

BEFORE THE PUBLIC SERVICE COMMISSION

In re: Application for rate increase in Lee
County by Utilities, Inc. of Eagle Ridge.

DOCKET NO. 030445-SU
ORDER NO. PSC-04-0720-PCO-SU
ISSUED: July 26, 2004

The following Commissioners participated in the disposition of this matter:

BRAULIO L. BAEZ, Chairman
J. TERRY DEASON
LILA A. JABER
RUDOLPH "RUDY" BRADLEY
CHARLES M. DAVIDSON

ORDER SUSPENDING PROPOSED FINAL RATES AND GRANTING INTERIM RATES
SUBJECT TO REFUND

BY THE COMMISSION:

BACKGROUND

Utilities, Inc. of Eagle Ridge (Eagle Ridge or utility) is a Class B utility providing wastewater service in Lee County, Florida. The utility is located in a Critical Water Supply Problem Area and receives its water service from Lee County. According to its 2002 annual report, Eagle Ridge serves approximately 2,792 customers with gross revenues of \$698,437 and a net operating income of \$59,661. The utility provides service to two separate areas: The Eagle Ridge Development and The Cross Creek Condominium Association.

The former Eagle Ridge Utilities, Inc. was organized in 1984 to provide wastewater service to a golf course and tennis club community known as The Eagle Ridge Development near Fort Myers, Florida. Utilities, Inc. (UI) signed an agreement to purchase the Eagle Ridge system in 1995. That transfer was approved by Order No. PSC-98-0514-FOF-SU, issued April 15, 1998, in Docket No. 951008-SU, In Re: Application for transfer of Certificate No. 369-S in Lee County from Eagle Ridge Utilities, Inc. to Utilities, Inc. of Eagle Ridge. At that time, there were approximately 777 customers on the Eagle Ridge system.

The Cross Creek system was purchased by Eagle Ridge in 2000. The Cross Creek system is a built-out residential subdivision consisting of 905 condominium units, a golf course, clubhouse, pool area and tennis courts. The Commission approved the transfer by Order No. PSC-01-1792-PAA-SU, issued September 5, 2001, in Docket No. 001820-SU, In Re: Application for transfer of wastewater utility facility in Lee County from Cross Creek of Fort Myers Community Association, Inc., a not-for-profit Florida corporation, to Utilities, Inc. of Eagle Ridge, holder of Certificate No. 369-S, and for amendment of Certificate No. 369-S to

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include additional territory. Prior to the transfer to Eagle Ridge, the Cross Creek system was exempt from Commission regulation pursuant to Section 367.022(7), Florida Statutes.

On November 17, 2003, the utility filed for approval of final and interim rate increases, pursuant to Sections 367.081 and 367.082, Florida Statutes. However, the information submitted did not satisfy the minimum filing requirements (MFRs) for a general rate increase. The utility resubmitted its MFRs on February 17, 2004, which was originally established as the official filing date. However, the utility revised its MFRs and its requested rate increase on May 12, 2004, which was then designated as the official filing date pursuant to Section 367.083, Florida Statutes. The utility has requested that we process this case under our Proposed Agency Action (PAA) procedure.

The test year for interim and final purposes is the historical test year ended December 31, 2002. Eagle Ridge has requested interim wastewater revenues of \$812,954. The interim revenue request represents an increase of \$100,618, or 14.13%. The utility has requested final wastewater revenues of \$836,821. This represents an increase of \$124,485, or 17.48%.

The sixty-day statutory deadline for this Commission to suspend the utility's requested final rates is July 11, 2004. This order addresses the suspension of Eagle Ridge's final rates and the utility's requested interim rate increase. We have jurisdiction pursuant to Sections 367.081 and 367.082, Florida Statutes.

SUSPENSION OF FINAL RATES

Section 367.081(6), Florida Statutes, provides that the rates proposed by the utility shall become effective within sixty days after filing unless we vote to withhold consent to implementation of the requested rates. Further, Section 367.081(8), Florida Statutes, permits the proposed rates to go into effect, secured and subject to refund, at the expiration of five months if we have not acted upon the requested rate increase or if PAA action is protested by a party other than the utility.

We have reviewed the filing and have considered the proposed rates, the revenues thereby generated, and the information filed in support of the rate application. We find that it is reasonable and necessary to require further amplification and explanation regarding this data, and to require production of additional and/or corroborative data. This further examination will include on-site investigations by our staff accountants and engineers. Based on the foregoing, we hereby suspend the utility's proposed final rate increase.

