



Natalie F. Smith
 Attorney
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 691-7207
 (561) 691-7135 (Facsimile)

ORIGINAL

July 30, 2004

RECEIVED FPSC
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 COMMISSION
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VIA OVERNIGHT MAIL

Ms. Blanca S. Bayó, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center
 2540 Shumard Oak Boulevard, Room 110
 Tallahassee, FL 32399-0850

**Re: Florida Power & Light Company's Request for Confidential
 Classification of Materials Provided in the Environmental Cost Recovery
 Clause Audit No. 04-044-4-1 - Docket No. 040007-EI**

Dear Ms. Bayó:

I enclose and hand you herewith for filing in the above-referenced matter, the original and two (2) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided in the Environmental Cost Recovery Clause Audit No. 04-044-4-1. The original includes Exhibits A, B, C and D. The two copies include only Exhibits B, C, and D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder marked "Exhibit A - CONFIDENTIAL DOCUMENTS." Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains affidavits in support of FPL's Request for Confidential Classification. Also included is a computer diskette containing the electronic version of FPL's Request for Confidential Classification and Exhibit C in Word.

Pursuant to rule 25-22.006(3)(d) of the Florida Administrative Code, FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for

CMP -
 COM -
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 RCA - 1
 SCR -
 SEG - 1
 OPM - 1

an FPL Group company

RECEIVED & FILED

ma
 FPSC-BUREAU OF RECORDS

Request + Redacted
 DOCUMENT NUMBER DATE
 08287 JUL 30 04

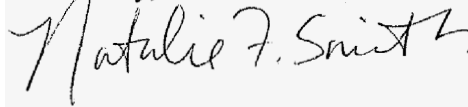
FPSC-COMMISSION CLERK

DOCUMENT NUMBER-DATE
 08288 JUL 30 04
Confidential
 FPSC-COMMISSION CLERK

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
July 30, 2004
Page 2

Confidential Classification. Please acknowledge receipt of this document by stamping the extra copy of this letter "filed" and returning the same to me in the enclosed self-addressed stamped envelope. Please contact me if you have questions regarding this filing.

Sincerely,

A handwritten signature in black ink that reads "Natalie F. Smith" with a stylized flourish at the end.

Natalie F. Smith

NFS:ec
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost
Recovery Clause.

)
)
)

DOCKET NO. 040007-EI

FILED: July 30, 2004

**REQUEST FOR CONFIDENTIAL
CLASSIFICATION OF MATERIALS PROVIDED IN
THE ENVIRONMENTAL COST RECOVERY CLAUSE AUDIT NO. 04-044-4-1**

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida Power & Light Company (“FPL”) and, pursuant to rule 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain materials provided to the Florida Public Service Commission (“FPSC” or “Commission”) staff (“Staff”) in connection with the environmental cost recovery clause audit, Audit Control No. 04-044-4-1 (hereinafter the “Audit”). In support of its Request, FPL states as follows:

1. Petitioner’s name and address are:

Florida Power & Light Company
P.O. Box 029100
Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, II
Florida Power & Light Company
Vice President
215 South Monroe Street, Suite 810
Tallahassee, Florida 32301-1859
(850) 521-3910 Telephone
(850) 521-3939 Facsimile

R. Wade Litchfield, Senior Attorney
Natalie F. Smith, Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
(561) 691-7100 Telephone
(561) 691-7135 Facsimile

2. During the Audit, Staff requested access to various FPL reports and other documents. By letter dated July 11, 2004, Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested. Pursuant to Rule 25-22.006(3)(a), FPL was given twenty-one days from the date of the letter, or until July 30, 2004, within which to file a formal Request for Confidential Classification with respect to such workpapers. FPL hereby makes such request.

3. The following exhibits are included herewith and made a part hereof:

a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder marked "CONFIDENTIAL."

b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information for which FPL requests confidential treatment has been redacted in Composite Exhibit B.

c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought and, with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."

d. Exhibit D includes the affidavits of Roger F. Messer, Korel M. Dubin, and Robert Onsgard.

4. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of section 366.093(3). To the best of FPL's knowledge, the highlighted information has not been publicly disclosed. Pursuant to section 366.093, such

information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. As the affidavit of Roger F. Messer indicates, certain highlighted information consists of contractual data such as pricing and other terms, the disclosure of which would impair the efforts of FPL to contract for goods and services on favorable terms. This information is protected by Section 366.093(3)(d), Florida Statutes. In addition, certain information is competitively sensitive insofar as FPL's contractors and vendors are concerned where disclosure of such information could afford their competitors an unfair advantage in competing for both FPL and non-FPL contracts. This competitively sensitive information is proprietary confidential business information pursuant to Section 366.093(3)(e), Florida Statutes.

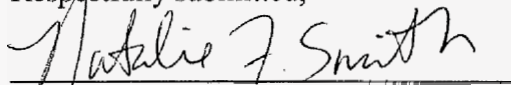
6. Further, as indicated by the affidavit of Korel M. Dubin, certain of the highlighted information is customer-specific account information. It is FPL's corporate policy not to disclose customer-specific information, except as required by law, absent the customer's consent. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. Pursuant to Section 366.093(3)(e), Florida Statutes, this information is proprietary confidential business information.

7. Also, the affidavit of Robert Onsgard supports the confidential designation of certain materials that contain or constitute internal auditing controls and reports of internal auditors or information relating to same. Section 366.093(3)(b), Florida Statutes, supports the designation of these materials as proprietary confidential business information.

8. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,



Natalie F. Smith

Attorney for Florida Power & Light Company

700 Universe Boulevard

Juno Beach, Florida 33408-0420

Tel. (561) 691-7207

Fax: (561) 691-7135

(Certificate of Service follows)

CERTIFICATE OF SERVICE

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that a copy of Florida Power & Light Company's Request for Confidential Classification without exhibits, has been served via first class mail, postage prepaid to the parties listed below, this 30th day of July 2004:

Marlene K. Stern, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Gunter Building, Room 370
Tallahassee, FL 32399

Tampa Electric Company
Ms. Angela Llewellyn
Regulatory Affairs
P. O. Box 111
Tampa, FL 33601-0111

Ausley Law Firm
Lee Willis/James Beasley
P.O. Box 391
Tallahassee, FL 32302

Beggs & Lane Law Firm
Jeffrey Stone/Russell Badders
P.O. Box 12950
Pensacola, FL 32591-2950

Florida Industrial Power Users Group
c/o John W. McWhirter, Jr.
McWhirter Reeves
400 North Tampa Street, Suite 2450
Tampa, FL 33602

Florida Public Utilities Company
Mr. John T. English
P. O. Box 3395
West Palm Beach, FL 33402-3395


Gulf Power Company
Ms. Susan D. Ritenour
One Energy Place
Pensacola, FL 32520-0780

McWhirter Law Firm
Joseph McGlothlin/Vicki
Kaufman/Perry
117 S. Gadsden St.
Tallahassee, FL 32301

Rob Vandiver, Esq.
Office of Public Counsel
111 W. Madison St., #812
Tallahassee, FL 32399-1400

Progress Energy Florida, Inc.
Bonnie Davis
106 East College Avenue, Suite
800
Tallahassee, FL 32301-7740

Progress Energy Florida, Inc. (St. Petersburg)
James McGee
P. O. Box 14042
St. Petersburg, FL 33733-4042



NATALIE F. SMITH

Exhibit A

CONFIDENTIAL DOCUMENTS

(SUBMITTED SEPARATELY)

Exhibit B

REDACTED DOCUMENTS

ACCOUNT NO	RATE CODE	YEAR/MONTH	ECRC CHG	BASELINE KWH (1)	APPROVED ECRC FACTOR	TOTAL KWH x APPROVED ECRC FACTOR	DIFFERENCE
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
[REDACTED]	573	200307	\$58.24	323,588	\$0.00018	\$58.24	0

(1) See attached RTP report for July 2003



41-2
1-4

95

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 JANUARY 2003 TO DECEMBER 2003

CONFIDENTIAL

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(A) ACCOUNT	(B) LOCATION INVOICE	(C) SOURCE PAYMT	(D) COPY INVOICE	(E) AMOUNT REEL	(F) BATCH REF INV.	(G) DESCRIPTION REF PLANT DELIVERY	(H) DESCR PD	(I) VENDOR DELIVERYST
570199	013	51450	200304	18	003114	REGASKET TX 44	BRADFWAUKESHA E	391139625
					000 0000 00000	0000000	4500150499	743
	WAUKESHA ELECTRIC SY		00314	450	04/24/2003	005000052992		
570199	0139	51450	200304	19	003114	REGASKET TX 108	POTNWAUKESHA E	391139625
					000 0000 00000	0000000	4500150500	743
	WAUKESHA ELECTRIC SY		003114	450	04/24/2003	005000052993		
570199	0139	51450	200306	20	003156	REGASKET BRADFO	RD 44WAUKESHA E	391139625
					000 0000 00000	0000000	4500155329	743
	WAUKESHA ELECTRIC SY		003156	450	06/05/2003	005000070086		
570199	0791	51450	200311	21	003317	REGASKET 748, P	WAUKESHA E	391139625
					000 0000 00000	0000000	4500179381	743
	WAUKESHA ELECTRIC SY		003317	450	11/13/2003	005000139566		
GRAND TOTALS				2	52,212,713.37			

43-3

P6

W/W

Company: FPL
 Title: Sample Items DDR #6
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant

1. Proper Amount
2. Proper Account
3. Proper Period
4. Correct Project

Item	Amount	Date	Inv No	Vendor	Description	Attributes			
						(1)	(2)	(3)	(4)
1	\$239,211.00	2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-0990042-Riviera	X	X	X	X
2	\$121,742.78	2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-1270009-Sanford	X	X	X	X
3	\$151,298.12	2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-0050006-Cape Canaveral	X	X	X	X
4	\$299,563.81	2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-0810010-Manatee	X	X	X	X
5	\$202,000.00	2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-0850001-Martin	X	X	X	X
6	\$136,096.39	2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-0110035 Port Everglades	X	X	X	X
7		2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-0250003 Turkey Point	X	X	X	X
8		2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-0090006-Cape Canaveral	X	X	X	X
9				Items 1-8 & 15-17	The items identified are for the V Air Permit fees payments year 2002, as paid to the Florida Department of Environmental Protection (Project 1, Air Operating Permit Fees-O&M); The Clean Air Amendments of 1990 Public Law 101-549; The Florida Statutes 403.0-872 require annual fees for major sources of pollution. The fees identified are for nine different Florida-based power plant sites.				
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12									
13									
14									
15									
16									
17	9	03/23/04		PLI North America, Inc	Job-30" Line Terminal Inspection & Mobilization charge for 30" a Magne Scan Tool(min charge up to 47 miles)	X	X	X	X
18					This invoice relates to the ECRC Clause as follows:				
19				Item No. 9	There is an ECRC project for Pipeline Integrity management of hazardous liquid pipelines. This new regulation requires this type of assessment as				
20					as baseline and at a prescribed interval thereafter.				
21					These are baseline assessment for these pipeline				
22									
23									
24									
25									

PO & Inv. Approved Sally Kirchmar

43-3
 2-191
 A

Company: FPL
 Title: Sample Items DDR #6
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant

CONFIDENTIAL

- 1 Proper Amount
 - 2 Proper Account
 - 3 Proper Period
 - 4 Correct Project
 - 5 Attributes
- (1) (2) (3) (4)

	(A) Item	(B) Amount	(C) Date	(D) Inv No	(E) Vendor	(F) Description	5
	1	15	\$107,267.07	2/20/03	Florida Depart of Rev	FDEP -Annual Emission Fees-0110037-Ft Lauderdale	X X X X
	2	16	\$46,543.86	2/20/03	Florida Depart of Rev	FDEP -Annual Emission Fees-0710002-Ft. Myers	X X X X
	3	17	\$90,000.00	2/20/03	Florida Depart of Rev	FDEP -Annual Emission Fees-0850001-Martin	X X X X
4					Item No. 15-17	The items identified are for the V Air Permit fees payments year 2002, as paid to the Florida Department of Environmental Protection (Project 1, Air Operating Permit Fees-O&M) The Clean Air Amendments of 1990 Public Law 101-549, The Florida Statutes 403.0-872 require annual fees for major sources of pollution. The fees identified are for nine different Florida-based power plant sites.	
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12	18		4/10/03		773 Waukesha Electric	Regasketing 1 Transformer and rebuild 3 pumps at the Bradford Substation	X X X X
13							
14	19		4/16/03		1947 Waukesha Electric	Regasketing & Encapsulate 1 Transformer Replace 3 pumps at the Bradford substation	X X X X
15							
16	20		03/13/03		1550 Waukesha Electric	Regasketing 1 Transformer at Putnam Substation	X X X X
17	21		11/02/03		3041 Waukesha Electric	Regasketing 1 Transformer, rebuild 6 cooling pumps and provide 12 new cooler valves at substation Port Everglades in Broward	X X X X
18							
19							

43-3
 2-1 P3
 A

Company: FPL

Title: Sample Items DDR #8

Period: 12 Months Ended December 2003

Date: May 18, 2004

Auditor: Raymond Grant

(A) Item

(B) Amount

(C) Date

(D) Inv No

(E) Vendor

(F) Description

- 1 Proper Amount
- 2 Proper Account
- 3 Proper Period
- 4 Correct Project

(G) Attributes

(1) (2) (3) (4)

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Waukesha Electric Systems Inc.
Purchase Contract No. 4600001847; Date 12/18/2002
This contract was issued to combine the services being performed under the following Purchase Documents 4600001680, 4600001685, 4600095378, 460001684, 4600000352, 4600001692

The contract gives Waukesha Electric Systems authority to furnish supervision, labor, equipment and consumables to perform substation transformer (ECRC & non-ECRC) repair, SF6 gas management repair, SF6 leak detection work, and spare transformer maintenance for FPL.
Waukesha Electric Systems
(1) Regasket leaking transformers
(2) Encapsulate transformers (painting of substation transformer with lead paint and
(3) Remediation of contaminated substation soil

22 [redacted] 12/05/03 IF-18969 [redacted]

X X X X

*Project 4 - Substation Pollution
Control Program
Annual Distribution*

PG 4500004529 was revised on 2/10/2004

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[redacted]

