

ORIGINAL

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 040007-EI  
FLORIDA POWER & LIGHT COMPANY**

**AUGUST 4, 2004**

**ENVIRONMENTAL COST RECOVERY**

**ESTIMATED/ACTUAL TRUE-UP  
JANUARY 2004 THROUGH DECEMBER 2004**

**TESTIMONY & EXHIBITS OF:**

**K. M. DUBIN**

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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**  
**FLORIDA POWER & LIGHT COMPANY**  
**TESTIMONY OF KOREL M. DUBIN**  
**DOCKET NO. 040007-EI**  
**August 4, 2004**

**Q. Please state your name and address.**

A. My name is Korel M. Dubin and my business address is 9250 West Flagler Street, Miami, Florida, 33174.

**Q. By whom are you employed and in what capacity?**

A. I am employed by Florida Power & Light Company (FPL) as Manager of Regulatory Issues in the Regulatory Affairs Department.

**Q. Have you previously testified in this docket?**

A. Yes, I have.

**Q. What is the purpose of your testimony in this proceeding?**

A. The purpose of my testimony is to present for Commission review and approval the Environmental Estimated/Actual True-up Costs associated with FPL Environmental Compliance activities for the period January 2004 through December 2004.

1 **Q. Have you prepared or caused to be prepared under your direction,**  
2 **supervision or control an exhibit in this proceeding?**

3 A. Yes, I have. The exhibit consists of eight documents, PSC Forms 42-1E  
4 through 42-8E, included in Appendix I. Form 42-1E provides a summary  
5 of the Estimated/Actual True-up amount for the period January 2004  
6 through December 2004. Forms 42-2E and 42-3E reflect the calculation  
7 of the Estimated/Actual True-up amount for the period. Forms 42-4E and  
8 42-6E reflect the Estimated/Actual O&M and Capital cost variances as  
9 compared to original projections for the period. Forms 42-5E and 42-7E  
10 reflect jurisdictional recoverable O&M and Capital project costs for the  
11 period. Form 42-8E (pages 1 through 35) reflects return on capital  
12 investments, depreciation, and taxes by project.

13

14 **Q. Please explain the calculation of the ECRC Estimated/Actual True-up**  
15 **amount you are requesting this Commission to approve.**

16 A. Forms 42-2E and 42-3E show the calculation of the ECRC  
17 Estimated/Actual True-up amount. The calculation for the  
18 Estimated/Actual True-up amount for the period January 2004 through  
19 December 2004 is an underrecovery, including interest, of \$103,793  
20 (Appendix I, Page 4, line 5 plus line 6). This Estimated/Actual True-up  
21 underrecovery of \$103,793 consists of January through June 2004  
22 actuals and revised estimates for July through December 2004, compared  
23 to original projections for the same period.

24

1 **Q. Are all costs listed in Forms 42-1E through 42-8E attributable to**  
2 **Environmental Compliance projects previously approved by the**  
3 **Commission?**

4 A. Yes, with the exception of the inclusion of the CWA 316(b) Phase II Rule  
5 Project which is discussed in FPL's petition for approval dated June 21,  
6 2004 and supported in the affidavit of Randall R. LaBauve, filed along with  
7 FPL's petition. Per FPL's petition, \$500,000 of O&M costs associated  
8 with this project have now been included in the estimates for July through  
9 December 2004, whereas no costs for the project were included in the  
10 original 2004 projections.

11

12 **Q. How do the Estimated/Actual project expenditures for January 2004**  
13 **through December 2004 period compare with original projections?**

14 A. Form 42-4E (Appendix I, Page 7) shows that total O&M project costs were  
15 \$718,890 or 12.9% higher than projected and Form 42-6E (Appendix I,  
16 Page 10) shows that total capital investment project costs were \$695,248  
17 or 8.3% lower than projected. Below are variance explanations for those  
18 O&M Projects and Capital Investment Projects with significant variances.  
19 Individual project variances are provided on Forms 42-4E and 42-6E.  
20 Return on Capital Investment, Depreciation and Taxes for each project for  
21 the Estimated/Actual period are provided as Form 42-8E (Appendix I,  
22 Pages 13 through 47).

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**1. Air Operating Permit Fees (Project No. 1) - O & M**

Project expenditures are estimated to be \$189,254 or 9.2% lower than previously projected. The process for estimating air permit fees has been refined in order to produce more accurate estimates.

**2. Continuous Emissions Monitoring Systems (Project No. 3a) - O&M**

Project expenditures are estimated to be \$79,952 or 12.6% higher than previously projected primarily due to higher than originally projected payments to the software vendor for technical support.

**3. Maintenance of Stationary Above Ground Fuel Storage Tanks (Project No. 5a) - O&M**

Project expenditures are estimated to be \$485,412 or 105.4% higher than previously projected. This project includes performing required repairs identified during tank inspections. The variance is primarily due to an updated estimate of the costs associated with the required repairs, based on the results of tank inspections.

**4. RCRA Corrective Action (Project No. 13) - O&M**

Project expenditures are estimated to be \$50,002 or 100.0% higher than previously projected. This variance is primarily due an increase in projected costs associated with the preparation of the Manatee and Sanford facilities for an assessment by the EPA. These expenditures are

1 contingent upon receiving notification from EPA of the intent to move  
2 forward with the process and were not included in the original projections.

3

4 **5. Substation Pollutant Discharge Prevention & Removal –**  
5 **Distribution (Project No. 19a) - O&M**

6 Project expenditures are estimated to be \$34,386 or 3.0% higher than  
7 projected. The project was accelerated in the first half of the year to take  
8 advantage of good weather. Equipment clearances were obtained which  
9 would not be available during the storm season.

10

11 **6. Substation Pollutant Discharge Prevention & Removal –**  
12 **Transmission (Project No. 19b) - O&M**

13 Project expenditures are estimated to be \$21,012 or 2.8% higher than  
14 projected. The project was accelerated in the first half of the year to take  
15 advantage of good weather. Equipment clearances were obtained which  
16 would not be available during the storm season.

17

18 **7. Wastewater Discharge Elimination & Reuse (Project No. 20) -**  
19 **O&M**

20 Project expenditures are estimated to be \$40,000 or 80.0% lower than  
21 projected. The installation of the Electrostatic Precipitators (ESPs) at the  
22 Port Everglades Plant may result in less ash sluice water going to  
23 treatment basins, thereby reducing the amount of treated ash sluice water  
24 available for reuse. Once the ESP is operational, analyses will be

1 performed to determine the amount of sludge water available for reuse at  
2 the plant. This project will be deferred until information resulting from the  
3 analyses is obtained.

4

5 **8. Amortization of Gains on Sales of Emissions Allowances –**  
6 **O&M**

7 The variance of \$276,180 or 64.2% higher than projected is primarily due  
8 to higher than anticipated gains from the DOE sales of emission  
9 allowances in 2004.

10

11 **9. Pipeline Integrity Management (Project No. 22) - O&M**

12 Project expenditures are estimated to be \$180,225 or 450.5% higher than  
13 projected. A failure and oil spill at the Martin 30" pipeline required a  
14 response and repair. In order to ensure the integrity of the pipeline  
15 following repair, a complete analysis of the pipeline was required. This  
16 analysis was originally projected for 2005 but was accelerated.

17

18 **10. Spill Prevention, Control, and Countermeasures - SPCC**  
19 **(Project No. 23) - O&M**

20 Project expenditures are estimated to be \$64,571 or 25.8% lower than  
21 projected. The EPA has extended the deadlines for SPCC compliance.  
22 SPCC Plans will now be due in August 2005 and the facility upgrades will  
23 be due in February 2006. Costs associated with the development of  
24 SPCC plans which were included in the original projections have shifted

1 to 2005.

2

3 **11. Lowest Quality Water Source (LQWS) (Project No. 27) – O&M**

4 The variance of \$68,370 or 18.5% lower than projected is primarily due to  
5 a delay in the permitting for Reclaimed Water Use at the Cape Canaveral  
6 Plant. The plant was not able to use the lowest quality water source  
7 during the first and second quarters of 2004, which resulted in lower than  
8 projected expenditures.

9

10 **12. Continuous Emission Monitoring Systems (Project No. 3b) -**  
11 **Capital**

12 The variance in depreciation and return is \$46,634, or 3.2% lower than  
13 projected. \$126,336 of CEMS equipment retirements at various plants  
14 was not included in the original projections. Additionally, \$473,948 of 7-  
15 year amortizable CEMS equipment retirements are estimated for August  
16 2004 which were not included in the original projections.

17

18 **13. Maintenance of Stationary Above Ground Fuel Storage Tanks**  
19 **(Project No. 5b) - Capital**

20 The variance in depreciation and return of \$98,519, or 6.1% lower than  
21 projected is primarily due to actual retirements of \$531,139 for the Port  
22 Everglades GT units. These retirements were not included in the original  
23 projections.

24

1           **14. Oil Spill Cleanup/Response Equipment (Project No. 8b) -**  
2                           **Capital**

3           The variance in depreciation and return of \$26,484 or 18.7% lower than  
4           projected is primarily due to \$86,208 of 7-year amortizable retirements at  
5           Martin common which are now estimated to occur in August 2004. These  
6           retirements were not included in the original projections.

7

8           **15. SO<sub>2</sub> Allowances – Negative Return On Investment - Capital**

9           The variance in depreciation and return is \$25,788 or 20.0% higher than  
10          projected due to higher than anticipated gains from the DOE sales of  
11          emission allowances in 2004.

12

13          **16. Disposal of Noncontainerized Liquid Waste (Project No. 17b) -**  
14                           **Capital**

15          The variance of \$3,025 or 11.0% lower than projected is primarily due to  
16          \$311,009 of 7-year amortizable retirements of general plant equipment  
17          which are now estimated to occur in August 2004. These retirements  
18          were not included in the original projections.

19

20          **17. Wastewater Discharge Elimination & Reuse (Project No. 20) -**  
21                           **Capital**

22          The variance in depreciation and return is \$79,207 or 28.7% lower than  
23          projected. This variance is primarily due to timing differences.  
24          Wastewater reuse system installations at the Martin and Cape Canaveral

1 Plants which were originally projected to go in-service in January 2004 are  
2 now projected for December 2004.

3

4 **18. Pipeline Integrity Management (Project No. 22) - Capital**

5 The variance in depreciation and return is \$99,690 or 98.5% lower than  
6 projected. This variance is primarily due to the deferral of most of the  
7 work planned for 2004 to 2005. The hydraulic study and meter testing for  
8 the Martin 30" pipeline was completed and results determined that the  
9 installation of positive displacement meters was required. These meters  
10 needed to be special ordered. Additionally, the study and testing determined  
11 that some of the pipeline system needs to be modified with new valves and  
12 piping to accommodate the meter system as well as some instrumentation.  
13 The meters are a long lead time item and due to the lead time and  
14 requirements for having to take the 30" pipeline out of service to perform the  
15 work it was determined that this work needed to be moved to 2005.

16

17 **19. Spill Prevention, Control, and Countermeasures - SPCC**  
18 **(Project No. 23) - Capital**

19 The variance in depreciation and return is \$376,102 or 28.0% lower than  
20 projected. This variance is primarily due to the timing of additions which  
21 resulted in the average plant balance being lower than originally  
22 projected. Projects that were originally anticipated to go in-service during  
23 the prior reporting period will now be placed in service this reporting  
24 period. The reduction in the average plant balance due to timing

1 differences was partially offset by the additional of activities (double-wall  
2 fuel oil piping at Riviera Plant Units 3 and 4, Sanford Plant Unit 3, and  
3 Cape Canaveral Plant, and fuel oil piping sheet pile diversion at Manatee  
4 Plant) which were not included in the original projections.

