elliott
Phone: (813) 228-4149
Fax: (813) 228-4194

FINAL

COPY

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
FLORIDA	S-PEOPLES GASSY-0001	58624	CENTANA/FGT - JEFFERSON	11,999 Mcf	11,999 Dth ✓	\$5.68000 ✓	\$68,154.32 ✓
FLORIDA	S-PEOPLES GASSY-0002	58624	CENTANA/FGT - JEFFERSON	7,198 Mcf	7,198 Dth ✓	\$5.74000 ✓	\$41,316.52 ✓
FLORIDA	S-PEOPLES GASSY-0003	58624	CENTANA/FGT - JEFFERSON	5,000 Mcf	5,000 Dth ✓	\$5.74000 ✓	\$28,700.00 ✓
FLORIDA	S-PEOPLES GASSY-0004	58624	CENTANA/FGT - JEFFERSON	10,283 Mcf	10,283 Dth ✓	\$5.83000 ✓	\$59,949.89 ✓
FLORIDA	S-PEOPLES GASSY-0006	58624	CENTANA/FGT - JEFFERSON	12,368 Mcf	12,368 Dth ✓	\$5.66000 ✓	\$75,662.88 ✓
FLORIDA	S-PEOPLES GASSY-0007	58624	CENTANA/FGT - JEFFERSON	10,000 Mcf	10,000 Dth ✓	\$5.63000 ✓	\$56,300.00 ✓
FLORIDA	S-PEOPLES GASSY-0008	58624	CENTANA/FGT - JEFFERSON	3,905 Mcf	3,905 Dth ✓	\$5.58000 ✓	\$21,789.90 ✓
FLORIDA	S-PEOPLES GASSY-0009	58624	CENTANA/FGT - JEFFERSON	5,000 Mcf	5,000 Dth ✓	\$5.44000 ✓	\$27,200.00 ✓
FLORIDA	S-PEOPLES GASSY-0010	58624	CENTANA/FGT - JEFFERSON	1,028 Mcf	1,028 Dth ✓	\$5.56000 ✓	\$5,715.68 ✓
FLORIDA	S-PEOPLES GASSY-0011	58624	CENTANA/FGT - JEFFERSON	5,605 Mcf	5,605 Dth ✓	\$5.58000 ✓	\$31,275.90 ✓
Current Totals					73,386 Dth		\$416,065.09

Recap:

Actual Total \$416,065.09
Amount Due \$416,065.09

Net Amount Due \$416,065.09 ✓

Please direct all your inquiries to:

Tina Valaciez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
1201 Louisiana 11th Fl
Houston, TX 77002
Phone: (832) 668-1000

Fax: (832) 668-1113

01-90-000-23202-000

Account Name: Houston Pipe Line Company LP

100 Glenborough Drive
 Suite 100 - 15th Floor
 Houston, TX 77067-3299



noble energy marketing, inc.
 a subsidiary of noble energy, inc.

Tel. 281.876.8800
 Fax 281.876.8848
 www.nobleenergyinc.com

INVOICE NO.....: 04040069-00
 INVOICE DATE.....: 5/10/04
 DUE DATE.....: 05/20/04
 PRODUCTION MONTH.: APR-04
 CONTRACT NO.....: 03474
 TRADER #.....: 05889
 PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 1

Wire To 5/20/04
 Please Wire To:

COPY

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

01-90-000-232-02-000

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
FGT POOL ZN 3		10,000 ✓	\$5.8200 ✓	\$58,200.0 ✓
	INVOICE TOTAL	10,000		\$58,200.0 ✓

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Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL33602

Delivery Period: Apr-2004

Invoice Number: SAL-27844 - Florida

Invoice Date: May 07, 2004

Payment Method: WIRE

**** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.**

COPY

Invoice Faxed To: (813) 228-4194

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Sales									
S-Peoples_Gas_Systems-(GD-Cal 57391)		Gas Sales	NGPL VERMILLION	24	26	3	6,000 MMBtu	\$5.5300 US\$/MMBtu	\$33,180.00 US\$
							30,481		\$170,594.36
Total For Invoice #: SAL-27844									\$174,400.16

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

Wire 5/25/04

Pay By Wire Transfer in US\$ To:

Occidental Energy Marketing, Inc.

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Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

01-90-000-23202-000

COI

MAY-10-04 09:57am FROM-OXY ENERGY MARKETING

Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

T-130 P. 01/02 F-731

Bill To:

Peoples Gas System, a div. of Tampa Elec
 Attn: Accounting - Ed Elliott
 702 N. Franklin St.
 Tampa, FL33602

Delivery Period: Apr-2004

Invoice Number: SAL-27844 - Florida

Invoice Date: May 07, 2004

Payment Method: WIRE

**** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.**

COPY

Invoice Faxed To: (813) 228-4194

7132157488

From-OXY ENERGY MARKETING

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Revenue - Fixed									
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Revenue - Fixed	NGPL VERMILLION <i>Limit 1</i>	01	30	30	380,580 MMBtu	\$0.0100 US\$/MMBtu	\$3,805.80 US\$
							380,580		\$3,805.80 ✓
Revenue - Fixed									
S-Peoples_Gas_System-53	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Limit 2</i>	13	15	3	5,000 MMBtu	\$5.7800 US\$/MMBtu ✓	\$28,900.00 US\$ ✓
S-Peoples_Gas_System-53	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Limit 3</i>	16	16	1	5,000 MMBtu	\$5.6000 US\$/MMBtu ✓	\$28,000.00 US\$ ✓
S-Peoples_Gas_System-53	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Limit 4</i>	17	30	14	14,481 MMBtu	\$5.5600 US\$/MMBtu ✓	\$80,514.36 US\$ ✓

Remit By Wire Transfer in US\$ To:
 Occidental Energy Marketing, Inc.

Direct Correspondance To:
 Occidental Energy Marketing, Inc.
 P.O. Box 27570
 Houston, TX 77227-7570
 Attn: Gas Marketing Accounting

Remit By Check To:
 Occidental Energy Marketing, Inc.
 P.O. Box 842292
 Dallas, TX 75284-2292

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May-10-04 09:52am

ONEOK Energy Marketing and Trading Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric Company
 702 N. Franklin
 Attn: Ed Elliott
 Tampa, FL 33602

Invoice Number: S-2004-04-1180-OGMC
 Customer ID: PEOPLESTECO
 Customer Number:
 GMS Contract Number: S-PEOPLESTECO-S-0001
 Invoice Date: 07-May-2004
 Due Date: 25-May-2004 by Wire
 Production Month: 4/2004 (see instructions below)
 Code: F

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
FLORIDAGAS	7995	CS #8 ZACHARY	12,309 Dth	\$5.72548	Nom	\$70,474.95
Current Totals			12,309 Dth			\$70,474.95
Recap:						
Commodity Total						\$70,474.95
Net Amount Due						\$70,474.95

Charges in American Dollars (USD)

COPY

COPY

Wire 5/25/04

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* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:
 Please Correspond To:
 Name: CLINTON CLARK
 Phone: (918) 591-5106
 Fax: (918) 584-7551
 Email: Clinton.Clark@oneok.com

Wire Information:

Invoice Number: S-2004-04-1180-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 5/7/2004
 Production Month: 4/2004

ONEOK Energy Marketing and Trading Company, L.P.

01-90-000-23202-000

Invoice Detail

Prod. Month: 4/2004

Invoice No: S-2004-04-1180-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 7995

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	1,884	\$5.63000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	5,142	\$5.72500
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	5,283	\$5.76000	16	0	\$0.00000	24	0	\$0.00000			
										12,309	\$5.72548

\$70,474.95

Charges in American Dollars (USD)

• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:

Name: CLINTON CLARK
Phone: (918) 591-5106
Fax: (918) 584-7551
Email: Clinton.Clark@oneok.com

Wire Information:

ONEOK Energy Marketing and Trading
Company, L.P.