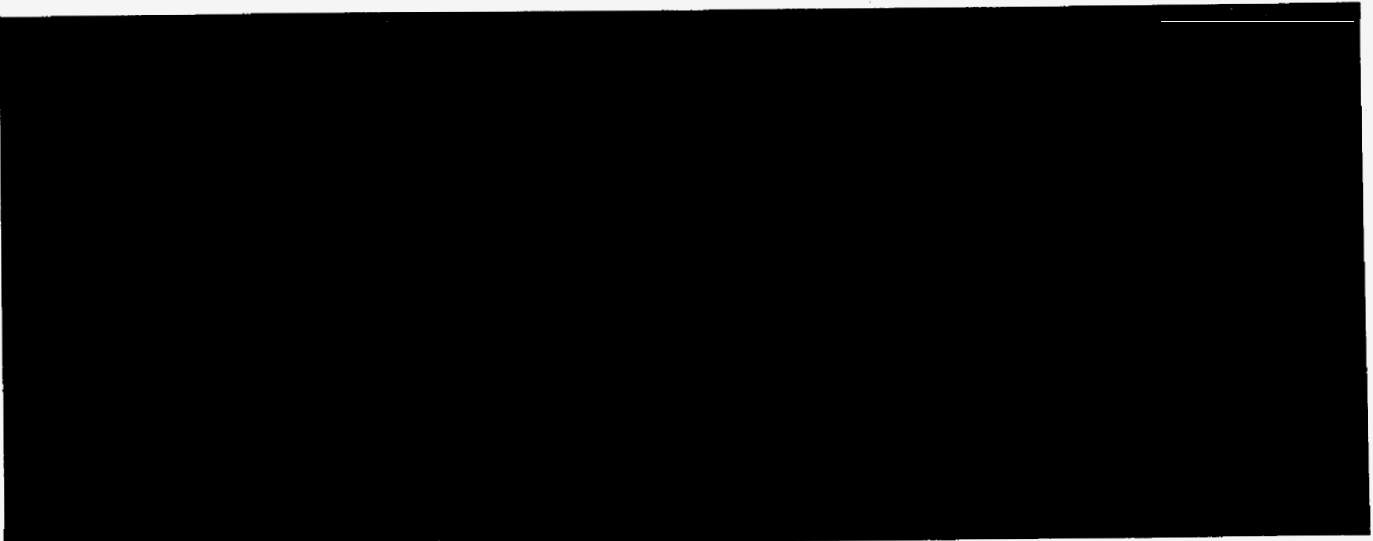
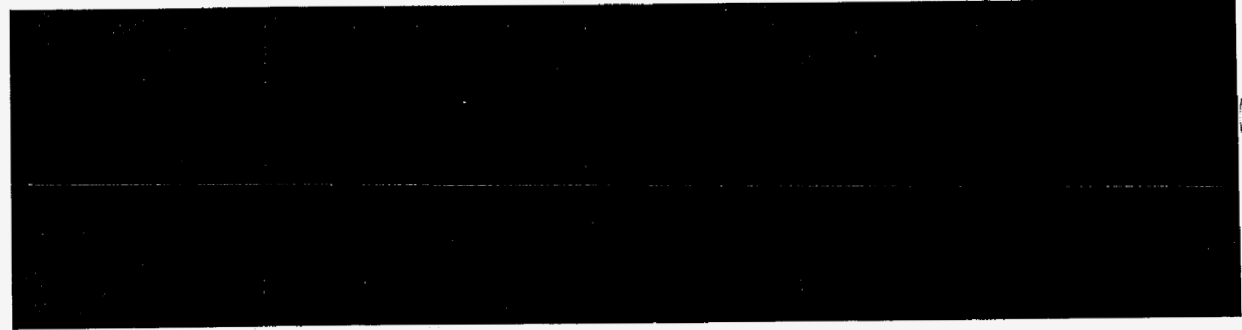
CONFIDENTIAL

CONFIDENTIAL

FPSC ENVIRONMENTAL AUDIT
REQUEST NO. 6

Source Code 50 #22

PBC



43-3
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13,110.39

(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	65	200307	0	0	0.00018	0
2	65	200307	291.1	1617200	0.00018	291.1
3	65	200307	267.41	1485600	0.00018	267.41
4	65	200307	526.5	2925000	0.00018	526.5
5	65	200307	207.43	1152400	0.00018	207.43
6	65	200307	0	0	0.00018	0
7	65	200307	149.18	828800	0.00018	149.18
8	65	200307	642.82	3571200	0.00018	642.82
9	65	200307	57.2	317800	0.00018	57.2
10	65	200307	227.45	1263600	0.00018	227.45
11	65	200307	73.15	406400	0.00018	73.15
12	65	200307	339.77	1887600	0.00018	339.77
13	65	200307	0	0	0.00018	0
14	65	200307	0	0	0.00018	0
15	65	200307	281.95	1566400	0.00018	281.95
16	65	200307	0	0	0.00018	0
17	65	200307	506.16	2812000	0.00018	506.16
18	65	200307	0	0	0.00018	0
19	65	200307	514.08	2856000	0.00018	514.08
20	65	200307	286.7	1592800	0.00018	286.7
21	65	200307	0	0	0.00018	0
22	65	200307	0	0	0.00018	0
23	65	200307	93.74	520800	0.00018	93.74
24	65	200307	0	0	0.00018	0
25	65	200307	107.47	597040	0.00018	107.47
26	65	200307	0	0	0.00018	0
27	65	200307	455.87	2532600	0.00018	455.87
28	65	200307	77.11	428400	0.00018	77.11
29	65	200307	0	0	0.00018	0
30	65	200307	277.92	1544000	0.00018	277.92
31	65	200307	247.36	1374240	0.00018	247.36
32	65	200307	0	0	0.00018	0
33	65	200307	159.77	887600	0.00018	159.77

21/11/17

13,110.39 72,833,560 0.15

(1) ECRC revenues were calculated by multiplying the approved ECRC factor for the rate class for the month by the total kWh consumed for the month.

$$13,110.39 \times 72,833,560 = 954,818,110.14$$

CONFIDENTIAL

(A) Rate Code	(B) Account No	(C) Billing Month	(D) ECRC Revenues	(E) Total kWh	(F) Approved ECRC Factor	(G) Calculated ECRC revenues ⁽¹⁾
1	65	200307	201.38	1118800	0.00018	201.38
2	65	200307	0	0	0.00018	0
3	65	200307	477.58	2653200	0.00018	477.58
4	65	200307	0	0	0.00018	0
5	65	200307	243.1	1350558	0.00018	243.1
6	65	200307	252.72	1404000	0.00018	252.72
7	65	200307	0	0	0.00018	0
8	65	200307	240.19	1334400	0.00018	240.19
9	65	200307	735.84	4088000	0.00018	735.84
10	65	200307	152.43	846820	0.00018	152.43
11	65	200307	0	0	0.00018	0
12	65	200307	264.38	1468800	0.00018	264.38
13	65	200307	247.1	1372800	0.00018	247.1
14	65	200307	644.11	3578400	0.00018	644.11
15	65	200307	133.18	739902	0.00018	133.18
16	65	200307	221.11	1228400	0.00018	221.11
17	65	200307	191.59	1064400	0.00018	191.59
18	65	200307	257.4	1430000	0.00018	257.4
19	65	200307	35.78	198800	0.00018	35.78
20	65	200307	0	0	0.00018	0
21	65	200307	0	0	0.00018	0
22	65	200307	295.6	1642200	0.00018	295.6
23	65	200307	0	0	0.00018	0
24	65	200307	368.76	2048640	0.00018	368.76
25	65	200307	371.92	2066240	0.00018	371.92
26	65	200307	175.44	974640	0.00018	175.44
27	65	200307	215.14	1195200	0.00018	215.14
28	65	200307	0	0	0.00018	0
29	65	200307	269.64	1498000	0.00018	269.64
30	65	200307	230.04	1278000	0.00018	230.04
31	65	200307	93.31	518400	0.00018	93.31
32	65	200307	226.44	1258000	0.00018	226.44
33	65	200307	261.88	1454880	0.00018	261.88
34	65	200307	333.9	1855000	0.00018	333.9
35	65	200307	0	0	0.00018	0
36	65	200307	180.29	1001600	0.00018	180.29

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CONFIDENTIAL

(A) Rate Code	(B) Account No	(C) Billing Month	(D) ECRC Revenues	(E) Total kWh	(F) Approved ECRC Factor	(G) Calculated ECRC revenues ¹⁾
1	12	200307	0	29	0.00016	0
2	12	200307	0	29	0.00016	0
3	12	200307	0.01	87	0.00016	0.01
4	12	200307	0	29	0.00016	0
5	12	200307	0	29	0.00016	0
6	12	200307	0	29	0.00016	0
7	12	200307	0	29	0.00016	0.01
8	12	200307	0.01	77	0.00016	0.01
9	12	200307	0.01	87	0.00016	0.01
10	12	200307	0.01	88	0.00016	0
11	12	200307	0	29	0.00016	0
12	12	200307	0	29	0.00016	0.01
13	12	200307	0.01	77	0.00016	0.01
14	12	200307	0.01	58	0.00016	0
15	12	200307	0	16	0.00016	0.02
16	12	200307	0.02	116	0.00016	0.01
17	12	200307	0.01	58	0.00016	0
18	12	200307	0	29	0.00016	0
19	12	200307	0	29	0.00016	0
20	12	200307	0	29	0.00016	0
21	12	200307	0	29	0.00016	0
22	12	200307	0	29	0.00016	0
23	12	200307	0	29	0.00016	0
24	12	200307	0	29	0.00016	0
25	12	200307	0	11	0.00016	0
26	12	200307	0	29	0.00016	0.01
27	12	200307	0.01	77	0.00016	0
28	12	200307	0	29	0.00016	0.01
29	12	200307	0.01	77	0.00016	0
30	12	200307	0	29	0.00016	0
31	12	200307	0	29	0.00016	0
32	12	200307	0	29	0.00016	0.03
33	12	200307	0.03	197	0.00016	0.02
34	12	200307	0.02	154	0.00016	0.01
35	12	200307	0.01	77	0.00016	0.01
36	12	200307	0.01	58	0.00016	0.01

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(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	12	200307	0.01	58	0.00016	0.01
2	12	200307	0	29	0.00016	0
3	12	200307	0.03	160	0.00016	0.03
4	12	200307	0.02	116	0.00016	0.02
5	12	200307	0.01	58	0.00016	0.01
6	12	200307	0	29	0.00016	0
7	12	200307	0	29	0.00016	0
8	12	200307	0	29	0.00016	0
9	12	200307	0	29	0.00016	0
10	12	200307	0	29	0.00016	0
11	12	200307	0.01	58	0.00016	0.01
12	12	200307	0	29	0.00016	0
13	12	200307	0.01	77	0.00016	0.01
14	12	200307	0.01	77	0.00016	0.01
15	12	200307	0	29	0.00016	0
16	12	200307	0	29	0.00016	0
17	12	200307	0.01	77	0.00016	0.01
18	12	200307	0	29	0.00016	0
19	12	200307	0	29	0.00016	0
20	12	200307	0	29	0.00016	0
21	12	200307	0	29	0.00016	0
22	12	200307	0	29	0.00016	0
23	12	200307	0.01	58	0.00016	0.01
24	12	200307	0.06	352	0.00016	0.06
25	12	200307	0	29	0.00016	0
26	12	200307	0	29	0.00016	0
27	12	200307	0	29	0.00016	0
28	12	200307	0	29	0.00016	0

(*) ECRC revenues were calculated by multiplying the approved ECRC factor for the rate class for the month by the total kWh consumed for the month.

$$0.36 \div 1 = 3508 = 0.00016$$

$$\frac{1}{0.00016}$$

1
 0.00016

Company: FPL
 Title: Sample Items DDR #6
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant

CONFIDENTIAL

(A) Item	(B) Amount	(C) Date	(D) Inv No	(E) Vendor	(F) Description	(G) Attributes (1) (2) (3) (4)
1	17					
	\$63,083.00					
2	18	12/04/03	HOU-4593	Pll North America, Inc	Balance due on MagnaScan Inspection of Martin Terminal	X X X X
3					Total amt per PO was [redacted] of the [redacted] was	
4					paid on 12/4/03, an accrual was made for [redacted]	
5	19	12/2003		Various Vendors	Reversal of Accrual for expenses related to clean-up work	X X X X
6	(\$25,208.00)				at Manatee Plant. Material was removed and new rock was	
7					installed.	
8	20	12/2003			PPM Inc. Accrual for clean-up at Sanford Plant	X X X X
9	\$59,300.00				Payments for the accrual were made as follows;	
10	\$13,076.85	1/9/04	53716	PPM Industrial Maintenance	Labor for WE Nov. 21, 28 Dec. 5 & Dec 12	X X X X
11	\$43,285.08	1/30/04	54135	PPM Industrial Maintenance	Sunbelt Diesel Compressor, Sandblaster & Labor	X X X X
12	\$1,632.17	3/18/04	55067	PPM Industrial Maintenance	Waste Man Rental, National Rental	X X X X
13	\$57,994.10				Reviewed all third party invoices	

- Attributes
 1 Proper Amount
 2 Proper Account
 3 Proper Period
 4 Correct Project

This item is for voluntary clean-up of RCRA Corrective Action requirements (Project No. 13, RCRC Corrective Action-O&M). Specifically this is for various contractor field services (PPM) at the Sanford power plant. Costs include labor equipment rental, expenses, etc.
 RCRA -Resource Conservation Recovery Act
 PO 4500178476.

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOP	EAC	DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT

												71,929.16
		*LOCN 0407										
2	200302	592.199	0569	51450	4500133501	650575229	660 SOUTH FLORIDA POLE	450	3050	SOUTH FLORIDA P	1.00	160.28
3	200302	592.199	0569	51450	4500137601	391139625	660 OSPREY 1684 LEAK R	450	3034	WAUKESHA ELECTR	1.00	390.00
4	200302	592.199	0569	51450	4500137603	391139625	660 MURDOCK 2148 LEAK	450	3034	WAUKESHA ELECTR	1.00	520.00
5	200302	592.199	0569	51450	4500137604	391139625	660 MURDOCK 2149, LEAK	450	3034	WAUKESHA ELECTR	1.00	455.00
6	200302	592.199	0569	52450	4500133501	650575229	690 SOUTH FLORIDA POLE	450	3051	SOUTH FLORIDA P	-1.00	1.60-
7		*LOCN 0519										1,523.68
8	200302	592.199	0791	51450	4500008831	382171008	618 PAYROLL W/E 2/2/03	450	3034	BARTECH INC	1.00	174.42
9	200302	592.199	0791	51450	4500063024	341422570	660 PAINT INSPECTION S	450	3051	CORRPRO COMPANI	1.00	2,406.30
10	200302	592.199	0791	51450	4500137606	391139625	660 WESTINGHOUSE 2150,	450	3034	WAUKESHA ELECTR	1.00	520.00
11	200302	592.199	0791	51450	4500138292	391139625	660 CYPRESS CREEK, 200	450	3037	WAUKESHA ELECTR	1.00	130.00
12	200302	592.199	0791	51450	4500140662	391139625	660 LEAK REPAIRS OAKLA	450	3051	WAUKESHA ELECTR	1.00	650.00
13	200302	592.199	0791	51450	4500140664	391139625	660 LEAK REPAIR PFL 93	450	3051	WAUKESHA ELECTR	1.00	975.00
14	200302	592.199	0791	51450	4500141030	391139625	660 EVALUATE LEAKS HIA	450	3055	WAUKESHA ELECTR	1.00	260.00
15	200302	592.199	0791	51450	4500141034	391139625	660 EVALUATE LEAKS REV	450	3055	WAUKESHA ELECTR	1.00	260.00
16	200302	592.199	0791	51450	4500141035	391139625	660 LEAK REPAIR RAVENS	450	3055	WAUKESHA ELECTR	1.00	260.00
17	200302	592.199	0791	51450	4500141037	391139625	660 REINHART 1074 LEAK	450	3055	WAUKESHA ELECTR	1.00	1,650.00
18	200302	592.199	0791	52450	4500008831	382171008	618 BARTECH INC	450	3036	BARTECH INC	-1.00	3.49-
19		*LOCN 0791										7,282.23
20	200302	592.199	0876	51450	4500004503	364287998	692 WASTE WATER P/U	450	3042	ONYX ENVIRONMEN	1.00	552.75
21	200302	592.199	0876	51450	4500004503	364287998	692 WASTE WATER P/G	450	3042	ONYX ENVIRONMEN	-1.00	1,105.50-
22	200302	592.199	0876	51450	4500140631	391139625	660 LITTLE RIVER ENCAP	450	3055	WAUKESHA ELECTR	1.00	
23		*LOCN 0876										6,947.25
24		**GL ACCT 592.199										118,767.81
25		***DATE 200302										118,767.81
26	200303	592.199	0082	51450	4500133497	650559287	690 DYS OIL	450	3063	POWER CABLE TEC	1.00	120.00
27	200303	592.199	0082	51450	4500144902	650259769	690 PROJECT MGMT DADE	450	3078	REF ASSOCIATES	1.00	1,530.16
28		*LOCN 0082										1,650.16
29	200303	592.199	0139	51450	4500144450	391139625	660 LEAK REPAIR PUTNAM	450	3076	WAUKESHA ELECTR	1.00	3,120.00
30	200303	592.199	0139	51450	4500144456	391139625	660 LEAK REPAIR SANFOR	450	3076	WAUKESHA ELECTR	1.00	2,470.00
31		*LOCN 0139										5,590.00
32	200303	592.199	0407	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3057	WACKENHUT CORPO	1.00	884.51
33	200303	592.199	0407	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3063	WACKENHUT CORPO	1.00	2,066.70
34	200303	592.199	0407	51450	4500133497	650559287	690 INVOICE 3202-368	450	3086	POWER CABLE TEC	1.00	252.80
35	200303	592.199	0407	51450	4500141031	391139625	660 REGASKET HUTCHISON	450	3058	WAUKESHA ELECTR	1.00	

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2003

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(A) (B)
Doc No.