INTERIM RATES

In its MFRs, Eagle Ridge requests interim rates designed to generate annual revenues of \$812,954. This represents a wastewater revenue increase of \$100,618 (14.13%). The utility has filed rate base, cost of capital, and operating statements to support its requested wastewater increase.

Pursuant to Section 367.082(5)(b)(1), Florida Statutes, the achieved rate of return for interim purposes shall be calculated by applying appropriate adjustments consistent with those used in the utility's most recent rate proceeding. We have reviewed the utility's interim request, as well as prior orders concerning the utility's rate base, and we find it appropriate to make adjustments as discussed below. Further, we find it appropriate to increase Eagle Ridge's rates on an interim basis as set forth below and in the schedules attached hereto, which are incorporated herein by reference. These schedules illustrate rate base (Schedule No. 1), capital structure (Schedule No. 2), and test year operating income amounts (Schedule No. 3).

Rate Base

The utility's revised interim filing reflects a simple average wastewater rate base of \$1,415,038 for the calendar year ended December 31, 2002. The utility made adjustments to reflect non-used and useful plant, and to remove construction-work-in-progress, a positive acquisition adjustment and associated amortization. We have reviewed the utility's rate base and we find that two adjustments are appropriate.

First, we note that the utility's requested interim rate base contains a mathematical error in the total, which should have reflected a balance of \$1,259,559. We have reflected the correct total in the utility's adjusted balance of rate base. Second, the utility appropriately used the formula approach, or 1/8 of operation and maintenance (O&M) expenses, to calculate working capital pursuant to Rule 25.30-433(4), Florida Administrative Code. We find it appropriate to reduce O&M expenses by \$16,183, as discussed below. Based on this adjustment, working capital shall correspondingly be reduced by \$2,023. Based upon the foregoing adjustments, Eagle Ridge's interim wastewater rate base is \$1,257,537.

Cost of Capital

In its MFRs, Eagle Ridge used a simple average capital structure, which consisted of allocated investor sources of capital from UI (the parent company) and the specific balances of deferred income taxes and customer deposits for Eagle Ridge. The utility derived its cost of equity of 11.97% using the mid-point of the leverage formula in effect at the time of filing. This formula was established by Order No. PSC-03-0707-PAA-WS, issued June 13, 2003, in Docket No. 030006-WS, In re: Water and wastewater industry annual reestablishment of authorized range of return on common equity for water and wastewater utilities pursuant to Section 367.081(4)(f), F.S. The utility's requested interim cost of capital is 8.84%.

We have reviewed the utility's requested cost of capital and find that two adjustments are appropriate. First, Eagle Ridge has not previously had a rate of return on equity (ROE) established. Pursuant to Section 367.082(5)(b)3, Florida Statutes, interim rates should be established using the minimum of the most recent leverage formula for companies without a last authorized ROE. Second, we note that the 2004 leverage formula was recently established by Order No. PSC-04-0587-PAA-WS, issued June 10, 2004, and made final by Order No. PSC-04-0643-CO-WS, issued July 2, 2004, in Docket No. 040006-WS, In Re: Water and wastewater industry annual reestablishment of authorized range of return on common equity for water and wastewater utilities pursuant to Section 367.081(4)(f), F.S. Using the approved 2004 leverage

formula, the interim ROE is 10.21%, which is the minimum of the range. Based on the above, Eagle Ridge's cost of capital for interim purposes is 8.11%.

Net Operating Income

The utility made several adjustments to operating expenses for interim purposes. Upon review, we find that several adjustments are appropriate, as discussed below.

Eagle Ridge increased test year O&M expenses by \$16,183 for increased salaries, health costs and other insurance expenses. These adjustments are *pro forma* in nature. As such, they are not appropriate to include on an interim basis and shall therefore be disallowed. A corresponding adjustment shall also be made to remove the utility's *pro forma* adjustment for payroll taxes of \$397. Finally, the utility made an error in calculating its non-used and useful depreciation expense. To correct this error, depreciation expense shall be reduced by \$1,948 for interim purposes. Based upon these adjustments, the appropriate test year operating income, before any revenue increase, is \$64,600.

Revenue Requirement

Based upon the foregoing, the interim revenue requirement for Eagle Ridge is \$775,002 for wastewater. This represents an interim increase in annual revenues of \$62,666 (or 8.80%) for wastewater. This will allow the utility the opportunity to recover its operating expenses and earn an 8.11% return on its rate base.

