Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com





July 22, 2004

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 040001-El for the month of May 2004 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely, isan D. Rilerour

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Enclosures

СМР СОМ СТР	Reserved to:	Florida Public Service Commission James Breman Office of Public Counsel Call Parties of Record	on
ECR			
GCL			
OPC	manp-m		
MMS	orange to		
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DISTRIBUTION CENTER

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MAY

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 16, 2004

							.	BTU			Delivered
Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) ·	(j)	(k)	(1)
1	CRIST	RADCLIFFE ECONOMY	PENSACOLA, FL	S	CRIST	05/04	FO2	0.45	141154	887.98	44.852
2											
3	SMITH	SOMMERS OIL	BAINBRIDGE, GA	S	SMITH	05/04	F02	0.45	143700	185.17	41.470
4											

*Gulf's 50% ownership of Daniel where applicable.

1. Reporting Month: MAY

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 16, 2004

2. Reporting Company: Gulf Power Company

	•						Invoice					Quality	Errective Purchase	to	Transport	Other	Delivered
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Price	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Adjust (\$/Bb!)	Price (\$/Bbl)	Terminal (\$/Bbl)	charges (\$/Bbl)	Charges (\$/Bbl)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	(q)	(r)
	CRIST	RADCLIFFE ECONOMY	CRIST	05/04	FO2	887.98	44.852	39,827.78	-	39,827.78	44.852	-	44.852				44.852
3	SMITH	SOMMERS OIL	SMITH	05/04	FO2	185.17	41.470	7,679.01		7,679.01	41.470		41.470			-	41.470
4																	
5																	
6																	

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^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: MAY Year: 2004
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

 Reporting Company: Gulf Power Company
 (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 16. 2004

				Original	Old		Column			New	
Line	Month & Year			Line	Volume	**	Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	· (j)	(k)	(1)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

MAY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

*

Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 16, 2004

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
	PEABODY COAL SALES PEABODY COAL SALES COAL MARKETING CO.	10 45 45	IL IM IM	165 999 999	C S S	RB RB RB	174,169.70 351.59 54,567.01	34.920 41.305 55.583	2.44 2.44 2.44	37.360 43.745 58.023	0.96 0.48 0.67	12,007 11,877 11,629	6.80 4.40 7.70	11.77 11.19 11.55

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1. Reporting Month: MAY Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 16, 2004

Line No. (a)	<u>Supplier Name</u> (b)	<u>Min</u>	e Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COAL SALES	10	ΙL	165	С	174,169.70	34.860	-	34.860	-	34.860	0.020	34.920
2	PEABODY COAL SALES	45	IM	999	s	351.59	40.650	-	40.650	-	40.650	0.615	41.305
3	COAL MARKETING CO.	45	IM	999	s	54,567.01	56.360	-	56.360	-	56.360	(0.817)	55.583
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14													
15													

Reporting Month:

MAY

Reporting Company: Gulf Power Company

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 16, 2004

8

							Rail C	harges	\	<u> Waterborne</u>	Charges				
Line No. Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(b)	(q)
1 PEABODY COAL SALES	10 IL 10	65 MCDUFFIE TERMINAL	RB	174,169.70	34.920	-	-	-	2.44	-	-	. •	• ,	2.44	37.360
2 PEABODY COAL SALES	45 IM 9	99 MCDUFFIE TERMINAL	AB	351.59	41.305	.		-	2.44	-	-	-	-	2.44	43.745
3 COAL MARKETING CO.	45 IM 99	99 MCDUFFIE TERMINAL	RB	54,567.01	55.583	-	• •	-	2.44	-	-			2.44	58.023
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: MAY Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 16, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

MAY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

\$

6. Date Completed:

July 16, 2004

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	e Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COALSALES	10	IL	165	С	RB	6,388.10	34.920	3.72	38.640	0.96	12,007	6.80	11.77
2	PEABODY COAL SALES	45	IM	999	s	RB	79,395.70	41.305	3.72	45.025	0.48	11,877	4.40	11.19
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13														
14														
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Reporting Month: 1.