(C)

(D)
Issue Date

Doc	No.	Issue Date
1	23-02	01/14/2003
2	23-03	01/22/2003
3	23-04	01/31/2003
4	23-05	01/23/2003
5	23-06	02/19/2003
6	23-08	02/21/2003
7	23-12	03/04/2003
8	23-13	03/11/2003
9	23-15	03/14/2003
10	23-16	03/27/2003
11	23-17	04/04/2003
12	23-19	04/10/2003
13	23-20	04/10/2003
14	23-24	04/23/2003
15	23-26	04/22/2003
16	23-27	04/24/2003
17	23-28	04/23/2003
18	23-30	04/29/2003
19	23-31	05/16/2003
20	23-32	03/15/2016
21	23-33	06/09/2003
22	23-34	06/04/2003
23	23-35	06/19/2003
24	23-36	06/20/2003
25	23-38	07/15/2003
26	23-40	08/05/2003
27	23-41	08/05/2003
28	23-42	08/20/2003
29	23-43	08/21/2003
30	23-45	09/05/2003
31	23-48	09/08/2003
32	23-49	09/08/2003
33	23-50	09/18/2003
34	23-52	11/07/2003
35	23-53	09/23/2003
36	23-55	09/30/2003
37	23-57	10/13/2003
38	23-58	12/01/2003
39	23-59	12/03/2003
40	23-60	12/09/2003
41	23-61	12/09/2003
42	23-63	12/03/2003
43	23-65	12/11/2003
44	23-66	12/11/2003
45	23-66	12/11/2003
46	23-68	12/11/2003
47	23F01	12/20/2002
48	23F02	08/12/2003
49	23S01	01/17/2003
50	23S02	02/14/2003
51	23S03	04/04/2003

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2003

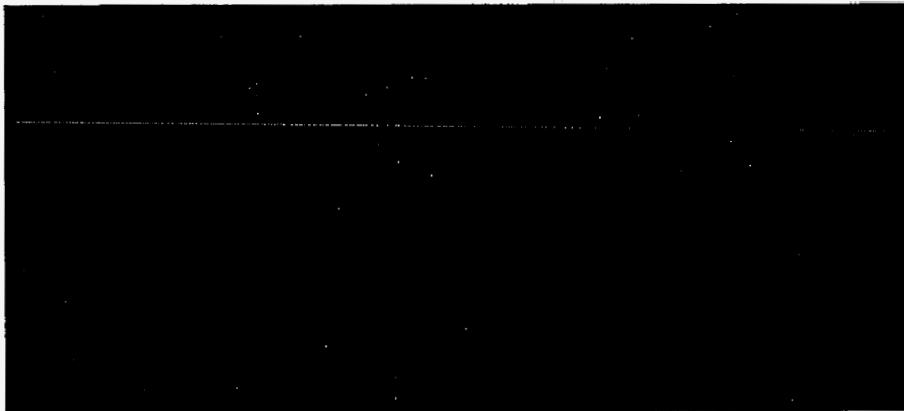
(A) (B)
Doc No.

(C)

(D)

Issue Date

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12	63	23S16



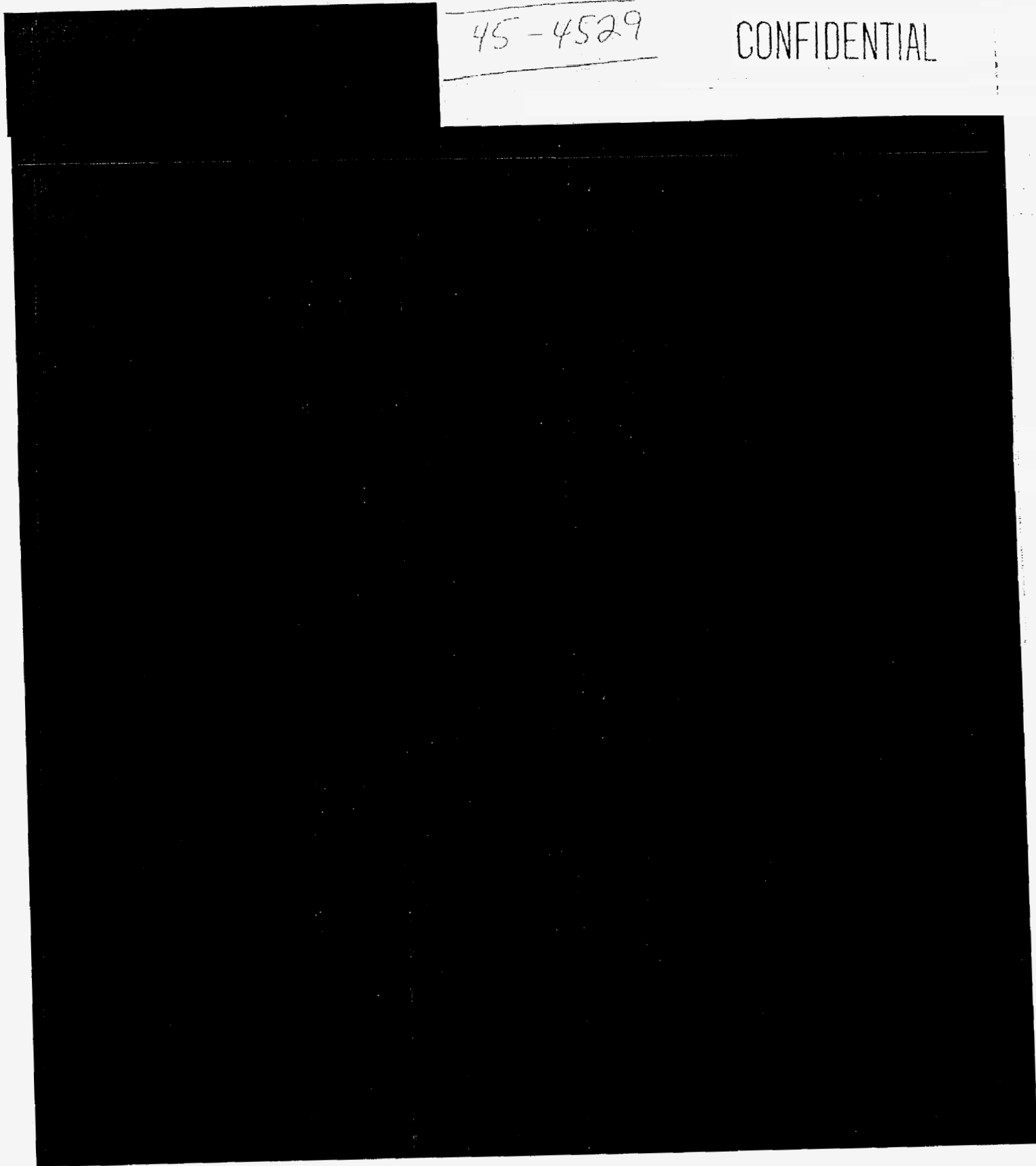
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09/04/2003
09/05/2003
09/19/2003
09/19/2003
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09/26/2003
09/19/2003
11/18/2003

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SCSO # 22

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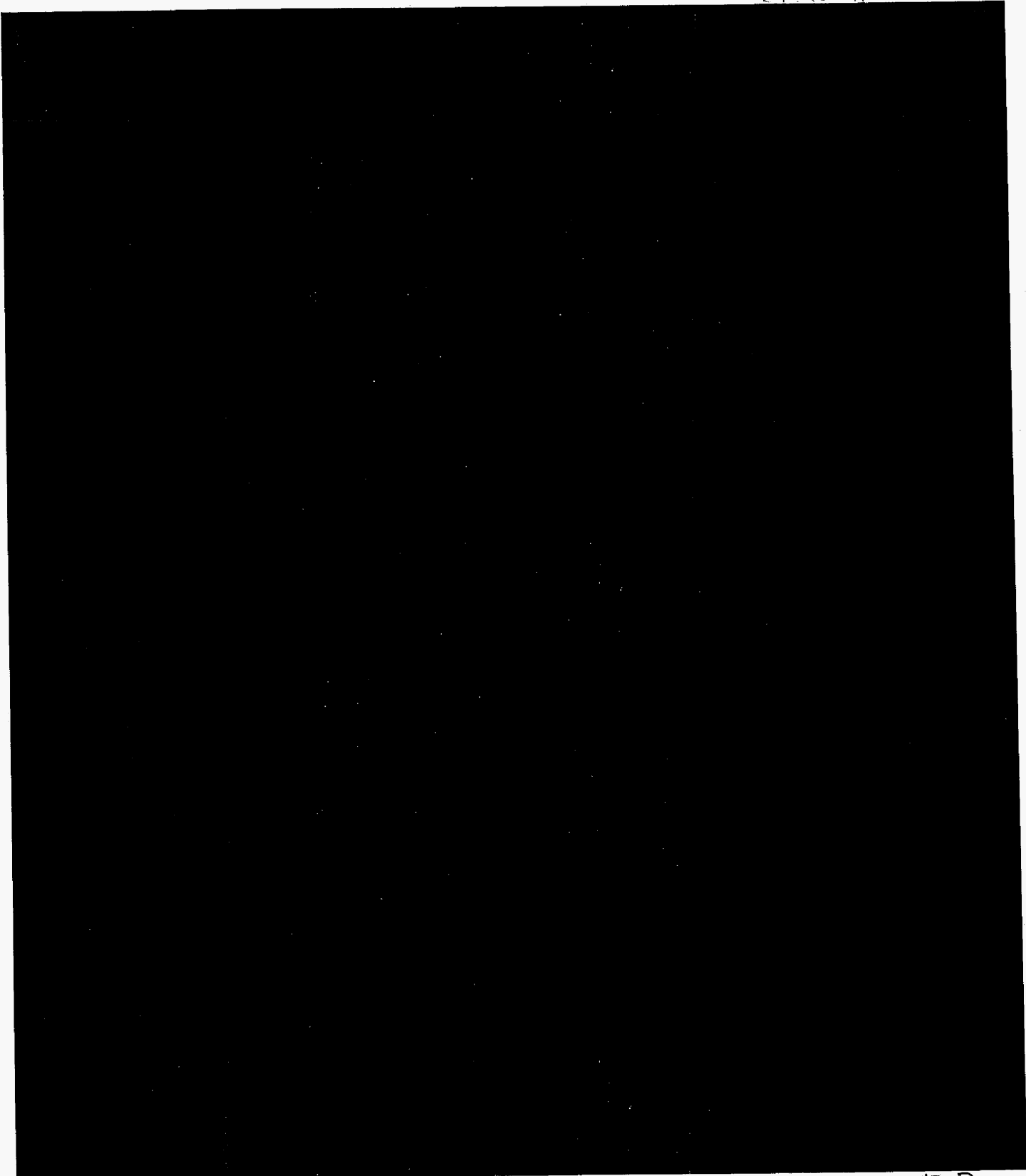


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FPSC ENVIRONMENTAL AUDIT
REQUEST NO. 6

CC 50 #22

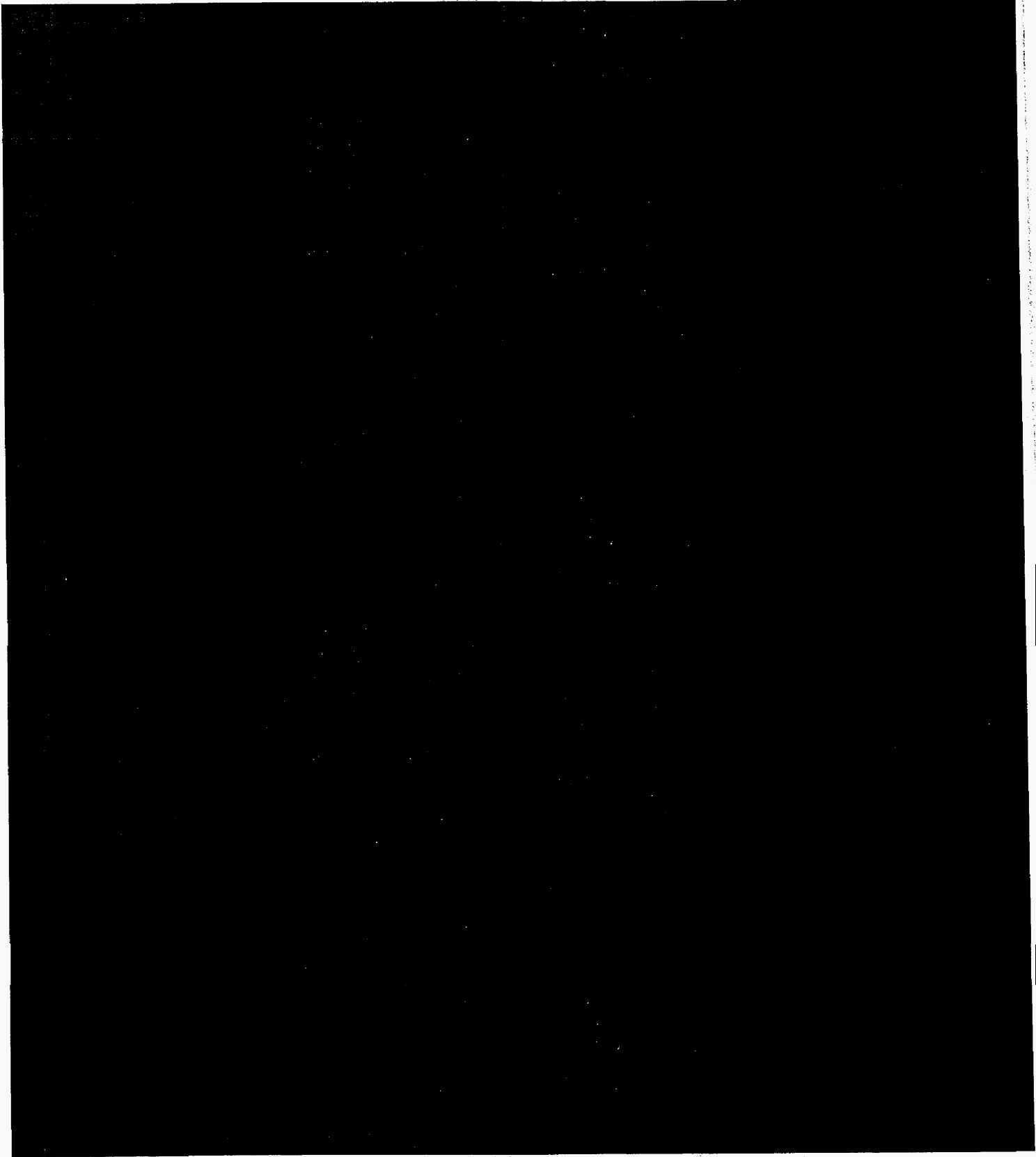


43-3
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FPC ENVIRONMENTAL AUDIT
REQUEST NO. 6