Interim Rates

Interim service rates for Eagle Ridge shall be designed to allow the utility the opportunity to generate additional annual operating revenues of \$62,666, an increase of 8.80%. To determine the appropriate increase to apply to the service rates, miscellaneous service revenues shall be removed from the test year revenues. The calculation is as follows:

| | | |
|---|--|------------------|
| 1 | Total Test Year Revenues | \$712,336 |
| 2 | Less: Miscellaneous Revenues | <u>\$ 1,545</u> |
| 3 | Test Year Revenues from Service Rates | <u>\$710,791</u> |
| 4 | Revenue Increase | <u>\$ 62,666</u> |
| 5 | % Service Rate Increase (Line4/Line 3) | <u>8.82%</u> |

This rate increase of 8.82% shall be applied as an across the board increase to the service rates in effect as of December 31, 2002. The interim rates shall be implemented for service rendered on or after the stamped approval date on the tariff sheets, provided customers have received notice. The revised tariff sheets will be approved upon our staff's verification that the tariff sheets are consistent with our decision, that the proposed notice to the customers is

adequate, and that the required security discussed below has been filed. The utility shall provide proof to our staff of the date notice was given within 10 days after the date of the notice. During the time the interim rates are in effect, the utility shall file a report by the 20th of each month indicating the monthly and total revenue collected subject to refund, pursuant to Rule 25-30.360(6), Florida Administrative Code. The utility's current and proposed interim and final rates, and the interim rates approved herein, are shown on Schedule No. 4.

Security for Refund

Pursuant to Section 367.082(2)(a), Florida Statutes, the excess of interim rates over the previously authorized rates shall be collected under guarantee subject to refund with interest. The utility has requested approval of a corporate undertaking to secure any interim increase granted. UI currently is guaranteeing a total of \$429,515 with a corporate undertaking on behalf of its Florida subsidiaries. Adding the \$31,414 incremental security for Eagle Ridge's would raise UI's total guarantee to a cumulative amount of \$460,929.

We have reviewed the financial data of the utility and its parent company and hereby approve the requested corporate undertaking guaranteed by the parent company. We have calculated the potential refund of wastewater revenues and interest collected under interim conditions to be \$31,414. This amount is based on an estimated six months of revenue being collected from the interim rates approved herein over the previously authorized rates shown on Schedule No. 4.

The criteria for a corporate undertaking includes sufficient liquidity, ownership equity, profitability, and interest coverage to guarantee any potential refund. Eagle Ridge is a wholly-owned subsidiary of UI. Since UI provides all investor capital to its subsidiaries, we have reviewed the financial statements of the parent company to determine if UI can support a corporate undertaking on behalf of its subsidiaries. UI's 2001, 2002 and 2003 financial statements were used to determine the financial condition of the company. Our analysis shows that UI experienced a significant decline in net income and interest coverage during 2001 and 2002 compared to prior years. The primary reason for this reversal was merger-related charges of \$9.8 million in 2001 and \$9.9 million in 2002. UI stated that merger related costs have been fully recovered and there will be no additional charges levied by the parent. In 2003, UI showed improvement in both profitability and interest coverage. Absent these merger-related charges, UI's financial performance would show a four-year trend of stable equity capitalization, interest coverage, and profitability. Based upon this analysis, we find that a cumulative amount of \$460,929 is acceptable contingent upon receipt of the written guarantee of UI and written confirmation of its oral attestation that UI does not have any outstanding guarantees on behalf of UI-owned utilities in other states.

The corporate undertaking shall state that it will be released or terminated upon subsequent order of this Commission addressing any refund requirements. Moreover, pursuant to Rule 25-30.360(6), Florida Administrative Code, the utility shall provide a report by the 20th of each month indicating the monthly and total revenue collected subject to refund. Should a refund be required, the refund shall be with interest and undertaken in accordance with Rule 25-30.360, Florida Administrative Code.

