BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 040001-EI
FLORIDA POWER & LIGHT COMPANY

SEPTEMBER 9, 2004

IN RE: LEVELIZED FUEL COST RECOVERY AND CAPACITY COST RECOVERY

PROJECTIONS
JANUARY 2005 THROUGH DECEMBER 2005

TESTIMONY & EXHIBITS OF:

G. YUPP
J. R. HARTZOG
K. M. DUBIN
T. HARTMAN

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF GERARD J. YUPP

DOCKET NO. 040001-EI

SEPTEMBER 9, 2004

Q. Please state your name and address.

A. My name is Gerard J. Yupp. My business address is 700 Universe Boulevard, Juno Beach, Florida, 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as Manager of Regulated Wholesale Power Trading in the Energy Marketing and Trading Division.

Q. Have you previously testified in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present and explain FPL's projections for (1) the dispatch costs of heavy fuel oil, light fuel oil, coal, petroleum coke, and natural gas, (2) the availability of natural gas to FPL, (3) generating unit heat rates and availabilities, (4) the quantities and costs of wholesale (off-system) power and purchased power transactions, and (5) FPL's Risk Management Plan for fuel procurement in 2005. Additionally, my testimony will briefly discuss the year-to-date results of FPL's hedging program for 2004 and FPL's hedging strategy beyond the 2005 projected period. The projected values for (1) through (4) were used as input data to the POWRSYM model that FPL uses to calculate the fuel costs to be included in the proposed fuel cost recovery factors for the period of January through December 2005.

Q. How is your testimony organized?

A. My testimony first describes the basis for the fuel price forecast for oil, coal and petroleum coke, and natural gas, as well as, the projection for natural gas availability. A description of FPL's forecast methodology change for 2005 is also included in this part of the testimony. The second part of the testimony addresses plant heat rates, outage factors, planned outages, and changes in generation capacity. This is followed by a description of projected wholesale (off-system) power and purchased power transactions. Next, the testimony describes FPL's 2005 Risk Management Plan for fuel procurement, as outlined in Order PSC- 02-1484-FOF-EI issued on October 30, 2002. This section includes an overview of FPL's fuel hedging objectives and an itemization of projected, prudently-incurred incremental operating and maintenance expenses for maintaining FPL's expanded, non-speculative financial and physical hedging program for the projected period. Lastly, the testimony provides a discussion of FPL's 2004 hedging activities and a description of FPL's hedging plans beyond the 2005 recovery period.

Q. Have you prepared or caused to be prepared under your supervision, direction and control an Exhibit in this proceeding?

A. Yes, I have. It consists of the entire Appendix I and Schedules E2, E3, E4, E5, E6, E7, E8 and E9 of Appendix II of this filing.

FUEL PRICE FORECAST

Q. Has FPL's forecast methodology changed for the 2005- recovery period?

Yes. For natural gas commodity prices, the forecast methodology has changed to the NYMEX Natural Gas Futures contract (forward curve). For light and heavy fuel oil prices, FPL will utilize Over-The-Counter (OTC) forward market prices. FPL is implementing this change in an effort to align its price projections with its expanded hedging program. The forward curves for both natural gas and fuel oil represent expected future prices at a given point in time. The basic assumption made with respect to the forward curves is that all available data that could impact the price of natural gas and fuel oil in the future is incorporated into the curve at all times. The forward curves represent real prices that FPL can transact at for its hedging program. The methodology allows FPL to better react to changing market conditions.

For the projected price of coal and petroleum coke, and the availability of natural gas, FPL's forecast methodology has not changed.

Q. What are the key factors that could affect FPL's price for heavy fuel oil during the January through December 2005 period?

A. The key factors that could affect FPL's price for heavy oil are (1) worldwide demand for crude oil and petroleum products (including domestic heavy fuel oil), (2) non-OPEC crude oil production, (3) the extent to which OPEC production matches actual demand for OPEC crude oil, (4) the price relationship between heavy fuel oil and crude oil, (5) the price relationship between heavy oil and natural gas and (6) the terms of FPL's heavy fuel oil supply and transportation contracts.

World demand for crude oil and petroleum products is projected to increase slightly in 2005 over 2004 average levels primarily due to increases in demand in the U.S. (primarily for gasoline and distillates, including light fuel oil) and in the Pacific Rim countries. Although crude oil production and worldwide refining capacity will be adequate to meet the projected increase in crude oil and petroleum product demand, general adherence by OPEC members to its most recent production accord, and limited spare OPEC productive capacity, should prevent significant overproduction of crude oil. When coupled with the continuation of historically low domestic crude oil and petroleum product inventory levels, the supply of crude oil and petroleum products will remain somewhat tight during most of 2005.

Q. What is the projected relationship between heavy fuel oil and crude oil prices during the January through December 2005 period?

A. The price of heavy fuel oil on the U. S. Gulf Coast (1.0% sulfur) is projected to be approximately 85% of the price of West Texas Intermediate (WTI) crude oil during this period. Please note, however, that in order to meet the growth in U.S. demand for gasoline and distillates, including light fuel oil, refineries will be operating at record levels during most of 2005. Because heavy fuel oil is essentially a residual product of the distillation process, this high level of refinery operation has resulted in a high level of heavy fuel oil supply. Without a corresponding increase in projected heavy fuel oil demand, the increase in heavy fuel oil supply should result in a further widening of the price differential between worldwide crude oil and domestic heavy fuel oil prices.

Q. Please provide FPL's projection for the dispatch cost of heavy fuel oil for the January through December 2005 period.

A. FPL's projection for the system average dispatch cost of heavy fuel oil, by sulfur grade and by month, is provided on page 3 of Appendix I.

Q. What are the key factors that could affect the price of light fuel oil?

A. The key factors that could affect the price of light fuel oil are similar to those described above for heavy fuel oil except that, because light fuel oil is a distillate product and not a residual of the refining process, there is no reason to expect an over-supply of light fuel oil comparable to that described above for heavy fuel oil. Therefore, FPL anticipates that light fuel oil prices will track increases in worldwide crude oil prices more closely than will be the case for heavy fuel oil prices.

Q. Please provide FPL's projection for the dispatch cost of light

fuel oil for the January through December 2005 period.

A. FPL's projection for the system average dispatch cost of light oil, by month, is provided on page 3 of Appendix I.

Q. What is the basis for FPL's projections of the dispatch cost for St. Johns' River Power Park (SJRPP) and Scherer Plant?

A. FPL's projected dispatch cost for SJRPP is based on FPL's price projection for spot coal and petroleum coke delivered to SJRPP. The dispatch cost for Scherer is based on FPL's price projection for spot coal delivered to Scherer Plant.

For SJRPP, annual coal volumes delivered under long-term contracts are fixed on October 1st of the previous year. For Scherer Plant, the annual volume of coal delivered under long-term contracts is set by the terms of the contracts. Therefore, in each case the price of coal delivered under long-term contracts does not affect the daily dispatch decision.

In the case of SJRPP, FPL will continue to blend petroleum coke with coal in order to reduce fuel costs. It is anticipated that petroleum coke will represent 17% of the fuel blend at SJRPP during 2005. The lower price of petroleum coke is reflected in the projected dispatch cost for SJRPP, which is based on this projected fuel blend.

Q. Please provide FPL's projection for the dispatch cost of SJRPP and Scherer Plant for the January through December 2005 period.

A. FPL's projection for the system average dispatch cost of "solid fuel" for this period, by plant and by month, is shown on page 3 of Appendix I.

Q. What are the factors that can affect FPL's natural gas prices during the January through December 2005 period?

A. In general, the key factors are (1) North American natural gas demand and domestic production, (2) LNG and Canadian natural gas imports, (3) heavy fuel oil and light fuel oil prices, and (4) the terms of FPL's natural gas supply and transportation contracts. The dominant factors influencing the projected price of natural gas in 2005 are: (1) projected natural gas demand in North America will continue to grow moderately in 2005, primarily in the electric generation sector; and (2) domestic natural gas production in 2005 is projected to be slightly above average 2004 levels. The balance of the supply to meet demand will come from increased Canadian and LNG imports.

Q. What are the factors that affect the availability of natural gas to FPL during the January through December 2005 period?

A. The key factors are (1) the existing capacity of the Florida Gas Transmission (FGT) pipeline system into Florida, (2) the existing capacity of the Gulfstream natural gas pipeline system into Florida, (3) the limited number of receipt points into the Gulfstream natural gas pipeline system, (4) the portion of FGT capacity that is contractually allocated to FPL on a firm basis each month, (5) the assumed volume of natural gas which can move from the Gulfstream pipeline into FGT at the Hardee and Osceola interconnects, and (6) the natural gas demand in the State of Florida.

The current capacity of FGT into the State of Florida is about 2,030,000 million BTU per day and the current capacity of Gulfstream is about 1,100,000 million BTU per day. FPL currently has firm natural gas transportation capacity on FGT ranging from 750,000 to 874,000 million BTU per day, depending on the month. Additionally, FPL has acquired 350,000 million BTU per day of firm natural gas transportation on Gulfstream to fuel the new Manatee Unit 3 and Martin Unit 8 projects. This firm transport contract on Gulfstream begins on June 1, 2005 and runs through June 1, 2028. Total demand for natural gas in the state of Florida during the

January through December 2005 period (including FPL's firm allocation) is projected to be between 550,000 and 700,000 million BTU per day below the total pipeline capacity into the state. FPL projects that it could acquire, if economic, an additional 463,000 to 613,000 million BTU per day of natural gas transportation beyond its current 750,000 to 874,000 million BTU per day of firm allocation on FGT and 350,000 million BTU per day of firm allocation on Gulfstream. This projection is based on the current capability of the two interconnections between Gulfstream and FGT pipeline systems and the availability of capacity on each pipeline.

Q. Please provide FPL's projections for the dispatch cost and availability of natural gas for the January through December 2005 period.

A. FPL's projections of the system average dispatch cost and availability of natural gas, by transport type, by pipeline and by month, are provided on page 3 of Appendix I.

PLANT HEAT RATES, OUTAGE FACTORS, PLANNED OUTAGES, and CHANGES IN GENERATING CAPACITY

Q. Please describe how FPL developed the projected Average Net Operating Heat Rates shown on Schedule E4 of Appendix II.

A. The projected Average Net Operating Heat Rates were calculated by the POWRSYM model. The current heat rate equations and efficiency factors for FPL's generating units, which present heat rate as a function of unit power level, were used as inputs to POWRSYM for this calculation. The heat rate equations and efficiency factors are updated as appropriate based on historical unit performance and projected changes due to plant upgrades, fuel grade changes, and/or from the results of performance tests.

Q. Are you providing the outage factors projected for the period January through December 2005?

A. Yes. This data is shown on page 4 of Appendix I.

Q. How were the outage factors for this period developed?

A. The unplanned outage factors were developed using the actual historical full and partial outage event data for each of the units. The historical unplanned outage factor of each generating unit was adjusted, as necessary, to eliminate non-recurring events and recognize the effect of planned outages to arrive at the projected factor for the January through December 2005 period.

Q. Please describe the significant planned outages for the January through December 2005 period.

A. Planned outages at our nuclear units are the most significant in relation to Fuel Cost Recovery. Turkey Point Unit No. 4 is scheduled to be out of service for refueling and replacement of the reactor vessel head from April 9, 2005 until June 13, 2005 or 65 days during the projected period. St. Lucie Unit No. 1 will be out of service for refueling and replacement of the reactor vessel head from October 3, 2005 until December 2, 2005 or 60 days during the projected period.

Q. Please list any changes to FPL's generation capacity projected to take place during the January through December 2005 period.

A. The conversion of Martin Unit 8 to combined cycle will increase FPL's net summer peak capability (NSPC) by 793 MW. Also, the addition of combined cycle Manatee Unit 3 will increase FPL's NSPC by 1,107 MW.

WHOLESALE (OFF-SYSTEM) POWER AND PURCHASED POWER TRANSACTIONS

Q. Are you providing the projected wholesale (off-system) power and purchased power transactions forecasted for January through December 2005?