SC 50 #22



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21
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REPORT: ST35-101-050304

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

PAGE 0009

SORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER

VENDOR

FROM - TO SELECTION CRITERIA:

GL ACCT: 592.199 - 592.199
CHG LOCN: -
RAC: -
DELIV LOCN: -
VOUCHER: -
PO NUMBER: *

*ENCOR

LEDGER DATE: 20030
SOURCE:
AMOUNT:
REEL/BATCH:
INTERFACE ID:
PAYEE:

- 200312

COMMENTS: 592.199 2003

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	RAC DESCRIPTION	REEL	QVNO	PAYEE NAME	QUANTITY	AMOUNT
1	200301	592.199	0082	51450	4500004503	354287998 945 WASTE DISPOSAL	450	3013	ONYX ENVIRONMEN	1.00	430.00
2	200301	592.199	0082	51450	4500008846	382171008 618 BARTECH PAYROLL	450	3027	BARTECH INC	1.00	7.65
3	*LOCN 0082										
4	200301	592.199	0139	51450	4500004503	364287998 692 WASTE WATER P/U	450	3015	ONYX ENVIRONMEN	1.00	184.25
5	200301	592.199	0139	51450	4500134348	391139625 660 ENCAP TX 295. CAFE	450	3016	WAKESHA ELECTP	1.00	7,500.00
6	*LOCN 0139										
7	200301	592.199	0407	51450	4500004503	590857245 694 WACKENHUT CORPORAT	450	3010	WACKENHUT CORPO	1.00	2,181.71
8	200301	592.199	0407	51450	4500004613	590857245 694 WACKENHUT CORPORAT	450	3010	WACKENHUT CORPO	1.00	167.48
9	200301	592.199	0407	51450	4500008846	382171008 618 PAYROLL W/E 1/12/0	450	3017	BARTECH INC	1.00	61.37
10	200301	592.199	0407	51450	4500008846	382171008 618 PAYROLL W/E 1/19/0	450	3017	BARTECH INC	1.00	127.40
11	200301	592.199	0407	51450	4500008846	382171008 618 PAYROLL W/E 1/26/0	450	3024	BARTECH INC	1.00	137.05
12	200301	592.199	0407	51450	4500008846	382171008 618 PAYROLL W/E 1/26/0	450	3024	BARTECH INC	1.00	584.00
13	200301	592.199	0407	51450	4500008846	382171008 618 PAYROLL W/E 1/26/0	450	3027	BARTECH INC	-1.00	137.05-
14	200301	592.199	0407	51450	4500008846	382171008 618 PAYROLL W/E 1/26/0	450	3027	BARTECH INC	-1.00	584.00-
15	200301	592.199	0407	51450	4500008846	382171008 618 PAYROLL W/E 1/26/0	450	3027	BARTECH INC	1.00	137.05
16	200301	592.199	0407	51450	4500008846	382171008 618 PAYROLL W/E 1/26/0	450	3027	BARTECH INC	1.00	584.00
17	200301	592.199	0407	51450	4500135953	391139625 660 ENCAP TX 2117 CORR	450	3027	WAKESHA ELECTP	1.00	5.06
18	200301	592.199	0407	52450	4400000216	710427007 630 FEDX	450	3023	FEDERAL EXPRESS	1.00	5.08
19	200301	592.199	0407	52450	4400000216	710427007 630 FEDX	450	3023	FEDERAL EXPRESS	1.00	10.32
20	200301	592.199	0407	52450	4500004613	590857245 694 WACKENHUT CORPORAT	450	3014	WACKENHUT CORPO	1.00	.79
21	200301	592.199	0407	52450	4500004613	590857245 694 WACKENHUT CORPORAT	450	3014	WACKENHUT CORPO	-1.00	1.23-
22	200301	592.199	0407	52450	4500008846	382171008 618 BARTECH INC	450	3014	BARTECH INC	-1.00	2.55-
23	200301	592.199	0407	52450	4500008846	382171008 618 BARTECH INC	450	3022	BARTECH INC	-1.00	
24	*LOCN 0407										
25	200301	592.199	0569	51450	4500133501	650575229 690 SOUTH FLORIDA POLE	450	3013	SOUTH FLORIDA P	1.00	7.21
26	200301	592.199	0569	52450	4500133501	650575229 690 SOUTH FLORIDA POLE	450	3015	SOUTH FLORIDA P	-1.00	.77-
27	*LOCN 0569										

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
1	200301	592.199	0791	51450	4500008831	382171008	618	PAYROLL W/E 1/19/0	450 3017 BARTECH INC	1.00	174.42
2	200301	592.199	0791	51450	4500008831	382171008	618	PAYROLL W/E 1/19/0	450 3017 BARTECH INC	1.00	174.42
3	200301	592.199	0791	51450	4500063024	341422570	660	PAINT INSPECTION S	450 3009 CORRPRO COMPANY	1.00	4,176.01
4	200301	592.199	0791	51450	4500063024	341422570	660	PAINT INSPECTION S	450 3027 CORRPRO COMPANY	1.00	4,109.40
5	200301	592.199	0791	52450	4500008831	382171008	618	BARTECH INC	450 3021 BARTECH INC	-1.00	3.49-
6	200301	592.199	0791	52450	4500008831	382171008	618	BARTECH INC	450 3021 BARTECH INC	-1.00	3.49-
* LN 0791											
7	200301	592.199	0876	51450	4500004503	364287998	692	WASTE WATER P/U	450 3015 ONYX ENVIRONMEN	1.00	184.25
8	200301	592.199	0876	51450	4500004503	364287998	692	WASTE WATER P/U	450 3015 ONYX ENVIRONMEN	1.00	184.25
9	200301	592.199	0876	51450	4500004503	364287998	692	WASTE WATER P/U	450 3015 ONYX ENVIRONMEN	1.00	1,105.50
10	200301	592.199	0876	51450	4500135952	391139625	660	ADD OIL TO CONSERV	450 3023 WAUKESHA ELECTR	1.00	300.00
*LOCN 0876											
**GL ACCT 592.199											
***DATE 200301											
											1,774.00
											29,382.11
											29,382.11
15	200302	592.199	0082	51450	4500133501	650575229	690	SOUTH FLORIDA POLE	450 3044 SOUTH FLORIDA P	1.00	27.12
16	200302	592.199	0082	52450	4500008846	382171008	618	BARTECH INC	450 3030 BARTECH INC	-1.00	.15-
17	200302	592.199	0082	52450	4500133501	650575229	690	SOUTH FLORIDA POLE	450 3048 SOUTH FLORIDA P	-1.00	.25-
*LOCN 0082											
18	200302	592.199	0139	51450	4500004503	364287998	692	WASTE WTR RINGLING	450 3043 ONYX ENVIRONMEN	1.00	184.25
19	200302	592.199	0139	51450	4500133497	450559287	690	GYS OIL	450 3037 POWER CABLE TEC	1.00	293.28
20	200302	592.199	0139	51450	4500137599	391139625	660	REGASKET 1781 HOLL	450 3037 WAUKESHA ELECTR	1.00	411.50
21	200302	592.199	0139	51450	4500137600	391139625	660	ROLLAND PARK 1781	450 3037 WAUKESHA ELECTR	1.00	
*LOCN 0139											
22	200302	592.199	0407	51450	4500008846	382171008	618	PAYROLL W/E 2/2/03	450 3031 BARTECH INC	1.00	101.92
23	200302	592.199	0407	51450	4500008846	382171008	618	PAYROLL W/E 2/2/03	450 3034 BARTECH INC	-1.00	101.92-
24	200302	592.199	0407	51450	4500008846	382171008	618	PAYROLL W/E 2/2/03	450 3034 BARTECH INC	-1.00	103.14
25	200302	592.199	0407	51450	4500133497	650559287	690	INVOICE 0302-362	450 3052 POWER CABLE TEC	1.00	411.50
26	200302	592.199	0407	51450	4500137598	391139625	660	ENCAP TX 2117 CORB	450 3034 WAUKESHA ELECTR	1.00	
27	200302	592.199	0407	51450	4500137651	391139625	660	JUNG 2406 LEAK REP	450 3034 WAUKESHA ELECTR	1.00	
28	200302	592.199	0407	51450	4500138295	391139625	660	REGASKET JUPITER 1	450 3037 WAUKESHA ELECTR	1.00	
29	200302	592.199	0407	51450	4500138297	391139625	660	REGASKET JUPITER16	450 3037 WAUKESHA ELECTR	1.00	
30	200302	592.199	0407	51450	4500138342	391139625	660	LEAK REPAIR CLINTM	450 3037 WAUKESHA ELECTR	1.00	
31	200302	592.199	0407	51450	4500140633	391139625	660	ENCAP TX 2115 CORB	450 3055 WAUKESHA ELECTR	1.00	
32	200302	592.199	0407	51450	4500140666	391139625	660	ENCAP TX 1676 AT J	450 3055 WAUKESHA ELECTR	1.00	
33	200302	592.199	0407	51450	4500140667	391139625	660	ENCAP TX 1138 SAND	450 3055 WAUKESHA ELECTR	1.00	
34	200302	592.199	0407	52450	4500008846	382171008	618	BARTECH INC	450 3031 BARTECH INC	-1.00	2.74-
35	200302	592.199	0407	52450	4500008846	382171008	618	BARTECH INC	450 3031 BARTECH INC	-1.00	11.66-
36	200302	592.199	0407	52450	4500008846	382171008	618	BARTECH INC	450 3035 BARTECH INC	-1.00	2.06-
37	200302	592.199	0407	52450	4500008846	382171008	618	BARTECH INC	450 3035 BARTECH INC	-1.00	

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	ENC	DESCRIPTION	REEL	QVNO	PAYEE NAME	QUANTITY	AMOUNT
1	200303	592.199	0407	51450	4500141033	391139625	660 REGASKET SANDALFOO	450	3058	WAUKESHA ELECTR	1.00	
2	200303	592.199	0407	51450	4500141780	391139625	660 ENCAP TX 1079 HUTC	450	3062	WAUKESHA ELECTR	1.00	
3	200303	592.199	0407	51450	4500144451	391139625	660 ENCAP TX 1677 JUPI	450	3076	WAUKESHA ELECTR	1.00	
4	200303	592.199	0407	51450	4500144452	391139625	660 REGASKET TX JUPITE	450	3079	WAUKESHA ELECTR	1.00	
5	200303	592.199	0407	51450	4500144453	391139625	660 ENCAP TX 1080 HUTC	450	3076	WAUKESHA ELECTR	1.00	
6	200303	592.199	0407	51450	4500144454	391139625	660 REGASKET TX 1080 H	450	3079	WAUKESHA ELECTR	1.00	
7	200303	592.199	0407	51450	4500144457	391139625	660 LEAK REPAIR SQUARE	450	3076	WAUKESHA ELECTR	1.00	550.00
8	200303	592.199	0407	52450		043035976	676 MATERIALS	450	3064	HYBRIVET SYSTEM	.00	66.22
9	200303	592.199	0407	52450		731592052	676 abusa flame rods	450	3080	LOGISTICS PROCU	.00	3,167.28
10	200303	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3066	FEDERAL EXPRESS	1.00	5.34
11	200303	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3066	FEDERAL EXPRESS	1.00	13.37
12	200303	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3066	FEDERAL EXPRESS	1.00	5.34
13	200303	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3066	FEDERAL EXPRESS	1.00	5.39
14	200303	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3066	FEDERAL EXPRESS	1.00	5.08
15	200303	592.199	0407	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3072	WACKENHUT CORPO	1.00	19.51
16	200303	592.199	0407	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3059	WACKENHUT CORPO	1.00	8.24
17			*LOCN 0407									111,649.88
18	200303	592.199	0569	52450		043035976	676 MATERIALS	450	3064	HYBRIVET SYSTEM	.00	66.24
19			*LOCN 0569									66.24
20	200303	592.199	0791	51450	4500063024	341422570	660 PAINT INSPECTION S	450	3069	CORRPRO COMPANY	1.00	5,421.21
21	200303	592.199	0791	51450	4500063024	341422570	660 PAINT INSPECTION S	450	3079	CORRPRO COMPANY	1.00	3,985.14
22	200303	592.199	0791	51450	4500141779	391139625	660 LX REPAIRS COPANS	450	3062	WAUKESHA ELECTR	1.00	52.00
23	200303	592.199	0791	51450	4500141779	391139625	660 LX REPAIRS COPANS	450	3065	WAUKESHA ELECTR	-1.00	65.00-
24	200303	592.199	0791	51450	4500141779	391139625	660 LX REPAIRS COPANS	450	3065	WAUKESHA ELECTR	1.00	520.00
25	200303	592.199	0791	51450	4500144455	391139625	660 LEAK REPAIR HOLLYB	450	3076	WAUKESHA ELECTR	1.00	1,950.00
26	200303	592.199	0791	52450		043035976	676 MATERIALS	450	3064	HYBRIVET SYSTEM	.00	66.25
27	200303	592.199	0791	52455		382171008	618 Stuart-Mgmt-022303-9	459	3064	BARTECH INC	.00	172.68
28	200303	592.199	0791	52459		382171008	618 Stuart-Mgmt Fee	459	3064	BARTECH INC	.00	3.06
29	200303	592.199	0791	52459		382171008	618 Stuart-022303-9	459	3064	BARTECH INC	.00	172.68
30	200303	592.199	0791	52459		382171008	618 Stuart-Mgmt Fee	459	3064	BARTECH INC	.00	3.06
31	200303	592.199	0791	52459		382171008	618 Stuart-031603-9	459	3083	BARTECH INC	.00	164.66
32	200303	592.199	0791	52459		382171008	618 Stuart-Mgmt Fee	459	3083	BARTECH INC	.00	2.91
33	200303	592.199	0791	52459		382171008	618 Stuart-031603-9	459	3083	BARTECH INC	.00	164.66
34	200303	592.199	0791	52459		382171008	618 Stuart-Mgmt Fee	459	3083	BARTECH INC	.00	2.91
35			*LOCN 0791									12,629.22
36	200303	592.199	0876	51450	4500141781	391139625	660 ENCAP TX 2130 LEVEE	450	3062	WAUKESHA ELECTR	1.00	
37	200303	592.199	0876	51450	4500144449	391139625	660 LEAK REPAIR LEVEE	450	3076	WAUKESHA ELECTR	1.00	2,600.00
38	200303	592.199	0876	52459		364217574	618 Eherrschaft-031603	459	3087	QUANTUM RESOURC	.00	132.65
39	200303	592.199	0876	52459		364217574	618 Eherrschaft-Mgmt Fe	459	3087	QUANTUM RESOURC	.00	2.35
40			*LOCN 0876									10,235.00
41			**GL ACCT 592.199									141,821.10
42			***DATE 200303									141,821.10