Invoice Number: S-2004-04-1180-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 5/7/2004
Production Month: 4/2004

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Dee Wilkerson
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
 US \$ WIRE *wire 5/25/04*
 BP ENERGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during **Apr 2004**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Benson #2 Sabine - Texican (Benson #2 Sabine)		135,000	5.6320	760,325.00
Logansport W.E. Stephen B1 (Logan Stephen B1)		150,000 ✓	5.2900 ✓	793,500.00 ✓
Total Amount Due		285,000		1,553,825.00 <i>1,555,466.93</i>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

04/02-04/02: LA Onsh S- Southern Natural, La GD	5.8350	
04/03-04/03: LA Onsh S- Southern Natural, La GD	5.6950	
04/04-04/04: LA Onsh S- Southern Natural, La GD	5.6950	
04/05-04/05: LA Onsh S- Southern Natural, La GD	5.6950	
04/06-04/06: LA Onsh S- Southern Natural, La GD	5.8300	
04/07-04/07: LA Onsh S- Southern Natural, La GD	5.6650	
04/08-04/08: LA Onsh S- Southern Natural, La GD	5.7350	
04/09-04/09: LA Onsh S- Southern Natural, La GD	5.7600	
04/10-04/10: LA Onsh S- Southern Natural, La GD	5.7600	
04/11-04/11: LA Onsh S- Southern Natural, La GD	5.7600	
04/12-04/12: LA Onsh S- Southern Natural, La GD	5.7600	
04/13-04/13: LA Onsh S- Southern Natural, La GD	5.8350	
04/14-04/14: LA Onsh S- Southern Natural, La GD	5.9100	
04/15-04/15: LA Onsh S- Southern Natural, La GD	5.7250	
04/16-04/16: LA Onsh S- Southern Natural, La GD	5.6550	<i>88</i>
04/17-04/17: LA Onsh S- Southern Natural, La GD	5.5700	

If you have any questions, please contact : Patsy Bailey at (251) 470-0321
 or send a facsimile to : *fax # (251) 375-2235*
 Or Email. patsy.bailey@bp.com

For BP use only: 125329 00

Indexes used in pricing calculations:

04/18-04/18: LA Onsh S- Southern Natural, La GD	5.5700
04/19-04/19: LA Onsh S- Southern Natural, La GD	5.5700
04/20-04/20: LA Onsh S- Southern Natural, La GD	5.5500
04/21-04/21: LA Onsh S- Southern Natural, La GD	5.4700
04/22-04/22: LA Onsh S- Southern Natural, La GD	5.4900
04/23-04/23: LA Onsh S- Southern Natural, La GD	5.5450
04/24-04/24: LA Onsh S- Southern Natural, La GD	5.4600
04/25-04/25: LA Onsh S- Southern Natural, La GD	5.4600
04/26-04/26: LA Onsh S- Southern Natural, La GD	5.4600
04/27-04/27: LA Onsh S- Southern Natural, La GD	5.5750
04/28-04/28: LA Onsh S- Southern Natural, La GD	5.7350
04/29-04/29: LA Onsh S- Southern Natural, La GD	5.7100
04/30-04/30: LA Onsh S- Southern Natural, La GD	5.6400
04/01-04/30: SNG Louisiana IF	5.3200
04/01-04/01: LA Onsh S- Southern Natural, La GD	5.6350

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If you have any questions, please contact : Patsy Bailey at (251) 470-0321
or send a facsimile to :
Or Email. patsy.bailey@bp.com

For BP use only: 125329 00

Invoice Date: 17-May-2004
Due Date: 27-May-2004
Production Month: 4/2004

Invoice Number: 200404-I-001005
Customer ID: PEOPLEGASSYS
GMS Contract Number: S-PEOPLEGASSYS-T-0001
Customer Number: 40376

Peoples Gas System (Florida) Inc.
702 N. Franklin Street
Tampa, FL 33601-0111

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

Pipeline	Meter	Description	Stat.	Quantity	Price	AmountDue
APR 2004				39,101		\$207,039.80
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	39,284 Dth	\$5.29500 ✓	\$208,008.77
Current Totals				39,284 Dth		\$208,008.77

Recap:

Total Commodity \$208,008.77
Net Amount Due \$208,008.77

39,101.0 x
5.295 =
207,039.80*

① \$207,039.80

01-90-000-232-02-000

COPY

Wire 5/27/04

90

Please Wire Transactions To:

Please Send Invoices To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Invoice Detail

Prod. Month: 4/2004

Invoice No: 200404-I-001005

Pipeline: NORTHERNNATL			Delivery Point: 0062310			Prod. Month: 4/2004		
Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	938	\$5.29500	9	1,275	\$5.29500	17	1,696	\$5.29500
2	938	\$5.29500	10	1,275	\$5.29500	18	1,696	\$5.29500
3	938	\$5.29500	11	1,275	\$5.29500	19	1,696	\$5.29500
4	938	\$5.29500	12	1,275	\$5.29500	20	1,696	\$5.29500
5	938	\$5.29500	13	1,697	\$5.29500	21	1,273	\$5.29500
6	1,275	\$5.29500	14	1,696	\$5.29500	22	1,273	\$5.29500
7	1,275	\$5.29500	15	1,696	\$5.29500	23	1,273	\$5.29500
8	1,275	\$5.29500	16	1,696	\$5.29500	24	1,273	\$5.29500
						25	1,273	\$5.29500
						26	1,273	\$5.29500
						27	1,273	\$5.29500
						28	1,273	\$5.29500
						29	958	\$5.29500
						30	958	\$5.29500
						31	0	\$0.00000
						-	-	-

39,101 ~~39,284~~ \$5.29500

Total Cost: ~~\$208,008.77~~

\$207,039.80



91

P. 01

May 14 2004 10:16

Fax: 832-39-1722

Sequent Energy Management
 1200 Smith Street Suite 900
 Houston, Tx 77002
 Contact Emma Baez
 Phone: (832) 397-1766
 Fax: (832) 397-3711

Peoples Gas System a div of Tampa
 Contact Dee Wilkerson
 Phone: (813) 228-4948
 Fax: (813) 228-4194

Uline 5/25/04
 Remit To:
 Sequent Energy Management
 01-90.000-23202-000



SEQUENT ENERGY MANAGEMENT

Invoice : 5632-0 Sales Detail
 Delivery Period April-2004
 Invoice Date 05/14/2004
 Due Date 05/25/2004

Deal Ticket	Trade Date	Trader	Quantity	Unit	Price	Total
307887-1	4/26/2004	Tammi DePaolis	30		\$5,000.00	(\$1,500.00)
308926-1	4/29/2004	Tammi DePaolis	30		\$5,000.00	(\$1,500.00)
Total						\$14,200.00

	(22,573)	\$124,910.33
Not PGS	(5 ⁸²)	(5,000)
Not PGS	(5 ⁶⁷)	(5,000)
Not PGS	(5 ⁷²)	(20,000)
REVISED Total	39,540th	\$219,980⁸⁶

5/14/04
Sfor Sophie
going to send revised invoice
 @
 5/18 - Sfor Sophie -
 Sol 1st 3 lines are probably
 TEL. Please pay over portion
 & give Mary Conti a copy for those
 3 lines.
 @

COPY

W/CE

Wire 5/25/04

Sequent Energy Management
1200 Smith Street Suite 900
Houston, Tx 77002
Contact Emma Baez
Phone: (832) 397-1766
Fax: (832) 397-3711

Peoples Gas System a div of Tampa
Contact Dee Wilkerson
Phone: (813) 228-4948
Fax: (813) 228-4194

Remit To:
Sequent Energy Management



SEQUENT
ENERGY MANAGEMENT

Invoice: 5632-0 Sales Detail
Delivery Period April-2004
Invoice Date 05/14/2004
Due Date 05/25/2004