A. Yes. This data is shown on Schedules E6, E7, E8, and E9 of Appendix II of this filing.

Q. In what types of wholesale (off-system) power transactions does FPL engage?

A. FPL purchases power from the wholesale market when it can displace higher cost generation with lower cost power from the market. FPL will also sell excess power into the market when its cost of generation is lower than the market. Purchasing and selling power in the wholesale market allows FPL to lower fuel costs for its customers as all savings and gains are credited to the customer through the Fuel Cost Recovery Clause. Power purchases and sales are executed under specific tariffs that allow FPL to transact with a given entity. Although FPL primarily transacts on a short-term basis, hourly and daily transactions, FPL continuously searches for all opportunities to lower fuel costs through purchasing and selling wholesale power, regardless of the duration of the transaction. FPL can also purchase and sell power during emergency conditions under several types of Emergency Interchange agreements that are in place with other utilities within Florida.

Q. Does FPL have additional agreements for the purchase of electric power and energy that are included in your

projections?

A. Yes. FPL purchases coal-by-wire electrical energy under the 1988 Unit Power Sales Agreement (UPS) with the Southern Companies. FPL has contracts to purchase nuclear energy under the St. Lucie Plant Nuclear Reliability Exchange Agreements with Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMPA). FPL also purchases energy from JEA's portion of the SJRPP Units. Additionally, FPL has purchased exclusive dispatch rights for the output of 6 combustion turbines totaling approximately 950 MW (the output varies depending on the season). The agreements for the combustion turbines are with Progress Energy Ventures, Reliant Energy Services, and Oleander Power Project L.P. FPL provides natural gas for the operation of each of these three facilities as well as light fuel oil for two of the facilities. FPL has also purchased 150 MW of capacity and energy from Calpine Energy Services out of the Osprey Energy Center. This agreement runs through April 30, 2005. Lastly, FPL purchases energy and capacity from Qualifying Facilities under existing tariffs and contracts.

Q. Please provide the projected energy costs to be recovered through the Fuel Cost Recovery Clause for the power purchases referred to above during the January through

December 2005 period.

A. Under the UPS agreement, FPL's capacity entitlement during the projected period is 931 MW from January through December 2005. Based upon the alternate and supplemental energy provisions of UPS, an availability factor of 100% is applied to these capacity entitlements to project energy purchases. The projected UPS energy (unit) cost for this period, used as an input to POWRSYM, is based on data provided by the Southern Companies. For the period, FPL projects the purchase of 8,049,486 MWh of UPS Energy at a cost of $136,358,000. The total UPS Energy projections are presented on Schedule E7 of Appendix II.

Energy purchases from the JEA-owned portion of the St. Johns River Power Park generation are projected to be 2,757,125 MWh for the period at an energy cost of $41,267,000. FPL's cost for energy purchases under the St. Lucie Plant Reliability Exchange Agreements is a function of the operation of St. Lucie Unit 2 and the fuel costs to the owners. For the period, FPL projects purchases of 537,383 MWh at a cost of $1,710,800. These projections are shown on Schedule E7 of Appendix II.

FPL projects to dispatch 633,479 MWh from its combustion turbine agreements at a cost of $50,923,113. These projections are shown on Schedule E7 of Appendix II.

In addition, as shown on Schedule E8 of Appendix II, FPL projects that purchases from Qualifying Facilities for the period will provide 7,227,963 MWh at a cost to FPL of $160,556,000.

Q. How were the projected energy costs related to purchases from Qualifying Facilities developed?

A. For those contracts that entitle FPL to purchase "as-available" energy, FPL used its fuel price forecasts as inputs to the POWRSYM model to project FPL's avoided energy cost that is used to set the price of these energy purchases each month. For those contracts that enable FPL to purchase firm capacity and energy, the applicable Unit Energy Cost mechanism prescribed in the contract is used to project monthly energy costs.

Q. Please describe the method used to forecast wholesale (off-system) power purchases and sales.

A. The quantity of wholesale (off-system) power purchases and sales are projected based upon estimated generation costs, generation availability and expected market conditions.

Q. What are the forecasted amounts and costs of wholesale (off-

system) power sales?

A. FPL has projected 2,460,000 MWh of wholesale (off-system) power sales for the period of January through December 2005. The projected fuel cost related to these sales is $115,254,050. The projected transaction revenue from these sales is $133,365,000. The projected gain for these sales is $11,084,350 and is credited to our customers.

Q. In what document are the fuel costs for wholesale (off-system) power sales transactions reported?

A. Schedule E6 of Appendix II provides the total MWh of energy; total dollars for fuel adjustment, total cost and total gain for wholesale (off-system) power sales.

Q. What are the forecasted amounts and cost of energy being sold under the St. Lucie Plant Reliability Exchange Agreement?

A. FPL projects the sale of 448,894 MWh of energy at a cost of $1,408,227. These projections are shown on Schedule E6 of Appendix II.

Q. What are the forecasted amounts and costs of wholesale (off-system) power purchases for the January to December 2005 period?

A. The costs of these purchases are shown on Schedule E9 of Appendix II. For the period, FPL projects it will purchase a total of 1,219,396 MWh at a cost of $51,185,840. If generated, FPL estimates that this energy would cost $61,951,692. Therefore, these purchases are projected to result in savings to FPL's customers of $10,765,852.

2005 RISK MANAGEMENT PLAN

Q. Has FPL completed its risk management plan as outlined in Order PSC- 02-1484-FOF-EI issued on October 30, 2002?

A. Yes. FPL's 2005 Risk Management Plan is provided on pages 5 and 6 of Appendix I.

Q. Please describe FPL's hedging objectives.

A. FPL's fuel hedging objectives are to effectively execute a well-disciplined and independently controlled fuel procurement strategy to manage fuel price stability (volatility minimization), to potentially achieve fuel cost minimization and to achieve asset optimization. FPL's fuel procurement strategy aims to mitigate fuel price increases and reduce fuel price volatility, while maintaining the opportunity to benefit from price decreases in the marketplace for FPL's customers.

Q. Does FPL's hedging plan for 2005 include strategies to mitigate the replacement fuel costs associated with the extended outages of Turkey Point Unit No. 4 and St. Lucie Unit No. 1 due to the reactor vessel head replacements?

A. Yes. FPL's fuel hedging strategies incorporate all of FPL's planned unit outages for a given time period. FPL takes mitigation steps to lower the impact of all plant outages, through the procurement of fuel and purchased power.

Q. Does FPL project to incur incremental operating and maintenance expenses with respect to maintaining an expanded, non-speculative financial and/or physical hedging program for which it is seeking recovery in the January through December 2005 period?

A. Yes. FPL projects to incur incremental expenses of $466,745 for its Trading and Operations group and $86,400 for its Systems Group. The expenses projected for the Trading and Operations Group are for salaries of the three personnel that were added to support FPL's enhanced hedging program. The expenses projected for the Systems Group are composed of incremental annual license fees and automation upgrades for FPL's volume forecasting software. Volume forecasting is done on a continuous basis to help FPL manage its hedge positions by adjusting those positions according to updated fuel volume forecasts on an ongoing basis. The incremental expenses for annual license fees and automation upgrades are necessary to fully support FPL's expanded hedging program.

Q. Are these projected hedging expenses prudent?

A. Yes, for the reasons just described.

2004 HEDGING SUMMARY

Q. Has FPL's 2004 hedging strategies been successful in reducing fuel price volatility and delivering greater price certainty to its customers?

Yes. FPL's hedging strategies during 2004 have been successful in reducing fuel price volatility and delivering greater price certainty to its customers. Additionally, FPL's customers have realized, through September 2004, approximately $134.5 million in savings versus the market on natural gas hedges that have settled. FPL's customers have also realized, through July 2004, approximately $25.5 million in savings versus the market on fuel oil hedges that have settled. In other words, had FPL not had hedged during 2004; its customers would have incurred an additional $160 million in fuel expenses on a year-to-date basis. FPL also has hedges in place for both natural gas and fuel oil for the remainder of 2004 that have not come to settlement.

Although the savings described above have been very beneficial to FPL's customers, it is important to realize that the main goal of hedging is to reduce fuel price volatility and deliver greater price certainty. Savings from hedging will be realized in a rising market; however the opposite holds true in a falling market. Either way, if the hedging program achieves its goal of reducing fuel price volatility, then it should be judged a success.

FPL constantly monitors the fundamentals of the energy markets and as conditions change, FPL will make further adjustments to its hedging program to meet FPL's objective of reduced volatility to its customers. FPL will continue to utilize the additional resources (both systems and personnel) it acquired as a result of Order PSC-02-1484-FOF-EI issued on October 30, 2002, to meet its goals and the goals of its customers.

Q. Does FPL have plans to extend its hedging program farther into future periods?

A. Yes. FPL believes that it is appropriate to begin extending its hedging program farther into the future. FPL has historically hedged its portfolio only through the end of the next recovery period. FPL believes that additional benefits can be attained by hedging up to two years past the next recovery period. As with the initial expansion of the hedging program FPL will approach this extension of its hedging program into the future gradually and cautiously.

Q. Does this conclude your testimony?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF J. R. HARTZOG

DOCKET NO. 040001-EI

September 9, 2004

Q. Please state your name and address.

A. My name is John R. Hartzog. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as Manager, Nuclear Financial & Information Services in the Nuclear Business Unit.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present and explain FPL's projections of nuclear fuel costs for the thermal energy (MMBTU) to be produced by our nuclear units, the costs of disposal of spent nuclear fuel, the costs of decontamination and decommissioning (D&D), and additional plant security costs; to update the inspections and repairs to the reactor pressure vessel heads since the issuance of NRC Bulletin (IEB) 2002-02; and to update the status of certain litigation that affects FPL's nuclear fuel costs. Both nuclear fuel and disposal of spent nuclear fuel costs were input values to POWERSYM used to calculate the costs to be included in the proposed fuel cost recovery factors for the period January 2005 through December 2005.

Nuclear Fuel Costs

Q. What is the basis for FPL's projections of nuclear fuel costs?

A. FPL's nuclear fuel cost projections are developed using projected energy production at our nuclear units and their operating schedules, for the period January 2005 through December 2005.

Spent Nuclear Fuel Disposal Costs

Q. Please provide FPL's projection for nuclear fuel unit costs and energy for the period January 2005 through December 2005.

A. FPL projects the nuclear units will produce 257,760,861 MMBTU of energy at a cost of $0.3072 per MMBTU, excluding spent fuel disposal costs, for the period January 2005 through December 2005.

Projections by nuclear unit and by month are in Appendix II, on Schedule E-3, starting on page 12.

Q. Please provide FPL's projections for spent nuclear fuel disposal costs for the period January 2005 through December 2005 and explain the basis for FPL's projections.

A. FPL's projections for spent nuclear fuel disposal costs of approximately $21.5 million are provided in Appendix II, on Schedule E-2, starting on page 10. These projections are based on FPL's contract with the U.S. Department of Energy (DOE), which sets the spent fuel disposal fee at 0.9303 mills per net kWh generated, which includes transmission and distribution line losses.

Decontamination and Decommissioning Costs

Q. Please provide FPL's projection for Decontamination and Decommissioning (D&D) costs to be paid in the period January 2005 through December 2005 and explain the basis for FPL's projection.

A. FPL's projection of $6.87 million for D&D costs is based on the amount to be paid during the period January 2005 through December 2005 and is included in Appendix II, on Schedule E-2 starting on page 10.

Nuclear Plant Security Costs

Q. Please provide FPL's projection for incremental security costs to be paid in the period January 2005 through December 2005 and explain the basis for FPL's projection.

A. FPL has projected that it will incur $12.5 million in incremental security costs during the period January 2005 through December 2005. These costs relate to ongoing activities associated with NRC requirements for heightened security measures. In addition, for reasons I will explain, FPL currently anticipates deferring to 2005 approximately $10 million of the $40.36 million that we estimated in August would be spent during 2004 on complying with the NRC's Design Basis Threat (DBT) Order.

