



R. Wade Litchfield
 Senior Attorney
 Florida Authorized House Counsel
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 691-7135 (Facsimile)

ORIGINAL

July 7, 2004

Writer's Direct Dial:
 (561) 691-7101

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

RECEIVED-PPSC
 JUL -7 PM 4:30
 COMMISSION
 CLERK

Re: Docket No. 040001-EI – Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of April 2004;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of April 2004; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of March 2004.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

MP _____
 OM 5
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 CA _____
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 TH _____

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RWL/ec
 Enclosures
 cc: Service List

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

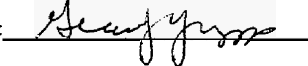
DOCUMENT NUMBER-DATE

07399 JUL -7 04

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: APR YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 06/17/2004

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MARTIN	BAKA ENERGY	HFOTI	MTC	PALM BEACH	04/10/2004	F06	0.99	151595	128915	28.7130
2	MARTIN	BAKA ENERGY	RIVER	MTC	PALM BEACH	04/21/2004	F06	1.00	151571	130143	27.6000
3	TURKEY POINT	BAKA ENERGY	HFOTI	MTC	FISHER ISLAND	04/08/2004	F06	1.00	150667	19655	28.6580
4	MANATEE	FAMM	RIVER	MTC	PORT MANATEE	04/19/2004	F06	1.00	150476	162979	27.6800
5	PT. EVERGLADES	FAMM	BORCO, BAHAMAS	MTC	PORT EVERGLADES	04/24/2004	F06	0.79	150571	151223	28.3300
6	TURKEY POINT	GLENCORE	RIVER	MTC	FISHER ISLAND	04/13/2004	F06	0.98	154738	147341	26.4520
7	MANATEE	SHELL	NEW ORLEANS	MTC	PORT MANATEE	04/04/2004	F06	0.86	152500	109312	26.4560
8	RIVIERA	SHELL	RIVER	MTC	RIVIERA	04/19/2004	F06	0.89	153333	107769	27.2740
9	CAPE CANAVERAL	FAMM	NEW ORLEANS	S	PORT CANAVERAL	04/06/2004	F06	0.84	154190	165315	25.1150
10	RIVIERA	GLENCORE	MARRERO	S	RIVIERA	04/02/2004	F06	0.94	153619	147942	25.4300
11	TURKEY POINT	GLENCORE	RIVER	S	FISHER ISLAND	04/26/2004	F06	0.99	151310	148315	28.5870
12	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		04/08/2004	PRO	N/A	N/A	10	48.8100
13	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		04/22/2004	PRO	N/A	N/A	6	50.1500
14	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		04/13/2004	PRO	N/A	N/A	7	49.7300
15	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/01/2004	PRO	N/A	N/A	2	47.7100
16	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/05/2004	PRO	N/A	N/A	3	47.5000
17	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/08/2004	PRO	N/A	N/A	3	47.5000
18	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/12/2004	PRO	N/A	N/A	3	46.7900
19	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/15/2004	PRO	N/A	N/A	4	47.0600
20	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/19/2004	PRO	N/A	N/A	2	47.6500
21	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/23/2004	PRO	N/A	N/A	3	47.6500
22	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/26/2004	PRO	N/A	N/A	3	47.8500
23	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/30/2004	PRO	N/A	N/A	2	47.8500
24	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		04/13/2004	PRO	N/A	N/A	14	44.1000
25	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		04/15/2004	PRO	N/A	N/A	6	47.4600
26	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		04/21/2004	PRO	N/A	N/A	2	44.7800
27	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		04/26/2004	PRO	N/A	N/A	8	47.3800

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: APR YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Kory Dubin*