01-90-000-232-02-00

Deal Ticket	Trade Date	Trader	PipeLine	Location	Start Date	End Date	Price	Volume	Amount
304686-1	4/5/2004	Tammi DePaolis	FGT GS	FGT-Mobile Bay	6	6	\$5.8200	(5,000)	\$29,100.00
304944-1	4/6/2004	Tammi DePaolis	FGT GS	FGT-Mobile Bay	7	7	\$5.6700	(5,000)	\$28,350.00
305157-1	4/14/2004	Tammi DePaolis	FGT	FGT-Mobile Bay	15	15	\$5.7300	(20,000)	\$114,600.00
307887-1	4/26/2004	Tammi DePaolis	FGT	Florida Zone 1	27	27	\$5.5900	(14,467)	\$80,870.53
308956-1	4/29/2004	Tammi DePaolis	FGT GS	FGT-Mobile Bay	30	30	\$5.6800	(2,500)	\$14,200.00
			FGT Total					(46,967)	\$267,120.53
307656-1	4/23/2004	Tammi DePaolis	SNG	SNG Tier 2	24	26	\$5.4600	(15,654)	\$85,470.84
308676-1	4/28/2004	Tammi DePaolis	SNG	SNG Tier 2	29	29	\$5.7150	(5,551)	\$31,723.97
308926-1	4/29/2004	Tammi DePaolis	SNG	SNG Tier 2	30	30	\$5.6400	(1,368)	\$7,715.52
			SNG Total					(22,573)	\$124,910.33
Total:								(69,540)	\$392,030.86

NOT PGS

SS

Previously sched. for MT

TA
pu

COPY

5/14/04
Sfor Sophie
going to send revised invoice

5/21/04 - Per Evette -
The volumes that we
didn't think were ours
really are. Please go ahead
& pay - she added to alpha.

5/18 - Sfor Sophie -
Sd 1st 3 lines are probably
TEC. Please pay over portion
to give Mary Conti a copy for those
3 lines.

OK to pay to 172,050.00

29,100.00+
28,350.00+
114,600.00+
172,050.00*



TAMPA ELECTRIC

Fuels Department
P.O. BOX 111
TAMPA, FL 33601-0111

PHONE: (813) 228-4558 FAX: (813) 228-4742

INVOICE

INVOICE NO: 372
DATE: 05/12/2004
DUE DATE: 05/22/2004

**Payment due the later of : 10 days
after receipt of invoice or 25th day of
month following month delivered.

CUSTOMER:

Peoples Gas
Dee Wilkerson or Ed Elliot

CONTACT:

Tampa Electric Company
Mary Conti
Fuels Department - P5
P.O. Box 111
Tampa, FL 33601-0111

FAX: (813) 228-4194

SALESPERSON	REFERENCE NO.	DATE SHIPPED	DELIVERY POINT	TERMS
Jude Campbell		04/01/04 04/30/04	Florida Market	10 Days

DATE	DESCRIPTION	VOLUME MMBTU	UNIT PRICE	AMOUNT DUE
04/01/04	COPY			
04/02/04				
04/03/04				
04/04/04				
04/05/04				
04/06/04				
04/07/04				
04/08/04				
04/09/04				
04/10/04				
04/11/04				
04/12/04				
04/13/04				
04/14/04				
04/15/04				
04/16/04				
04/17/04				
04/18/04				
04/19/04				
04/20/04				
04/21/04				
04/22/04				
04/23/04				
04/24/04				
04/25/04				
04/26/04				
04/27/04				
04/28/04				
04/29/04				
04/30/04				
	SUBTOTAL	100,000		\$574,300.00
	TOTAL	100,000		\$574,300.00

Wiring instructions: *Wire 5/21/04*

Make check payable to:
Tampa Electric Company
P.O. Box 3285
Tampa, FL 33601

Company Name: Tampa Electric Company
Reference: Attn: Fuels, Laurel McKelvey

01-90-000-232-02-000
If you have any questions concerning this invoice, call: Mary Conti (813) 228-4558

94

THANK YOU FOR YOUR BUSINESS!



TAMPA ELECTRIC

Fuels Department

P.O. BOX 111

TAMPA, FL 33601-0111

PHONE: (813) 228-4558 FAX: (813) 228-4742

INVOICE

INVOICE NO: 372A

DATE: 05/12/2004

DUE DATE: 05/22/2004

**Payment due the later of : 10 days after receipt of invoice or 25th day of month following month delivered.

CUSTOMER:

Peoples Gas
Dee Wilkerson or Ed Elliot

CONTACT:

Tampa Electric Company
Mary Conti
Fuels Department - P5
P.O. Box 111
Tampa, FL 33601-0111

FAX: (813) 228-4194

Jude Campbell	04/01/04 04/30/04	Florida Market	10 Days
---------------	-------------------	----------------	---------

DATE	DESCRIPTION	VOLUME MMBTU	UNIT PRICE	AMOUNT DUE
04/01/04	<p><i>add'l volumes per E. v. the rec'd invoice 5/21/04</i></p> <p>COPY</p>			
04/02/04				
04/03/04				
04/04/04				
04/05/04				
04/06/04				
04/07/04				
04/08/04				
04/09/04				
04/10/04				
04/11/04				
04/12/04				
04/13/04				
04/14/04				
04/15/04				
04/16/04				
04/17/04				
04/18/04				
04/19/04				
04/20/04				
04/21/04				
04/22/04				
04/23/04				
04/24/04				
04/25/04				
04/26/04				
04/27/04				
04/28/04				
04/29/04				
04/30/04				

DELIVERED GAS SALE

17,000

\$5.540

\$94,180.00

Wiring instructions: *Wire 5/25/04*

SUBTOTAL

17,000

\$94,180.00

TOTAL

17,000

\$94,180.00

Make check payable to:
Tampa Electric Company
P.O. Box 3285
Tampa, FL 33601

Handwritten signature and number 95

Company Name: Tampa Electric Company

Reference: Attn: Fuels, Laurel McKelvey

01-90-000-23202-000

If you have any questions concerning this invoice, call: Mary Conti (813) 228-4558

THANK YOU FOR YOUR BUSINESS!

P.01/02

TOTAL GAS & POWER NORTH AMERICA, INC.

05/14/2004 12:51 FR TOTAL GAS & POWER 713 647 4030 TO 918132284194

Invoice no : F0003830
 Invoice date : 05/14/2004
 Invoice from : 04/20/2004
 Invoice to : 04/20/2004

Customer: **Dee Wilkerson**
Peoples Gas Systems, div of Tampa Ele
P O Box 2562 702 N Franklin St
Tampa
FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: TEC004

By wire to : *Wire Transfer*
5-25-04

Invoice description : **NATURAL GAS DELIVERY**

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amou
Florida Gas Transmission Co.									
04/19/2004	60698	04/20/2004	04/20/2004	Florida Gas Zone 1 Pool - State of Louisiana	8,000 MMBtu	8,000 MMBtu	5.5000 \$/MMBtu		44,000
				Florida Gas Zone 1 Pool - State of Louisiana		8,000 MMBtu			44,000
				Florida Gas Transmission Co.		8,000 MMBtu			44,000
						8,000 MMBtu			44,000

To be received by : 05/25/2004 Total amount due : \$ 44,000.00

Any queries about the invoice should be made to : Natural Gas Accounting 713-647-4007 OR 713-647-4011



COPY # 01-90-000-232-02-00-0
CR



Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076

Invoice Number: 200404-I-0089
 Customer ID: PEOPLES GASYS
 Customer Number:
 GMS Contract Number: S-PEOPLES GASYS-T-0001
 Invoice Date: 11-May-2004
 Due Date: 25-May-2004
 Production Month: 4/2004

Peoples Gas System, a division of Tampa Electric
 Company
 Attn: Gas Accounting/Dee
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 4 ProdYear = 2004)						
DIGS	41000	DIGS-GULF STREAM	Act	90,000 Dth	55.37000	\$483,300.00 ✓
		GIC: GICREV :Fixed Rate =0.0400		RESERV. CHG	LINE 1	\$3,600.00 ✓
				<u>Current Totals:</u>	90,000 Dth	<u>\$486,900.00</u>
Recap:						
					Commodity Total	\$483,300.00
					GIC Total	\$3,600.00
					<u>Net Amount Due</u>	<u>\$486,900.00</u>