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M)

DATE GL ACCT LOGN SRC PO NUM R VENDOR LAC DESCRIPTION PERL CUNC PAYEE NAME QUANTITY AMOUNT

1	200304	592.199	0139	51450	4500149512	301139625	660	ENCAP TX 108 4 110 450	3114	WAUKESHA ELECTR	1.00		
2	200304	592.199	0139	51450	4500149514	301139625	660	ENCAP TX 1013 BRAD 450	3107	WAUKESHA ELECTR	1.00		
3	200304	592.199	0139	51450	4500150498	301139625	660	LEAK REPAIR ST. AU 450	3114	WAUKESHA ELECTR	1.00		
4	*LOCN 0139												
5	200304	592.199	0407	51450	4500004503	364227998	602	INVOICE 307377585	450	3104	ONXX ENVIRONMEN	1.00	7.01
6	200304	592.199	0407	51450	4500004503	364227998	693	INVOICE 307377689	450	3098	ONXX ENVIRONMEN	1.00	427.00
7	200304	592.199	0407	51450	4500133497	650559287	690	INVOICE 0302-371	450	3104	POWER CABLE TEC	1.00	213.50
8	200304	592.199	0407	51450	4500147365	301139625	660	ENCAP TX 1389 JUPE 450	3093	WAUKESHA ELECTR	1.00	62.20	
9	200304	592.199	0407	51450	4500147367	301139625	660	REGASKET TX 1389 J 450	3097	WAUKESHA ELECTR	1.00		
10	200304	592.199	0407	51450	4500148920	650559287	660	OIL CLEAN UP	450	3107	POWER CABLE TEC	1.00	
11	200304	592.199	0407	51450	4500150482	650559287	660	OIL CLEAN UP	450	3114	POWER CABLE TEC	1.00	7,324.32
12	200304	592.199	0407	52450		591260348	675	FREIGHT	450	3050	HIBEX INC	1.00	1,519.37
13	200304	592.199	0407	52450		591260348	675	FREIGHT	450	3090	HIBEX INC	1.00	48.81
14	200304	592.199	0407	52450		591260348	676	MATERIALS	450	3090	HIBEX INC	1.00	11.98
15	200304	592.199	0407	52450		591260348	676	MATERIALS	450	3090	HIBEX INC	1.00	3,178.60
16	200304	592.199	0407	52450		731592052	675	freight	450	3118	LOGISTICS PROCU	1.00	377.40
17	200304	592.199	0407	52450		731592052	676	f-200 'auburn	450	3118	LOGISTICS PROCU	1.00	83.00
18	200304	592.199	0407	52450	4400000214	710427007	630	FEDX	450	3108	FEDERAL EXPRESS	1.00	3,431.22
19	*LOCN 0407												
20	200304	592.199	0791	51450	4500149515	301139625	660	PFL LEAK REPAIR ON 450	3107	WAUKESHA ELECTR	1.00	260.00	
21	200304	592.199	0791	51450	4500150482	650559287	660	OIL CLEAN UP	450	3114	POWER CABLE TEC	1.00	327.79
22	200304	592.199	0791	52459		382171008	618	Dstuart-033003-9	459	3093	BARTECH INC	1.00	164.64
23	200304	592.199	0791	52459		382171008	618	Dstuart:Mgmt Fee	459	3093	BARTECH INC	1.00	2.91
24	200304	592.199	0791	52459		382171008	618	Dstuart-033003-9	459	3093	BARTECH INC	1.00	164.66
25	200304	592.199	0791	52459		382171008	618	Dstuart:Mgmt Fee	459	3093	BARTECH INC	1.00	2.91
26	200304	592.199	0791	52459		382171008	618	Dstuart-042003-18	459	3114	BARTECH INC	1.00	329.31
27	200304	592.199	0791	52459		382171008	618	Dstuart:Mgmt Fee	459	3114	BARTECH INC	1.00	5.63
28	*LOCN 0791												
29	200304	592.199	0876	50000	0000000000	00000000	693	OCUS SUB LAB TESTS 296	9998		1.00	564.00	
30	200304	592.199	0876	51450	4500131998	043421993	693	US BIOSYSTEMS INC	450	3107	US BIOSYSTEMS I	1.00	80.00
31	200304	592.199	0876	51450	4500131998	043421993	704	US BIOSYSTEMS INC	450	3105	US BIOSYSTEMS I	1.00	240.00
32	200304	592.199	0876	51450	4500148920	650559287	660	OIL CLEAN UP	450	3107	POWER CABLE TEC	1.00	1,736.00
33	200304	592.199	0876	51450	4500150503	650559287	660	OIL CLEAN UP DADR	450	3114	POWER CABLE TEC	1.00	918.75
34	200304	592.199	0876	52450		591260348	675	FREIGHT	450	3097	HIBEX INC	1.00	19.11
35	200304	592.199	0876	52450		591260348	676	MATERIALS	450	3097	HIBEX INC	1.00	721.99
36	200304	592.199	0876	52459		364217574	618	Tvander-041303-28.	459	3114	QUANTUM RESOURC	1.00	592.03
37	200304	592.199	0876	52459		364217574	618	Tvanderber:Mgmt Fe	459	3114	QUANTUM RESOURC	1.00	10.47
38	200304	592.199	0876	52459		382171008	618	Mcunnamingha:Mgmt Fe	459	3100	BARTECH INC	1.00	.68
39	200304	592.199	0876	52459		382171008	618	Mcunnamingha-040603	459	3100	BARTECH INC	1.00	38.31
40	200304	592.199	0876	52459		382171008	618	Mcunnamingha-033003	459	3094	BARTECH INC	1.00	25.54

3 8,397.00

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4 7,324.32

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44,683.69

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(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M)
DATE GL ACCT LOCN SAC PO NUMBER VENDOR SAC DESCRIPTION REEL CUNC PAYEE NAME QUANTITY AMOUNT

1	200304	592.199	0876	52459		382171008	618	Neumannhgs Mgmt Fe	459	3094	BARTECH INC	.00	.46
								*LOCN 0876					4,947.34
								**GL ACCT 592.199					81,786.08
								***DATE 200304					81,786.08

5	200305	592.199	0082	51450	450011111	650259789	690	MIAMI DADE SUBSTAT	450	3120	REP ASSOCIATES	1.00	1,091.94
6								*LOCN 0082					1,091.94
7	200305	592.199	0407	51450	450004803	364237998	692	INVOICE 309279056	450	3142	ONYX ENVIRONMEN	1.00	427.00
8	200305	592.199	0407	51450	4500151541	391139625	660	LEAK REPAIR OAKES	450	3121	WAUKESHA ELECTR	1.00	2,300.00
9	200305	592.199	0407	51450	4500151542	391139625	660	LEAK REPAIR BUTTS	450	3125	WAUKESHA ELECTR	1.00	3,340.00
10	200305	592.199	0407	51450	4500151543	391139625	660	LEAK REPAIR BUTTS	450	3121	WAUKESHA ELECTR	1.00	1,040.00
11	200305	592.199	0407	51450	4500151544	650559287	660	LEAK REPAIRS CENTER	450	3121	POWER CABLE TEC	1.00	2,038.52
12	200305	592.199	0407	51450	4500152546	650559287	660	OIL CLEAN UP CENTER	450	3128	POWER CABLE TEC	1.00	1,977.75
13	200305	592.199	0407	51450	4500153079	391139625	660	CLINTMORE LEAK REP	450	3133	WAUKESHA ELECTR	1.00	455.00
14	200305	592.199	0407	51450	4500153080	391139625	660	LEAK REPAIR CLINTM	450	3135	WAUKESHA ELECTR	1.00	15,950.00
15	200305	592.199	0407	51450	4500153081	391139625	660	LEAK REPAIR BOCA R	450	3133	WAUKESHA ELECTR	1.00	780.00
16	200305	592.199	0407	51450	4500154547	650559287	660	OIL CLEAN UP CENTER	450	3142	POWER CABLE TEC	1.00	2,444.00
17	200305	592.199	0407	52450	4400000216	710427007	630	FEDX	450	3127	FEDERAL EXPRESS	1.00	5.41
18	200305	592.199	0407	52450	4400000216	710427007	630	FEDX	450	3143	FEDERAL EXPRESS	1.00	5.45

19								*LOCN 0407					35,773.14
20	200305	592.199	0791	51450	4500063024	341422570	660	PAINT INSPECTION S	450	3133	CORPRO COMPANY	1.00	7,532.78
21	200305	592.199	0791	51450	4500063024	341422570	660	PAINT INSPECTION S	450	3140	CORPRO COMPANY	1.00	387.11
22	200305	592.199	0791	51450	4500152547	391139625	660	PEL PARTIAL REGASK	450	3135	WAUKESHA ELECTR	1.00	329.31
23	200305	592.199	0791	52459		382171008	618	Dstuart-042703-18	459	3125	BARTECH INC	.00	5.83
24	200305	592.199	0791	52459		382171008	618	Dstuart:Mgmt Fee	459	3125	BARTECH INC	.00	567.15
25	200305	592.199	0791	52459		382171008	618	Dstuart-051803-31	459	3142	BARTECH INC	.00	9.47
26	200305	592.199	0791	52459		382171008	618	Dstuart:Mgmt Fee	459	3142	BARTECH INC	.00	

27								*LOCN 0791					31,696.65
28	200305	592.199	0876	50000	000000000	0000000	693	WEL LAB TESTING	248	9998		.00	60.00
29	200305	592.199	0876	50000	000000000	0000000	693	WEL PRINCETON LAB	249	9998		.00	40.00
30	200305	592.199	0876	51450	4500004613	590857245	694	WACKENHUT CORPORAT	450	3143	WACKENHUT CORPO	1.00	441.71
31	200305	592.199	0876	51450	4500004613	590857245	694	WACKENHUT CORPORAT	450	3143	WACKENHUT CORPO	1.00	1,241.00
32	200305	592.199	0876	51450	4500004613	590857245	694	WACKENHUT CORPORAT	450	3143	WACKENHUT CORPO	1.00	446.97
33	200305	592.199	0876	51450	4500153082	391139625	660	BOULEVARD 1906 LEA	450	3133	WAUKESHA ELECTR	1.00	1,820.00
34	200305	592.199	0876	52450	4500004613	590857245	694	WACKENHUT CORPORAT	450	3148	WACKENHUT CORPO	1.00	2.10

35								*LOCN 0876					4,051.78
36								**GL ACCT 592.199					67,613.51
37								***DATE 200305					67,613.51

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CUNO	PAYEE NAME	QUANTITY	AMOUNT	
1	200306	592.199	0139	51450	4500155917	391139625	660	BRADFORD TX 44 ENC	450	3166 WAUKESHA ELECTR	1.00	
2	200306	592.199	0139	51450	4500158273	650559287	660	OIL CLEAN UP NORTH	450	3170 POWER CABLE TEC	1.00	5,137.01
3	200306	592.199	0139	51450	4500159215	650559287	660	OIL LEAK REPAIR CE	450	3177 POWER CABLE TEC	1.00	1,282.68
4	200306	592.199	0139	52450		591260348	676	MATERIALS	450	3157 HIBEX INC	1.00	241.41
5					*LOCN 0139							14,161.10
6	200306	592.199	0407	51450	4500004613	590857245	694	WACKENHUT CORPORAT	450	3162 WACKENHUT CORPO	1.00	314.03
7	200306	592.199	0407	51450	4500154937	391139625	660	ENCAP TX 1292 AND	450	3149 WAUKESHA ELECTR	1.00	
8	200306	592.199	0407	51450	4500154943	391139625	660	ENCAP 490505, BOCA	450	3149 WAUKESHA ELECTR	1.00	
9	200306	592.199	0407	51450	4500154951	391139625	660	REGASKET TX 1425 B	450	3149 WAUKESHA ELECTR	1.00	
10	200306	592.199	0407	51450	4500155275	391139625	660	REGASKET TX 505 AT	450	3149 WAUKESHA ELECTR	1.00	
11	200306	592.199	0407	51450	4500155280	391139625	660	LEAK REPAIR BOCA R	450	3149 WAUKESHA ELECTR	1.00	520.00
12	200306	592.199	0407	51450	4500155281	391139625	660	LEAK REPAIR BOCA R	450	3149 WAUKESHA ELECTR	1.00	192.00
13	200306	592.199	0407	51450	4500155282	391139625	660	ENCAP CLINTMOORE S	450	3153 WAUKESHA ELECTR	1.00	
14	200306	592.199	0407	51450	4500155284	391139625	660	JUPITER LEAK REPAI	450	3149 WAUKESHA ELECTR	1.00	500.00
15	200306	592.199	0407	51450	4500156307	391139625	660	LEAK REPAIR ACREAC	450	3156 WAUKESHA ELECTR	1.00	1,500.00
16	200306	592.199	0407	51450	4500156384	650559287	660	OIL CLEAN UP EAST	450	3160 POWER CABLE TEC	1.00	600.00
17	200306	592.199	0407	51450	4500157307	391139625	660	INSTALL FAN CORDS	450	3163 WAUKESHA ELECTR	1.00	650.00
18	200306	592.199	0407	51450	4500157308	391139625	660	REPLACE RADIATOR T	450	3163 WAUKESHA ELECTR	1.00	2,500.00
19	200306	592.199	0407	51450	4500157309	391139625	660	P&C WORK FOR ECRC	450	3163 WAUKESHA ELECTR	1.00	3,950.00
20	200306	592.199	0407	51450	4500157310	391139625	660	P&C WORK FOR ECRC	450	3163 WAUKESHA ELECTR	1.00	2,700.00
21	200306	592.199	0407	51450	4500157312	391139625	660	LEAK REPAIR OSLO 1	450	3163 WAUKESHA ELECTR	1.00	780.00
22	200306	592.199	0407	51450	4500157315	391139625	660	LEAK REPAIR JUPIER	450	3163 WAUKESHA ELECTR	1.00	279.89
23	200306	592.199	0407	51450	4500157317	391139625	660	START REGASKET ROC	450	3163 WAUKESHA ELECTR	1.00	2,000.00
24	200306	592.199	0407	51450	4500157325	391139625	660	ENCAP BOCA PATON 1	450	3163 WAUKESHA ELECTR	1.00	
25	200306	592.199	0407	51450	4500157326	391139625	660	LEAK REPAIR OSROPN	450	3163 WAUKESHA ELECTR	1.00	2,015.00
26	200306	592.199	0407	51450	4500157326	650559287	660	OIL CLEAN UP EAST	450	3163 POWER CABLE TEC	1.00	1,736.00
27	200306	592.199	0407	52450		591260348	676	FREIGHT	450	3157 HIBEX INC	1.00	19.11
28	200306	592.199	0407	52450		591260348	676	MATERIALS	450	3157 HIBEX INC	1.00	240.29
29					*LOCN 0407							98,247.32
30	200306	592.199	0569	51450	4500129579	501401091	690	AIR MODELING ASSEN	450	3154 GOLDER ASSOCIAT	1.00	2,283.75
31	200306	592.199	0569	51450	4500129579	581401091	690	ARSENIC PEST USE	450	3154 GOLDER ASSOCIAT	1.00	1,377.50
32	200306	592.199	0569	51450	4500157313	391139625	660	LEAK REPAIR PINE R	450	3163 WAUKESHA ELECTR	1.00	1,365.00
33	200306	592.199	0569	51450	4500157322	391139625	660	LK REPAIR NABLES 1	450	3163 WAUKESHA ELECTR	1.00	2,210.00
34					*LOCN 0569							7,236.25
35	200306	592.199	0791	52450		591260348	676	MATERIALS	450	3157 HIBEX INC	1.00	240.29
36	200306	592.199	0791	52450	4500008831	382171008	618	BARTECH INC	450	3154 BARTECH INC	-1.00	3.49-
37	200306	592.199	0791	52450	4500008831	382171008	618	BARTECH INC	450	3154 BARTECH INC	-1.00	3.49-
38	200306	592.199	0791	52459		382171008	618	Dstuart,Mgmt Fee	459	3148 BARTECH INC	1.00	5.80
39	200306	592.199	0791	52459		382171008	618	Dstuart-060103-19	459	3148 BARTECH INC	1.00	347.61
40	200306	592.199	0791	52459		382171008	618	Dstuart-052503-18	459	3149 BARTECH INC	1.00	338.46
41	200306	592.199	0791	52459		382171008	618	Dstuart,Mgmt Fee	459	3149 BARTECH INC	1.00	5.65