5. DATE COMPLETED: 06/17/2004

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	BAKA ENERGY	PALM BEACH	04/10/2004	F06	128915								0.0000			29.1509
2	PMR	BAKA ENERGY	PALM BEACH	04/21/2004	F06	130143								0.0000			28.0379
3	PTF	BAKA ENERGY	FISHER ISLAND	04/08/2004	F06	19655								0.0000			29.4409
4	PMT	FAMM	PORT MANATEE	04/19/2004	F06	162979								0.0000			27.9157
5	PPE	FAMM	PORT EVERGLADES	04/24/2004	F06	151223								0.0000			28.5742
6	PTF	GLENCORE	FISHER ISLAND	04/13/2004	F06	147341								0.0000			27.2349
7	PMT	SHELL	PORT MANATEE	04/04/2004	F06	109312								0.0000			26.6917
8	PRV	SHELL	RIVIERA	04/19/2004	F06	107769								0.0000			27.4660
9	PCC	FAMM	PORT CANAVERAL	04/06/2004	F06	165315								0.0000			25.6715
10	PRV	GLENCORE	RIVIERA	04/02/2004	F06	147942								0.0000			25.6220
11	PTF	GLENCORE	FISHER ISLAND	04/26/2004	F06	148315								0.0000			29.3699
12	PPE	AMERIGAS		04/08/2004	PRO	10	48.8100	488	0	488	48.8100	0.0000	48.8100	0.0000	0.0000	0.0000	48.8100
13	PPE	AMERIGAS		04/22/2004	PRO	6	50.1500	301	0	301	50.1500	0.0000	50.1500	0.0000	0.0000	0.0000	50.1500
14	PTF	AMERIGAS		04/13/2004	PRO	7	49.7300	348	0	348	49.7300	0.0000	49.7300	0.0000	0.0000	0.0000	49.7300
15	PRV	FERRELL		04/01/2004	PRO	2	47.7100	95	0	95	47.7100	0.0000	47.7100	0.0000	0.0000	0.0000	47.7100
16	PRV	FERRELL		04/05/2004	PRO	3	47.5000	143	0	143	47.5000	0.0000	47.5000	0.0000	0.0000	0.0000	47.5000
17	PRV	FERRELL		04/08/2004	PRO	3	47.5000	143	0	143	47.5000	0.0000	47.5000	0.0000	0.0000	0.0000	47.5000
18	PRV	FERRELL		04/12/2004	PRO	3	46.7900	140	0	140	46.7900	0.0000	46.7900	0.0000	0.0000	0.0000	46.7900
19	PRV	FERRELL		04/15/2004	PRO	4	47.0600	188	0	188	47.0600	0.0000	47.0600	0.0000	0.0000	0.0000	47.0600
20	PRV	FERRELL		04/19/2004	PRO	2	47.6500	95	0	95	47.6500	0.0000	47.6500	0.0000	0.0000	0.0000	47.6500
21	PRV	FERRELL		04/23/2004	PRO	3	47.6500	143	0	143	47.6500	0.0000	47.6500	0.0000	0.0000	0.0000	47.6500
22	PRV	FERRELL		04/26/2004	PRO	3	47.8500	144	0	144	47.8500	0.0000	47.8500	0.0000	0.0000	0.0000	47.8500
23	PRV	FERRELL		04/30/2004	PRO	2	47.8500	96	0	96	47.8500	0.0000	47.8500	0.0000	0.0000	0.0000	47.8500
24	PMR	INDIANTOWN		04/13/2004	PRO	14	44.1000	617	0	617	44.1000	0.0000	44.1000	0.0000	0.0000	0.0000	44.1000
25	PCC	SUBURBAN		04/15/2004	PRO	6	47.4600	285	0	285	47.4600	0.0000	47.4600	0.0000	0.0000	0.0000	47.4600
26	PMT	SUBURBAN		04/21/2004	PRO	2	44.7800	90	0	90	44.7800	0.0000	44.7800	0.0000	0.0000	0.0000	44.7800

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: APR YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Kory Dubin*

5. DATE COMPLETED: 06/17/2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PMT	SUBURBAN		04/26/2004	PRO	8	47.3900	379	0	379	47.3900	0.0000	47.3900	0.0000	0.0000	0.0000	47.3900

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: APRIL YEAR: 2004

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Rita McLellan*

5. DATE COMPLETE 6/15/2004

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

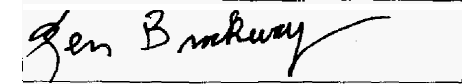
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **April 2004**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