In no instance shall maintenance and administrative costs associated with any refund be borne by the customers. The costs are the responsibility of, and shall be borne by, the utility.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the final rates and schedules proposed by Utilities, Inc. of Eagle Ridge are hereby suspended. It is further

ORDERED that Utilities, Inc. of Eagle Ridge's request for an interim wastewater rate increase is granted to the extent set forth in the body of this Order. It is further

ORDERED that each of the findings made in the body of this Order is hereby approved in every respect. It is further

ORDERED that all matters contained in the schedules attached hereto are incorporated herein by reference. It is further

ORDERED that the approved interim rates shall become effective for service rendered on or after the stamped approval date on the tariff sheets, provided customers have received notice. It is further

ORDERED that Utilities, Inc. of Eagle Ridge shall provide, as guarantee of any potential refund of wastewater revenues collected under the interim conditions, a corporate undertaking guaranteed by Utilities, Inc. in the amount of \$31,414, which raises Utilities, Inc.'s total guarantee to a cumulative amount of \$460,929. It is further

ORDERED that prior to implementation of the interim rates approved herein, Utilities, Inc. of Eagle Ridge shall file and have approved tariff pages revised in accordance with the provisions of this Order, appropriate security for the refund, a proposed customer notice, and proof that the customers have received notice of the interim rate increase. It is further

ORDERED that the tariff sheets will be stamped approved upon verification that they are consistent with our decision herein, that the proposed customer notice is adequate, and that the appropriate security is provided. It is further

ORDERED that during the time the interim rates are in effect, Utilities, Inc. of Eagle Ridge shall file a report by the 20th of each month indicating the monthly and total revenue collected subject to refund, pursuant to Rule 25-30.360(6), Florida Administrative Code. It is further

ORDERED that this docket shall remain open.

By ORDER of the Florida Public Service Commission this 26th day of July, 2004.

BLANCA S. BAYÓ, Director
Division of the Commission Clerk
and Administrative Services

By: Kay Flynn
Kay Flynn, Chief
Bureau of Records

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by this order, which is non-final in nature, may request (1) reconsideration within 15 days pursuant to Rule 25-22.060, Florida Administrative Code, or (2) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Director, Division of the Commission Clerk and Administrative Services, in the form prescribed by Rule 25-22.060, Florida Administrative Code. Citizens of the State of Florida v. Mayo, 316 So.2d 262 (Fla. 1975), states that an order on interim rates is not final or reviewable until a final order is issued. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

UTILITIES, INC OF EAGLE RIDGE
SCHEDULE OF WASTEWATER RATE
BASE
TEST YEAR ENDED 12/31/02

SCHEDULE NO. 1
DOCKET 030445-WS

| DESCRIPTION | TEST YEAR PER UTILITY | UTILITY ADJUST- MENTS | ADJUSTED TEST YEAR PER UTILITY | COMM. ADJUST- MENTS | COMM. ADJUSTED TEST |
|---|-----------------------------|-----------------------------|--------------------------------------|---------------------------|---------------------------|
| 1 UTILITY PLANT IN SERVICE | \$5,501,502 | (\$106,668) | \$5,394,834 | \$0 | \$5,394,834 |
| 2 LAND & LAND RIGHTS | \$38,245 | \$0 | \$38,245 | \$0 | \$38,245 |
| 3 LESS: NON-USED & USEFUL COMPONENTS | \$0 | (\$132,313) | (\$132,313) | \$0 | (\$132,313) |
| 4 CONSTRUCTION WORK IN PROGRESS | \$5,194 | (\$5,194) | \$0 | \$0 | \$0 |
| 5 LESS: ACCUMULATED DEPRECIATION | (\$2,138,558) | \$430,902 | (\$1,707,656) | \$0 | (\$1,707,656) |
| 6 CIAC | (\$3,542,656) | (\$252,084) | (\$3,794,740) | \$0 | (\$3,794,740) |
| 7 AMORTIZATION OF CIAC | \$1,924,053 | (\$530,765) | \$1,393,288 | \$0 | \$1,393,288 |
| 8 ACQUISITION ADJUSTMENT | \$155,479 | (\$15,479) | \$0 | \$0 | \$0 |
| 9 ACCM AMORT OF ACQ ADJ | (\$22,096) | \$22,096 | \$0 | \$0 | \$0 |
| 10 WORKING CAPITAL ALLOWANCE | \$0 | \$67,901 | \$67,901 | (\$2,023) | \$65,879 |
| 11 RATE BASE | <u>\$1,921,163</u> | <u>(\$661,604)</u> | <u>\$1,259,559</u> | <u>(\$2,023)</u> | <u>\$1,257,537</u> |

(The utility's adjusted test year rate base total in its MFRs was mathematically incorrect.)