5

6 **20. Manatee Reburn (Project No. 24) - Capital**

7 The variance is estimated to be \$299,991 or 97.8% higher than projected.  
8 This variance is due to timing differences - a larger portion of the  
9 expenditures being made in the earlier months of 2004 which were  
10 projected to be made later in the year, thereby increasing the return on  
11 investment.

12

13 **21. Pt. Everglades ESP Technology (Project No. 25) - Capital**

14 The variance is estimated to be \$228,739 or 20.9% lower than projected.  
15 This variance is due to timing differences - a larger portion of the  
16 expenditures being made in the later months of the year which were  
17 projected to be made earlier in the year, thereby decreasing the return on  
18 investment.

19

20 **Q. Does this conclude your testimony?**

21 **A. Yes, it does.**

**APPENDIX I**

**ENVIRONMENTAL COST RECOVERY  
COMMISSION FORMS 42-1E THROUGH 42-8E**

**JANUARY 2004 – DECEMBER 2004  
ESTIMATED/ACTUAL TRUE-UP**

**KMD-2  
DOCKET NO. 04007-EI  
FPL WITNESS: K.M. DUBIN  
EXHIBIT \_\_\_\_\_  
PAGES 1-47**

**Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-up  
for the Period January through December 2004**

<b>Line No.</b>		
1	<b>Over/(Under) Recovery for the Current Period (Form 42-2E, Page 2 of 2, Line 5)</b>	<b>(\$109,412)</b>
2	<b>Interest Provision (Form 42-2E, Page 2 of 2, Line 6)</b>	<b>\$5,619</b>
3	<b>Sum of Current Period Adjustments (Form 42-2E, Page 2 of 2, Line 10)</b>	<b>\$0</b>
4	<b>Estimated/Actual True-up to be refunded/(recovered) in January through December 2005</b>	<b>(\$103,793)</b>

( ) Reflects Underrecovery

Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-up Amount for the Period  
January through December 2004

Line No.	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June
1 ECRC Revenues (net of Revenue Taxes)	\$992,295	\$881,955	\$863,367	\$833,571	\$939,513	\$1,147,558
2 True-up Provision (Order No. PSC-03-1348-FOF-EI)	88,024	88,024	88,024	88,024	88,024	88,024
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	1,080,318	969,978	951,391	921,595	1,027,537	1,235,582
4 Jurisdictional ECRC Costs						
a - O&M Activities (Form 42-5A, Line 9)	416,386	384,793	813,843	832,003	679,422	40,677
b - Capital Investment Projects (Form 42-7A, Line 9)	481,592	507,896	514,185	530,862	558,303	582,739
c - Total Jurisdictional ECRC Costs	897,978	892,689	1,328,028	1,362,865	1,237,725	623,416
5 Over/(Under) Recovery (Line 3 - Line 4c)	182,340	77,289	(376,637)	(441,270)	(210,188)	612,166
6 Interest Provision (Form 42-3A, Line 10)	999	997	779	383	38	155
7 Est/Act True-Up for 2003	1,056,282	1,151,598	1,141,861	677,979	149,068	(149,106)
a - Deferred True-Up from 2003 (Form 42-1A, Line 7)	43,877	43,877	43,877	43,877	43,877	43,877
8 True-Up Collected /(Refunded) (See Line 2)	(88,024)	(88,024)	(88,024)	(88,024)	(88,024)	(88,024)
9 End of Period True-Up (Lines 5+6+7+7a+8)	1,195,475	1,185,738	721,856	192,945	(105,229)	419,068
10 Adjustments to Period Total True-Up Including Interest						
11 End of Period Total Net True-Up (Lines 9+10)	\$1,195,475	\$1,185,738	\$721,856	\$192,945	(\$105,229)	\$419,068

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Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-up Amount for the Period  
January through December 2004

Line No.	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Amount
1	\$1,249,741	\$1,273,941	\$1,263,876	\$1,162,329	\$1,032,903	\$1,015,990	\$12,657,039
2	88,024	88,024	88,024	88,024	88,024	88,024	1,056,282
3	1,337,764	1,361,964	1,351,899	1,250,352	1,120,927	1,104,014	13,713,321
4	<b>Jurisdictional ECRC Costs</b>						
a - O&M Activities (Form 42-5A, Line 9)	661,177	597,243	544,075	389,623	429,085	449,277	6,237,604
b - Capital Investment Projects (Form 42-7A, Line 9)	620,601	670,329	707,737	742,111	800,753	868,021	7,585,129
c - Total Jurisdictional ECRC Costs	1,281,778	1,267,572	1,251,812	1,131,734	1,229,838	1,317,298	13,822,733
5	55,986	94,392	100,087	118,618	(108,911)	(213,284)	(109,412)
6	447	433	444	468	376	100	5,619
7	375,191	343,601	350,403	362,911	393,974	197,415	1,056,282
a - Deferred True-Up from 2003 (Form 42-1A, Line 7)	43,877	43,877	43,877	43,877	43,877	43,877	43,877
8	(88,024)	(88,024)	(88,024)	(88,024)	(88,024)	(88,024)	(1,056,282)
9	387,478	394,280	406,788	437,851	241,292	(59,916)	(59,916)
10	<b>Adjustments to Period Total True-Up Including Interest</b>						
11	\$387,478	\$394,280	\$406,788	\$437,851	\$241,292	(\$59,916)	(\$59,916)

Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-up Amount for the Period  
January through December 2004

Interest Provision (In Dollars)

Line No.	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June
1 Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	\$1,100,159	\$1,195,475	\$1,185,738	\$721,856	\$192,945	(\$105,229)
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	1,194,476	1,184,741	721,077	192,562	(105,267)	418,913
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$2,294,635	\$2,380,216	\$1,906,815	\$914,418	\$87,678	\$313,684
4 Average True-Up Amount (Line 3 x 1/2)	\$1,147,318	\$1,190,108	\$953,408	\$457,209	\$43,839	\$156,842
5 Interest Rate (First Day of Reporting Month)	1.06000%	1.03000%	0.98000%	0.98000%	1.03000%	1.04000%
6 Interest Rate (First Day of Subsequent Month)	1.03000%	0.98000%	0.98000%	1.03000%	1.04000%	1.33000%
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	2.09000%	2.01000%	1.96000%	2.01000%	2.07000%	2.37000%
8 Average Interest Rate (Line 7 x 1/2)	1.04500%	1.00500%	0.98000%	1.00500%	1.03500%	1.18500%
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.08708%	0.08375%	0.08167%	0.08375%	0.08625%	0.09875%
10 Interest Provision for the Month (Line 4 x Line 9)	\$999	\$997	\$779	\$383	\$38	\$155

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Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-up Amount for the Period  
January through December 2004

Interest Provision (in Dollars)

Line No.	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Amount
1 Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	\$419,068	\$387,478	\$394,280	\$406,788	\$437,851	\$241,292	\$6,577,701
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	387,031	393,847	406,344	437,383	240,916	(60,016)	5,412,007
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$806,099	\$781,325	\$800,624	\$844,171	\$678,767	\$181,276	\$11,989,708
4 Average True-Up Amount (Line 3 x 1/2)	\$403,050	\$390,663	\$400,312	\$422,086	\$339,384	\$90,638	\$5,994,854
5 Interest Rate (First Day of Reporting Month)	1.33000%	1.33000%	1.33000%	1.33000%	1.33000%	1.33000%	N/A
6 Interest Rate (First Day of Subsequent Month)	1.33000%	1.33000%	1.33000%	1.33000%	1.33000%	1.33000%	N/A
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	2.66000%	2.66000%	2.66000%	2.66000%	2.66000%	2.66000%	N/A
8 Average Interest Rate (Line 7 x 1/2)	1.33000%	1.33000%	1.33000%	1.33000%	1.33000%	1.33000%	N/A
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.11083%	0.11083%	0.11083%	0.11083%	0.11083%	0.11083%	N/A
10 Interest Provision for the Month (Line 4 x Line 9)	\$447	\$433	\$444	\$468	\$376	\$100	\$5,619

**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
**Calculation of the Estimated/Actual True-Up Amount for the Period**  
**January 2004 - December 2004**

Variance Report of O&M Activities  
(in Dollars)

Line	(1) Estimated Actual	(2) Original Projections	(3) Variance Amount	(4) Percent
1 Description of O&M Activities				
1 Air Operating Permit Fees-O&M	\$1,872,726	\$2,061,980	(\$189,254)	-9.2%
3a Continuous Emission Monitoring Systems-O&M	\$712,592	\$632,640	\$79,952	12.6%
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	\$945,912	\$460,500	\$485,412	105.4%
8a Oil Spill Cleanup/Response Equipment-O&M	\$166,037	\$165,996	\$41	0.0%
13 RCRA Corrective Action-O&M	\$100,006	\$50,004	\$50,002	100.0%
14 NPDES Permit Fees-O&M	\$142,807	\$134,205	\$8,602	6.4%
17a Disposal of Noncontainerized Liquid Waste-O&M	\$285,633	\$288,000	(\$2,367)	-0.8%
19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	\$1,194,371	\$1,159,985	\$34,386	3.0%
19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	\$783,287	\$762,275	\$21,012	2.8%
19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(\$560,232)	(\$560,232)	\$0	0.0%
20 Wastewater Discharge Elimination & Reuse	\$10,000	\$50,000	(\$40,000)	-80.0%
NA Amortization of Gains on Sales of Emissions Allowances	(\$706,536)	(\$430,356)	(\$276,180)	64.2%
22 Pipeline Integrity Management	\$220,233	\$40,008	\$180,225	450.5%
23 SPCC-Spill Prevention, Control & Countermeasures	\$185,429	\$250,000	(\$64,571)	-25.8%
26 UST Replacement/Removal	\$148,050	\$148,050	\$0	0.0%
27 Lowest Quality Water Source	\$301,830	\$370,200	(\$68,370)	-18.5%
28 CWA 316(b) Phase II Rule	\$500,000	\$0	\$500,000	100.0%
2 Total O&M Activities	\$6,302,145	\$5,583,255	\$718,890	12.9%
3 Recoverable Costs Allocated to Energy	\$2,369,158	\$2,755,350	(\$386,192)	-14.0%
4a Recoverable Costs Allocated to CP Demand	\$3,018,732	\$1,948,036	\$1,070,696	55.0%
4b Recoverable Costs Allocated to GCP Demand	\$914,255	\$879,869	\$34,386	3.9%

## Notes:

Column(1) is the 12-Month Totals on Form 42-5E

Column(2) is the approved projected amount in accordance with  
FPSC Order No. PSC-03-1348-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-Up Amount for the Period  
**January 2004 - December 2004**