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(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M)
 DATE GL ACCT' LOCN SRC PO NUMBER VENDOR SAC DESCRIPTION REEL C/VNO PAYEE NAME QUANTITY AMOUNT

DATE	GL ACCT'	LOCN	SRC	PO NUMBER	VENDOR	SAC	DESCRIPTION	REEL	C/VNO	PAYEE NAME	QUANTITY	AMOUNT						
				*LOCN 0791								930.83						
2	200306	592.199	0876	50000	000000000													
3	200306	592.199	0876	51450	4500004613	00000000	393 WEL-PRINCETON LAB	201	0990		1.00	410.00						
4	200306	592.199	0876	51450	45000004613	590857245	694 WACKENHUT CORPORAT	450	3156	WACKENHUT CORPO	1.00	2,208.55						
5	200306	592.199	0876	51450	45000004613	590857245	694 WACKENHUT CORPORAT	450	3174	WACKENHUT CORPO	1.00	2,344.24						
6	200306	592.199	0876	51450	45000004613	590857245	694 WACKENHUT CORPORAT	450	3177	WACKENHUT CORPO	1.00	2,816.62						
7	200306	592.199	0876	51450	4500133499	592537644	690 OIL SPILL CLEANUP	450	3168	ENVIRONMENTAL C	1.00	116.25						
8	200306	592.199	0876	51450	4500154938	200306	592.199	0876	51450	4500154938	391139625	660 ENCAP TX 1490 MIAM	450	3149	WAUKESHA ELECTR	1.00		
9	200306	592.199	0876	51450	4500154939	200306	592.199	0876	51450	4500154939	391139625	660 ENCAP 2017 FLORIDA	450	3149	WAUKESHA ELECTR	1.00		
10	200306	592.199	0876	51450	4500156683	200306	592.199	0876	51450	4500156683	391139625	660 REGASKET FRONTON	6	3163	WAUKESHA ELECTR	1.00		
11	200306	592.199	0876	51450	4500157314	200306	592.199	0876	51450	4500157314	391139625	660 ATTEMPT TO PAINT	1	450	3170	WAUKESHA ELECTR	1.00	2,000.00
12	200306	592.199	0876	51450	4500157318	200306	592.199	0876	51450	4500157318	391139625	660 ENCAP RAILWAY 0948	450	3163	WAUKESHA ELECTR	1.00		
13	200306	592.199	0876	51450	4500157321	200306	592.199	0876	51450	4500157321	391139625	660 REGASKET BLUE LAGO	450	3163	WAUKESHA ELECTR	1.00		
14	200306	592.199	0876	51450	4500157323	200306	592.199	0876	51450	4500157323	391139625	660 ENCAP RAILWAY 1253	450	3163	WAUKESHA ELECTR	1.00		
15	200306	592.199	0876	51450	4500157326	200306	592.199	0876	51450	4500157326	391139625	660 ENCAP BLUE LAGOON	450	3163	WAUKESHA ELECTR	1.00		
16	200306	592.199	0876	52450	4500004613	200306	592.199	0876	52450	4500004613	391139625	660 REGASKET DADELAND	450	3163	WAUKESHA ELECTR	1.00		
17	200306	592.199	0876	52450	4500004613	200306	592.199	0876	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3163	WACKENHUT CORPO	1.00	10.37	
18	200306	592.199	0876	52450	4500004613	200306	592.199	0876	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3150	WACKENHUT CORPO	1.00	5.82	
19	200306	592.199	0876	52450	4500004613	200306	592.199	0876	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3150	WACKENHUT CORPO	1.00	2.08	
20	200306	592.199	0876	52450	4500004613	200306	592.199	0876	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3177	WACKENHUT CORPO	1.00	11.00	
21				*LOCN 0876								108,989.93						
22				**GL ACCT 592.199								229,568.43						
23				***DATE 200306								229,568.43						
24	200307	592.199	0139	51450	4500162133	391139625	660 LEAK REPAIR PUTNAM	450	3198	WAUKESHA ELECTR	1.00	1,250.00						
25	200307	592.199	0139	51450	4500162183	391139625	660 LK REPAIR FOREST G	450	3198	WAUKESHA ELECTR	1.00	2,325.00						
26				*LOCN 0139								3,575.00						
27	200307	592.199	0407	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3197	WACKENHUT CORPO	1.00	669.92						
28	200307	592.199	0407	51450	4500159518	391139625	660 ENCAP TX 1776 OSBO	450	3191	WAUKESHA ELECTR	1.00							
29	200307	592.199	0407	51450	4500159519	391139625	660 REGASKET SHERMAN 2	450	3191	WAUKESHA ELECTR	1.00							
30	200307	592.199	0407	51450	4500159536	391139625	660 LK REPAIR OSLO 137	450	3184	WAUKESHA ELECTR	1.00	650.00						
31	200307	592.199	0407	51450	4500160172	650559287	660 OIL LEAK REPAIR CN	450	3184	POWER CABLE TEC	1.00	1,773.32						
32	200307	592.199	0407	51450	4500160174	650559287	660 OIL LM RPR (PER DI	450	3184	POWER CABLE TEC	1.00	480.00						
33	200307	592.199	0407	51450	4500160175	650559287	660 LK REPAIR CENTRAL	450	3184	POWER CABLE TEC	1.00	1,831.87						
34	200307	592.199	0407	51450	4500160176	650559287	660 LK REPAIR CENTRAL	450	3184	POWER CABLE TEC	1.00	1,972.00						
35	200307	592.199	0407	51450	4500162136	391139625	660 LK REPAIR BOYNTON	450	3198	WAUKESHA ELECTR	1.00	2,245.00						
36	200307	592.199	0407	51450	4500162138	391139625	660 ENCAP 1364, BELLE	450	3198	WAUKESHA ELECTR	1.00							
37	200307	592.199	0407	51450	4500162139	391139625	660 ENCAP TX 2154 SHER	450	3198	WAUKESHA ELECTR	1.00							
38	200307	592.199	0407	51450	4500162140	391139625	660 ENCAP TX 2072 WABA	450	3198	WAUKESHA ELECTR	1.00							
39	200307	592.199	0407	51450	4500162143	391139625	660 LEAK REPAIR PORT S	450	3198	WAUKESHA ELECTR	1.00	780.00						
40	200307	592.199	0407	51450	4500162180	391139625	660 REGASKET 1129, GER	450	3202	WAUKESHA ELECTR	1.00							
41	200307	592.199	0407	51450	4500162181	391139625	660 CT WORK GERMANTOWN	450	3198	WAUKESHA ELECTR	1.00	845.00						

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FLORIDA POWER & LIGHT COMPANY
FINANCIAL REPORT
CASH VOUCHER SOURCE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EQ	DESCRIPTION	QTY	UNIT	PRICE	AMOUNT	AMOUNT

*LOCN 0407

44,503.11

2	200307	592.199	0569	51450	4500133501	650575229	690 SOUTH FLORIDA POLE	450	3181	SOUTH FLORIDA P	1.00	73.66
3	200307	592.199	0569	51450	4500159537	391139625	660 LK REPAIR PINE RID	450	3191	WAUKESHA ELECTR	1.00	3,575.00
4	200307	592.199	0569	52450	4500133501	650575229	690 SOUTH FLORIDA POLE	450	3184	SOUTH FLORIDA P	-1.00	.74-

3,647.92

*LOCN 0569

6	200307	592.199	0791	51450	4500063024	341422570	660 PAINT INSPECTION S	450	3188	CORRPRO COMPANY	1.00	8,053.00
7	200307	592.199	0791	51450	4500160172	650559287	660 OIL LEAK REPAIR BR	450	3184	POWER CABLE TEC	1.00	100.50
8	200307	592.199	0791	51450	4500163612	391139625	660 P & C WORK BROWARD	450	3209	WAUKESHA ELECTR	1.00	1,000.00
9	200307	592.199	0791	52459		382171008	618 Detstarr-070603-Exp	459	3195	BARTECH INC	.00	23.70
10	200307	592.199	0791	52459		382171008	618 Detstarr-062203-19	459	3182	BARTECH INC	.00	355.71
11	200307	592.199	0791	52459		382171008	618 Detstarr:Mgmt Fee	459	3182	BARTECH INC	.00	5.96

9,539.87

*LOCN 0791

13	200307	592.199	0876	51450	4500131998	043421993	693 US BIOSYSTEMS INC	450	3208	US BIOSYSTEMS I	1.00	20.00
14	200307	592.199	0876	51450	4500159522	391139625	660 ENCAP FRONTON 2014	450	3191	WAUKESHA ELECTR	1.00	
15	200307	592.199	0876	51450	4500159523	391139625	660 REGASKET FRONTON 2	450	3195	WAUKESHA ELECTR	1.00	
16	200307	592.199	0876	51450	4500159526	391139625	660 REGASKET BLUE LAGO	450	3191	WAUKESHA ELECTR	1.00	
17	200307	592.199	0876	51450	4500159527	391139625	660 ENCAP BLUE LAGOON	450	3191	WAUKESHA ELECTR	1.00	
18	200307	592.199	0876	51450	4500159532	351139625	660 MOVE TANKER TO AND	450	3184	WAUKESHA ELECTR	1.00	805.00
19	200307	592.199	0876	51450	4500159533	391139625	660 MOVE TANKER TO AND	450	3184	WAUKESHA ELECTR	1.00	268.00
20	200307	592.199	0876	51450	4500160172	650559287	660 OIL LEAK REPAIR DA	450	3184	POWER CABLE TEC	1.00	362.50
21	200307	592.199	0876	51450	4500162137	391139625	660 LK REPAIR BOULEVAR	450	3198	WAUKESHA ELECTR	1.00	325.00
22	200307	592.199	0876	51450	4500162142	391139625	660 P & C WORK DADE	450	3198	WAUKESHA ELECTR	1.00	3,750.00
23	200307	592.199	0876	51450	4500162135	391139625	660 CT WORK DADE CCUN	450	3198	WAUKESHA ELECTR	1.00	2,450.00
24	200307	592.199	0876	52450		591260348	675 FREIGHT	450	3188	HIBEX INC	.00	65.06
25	200307	592.199	0876	52450		591260348	676 MATERIALS	450	3188	HIBEX INC	.00	1,644.82
26	200307	592.199	0876	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3182	WACKENHUT CORPO	1.00	13.23
27	200307	592.199	0876	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3188	WACKENHUT CORPO	-1.00	116.24-

67,094.37

*LOCN 0876

**GL ACCT 592.199

168,360.27

***DATE 200307

168,360.27

31	200308	592.199	0139	51450	4500164611	650559287	660 OIL LEAK REPAIR	450	3216	OWER CABLE TEC	1.00	150.00
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150.00

*LOCN 0139

33	200308	592.199	0407	51450	4500004503	364287998	690 INVOICE 312668348	450	3224	ONYX ENVIRONMEN	1.00	213.50
34	200308	592.199	0407	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3210	WACKENHUT CORPO	1.00	538.44
35	200308	592.199	0407	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3224	WACKENHUT CORPO	1.00	638.52
36	200308	592.199	0407	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3239	WACKENHUT CORPO	1.00	167.42
37	200308	592.199	0407	51450	4500163602	391139625	660 ENCAP TX 1362, BEL	450	3212	WAUKESHA ELECTR	1.00	
38	200308	592.199	0407	51450	4500164645	650559287	660 OIL LEAK REPAIR	450	3216	POWER CABLE TEC	1.00	514.00