Handwritten initials/signature

COPY

For questions please contact:
 Denise Silva @ (281) 287-5547
 Fax (281) 287-7327

Wire 5/25/04

<p><u>Please Wire Transactions To:</u> Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600</p>	<p><u>Please Send Invoices To:</u> Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600</p>	<p><u>Please Remit Check To:</u> Unocal Energy Trading Inc. 75 Remittance Drive Suite 1716 Chicago, IL 60675-1716</p>	<p><u>Please Send Correspondence To:</u> Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600</p>
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

01-90-000 - 233-02-000
 Invoice Number: 200404-I-0089

Customer ID: PEOPLES GASYS

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Invoice Detail

Prod. Month: 4/2004

Invoice No: 200404-I-0089

Pipeline: DIGS			Delivery Point: 41000			Prod. Month: 4/2004					
Day	Qth	Price	Day	Qth	Price	Day	Qth	Price	Day	Qth	Price
1	3,000	\$5.37000	9	3,000	\$5.37000	17	3,000	\$5.37000	25	3,000	\$5.37000
2	3,000	\$5.37000	10	3,000	\$5.37000	18	3,000	\$5.37000	26	3,000	\$5.37000
3	3,000	\$5.37000	11	3,000	\$5.37000	19	3,000	\$5.37000	27	3,000	\$5.37000
4	3,000	\$5.37000	12	3,000	\$5.37000	20	3,000	\$5.37000	28	3,000	\$5.37000
5	3,000	\$5.37000	13	3,000	\$5.37000	21	3,000	\$5.37000	29	3,000	\$5.37000
6	3,000	\$5.37000	14	3,000	\$5.37000	22	3,000	\$5.37000	30	3,000	\$5.37000
7	3,000	\$5.37000	15	3,000	\$5.37000	23	3,000	\$5.37000	31	0	\$0.00000
8	3,000	\$5.37000	16	3,000	\$5.37000	24	3,000	\$5.37000			
									90.000	\$5.37000	
											\$483,300.00

Invoice Number: 200404-I-0089

Customer ID: PEOPLEGASYS

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Page 2

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200404-I-0061
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 05-May-2004
Due Date: 25-May-2004
Production Month: 4/2004

Peoples Gas System, a division of Tampa Electric
Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth = 4 ProdYear = 2004)						
UTOS	SABINE TGATE	SABINE PLANT TAILGATE TO TRANS	Nom	66,856 Dth	\$5.63710	\$376,874.08
UTOS	SABINE TGATE	SABINE PLANT TAILGATE TO TRANS	Nom	18,655 Dth ✓	\$5.53000 ✓	\$103,162.15 ✓
<u>Current Totals</u>				85,511 Dth		<u>\$480,036.23</u>

Recap:
Commodity Total \$480,036.23
Net Amount Due \$480,036.23

(Handwritten initials)

COPY

For questions please contact:
Denise Silva @ (281) 287-5547
Fax (281) 287-7327

Uline 5/25/04

<u>Please Wire Transactions To:</u>	<u>Please Send Invoices To:</u>	<u>Please Remit Check To:</u>	<u>Please Send Correspondence To:</u>
Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600	Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600	Unocal Energy Trading Inc. 73 Remittance Drive Suite 1716 Chicago, IL 60675-1716	Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200404-I-0061
Customer ID: PEOPLES GASYS

(Handwritten signature)

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Page 1

Invoice Detail

Prod. Month: 4/2004

Invoice No: 200404-I-0061

200404-I-0061
5/11/11

Pipeline: UTOS			
Day	Dth	Price	Day
1	0	\$0.00000	9
2	0	\$0.00000	10
3	0	\$0.00000	11
4	0	\$0.00000	12
5	0	\$0.00000	13
6	0	\$0.00000	14
7	0	\$0.00000	15
8	8,000 ✓	\$5.68000 ✓	16

Delivery Point: SABINE TGATE Prod.Month: 4/2004											
Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day
3,300 ✓	\$5.71000 ✓	17	5,000	\$5.55000	25	0	\$0.00000		0	\$0.00000	
3,300 ✓	\$5.71000 ✓	18	5,000	\$5.55000	26	0	\$0.00000		0	\$0.00000	
3,300 ✓	\$5.71000 ✓	19	5,000	\$5.55000	27	0	\$0.00000		0	\$0.00000	
3,300 ✓	\$5.71000 ✓	20	0	\$0.00000	28	0	\$0.00000		0	\$0.00000	
0	\$0.00000	21	5,656 ✓	\$5.43000 ✓	29	0	\$0.00000		0	\$0.00000	
10,000 ✓	\$5.82000 ✓	22	5,000 ✓	\$5.50000 ✓	30	0	\$0.00000		0	\$0.00000	
5,000	\$5.66000	23	0	\$0.00000	31	0	\$0.00000		0	\$0.00000	
5,000	\$5.60000	24	0	\$0.00000							
										66,856	\$5.63710

\$376,874.08

Pipeline: UTOS			
Day	Dth	Price	Day
1	0	\$0.00000	9
2	0	\$0.00000	10
3	0	\$0.00000	11
4	0	\$0.00000	12
5	0	\$0.00000	13
6	0	\$0.00000	14
7	0	\$0.00000	15
8	0	\$0.00000	16

Delivery Point: SABINE TGATE Prod.Month: 4/2004											
Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day
0	\$0.00000	17	6,249 ✓	\$5.53000 ✓	25	0	\$0.00000		0	\$0.00000	
0	\$0.00000	18	6,203 ✓	\$5.53000 ✓	26	0	\$0.00000		0	\$0.00000	
0	\$0.00000	19	6,203 ✓	\$5.53000 ✓	27	0	\$0.00000		0	\$0.00000	
0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000		0	\$0.00000	
0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000		0	\$0.00000	
0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		0	\$0.00000	
0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		0	\$0.00000	
0	\$0.00000	24	0	\$0.00000							
										18,655	\$5.53000

\$103,162.15

Invoice Number: 200404-I-0061

Customer ID: PEOPLEGASYS

100 Page 2

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 2004

10-Jun-04

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,604,883	0.04200	\$67,405.09
2		ACTUAL	1,604,883	0.04200	\$67,405.11
3	FTS-1-NO NOTICE	ACCRUED	(78,049)	0.04200	(\$3,278.06)
4		ACTUAL	(87,095)	0.04200	(\$3,657.99)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,526,834		\$64,127.03
8		ACTUAL	1,517,788		\$63,747.12
9		DIFFERENCE	(9,046)		(\$379.91)
10	FTS-2-USAGE	ACCRUED	370,246	0.01770	\$6,553.35
11		ACTUAL	370,246	0.01770	\$6,553.33
12		DIFFERENCE	0		(\$0.02)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,897,080		\$70,680.38
17		ACTUAL	1,888,034		\$70,300.45
18		DIFFERENCE	(9,046)		(\$379.93)

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 2004

10-Jun-04

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,969)	0.38710	(\$9,278.40)
2		ACTUAL	(23,969)	0.38710	(\$9,278.40)
3		DIFFERENC	0		\$0.00
4	TOTAL	ACCRUED	(23,969)		(\$9,278.40)
5		ACTUAL	(23,969)		(\$9,278.40)
6		DIFFERENC	0		\$0.00

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 05/07/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: April 01, 2004
End Transaction Date: April 30, 2004