Line	O&M Activities (in Dollars)						
	Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	6-Month Sub-Total
1 Description of O&M Activities							
1 Air Operating Permit Fees-O&M	\$6,085	(\$19,597)	\$461,979	\$158,022	\$158,715	\$158,022	\$923,226
3a Continuous Emission Monitoring Systems-O&M	30,927	26,399	154,753	31,289	27,666	47,776	318,810
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	0	0	0	113,708	103,804	8,520	226,032
8a Oil Spill Cleanup/Response Equipment-O&M	5,292	5,980	2,279	4,045	35,107	4,614	57,317
13 RCRA Corrective Action-O&M	3,933	(359)	0	1,632	0	0	5,206
14 NPDES Permit Fees-O&M	112,900	0	0	3,845	0	10,500	127,245
17a Disposal of Noncontainerized Liquid Waste-O&M	0	14,524	17,913	65,192	34,609	(2,495)	129,743
19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	110,529	311,067	166,342	216,140	171,839	60,289	1,036,206
19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	216,405	63,838	77,258	121,578	156,689	39,486	675,254
19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)
20 Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0
NA Amortization of Gains on Sales of Emissions Allowances	(18,429)	(18,429)	(18,429)	(18,429)	(18,429)	(261,123)	(353,268)
21 St. Lucie Turtle Net	0	0	0	0	0	0	0
22 Pipeline Integrity Management	(10,000)	0	33	127,200	0	0	117,233
23 SPCC - Spill Prevention, Control & Countermeasures	9,320	2,167	6,839	22,564	42,481	2,058	85,429
26 UST Replacement/Removal	0	0	0	0	0	0	0
27 Lowest Quality Water Source	0	47,037	0	39,618	20,075	19,711	126,441
28 CWA 316(b) Phase II Rule	0	0	0	0	0	0	0
<b>2 Total of O&amp;M Activities</b>	<b>\$ 420,276</b>	<b>\$ 385,941</b>	<b>\$ 822,281</b>	<b>\$ 839,718</b>	<b>\$ 685,870</b>	<b>\$ 40,672</b>	<b>\$ 3,194,758</b>
3 Recoverable Costs Allocated to Energy	\$ 38,726	\$ 11,992	\$ 622,642	\$ 247,676	\$ 247,925	\$ (51,964)	\$ 1,116,997
4a Recoverable Costs Allocated to CP Demand	\$ 294,364	\$ 86,225	\$ 56,640	\$ 399,245	\$ 289,449	\$ 55,690	\$ 1,181,613
4b Recoverable Costs Allocated to GCP Demand	\$ 87,186	\$ 287,724	\$ 142,999	\$ 192,797	\$ 148,496	\$ 36,946	\$ 896,148
5 Retail Energy Jurisdictional Factor	98.75007%	98.75007%	98.75007%	98.75007%	98.75007%	98.75007%	
6a Retail CP Demand Jurisdictional Factor	98.84301%	98.84301%	98.84301%	98.84301%	98.84301%	98.84301%	
6b Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	
7 Jurisdictional Energy Recoverable Costs (A)	\$ 38,242	\$ 11,842	\$ 614,860	\$ 244,580	\$ 244,826	\$ (51,315)	\$ 1,103,035
8a Jurisdictional CP Demand Recoverable Costs (B)	\$ 290,958	\$ 85,227	\$ 55,984	\$ 394,626	\$ 286,100	\$ 55,046	\$ 1,167,941
8b Jurisdictional GCP Demand Recoverable Costs (C)	\$ 87,186	\$ 287,724	\$ 142,999	\$ 192,797	\$ 148,496	\$ 36,946	\$ 896,148
<b>9 Total Jurisdictional Recoverable Costs for O&amp;M Activities (Lines 7 + 8)</b>	<b>\$ 416,386</b>	<b>\$ 384,793</b>	<b>\$ 813,843</b>	<b>\$ 832,003</b>	<b>\$ 679,422</b>	<b>\$ 40,677</b>	<b>\$ 3,167,124</b>
Notes:	\$ 416,386	\$ 384,793	\$ 813,843	\$ 832,003	\$ 679,422	\$ 40,677	\$ 3,167,124
(A) Line 3 x Line 5							
(B) Line 4a x Line 6a							
(C) Line 4b x Line 6b							
Totals may not add due to rounding.							

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-Up Amount for the Period  
January 2004 - December 2004

Line	O&M Activities (in Dollars)							6-Month Sub-Total	12-Month Total	Method of Classification		
	Estimated JUL	Estimated AUG	Estimated SEP	Estimated OCT	Estimated NOV	Estimated DEC	CP Demand			GCP Demand	Energy	
1 Description of O&M Activities												
1 Air Operating Permit Fees-O&M	\$158,000	\$158,300	\$158,300	\$158,300	\$158,300	\$158,300	\$949,500	\$1,872,726				\$1,872,726
3a Continuous Emission Monitoring Systems-O&M	168,860	43,898	43,908	43,918	49,998	43,200	393,782	712,592				712,592
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	162,500	162,500	153,500	80,460	80,460	80,460	719,880	945,912	945,912			
8a Oil Spill Cleanup/Response Equipment-O&M	16,280	16,280	16,280	16,180	22,000	21,700	108,720	166,037				166,037
13 RCRA Corrective Action-O&M	15,800	15,800	15,800	15,800	15,800	15,800	94,800	100,006	100,006			
14 NPDES Permit Fees-O&M	1,593	1,594	7,594	1,594	1,594	1,593	15,562	142,807	142,807			
17a Disposal of Noncontainerized Liquid Waste-O&M	29,630	28,630	28,830	30,100	20,100	18,600	155,890	285,633				285,633
19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	26,361	26,361	26,361	26,361	26,361	26,360	159,165	1,194,371		1,194,371		
19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	18,006	18,006	18,006	18,005	18,005	18,005	108,033	783,287	723,034			60,253
19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)	(560,232)	(258,569)	(280,116)		(21,547)
20 Wastewater Discharge Elimination & Reuse	0	0	0	4,000	6,000	0	10,000	10,000	10,000			
NA Amortization of Gains on Sales of Emissions Allowances	(58,878)	(58,878)	(58,878)	(58,878)	(58,878)	(58,878)	(353,268)	(706,536)				(706,536)
22 Pipeline Integrity Management	34,000	34,000	35,000	0	0	0	103,000	220,233	220,233			
23 SPCC - Spill Prevention, Control & Countermeasures	0	0	55,000	0	0	45,000	100,000	185,429	185,429			
26 UST Replacement/Removal	40,000	40,000	0	0	34,025	34,025	148,050	148,050	148,050			
27 Lowest Quality Water Source	25,430	25,430	25,430	33,033	33,033	33,033	175,389	301,830	301,830			
28 CWA 316(b) Phase II Rule	78,280	139,140	72,140	72,140	74,140	64,160	500,000	500,000	500,000			
2 Total of O&M Activities	\$ 669,176	\$ 604,375	\$ 550,585	\$ 394,327	\$ 434,252	\$ 454,672	\$ 3,107,387	\$ 6,302,145	\$ 3,018,732	\$ 914,255	\$ 2,369,158	
3 Recoverable Costs Allocated to Energy	\$ 313,481	\$ 187,819	\$ 188,029	\$ 189,209	\$ 191,109	\$ 182,511	\$ 1,252,161	\$ 2,369,158				
4a Recoverable Costs Allocated to CP Demand	\$ 352,677	\$ 413,538	\$ 359,538	\$ 202,100	\$ 240,125	\$ 269,144	\$ 1,837,119	\$ 3,018,732				
4b Recoverable Costs Allocated to GCP Demand	\$ 3,018	\$ 3,018	\$ 3,018	\$ 3,018	\$ 3,018	\$ 3,017	\$ 18,107	\$ 914,255				
5 Retail Energy Jurisdictional Factor	98.75007%	98.75007%	98.75007%	98.75007%	98.75007%	98.75007%						
6a Retail CP Demand Jurisdictional Factor	98.84301%	98.84301%	98.84301%	98.84301%	98.84301%	98.84301%						
6b Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%						
7 Jurisdictional Energy Recoverable Costs (A)	\$ 309,563	\$ 185,472	\$ 185,679	\$ 186,844	\$ 188,721	\$ 180,230	\$ 1,236,509	\$ 2,339,544				
8a Jurisdictional CP Demand Recoverable Costs (B)	\$ 348,596	\$ 408,753	\$ 355,378	\$ 199,761	\$ 237,346	\$ 266,030	\$ 1,815,864	\$ 2,983,805				
8b Jurisdictional GCP Demand Recoverable Costs (C)	\$ 3,018	\$ 3,018	\$ 3,018	\$ 3,018	\$ 3,018	\$ 3,017	\$ 18,107	\$ 914,255				
9 Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$ 661,177	\$ 597,243	\$ 544,075	\$ 389,623	\$ 429,085	\$ 449,277	\$ 3,070,480	\$ 6,237,604				

Notes:

- (A) Line 3 x Line 5
- (B) Line 4a x Line 6a
- (C) Line 4b x Line 6b

Totals may not add due to rounding.

**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
**Calculation of the Estimated/Actual True-Up Amount for the Period**  
**January 2004 - December 2004**

**Variance Report of Capital Investment Projects-Recoverable Costs**  
(in Dollars)

<u>Line</u>	(1) Estimated Actual	(2) Original Projections	(3) Variance Amount	(4) Percent
1 Description of Investment Projects				
2 Low NOx Burner Technology-Capital	\$ 1,922,081	\$ 1,932,576	\$ (10,495)	-0.5%
3b Continuous Emission Monitoring Systems-Capital	1,423,157	1,469,791	(46,634)	-3.2%
4b Clean Closure Equivalency-Capital	5,773	5,795	(22)	-0.4%
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	1,522,889	1,621,408	(98,519)	-6.1%
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	3,175	3,189	(14)	-0.4%
8b Oil Spill Cleanup/Response Equipment-Capital	115,415	141,899	(26,484)	-18.7%
10 Relocate Storm Water Runoff-Capital	11,359	11,388	(29)	-0.3%
NA SO2 Allowances-Negative Return on Investment	(154,746)	(128,958)	(25,788)	20.0%
12 Scherer Discharge Pipeline-Capital	86,100	86,384	(284)	-0.3%
17b Disposal of Noncontainerized Liquid Waste-Capital	24,445	27,470	(3,025)	-11.0%
20 Wastewater Discharge Elimination & Reuse	196,836	276,043	(79,207)	-28.7%
21 St. Lucie Turtle Net	82,644	82,851	(207)	-0.2%
22 Pipeline Integrity Management	1,525	101,215	(99,690)	-98.5%
23 SPCC-Spill Prevention, Control & Countermeasures	966,964	1,343,066	(376,102)	-28.0%
24 Manatee Reburn	606,653	306,662	299,991	97.8%
25 Pt. Everglades ESP Technology	864,245	1,092,984	(228,739)	-20.9%
2 Total Investment Projects-Recoverable Costs	\$ 7,678,515	\$ 8,373,763	\$ (695,248)	-8.3%
3 Recoverable Costs Allocated to Energy	\$ 4,893,475	\$ 4,957,725	\$ (64,250)	-1.3%
4 Recoverable Costs Allocated to Demand	\$ 2,785,040	\$ 3,416,038	\$ (630,998)	-18.5%

## Notes:

Column(1) is the 12-Month Totals on Form 42-7E

Column(2) is the approved projected amount in accordance with  
FPSC Order No. PSC-03-1348-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-Up Amount for the Period  
**January 2004 - December 2004**

Capital Investment Projects-Recoverable Costs  
(in Dollars)