150.00

1,617.88

1,176.96

1,674.27

1,176.96

514.00

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC	DESCRIPTION	REEL	QVNO	PAUSE NAME	QUANTITY	AMOUNT
1	200308	592.199	0407	51450	4500164709	391139625	660 REPAIR OIL LEAKS 5	450	3216	WAUKESHA ELECTR	1.00	650.00
2	200308	592.199	0407	51450	4500164711	391139625	660 ENCAP MARTIN MP-5	450	3216	WAUKESHA ELECTR	1.00	
3	200308	592.199	0407	51450	4500164713	391139625	660 OSBORNE, 1339, REG	450	3216	WAUKESHA ELECTR	1.00	
4	200308	592.199	0407	51450	4500166777	391139625	660 ENCAP TX 1339 OSRO	450	3233	WAUKESHA ELECTR	1.00	
5	200308	592.199	0407	52450	4400000216	710427007	630 FEDX		450	FEDERAL EXPRESS	1.00	5.44
6	200308	592.199	0407	52450	4400000216	710427007	630 FEDX		450	FEDERAL EXPRESS	1.00	8.50
7	200308	592.199	0407	52450	4400000216	710427007	630 FEDX		450	FEDERAL EXPRESS	1.00	8.00
8	*LOCN 0407											50.143.88
9	200308	592.199	0569	51450	4500133501	650575229	690 SOUTH FLORIDA POLE	450	3238	SOUTH FLORIDA P	1.00	474.53
10	200308	592.199	0569	52450	4500133501	650575229	690 SOUTH FLORIDA POLE	450	3240	SOUTH FLORIDA P	-1.00	4.75-
11	*LOCN 0569											469.78
12	200308	592.199	0791	51450	4500063024	341422570	660 PAINT INSPECTION S	450	3210	CORPRO COMPANY	1.00	9 5.580.72
13	200308	592.199	0791	51450	4500063024	341422570	660 PAINT INSPECTION S	450	3230	CORPRO COMPANY	1.00	1,800.00
14	200308	592.199	0791	51450	4500163615	650559287	660 OIL LEAK REPAIR BR	450	3212	POWER CABLE TEC	1.00	2,858.71
15	200308	592.199	0791	51450	4500164645	650559287	660 OIL LEAK REPAIR	450	3216	POWER CABLE TEC	1.00	709.00
16	200308	592.199	0791	51450	4500164646	650559287	660 OIL LEAK REPAIR	450	3216	POWER CABLE TEC	1.00	2,933.08
17	200308	592.199	0791	51450	4500164647	650559287	660 OIL LEAK REPAIR	450	3216	POWER CABLE TEC	1.00	2,675.15
18	200308	592.199	0791	51450	4500164690	391139625	660 REGASKET MANHOLE,	450	3216	WAUKESHA ELECTR	1.00	520.00
19	200308	592.199	0791	51450	4500164707	391139625	660 HIATUS LK REPAIR 2	450	3216	WAUKESHA ELECTR	1.00	390.00
20	200308	592.199	0791	51450	4500164712	391139625	660 LK REPAIR, MALLARD	450	3216	WAUKESHA ELECTR	1.00	260.00
21	200308	592.199	0791	51450	4500165728	650559287	660 OIL LEAK REPAIR	450	3223	POWER CABLE TEC	1.00	836.00
22	*LOCN 0791											19,561.66
23	**GL ACCT 592.199											70,325.32
24	***DATE 200308											70,325.32
25	200309	592.199	0139	51450	4500172059	391139625	660 PRICE ADJ FOR NORT	450	3265	WAUKESHA ELECTR	1.00	2,250.00
26	*LOCN 0139											2,250.00
27	200309	592.199	0407	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3246	WACKENHUT CORPO	1.00	1,172.36
28	200309	592.199	0407	51450	4500168608	391139625	660 REGASKET BEELINE 2	450	3247	WAUKESHA ELECTR	1.00	
29	200309	592.199	0407	51450	4500168609	391139625	660 TEST CTS DURING RE	450	3247	WAUKESHA ELECTR	1.00	450.00
30	200309	592.199	0407	51450	4500169510	391139625	660 BELLE GLADE 1362 L	450	3247	WAUKESHA ELECTR	1.00	1,040.00
31	200309	592.199	0407	51450	4500169511	391139625	660 ENCAP TX 2381 BEVL	450	3251	WAUKESHA ELECTR	1.00	
32	200309	592.199	0407	51450	4500170606	391139625	660 HANDLING WASTE CNT	450	3262	WAUKESHA ELECTR	1.00	3,750.00
33	200309	592.199	0407	51450	4500172059	391139625	660 PRICE ADJ FOR CENT	450	3265	WAUKESHA ELECTR	1.00	4,500.00
34	*LOCN 0407											39,762.36
35	200309	592.199	0569	51450	4500172098	391139625	660 ENCAP 1133, FRUIT	450	3268	WAUKESHA ELECTR	1.00	
36	*LOCN 0569											8,250.00

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FLORIDA POWER & LIGHT COMPANY
 FINS FINANCIAL REPORT
 CASH VOUCHER SOURCE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
DATE	GL ACCT	LOCN	SPC	PO NUMBER	VENDOR	LAC	DESCRIPTION	FEEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
1	200309	592.199	0791	51450	4500170606	650559287	660 OIL LEAK REPAIR BR	450	3251	POWER CABLE TEC	1.00	1,436.00
2	200309	592.199	0791	51450	4500170606	391139625	660 HANDLING WASTE BRD	450	3262	WAUKESHA ELECTR	1.00	3,750.00
3	*LOCN 0791											5,186.00
4	200309	592.199	0876	51450	4500170606	391139625	660 HANDLING WASTE DAD	450	3262	WAUKESHA ELECTR	1.00	3,750.00
5	200309	592.199	0876	51450	4500172059	391139625	660 PRICE ADJ FOR DADE	450	3265	WAUKESHA ELECTR	1.00	3,750.00
6	200309	592.199	0876	51450	4500172097	391139625	660 ENCAP 2077, 2078,	450	3268	WAUKESHA ELECTR	1.00	
7	200309	592.199	0876	51450	4500172099	650559287	660 OIL LEAK REPAIR DA	450	3265	POWER CABLE TEC	1.00	500.00
8	*LOCN 0876											24,600.00
9	**GL ACCT 592.199											80,048.36
10	***DATE 200309											80,048.36
11	200310	592.199	0139	51450	4500004503	364287998	592 INVOICE 323703510	450	3279	ONYX ENVIRONMEN	1.00	213.50
12	200310	592.199	0139	51450	4500176638	391139625	660 BEELINE, 2381 TEST	450	3296	WAUKESHA ELECTR	1.00	1,100.00
13	200310	592.199	0139	51450	4500176639	391139625	660 REPAIR LY WIREMILL	450	3296	WAUKESHA ELECTR	1.00	845.00
14	200310	592.199	0139	51450	4500176640	391139625	660 ENCAP 640 WIREMILL	450	3300	WAUKESHA ELECTR	1.00	
15	200310	592.199	0139	51450	4500176667	391139625	660 ENCAP MCMEEKIN 539	450	3300	WAUKESHA ELECTR	1.00	
16	200310	592.199	0139	51450	4500176667	391139625	660 SAFETY DIRECTIVE M	450	3300	WAUKESHA ELECTR	1.00	1,020.00
17	*LOCN 0139											19,678.50
18	200310	592.199	0407	51450	4500004503	364287998	592 INVOICE 309278940	450	3280	ONYX ENVIRONMEN	1.00	427.00
19	200310	592.199	0407	51450	4500173132	391139625	660 INSTALL FAN BRACKE	450	3272	WAUKESHA ELECTR	1.00	390.00
20	200310	592.199	0407	51450	4500176666	391139625	660 LK REPAIR MONTEREY	450	3300	WAUKESHA ELECTR	1.00	520.00
21	200310	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3286	FEDERAL EXPRESS	1.00	13.26
22	200310	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3280	FEDERAL EXPRESS	1.00	46.08
23	*LOCN 0407											1,396.34
24	200310	592.199	0569	51450	4500004503	364287998	592 INVOICE 323703719	450	3279	ONYX ENVIRONMEN	1.00	213.50
25	200310	592.199	0569	51450	4500175378	391139625	660 ENCAP 1194 FRUIT I	450	3286	WAUKESHA ELECTR	1.00	8,250.00
26	*LOCN 0569											8,463.50
27	200310	592.199	0791	51450	4500174248	391139625	660 LEAK REPAIR PPE M	450	3279	WAUKESHA ELECTR	1.00	975.00
28	200310	592.199	0791	51450	4500174391	650559287	660 LEAK REPAIR 8-24-0	450	3279	POWER CABLE TEC	1.00	318.75
29	200310	592.199	0791	52459		382171008	618 Dstuart-092803-19	459	3275	THE BARTECH GRO	.00	347.61
30	200310	592.199	0791	52459		382171008	618 Dstuart-Mgmt Fee	459	3275	THE BARTECH GRO	.00	5.80
31	200310	592.199	0791	52459		382171008	618 Dstuart-072003-9.5	459	3295	THE BARTECH GRO	.00	173.80
32	200310	592.199	0791	52459		382171008	618 Dstuart-Mgmt Fee	459	3295	THE BARTECH GRO	.00	2.90
33	200310	592.199	0791	52459		382171008	618 Dstuart-072703-20	459	3295	THE BARTECH GRO	.00	365.90
34	200310	592.199	0791	52459		382171008	618 Dstuart-Mgmt Fee	459	3295	THE BARTECH GRO	.00	6.11
35	200310	592.199	0791	52459		382171008	618 Dstuart-082403-9	459	3295	THE BARTECH GRO	.00	164.66
36	200310	592.199	0791	52459		382171008	618 Dstuart-Mgmt Fee	459	3295	THE BARTECH GRO	.00	2.75

= F/W

FLORIDA POWER & LIGHT COMPANY
 FINS FINANCIAL REPORT
 CASH VOUCHER SOURCE

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	TRC	DESCRIPTION	REEL	CVNG	PAYEE NAME	QUANTITY	AMOUNT
1	200310	592.199	0791	52459		382171008	618	Dstuart-092103-9.5	459	3295	THE BARTECH GRO	.00	173.80
2	200310	592.199	0791	52459		382171008	618	Dstuart.Mgmt Fee	459	3295	THE BARTECH GRO	.00	2.90
3	200310	592.199	0791	52459		382171008	618	Dstuart-020903-9	459	3295	THE BARTECH GRO	.00	172.68
4	200310	592.199	0791	52459		382171008	618	Dstuart.Mgmt Fee	459	3295	THE BARTECH GRO	.00	3.06
5					*LOCN 0791								2,715.72
6	200310	592.199	0876	51450	4500174394	650559287	660	LEAK REPAIR 9-22-0	450	3279	POWER CABLE TEC	1.00	1,212.24
7	200310	592.199	0876	51450	4500174395	650559287	660	LEAK REPAIR 9-29-0	450	3279	POWER CABLE TEC	1.00	1,745.84
8	200310	592.199	0876	51450	4500175357	391139625	660	ENCAP 963 40TH STR	450	3286	WAUKESHA ELECTR	1.00	
9	200310	592.199	0876	51450	4500175375	391139625	660	ENCAP 962 40TH STR	450	3286	WAUKESHA ELECTR	1.00	
10	200310	592.199	0876	51450	4500175765	650259759	660	DATA COLLECTION 10	450	3289	REF ASSOCIATES	1.00	1,210.95
11	200310	592.199	0876	51450	4500176641	391139625	660	ENCAP 1905 FRONTON	450	3300	WAUKESHA ELECTR	1.00	
12	200310	592.199	0876	51450	4500176669	391139625	660	ENCAP LATIN QUART	450	3300	WAUKESHA ELECTR	1.00	
13	200310	592.199	0876	52450		591260348	675	FREIGHT	450	3274	HIBEX INC	.00	53.11
14	200310	592.199	0876	52450		591260348	676	MATERIALS	450	3274	HIBEX INC	.00	1,325.61
15					*LOCN 0876								38,547.75
16					**GL ACCT 592.199								70,801.81
17					***DATE 200310								70,801.81
18	200311	592.199	0082	51450	4500004529	592729133	690	ARSENIC/GROUNDWATE	450	3315	UNIVERSITY OF F	1.00	
19	200311	592.199	0082	51450	4500021006	650259769	690	SUB REMEDIATION	450	3309	REF ASSOCIATES	1.00	1,179.76
20	200311	592.199	0082	51450	4500177254	650259769	704	DADE SUBS G/WATER	450	3307	REF ASSOCIATES	1.00	2,760.00
21					*LOCN 08:								76,439.76
22	200311	592.199	0139	51450	4500004503	364287998	660	DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	427.00
23	200311	592.199	0139	51450	4500179385	391139625	660	ENCAP PALATKA, 172	450	3317	WAUKESHA ELECTR	1.00	
24					*LOCN 0139								8,677.00
25	200311	592.199	0407	51450	4500004503	364287998	660	DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	427.00
26	200311	592.199	0407	51450	4500004503	364287998	660	DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	427.00
27	200311	592.199	0407	51450	4500004503	364287998	660	DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	213.50
28	200311	592.199	0407	51450	4500004503	364287998	660	DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	213.50
29	200311	592.199	0407	51450	4500004503	364287998	660	DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	213.50
30	200311	592.199	0407	51450	4500004503	364287998	660	DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	213.50
31	200311	592.199	0407	51450	4500004503	364287998	660	DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	427.00
32	200311	592.199	0407	51450	4500004503	364287998	660	DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	213.50
33	200311	592.199	0407	51450	4500004503	364287998	660	BELLE GLADE DISPOS	450	3324	ONYX ENVIRONMEN	1.00	217.75
34	200311	592.199	0407	51450	4500004503	364287998	660	BELLINE DISPOSAL F	450	3324	ONYX ENVIRONMEN	1.00	431.25
35	200311	592.199	0407	51450	4500004503	391139625	660	LEAK REPAIR KIMBER	450	3307	WAUKESHA ELECTR	1.00	130.00
36	200311	592.199	0407	51450	4500177854	391139625	660	QUANTUM 1116 LEAK	450	3307	WAUKESHA ELECTR	1.00	130.00
37	200311	592.199	0407	51450	4500177859	391139625	660	REPLACE FLAPPER VA	450	3307	WAUKESHA ELECTR	1.00	510.00
38	200311	592.199	0407	52450	4400000216	710427007	630	FEDX	450	3310	FEDERAL EXPRESS	1.00	18.57