UTILITIES, INC OF EAGLE RIDGE
CAPITAL STRUCTURE
TEST YEAR ENDED 12/31/02

SCHEDULE NO. 2
DOCKET 030445-WS

| DESCRIPTION | TOTAL CAPITAL | SPECIFIC ADJUST-MENTS (EXPLAIN) | PRO RATA ADJUST-MENTS | CAPITAL RECONCILED TO RATE BASE | RATIO | COST RATE | WEIGHTED COST |
|--------------------------|-----------------------------|---------------------------------|-----------------------------------|---------------------------------|-----------------------|--------------|---------------------|
| PER UTILITY | | | | | | | |
| 1 LONG TERM DEBT | \$94,090,081 | | \$0 (\$93,402,341) | \$687,740 | 48.60% | 7.56% | 3.67% |
| 2 SHORT-TERM DEBT | 11,824,500 | | 0 (11,738,131) | 86,369 | 6.10% | 3.93% | 0.24% |
| 3 PREFERRED STOCK | 0 | | 0 0 | 0 | 0.00% | 0.00% | 0.00% |
| 4 COMMON EQUITY | 77,021,455 | | 0 (76,458,589) | 562,866 | 39.78% | 11.97% | 4.76% |
| 5 CUSTOMER DEPOSITS | 39,336 | | 0 0 | 39,336 | 2.78% | 6.00% | 0.17% |
| 6 DEFERRED INCOME TAXES | <u>38,728</u> | | <u>0</u> <u>0</u> | <u>38,728</u> | <u>2.74%</u> | <u>0.00%</u> | <u>0.00%</u> |
| 7 TOTAL CAPITAL | <u>\$183,014,100</u> | | <u>\$0 (\$181,599,061)</u> | <u>\$1,415,039</u> | <u>100.00%</u> | | <u>8.84%</u> |
| PER COMMISSION | | | | | | | |
| 8 LONG TERM DEBT | \$94,090,081 | | \$0 (\$93,483,439) | \$606,642 | 48.24% | 7.56% | 3.65% |
| 9 SHORT-TERM DEBT | 11,824,500 | | 0 (11,748,262) | 76,238 | 6.06% | 3.93% | 0.24% |
| 10 PREFERRED STOCK | 0 | | 0 0 | 0 | 0.00% | 0.00% | 0.00% |
| 11 COMMON EQUITY | 77,021,455 | | 0 (76,524,862) | 496,593 | 39.49% | 10.21% | 4.03% |
| 12 CUSTOMER DEPOSITS | 39,336 | | 0 0 | 39,336 | 3.13% | 6.00% | 0.19% |
| 13 DEFERRED INCOME TAXES | <u>38,728</u> | | <u>0</u> <u>0</u> | <u>38,728</u> | <u>3.08%</u> | <u>0.00%</u> | <u>0.00%</u> |
| 14 TOTAL CAPITAL | <u>\$183,014,100</u> | | <u>\$0 (\$181,756,564)</u> | <u>\$1,257,536</u> | <u>100.00%</u> | | <u>8.11%</u> |

| | <u>LOW</u> | <u>HIGH</u> |
|------------------------|---------------|---------------|
| RETURN ON EQUITY | <u>10.21%</u> | <u>12.21%</u> |
| OVERALL RATE OF RETURN | <u>8.11%</u> | <u>8.89%</u> |

UTILITIES, INC OF EAGLE RIDGE
STATEMENT OF WASTEWATER OPERATIONS
TEST YEAR ENDED 12/31/02

SCHEDULE NO. 3
DOCKET 030445-WS

| † | DESCRIPTION | TEST YEAR PER UTILITY | UTILITY ADJUST- MENTS | ADJUSTED TEST YEAR PER UTILITY | COMM. ADJUST- MENTS | COMM. ADJUSTED TEST YEAR | REVENUE INCREASE | REVENUE REQUIREMENT |
|---|----------------------------|-----------------------------|-----------------------------|--------------------------------------|---------------------------|--------------------------------|---------------------|------------------------|
| 1 | OPERATING REVENUES | \$698,437 | \$114,517 | \$812,954 | (\$100,618) | \$712,336 | \$62,666 8.80% | \$775,002 |
| | OPERATING EXPENSES: | | | | | | | |
| 2 | OPERATION & MAINTENANCE | \$527,028 | \$16,183 | \$543,211 | (\$16,183) | \$527,028 | | \$527,028 |
| 3 | DEPRECIATION | 67,737 | (1,372) | 66,365 | (1,948) | 64,417 | | 64,417 |
| 4 | TAXES OTHER THAN INCOME | 47,710 | 5,432 | 53,142 | (4,925) | 48,217 | 2,820 | 51,037 |
| 5 | INCOME TAXES | (\$3,699) | \$28,854 | \$25,155 | (\$17,081) | \$8,074 | \$22,520 | \$30,594 |
| 6 | TOTAL OPERATING EXPENSES | \$638,776 | \$49,097 | \$687,873 | (\$40,137) | \$647,736 | \$25,340 | \$673,076 |
| 7 | OPERATING INCOME | \$59,661 | \$65,420 | \$125,081 | (\$60,481) | \$64,600 | \$37,326 | \$101,926 |
| 8 | RATE BASE | \$1,921,163 | | \$1,259,559 | | \$1,257,537 | | \$1,257,537 |
| 9 | RATE OF RETURN | 3.11% | | 9.93% (1) | | 5.14% | | 8.11% |