Invoice Total Amount: *Wire 5/20/04* \$76,883.51
Invoice Identifier: *01-90-000-23202-000* 00187188
Account Number:
Net Due Date: *K* May 20, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0075	0.0000	0.0420	35,180	1,477.56	01 - 30	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0075	0.0000	0.0420	19,696	827.23	01 - 30	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	15,000	630.00	01 - 01	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	167	7.01	02 - 02	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	30,501	1,281.04	03 - 05	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	5,183	217.69	06 - 06	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	15,000	630.00	07 - 07	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	13,895	583.59	08 - 08	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	14,950	627.90	09 - 09	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	00692451R	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$76,683.51
Invoice Identifier:	00187186
Account Number:	
Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	7,475	313.95	10 - 10	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	9,900	415.80	11 - 12	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	30,714	1,289.99	13 - 14	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	10,655	447.51	15 - 15	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	34,746	1,459.33	16 - 21	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	5,384	226.13	22 - 22	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	925	38.85	23 - 23	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	10,434	438.23	24 - 25	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	April 01, 2004	End Transaction Date:	April 30, 2004

Invoice Total Amount:	\$76,683.51
Invoice Identifier:	00187186
Account Number:	
Net Due Date:	May 20, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mlhc	Chrg Tyoe	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	3,479	146.12	26 - 26	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	2,603	109.33	27 - 27	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	994	41.75	28 - 28	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	636	26.71	29 - 29	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0075	0.0000	0.0420	536	22.51	30 - 30	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	0.0075	0.0000	0.0420	21,000	882.00	01 - 30	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0345	0.0075	0.0000	0.0420	1,798	75.52	01 - 29	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0345	0.0075	0.0000	0.0420	162	6.80	30 - 30	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	4,893	205.51	01 - 01	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004	Invoice Total Amount:	\$76,683.51
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00187186
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	4,937	207.35	07 - 07	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	10,432	438.14	08 - 09	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	2,608	109.54	10 - 10	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	31,296	1,314.43	11 - 16	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	20,868	876.46	17 - 20	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	6,208	260.74	21 - 21	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	5,167	217.01	22 - 22	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	10,868	456.46	24 - 25	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/07/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** May 10, 2004
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount:	\$76,683.51
Invoice Identifier:	00187186
Account Number:	
Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	3,623	152.17	26 - 26	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0075	0.0000	0.0420	2,735	114.87	27 - 27	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0075	0.0000	0.0420	7,000	294.00	02 - 02	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0345	0.0075	0.0000	0.0420	20,800	873.60	01 - 16	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0345	0.0075	0.0000	0.0420	2,400	100.80	17 - 19	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0345	0.0075	0.0000	0.0420	11,700	491.40	20 - 28	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0345	0.0075	0.0000	0.0420	1,600	67.20	29 - 30	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0075	0.0000	0.0420	6,330	265.86	01 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0075	0.0000	0.0420	9,725	408.45	27 - 27	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	05/07/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$76,683.51
Invoice Identifier:	00187186
Account Number:	
Net Due Date:	May 20, 2004

Begin Transaction Date:	April 01, 2004	End Transaction Date:	April 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mlhc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0075	0.0000	0.0420	3,000	126.00	02 - 02	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0075	0.0000	0.0420	1,590	66.78	27 - 27	
Transportation Commodity																			
01	6489	25306		CS #7 EUNICE	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0075	0.0000	0.0420	2,253	94.63	06 - 06	
Transportation Commodity																			
01	6489	25306		CS #7 EUNICE	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0075	0.0000	0.0420	740	31.08	21 - 21	
Transportation Commodity																			
01	6489	25306		CS #7 EUNICE	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0075	0.0000	0.0420	317	13.31	27 - 27	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0075	0.0000	0.0420	368,649	15,483.26	01 - 30	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0075	0.0000	0.0420	53,190	2,233.98	01 - 30	
Transportation Commodity																			
01					3122	16101		INDIANTOWN			COT	0.0345	0.0075	0.0000	0.0420	200	8.40	08 - 08	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	05/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004	Invoice Total Amount:	\$76,683.51
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00187186
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0345	0.0075	0.0000	0.0420	2,620	110.04	08 - 08	
	Transportation Commodity																		
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0345	0.0075	0.0000	0.0420	1,500	63.00	17 - 19	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	68368	56781		PGS-OCALA NORTH			COT	0.0345	0.0075	0.0000	0.0420	4,266	179.17	02 - 30	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	19,450	816.90	22 - 23	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	16,804	705.77	20 - 30	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	9,725	408.45	20 - 20	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	38,873	1,632.67	24 - 27	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	4,863	204.25	30 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	136,152	5,718.38	01 - 12	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004	Invoice Total Amount:	\$76,683.61
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00187186
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	105035	58624		CENTANA-JEFFERSON	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	9,725	408.45	30 - 30	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	19,451	816.94	01 - 05	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	14,589	612.74	09 - 11	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	6,321	265.48	13 - 13	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0075	0.0000	0.0420	38,900	1,633.80	24 - 27	
	Transportation Commodity																		
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0075	0.0000	0.0420	4,500	189.00	01 - 06	
	Transportation Commodity																		
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0075	0.0000	0.0420	2,060	86.52	07 - 08	
	Transportation Commodity																		
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0075	0.0000	0.0420	10,400	436.80	09 - 21	
	Transportation Commodity																		

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 10, 2004	Invoice Total Amount:	\$76,683.51
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00187186
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0075	0.0000	0.0420	6.750	283.50	22 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0075	0.0000	0.0420	1,103	46.33	27 - 27	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0075	0.0000	0.0420	318,946	13,395.73	01 - 30	
				Transportation Commodity															
01					220764	63033		FPC HINES ENERGY C			COT	0.0345	0.0075	0.0000	0.0420	3,549	149.06	26 - 26	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0075	0.0000	0.0420	4,964	208.49	27 - 27	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0075	0.0000	0.0420	115	4.83	28 - 28	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	360065	78375		TECO BAYSIDE			COT	0.0345	0.0075	0.0000	0.0420	9,725	408.45	06 - 06	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0075	0.0000	0.0420	5,308	222.94	06 - 06	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0075	0.0000	0.0420	10,082	423.44	10 - 10	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	0047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$76,683.61
Invoice Identifier:	00187186
Account Number:	
Net Due Date:	May 20, 2004

Begin Transaction Date:	April 01, 2004	End Transaction Date:	April 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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IT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0075	0.0000	0.0420	20,000	340.00		11 - 12
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0345	0.0021	0.0000	0.0366	0	1.00		08 - 08
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0021	0.0000	0.0366	0	1.00		27 - 27
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	1.00		01 - 01
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	1.00		02 - 06
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	1.00		07 - 09
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	1.00		10 - 10
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	1.00		11 - 20
				Transportation Commodity															

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late Payment Charges are assessed on past due balances after the invoice date.
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 the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$76,683.51
Invoice Identifier:	00187186
Account Number:	
Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	21	21
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	22	22
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	23	23
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	24	26
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	27	27
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	28	28
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	29	30
				Transportation Commodity															
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0016	0.0000	0.3871	3,200	1,238.72	01	04
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0016	0.0000	0.3871	5,597	2,166.60	05	11
				<i>Should be credit amt - See inv 187408</i>															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$76,683.51
Invoice Identifier:	00187186
Account Number:	
Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11814 AI DRN 28166																		
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0016	0.0000	0.3871	5,594	2,165.44	12 - 18	
	Temporary Relinquishment Credit - Award # 11814 AI DRN 28166																		
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0016	0.0000	0.3871	2,396	927.49	19 - 21	
	Temporary Relinquishment Credit - Award # 11814 AI DRN 28166																		
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0016	0.0000	0.3871	3,192	1,235.62	22 - 25	
	Temporary Relinquishment Credit - Award # 11814 AI DRN 28166																		
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0016	0.0000	0.3871	3,990	1,544.53	26 - 30	
	Temporary Relinquishment Credit - Award # 11814 AI DRN 28166																		
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	01 - 05	
	Transportation Commodity																		
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	06 - 07	
	Transportation Commodity																		
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	08 - 08	
	Transportation Commodity																		
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	09 - 12	
	Transportation Commodity																		

Line 3

Line 4

Line 5

Line 6

Should be credit amount. See for invoice 187408

<47,938> dths

<\$18,556.80>

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	05/07/2004 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	April 01, 2004	End Transaction Date:	April 30, 2004