*Selected for testing on W9
 03-3/2 P.6*

*43-3
 H*

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SEC	PO NUMBER	VENDOR	EQ DESCRIPTION	REEL	QTY	WAVEE NAME	QUANTITY	AMOUNT
		*LOCN 0407									3,786.17
200311	592.199	0569	51450	4500179382	391139625	660 LEAK REPAIR OSFREY 450	3317	1.00	WAUKESHA ELECTR	1.00	4,650.00
		*LOCN 61									4,650.00
200311	592.199	0791	52459		382171008	618 Dstuart-102603-19	459	3303	THE BARTECH GRO	1.00	347.61
200311	592.199	0791	52459		382171008	618 Dstuart:Mgmt Fee	459	3303	THE BARTECH GRO	1.00	5.80
200311	592.199	0791	52459		382171008	618 Dstuart-101903-20	459	3310	THE BARTECH GRO	1.00	365.90
200311	592.199	0791	52459		382171008	618 Dstuart:Mgmt Fee	459	3310	THE BARTECH GRO	1.00	6.11
200311	592.199	0791	52459		382171008	618 Dstuart-110203-20	459	3310	THE BARTECH GRO	1.00	365.90
200311	592.199	0791	52459		382171008	618 Dstuart:Mgmt Fee	459	3310	THE BARTECH GRO	1.00	6.11
		*LOCN 0791									1,097.43
200311	592.199	0876	51450	4500004503	364287998	660 DISPOSAL FEE 40TR	450	3307	ONYX ENVIRONMEN	1.00	430.25
200311	592.199	0876	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	430.25
200311	592.199	0876	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	213.50
200311	592.199	0876	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	414.00
200311	592.199	0876	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	397.75
200311	592.199	0876	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	217.75
200311	592.199	0876	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	217.75
200311	592.199	0876	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	427.00
200311	592.199	0876	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	213.50
200311	592.199	0876	51450	4500004613	590857245	694 WACKENHUT CORPOPAT	450	3303	WACKENHUT CORPO	1.00	673.08
200311	592.199	0876	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3311	WACKENHUT CORPO	1.00	1,009.62
200311	592.199	0876	51450	4500177852	391139625	660 ENCAP FLAGAMI 1971	450	3310	WAUKESHA ELECTR	1.00	1,170.00
200311	592.199	0876	51450	4500177852	391139625	660 REPLACE FAN CORDS	450	3310	WAUKESHA ELECTR	1.00	1,170.00
200311	592.199	0876	51450	4500179277	391139625	660 REGASKET MIAMI SRO	450	3317	WAUKESHA ELECTR	1.00	1,040.00
200311	592.199	0876	51450	4500179384	391139625	660 INSTAL FAN CORDS F	450	3317	WAUKESHA ELECTR	1.00	1,040.00
200311	592.199	0876	51450	4500179384	391139625	660 ENCAP FLAGAMI 1972	450	3317	WAUKESHA ELECTR	1.00	300.00
200311	592.199	0876	51450	4500179407	650559287	660 OIL LEAK REPAIR	450	3317	POWER CABLE TEC	1.00	1,200.00
200311	592.199	0876	51450	4500179412	650559287	660 OIL LEAK REPAIR	450	3317	POWER CABLE TEC	1.00	1,200.00
200311	592.199	0876	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3317	WACKENHUT CORPO	1.00	4.74
200311	592.199	0876	52450	4500004613	590857245	694 WACKENHUT CORPOPAT	450	3309	WACKENHUT CORPO	1.00	3.16
		*LOCN 0876									47,462.35
		**GL ACCT 592.199									142,112.71
		200311									142,112.71
200311	592.199	0139	51450	4500181879	391139625	660 LEAK REPAIR DUVAL	51	3335	WAUKESHA ELECTR	1.00	1,560.00
		*LOCN 0131									1,560.00
200312	592.199	0407	51450	4500181869	391139625	660 ENCAP TX WHITE CIT	450	3335	WAUKESHA ELECTR	1.00	780.00
200312	592.199	0407	51450	4500182870	391139625	660 PORT ST. LUCIE LEA	450	3342	WAUKESHA ELECTR	1.00	780.00

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43-3
4

Company: FPL
 Title: Sample Items
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant
 43-3/4-1

CONFIDENTIAL

R.
 5/2

Item	Amount	Date	Inv No	Vendor	Description	Attributes			
(A)	(B)	(C)	(D)	(E)	(F)	(1)	(2)	(3)	(4)
1	[REDACTED]	43-3 4 P1	2704160	Wackenhut Corp	Security Overnight Watch at Levee Substation	X	X	X	X
2					Wackenhut provides security at various substation sites when necessary the protection of personnel and contractor equipment during ECRC remediation work. They perform these activities through the ECRC Substation Remediation Project				
3									
4									
5									
6					Wackenhut is contracted by FPL Security Operations upon request from ECRC Project Supervision. An online request is entered by an ECRC Project Supervisor, FPL Corporate Security Operations arranges for Wackenhut to provide the security and the invoice is billed directly to FPL Corporate Security Operations.				
7					PO # 4500004613				
8									
9									
10									
11									
12									
13	[REDACTED]	1/29/03	001069	Waukesha Electric Systems	Transmission Field Replacement at Substation Holland Park 49-1781 Dry out trans 31% saturation prior to start	X	X	X	X
14	43-3 4 P2				8065 gals @ 1.24/gal				
15					PO Contract 4500137600				
16									
17	[REDACTED]	4/0/03	001774	Waukesha Electric Systems	Leak Repair	X	X	X	X
18	43-3 4 P2				Transmission Field Replacement at St. Augustine 49-0532				
19					Substation Drain trans, Replace 1 Rad, Process & Test				
20					Trans 4767 gal oil for process				
21					Trans repair & Maintenance, Drain transformers, change radiator				
22					PO Contract 4600001847				
23									

43-3
 4-1

Company: FPL
 Title: Sample Items
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant
 43-3/4-1

Item (A)	Amount (B)	Date (C)	Inv No (D)	Vendor (E)	Description (F)	Attributes (1) (2) (3) (4)
1 2 3 4 5 6	[REDACTED] 43-3 PC 4	4/9/03	LR-001	Power Cable TEC	Leak Repair 3/12/03-4/8/03 PO Contract 4500148920 Power Cable Tech performs leak repair work on substation equipment where clearance request are not required. They perform this activity through the ECRC Substation Remediation Project	X X X X
7 8 9 10 11 12 13	[REDACTED] 43-3 PL 5	5/01/03	001951	Waukesha Electric Systems	Leak Repair Transmission Field Replacement at Clintmore Substation 49-0975 Substation Drain trans, Replace 1 Rad , Process & Test Trans 10930 gal oil for process Trans repair & Maintenance, Drain transformers, change radiator PO Contract 4600001847	X X X X
14 15 16 17 18	[REDACTED] 43-3 PL 6	4/24/03	001887	Waukesha Electric Systems	Transmission Field Replacement at Broward FPL 49-2362 Partial regasket to repair leaks; Substation Drain trans, Replace 1 Rad , Process & Test Trans 11345 gal oil for process PO Contract 4500152547	X X X X
19 20 21	[REDACTED] 43-3 PL 7	5/22/03	002146	Waukesha Electric Systems	Transmission Field Replacement at Fronton Substation 49-1905 Regasket transformer, installed new fan cord PO Contract 4500156883	X X X X

43-3
4-1
2

Company: FPL
 Title: Sample Items
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant
 43-3/4-1

Item	Amount	Date	Inv No	Vendor	Description	Attributes			
						(1)	(2)	(3)	(4)
1 2 8	[REDACTED]	6/5/03	J 1098592	Corrpro Companies	Paint inspections for various locations within FPL service territory. May 2003	X	X	X	X
3 4 9	[REDACTED]	7/8/03	J 1099574	Corrpro Companies	Paint inspections for various locations within FPL service territory. June 2003	X	X	X	X

Corr-Pro performs inspections of the ECRC encapsulation process on substation equipment. They provide written reports to ensure encapsulation work is done within the specifications set forth by FPL. They perform these activities through the ECRC Substation Remediation Project.
 PO Contract 4500063024

Waukesha Electric System is a major contractor for the substation remediation ECRC project. The services that they perform are:
 Gasketing of transformers
 Encapsulating equipment that has lead paint on it
 Repairing leaking substation equipment
 Handling of waste (both Hazardous and Non-Hazardous) generated by the processes
 Inspecting equipment to determine specific repairs needed,
 Receiving and holding clearances on the equipment being serviced
 Providing service records
 PO Contract 4600001847

43-3
 4-1

Company: FPL
 Title: Sample Items
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant
 43-3/5-1

CONFIDENTIAL

RC 4/04

Item	Amount	Date	Inv No	Vendor	Description	Attributes			
						(1)	(2)	(3)	(4)
1	\$90.00	2/10/03	FPL-0119	GMG Enterprises	Perform misc CAD Drafting & plant site field work	X	X	X	X
2	\$646.00			Foster Wheeler	Engineering work on SPCC Compliance Assistance	X	X	X	X
3	\$532.70	05/04/03	39796	Bartech Inc	Staffing: Earl Webb Week Ending May 4, 2003	X	X	X	X
4					PO # 93135-00042, Vendor No. VO-082444				
5					The PO gives Bartech the authority to furnish contract				
6					personnel services for the following business units.				
7					Quality Services, Internal Auditing, Financial Accounting				
8					Corp Services -All Sections Except Land Management				
9					Market & Regulatory Services, Customer Service-Residential				
10					Customer Service-Commercial & Industrial, External Affairs				
11					Power Delivery-All Sections Except Services				
12					Foster Wheeler Environmental Corporation, PO 4500121361				
13					Project 2715.0000				
14					FPL SPCC Compliance Assistance				
15					Task 1-Design Basis & Site Visits				
16					Task 2-Geotechnical Investigations & Reports				
17					Task 4- Meeting & Meeting reports				
18					Total Budget not to exceed \$100,000 per PO 4500121361				
19					invoiced for services through December 31, 2002				
20					Budget remaining				
21					Total expenses during 2003 per 43-3/5 is				

43-3/5

43-3/5

43-3/5-1

Exhibit C

Justification Table

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL., Environmental Cost Recovery Clause Audit from Jan. 1- Dec. 31, 2003
AUDIT CONTROL NO: 04-044-4-1

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
9	List of Internal Audits	2	Y	p. 1, Col. C, lines 1-51 p. 2, Col. C, lines 1-12	(b)	R. Onsgard
41-2/1-2	Customer Billing	2	Y	p. 1, Col. B, lines 1-36 p. 2, Col. B, lines 1-33	(e)	K. Dubin
41-2/1-3	Customer Billing	2	Y	p. 1, Col. B, lines 1-36 p. 2, Col. B, lines 1-28	(e)	K. Dubin
41-2/1-4	Customer Billing	5	N Y	p. 1-4 p. 5, Col. A, line 1	(e)	K. Dubin
43-3/2	Statistical Sample	6	N Y	p. 1-5 p. 6, Col. E, lines 1, 4, 7, 10; lines 13-15	(d), (e)	R. Messer
43-3/2-1A	Sample Testing	4	Y N Y	p. 1, Col. B, line 17 p. 2 p. 3, Col. B, lines 12, 14, 16, 17 p. 4, Cols. B, E, line 17; Col. F, lines 17-29; Col. H, lines 20, 21	(d), (e) (d), (e)	R. Messer R. Messer
43-3/2-1/1	Sample Testing	4	Y	All	(d), (e)	R. Messer

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
43-3/3	Statistical Sample	8	N			
43-3/3-1	Sample Testing	4	N Y N	p. 1 p. 2, Col. B, line 2; Col. F, lines 3, 4 p. 3, 4	(d), (e)	R. Messer
43-3/4	Statistical Sample	14	Y N	p. 1, Col. M, line 17 p. 2, Col. M, lines 21, 22, 28-35 p. 3, Col. M, lines 22, 35 p. 4, Col. M, lines 1-6, 36 p. 5, Col. M, lines 1, 2, 8, 9 p. 6, Col. M, line 22 p. 7, Col. M, lines 1, 7-10, 13, 24 p. 8, Col. M, lines 7-9, 11-15, 27, 28, 35-37, 39 p. 9, Col. M, lines 14-17, 37 p. 10, Col. M, lines 2-4, 28, 31, 35 p. 11, Col. M, lines 6, 14, 15 p. 12, Col. M, lines 8, 9, 11, 12, 18, 23 p. 13, Col. M, lines 22, 24, 26, 36 p. 14	(d), (e)	R. Messer
43-3/4-1	Sample Testing	3	Y	p. 1, Col. B, lines 1, 13, 17 p. 2, Col. B, lines	(d), (e)	R. Messer

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
				1, 7, 14, 19 p. 3, Col. B, lines 1, 3		
43-3/5	Statistical Sample	9	N			
43-3/5-1	Sample Testing	1	Y	p. 1, Col. F, lines 19-21	(d), (e)	R. Messer

Exhibit D



AFFIDAVITS



BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause.) DOCKET NO. 040007-EI) DATED: July 13, 2004

STATE OF FLORIDA) AFFIDAVIT OF ROGER F. MESSER) COUNTY OF PALM BEACH)

BEFORE ME, the undersigned authority, personally appeared Roger F. Messer, who, being first duly sworn, deposes and says:

1. My name is Roger F. Messer. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Environmental Support.

2. I have reviewed the information for which I am listed in Exhibit C as Affiant and which is included in Exhibit A to FPL's Request for Confidential Classification of Materials Provided in the Environmental Cost Recovery Clause Audit No. 04-044-4-1. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms, the disclosure of which would impair the efforts of FPL to contract for goods and services on favorable terms. Similarly, disclosure of the information could impair the competitive business of the counter party of service.

3. Affiant says nothing further.

[Handwritten signature of Roger F. Messer] Roger F. Messer

SWORN TO AND SUBSCRIBED before me this 13 day of July 2004, by Roger F. Messer, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

[Handwritten signature of Debra Ann Dominguez] Notary Public, State of Florida

My Commission Expires: April 20, 2008



BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost) DOCKET NO. 040007-EI
Recovery Clause.)
) DATED: July 19, 2004

STATE OF FLORIDA)
) AFFIDAVIT OF KOREL M. DUBIN
COUNTY OF MIAMI-DADE)

BEFORE ME, the undersigned authority, personally appeared Korel M. Dubin who, being first duly sworn, deposes and says:

1. My name is Korel M. Dubin. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Regulatory Issues. My business address is 9250 West Flagler Street, Miami, Florida, 33174. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 04-044-4-1. Documents or materials that I have reviewed and which are asserted by FPL to include customer-specific account information. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Affiant says nothing further.

Korel M. Dubin (handwritten signature)

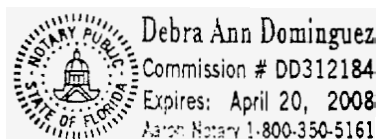
Korel M. Dubin

SWORN TO AND SUBSCRIBED before me this 19 day of July 2004, by Korel M. Dubin, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

Debra Ann Dominguez (handwritten signature)

Notary Public, State of Florida

My Commission Expires: April 20, 2008



BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost) DOCKET NO. 040007-EI
Recovery Clause.)
) DATED: July 14, 2004

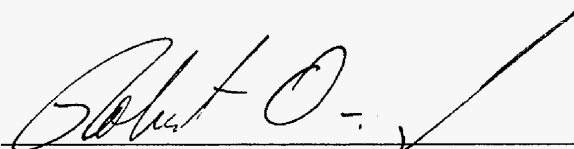
STATE OF FLORIDA)
)
COUNTY OF MIAMI-DADE) **AFFIDAVIT OF ROBERT ONSGARD**

BEFORE ME, the undersigned authority, personally appeared Robert Onsgard who, being first duly sworn, deposes and says:

1. My name is Robert Onsgard. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. My business address is 9250 West Flagler Street, Miami, Florida, 33174. I have personal knowledge of the matters stated in this affidavit.

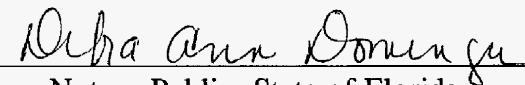
2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 04-044-4-1. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute internal auditing controls and reports of internal auditors or information relating to same. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Affiant says nothing further.



Robert Onsgard

SWORN TO AND SUBSCRIBED before me this 15 day of July 2004, by Robert Onsgard, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

My Commission Expires: April 20, 2008