Note (1): The 9.93% return is generated based on the mathematical error in the utility's rate base total.

**UTILITIES, INC OF EAGLE RIDGE
ADJUSTMENTS TO OPERATING INCOME
TEST YEAR ENDED 12/31/02**

| EXPLANATION | WASTEWATER |
|---|--------------------|
| <u>OPERATING REVENUES</u> | |
| Remove requested interim revenue increase | <u>(\$100,618)</u> |
| <u>OPERATION & MAINTENANCE EXPENSE</u> | |
| 1 Remove pro forma salary adjustments | (\$4,696) |
| 2 Remove pro forma health cost | (\$7,154) |
| 3 Remove pro forma insurance expense | <u>(\$4,333)</u> |
| Total | <u>(\$16,183)</u> |
| <u>DEPRECIATION EXPENSE</u> | |
| Correct non-used & useful depreciation expense | <u>(\$1,948)</u> |
| <u>TAXES OTHER THAN INCOME</u> | |
| 1 RAFs on revenue adjustments above | (\$4,528) |
| 2 Remove pro forma taxes on salary increases | <u>(\$397)</u> |
| Total | <u>(\$4,925)</u> |
| <u>INCOME TAXES</u> | |
| To adjust to test year income tax expense | <u>(\$17,081)</u> |

**UTILITIES, INC OF EAGLE RIDGE
 WASTEWATER MONTHLY SERVICE RATES
 TEST YEAR ENDED 12/31/02**

**SCHEDULE NO. 4
 DOCKET 030445-WS**

| | Rates Prior to <u>Filing</u> | Utility Requested <u>Interim</u> | Utility Requested <u>Final</u> | Commission Approved <u>Interim</u> |
|---|---|---|---|---|
| <u>Residential</u> | | | | |
| Base Facility Charge | | | | |
| All Meter Sizes: | \$14.18 | \$16.19 | \$16.66 | \$15.43 |
| Gallonge charge(per 1,000 gallons) | | | | |
| 10,000 gallons maximum | \$3.49 | \$3.98 | \$4.10 | \$3.80 |
| Cross Creek Flat Rate, per month per unit | \$13.69 | \$15.63 | \$16.09 | \$14.90 |
| <u>General Service</u> | | | | |
| Base Facility Charge: | | | | |
| Meter Size: | | | | |
| 5/8" x 3/4" | \$14.18 | \$16.19 | \$16.66 | \$15.43 |
| 3/4" | \$21.27 | \$24.28 | \$25.00 | \$23.15 |
| 1" | \$35.44 | \$40.46 | \$41.65 | \$38.56 |
| 1-1/2" | \$70.87 | \$80.90 | \$83.28 | \$77.12 |
| 2" | \$113.39 | \$129.44 | \$133.25 | \$123.39 |
| 3" | \$226.80 | \$258.91 | \$266.52 | \$246.80 |
| 4" | \$354.39 | \$404.56 | \$416.46 | \$385.63 |
| 6" | \$708.80 | \$809.14 | \$832.94 | \$771.29 |
| Gallonge Charge, per 1,000 Gallons | \$3.49 | \$4.16 | \$4.10 | \$3.80 |
| <u>Typical Residential Bills</u> | | | | |
| 5/8" x 3/4" Meter Size | | | | |
| 3,000 Gallons | \$24.65 | \$28.13 | \$28.96 | \$26.82 |
| 5,000 Gallons | \$31.63 | \$36.09 | \$37.16 | \$34.42 |
| 10,000 Gallons | \$49.08 | \$55.99 | \$57.66 | \$53.41 |