<u>Line</u>	<u>Actual</u> <u>JAN</u>	<u>Actual</u> <u>FEB</u>	<u>Actual</u> <u>MAR</u>	<u>Actual</u> <u>APR</u>	<u>Actual</u> <u>MAY</u>	<u>Actual</u> <u>JUN</u>	<u>6-Month</u> <u>Sub-Total</u>
1 Description of Investment Projects (A)							
2 Low NOx Burner Technology-Capital	\$ 164,984	\$ 164,109	\$ 163,234	\$ 162,360	\$ 161,485	\$ 160,611	\$ 976,783
3b Continuous Emission Monitoring Systems-Capital	118,173	118,524	118,820	121,400	124,038	123,666	724,621
4b Clean Closure Equivalency-Capital	492	490	488	486	484	482	2,922
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	128,053	127,465	126,168	124,856	124,995	125,144	756,681
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	271	270	269	268	266	265	1,609
8b Oil Spill Cleanup/Response Equipment-Capital	10,371	9,362	10,093	10,030	9,966	9,903	59,725
10 Relocate Storm Water Runoff-Capital	960	958	955	953	950	948	5,724
NA SO2 Allowances-Negative Return on Investment	(11,711)	(11,568)	(11,424)	(11,280)	(13,915)	(15,604)	(75,502)
12 Scherer Discharge Pipeline-Capital	7,305	7,281	7,258	7,234	7,210	7,187	43,475
17b Disposal of Noncontainerized Liquid Waste-Capital	3,838	3,810	3,782	3,753	3,724	3,696	22,603
20 Wastewater Discharge Elimination & Reuse	16,508	16,455	16,403	16,350	16,297	16,245	98,258
21 St. Lucie Turtle Net	6,982	6,965	6,947	6,930	6,913	6,896	41,633
22 Pipeline Integrity Management	0	0	0	0	0	0	0
23 SPCC - Spill Prevention, Control & Countermeasures	26,154	36,889	39,959	45,298	58,790	70,505	277,595
24 Manatee Reburn	11,964	23,953	24,021	30,173	37,407	43,895	171,413
25 Port Everglades ESP	3,169	9,179	13,536	18,583	26,560	36,066	107,093
2 Total Investment Projects - Recoverable Costs	\$ 487,513	\$ 514,142	\$ 520,509	\$ 537,394	\$ 565,170	\$ 589,905	\$ 3,214,633
3 Recoverable Costs Allocated to Energy	\$ 302,035	\$ 320,347	\$ 324,519	\$ 337,864	\$ 353,236	\$ 367,193	\$ 2,005,195
4 Recoverable Costs Allocated to Demand	\$ 185,478	\$ 193,795	\$ 195,990	\$ 199,530	\$ 211,934	\$ 222,712	\$ 1,209,438
5 Retail Energy Jurisdictional Factor	98.75007%	98.75007%	98.75007%	98.75007%	98.75007%	98.75007%	
6 Retail Demand Jurisdictional Factor	98.84301%	98.84301%	98.84301%	98.84301%	98.84301%	98.84301%	
7 Jurisdictional Energy Recoverable Costs (B)	\$ 298,260	\$ 316,343	\$ 320,463	\$ 333,640	\$ 348,821	\$ 362,604	\$ 1,980,131
8 Jurisdictional Demand Recoverable Costs (C)	\$ 183,332	\$ 191,553	\$ 193,722	\$ 197,222	\$ 209,482	\$ 220,135	\$ 1,195,446
9 Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$ 481,592	\$ 507,896	\$ 514,185	\$ 530,862	\$ 558,303	\$ 582,739	\$ 3,175,577

Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9

(B) Line 3 x Line 5

(C) Line 4 x Line 6

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-Up Amount for the Period  
January 2004 - December 2004

Capital Investment Projects-Recoverable Costs  
(in Dollars)

Line	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	6-Month	12-Month	Method of Classification	
	JUL	AUG	SEP	OCT	NOV	DEC	Sub-Total	Total	Demand	Energy
1 Description of Investment Projects (A)										
2 Low NOx Bumer Technology-Capital	\$ 159,736	\$ 158,862	\$ 157,987	\$ 157,112	\$ 156,238	\$ 155,363	\$ 945,298	\$ 1,922,081		\$ 1,922,081
3b Continuous Emission Monitoring Systems-Capital	119,834	116,634	116,209	115,785	115,286	114,788	698,536	\$ 1,423,157		1,423,157
4b Clean Closure Equivalency-Capital	480	478	476	474	472	471	2,851	\$ 5,773	5,329	444
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	124,853	126,471	128,084	127,782	127,481	131,537	766,208	\$ 1,522,889	1,405,744	117,145
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	264	263	262	260	259	258	1,566	\$ 3,175	2,931	244
8b Oil Spill Cleanup/Response Equipment-Capital	9,467	9,035	8,978	8,921	9,404	9,885	55,690	\$ 115,415	106,537	8,878
10 Relocate Storm Water Runoff-Capital	945	943	940	938	936	933	5,635	\$ 11,359	10,485	874
NA SO2 Allowances-Negative Return on Investment	(14,356)	(13,896)	(13,437)	(12,978)	(12,518)	(12,059)	(79,244)	\$ (154,746)		(154,746)
12 Scherer Discharge Pipeline-Capital	7,163	7,140	7,116	7,092	7,069	7,045	42,625	\$ 86,100	79,477	6,623
17b Disposal of Noncontainerized Liquid Waste-Capital	1,842	0	0	0	0	0	1,842	\$ 24,445	22,565	1,880
20 Wastewater Discharge Elimination & Reuse	16,192	16,139	16,087	16,034	15,981	18,145	98,578	\$ 196,836	181,695	15,141
21 St. Lucie Turtle Net	6,878	6,861	6,844	6,827	6,809	6,792	41,011	\$ 82,644	76,287	6,357
22 Pipeline Integrity Management	0	0	0	0	0	1,525	1,525	\$ 1,525	1,408	117
23 SPCC - Spill Prevention, Control & Countermeasures	86,765	104,681	108,078	109,686	129,969	150,190	689,369	\$ 966,964	892,582	74,382
24 Manatee Reburn	54,564	66,651	74,823	76,592	78,000	84,610	435,240	\$ 606,653		606,653
25 Port Everglades ESP	53,608	78,315	104,007	136,738	175,243	209,241	757,152	\$ 864,245		864,245
2 Total Investment Projects - Recoverable Costs	\$ 628,235	\$ 678,577	\$ 716,454	\$ 751,263	\$ 810,629	\$ 878,724	\$ 4,463,882	\$ 7,678,515	\$ 2,785,040	\$ 4,893,475
3 Recoverable Costs Allocated to Energy	\$ 392,990	\$ 427,490	\$ 460,886	\$ 494,635	\$ 535,201	\$ 577,080	\$ 2,888,282	\$ 4,893,475		
4 Recoverable Costs Allocated to Demand	\$ 235,245	\$ 251,087	\$ 255,568	\$ 256,628	\$ 275,428	\$ 301,644	\$ 1,575,600	\$ 2,785,040		
5 Retail Energy Jurisdictional Factor	98.75007%	98.75007%	98.75007%	98.75007%	98.75007%	98.75007%				
6 Retail Demand Jurisdictional Factor	98.84301%	98.84301%	98.84301%	98.84301%	98.84301%	98.84301%				
7 Jurisdictional Energy Recoverable Costs (B)	\$ 388,078	\$ 422,147	\$ 455,126	\$ 488,452	\$ 528,512	\$ 569,867	\$ 2,852,182	\$ 4,832,313		
8 Jurisdictional Demand Recoverable Costs (C)	\$ 232,523	\$ 248,182	\$ 252,611	\$ 253,659	\$ 272,241	\$ 298,154	\$ 1,557,370	\$ 2,752,816		
9 Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$ 620,601	\$ 670,329	\$ 707,737	\$ 742,111	\$ 800,753	\$ 868,021	\$ 4,409,552	\$ 7,585,129		

Notes:  
(A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9  
(B) Line 3 x Line 5  
(C) Line 4 x Line 6

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Low NOx Burner Technology (Project No. 2)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	n/a
3. Less: Accumulated Depreciation (C)	10,776,338	10,888,430	11,000,522	11,112,613	11,224,705	11,336,797	11,448,889	n/a
4. <b>CWIP - Non Interest Bearing</b>								
5. Net Investment (Lines 2 - 3 + 4)	<u>\$6,835,130</u>	<u>\$6,723,038</u>	<u>\$6,610,946</u>	<u>\$6,498,855</u>	<u>\$6,386,763</u>	<u>\$6,274,671</u>	<u>\$6,162,579</u>	n/a
6. Average Net Investment		6,779,084	6,666,992	6,554,900	6,442,809	6,330,717	6,218,625	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		40,177	39,513	38,848	38,184	37,520	36,855	231,097
b. Debt Component (Line 6 x 2.2507% x 1/12)		12,715	12,504	12,294	12,084	11,874	11,664	73,135
8. Investment Expenses								
a. Depreciation (E)		112,092	112,092	112,092	112,092	112,092	112,092	672,551
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$164,984</u>	<u>\$164,109</u>	<u>\$163,234</u>	<u>\$162,360</u>	<u>\$161,485</u>	<u>\$160,611</u>	<u>\$976,783</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Low NOx Burner Technology (Project No. 2)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	n/a
3. Less: Accumulated Depreciation (C)	11,448,889	11,560,981	11,673,073	11,785,164	11,897,256	12,009,348	12,121,440	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$6,162,579</u>	<u>\$6,050,487</u>	<u>\$5,938,395</u>	<u>\$5,826,304</u>	<u>\$5,714,212</u>	<u>\$5,602,120</u>	<u>\$5,490,028</u>	<u>n/a</u>
6. Average Net Investment		6,106,533	5,994,441	5,882,350	5,770,258	5,658,166	5,546,074	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		36,191	35,527	34,862	34,198	33,534	32,869	438,278
b. Debt Component (Line 6 x 2.2507% x 1/12)		11,453	11,243	11,033	10,823	10,612	10,402	138,701
8. Investment Expenses								
a. Depreciation (E)		112,092	112,092	112,092	112,092	112,092	112,092	1,345,102
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$159,736</u>	<u>\$158,862</u>	<u>\$157,987</u>	<u>\$157,112</u>	<u>\$156,238</u>	<u>\$155,363</u>	<u>\$1,922,081</u>

**Notes:**

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Continuous Emissions Monitoring (Project No. 3b)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$19,424	\$97,932	\$40,261	\$466,269	\$55,721	(\$20,639)	\$658,967
c. Retirements		\$4,850	\$17,260		\$39,324	\$21,386	\$4,689	\$87,509
d. Other (A)								\$0
2. Plant-In-Service/Depreciation Base (B)	\$12,548,869	12,563,443	12,644,115	12,684,376	13,111,321	13,145,656	13,120,327	0
3. Less: Accumulated Depreciation (C)	5,694,282	5,655,813	5,705,347	5,772,420	5,801,301	5,849,257	5,913,944	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$6,954,587	\$6,907,630	\$6,938,768	\$6,911,956	\$7,310,020	\$7,296,399	\$7,206,383	n/a
6. Average Net Investment		6,931,109	6,923,199	6,925,362	7,110,988	7,303,209	7,251,391	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)	39,324	41,078	41,031	41,044	42,144	43,283	42,976	251,556
b. Debt Component (Line 6 x 2.2507% x 1/12)		13,000	12,985	12,989	13,337	13,698	13,601	79,610
8. Investment Expenses								
a. Depreciation (E)		66,381	66,794	67,073	68,205	69,343	69,375	407,171
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)		(2,286)	(2,286)	(2,286)	(2,286)	(2,286)	(2,286)	(13,716)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$118,172	\$118,524	\$118,820	\$121,400	\$124,038	\$123,666	\$724,621

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) Monthly depreciation offset for base rate retirements.

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Continuous Emissions Monitoring (Project No. 3b)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$9,928		\$15,000	\$0	\$0	\$0	\$683,895
c. Retirements			\$512,774					\$600,283
d. Other (A)								\$0
2. Plant-In-Service/Depreciation Base (B)	\$13,120,327	13,130,255	12,617,481	12,632,481	12,632,481	12,632,481	12,632,481	n/a
3. Less: Accumulated Depreciation (C)	5,913,944	5,980,527	5,531,607	5,595,476	5,659,359	5,723,243	5,787,127	n/a
4. <b>CWIP - Non Interest Bearing</b>	0	0	0	0	0	0	0	0
5. <b>Net Investment (Lines 2 - 3 + 4)</b>	<b>\$7,206,383</b>	<b>\$7,149,728</b>	<b>\$7,085,874</b>	<b>\$7,037,005</b>	<b>\$6,973,121</b>	<b>\$6,909,238</b>	<b>\$6,845,354</b>	<b>n/a</b>
6. Average Net Investment		7,178,056	7,117,801	7,061,440	7,005,063	6,941,180	6,877,296	
7. Return on Average Net Investment								
a. <b>Equity Component grossed up for taxes (D)</b>		42,541	42,184	41,850	41,516	41,138	40,759	501,545
b. <b>Debt Component (Line 6 x 2.2507% x 1/12)</b>		13,463	13,350	13,244	13,139	13,019	12,899	158,723
8. Investment Expenses								
a. Depreciation (E)		66,583	63,854	63,869	63,884	63,884	63,884	793,128
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)		(2,754)	(2,754)	(2,754)	(2,754)	(2,754)	(2,754)	(30,240)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$119,834	\$116,634	\$116,209	\$115,785	\$115,286	\$114,788	\$1,423,157

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) Monthly depreciation offset for base rate retirements.