Invoice Total Amount:	\$76,683.51
Invoice Identifier:	00187186
Account Number:	
Net Due Date:	May 20, 2004

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	13 - 21	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	22 - 22	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	23 - 26	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	27 - 27	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	28 - 28	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	29 - 30	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	01 - 01	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	02 - 06	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	07 - 07	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2004 12:00 AM
			Payee:	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$76,683.51
Invoice Identifier:	00187186
Account Number:	
Net Due Date:	May 20, 2004

Begin Transaction Date:	April 01, 2004	End Transaction Date:	April 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	08 - 08	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	09 - 11	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	12 - 12	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	13 - 14	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	15 - 15	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	16 - 16	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	17 - 21	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	22 - 22	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$76,683.51
Invoice Identifier:	00187186
Account Number:	
Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Asst Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	24 - 26	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	27 - 27	
				Transportation Commodity															

Invoice Total Amount: 1,628,852 76,683.51

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

	0.00	0.00	1,238.72 +	2,166.60 +	2,165.44 +	927.49 +	1,235.62 +	1,544.53 +	9,278.40 *	76,683.51 +	9,278.40 -	9,278.40 -	58,126.71 *	76,683.51 +	18,556.80 -	58,126.71 *
1,628,852.00 +																
23,969.00 -																
1,604,883.00 *																

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	05/10/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	00187186
Begin Transaction Date:	April 01, 2004	End Transaction Date:	April 30, 2004

Invoice Total Amount:	-\$18,556.80
Invoice Identifier:	00187408
Account Number:	
Net Due Date:	May 20, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	24 - 26	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	24 - 26	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	27 - 27	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	27 - 27	
				Transportation Commodity															

Invoice Total Amount:	-47,938	-18,556.80
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FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Please note: This is a credit

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	<i>due 5/20/04</i>	\$3,657.99
Invoice Identifier:	<i>01.90.000.22202-000</i>	00187320
Account Number:	<i>CE</i>	
Net Due Date:		May 20, 2004

Begin Transaction Date:	April 01, 2004	End Transaction Date:	April 30, 2004
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Mithc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01												COT	0.0345	0.0075	0.0000	0.0420	(87,095)	-3,657.99	01 - 01	
Transportation Commodity																				

Invoice Total Amount:	-87,095	-3,657.99
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FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

COPY

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	<i>Wire 5/20/04</i>	\$6,553.33
Invoice Identifier:	<i>01-90-000-23200-000</i>	00187313
Account Number:		
Net Due Date:	<i>CP</i>	May 20, 2004

Begin Transaction Date:	April 01, 2004	End Transaction Date:	April 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0075	0.0040	0.0177	1	0.02	30 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0075	0.0040	0.0177	5,500	97.35	21 - 21	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0075	0.0040	0.0177	29,564	523.28	27 - 27	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0075	0.0040	0.0177	10,000	177.00	08 - 08	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0075	0.0040	0.0177	3,029	53.61	07 - 07	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0075	0.0040	0.0177	3,029	53.61	09 - 09	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0075	0.0040	0.0177	1,515	26.82	10 - 10	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0075	0.0040	0.0177	6,058	107.23	11 - 12	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0075	0.0040	0.0177	2,726	48.25	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$6,553.33
Invoice Identifier:	00187313
Account Number:	
Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0075	0.0040	0.0177	2,725	48.23	14 - 14	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0075	0.0040	0.0177	3,029	53.61	16 - 16	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0075	0.0040	0.0177	2,726	48.25	17 - 17	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0075	0.0040	0.0177	5,430	96.11	18 - 19	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0075	0.0040	0.0177	780	13.81	20 - 20	
				Transportation Commodity															
01					3122	16101		INDIANTOWN			COT	0.0142	0.0075	0.0040	0.0177	2,000	35.40	14 - 15	
				Transportation Commodity															
01					3134	16169		PGS-ORLANDO			COT	0.0142	0.0075	0.0040	0.0177	3,795	67.17	20 - 30	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0075	0.0040	0.0177	2,651	46.92	09 - 09	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	05/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	May 10, 2004	Invoice Total Amount:	\$6,553.33
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00187313
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0075	0.0040	0.0177	1,326	23.47	10 - 10	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0075	0.0040	0.0177	5,302	93.85	11 - 12	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0075	0.0040	0.0177	2,022	35.79	20 - 20	
				Transportation Commodity															
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0075	0.0040	0.0177	1,288	22.80	08 - 08	
				Transportation Commodity															
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0075	0.0040	0.0177	2,000	35.40	13 - 13	
				Transportation Commodity															
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0075	0.0040	0.0177	2,295	40.62	16 - 16	
				Transportation Commodity															
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0075	0.0040	0.0177	822	14.55	22 - 22	
				Transportation Commodity															
01					3202	16190		PGS-FROSTPROOF			COT	0.0142	0.0075	0.0040	0.0177	8,000	141.60	14 - 15	
				Transportation Commodity															
01					3229	16251		GEORGIA PACIFIC			COT	0.0142	0.0075	0.0040	0.0177	1,270	22.48	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 10, 2004	Invoice Total Amount: \$6,553.33 Invoice Identifier: 00187313 Account Number: Net Due Date: May 20, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0075	0.0040	0.0177	8,581	151.88	08 - 08	
	Transportation Commodity																		
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0075	0.0040	0.0177	5,962	105.53	09 - 09	
	Transportation Commodity																		
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0075	0.0040	0.0177	2,981	52.76	10 - 10	
	Transportation Commodity																		
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0075	0.0040	0.0177	1,924	34.05	11 - 12	
	Transportation Commodity																		
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0075	0.0040	0.0177	5,963	105.55	16 - 16	
	Transportation Commodity																		
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0075	0.0040	0.0177	5,365	94.96	17 - 17	
	Transportation Commodity																		
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0075	0.0040	0.0177	10,686	189.14	18 - 19	
	Transportation Commodity																		
01					99449	55685		OKALOOSA COUNTY			COT	0.0142	0.0075	0.0040	0.0177	2,500	44.25	13 - 13	

2
3

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$6,553.33
Invoice Identifier:	00187313
Account Number:	
Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					99449	55685		OKALOOSA COUNTY			COT	0.0142	0.0075	0.0040	0.0177	5,000	80.50	14 - 14	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0142	0.0075	0.0040	0.0177	8,000	141.60	15 - 15	
				Transportation Commodity															
01					127438	60953		PGS - LAKE BLUE TEC			COT	0.0142	0.0075	0.0040	0.0177	10,000	177.00	30 - 30	
				Transportation Commodity															
01					220764	63033		FPC HINES ENERGY C			COT	0.0142	0.0075	0.0040	0.0177	6,451	114.18	26 - 26	
				Transportation Commodity															
01					234054	71229		PGS/TECO/FGT FISHA			COT	0.0142	0.0075	0.0040	0.0177	2,500	44.25	13 - 13	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0075	0.0040	0.0177	9,421	166.75	07 - 07	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0075	0.0040	0.0177	2,581	45.68	08 - 08	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0075	0.0040	0.0177	10,533	186.43	09 - 09	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0075	0.0040	0.0177	5,267	93.23	10 - 10	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$6,553.33
Invoice Identifier:	00187313
Account Number:	
Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					253067	71403		PGS LAKEWOOD RA			COT	0.0142	0.0075	0.0040	0.0177	1,066	18.87	11 - 12	
	Transportation Commodity																		
01					253067	71403		PGS LAKEWOOD RA			COT	0.0142	0.0075	0.0040	0.0177	3,459	61.22	16 - 16	
	Transportation Commodity																		
01					253067	71403		PGS LAKEWOOD RA			COT	0.0142	0.0075	0.0040	0.0177	925	16.37	17 - 17	
	Transportation Commodity																		
01					253067	71403		PGS LAKEWOOD RA			COT	0.0142	0.0075	0.0040	0.0177	1,842	32.60	18 - 19	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	21,000	371.70	07 - 09	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	3,500	61.95	10 - 10	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	28,000	495.60	11 - 14	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	4,863	86.08	15 - 15	
	Transportation Commodity																		