In my August testimony on the 2004 estimated/actual true-up, I noted that FPL might need an extension of time to complete all the changes necessary to comply with the DBT Order. FPL has now decided that an extension is needed and has filed a request for an extension with the NRC. If granted, the extension will result in deferring some of the DBT changes past the October 29, 2004 deadline and into 2005. The projected cost of the DBT changes to be deferred is approximately $10 million. The extension request contemplates that FPL will take compensatory measures (primarily the posting of additional security personnel) until all required DBT changes are completed.

The cost impact of the compensatory measures on FPL's estimate of $40.36 million in overall DBT compliance costs will be minimal. Since that estimate was prepared, there have been modifications to the scope of various DBT projects that will reduce the cost of those projects. This reduction will substantially offset the cost of the compensatory measures. Of course, the NRC has continued to inject changes into the DBT compliance process, so the estimated costs of compliance may change yet again.

<u>**Reactor Pressure Vessel Head Inspection Status**</u>

Q. What is the status of the reactor head inspections for the St. Lucie and Turkey Point Units that are being conducted pursuant to NRC Bulletin IEB 2002-02?

A. The NRC issued IEB 2002-02 on August 9, 2002 to address concerns related to visual inspections of the reactor head. This bulletin resulted in all four FPL units being categorized as high susceptibility, requiring ultrasonic testing in addition to visual inspections until the reactor heads are replaced.

St. Lucie Unit 1 performed ultrasonic inspections of the reactor head during the refueling outage beginning on March 22, 2004. The total duration for the refueling outage was approximately 30 days. The inspections detected no indications and no repairs to the reactor head were necessary. The total cost of the inspections was approximately $6.6 million.

St. Lucie Unit 2 is scheduled to perform ultrasonic inspections during the refueling outage beginning on November 28, 2004.

Turkey Point Unit 3 is scheduled to replace the reactor vessel head during the refueling outage beginning on September 25, 2004. The estimated duration of this outage is 65 days.

Turkey Point Unit 4 performed ultrasonic inspections of the reactor head during the refueling outage beginning on October 6, 2003. The total duration for the refueling outage was approximately 30 days. The inspections detected no indications and no repairs to the reactor head were necessary. The total cost of the inspection was approximately $5.3 million. Unit 4 is scheduled to replace the reactor vessel head during the refueling outage beginning on April 9, 2005. The estimated duration of that outage is 65 days.

Litigation Status Update

Q. Are there currently any unresolved disputes under FPL's nuclear fuel contracts?

A. Yes.

1. Spent Fuel Disposal Dispute. The first dispute is under FPL's contract with the Department of Energy (DOE) for final disposal of spent nuclear fuel. In 1995, FPL along with a number of electric utilities, states, and state regulatory agencies filed suit against DOE over DOE's denial of its obligation to accept spent nuclear fuel beginning in 1998. On July 23, 1996, the U.S. Court of Appeals for the District of Columbia Circuit (D.C. Circuit) held that DOE is required by the Nuclear Waste Policy Act (NWPA) to take title and dispose of spent nuclear fuel from nuclear power plants beginning on January 31, 1998.

On January 11, 2002, based on the Federal Circuit's ruling, the Court of Federal Claims granted FPL's motion for partial summary judgement in favor of FPL on contract liability.

While there is no trial date scheduled at this time for the FPL damages claim, on May 21,2004, the Court of Federal Claims ruled following a trial that another nuclear plant owner, Indiana Michigan Power Company, was not entitled to any damages arising out of the Government's failure to begin disposal of spent nuclear fuel by January 31, 1998. Indiana Michigan can appeal the Court's decision to the U.S. Court of Appeals for the Federal Circuit.

2(a). Uranium Enrichment Pricing Disputes – FY 1993 Overcharges. FPL is currently seeking to resolve a pricing dispute concerning uranium enrichment services purchased from the United States (U.S.) Government, prior to July 1, 1993.

On August 20, 2001, the Court entered judgment for FPL for $6.075 million. DOE appealed the judgement to the Federal Circuit. On October 4, 2002, the Federal Circuit reversed the judgment and remanded the case back to the Court of Federal Claims for further consideration. The Federal Circuit directed the Court of Federal Claims to determine whether DOE had other appropriate, but unrecovered, costs sufficient to justify its FY 1993 SWU price. On May 28, 2003, the Court of Federal Claims granted the

Government's motion for judgment on the record and dismissed FPL's claims, finding that DOE had other costs sufficient to justify its FY 1993 SWU price. On June 15, 2004, the Federal Circuit again reversed the May 28, 2003 judgment and remanded the case back to the Court of Federal Claims for further consideration. At this time, it is unknown whether the Government will seek rehearing by the Federal Circuit, seek review by the U.S. Supreme Court, or do nothing and proceed on remand to the Court of Claims.

2(b). Uranium Enrichment Services Contract. DOE was required under FPL's uranium enrichment services contract with DOE to establish a price for enrichment services pursuant to DOE's established pricing policy, based on recovery of DOE's appropriate costs over a reasonable period of time. In the course of discovery in the FY1993 overcharge case discussed above, FPL and the other utility plaintiffs uncovered two other cost components that DOE improperly included in its cost recovery calculation. At trial in the FY1993 case, FPL and the other plaintiffs asserted that these additional costs had been improperly included in DOE's cost recovery calculation for its FY1993 SWU price. The Court denied recovery on these issues, concluding that ruling on the merits of these issues would prejudice DOE in the particular chronology of the FY1993 litigation.

On October 10, 2001, FPL and 21 other U.S. and foreign utility plaintiffs filed new lawsuits in the U.S. Court of Federal Claims alleging that DOE breached the uranium enrichment services contract by inappropriately including two amounts in its cost recovery calculation in violation of the pricing provisions of the contracts: Imputed interest on the Gas Centrifuge Enrichment Project (GCEP) for FY1986 through FY1993, and costs relating to the production of high assay uranium (i.e., uranium produced primarily for military customers) (High Assay Costs) for FY1992 through FY1993. The GCEP and High Assay Costs claims are described in greater detail below. FPL's lawsuit has been stayed by the Court of Federal Claims pending the outcome of the appeal of the judgment concerning the FY 1993 uranium enrichment claims, discussed in item 2(a) above.

<u>GCEP Claim</u>. In 1976, Congress first authorized the construction of GCEP as additional Government uranium enrichment capacity to meet the then-projected future demand. This future demand never materialized and, by 1985, DOE found itself in a plant over capacity

position and the highest cost worldwide producer of enrichment services. In 1985, DOE cancelled the GCEP and wrote-off the entire $3.6 billion from the DOE Uranium Enrichment Activity's 1986 financial statements relating to accumulated costs of plant construction, termination costs, and imputed interest associated with GCEP. DOE failed to exclude the entire $3.6 billion from its calculation in setting the uranium enrichment services price. Beginning in FY1986, DOE improperly left approximately $773 million of imputed interest in its cost recovery calculations and price determination. This amount is reflected in the calculation of the Contract's SWU price for FY1986 through FY1993. DOE determined that none of the capital costs of GCEP were used to provide enrichment services to customers. Additionally, under well-recognized economic and accounting principles, imputed interest should have been treated as inseparable from the underlying GCEP costs. Therefore, none of the capital investment in GCEP – neither the underlying principal nor the imputed interest - should have been included in the cost recovery calculation for the contract prices.

High Assay Costs. In 1991, DOE adjusted the financial statements of the Uranium Enrichment Activity by removing approximately $1.14 billion in accumulated losses and other costs relating to the production of High Assay uranium. DOE made this adjustment based on its conclusion that the Uranium Enrichment Activity no longer had any responsibility for the High Assay program, which produced uranium for military purposes. Despite removing such costs from the financial statements, DOE improperly included approximately $394 million of High Assay costs in calculating the price for uranium enrichment services for FY1992 through FY1993.

FPL's lawsuit alleges that DOE breached the contract by including these costs in the uranium enrichment services price charged to FPL. FPL is claiming that it is owed a refund of $16,086,328.91 plus interest.

Q. Does this conclude your testimony?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF KOREL M. DUBIN

DOCKET NO. 040001-EI

September 9, 2004

Q. Please state your name and address.

A. My name is Korel M. Dubin and my business address is 9250 West Flagler Street, Miami, Florida 33174.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (FPL) as Manager of Regulatory Issues in the Regulatory Affairs Department.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval the Fuel Cost Recovery factors (FCR) and the Capacity Cost Recovery factors (CCR) for the Company's rate schedules for the period January 2005 through December 2005. The calculation of the fuel factors is based on projected fuel cost, using the forecast as described in the testimony of FPL Witness Gerard Yupp, operational data as set forth in Commission Schedules E1 through E10, H1 and other exhibits filed in this proceeding, and data previously approved by the Commission. I am also providing projections of avoided energy costs for purchases from small power producers and cogenerators and an updated ten year projection of Florida Power & Light Company's annual generation mix and fuel prices.

Q. Have you prepared or caused to be prepared under your direction, supervision or control an exhibit in this proceeding?

A. Yes, I have. It consists of Schedules E1, E1-A, E1-C, E1-D E1-E, E2, E10, H1, and pages 8-9 and 80-81 included in Appendix II (KMD-5) and the entire Appendix III (KMD-6). Appendix II contains the FCR related schedules and Appendix III contains the CCR related schedules.

FUEL COST RECOVERY CLAUSE

Q. What is the proposed levelized fuel cost recovery (FCR) factor for which the Company requests approval?

A. 4.001¢ per kWh. Schedule EI, Page 3 of Appendix II shows the calculation of this twelve-month levelized FCR factor. Schedule E2, Pages 10 and 11 of Appendix II indicates the monthly fuel factors for January 2005 through December 2005 and also the twelve-month levelized FCR factor for the period.

Q. Has the Company developed a twelve-month levelized FCR factor for its Time of Use rates?

A. Yes. Schedule E1-D, Page 6 of Appendix II, provides a twelve-month levelized FCR factor of 4.246¢ per kWh on-peak and 3.892¢ per kWh off-peak for our Time of Use rate schedules.

Q. Were these calculations made in accordance with the procedures previously approved in this Docket?

A. Yes.

Q. What is the true-up amount that FPL is requesting to be included in the FCR factor for the January 2005 through December 2005 period?

A. FPL is requesting to include a net true-up under-recovery of $140,387,623 in the FCR factor for the January 2005 through December 2005 period. This $140,387,623 under-recovery represents the estimated/actual under-recovery for the period January 2004 through December 2004 of $182,196,299 that was filed with the Commission on August 10, 2004 plus the final true-up over-recovery of $41,808,676 that was filed on February 23, 2004 for the period January 2003 through December 2003.

Q. What adjustments are included in the calculation of the twelve-month levelized FCR factor shown on Schedule E1, Page 3 of

Appendix II?

A. As shown on line 29 of Schedule E1, Page 3 of Appendix II, the total net true-up to be included in the 2005 factor is an under-recovery of $140,387,623. This amount divided by the projected retail sales of 103,009,994 MWh for January 2005 through December 2005 results in an increase of .1363¢ per kWh before applicable revenue taxes. The Generating Performance Incentive Factor (GPIF) Testimony of FPL Witness Pam Sonnelitter, filed on April 1, 2004, calculated a reward of $6,615,282 for the period ending December 2003 which is being applied to the January 2005 through December 2005 period. This $6,615,282 divided by the projected retail sales of 103,009,994 MWh during the projected period results in an increase of .0064¢ per kWh, as shown on line 33 of Schedule E1, Page 3 of Appendix II.

Q. In Docket No. 011605-EI, the Commission approved the Hedging Resolution which allows for:

"Each investor-owned electric utility may recover through the fuel and purchased power cost recovery clause prudently-incurred incremental operating and maintenance expenses incurred for the purpose of initiating and/or maintaining a new or expanded non-speculative financial and/or physical hedging program designed to mitigate fuel and purchased power price volatility for its retail customers each year until December 31, 2006, or the time of the utility's next rate proceeding, whichever

comes first." Has FPL included any additional costs in its factors for the period January 2005 through December 2005 consistent with the Hedging Resolution approved in Docket No. 011605-EI?