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Clean Closure Equivalency (Project No. 4b)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$58,866	58,866	58,866	58,866	58,866	58,866	58,866	n/a
3. Less: Accumulated Depreciation (C)	27,058	27,302	27,547	27,791	28,035	28,280	28,524	n/a
4. CWIP - Non Interest Bearing								
5. Net Investment (Lines 2 - 3 + 4)	\$31,808	\$31,564	\$31,319	\$31,075	\$30,831	\$30,586	\$30,342	n/a
6. Average Net Investment		31,686	31,442	31,197	30,953	30,709	30,464	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		188	186	185	183	182	181	1,105
b. Debt Component (Line 6 x 2.2507% x 1/12)		59	59	59	58	58	57	350
8. Investment Expenses								
a. Depreciation (E)		244	244	244	244	244	244	1,466
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$492	\$490	\$488	\$486	\$484	\$482	\$2,922

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Clean Closure Equivalency (Project No. 4b)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$58,866	58,866	58,866	58,866	58,866	58,866	58,866	n/a
3. Less: Accumulated Depreciation (C)	28,524	28,768	29,013	29,257	29,501	29,746	29,990	n/a
4. CWIP - Non Interest Bearing								
5. Net Investment (Lines 2 - 3 + 4)	\$30,342	\$30,098	\$29,853	\$29,609	\$29,365	\$29,120	\$28,876	n/a
6. Average Net Investment		30,220	29,976	29,731	29,487	29,243	28,998	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		179	178	176	175	173	172	2,158
b. Debt Component (Line 6 x 2.2507% x 1/12)		57	56	56	55	55	54	683
8. Investment Expenses								
a. Depreciation (E)		244	244	244	244	244	244	2,932
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$480	\$478	\$476	\$474	\$472	\$471	\$5,773

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$1,666	\$1,074	(\$225,403)	(\$2,364)	\$97,934		(\$127,093)
c. Retirements		\$531,139						
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$13,424,276	12,894,803	12,895,877	12,670,474	12,668,111	12,766,044	12,766,044	n/a
3. Less: Accumulated Depreciation (C)	1,827,009	1,333,580	1,370,983	1,408,256	1,445,396	1,482,592	1,519,846	n/a
4. <b>CWIP - Non Interest Bearing</b>								
5. Net Investment (Lines 2 - 3 + 4)	<b>\$11,597,267</b>	<b>\$11,561,223</b>	<b>\$11,524,894</b>	<b>\$11,262,218</b>	<b>\$11,222,714</b>	<b>\$11,283,452</b>	<b>\$11,246,199</b>	<b>n/a</b>
6. Average Net Investment		11,579,245	11,543,059	11,393,556	11,242,466	11,253,083	11,264,825	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		68,626	68,411	67,525	66,630	66,693	66,762	404,646
b. Debt Component (Line 6 x 2.2507% x 1/12)		21,718	21,650	21,370	21,086	21,106	21,128	128,058
8. Investment Expenses								
a. Depreciation (E)		37,710	37,403	37,273	37,140	37,196	37,253	223,976
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<b>\$128,053</b>	<b>\$127,465</b>	<b>\$126,168</b>	<b>\$124,856</b>	<b>\$124,995</b>	<b>\$125,144</b>	<b>\$756,681</b>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$315,000	\$0	\$0	\$0	\$972,078	\$1,159,986
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$12,766,044	12,766,044	13,081,045	13,081,045	13,081,045	13,081,045	14,053,123	n/a
3. Less: Accumulated Depreciation (C)	1,519,846	1,557,099	1,595,035	1,633,653	1,672,271	1,710,889	1,750,075	n/a
4. CWIP - Non Interest Bearing								
5. Net Investment (Lines 2 - 3 + 4)	\$11,246,199	\$11,208,946	\$11,486,010	\$11,447,392	\$11,408,774	\$11,370,156	\$12,303,048	n/a
6. Average Net Investment		11,227,572	11,347,478	11,466,701	11,428,083	11,389,465	11,836,602	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		66,541	67,252	67,959	67,730	67,501	70,151	811,780
b. Debt Component (Line 6 x 2.2507% x 1/12)		21,058	21,283	21,507	21,434	21,362	22,201	256,903
8. Investment Expenses								
a. Depreciation (E)		37,253	37,936	38,618	38,618	38,618	39,185	454,205
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$124,853	\$126,471	\$128,084	\$127,782	\$127,481	\$131,537	\$1,522,889

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3. Less: Accumulated Depreciation (C)	15,748	15,901	16,053	16,206	16,358	16,511	16,663	n/a
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-
5. Net Investment (Lines 2 - 3 + 4)	\$15,282	\$15,129	\$14,977	\$14,824	\$14,672	\$14,519	\$14,367	n/a
6. Average Net Investment		15,206	15,053	14,901	14,748	14,595	14,443	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		90	89	88	87	87	86	527
b. Debt Component (Line 6 x 2.2507% x 1/12)		29	28	28	28	27	27	167
8. Investment Expenses								
a. Depreciation (E)		153	153	153	153	153	153	915
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$271	\$270	\$269	\$268	\$266	\$265	\$1,609

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3. Less: Accumulated Depreciation (C)	16,663	16,816	16,968	17,121	17,274	17,426	17,579	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$14,367</u>	<u>\$14,214</u>	<u>\$14,062</u>	<u>\$13,909</u>	<u>\$13,756</u>	<u>\$13,604</u>	<u>\$13,451</u>	<u>n/a</u>
6. Average Net Investment		14,290	14,138	13,985	13,833	13,680	13,528	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		85	84	83	82	81	80	1,022
b. Debt Component (Line 6 x 2.2507% x 1/12)		27	27	26	26	26	25	323
8. Investment Expenses								
a. Depreciation (E)		153	153	153	153	153	153	1,831
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$264</u>	<u>\$263</u>	<u>\$262</u>	<u>\$260</u>	<u>\$259</u>	<u>\$258</u>	<u>\$3,175</u>

**Notes:**

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	(\$7,889)	\$0	\$0	\$0	\$0	(\$7,889)
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$715,172	715,172	707,283	707,283	707,283	707,283	707,283	n/a
3. Less: Accumulated Depreciation (C)	435,987	444,212	451,519	459,648	467,777	475,907	484,036	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$279,185	\$270,960	\$255,764	\$247,635	\$239,506	\$231,376	\$223,247	n/a
6. Average Net Investment		275,073	263,362	251,699	243,570	235,441	227,312	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		1,630	1,561	1,492	1,444	1,395	1,347	8,869
b. Debt Component (Line 6 x 2.2507% x 1/12)		516	494	472	457	442	426	2,807
8. Investment Expenses								
a. Depreciation (E)		8,225	7,307	8,129	8,129	8,129	8,129	48,049
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$10,371	\$9,362	\$10,093	\$10,030	\$9,966	\$9,903	\$59,725

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$12,052		\$0	\$0	\$54,948	\$0	\$59,111
c. Retirements			\$86,208					
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$707,283	719,335	633,127	633,127	633,127	688,075	688,075	n/a
3. Less: Accumulated Depreciation (C)	484,036	491,744	412,823	420,111	427,398	435,013	442,954	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$223,247	\$227,591	\$220,303	\$213,016	\$205,729	\$253,062	\$245,121	n/a
6. Average Net Investment		225,419	223,947	216,660	209,372	229,395	249,091	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		1,336	1,327	1,284	1,241	1,360	1,476	16,893
b. Debt Component (Line 6 x 2.2507% x 1/12)		423	420	406	393	430	467	5,346
8. Investment Expenses								
a. Depreciation (E)		7,708	7,287	7,287	7,287	7,614	7,942	93,175
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$9,467	\$9,035	\$8,978	\$8,921	\$9,404	\$9,885	\$115,415

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Relocate Storm Water Runoff (Project No. 10)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3. Less: Accumulated Depreciation (C)	34,850	35,164	35,478	35,792	36,106	36,421	36,735	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<b>\$82,944</b>	<b>\$82,630</b>	<b>\$82,316</b>	<b>\$82,002</b>	<b>\$81,688</b>	<b>\$81,373</b>	<b>\$81,059</b>	n/a
6. Average Net Investment		82,787	82,473	82,159	81,845	81,531	81,216	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		491	489	487	485	483	481	2,916
b. Debt Component (Line 6 x 2.2507% x 1/12)		155	155	154	154	153	152	923
8. Investment Expenses								
a. Depreciation (E)		314	314	314	314	314	314	1,885
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<b>\$960</b>	<b>\$958</b>	<b>\$955</b>	<b>\$953</b>	<b>\$950</b>	<b>\$948</b>	<b>\$5,724</b>

**Notes:**

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Relocate Storm Water Runoff (Project No. 10)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3. Less: Accumulated Depreciation (C)	36,735	37,049	37,363	37,677	37,991	38,305	38,619	n/a
4. CWIP - Non Interest Bearing								
5. Net Investment (Lines 2 - 3 + 4)	\$81,059	\$80,745	\$80,431	\$80,117	\$79,803	\$79,489	\$79,175	n/a
6. Average Net Investment		80,902	80,588	80,274	79,960	79,646	79,332	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		479	478	476	474	472	470	5,765
b. Debt Component (Line 6 x 2.2507% x 1/12)		152	151	151	150	148	149	1,824
8. Investment Expenses								
a. Depreciation (E)		314	314	314	314	314	314	3,769
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$945	\$943	\$940	\$938	\$936	\$933	\$11,359

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Scherer Discharge Pipeline (Project No. 12)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3. Less: Accumulated Depreciation (C)	314,684	317,713	320,742	323,771	326,800	329,828	332,857	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$549,576</u>	<u>\$546,547</u>	<u>\$543,518</u>	<u>\$540,489</u>	<u>\$537,460</u>	<u>\$534,432</u>	<u>\$531,403</u>	n/a
6. Average Net Investment		548,062	545,033	542,004	538,975	535,946	532,917	
7. Return on Average Net Investment								
a. <b>Equity Component grossed up</b> for taxes (D)		3,248	3,230	3,212	3,194	3,176	3,158	19,220
b. <b>Debt Component (Line 6 x 2.2507% x 1/12)</b>		1,028	1,022	1,017	1,011	1,005	1,000	6,082
8. Investment Expenses								
a. Depreciation (E)		3,029	3,029	3,029	3,029	3,029	3,029	18,173
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$7,305</u>	<u>\$7,281</u>	<u>\$7,258</u>	<u>\$7,234</u>	<u>\$7,210</u>	<u>\$7,187</u>	<u>\$43,475</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Scherer Discharge Pipeline (Project No. 12)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3. Less: Accumulated Depreciation (C)	332,857	335,886	338,915	341,944	344,973	348,002	351,031	n/a
4. CWIP - Non Interest Bearing								
5. Net Investment (Lines 2 - 3 + 4)	<u>\$531,403</u>	<u>\$528,374</u>	<u>\$525,345</u>	<u>\$522,316</u>	<u>\$519,287</u>	<u>\$516,258</u>	<u>\$513,229</u>	n/a
6. Average Net Investment		529,888	526,859	523,830	520,802	517,773	514,744	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		3,140	3,122	3,105	3,087	3,069	3,051	37,793
b. Debt Component (Line 6 x 2.2507% x 1/12)		994	988	982	977	971	965	11,960
8. Investment Expenses								
a. Depreciation (E)		3,029	3,029	3,029	3,029	3,029	3,029	36,347
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$7,163</u>	<u>\$7,140</u>	<u>\$7,116</u>	<u>\$7,092</u>	<u>\$7,069</u>	<u>\$7,045</u>	<u>\$86,100</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Non-Containerized Liquid Wastes (Project No. 17)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$311,009	311,009	311,009	311,009	311,009	311,009	311,009	n/a
3. Less: Accumulated Depreciation (C)	287,172	290,839	294,506	298,173	301,840	305,507	309,174	n/a
4. CWIP - Non Interest Bearing								
5. Net Investment (Lines 2 - 3 + 4)	\$23,837	\$20,170	\$16,503	\$12,836	\$9,169	\$5,502	\$1,835	n/a
6. Average Net Investment		22,004	18,337	14,670	11,003	7,336	3,669	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		130	109	87	65	43	22	456
b. Debt Component (Line 6 x 2.2507% x 1/12)		41	34	28	21	14	7	144
8. Investment Expenses								
a. Depreciation (E)		3,667	3,667	3,667	3,667	3,667	3,667	22,002
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$3,839	\$3,810	\$3,781	\$3,753	\$3,724	\$3,696	\$22,603