MAY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Effective Purchase

Price

(\$/Ton)

(l)

34.920

41.305

Reporting Company:

Gulf Power Company

(850)- 444-6332

3 Plant Name: Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 16, 2004

Line No. (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)
1	PEABODY COALSALES	10	IL .	165	С	6,388.10	34.860	-	34.860	-	34.860	0.020
2	PEABODY COAL SALES	45	IM	999	s	79,395.70	40.650	-	40.650	-	40.650	0.615
3												
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(use continuation sheet if necessary)

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Reporting Month:

Reporting Company:

MAY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

4 5 6

Smith Electric Generating Plant

Gulf Power Company

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 16, 2004

8

							_	Rail C	harges		<i>Nater</i> borne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation charges	FOB Plant Price
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COALSALES	10 IL	165 MCDUFFIE TERMINAL	RB	6,388.10	34.920	-	-	-	3.72	•	-	-		3.72	38.640
2	PEABODY COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	79,395.70	41.305			-	3.72	-	-	-	-	3.72	45.025
3																

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

MAY

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 16, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

MAY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters. Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 16, 2004

Line No.	Supplier Name	Mine	Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ALLIANCE COAL CORP.	8	KY 95/133	B C	UR	28,091.50	37.388	15.62	53.008	0.82	12,559	10.70	5.91
2	•												
3													
4													
5													
6													
7													
8													
9													
10													

Reporting Month:

MAY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Plant Name:

3.

Gulf Power Company

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

July 16, 2004

Line No. (a)	Supplier Name (b)	<u>Mine</u>	<u>e Location</u> (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
	ALLIANCE COAL CORP.	8	KY 95/133	С	28,091.50	35.500	-	35.500	-	35.500	0.168	37.388
3												
4												
5												
7												
8								-				
9												
10												

Reporting Month:

MAY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 16, 2004

\$

2. Reporting Company: Gulf Power Company

	•						A delition of	Rail C	harges	\	Vaterborne	Charges		•		
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
2	ALLIANCE COAL CORP.	8 KY 95	5/133 LYNCH, KY	UR	28,091.50	37.388		15.62	-		-	-	-	-	15.62	53.008
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6 7																
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: MAY Year: 2004
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

 Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 16, 2004

Intended Original Old Line Line Month & Year Generating Volume Designator New New FOB Plant Form Plant Name Number (Tons) & Title Old Value Price Reason for Revision Reported Plant Supplier Form No. Value No. (a) (d) (e) (h) (i) (k) **(l)** (b) (f) (g) (j) (m) (c)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

MAY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name: **Daniel Electric Generating Plant**

5 Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 16, 2004

Line No.	Supplier Name	Mine	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f) .	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL-WEST EI	17	СО	51	C	UR	77,165.00	15.419	21.30	36.719	0.52	11,945	9.50	8.04
2	CYPRUS 20 MILE	17	co	107	S	UR	26,200.00	16.578	20.15	36.728	0.51	11,225	9.50	10.30
3	CYPRUS 20 MILE	17	co	107	s	UR	6,700.00	17.812	20.15	37.962	0.52	11,305	9.80	9.53
4	ALABAMA POWER CC	19	ŴY	5	s	UR	31,064.00	9.185	19.50	28.685	0.28	8,837	5.30	26.76

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Reporting Month:

MAY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 16, 2004

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Oriģinal Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL-WEST E	17	CO	51	С	77,165.00	13.250	-	13.250	-	13.250	-0.061	15.419
2	CYPRUS 20 MILE	17	co	107	S	26,200.00	15.640	-	15.640	, -	15.640	-0.172	16.578
3	CYPRUS 20 MILE	17	co	107	S	6,700.00	14.500		14.500	·	14.500	-0.057	17.812
4	ALABAMA POWER CO	19	WY	5	s	31,064.00	6.910	-	6.910	-	6.910	0.029	9.185

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1. Reporting Month:

MAY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 16, 2004

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	•									Rail Cl	harges	\	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	ARCH COAL-WEST EI	17	co	51	West Elk Mine	ŲR	77,165.00	15.419		21.300		-	-		٠.		21.300	36.719
2	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	26,200.00	16.578		20.150						-	20.150	36.728
3	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	6,700.00	17.812	-	20.150						-	20,150	37.962
4	ALABAMA POWER CC	19	WY	5	Thunder Junction	UR	31,064.00	9.185	-	19.500	-	•	-	•	•		19.500	28.685

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

MAY

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

7

5. Date Completed:

July 16, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MAY

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

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(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 16, 2004

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	SOMMERS OIL	BAINBRIDGE, GA	s	SCHERER	May-04	FO2	0.5	138500	134.67	47.60
2											
3											
4											
5											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

1. Reporting Month: Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 16, 2004

Line No. (a)	Plant Name (b)	<u>Suppfier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbf) (n)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bb!)	Delivered Price (\$/Bbl) (r)
1 S	CHERER	SOMMERS OIL	SCHERER	May-04	FO2	134.67	47.60	6,410.35		-	47.60	-	47.60	•	-		47.60
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN. TONNAGE. DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: MAY Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed: July 16, 2004