A. Yes. As stated in the testimony of FPL witness Gerard Yupp, FPL projects to incur $553,145 in incremental O&M expenses for FPL's expanded hedging program. The $553,145 is for three (3) employees who are dedicated full time to FPL's expanded hedging program and for computer license fees.

Since the entire $553,145 in O&M expenses are for FPL's expanded hedging program and none of those expenses were included in FPL's MFR filing in Docket No. 001148-EI, FPL has included $553,145 in projected incremental hedging expenses in its FCR calculations for the period January 2005 through December 2005. This amount is shown on line 3b of Schedule E1, page 3 of Appendix II.

CAPACITY COST RECOVERY CLAUSE

Q. Please describe Page 3 of Appendix III.

A. Page 3 of Appendix III provides a summary of the requested capacity payments for the projected period of January 2005 through

December 2005. Total Recoverable Capacity Payments amount to $689,014,560 (line 16) and include payments of $189,483,480 to non-cogenerators (line1), Short-term Capacity Payments of $71,226,940 (line 2), payments of $353,802,166 to cogenerators (line 3), and $4,718,484 relating to the St. John's River Power Park (SJRPP) Energy Suspension Accrual (line 4a) $35,856,342 of Okeelanta/Osceola Settlement payments (line 5b), $12,482,363 in Incremental Power Plant Security Costs (line 6), and $7,118,219 for Transmission of Electricity by Others (line 7). This amount is offset by $4,407,384 of Return Requirements on SJRPP Suspension Payments (line 4b), by Transmission Revenues from Capacity Sales of $7,026,600 (line 8), and $56,945,592 of jurisdictional capacity related payments included in base rates (line 12) less a net under-recovery of $80,942,956 (line 13). The net under-recovery of $80,942,956 includes the final over-recovery of $7,050,883 for the January 2003 through December 2003 period that was filed with the Commission on February 23, 2004, plus the estimated/actual under-recovery of $73,892,873 for the January 2004 through December 2004 period, which was filed with the Commission on August 10, 2004.

Q. Has FPL included a projection of its 2005 Incremental Power Plant Security Costs in calculating its Capacity Cost Recovery (CCR) Factors?

A. Yes. FPL has included $12,482,363 on Appendix III, page 3, Line 6 for projected 2005 Incremental Power Plant Security Costs in the calculation of its CCR Factors.

Of the total $12,482,363 for 2005 incremental power plant security costs, $10,838,199 is for nuclear power plant security, which is discussed in the testimony of FPL Witness John Hartzog. The remaining $1,644,163 of the total $12,482,363 is for fossil power plant security. This projection includes the costs of increased security measures for incremental fossil power plant security required by the Maritime Transportation Act, Security Coast Guard rule and/or recommendations from the Department of Homeland Security authorities. FPL is in the process of complying with these requirements and will continue implementing these measures into 2005. The measures include the cost of cameras/recorders and security guards.

The 2002 MFRs filed in Docket No. 001148-EI do not include any of the incremental power plant security costs as a result of 9/11/01 or other Homeland Security responses that FPL has included for recovery through the CCR clause. On November 9, 2001, FPL filed a series of adjustments to its 2002 MFRs to reflect the impact of the 9/11/01 events. However, the footnote on Attachment 1 of this filing stated that this series of adjustments "Reflects recovery of additional security costs through the fuel clause as filed 11/05/2001 in Docket 010001-EI." The "additional security costs" reflected in the fuel clause were the initial estimate of the costs of power plant security. Thus, from the outset FPL's incremental power plant security costs as a result of 9/11/01 and other Homeland Security responses have been accounted for and recovered through the adjustment clauses and not reflected in base rates.

Q. Please describe Page 4 of Appendix III.

A. Page 4 of Appendix III calculates the allocation factors for demand and energy at generation. The demand allocation factors are calculated by determining the percentage each rate class contributes to the monthly system peaks. The energy allocators are calculated by determining the percentage each rate contributes to total kWh sales, as adjusted for losses, for each rate class.

Q. Please describe Page 5 of Appendix III.

A. Page 5 of Appendix III presents the calculation of the proposed CCR factors by rate class.

Q. What effective date is the Company requesting for the new FCR and CCR factors?

A. The Company is requesting that the new FCR and CCR factors become effective with customer bills for January 2005 through

December 2005. This will provide for 12 months of billing on the FCR and CCR factors for all our customers.

Q. What will be the charge for a Residential customer using 1,000 kWh effective January 2005?

A. The typical 1,000 Residential kWh bill is $90.35. This includes a base charge of $40.22, the fuel cost recovery charge from Schedule E1-E, Page 7 of Appendix II for a residential customer is $40.09, the Capacity Cost Recovery charge is $7.39, the Conservation charge is $1.48, the Environmental Cost Recovery charge is $0.25 and the Gross Receipts Tax is $0.92. A comparison of the current Residential (1,000 kWh) Bill and the 2005 projected Residential (1,000 kWh) Bill is presented in Schedule E10, Page 78 of Appendix II.

Q. Does this conclude your testimony.

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF TOM HARTMAN

DOCKET NO. 040001-EI

September 9, 2004

Q. Please state your name and business address.

A. My name is Thomas L. Hartman. My business address is 700 Universe Blvd., Juno Beach, FL 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company ("FPL" or the "Company") as the Director of Business Management for Resource Assessment and Planning.

Q. What are your present job responsibilities?

A. My current responsibilities include: providing analyses and support to assist the Company in determining whether and on what terms to extend or replace expiring purchase power contracts; evaluating and identifying improvement opportunities and negotiating amendments to existing long term power purchase agreements; negotiating new power purchase agreements; and assisting in the development of draft purchase power agreements for future generation capacity purchases.

Q. Would you please give a brief description of your educational background and professional experience?

A. I received a Bachelor of Science Degree in Mechanical Engineering and Aerospace Sciences in 1974, and a Master's Degree in Mechanical Engineering in 1975 from Florida Technological University. I received a Masters of Business Administration degree from Georgia State University in 1985. I have been employed in my current position at FPL since July 2003. From 1994 until joining FPL, I was employed by FPL's unregulated affiliate, FPL Energy, LLC and its predecessor company. Throughout my employment at FPL Energy I held a number of positions in Business Management, where I had responsibility for various unregulated power projects, including responsibility for administering, negotiating, and modifying power purchase agreements. Prior to joining FPL Energy, I was with a number of consulting firms, providing management and technical consulting.

Q. What is the purpose of your testimony?

A. My testimony is provided in support of FPL's request for approval of three purchase power contracts with subsidiaries of the Southern Company, for purposes of cost recovery through the capacity cost recovery clause and the fuel and purchased power cost recovery clause. The capacity represented by the three contracts totals 955 MW. My testimony describes these contracts, identifies their principal benefits, and explains why the Commission should approve them for purposes of cost recovery.

Q. Have you prepared, or caused to be prepared under your direction or supervision, an exhibit to be used in this proceeding?

A. Yes. It consists of the following documents:

Document TLH - 1 Contract for Scherer Unit 3
Document TLH - 2 Contract for Harris Unit 1
Document TLH - 3 Contract for Franklin Unit 1
Document TLH – 4 2003 Off Peak Price Spread between Florida and Southeastern SERC
Document TLH – 5 Summary of Merchant Plants in Southeastern SERC
Document TLH – 6 Summary Economic Analysis against 2003 RFP Plant

Q. Please describe each of the contracts and summarize its key elements.

A. FPL has negotiated three individual contracts for the purchase of power from three discrete units owned by one or more subsidiaries of the Southern Company, (sometimes referred to as "Southern Company" or "Southern").

The first contract is for approximately 165 MW (19.57% of unit capacity) of firm capacity and energy from the coal-fired Robert W. Scherer Unit 3 plant, located near Juliette, Georgia and jointly owned by Georgia Power Company and Gulf Power Company (the "Scherer Contract," my Document TLH - 1). Under this contract, FPL would make a fixed monthly capacity payment and an energy payment tied to the actual cost of fuel, emissions allowances, and variable O&M at the facility, as well as a fixed startup payment which escalates at a fixed rate.

The second contract is for 100% of unit capacity, up to 600 MW of energy and firm capacity from Southern Power Company's Harris Unit 1 combined cycle facility, located near Autaugaville, Alabama (the "Harris Contract," my Document TLH - 2). Under this contract FPL would make a fixed monthly capacity payment, variable O&M and startup payments that escalate at a fixed rate, payments for firm gas transportation to the unit, and payments for fuel supply tied to an established gas index and a fixed heat rate curve for the facility.

The third contract is for approximately 190 MW (35.1% of unit capacity) of firm capacity and energy from Southern Power Company's Franklin Unit 1 combined cycle facility, located near Smiths, Alabama (the "Franklin Contract," my Document TLH - 3). Under this contract, FPL would make a fixed monthly capacity payment, variable O&M and startup payments that escalate at a fixed rate, payments for firm gas transportation to the unit, and payments for fuel supply tied to an established gas index and at fixed heat rates based upon output.

All three unit outputs under the contracts are fully dispatchable by FPL within agreed-upon scheduling parameters. Additionally, all three contracts call for bonuses/penalties in the capacity payments based upon each unit's ability to meet or exceed target availabilities. All three contracts call for delivery of energy and capacity to FPL at the facility's interconnection point to the transmission system. After allowance for losses in transmission, the contracts will provide 930 MW of capacity at the FPL system. All three contracts call for delivery of energy and capacity starting June 1, 2010 and have a nominal termination date of December 31, 2015. The contracts for Harris and Franklin include an option for FPL to extend the term of the contracts by two years, exercisable by FPL until January 2010.

Q. What is FPL's purpose in entering into these contracts?

A. The purpose of these contracts is to allow FPL to continue cost-effectively many of the benefits provided by the current supply arrangements under the Unit Power Sales Agreement (the "UPS Agreement") between FPL and subsidiaries of the Southern Company, which provides energy and 930 MW of capacity, and expires May 31, 2010. Under the UPS Agreement, FPL has received coal-fired power from Scherer Unit 3 and Alabama Power Company's Miller Units 1, 2, 3 and 4. The Miller Units currently provide 720 of the 930 MW under the UPS Agreement. Alabama Power has indicated to FPL that, upon expiration of the UPS

Agreement, it is not willing to continue the wholesale sale of the Miller portion of the UPS agreement. In addition to providing energy and capacity, the current supply arrangement under the UPS Agreement provides FPL other benefits, including transmission rights out of the SERC region. With the UPS Agreement set to expire in 2010, it was necessary to seek alternative supply sources that would preserve these additional benefits associated with the UPS Agreement.

Q. Are there any contingencies or conditions precedent in the contracts that you wish to bring to the Commission's attention?

A. There are two important conditions precedent in each of the contracts that I would like to address. The first relates to the need to obtain firm transmission rights from each generating facility. If FPL is unable to obtain adequate firm transmission by a date certain, and at an acceptable cost, FPL has the right to terminate the contracts. The second condition precedent relates to FPSC approval of all three contracts for purposes of cost recovery. If the Commission fails to grant the requisite approval within six months (or before transmission rights are obtained, whichever is later), FPL will have the right to terminate the contracts. These conditions precedent are linked through all three contracts, in that termination of any one contract requires the termination of all three contracts. Thus, the contracts, although separate in form and relating to different generating units, in fact constitute a single, composite power purchase option for purposes of the Commission's review and approval.

Q. Please explain why these contracts are contingent upon FPL's ability to obtain firm transmission rights.

A. Firm transmission rights are essential to these contracts in order to deliver the power to FPL's system. The existing UPS Agreement has transmission service bundled into the contract. Continuation of bundled transmission service is no longer allowed under FERC Order 888. In order to move the energy and capacity to FPL's customers from units located within Southern's service territory, FPL must seek and obtain the needed transmission capacity. If FPL is unable to obtain the requisite firm transmission rights, the contracts will offer no value to FPL's customers and FPL will have the right to reject them.