**Notes:**

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Non-Containerized Liquid Wastes (Project No. 17)  
(in Dollars)

<u>Line</u>	<u>Beginning of Period Amount</u>	<u>July Estimated</u>	<u>August Estimated</u>	<u>September Estimated</u>	<u>October Estimated</u>	<u>November Estimated</u>	<u>December Estimated</u>	<u>Twelve Month Amount</u>
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements			\$311,009					
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$311,009	311,009	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	309,174	311,009	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$1,835	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		918	0	0	0	0	0	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		5	0	0	0	0	0	462
b. Debt Component (Line 6 x 2.2507% x 1/12)		2	0	0	0	0	0	146
8. Investment Expenses								
a. Depreciation (E)		1,835	0	0	0	0	0	23,837
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,842	\$0	\$0	\$0	\$0	\$0	\$24,445

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Wastewater/Stormwater Reuse (Project No. 20)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	n/a
3. Less: Accumulated Depreciation (C)	309,837	316,586	323,335	330,084	336,833	343,582	350,331	n/a
4. CWIP - Non Interest Bearing								
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,254,158</u>	<u>\$1,247,409</u>	<u>\$1,240,660</u>	<u>\$1,233,911</u>	<u>\$1,227,162</u>	<u>\$1,220,413</u>	<u>\$1,213,664</u>	n/a
6. Average Net Investment		1,250,784	1,244,035	1,237,286	1,230,537	1,223,788	1,217,039	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		7,413	7,373	7,333	7,293	7,253	7,213	43,877
b. Debt Component (Line 6 x 2.2507% x 1/12)		2,346	2,333	2,321	2,306	2,295	2,283	13,886
8. Investment Expenses								
a. Depreciation (E)		6,749	6,749	6,749	6,749	6,749	6,749	40,494
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$16,508</u>	<u>\$16,455</u>	<u>\$16,403</u>	<u>\$16,350</u>	<u>\$16,297</u>	<u>\$16,245</u>	<u>\$98,258</u>

**Notes:**

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Wastewater/Stormwater Reuse (Project No. 20)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$375,000	\$375,000
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	1,938,995	n/a
3. Less: Accumulated Depreciation (C)	\$350,331	357,080	363,829	370,578	377,327	384,076	391,581	n/a
4. CWIP - Non interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$1,213,664	\$1,206,915	\$1,200,166	\$1,193,417	\$1,186,668	\$1,179,919	\$1,547,414	n/a
6. Average Net Investment		1,210,290	1,203,541	1,196,792	1,190,043	1,183,294	1,363,666	
7. Return on Average Net Investment								
Equity Component grossed up for taxes (D)		7,173	7,133	7,093	7,053	7,013	8,082	87,424
Debt Component (Line 6 x 2.2507% x 1/12)		2,270	2,257	2,245	2,232	2,219	2,558	27,667
8. Investment Expenses								
a. Depreciation (E)		6,749	6,749	6,749	6,749	6,749	7,505	81,744
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$16,192	\$16,139	\$16,087	\$16,034	\$15,981	\$18,145	\$196,836

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Turtle Nets (Project No. 21)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$828,789	828,789	828,789	828,789	828,789	828,789	828,789	n/a
3. Less: Accumulated Depreciation (C)	29,743	31,953	34,163	36,373	38,583	40,794	43,004	n/a
4. CWIP - Non Interest Bearing								
5. Net Investment (Lines 2 - 3 + 4)	\$799,046	\$796,836	\$794,626	\$792,416	\$790,206	\$787,996	\$785,785	n/a
6. Average Net Investment		797,941	795,731	793,521	791,311	789,101	786,890	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		4,729	4,716	4,703	4,690	4,677	4,664	28,178
b. Debt Component (Line 6 x 2.2507% x 1/12)		1,497	1,492	1,488	1,484	1,480	1,476	8,917
8. Investment Expenses								
a. Depreciation (E)		2,210	2,210	2,210	2,210	2,210	2,210	13,261
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)		(1,454)	(1,454)	(1,454)	(1,454)	(1,454)	(1,454)	(8,724)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$6,982	\$6,965	\$6,947	\$6,930	\$6,913	\$6,896	\$41,633

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) Depreciation offset for base rate items.

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Turtle Nets (Project No. 21)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$828,789	828,789	828,789	828,789	828,789	828,789	828,789	n/a
3. Less: Accumulated Depreciation (C)	\$43,004	45,214	47,424	49,634	51,844	54,054	56,264	n/a
4. CWIP - Non Interest Bearing	\$0							
5. Net Investment (Lines 2 - 3 + 4)	<u>\$785,785</u>	<u>\$783,575</u>	<u>\$781,365</u>	<u>\$779,155</u>	<u>\$776,945</u>	<u>\$774,735</u>	<u>\$772,525</u>	n/a
6. Average Net Investment		784,680	782,470	780,260	778,050	775,840	773,630	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		4,650	4,637	4,624	4,611	4,598	4,585	55,884
b. Debt Component (Line 6 x 2.2507% x 1/12)		1,472	1,468	1,463	1,459	1,455	1,451	17,686
8. Investment Expenses								
a. Depreciation (E)		2,210	2,210	2,210	2,210	2,210	2,210	26,521
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)		(1,454)	(1,454)	(1,454)	(1,454)	(1,454)	(1,454)	(17,448)
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$6,878</u>	<u>\$6,861</u>	<u>\$6,844</u>	<u>\$6,827</u>	<u>\$6,809</u>	<u>\$6,792</u>	<u>\$82,644</u>

**Notes:**

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) Depreciation offset for base rate items.

**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
**For the Actual Period January through June 2004**

Return on Capital Investments, Depreciation and Taxes  
For Project: Pipeline Integrity Management (Project No. 22)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	0
b. Debt Component (Line 6 x 2.2507% x 1/12)		0	0	0	0	0	0	0
8. Investment Expenses								
a. Depreciation (E)								0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Pipeline Integrity Management (Project No. 22)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$250,000	\$250,000
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	250,000	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	552	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$249,448	n/a
6. Average Net Investment		0	0	0	0	0	124,724	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	739	739
b. Debt Component (Line 6 x 2.2507% x 1/12)		0	0	0	0	0	234	234
8. Investment Expenses								
a. Depreciation (E)							552	552
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$1,525	\$1,525

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Spill Prevention (Project No. 23)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$1,811,661	\$125,227	\$583,385	\$618,582	\$2,088,090	\$209,865	\$5,436,809
c. Retirements								
d. Other (A)			\$752					
2. Plant-In-Service/Depreciation Base (B)	\$1,682,237	3,493,898	3,619,125	4,202,510	4,821,092	6,909,182	7,119,046	n/a
3. Less: Accumulated Depreciation (C)	13,873	19,967	30,055	39,773	50,220	63,694	80,034	n/a
4. CWIP - Non Interest Bearing								
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,668,364</u>	<u>\$3,473,931</u>	<u>\$3,589,071</u>	<u>\$4,162,737</u>	<u>\$4,770,872</u>	<u>\$6,845,488</u>	<u>\$7,039,012</u>	n/a
6. Average Net Investment		2,571,147	3,531,501	3,875,904	4,466,805	5,808,180	6,942,250	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		15,238	20,930	22,971	26,473	34,423	41,144	161,179
b. Debt Component (Line 6 x 2.2507% x 1/12)		4,822	6,624	7,270	8,378	10,894	13,021	51,008
8. Investment Expenses								
a. Depreciation (E)		6,094	9,335	9,718	10,447	13,473	16,341	65,409
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$26,154</u>	<u>\$36,889</u>	<u>\$39,969</u>	<u>\$45,298</u>	<u>\$58,790</u>	<u>\$70,505</u>	<u>\$277,595</u>

Notes:

- (A) Reserve Transfer in February.
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Spill Prevention (Project No. 23)  
(In Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$2,781,512	\$517,236	\$189,047	\$189,047	\$3,012,124	\$189,047	\$12,314,823
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$7,119,046	9,900,558	10,417,794	10,606,841	10,795,888	13,808,013	<b>13,997,060</b>	n/a
3. Less: Accumulated Depreciation (C)	\$80,034	101,111	127,420	154,579	182,084	217,631	261,218	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$7,039,012</u>	<u>\$9,799,447</u>	<u>\$10,290,374</u>	<u>\$10,452,262</u>	<u>\$10,613,804</u>	<u>\$13,590,382</u>	<u>\$13,735,841</u>	n/a
6. Average Net Investment		8,419,230	10,044,911	10,371,318	10,533,033	12,102,093	13,663,112	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		49,897	59,532	61,467	62,425	71,724	80,976	547,200
b. Debt Component (Line 6 x 2.2507% x 1/12)		15,791	18,840	19,452	19,756	22,698	25,626	173,172
8. Investment Expenses								
a. Depreciation (E)		21,077	26,309	27,159	27,505	35,546	43,588	246,593
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$86,765</u>	<u>\$104,681</u>	<u>\$108,078</u>	<u>\$109,686</u>	<u>\$129,969</u>	<u>\$150,190</u>	<u>\$966,964</u>

**Notes:**

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Manatee Reburn (Project No. 24)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$3,066,801	\$6,340	\$11,249	\$1,566,682	\$288,869	\$1,374,028	\$6,312,969
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	0	3,066,801	3,073,142	3,084,390	4,650,072	4,938,941	6,312,969	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$3,066,801	\$3,073,142	\$3,084,390	\$4,650,072	\$4,938,941	\$6,312,969	n/a
6. Average Net Investment		1,533,401	3,069,971	3,078,766	3,867,231	4,794,507	5,625,955	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		9,088	18,195	18,247	22,920	28,415	33,343	130,206
b. Debt Component (Line 6 x 2.2507% x 1/12)		2,876	5,758	5,774	7,253	8,992	10,552	41,206
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$11,964	\$23,952	\$24,021	\$30,173	\$37,408	\$43,895	\$171,413

**Notes:**

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Manatee Reburn (Project No. 24)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$1,361,000	\$1,737,384	\$357,380	\$96,000	\$265,000	\$1,429,450	\$11,559,183
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$6,312,969	7,673,969	9,411,353	9,768,733	9,864,733	10,129,733	11,559,183	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$6,312,969	\$7,673,969	\$9,411,353	\$9,768,733	\$9,864,733	\$10,129,733	\$11,559,183	n/a
6. Average Net Investment		6,993,469	8,542,661	9,590,043	9,816,733	9,997,233	10,844,458	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		41,448	50,629	56,836	58,180	59,250	64,271	460,820
b. Debt Component (Line 6 x 2.2507% x 1/12)		13,117	16,022	17,987	18,412	18,751	20,340	145,835
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$54,564	\$66,651	\$74,823	\$76,592	\$78,000	\$84,610	\$606,653