May 14, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	DTE Clover, LLC	08,KY,095	LTC	UR	10,145			49.54	1.19	12,792	8.82	6.05
2	Florida Rock Industries, Inc.	45,FL,999	S	TR	515			38.00	0.92	12,272	10.72	6.28

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: **April 2004**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

5. Signature of Official Submitting Report: 

6. Date Completed: **May 14, 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	DTE Clover, LLC	08,KY,095	LTC	10.145		0.00		0		0.00	
2	Florida Rock Industries, Inc.	45,FL,999	S	515		0.00		0.00		0.00	

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **April 2004**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 14, 2004**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	10,145		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		49.54
2	Florida Rock Industries, Inc.	45,FL,999	NEWBERRY COA	TR	515		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		38.00

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: **March** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

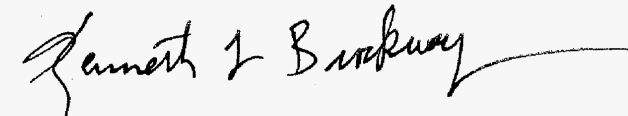
5. Signature of Official Submitting Report:
 6. Date Completed: **03-May-04**



Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	ARCH COAL SALES	19/WY/5	S	UR	35,992.92	6.856	20.46	27.316	0.33	8,884	5.30	26.66
(2)	KENNECOTT COAL SALE	19/WY/5	S	UR	52,113.39	6.562	19.20	25.762	0.42	8,734	5.54	27.54
(3)	KENNECOTT COAL SALE	19/WY/5	S	UR	8,135.79	7.611	20.37	27.981	0.34	8,884	4.85	26.72
(4)	KENNECOTT COAL SALE	19/WY/5	S	UR	16,821.55	7.743	20.26	28.003	0.25	8,848	5.47	25.96
(5)	POWDER RIVER COAL	19/WY/5	S	UR	71,502.82	7.790	20.38	28.170	0.23	8,839	4.44	26.88

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**


- | | | | | |
|-----------------------|--|-------|-------------|---|
| 1. Reporting Month: | March | Year: | 2004 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Korel M. Dubin (305) 552-4910 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report: |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 03-May-04 |



<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	ARCH COAL SALES	19/WY/5	S	35,992.92	6.795		6.795	-	6.795	0.061	6.856
(2)	KENNECOTT COAL SAL	19/WY/5	S	52,113.39	6.538		6.538	-	6.538	0.024	6.562
(3)	KENNECOTT COAL SAL	19/WY/5	S	8,135.79	7.544		7.544		7.544	0.067	7.611
(4)	KENNECOTT COAL SAL	19/WY/5	S	16,821.55	7.704		7.704		7.704	0.039	7.743
(5)	POWDER RIVER COAL	19/WY/5	S	71,502.82	7.758		7.758		7.758	0.032	7.790

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **March** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910
 5. Signature of Official Submitting Report: 
 6. Date Completed: **03-May-04**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Purchase Price (\$/Ton)	Additional & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Related Charges (\$/Ton)	Total tation Charges (\$/Ton)	Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Rail Charges (\$/Ton)	Barge Rate (\$/Ton)	loading Rate (\$/Ton)	Barge Rate (\$/Ton)	Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	35,992.92	6.856		20.46	-						20.46	27.316
(2)	KENNECOTT COAL SAL	19/WY/5	JACOBS JCT, WY	UR	52,113.39	6.562	-	19.20	-		-			-	19.20	25.762
(3)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, WY	UR	8,135.79	7.611		20.37	-						20.37	27.981
(4)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, WY	UR	16,821.55	7.743	-	20.26	-	-	-			-	20.26	28.003
(5)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	71,502.82	7.790		20.38	-						20.38	28.170

CERTIFICATE OF SERVICE

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of April, 2004, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of April, 2004; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of March, 2004 have been served via first class mail, postage prepaid to the parties listed below, this 7th day of July, 2004

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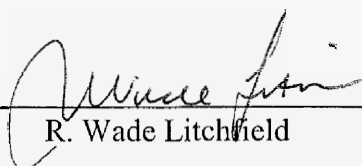
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