Q. Does FPL believe that it will be able to obtain the requisite transmission rights?

A. Yes. Under FERC Order 888, long term (i.e., more than one year) firm transmission customers have the right to "roll-over" their transmission rights to other sources of energy and capacity. FPL has been a long-term transmission customer of the Southern Company and, therefore, expects to "roll-over" the transmission rights bundled in our existing UPS Agreement to meet customers' needs through these new contracts.

To roll-over its transmission rights, FPL expects that it will have to show that the changed delivery points (from the existing UPS Agreement to the new contracts) do not cause substantial changes in the transmission provider's system flows. The UPS Agreement currently provides energy and capacity to FPL from Scherer Unit 3 and Alabama Power Company's Miller Units 1, 2, and 3. The flow from Scherer Unit 3 will be essentially unchanged. The Harris and Franklin units are suitable replacements for the Miller output from a transmission standpoint because they are located on the flow path between the Miller units and the Florida border. Consequently, little change in the transmission provider's flows is expected under the Harris and Franklin Contracts. As a result of these considerations, FPL should be granted "roll-over" of its existing transmission rights under the UPS Agreement to these three replacement contracts.

Q. How does the capacity provided by these contracts relate to the Company's current Ten Year Site Plan?

A. FPL's current Ten Year Site Plan contemplates replacing the existing supply arrangement under the UPS Agreement with purchased power in the same quantity, starting in the summer of 2010. Entering into these contracts would be consistent with that plan. The Ten Year Site Plan, however, assumed that the replacement contracts would be based only upon natural gas fired generation, while the proposed contracts include a firm coal component.

Q. What are the key benefits of entering into these contracts?

A. The contracts offer several important benefits. In conjunction with these contracts:

1) FPL will maintain 165 MW of firm coal capacity in FPL's portfolio with the opportunity to purchase additional "coal-by-wire" on an as-available basis.

2) FPL will receive rights of first refusal for additional firm coal fired capacity and energy from Southern's Miller and Scherer units.

3) FPL also will retain 930 MW of firm transmission within SERC for future use, enabling it to procure energy and capacity when market terms are favorable.

4) FPL will obtain the equivalent of firm gas transportation adequate for 790 MW of generation, on a separate gas transmission network independent of the two that serve Florida, to meet FPL's power supply needs.

5) FPL's access to firm transmission capacity on the Southern system will enable FPL to obtain contracted firm capacity and/or purchase market energy from outside Florida, thus enhancing FPL's electric system reliability.

6) FPL will be able to defer making a long term commitment (self build or long-term purchase) which likely would be gas-based, thus preserving a certain amount of flexibility to consider new non-gas technologies over the next ten years.

Q. Please explain the importance of maintaining coal-fired capacity in FPL's resource portfolio.

A. The Scherer Contract represents the only available source of additional coal-based generation in the time frame contemplated. FPL believes in maintaining a diversity of energy sources, including natural gas, oil, nuclear and coal, the combined use of which benefits our customers by reducing volatility in energy costs for our customers. In addition, a diversity of energy sources increases system reliability because interruptions in one source are unlikely to occur simultaneously in others.

The Scherer contract, along with the transmission access associated with all three contracts, increase the diversity of FPL's energy sources. Without these contracts, FPL would need to add gas generation to its portfolio to meet its load requirements in 2010. Moreover, FPL will acquire a Right of First Refusal in conjunction with the contracts that potentially could add substantial additional coal-based generation to FPL's portfolio.

Q. Explain how FPL may be able to obtain additional coal-based capacity pursuant to the Right of First Refusal.

A. If Alabama Power ultimately chooses to sell the Miller units at wholesale on a long-term basis, FPL has the first option to purchase Miller energy and firm capacity and concurrently reducing the energy and capacity taken under the Franklin and Harris Contracts. Additionally, FPL will have the option to purchase a small amount of additional firm capacity from Scherer Unit 3 under some circumstances.

Q. Would the contracts generate additional opportunities for FPL to access coal-fired generation?

A. Yes. Operating subsidiaries of the Southern Company have a large proportion of base load coal and nuclear units in their portfolio of generation assets. Retention of the Miller units to meet Alabama Power's native load means that coal generation will be more frequently on the margin than it would otherwise be. As a result, power from coal units will be available more frequently in off-peak periods at attractive prices. FPL can use its firm transmission to wheel this inexpensive power to our customers. This is still "coal-by-wire," but on an as-available basis.

Essentially, the firm transmission rights in SERC allow FPL to arbitrage price differences between Southern's territory and Florida markets, for the benefit of FPL's customers. Comparing off-peak market clearing price projections in Southern's territory to prices in Florida indicates that the ability to purchase off-peak power could result in substantial savings to FPL's customers, ranging between $36 to $83 million (2004 NPV), or an average of $60 million over the contract term. Such estimates are based on the natural gas prices contained in FPL's current baseline projections. However, if gas prices should increase over the Company's baseline projections, the potential benefit of this arbitrage opportunity to FPL's customers is likely to increase because coal will still be on the margin in many hours and the spread between coal generation costs and gas will widen. My Document TLH - 4 shows publicly reported data for the spread in off peak power prices between Florida and Southern's territory, and illustrates the potential value of the arbitrage opportunity. Using 2003 prices, the arbitrage value of the transmission rights for that year would have been worth $10.87 million.

Q. Please describe any additional benefits to FPL's customers resulting from the transmission rights associated with these contracts.

A. In addition to enabling the delivery of the contracted energy and firm capacity, and additional coal-fired energy on an as-available basis, the firm transmission capacity itself enhances FPL's system reliability. Should the units under contract be unable to generate for any reason, FPL can use this firm transmission capacity to procure replacement power from the market to meet its customers' needs. Without these firm transmission rights, FPL would have no assured access to any capacity in the SERC region. In addition, preserving the firm transmission rights will allow FPL to pursue additional opportunities to purchase economic capacity and energy in the SERC region after these contracts have expired.

Q. Please explain how these contracts provide FPL the equivalent of access to an incremental source of firm gas transportation.

A. Under each of the Harris and Franklin Contracts, Southern will provide firm gas transportation to these plants under a contract between Southern and Southern Natural Gas Company. To the extent FPL is supplied energy from these facilities, Southern will give priority to scheduling FPL's gas with respect to the use of this firm gas transportation capacity. Southern cannot, as a condition of these contracts, cancel or replace the existing firm gas transportation contracts without FPL's consent. The Southern Natural Gas system is independent of the FGT and Gulfstream pipelines where FPL currently has firm gas transportation capacity.

This firm gas transportation commitment has several benefits for FPL's customers. First, an additional gas transportation capability increases reliability because it is independent of the in-state supplies (FGT and Gulfstream) used by FPL's gas-fired generation. Secondly, the ability to use this firm transportation to meet our customers' load defers the need for additional gas transportation to be obtained on FGT or Gulfstream, leaving that capacity available for later system additions, and deferring the need for gas transportation expansion within the state.

Q. Please explain how entering into these contracts will enhance FPL's electric system reliability.

A. First, as discussed above, the Harris and Franklin units use gas transportation facilities that are independent of FPL's current firm gas transportation paths. Therefore, the contracts for these gas-fired units, combined with that for coal-fired power from Scherer Unit 3, provide 930 MW (after allowance for transmission losses on Southern's system) into FPL's system that is independent of the existing gas infrastructure in Florida. This alone would increase our system reliability, by diversifying the risk due to gas pipeline interruptions.

Second, Southern has a financial incentive under the contracts to use other resources available to them to meet FPL's need if, for any reason, any of the units under these contracts is not available.

Third, in conjunction with these contracts, FPL will hold firm transmission rights within SERC into FPL's system. Should the contract units be unavailable, and should Southern be unable to provide alternate resources, FPL would still have the capability to use its firm transmission rights to import market energy it may purchase in the region to meet FPL's customers' requirements. While a single power plant is only one source of energy, transmission that will be held to implement these contracts will effectively provide two additional alternatives to concentrated generation: an alternate resource(s) if offered by Southern, or other units in a market that is geographically diversified from FPL's service territory.

Q. If these contracts are not approved, how would FPL meet the 930 MW need left by the loss of the UPS Agreement?

A. It is likely that FPL would either purchase power from one or more yet-to-be-built gas-fired facilities, or self-build a combined cycle unit to meet this need. The latter alternative would be equivalent to accelerating the self-build combined cycle additions shown in the 2004 Ten Year Site Plan.

Q. How do the costs of FPL's self-build option compare versus the cost of the contracts proposed for approval?

A. If we were to consider only the costs that can be readily quantified, accelerating FPL's self-build plan could result in lower costs of between \$60 and \$80 million (2004 NPV). However, this would ignore a number of the benefits of the Southern contracts that are not easily quantified but represent real opportunities and value for FPL's customers. First, the contracts provide approximately 165 MW of firm coal capacity, with the potential to obtain additional firm coal capacity as well as the opportunity to purchase additional coal-based energy on an as-available basis, which reduces our customers' exposure to natural gas price volatility. Second, the contracts are a short term commitment and therefore give FPL the option of moving to other fuels at their expiry when new solid fuel generation is possible, whereas a self-build option for 2010 would involve a long term commitment to additional gas-fired capacity. Third, they enhance system reliability through availability of additional firm gas transportation on a different pipeline system, as well as the ability to purchase energy outside Florida and transmit it to meet our customers' needs. Fourth, they enable FPL to maintain firm transmission capacity which will allow FPL to purchase cost effective capacity and energy in the SERC region after these contracts expire. Given these benefits, I believe that entering into these three contracts is in our customers' best interests.

Q. Putting aside the benefits you have described above, what have you done to satisfy yourself that the costs of the contracts are reasonable?

A. I have satisfied myself that the costs of these contracts would be reasonable based on my review of the market for merchant generation in the SERC region, recent publicly disclosed power purchase agreements for energy and capacity in the SERC region, and indications of interest from merchant generators. In addition, I oversaw an evaluation of the contracts against offers received by FPL in the last RFP conducted relative to FPL's 2007 need for incremental capacity.

Q. It has been reported in the trade press that there is a "glut" of merchant generation in the SERC region. Did you evaluate the potential for meeting FPL's firm capacity needs with purchases from merchant generation in that region?

A. Yes, I did. In assessing this alternative, I began by identifying thirty four merchant facilities with a combined capacity of over 26,000 MW. Of this total, I identified a total of 4,200 MW from eight simple cycle peaker units, eliminating this output from the total merchant capacity in the region. This is because the cost of firm gas transportation and firm transmission would be uneconomic for the anticipated run time of peakers in the market. Of the remaining 21,800 MW, I concluded that 16,400 MW would be from units that either are in locations where the transmission path to FPL would be constrained, or are not directly connected to The Southern Company system and consequently FPL's transmission roll-over rights would not be applicable. Of the remaining 5,800 MW, 620 MW is known to be under contract past 2010. The Franklin and Harris units represent 47% of the remaining merchant capacity in the SERC region. Document TLH - 5 summarizes the units examined.

In summary, while there is a large amount of merchant generation capacity in SERC, only a small percentage of this generation capacity could cost effectively be used to meet FPL's customer loads.

Q. How does the price of the proposed power purchase agreements compare to the prices of recent publicly disclosed power purchase agreements in the SERC region?

A. Publicly available information is very limited on merchant transactions. However, capacity prices were publicly available on contracts for three gas facilities. Quarterly sales of energy and capacity are reported to the FERC by all merchant generators. The Tenaska Lindsey Hill and Central Alabama units report prices that are higher than the prices reflected in the Harris and Franklin Contracts when the respective operating characteristics are taken into account. The most complete public disclosure was a transaction between Southern Power Company and Georgia Power in June, 2002. Disclosed in Docket ER03-713-000 at the FERC, the capacity price for the CCGT McIntosh Units 10 and 11 was $69/kW-year. After allowance for 3% per annum inflation between that time and 2010, when the contracts begin to deliver energy and capacity to our system, the Southern Power-Georgia Power capacity price would be $7.28/kW-month, which is higher than the contracts' comparable costs.