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Port Everglades ESP (Project No. 25)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$812,293	\$728,404	\$388,274	\$905,673	\$1,139,180	\$1,297,468	\$5,271,292
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	0	812,293	1,540,698	1,928,971	2,834,644	3,973,824	5,271,292	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$812,293	\$1,540,698	\$1,928,971	\$2,834,644	\$3,973,824	\$5,271,292	n/a
6. Average Net Investment		406,147	1,176,496	1,734,835	2,381,808	3,404,234	4,622,558	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		2,407	6,973	10,282	14,116	20,176	27,396	81,349
b. Debt Component (Line 6 x 2.2507% x 1/12)		762	2,207	3,254	4,467	6,385	8,670	25,744
8. Investment Expenses								0
a. Depreciation (E)								
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$3,169	\$9,179	\$13,536	\$18,583	\$26,560	\$36,066	\$107,093

**Notes:**

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Return on Capital Investments, Depreciation and Taxes  
For Project: Port Everglades ESP (Project No. 25)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$3,199,289	\$3,133,905	\$3,451,905	\$4,938,362	\$4,931,905	\$3,783,168	\$28,709,826
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$5,271,292	8,470,581	11,604,486	15,056,391	19,994,753	24,926,658	28,709,826	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$5,271,292	\$8,470,581	\$11,604,486	\$15,056,391	\$19,994,753	\$24,926,658	\$28,709,826	n/a
6. Average Net Investment		6,870,937	10,037,534	13,330,439	17,525,572	22,460,706	26,818,242	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		40,721	59,488	79,004	103,867	133,116	158,941	\$656,487
b. Debt Component (Line 6 x 2.2507% x 1/12)		12,887	18,826	25,002	32,871	42,127	50,300	\$207,757
8. Investment Expenses								
a. Depreciation (E)								
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$53,608	\$78,315	\$104,007	\$136,738	\$175,243	\$209,241	\$864,245

**Notes:**

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 33-35.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 33-35.
- (F) Applicable amortization period(s). See Form 42-8E, pages 33-35.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2004

Schedule of Amortization of and Negative Return on  
Deferred Gain on Sales of Emission Allowances  
(in Dollars)

Line	Beginning of Period Amount	January	February	March	April	May	June	End of Period Amount
		Actual	Actual	Actual	Actual	Actual	Actual	
1	Working Capital Dr (Cr)							
a	158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	158.200 Allowances Withheld	0	0	0	0	0	0	0
c	182.300 Other Regulatory Assets-Losses	0	0	0	0	0	0	0
d	254.900 Other Regulatory Liabilities-Gains	(1,510,236)	(1,491,807)	(1,473,378)	(1,454,949)	(2,130,534)	(1,869,411)	
2	Total Working Capital	<u>(\$1,510,236)</u>	<u>(\$1,491,807)</u>	<u>(\$1,473,378)</u>	<u>(\$1,454,949)</u>	<u>(\$2,130,534)</u>	<u>(\$1,869,411)</u>	
3	Average Net Working Capital Balance	(1,501,021)	(1,482,592)	(1,464,163)	(1,445,734)	(1,783,527)	(1,999,973)	
4	Return on Average Net Working Capital Balance							
a	Equity Component grossed up for taxes (A)	(8,896)	(8,787)	(8,678)	(8,568)	(10,570)	(11,853)	(57,352)
b	Debt Component (Line 6 x 2.2507% x 1/12)	(2,815)	(2,781)	(2,746)	(2,712)	(3,345)	(3,751)	(18,150)
5	Total Return Component	<u>(\$11,711)</u>	<u>(\$11,567)</u>	<u>(\$11,424)</u>	<u>(\$11,280)</u>	<u>(\$13,915)</u>	<u>(\$15,604)</u>	<u>(\$75,502)</u> (D)
6	Expense Dr (Cr)							
a	411.800 Gains from Dispositions of Allowances	(18,429)	(18,429)	(18,429)	(18,429)	(18,429)	(261,123)	(353,268)
b	411.900 Losses from Dispositions of Allowances	0	0	0	0	0	0	0
c	509.000 Allowance Expense	0	0	0	0	0	0	0
7	Net Expense (Lines 6a+6b+6c)	<u>(\$18,429)</u>	<u>(\$18,429)</u>	<u>(\$18,429)</u>	<u>(\$18,429)</u>	<u>(\$18,429)</u>	<u>(\$261,123)</u>	<u>(\$353,268)</u> (E)
8	Total System Recoverable Expenses (Lines 5+7)	(30,140)	(29,996)	(29,853)	(29,709)	(32,344)	(276,727)	
a	Recoverable Costs Allocated to Energy	(30,140)	(29,996)	(29,853)	(29,709)	(32,344)	(276,727)	
b	Recoverable Costs Allocated to Demand	0	0	0	0	0	0	
9	Energy Jurisdictional Factor	98.53755%	98.53755%	98.53755%	<b>98.53755%</b>	98.53755%	98.53755%	
10	Demand Jurisdictional Factor	97.87297%	97.87297%	97.87297%	<b>97.87297%</b>	97.87297%	97.87297%	
11	Retail Energy-Related Recoverable Costs (B)	(29,699)	(29,558)	(29,416)	(29,274)	(31,871)	(272,680)	(422,499)
12	Retail Demand-Related Recoverable Costs (C)	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11+12)	<u>(\$29,699)</u>	<u>(\$29,558)</u>	<u>(\$29,416)</u>	<u>(\$29,274)</u>	<u>(\$31,871)</u>	<u>(\$272,680)</u>	<u>(\$422,499)</u>

**Notes:**

- (A) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
- (B) Line 8a times Line 9
- (C) Line 8b times Line 10
- (D) Line 5 is reported on Capital Schedule
- (E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2004

Schedule of Amortization of and Negative Return on  
Deferred Gain on Sales of Emission Allowances  
(in Dollars)

Line	Beginning of Period Amount	July	August	September	October	November	December	End of Period Amount
		Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	
1	Working Capital Dr (Cr)							
a	158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	158.200 Allowances Withheld	0	0	0	0	0	0	0
c	182.300 Other Regulatory Assets-Losses	0	0	0	0	0	0	0
d	254.900 Other Regulatory Liabilities-Gains	<u>(1,869,411)</u>	<u>(1,810,533)</u>	<u>(1,751,655)</u>	<u>(1,692,777)</u>	<u>(1,633,899)</u>	<u>(1,575,021)</u>	<u>(1,516,143)</u>
2	Total Working Capital	<u>(\$1,869,411)</u>	<u>(\$1,810,533)</u>	<u>(\$1,751,655)</u>	<u>(\$1,692,777)</u>	<u>(\$1,633,899)</u>	<u>(\$1,575,021)</u>	<u>(\$1,516,143)</u>
3	Average Net Working Capital Balance	(1,839,972)	(1,781,094)	(1,722,216)	(1,663,338)	(1,604,460)	(1,545,582)	
4	Return on Average Net Working Capital Balance							
a	Equity Component grossed up for taxes (A)	(10,905)	(10,556)	(10,207)	(9,858)	(9,509)	(9,160)	(117,546)
b	Debt Component (Line 6 x 2.2507% x 1/12)	(3,451)	(3,341)	(3,230)	(3,120)	(3,009)	(2,899)	(37,200)
5	Total Return Component	<u>(\$14,356)</u>	<u>(\$13,896)</u>	<u>(\$13,437)</u>	<u>(\$12,978)</u>	<u>(\$12,518)</u>	<u>(\$12,059)</u>	<u>(\$154,746)</u>
6	Expense Dr (Cr)							
a	411.800 Gains from Dispositions of Allowances	(58,878)	(58,878)	(58,878)	(58,878)	(58,878)	(58,878)	(706,536)
b	411.900 Losses from Dispositions of Allowances	0	0	0	0	0	0	0
c	509.000 Allowance Expense	0	0	0	0	0	0	0
7	Net Expense (Lines 6a+6b+6c)	<u>(\$58,878)</u>	<u>(\$58,878)</u>	<u>(\$58,878)</u>	<u>(\$58,878)</u>	<u>(\$58,878)</u>	<u>(\$58,878)</u>	<u>(\$706,536)</u>
8	Total System Recoverable Expenses (Lines 5+7)	<u>(\$73,234)</u>	<u>(\$72,774)</u>	<u>(\$72,315)</u>	<u>(\$71,856)</u>	<u>(\$71,396)</u>	<u>(\$70,937)</u>	
a	Recoverable Costs Allocated to Energy	(73,234)	(72,774)	(72,315)	(71,856)	(71,396)	(70,937)	
b	Recoverable Costs Allocated to Demand	0	0	0	0	0	0	
9	Energy Jurisdictional Factor	98.53755%	98.53755%	98.53755%	98.53755%	98.53755%	98.53755%	
10	Demand Jurisdictional Factor	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	
11	Retail Energy-Related Recoverable Costs (B)	(72,163)	(71,710)	(71,257)	(70,805)	(70,352)	(69,899)	(848,686)
12	Retail Demand-Related Recoverable Costs (C)	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11+12)	<u>(\$72,163)</u>	<u>(\$71,710)</u>	<u>(\$71,257)</u>	<u>(\$70,805)</u>	<u>(\$70,352)</u>	<u>(\$69,899)</u>	<u>(\$848,686)</u>

- Notes:
- (A) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects an 11% return on equity.
  - (B) Line 8a times Line 9
  - (C) Line 8b times Line 10
  - (D) Line 5 is reported on Capital Schedule
  - (E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding

Project Number	Plant Name	Plant Account	Depreciation Rate / Amortization Period	Actual January Plant In Service (BOM)	Projected December Plant In Service (EOM)
<b>02 - Low NOX Burner Technology</b>					
	PtEverglades U1	312.0	6.10%	\$2,700,574.97	\$2,700,574.97
	PtEverglades U2	312.0	6.50%	\$2,377,900.75	\$2,377,900.75
	Riviera U3	312.0	8.90%	\$3,846,591.65	\$3,846,591.65
	Riviera U4	312.0	7.90%	\$3,272,970.68	\$3,272,970.68
	Turkey Pt U1	312.0	8.80%	\$2,961,524.84	\$2,961,524.84
	Turkey Pt U2	312.0	6.70%	\$2,451,904.92	\$2,451,904.92
	<b>Total For Project 02</b>			<b>\$17,611,467.81</b>	<b>\$17,611,467.81</b>
<b>03 - Continuous Emission Monitoring</b>					
	CapeCanaveral Comm	311.0	4.90%	\$59,227.10	\$59,227.10
	CapeCanaveral Comm	312.0	8.50%	\$8,132.66	\$31,735.95
	CapeCanaveral U1	312.0	8.80%	\$494,606.87	\$494,606.87
	CapeCanaveral U2	312.0	8.30%	\$511,705.24	\$511,705.24
	Cutler Comm	311.0	5.20%	\$64,883.87	\$64,883.87
	Cutler Comm	312.0	4.50%	\$6,408.89	\$27,351.73
	Cutler U5	312.0	5.00%	\$312,722.43	\$312,722.43
	Cutler U6	312.0	5.10%	\$314,129.96	\$314,129.96
	Manatee Comm	312.0	4.60%	\$9,359.98	\$31,859.00
	Manatee U1	311.0	2.90%	\$56,430.25	\$56,430.25
	Manatee U1	312.0	4.00%	\$472,570.03	\$472,570.03
	Manatee U2	311.0	3.00%	\$56,332.75	\$56,332.75
	Manatee U2	312.0	4.20%	\$508,734.36	\$508,734.36
	Martin Comm	312.0	4.60%	\$10,093.81	\$31,631.74
	Martin U1	311.0	3.30%	\$36,810.86	\$36,810.86
	Martin U1	312.0	4.80%	\$521,075.17	\$521,075.17
	Martin U2	311.0	3.30%	\$36,845.37	\$36,845.37
	Martin U2	312.0	4.90%	\$519,484.96	\$519,484.96
	PtEverglades Comm	311.0	5.80%	\$127,911.34	\$127,911.34
	PtEverglades Comm	312.0	7.70%	\$19,111.95	\$61,620.47
	PtEverglades U1	312.0	6.10%	\$453,661.22	\$453,661.22
	PtEverglades U2	312.0	6.50%	\$475,113.36	\$475,113.36
	PtEverglades U3	312.0	7.80%	\$503,968.62	\$503,968.62
	PtEverglades U4	312.0	8.40%	\$512,809.90	\$512,809.90
	Riviera Comm	311.0	5.20%	\$60,973.18	\$60,973.18
	Riviera Comm	312.0	8.90%	\$8,166.97	\$29,117.75
	Riviera U3	312.0	8.90%	\$449,392.38	\$449,392.38
	Riviera U4	312.0	7.90%	\$433,421.96	\$433,421.96
	Sanford U3	311.0	2.40%	\$54,282.08	\$54,282.08
	Sanford U3	312.0	2.40%	\$98,147.67	\$131,944.80
	Sanford U3 (Retiring)	312.0	0.00%	\$315,699.69	\$315,699.69
	Scherer U4	312.0	4.50%	\$537,039.34	\$515,653.32
	SJRPP - Comm	311.0	3.40%	\$43,193.33	\$43,193.33
	SJRPP - Comm	312.0	3.70%	\$66,188.18	\$66,188.18
	SJRPP U1	312.0	4.10%	\$107,594.02	\$107,594.02
	SJRPP U2	312.0	4.20%	\$107,562.94	\$107,562.94
	Turkey Pt Comm Fsil	311.0	4.30%	\$59,056.19	\$59,056.19
	Turkey Pt Comm Fsil	312.0	6.90%	\$8,168.05	\$29,110.85
	Turkey Pt U1	312.0	8.80%	\$546,534.15	\$546,534.15
	Turkey Pt U2	312.0	6.70%	\$505,638.44	\$505,638.44
	FtLauderdale Comm	341.0	5.30%	\$58,859.79	\$58,859.79
	FtLauderdale Comm	345.0	4.20%	\$0.00	\$34,502.21
	FtLauderdale U4	343.0	6.50%	\$441,333.87	\$461,080.14
	FtLauderdale U5	343.0	6.60%	\$448,731.41	\$471,313.47
	FtMyers U2 CC	343.0	5.50%	\$0.00	\$101,353.39
	Martin U3	343.0	5.70%	\$386,655.43	\$431,927.00

Project Number	Plant Name	Plant Account	Depreciation Rate / Amortization Period	Actual January Plant In Service (BOM)	Projected December Plant In Service (EOM)
	Martin U4	343.0	5.50%	\$380,685.87	\$421,026.31
	Martin U8	343.0	5.50%	\$0.00	\$25,657.00
	Putnam Comm	341.0	4.20%	\$82,857.82	\$82,857.82
	Putnam Comm	343.0	5.60%	\$3,138.97	\$3,138.97
	Putnam U1	343.0	6.00%	\$330,105.26	\$335,440.55
	Putnam U2	343.0	6.30%	\$363,508.78	\$368,844.07
	Sanford Comm CC	343.0	11.60%	\$5,168.21	\$5,168.21
	Sanford U4	343.0	5.50%	\$41,859.48	\$41,859.48
	Sanford U5	343.0	5.50%	\$0.00	\$100,938.52
	General Plant	391.9	3Yr	\$0.00	\$9,927.75
	General Plant	394.2	7Yr	\$38,826.87	\$0.00
	General Plant	395.2	7Yr	\$473,947.53	\$0.00
	<b>Total For Project 03</b>			<b>\$12,548,868.81</b>	<b>\$12,632,480.49</b>
<b>04 - Clean Closure Equivalency Demonstration</b>					
	CapeCanaveral Comm	311.0	4.90%	\$17,254.20	\$17,254.20
	PtEverglades Comm	311.0	5.80%	\$19,812.30	\$19,812.30
	Turkey Pt Comm Fsil	311.0	4.30%	\$21,799.28	\$21,799.28
	<b>Total For Project 04</b>			<b>\$58,865.78</b>	<b>\$58,865.78</b>
<b>05 - Maintenance of Above Ground Fuel Tanks</b>					
	CapeCanaveral Comm	311.0	4.90%	\$901,636.88	\$901,636.88
	Manatee Comm	311.0	3.50%	\$3,111,263.35	\$3,111,263.35
	Manatee Comm	312.0	4.60%	\$174,543.23	\$174,543.23
	Manatee U1	312.0	4.00%	\$104,845.35	\$104,845.35
	Manatee U2	312.0	4.20%	\$127,429.19	\$127,429.19
	Martin Comm	311.0	3.60%	\$1,110,450.32	\$1,110,450.32
	Martin U1	311.0	3.30%	\$176,338.83	\$176,338.83
	PtEverglades Comm	311.0	5.80%	\$1,132,078.22	\$1,132,078.22
	Riviera Comm	311.0	5.20%	\$727,734.38	\$1,042,734.82
	Sanford U3	311.0	2.40%	\$796,754.11	\$796,754.11
	SJRPP - Comm	311.0	3.40%	\$42,091.24	\$42,091.24
	SJRPP - Comm	312.0	3.70%	\$0.00	\$2,292.39
	Turkey Pt Comm Fsil	311.0	4.30%	\$87,560.23	\$87,560.23
	Turkey Pt U2	311.0	5.20%	\$42,158.96	\$42,158.96
	FtLauderdale Comm	342.0	4.30%	\$898,110.65	\$898,110.65
	FtLauderdale GTs	342.0	0.70%	\$584,290.23	\$584,290.23
	FtMyers GTs	342.0	1.20%	\$68,893.65	\$68,893.65
	PtEverglades GTs	342.0	1.40%	\$2,589,071.66	\$2,900,625.16
	Putnam Comm	342.0	4.00%	\$749,025.94	\$749,025.94
	<b>Total For Project 05</b>			<b>\$13,424,276.42</b>	<b>\$14,053,122.75</b>
<b>07 - Relocate Turbine Lube Oil Piping</b>					
	StLucie U1	323.0	5.90%	\$31,030.00	\$31,030.00
	<b>Total For Project 07</b>			<b>\$31,030.00</b>	<b>\$31,030.00</b>
<b>08 - Oil Spill Clean-up/Response Equipment</b>					
	CapeCanaveral Comm	316.7	7Yr	\$8,163.28	\$2,741.16
	Martin Comm	316.0	4.40%	\$23,107.32	\$23,107.32
	Martin Comm	316.5	5Yr	\$15,228.31	\$15,228.31
	Martin Comm	316.7	7Yr	\$651,220.16	\$565,012.49
	Sanford U3	316.7	7Yr	\$6,776.50	\$6,776.50
	Turkey Pt Comm Fsil	316.7	7Yr	\$7,050.46	\$7,050.46
	Turkey Pt U1	316.7	7Yr	\$1,159.18	\$1,159.18
	FtMyers Common	346.7	7Yr	\$0.00	\$12,051.85
	Putnam Comm	346.7	7Yr	\$2,466.80	\$0.00
	Various Plants Common	346.7	7Yr	\$0.00	\$54,948.00
	<b>Total For Project 08</b>			<b>\$715,172.01</b>	<b>\$688,075.27</b>

Project Number	Plant Name	Plant Account	Depreciation Rate / Amortization Period	Actual January Plant In Service (BOM)	Projected December Plant In Service (EOM)
<b>10 - Reroute Storm Water Runoff</b>					
	StLucie Comm	321.0	3.20%	\$117,793.83	\$117,793.83
	<b>Total For Project 10</b>			<b>\$117,793.83</b>	<b>\$117,793.83</b>
<b>12 - Scherer Discharge Pipeline</b>					
	Scherer Comm	310.0	0.00%	\$9,936.72	\$9,936.72
	Scherer Comm	311.0	3.60%	\$524,872.97	\$524,872.97
	Scherer Comm	312.0	5.30%	\$328,761.62	\$328,761.62
	Scherer Comm	314.0	3.90%	\$689.11	\$689.11
	<b>Total For Project 12</b>			<b>\$864,260.42</b>	<b>\$864,260.42</b>
<b>17 - Non-Contaminated Liquid Waste</b>					
	(Asset 30454503)	394.2	7Yr	\$311,008.58	\$0.00
	<b>Total For Project 17</b>			<b>\$311,008.58</b>	<b>\$0.00</b>
<b>20 - Wastewater/Stormwater Discharge Elimination</b>					
	CapeCanaveral Comm	311.0	4.90%	\$706,500.94	\$856,500.94
	Martin U1	312.0	4.80%	\$0.00	\$225,000.00
	Martin U2	312.0	4.90%	\$0.00	\$0.00
	PtEverglades Comm	311.0	5.80%	\$296,707.34	\$296,707.34
	Riviera Comm	311.0	5.20%	\$560,786.81	\$560,786.81
	<b>Total For Project 20</b>			<b>\$1,563,995.09</b>	<b>\$1,938,995.09</b>
<b>21 - St. Lucie Turtle Nets</b>					
	StLucie Comm	321.0	3.20%	\$828,789.34	\$828,789.34
	<b>Total For Project 21</b>			<b>\$828,789.34</b>	<b>\$828,789.34</b>
<b>22 - Pipeline Integrity Management (PIM)</b>					
	Martin Comm	311.0	3.60%	\$0.00	\$0.00
	FtLauderdale Comm	341.0	5.30%	\$0.00	\$250,000.00
	<b>Total For Project 22</b>			<b>\$0.00</b>	<b>\$250,000.00</b>
<b>23 - Spill Prevention Clean-Up &amp; Countermeasures</b>					
	CapeCanaveral Comm	312.0	8.50%	\$0.00	\$812,364.10
	Cutler Comm	312.0	4.50%	\$0.00	\$88,115.33
	Manatee Comm	312.0	4.60%	\$0.00	\$518,002.68
	Martin Comm	312.0	4.60%	\$0.00	\$66,682.03
	Riviera Common	312.0	8.90%	\$0.00	\$153,023.85
	Riviera U3	312.0	8.90%	\$0.00	\$757,398.09
	Riviera U4	312.0	7.90%	\$0.00	\$885,578.22
	Sanford Common	312.0	3.50%	\$0.00	\$764,671.10
	Turkey Pt Comm Fsil	312.0	6.90%	\$0.00	\$30,326.82
	StLucie U1	324.0	3.20%	\$0.00	\$0.00
	FtLauderdale Comm	342.0	4.30%	\$0.00	\$1,252,502.81
	FtLauderdale GTs	342.0	0.70%	\$0.00	\$553,266.61
	FtMyers GTs	342.0	1.20%	\$0.00	\$855,065.85
	PtEverglades GTs	342.0	1.40%	\$0.00	\$1,879,867.81
	Putnam Comm	342.0	4.00%	\$0.00	\$1,816,787.37
	Transmission	352.0	2.20%	\$480,747.84	\$891,327.74
	Distribution	361.0	2.20%	\$1,201,489.32	\$2,672,078.39
	<b>Total For Project 23</b>			<b>\$1,682,237.16</b>	<b>\$13,997,058.80</b>