521

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004	Invoice Total Amount:	\$6,553.33
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00187313
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	7,000	123.90	16 - 16	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	6,299	111.49	17 - 17	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	12,546	222.06	18 - 19	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	7,000	123.90	20 - 20	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	9,726	172.15	21 - 22	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	2,918	51.65	24 - 24	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	2,918	51.65	26 - 26	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0142	0.0075	0.0040	0.0177	14,586	258.17	10 - 10	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0142	0.0075	0.0040	0.0177	30,000	531.00	11 - 12	

10/1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$6,553.33
Invoice Identifier:	00187313
Account Number:	
Net Due Date:	May 20, 2004

Begin Transaction Date:	April 01, 2004	End Transaction Date:	April 30, 2004
--------------------------------	----------------	------------------------------	----------------

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	07 - 07	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	09 - 12	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	16 - 16	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	22 - 22	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	08 - 08	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	13 - 13	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	14 - 14	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	15 - 15	
	Transportation Commodity																		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$6,553.33
Invoice Identifier:	00187313
Account Number:	
Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	16 - 16	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	20 - 20	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	21 - 21	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	22 - 25	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	26 - 26	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	27 - 27	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	28 - 30	
				Transportation Commodity															
01	7895	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	07 - 07	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	08 - 08	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004	Invoice Total Amount:	\$6,553.33
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00187313
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	May 20, 2004

Begin Transaction Date: April 01, 2004 **End Transaction Date:** April 30, 2004 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	27 - 27	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	30 - 30	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	08 - 08	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	09 - 13	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	14 - 14	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	15 - 15	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	16 - 16	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	17 - 17	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 05/08/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: April 01, 2004
End Transaction Date: April 30, 2004

Invoice Total Amount:	\$6,553.33
Invoice Identifier:	00187313
Account Number:	
Net Due Date:	May 20, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	18 - 19		
				Transportation Commodity																
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	21 - 21		
				Transportation Commodity																
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	22 - 22		
				Transportation Commodity																
01	32606	57391		NGPL VERMILION							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	24 - 24		
				Transportation Commodity																
01	32606	57391		NGPL VERMILION							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	26 - 26		
				Transportation Commodity																
																Invoice Total Amount:	370,246	6,553.33		

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR APRIL 2004**

h:\gas_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	4,167	\$5.61000	\$23,376.87
2		ACTUAL	4,166	\$5.61000	\$23,371.26
3		DIFFERENCE	(1)		(\$5.61)
4	COMMODITY-PIPELINE	ACCRUED	416,448	\$0.03697	\$15,395.27
5		ACTUAL	416,448	(\$0.19434)	(\$80,931.11)
6		DIFFERENCE	0		(\$96,326.38)
7	DEMAND	ACCRUED	1,071,000	\$0.43238	\$463,076.05
8		ACTUAL	1,071,000	\$0.43238	\$463,076.05
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,491,615		\$501,848.19
14		ACTUAL	1,491,614		\$405,516.20
15		DIFFERENCE	(1)		(\$96,331.99)

SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2004
Billing Month : APR

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	327,525.02
SNG - SOUTH GEORGIA FACILITIES	006922736	77,991.18
TOTAL		405,516.20

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

Wire 5/21/04

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY

01-90-000-232-02-000

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RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : APR.
 Billing Year : 2004

(All Volume in DTH)

Service Type #	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.05000	\$1,799.60
Net Non-Pathed				\$293,334.80
TOTAL CUSTOMER				\$293,334.80 ✓

$35,992 \cdot x$
 $8 \cdot 10 =$
 $291,535 \cdot 20 *$

$35,992 \cdot x$
 $0 \cdot 05 =$
 $1,799 \cdot 60 *$

$1,799 \cdot 60 +$
 $291,535 \cdot 20 +$
 $293,334 \cdot 80 *$

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : APR.
Customer ID. : 006922736	Billing Year : 2004
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : STANDARD FIRM
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	399,432	0.01900	7,589.21 ✓
1	2	4,348	0.01100	47.83 ✓
2	2	19,903	0.00800	159.22 ✓
3	2	964	0.00800	7.71 ✓
Total Deliveries		424,647		7,803.97 ✓

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
GRI COMMODITY	424,647	0.00400	1,698.59 ✓
SCRM	424,647	0.00100	424.64 ✓
ACA	424,647	0.00210	891.76 ✓
Total Surcharges			3,014.99 ✓
Total Commodity & Surcharges			10,818.96 ✓

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2004
Billing Month : APR

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	420,481	424,647	0	0	0	(4,166)	0.99077	0
ESTIMATED IMBALANCE	420,481	424,647	0	0	0	(4,166)	0.99077	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	4,166	✓ 5.750	✓ 100.000	5.61	23,371.26 ✓
Total	1.00000	4,166				23,371.26

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	420,481	424,647	(4,166)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		420,481	424,647		Total 0	0
Less Pool Transaction		0	0			
Net		420,481	424,647	(4,166)		

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RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : APR.
Billing Year : 2004

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25 ✓

..... - P

..... + P

0 *

35,735 * x

4.75 =

169,741.25 *

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : APR.
 Billing Year : 2004
 Service Type : STANDARD FIRI
 Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	416,448	0.01100	4,580.93
Total Deliveries			416,448		4,580.93
Net Commodity & Surcharges					4,580.93 ✓

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SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV3047

Version: 1.3.1.2

OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : APR.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2004

Transaction	Serv.	Description	Original	Rec Zone	Del Zone	Adjustment	Original	Original	Revised	Revised
Description	PPA	Type	Month-Year.	C/O Tolerance	C/O Tolerance	Amount	Quantity	Rate	Quantity	Rate
REFUND	N	Winter Period IT Credit	APR-04	0	0	(96,331.00)	0	0.0000	0	0.0000
Total						(96,331.00) ✓	0		0	

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR APRIL 2004

h:\gas_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	1,009	5.91391	\$5,967.14
3		DIFFERENCE	1,009		\$5,967.14
4	COMM.-P/L-FT	ACCRUED	196,017	0.02000	\$3,920.34
5		ACTUAL	196,017	0.02000	\$3,920.34
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	196,017		\$3,920.34
14		ACTUAL	196,017		\$3,920.34
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	365,000	0.01000	\$3,650.00
17		ACTUAL	365,000	0.01000	\$3,650.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	750,000	0.55000	\$412,500.00
20		ACTUAL	750,000	0.55000	\$412,500.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,311,017		\$420,070.34
23		ACTUAL	1,312,026		\$426,037.48
24		DIFFERENCE	1,009		\$5,967.14

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Gulfstream Natural Gas System, LLC



Invoice Summary Statement

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 24623
 Accounting Period: Apr, 2004

Invoice Date: 05/10/2004
 Net Due Date: 05/20/2004

Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): 5417
 PEOPLES GAS

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$416,420.34 ✓
2	9011366	PK / PARK AND LOAN - LOANING SERVICE	(\$1,568,355.28) \$ 3,650.00 • ✓
3	9000386	OT / CLC	\$27.59 ✓
4	9000028	OB / OBA FGTCITY GATE INDEX	\$5,939.55 ✓
Invoice Total Amount			<u>(\$1,145,967.80) \$ 426,037.48 * ✓</u>

Please make wire transfer payments *Wire 5/20/04*
 on Net Due Date: 05/20/2004 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

* Total amount adjusted to remove credits previously
 FERC has approved the negotiated rates from .7472
 for 1/04-3/04 on Loan Contract 9011366.