Q. Please explain how FPL's solicitation of indicative offers provided you with comfort that the Southern contracts' pricing is reasonable.

A. In connection with its effort to determine possible sources of replacement power for the UPS Agreement upon its expiration, FPL sought indications of pricing from several owners of existing merchant facilities that have no known transmission constraints. FPL received only one expression of interest, at an indicative price of $6.21/kW-month, but with a heat rate that is higher than Harris' or Franklin's contract heat rate. When the heat rate differences are considered, the Southern contracts are more cost-effective. I believe that we received such limited interest due to the timing of our interest. We are interested in meeting a 2010 need, while owners of existing merchant assets are not currently interested in time horizons that far in the future. The futures market for wholesale electricity transactions has only a two or three year horizon. If we were looking to purchase wholesale energy for 2006 or 2007, we may have solicited some interest. Alternatively, if we were to wait until 2007 or 2008 to solicit for our 2010 need, we may generate some interest. But by then, there is no assurance that the benefits of these contracts will still be available to FPL. To obtain the benefits I have described in my testimony, we must decide now.

Q. Please explain the analysis you oversaw to compare the costs of these contracts to the costs of other offers received in response to FPL's most recent RFP for supply options.

A. An economic analysis was performed to compare the costs of these contracts against the most comparable offer from the 2003 RFP (a 1,220 MW 15 year PPA), using methods consistent with those used in the RFP evaluation, but using the current economic assumptions. Depending upon the level of off-peak purchases from the market, on a straight economic comparison these three contracts are more cost effective for our customers by between $4 million and $51 million, net present value in 2004 dollars. These figures include arbitrage savings, transmission interconnection and integration costs, capacity losses, marginal energy losses, increased operating costs due to locational issues, and net equity adjustment. This difference does not reflect all the other benefits that FPL's customers receive as a result of the contracts. This analysis is summarized in my Document TLH - 6.

Q. Please summarize your testimony.

A. The Franklin, Harris and Scherer Contracts have been entered into for the purpose of replacing the 930 MW FPL currently receives under the UPS Agreement that terminates May 31, 2010. The benefits of these contracts are significant and include a reduction in energy price volatility due to the firm coal component, as well as the ability to purchase low cost base load energy from the SERC region during the off-peak periods. These contracts also provide increased system reliability due to the ability to purchase power from outside the State, as well as delivery of gas to these units via a pipeline that is independent of the two existing pipelines in Florida. The shorter term nature of the contracts allows us to broaden the range of generation options for the future as opposed to an accelerated commitment to additional natural gas generation in 2010. Further, these contracts enable FPL to retain firm transmission rights that will give FPL greater resource choices in the future. FPL believes that these benefits more than offset any perceived advantages associated with accelerating the construction of combined cycle self-build options listed in its Ten Year Site Plan, thus making the Scherer, Harris and Franklin Contracts the best alternative for FPL's customers.

To compare these three contracts to the "market," I assessed the availability of generating resources in the SERC region and determined that only a small portion of the total installed capacity in that region might be available to replace the UPS Agreement and also meet FPL's objective of preserving its firm transmission rights from the SERC region. I further determined that these "market" alternatives were less beneficial than the three contracts.

To test the reasonableness of the contracts' costs, I compared the contract pricing with the limited available information on market-based contracts in the Southern territory, and compared the economics to a competitive bid obtained in the 2003 RFP. Based on this review, I am satisfied that the costs of the contracts are reasonable. Given the benefits offered by the contracts and the reasonableness of the contracts' costs, I recommend that the Commission approve the contracts for purposes of cost recovery.

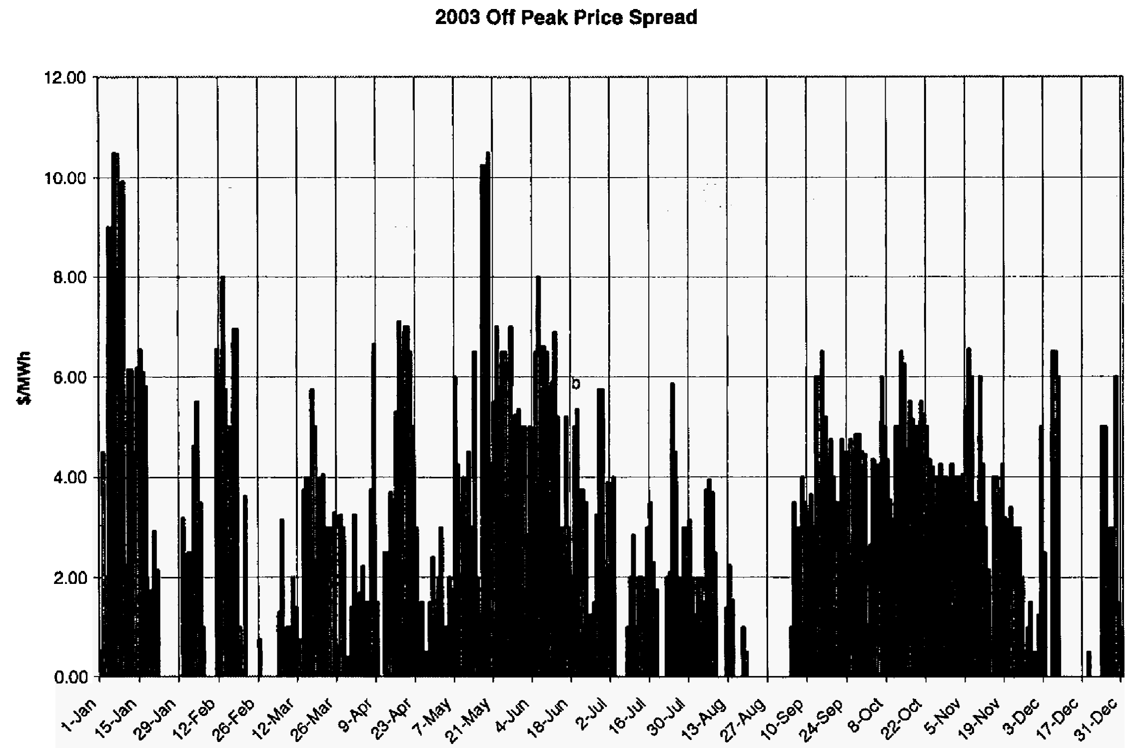
Q. Does that conclude your testimony?

A. Yes

Documents TLH-4, TLH-5 and TLH-6 are attached.

Documents TLH-1, TLH-2 and TLH-3 are included in a separate volume.

2003 off peak price spread between Florida and Southeastern SERC



TLH-4
DOCKET NO. 040001-EI
FPL WITNESS: T. Hartman
EXHIBIT __________
SEPTEMBER 9, 2004

Merchant Plants

Owner	Plant	Capacity	State	Notes
Simple Cycle Plants				
FPL Energy	Calhoun	668	AL	
Southern Co.	Greene County	740	AL	
Duke Energy	Sandersville	640	GA	
NRG Energy	Sterling	202	LA	
NRG Energy	Bayou Cove	320	LA	
Duke Energy	New Albany	350	MS	Must wheel through transmission constrained areas
Duke Energy	Southhaven	640	MS	
Duke Energy	Enterprise	640	MS	
Combined Cycle Plants				
In transmission constrained areas:				
Calpine	Pine Bluff	213	AR	
Cleco	Perryville	718	AR	
Duke Energy	Hot Springs	620	AR	Must wheel through transmission constrained areas
Mirant/Kinder	Wrightsville	550	AR	
Teco Energy	Union	2,200	AR	
Calpine	Hog Bayou	246	LA	
Calpine	Carville	501	LA	
Calpine	Arcadia	1,160	LA	
Cleco	Evangeline	919	LA	
Cogentrix	Ouachita	816	LA	
Cogentrix	Caldonia	810	MS	
Cogentrix	Southhaven	810	MS	Must wheel through transmission constrained areas
Duke Energy	Hinds	520	MS	
Intergen	Magnolia	900	MS	
NEGT	Attala	526	MS	
NRG Energy	Batesville	837	MS	
Reliant	Choctaw County	804	MS	
Southern Co.	Daniel	1,064	MS	
Extra Wheel				
Calpine	Decatur	792	AL	— Connect to TVA
Calpine	Morgan	807	AL	— Connect to TVA
Duke Energy	Murray	1,240	GA	— Half under contract to Ga Power, remainder transmission constrained, need to wheel through Dalton, TVA, and Southern
Viable Alternatives				
Southern Co.	Barry	1,064	AL	
Southern Co.	Franklin	1,185	AL	— Current offer
Southern Co.	Harris	1,254	AL	— Current offer
Tenaska	Lindsey Hill	845	AL	— Under contract until 2020 to Coral
Tenaska	Central Alabama	885	AL	— Under contract until 2020 to Williams
Total		26,486		

TLH-5
DOCKET NO. 040001-EI
FPL WITNESS: T. Hartman
EXHIBIT ___________
SEPTEMBER 9, 2004

Economic Analysis Against 2003 RFP Plant

SoCo Offer Economic Comparison to 2003 RFP Plant
(millions, NPV, 2004$, 2004 - 2032)

Description of Options	MW	Effective FPL Border Costs	Trans. Related Costs	Net Equity Adj.	Total	Difference from 2003 RFP Plant
Southern Company Offer						
Average Arbitrage	955	64,301	127	17	64,445	(28)
Minimum Arbitrage	955	64,325	127	17	64,468	(4)
Maximum Arbitrage	955	64,278	127	17	64,421	(51)
Comparison:						
2003 RFP Plant	1,220	64,342	73	58	64,473	

TLH-6
DOCKET NO. 040001-EI
FPL WITNESS: T. Hartman
EXHIBIT ________
SEPTEMBER 9, 2004

APPENDIX I

FUEL COST RECOVERY

GJY-1

DOCKET NO. 040001-EI

EXHIBIT____________

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SEPTEMBER 9, 2004

APPENDIX 1

FUEL COST RECOVERY

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Florida Power and Light Company
Projected Dispatch Costs and Projected Availability of Natural Gas
January Through December 2005

Heavy Oil										October		
1.0% Sulfur Grade ($/Bbl)	33.00	32.38	31.68	31.47	31.87	32.16	32.27	32.24	31.79	31.01	30.61	29.99
1.0% Sulfur Grade ($/mmBtu)	5.16	5.06	4.95	4.92	4.98	5.03	5.04	5.04	4.97	4.85	4.78	4.69

Light Oil	January	February	March	April	May	June	July	August	September	October	November	December
0.05% Sulfur Grade ($/Bbl)	52.11	51.89	50.89	49.49	48.17	47.23	46.99	47.08	47.34	47.60	47.86	48.12
0.05% Sulfur Grade ($/mmBtu)	8.94	8.90	8.73	8.49	8.26	8.10	8.06	8.08	8.12	8.16	8.21	8.25

Natural Gas Transportation	January	February	March	April	May	June	July	August	September	October	November	December
Firm FGT (mmBtu/Day)	760,000	760,000	760,000	859,000	894,000	894,000	894,000	894,000	894,000	859,000	760,000	760,000
Firm Gulfstream (mmBtu/Day)	-	-	-	-	-	350,000	350,000	350,000	350,000	350,000	350,000	350,000
Non-Firm FGT (mmBtu/Day)	150,000	150,000	150,000	110,000	50,000	50,000	50,000	50,000	50,000	110,000	150,000	150,000
Non-Firm Gulfstream (mmBtu/Day)	463,000	463,000	463,000	438,000	413,000	413,000	413,000	413,000	413,000	438,000	463,000	463,000
Total Projected Daily Availability (mmBtu/Day)	1,373,000	1,373,000	1,373,000	1,407,000	1,357,000	1,707,000	1,707,000	1,707,000	1,707,000	1,757,000	1,723,000	1,723,000