							Effective	Total FOB				
						Purchase		Plant	Sulfur	Btu	Ash	Moisture
Line				Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Location	Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	ARCH COAL SALES	19 WY 005	С	UR	165,030.77	8.593	19.910	28.503	0.31	8,885	5.32	26.51
2	KENNECOTT ENERG	19 WY 005	C	UR	286,053.34	7.675	20.190	27.865	0.46	8,670	5.58	27.85
3	KENNECOTT ENERG	19 WY 005	С	UR	33,006.15	8.982	19.990	28.972	0.22	8,774	5.67	25.82
4	KENNECOTT ENERG	19 WY 005	С	UR	33,006.15	8.038	20.070	28.108	0.40	8,638	5.29	28.24
5	KENNECOTT ENERG	19 WY 005	С	UR	33,006.16	9.258	19.960	29.218	0.22	8,806	5.45	25.99
6	POWDER RIVER BAS	19 WY 005	S	UR	375,442.80	9.510	20.000	29.510	0.22	8,862	4.49	26.56
7	KENNECOTT ENERG	19 WY 005	С	UR	306,450.13	7.629	20.430	28.059	0.44	8,687	5.45	27.83
8	CONSTELLATION	19 WY 005	S	UR	45,791.40	8.631	20.410	29.041	0.31	8,892	4.99	26.88
9	TRITON COAL	19 WY 005	S	UR	85,586.88	8.320	19.970	28.290	0.24	8,813	4.62	27.05

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

Reporting Month:

MAY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

July 16, 2004

							FOB	Shorthaul	Original	Retroactive		Ovelika	Effective	
Lina							Mine Price	& Loading Charges	Invoice Price	Price Increases	Base Price	Quality Adjustments	Purchase Price	
Line No.		Mine	Location		Purchase Type	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	1111.19	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	
1	ARCH COAL SALES	19	WY	005	С	165,030.77	6.350	-	6.350	-	6.350	0.061	8.593	
2	KENNECOTT ENERG	19	WY	005	С	286,053.34	6.110	-	6.110	-	6.110	-0.021	7.675	
3	KENNECOTT ENERG	19	WY	005	С	33,006.15	7.050	-	7.050		7.050	-0.021	8.982	
4	KENNECOTT ENERG	19	WY	005	С	33,006.15	6.280	-	6.280		6.280	-0.045	8.038	
5	KENNECOTT ENERG	19	WY	005	С	33,006.16	7.200	-	7.200	-	7.200	0.005	9.258	
6	POWDER RIVER BAS	19	WY	005	S	375,442.80	7.250	-	7.250		7.250	0.051	9.510	
7	KENNECOTT ENERG	19	WY	005	С	306,450.13	5.750	. -	5.750	-	5.750	-0.009	7.629	
8	CONSTELLATION	19	WY	005	S	45,791.40	6.350		6.350		6.350	0.066	8.631	
9	TRITON COAL	19	WY	005	S	85,586.88	6.300		6.300	-	6.300	0.009	8.320	

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1. Reporting Month:

Reporting Company:

MAY

Year: 2004

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Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

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Scherer Electric Generating Plant

Gulf Power Company

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 16, 2004

	_									Rail C	harges	_						
									Additional			_		_			Total	
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transport	EOD DI
									& Loading	D-11 D-1	Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant Price
Line					Otto Los Datas	Transport		Price		Rail Rates		Barge Rate	Rate	Rate	Charges	Charges (\$/Ton)	Charges	(\$/Ton)
No.	Plant Name		<u>ocation</u>		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)		(\$/Ton)	
(a)	(b)	. ((c)		(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	19	WY	005	Campbell Co. Wy	UR	165,030.77	8.593	-	19.910						-	19.910	28.503
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	286,053.34	7.675	-	20.190						-	20.190	27.865
3	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	33,006.15	8.982	-	19.990						-	19.990	28.972
4	KENNECOTT ENERG)	19	WY	005	Campbell Co. Wy	UR	33,006.15	8.038	-	20.070						-	20.070	28.108
5	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	33,006.16	9.258	-	19.960						- •	19.960	29.218
6	POWDER RIVER BASI	19	WY	005	Campbell Co. Wy	UR	375,442.80	9.510	-	20.000						-	20.000	29.510
7	KENNECOTT ENERG)	19	WY	005	Campbell Co. Wy	UR	306,450.13	7.629	-	20.430						-:	20.430	28.059
8	CONSTELLATION	19	WY	005	Campbell Co. Wy	UR	45,791.40	8.631		20.410						-	20.410	29.041
9	TRITON COAL	19	WY	005	Campbell Co. Wy	UR	85,586.88	8.320		19.970						-	19.970	28.290
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