COPY

01-90-000-23202-000

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

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 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay - Coden GZN1/1	8205219 CFG - Baseball City GZN1/1	EXXON BASE			04/01/2004 - 04/26/2004	10,400	0.02000	208.00
1.00002	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" Offshore - Rock Road GZN1/1	9000040 South Hillsborough GZN1/1	UNOCAL T OR			04/01/2004 - 04/30/2004	88,200	0.02000	1,764.00
1.00003	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay - Coden GZN1/1	9000020 Peoples - Reunion GZN1/1	EXXON BASE			04/01/2004 - 04/30/2004	40,862	0.02000	817.24
1.00004	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay - Coden GZN1/1	9000040 South Hillsborough GZN1/1	EXXON BASE			04/01/2004 - 04/30/2004	35,603	0.02000	712.06
1.00005	1 Current Business (Transportation) (COT 0.02000)	8205164 DIGP 20" Offshore - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			04/02/2004 - 04/05/2004	4	0.02000	0.08



Gulfstream Natural Gas System, LLC

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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			04/07/2004 - 04/08/2004	2	0.02000	0.04
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			04/15/2004 - 04/17/2004	10	0.02000	0.20
1.00008	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175	GZN1/1 8205183	TEC PAL			04/26/2004 - 04/26/2004	16,660	0.02000	333.20
1.00009	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205171	GZN1/1 9000020	SEQUENT SP			04/30/2004 - 04/30/2004	1,336	0.02000	26.72
142	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							



Gulfstream Natural Gas System, LLC

1
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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00010	1 Current Business (Transportation) (COT 0.02000)	8205179	9000040	CINERGY SPO			04/30/2004 -	2,940	0.02000	58.80
	10720 5722 (Price Tier: 1)	DEFS Mobile Bay Processing	South Hillsborough				04/30/2004			
		GZN1/1	GZN1/1							
1.00011	828 Reservation (RES 0.55000)		9000020				04/01/2004 -	750,000	0.55000	412,500.00
	10720 5720 (Price Tier: 1)		Peoples - Reunion				04/30/2004			
			GZN1/1							
Contract Total Amount:								946.017Dth		<u>\$416,420.34</u> ✓

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Gulfstream Natural Gas System, LLC

1
LINE

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Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9011366
Service Code: PK
Rate Schedule Description: PARK AND LOAN - LOANING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	802 Loan Balance (PAL 0.01000) 18838 13890 (Price Tier: 1)		8205229 GS PAL GZN1/1			RES	01/17/2004 01/31/2004	332,400	0.01000	3,324.00
2.00002	802 Loan Balance (PAL 0.74720) (Price Tier: 1)		8205229 GS PAL GZN1/1			REV	01/17/2004 01/31/2004	(332,400)	0.74720	(248,369.28)
2.00003	802 Loan Balance (PAL 0.01000) 18838 13890 (Price Tier: 1)		8205229 GS PAL GZN1/1			RES	02/01/2004 02/29/2004	870,000	0.01000	8,700.00
2.00004	802 Loan Balance (PAL 0.74720) (Price Tier: 1)		8205229 GS PAL GZN1/1			REV	02/01/2004 02/29/2004	(870,000)	0.74720	(650,064.00)
2.00005	802 Loan Balance (PAL 0.01000) 18838 13890 (Price Tier: 1)		8205229 GS PAL GZN1/1			RES	03/01/2004 03/31/2004	930,000	0.01000	9,300.00
2.00006	802 Loan Balance (PAL 0.74720) (Price Tier: 1)		8205229 GS PAL GZN1/1			REV	03/01/2004 03/31/2004	(930,000)	0.74720	(694,896.00)
2.00007	802 Loan Balance (PAL 0.01000) 18838 13890		8205229 GS PAL				04/01/2004 04/15/2004	365,000	0.01000	3,650.00



Gulfstream Natural Gas System, LLC

1
LINE

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 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 24623
Accounting Period: Apr, 2004
Invoice Date: 05/10/2004
Net Due Date: 05/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9011366
Service Code: PK
Rate Schedule Description: PARK AND LOAN - LOANING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(Price Tier: 1)			GZN1/1						

Contract Total Amount: 365,000Dth (\$1,568,355.28)

✳ Plus credits previously taken \$1,572,005.28
 Revised Amount Due \$ 3,650.00 ✎

Total amount adjusted to remove credits previously tak
 FERC has approved the negotiated rates from .7472 to
 for 1/04-3/04 on Loan Contract 9011366.

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

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Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
Service Code: OT
Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 5.51891) (Price Tier: 1)	GZN1/1					03/31/2004 - 03/31/2004	5	5.51891	27.59
Contract Total Amount:								5Dth		\$27.59

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Gulfstream Natural Gas System, LLC

1
LINE

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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 5.91589) (Price Tier: 1)		GZN1/1				04/01/2004 - 04/30/2004	1,004	5.91589	5,939.55
Contract Total Amount:								1,004Dth		<u>\$5,939.55</u>

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Western Gas Resources, Inc.

Invoice No 158148
 Invoice Date 05/19/04
 Due Date 05/29/04
 Terms Latter 25th/10 day
 Page 1 of 1

9934.20164
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOT
 PO BOX 111
 TAMPA, FL 33601

Wire Trf 5/28/04
 Please wire transfer to:
 Western Gas Resources, Inc.

COPY

01-90-000-23202-000

This is a price period adjust to Aug 2003

(K)

DESCRIPTION	AMOUNT
Natural gas sale for month of August 2003 Adjustment to invoice 154773	
GULFSTRM 8205171 (14,255) dry mmbtu X 4.920000 price =	(70,134.60)
GULFSTRM 8205171 17,818 dry mmbtu X 4.920000 price =	87,664.56
Sub-total \$17,529.96 Volume Sub-total: 3,563	

Verified not previously pd
Dec

* This is the original invoice for this transaction.
 An additional copy will NOT follow, unless specifically requested by you.

148
(Signature)

Billing Inquiries: DIANE KNOPP	Total \$17,529.96 USD
1099 18th ST Suite 1200, Denver, CO 80202-3439	(303)-452-5603

PEOPLES GAS SYSTEM
 CAPACITY DISCOUNT CREDIT FOR APRIL 2004
 DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN MAY 2004

15-Jun-04

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2004.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,092,650.0	0.00968	\$20,256.85



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Wire 5/20/04

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	04/28/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	4120	Charge Indicator:	BILL ON DELIVERY
Svc CD:		Prev Inv ID:	

Invoice Total Amount:	\$27,437.79
Invoice Identifier:	00183895
Account Number:	
Net Due Date:	May 20, 2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NNI	5.4300	0.0000	0.0000	5.4300	5,053	27,437.79	01 - 31	

Invoice Total Amount: 5,053 27,437.79

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

01 9000023202 000
CE

150



FLORIDA GAS TRANSMISSION COMPANY
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518 Contact Name: MARION COLLINS Stmt D/T: 04/28/2004 01:08:05 PM
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY Contact Phone: 713-853-0628
 Acct Month: 032004 Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Duns Number: 006922736
 LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(13,259)	0	(13,259)	13,259	0	5,504,847	2,092,099	7,774,411	0	0	1.00	
RECEIPT POINT IMBALAN	(1,500)	0	(1,500)	1,500	0	1,607,176	263,447	2,009,301	0	0	1.00	
NO NOTICE	8,914	0	3,861	(3,861)	0	0	0	0	5,053	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT No Notice	5,053	1.00	5.4300	0.0000	0.0000	27,437.79
Total Amount:						27,437.79

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**PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR APRIL 2004
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN MAY 2004**

15-Jun-04

h:\gas_acct\pga\Cashouts,ITS for Calendar Year 2004.xls

(A)	(C)	(D)	(E)
<u>Description</u>	Imbalance Volumes <u>After Bookouts</u>	Average <u>Rate</u>	Amount Due <u>ITS Customers</u>
ITS Customers	398,291.0	0.49661	\$197,796.04

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR APRIL 2004
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN MAY 2004

15-Jun-04

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2004.xls

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	6,893.9	0.56500	\$3,895.05
2 Enron Capital & Trade	0.1	0.56500	\$0.06
3 Infinite Energy, Inc.	0.1	0.56500	\$0.06
4 TOTAL	6,894.1		\$3,895.17

15.3