Natural Gas Dispatch Price	January	February	March	April	May	June	July	August	September	October	November	December
Firm FGT ($/mmBtu)	7.10	7.05	6.88	6.25	6.08	6.10	6.14	6.15	6.12	6.13	6.29	6.47
Firm Gulfstream ($/mmBtu)	-	-	-	-	-	6.06	6.10	6.11	6.07	6.09	6.24	6.42
Non-Firm FGT ($/mmBtu)	7.25	7.21	7.03	6.42	6.31	6.33	6.37	6.38	6.35	6.30	6.44	6.62
Non-Firm Gulfstream ($/mmBtu)	7.47	7.42	7.25	6.65	6.69	6.71	6.75	6.76	6.73	6.59	6.75	6.93

Scherer ($/mmBtu)	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59
SJRPP ($/mmBtu)	2.03	2.03	2.03	2.03	2.03	2.02	2.02	2.02	2.02	2.02	2.02	2.02

FLORIDA POWER & LIGHT
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
PERIOD OF: JANUARY THROUGH DECEMBER, 2005

PLANT/UNIT	PROJECTED FORCED OUTAGE FACTOR (%)	PROJECTED MAINTENANCE OUTAGE FACTOR (%)	PLANNED OUTAGE FACTOR (%)	OVERHAUL DATES	OVERHAUL DATES	OVERHAUL DATES	OVERHAUL DATES
Cape Canaveral 1	1.4	3.6	15.3	02/05/05 - 04/01/05			
Cape Canaveral 2	1.3	3.4	11.5	10/15/05 - 11/25/05			
Cutler 5	1.0	1.2	8.2	10/22/05 - 11/20/05			
Cutler 6	1.3	1.7	11.5	10/22/05 - 12/02/05			
Lauderdale 4	0.9	4.2	3.3	03/19/05 - 03/30/05			
Lauderdale 5	0.9	4.2	19.7	09/24/05 - 12/04/05			
Lauderdale GTs	1.0	7.2	0.0	NONE			
Fort Myers 2 CC	1.0	4.2	1.6	02/12/05 - 02/23/05 **	01/29/05 - 02/09/05 **	01/15/05 - 01/26/05 **	
Ft. Myers 3	1.1	1.7	1.6	02/26/05 - 03/03/05 **	03/05/05 - 03/10/05 **		
Ft. Myers GTs	0.3	1.3	2.1	03/01/05 - 03/28/05 **	04/01/05 - 04/28/05 **	02/01/05 - 02/28/05 **	03/01/05 - 03/07/05 **
Manatee 1	1.1	3.3	20.5	09/17/05 - 11/30/05			
Manatee 2	1.0	3.2	0.0	NONE			
Manatee 3	1.5	0.6	0.0	NONE			
Martin 1	0.8	2.5	17.3	01/29/05 - 04/01/05			
Martin 2	0.9	2.8	0.0	NONE			
Martin 3	1.0	3.9	0.8	03/12/05 - 03/17/05 **			
Martin 4	1.0	4.3	2.5	02/12/05 - 02/17/05 **	03/19/05 - 03/30/05 **		
Martin 8 CC	1.5	0.6	0.0	NONE			
Port Everglades 1	1.8	2.4	15.3	10/01/05 - 11/25/05			
Port Everglades 2	1.9	2.4	22.5	02/26/05 - 05/18/05			
Port Everglades 3	1.3	3.4	5.8	02/05/05 - 02/25/05			
Port Everglades 4	1.2	3.2	0.0	NONE			
Port Everglades GTs	1.9	9.7	0.0	NONE			
Putnam 1	1.0	3.2	9.6	03/12/05 - 04/15/05 **	10/15/05 - 11/18/05 **		
Putnam 2	1.0	3.2	6.8	04/23/05 - 05/27/05 **	04/30/05 - 05/14/05 **		
Riviera 3	2.4	3.4	7.7	03/12/05 - 04/08/05			
Riviera 4	2.8	3.9	8.2	10/08/05 - 11/06/05			
Sanford 3	1.8	2.2	5.8	03/12/05 - 04/01/05			
Sanford 4 CC	1.0	3.3	0.5	02/05/05 - 02/12/05 **			
Sanford 5 CC	1.0	3.7	2.7	05/28/05 - 06/06/05 **	05/14/05 - 05/23/05 **	09/03/05 - 09/12/05 **	06/11/05 - 06/20/05 **
Turkey Point 1	1.4	3.6	0.0	NONE			
Turkey Point 2	1.4	3.6	20.5	02/26/05 - 05/11/05			
Turkey Point 3	1.3	1.3	0.0	NONE			
Turkey Point 4	1.0	1.0	17.8	04/09/05 - 06/13/05			
St. Lucie 1	1.0	1.0	16.4	10/03/05 - 12/02/05			
St. Lucie 2	1.3	1.3	0.0	NONE			
St. Johns River Power P:	1.8	4.0	16.2	02/27/05 - 04/26/05			
St. Johns River Power P:	2.0	4.4	0.0	NONE			
Scherer 4	1.8	4.0	0.0	NONE			

** Partial Planned Outage

2005 Risk Management Plan

1. Identify overall quantitative and qualitative risk management objectives.
   A. FPL's risk management objectives are to effectively execute a well-disciplined and independently controlled fuel procurement strategy to achieve the goals of fuel price stability (volatility minimization), to potentially achieve fuel cost minimization, and to achieve asset optimization. FPL's fuel procurement strategy aims to mitigate fuel price increases and reduce fuel price volatility, while maintaining the opportunity to benefit from price decreases in the marketplace for FPL's customers.

   FPL plans to hedge a percentage of its residual fuel oil and natural gas purchases with a combination of fixed price transactions and options. Additionally, FPL plans to extend its hedging program up to two years beyond the next recovery period. FPL believes that hedging up to three years (next recovery period and an additional two years) into the future will help further achieve the goal of fuel price stability. FPL will approach hedging into the extended period cautiously, similar to its initial approach to implementing its expanded hedging program.

3. Identify and quantify each risk, general and specific, that the utility may encounter with its fuel procurement.
   A. The potential risks that FPL encounters with its fuel procurement are supplier credit, fuel supply and transportation availability, product quality, delivery timing, weather, environmental and supplier failure to deliver. The utility determines acceptable levels of risk for fuel procurement by performing various analyses that include forecasted/expected levels of activity, forecasted price levels and price changes, price volatility, and Value-at-Risk (VaR) calculations. The analyses are then presented to the Exposure Management Committee for review and approval. Approval is given to remain within specified VaR limits. These VaR limits are specified in FPL's policies and procedures that were filed on a confidential basis with the Commission.

4. Describe the utility's oversight of its fuel procurement activities.
   A. The utility has a separate and independent middle office risk management department that provides oversight of fuel procurement activities at the deal level. In addition, an executive-level, Exposure Management Committee meets monthly to review performance and discuss current procurement/hedging activities and monitors daily results of procurement activity.

5. Verify that the utility provides its fuel procurement activities with independent and unavoidable oversight.
   A. Please see response to No. 4.

6. Describe the utility's corporate risk policy regarding fuel procurement activities.
   A. The utility has a written policy and procedures that define VaR, stop -loss, and duration limits for all forward activity by portfolio. FPL's policies and procedures were filed on a confidential basis with the Commission. In addition, individual procurement strategies must be documented and approved by front and middle office management prior to deal execution.

7. Verify that the utility's corporate risk policy clearly delineates individual and group transaction limits and authorizations for all fuel procurement activities.
   A. Please see response to No. 6.

8. Describe the utility's strategy to fulfill its risk management objectives.
   A. Please see response to No. 1.

9. Verify that the utility has sufficient policies and procedures to implement its strategy.
   A. Please see response to No. 6.

13. Describe the utility's reporting system for fuel procurement activities.
   A. The utility has sufficient systems capability for identifying, measuring, and monitoring all types of risk associated with fuel procurement activities. These systems include: deal capture, a database for maintaining current and historical pricing, deal information, and valuation models, and a reporting system that utilizes the information in the trade capture system and the database.

14. Verify that the utility's reporting system consistently and comprehensively identifies, measures, and monitors all forms of risk associated with fuel procurement activities.
   A. Please see response to No. 13.

15. If the utility has current limitations in implementing certain hedging techniques that would provide a net benefit to ratepayers, provide the details of a plan for developing the resources, policies, and procedures for acquiring the ability to use effectively the hedging techniques.
   A. FPL does not believe that there are any such limitations currently.

APPENDIX II
FUEL COST RECOVERY
E SCHEDULES

KMD-5
DOCKET NO. 040001-EI
FPL WITNESS: K. M. DUBIN
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APPENDIX II
FUEL COST RECOVERY
E SCHEDULES
January 2005 – December 2005

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SCHEDULE E1

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2005 - DECEMBER 2005

		(a) DOLLARS		(b) MWH	(c) ¢/KWH
1	Fuel Cost of System Net Generation (E3)	$3,616,133,562		94,398,459	3.8307
2	Nuclear Fuel Disposal Costs (E2)	21,509,414		23,120,944	0.0930
3	Fuel Related Transactions (E2)	11,344,023		0	0.0000
3b	Incremental Hedging Costs (E2)	553,145		0	
4	Fuel Cost of Sales to FKEC / CKW (E2)	(46,912,909)		(1,074,064)	4.3678
5	TOTAL COST OF GENERATED POWER	$3,602,627,235		93,324,395	3.8603
6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	230,258,913		11,977,473	1.9224
7	Energy Cost of Sched C & X Econ Purch (Florida) (E9)	24,343,065		646,000	3.7683
8	Energy Cost of Other Econ Purch (Non-Florida) (E9)	26,842,775		573,396	4.6814
9		0		0	0.0000
10		0		0	0.0000
11	Okeelanta/Osceola Settlement (E2)	$9,531,433		0	0.0000
12	Payments to Qualifying Facilities (E8)	160,556,000		7,227,963	2.2213
13	TOTAL COST OF PURCHASED POWER	$451,532,186		20,424,832	2.2107
14	TOTAL AVAILABLE KWH (LINE 5 + LINE 13)			113,749,227	
15	Fuel Cost of Economy Sales (E6)	(115,254,050)		(2,460,000)	4.6851
16	Gain on Economy Sales (E6A)	0		0	0.0000
17	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(1,408,227)		(448,894)	0.3137
18	Fuel Cost of Other Power Sales (E6)	0		0	0.0000
18a	Revenues from Off-System Sales	(11,084,350)		(2,908,894)	0.3811
19	TOTAL FUEL COST AND GAINS OF POWER SALES	($127,746,627)		(2,908,894)	4.3916
19a	Net Inadvertent Interchange	0		0	
20	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 13 + 19 + 19a)	$3,926,412,793		110,840,333	3.5424
21	Net Unbilled Sales	(8,002,929)	**	(225,918)	(0.0077)
22	Company Use	11,779,238	**	332,521	0.0114
23	T & D Losses	255,216,832	**	7,204,622	0.2465
24	SYSTEM MWH SALES (Excl sales to FKEC / CKW)	$3,926,412,793		103,529,108	3.7926
25	Wholesale MWH Sales (Excl sales to FKEC / CKW)	$19,687,819		519,114	3.7926
26	Jurisdictional MWH Sales	$3,906,724,974		103,009,994	3.7926
27	Jurisdictional Loss Multiplier	-		-	1.00065
28	Jurisdictional MWH Sales Adjusted for Line Losses	$3,909,264,345		103,009,994	3.7950
29	FINAL TRUE-UP JAN 03 - DEC 03 $41,808.676 (overrecovery); EST/ACT TRUE-UP JAN 04 - DEC 04 $182,196,299 underrecovery	140,387,623		103,009,994	0.1363
30	TOTAL JURISDICTIONAL FUEL COST	$4,049,651,968		103,009,994	3.9313
31	Revenue Tax Factor				1.01597
32	Fuel Factor Adjusted for Taxes				3.9941
33	GPIF ***	$6,615,282		103,009,994	0.0064
34	Fuel Factor including GPIF (Line 32 + Line 33)				4.0005
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH				4.001

** For Informational Purposes Only
*** Calculation Based on Jurisdictional KWH Sales

SCHEDULE E - 1A

CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2005 - DECEMBER 2005

1. Estimated/Actual over/(under) recovery (January 2004 - December 2004)	$ (182,196,299)
2.Final over/(under) recovery (January 2003 - December 2003)	$ 41,808,676
3.Total over/(under) recovery to be included in the January 2005 - December 2005 projected period (Schedule E1, Line 29)	$ (140,387,623)
4. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)	103,009,994
5. True-Up Factor (Lines 3/4) c/kWh:	(0.1363)

SCHEDULE E - 1C

CALCULATION OF GENERATING PERFORMANCE INCENTIVE FACTOR AND TRUE - UP FACTOR FLORIDA POWER AND LIGHT COMPANY FOR THE PERIOD: JANUARY 2005 - DECEMBER 2005

1. TOTAL AMOUNT OF ADJUSTMENTS:	147,052,976
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	$6,615,282
B. TRUE-UP (OVER)/UNDER RECOVERED	$ 140,437,694
2. TOTAL JURISDICTIONAL SALES (MWH)	103,009,994
3. ADJUSTMENT FACTORS c/kWh:	0.1428
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0064
B. TRUE-UP FACTOR	0.1363

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JANUARY 2005 - DECEMBER 2005

NET ENERGY FOR LOAD (%)		FUEL COST (%)
ON PEAK	30.67	32.62
OFF PEAK	69.33	67.38
	100.00	100.00

FUEL RECOVERY CALCULATION

		TOTAL	ON-PEAK	OFF-PEAK
1	TOTAL FUEL & NET POWER TRANS	$3,926,412,793	$1,280,795,853	$2,645,616,940
2	MWH SALES	103,529,108	31,752,377	71,776,731
3	COST PER KWH SOLD	3.7926	4.0337	3.6859
4	JURISDICTIONAL LOSS FACTOR	1.00065	1.00065	1.00065
5	JURISDICTIONAL FUEL FACTOR	3.7950	4.0363	3.6883
6	TRUE-UP	0.1363	0.1363	0.1363
7				
8	TOTAL	3.9313	4.1726	3.8246
9	REVENUE TAX FACTOR	1.01597	1.01597	1.01597
10	RECOVERY FACTOR	3.9941	4.2392	3.8857
11	GPIF	0.0064	0.0064	0.0064
12	RECOVERY FACTOR including GPIF	4.0005	4.2456	3.8921
13	RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	4.001	4.246	3.892

HOURS:	ON-PEAK	24.62	%
	OFF-PEAK	75.38	%

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1E

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JANUARY 2005 - DECEMBER 2005

(1) GROUP	(2) RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1, GS-1, SL-2		4.001	1.00201	4.009
A-1*	SL-1, OL-1, PL-1		3.949	1.00201	3.957
B	GSD-1		4.001	1.00194	4.008
C	GSLD-1 & CS-1		4.001	1.00097	4.004
D	GSLD-2, CS-2, OS-2 & MET		4.001	0.99390	3.976
E	GSLD-3 & CS-3		4.001	0.95678	3.828
A	RST-1, GST-1	ON-PEAK	4.246	1.00201	4.254
		OFF-PEAK	3.892	1.00201	3.900
B	GSDT-1	ON-PEAK	4.246	1.00194	4.254
	CILC-1(G)	OFF-PEAK	3.892	1.00194	3.900
C	GSLDT-1 &	ON-PEAK	4.246	1.00097	4.250
	CST-1	OFF-PEAK	3.892	1.00097	3.896
D	GSLDT-2 &	ON-PEAK	4.246	0.99513	4.225
	CST-2	OFF-PEAK	3.892	0.99513	3.873
E	GSLDT-3,CST-3,	ON-PEAK	4.246	0.95678	4.062
	CILC -1(T) & ISST-1(T)	OFF-PEAK	3.892	0.95678	3.724
F	CILC -1(D) &	ON-PEAK	4.246	0.99349	4.218
	ISST-1(D)	OFF-PEAK	3.892	0.99349	3.867

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

Florida Power & Light Company
2003 Actual Energy Losses by Rate Class

Line No	Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	RS-1 Sec	53,362,062	1.07281827	57,247,795	0.932124	3,885,733	1.00201
2							
3	GS-1 Sec	5,858,928	1.07281827	6,285,565	0.932124	426,637	1.00201
4							
5	GSD-1 Pri	65,919	1.04657532	68,989	0.955497	3,070	
6	GSD-1 Sec	22,196,556	1.07281827	23,812,870	0.932124	1,616,315	
7	Subtotal GSD-1	22,262,475	1.07274057	23,881,860	0.932192	1,619,385	1.00194
8							
9	OS-2 Pri	20,360	1.04657532	21,309	0.955497	948	
10	OS-2 Sec	-	1.07281827	-	0.000000	-	
11	Subtotal OS-2	20,360	1.04657532	21,309	0.955497	948	0.97750
12							
13	GSLD-1 Pri	381,079	1.04657532	398,828	0.955497	17,749	
14	GSLD-1 Sec	9,629,926	1.07281827	10,331,161	0.932124	701,235	
15	Subtotal GSLD-1	10,011,005	1.07181931	10,729,989	0.932993	718,983	1.00108
16							
17	CS-1 Pri	55,410	1.04657532	57,990	0.955497	2,581	
18	CS-1 Sec	183,213	1.07281827	196,555	0.932124	13,341	
19	Subtotal CS-1	238,623	1.06672450	254,545	0.937449	15,922	0.99632
20							
21	Subtotal GSLD-1 / CS-1	10,249,628	1.07170069	10,984,534	0.933096	734,905	1.00097
22							
23	GSLD-2 Pri	395,254	1.04657532	413,663	0.955497	18,409	
24	GSLD-2 Sec	1,014,726	1.07281827	1,088,616	0.932124	73,891	
25	Subt GSLD-2	1,409,980	1.06546169	1,502,279	0.938560	92,300	0.99514
26							
27	CS-2 Pri	27,756	1.04657532	29,049	0.955497	1,293	
28	CS-2 Sec	68,799	1.07281827	73,809	0.932124	5,010	
29	Subtotal CS-2	96,556	1.06527437	102,858	0.938725	6,303	0.99497
30							
31	Subtotal GSLD-2 / CS-2	1,506,535	1.06544968	1,605,138	0.938571	98,602	0.99513
32							
33	GSLD-3 Trn	180,521	1.02438901	184,923	0.976192	4,403	0.95678
34							
35	CS-3 Trn	0	1.02438901	0	0.000000	0	0.00000
36							
37	Subtotal GSLD-3 / CS-3	180,521	1.02438901	184,923	0.976192	4,403	0.95678
38							
39	ISST-1 Sec	0	1.07281827	0	0.000000	0	0.00000
40							
41	SST-1 Pri	4,494	1.04657532	4,704	0.955497	209	
42	SST-1 Sec	18,259	1.07281827	19,589	0.932124	1,330	
43	Subtotal SST-1 (D)	22,754	1.06763473	24,293	0.936650	1,539	0.99717
44							
45	SST-1 Trn	144,682	1.02438901	148,211	0.976192	3,529	0.95678
46							
47	CILC-1D Pri	1,082,146	1.04657532	1,132,548	0.955497	50,401	
48	CILC-1D Sec	2,028,149	1.07281827	2,175,835	0.932124	147,686	
49	Subtotal CILC-1D	3,110,295	1.06368772	3,308,383	0.940126	198,088	0.99349
50							
51	CILC-1G Pri	700	1.04657532	733	0.955497	33	
52	CILC-1G Sec	235,235	1.07281827	252,365	0.932124	17,129	
53	Subtotal CILC-1G	235,936	1.07274038	253,098	0.932192	17,162	1.00194
54							
55	Subtotal CILC-1D / CILC-1G	3,346,231	1.06432600	3,561,481	0.939562	215,250	0.99408
56							
57	Subtotal GSD-1 & CILC-1G	22,498,411	1.07274056	24,134,958	0.932192	1,636,547	1.00194
58							
59	CILC-1T Trn	1,468,366	1.02438901	1,504,178	0.976192	35,812	0.95678
60							

Florida Power & Light Company
2003 Actual Energy Losses by Rate Class

Line No	Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
61	Subtotal ISST-D & CILC-1D	3,110,295	1.06368772	3,308,383	0.940126	198,088	0.99349
62							
63	MET Pri	93,198	1.04657532	97,539	0.955497	4,341	0.97750
64							
65	Subtotal OS-2, GSLD-2, CS-2, & MET	1,620,094	1.06412671	1,723,985	0.939738	103,891	0.99390
66							
67	OL-1 Sec	109,597	1.07281827	117,578	0.932124	7,981	1.00201
68							
69	SL-1 Sec	426,217	1.07281827	457,254	0.932124	31,036	1.00201
70							
71	Subtotal OL-1 / SL-1	535,815	1.07281827	574,832	0.932124	39,017	1.00201
72							
73	SL-2 Sec	67,673	1.07281827	72,601	0.932124	4,928	1.00201
74							
75	RTP-1 Pri	0	1.04657532	0	0.000000	0	
76	RTP-1 Sec	38,247	1.07281827	41,032	0.932124	2,785	
77	Subtotal RTP-1	38,247	1.07281827	41,032	0.932124	2,785	1.00201
78							
79	RTP-2 Pri	69,791	1.04657532	73,042	0.955497	3,251	
80	RTP-2 Sec	111,877	1.07281827	120,024	0.932124	8,147	
81	Subtotal RTP-2	181,669	1.06273654	193,066	0.940967	11,397	0.99260
82							
83	RTP-3 Trn	0	1.02438901	0	0.000000	0	0.00000
84							
85	Total FPSC	99,339,144	1.07136372	106,428,356	0.933390	7,089,211	1.00065
86							
87	Total FERC Sales	1,511,574	1.02438901	1,548,440	0.976192	36,866	
88							
89	Total Company	100,850,719	1.07065966	107,976,796	0.934004	7,126,077	
90							
91	Company Use	139,794	1.07281827	149,974	0.932124	10,180	
92							
93	Total FPL	100,990,513	1.07066264	108,126,769	0.934001	7,136,257	1.00000
94							
95	**Summary of Sales by Voltage:**						
96							
97	Transmission	3,305,143	1.02438901	3,385,752	0.976192	80,609	
98							
99	Primary	2,196,109	1.04657532	2,298,394	0.955497	102,284	
100							
101	Secondary	95,349,467	1.07281827	102,292,650	0.932124	6,943,183	
102							
103	Total	100,850,719	1.07065966	107,976,796	0.934004	7,126,077	

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2005 - DECEMBER 2005

LINE NO.		(a) JANUARY	(b) FEBRUARY	(c) ESTIMATED MARCH	(d) APRIL	(e) MAY	(f) JUNE	(g) 6 MONTH SUB-TOTAL	LINE NO.
A1	FUEL COST OF SYSTEM GENERATION	$249,062,689	$229,494,456	$248,849,987	$264,235,844	$322,553,153	$340,576,822	$1,654,772,951	A1
1a	NUCLEAR FUEL DISPOSAL	2,033,221	1,836,458	2,033,221	1,587,482	1,515,688	1,738,342	10,744,412	1a
1b	COAL CAR INVESTMENT	357,992	355,784	353,577	351,369	349,162	346,954	2,114,838	1b
1d	GAS LATERAL ENHANCEMENTS	47,580	47,140	46,700	46,260	45,819	45,379	278,878	1d
1e	DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	0	1e
1g	INCREMENTAL HEDGING COSTS	59,542	35,542	47,707	35,542	49,580	35,542	263,455	1g
2	FUEL COST OF POWER SOLD	(12,813,229)	(11,745,573)	(10,540,691)	(8,393,387)	(7,532,681)	(10,253,775)	(61,279,336)	2
2a	REVENUES FROM OFF-SYSTEM SALES	(750,000)	(885,800)	(787,500)	(736,750)	(672,000)	(1,190,100)	(5,022,150)	2a
3	FUEL COST OF PURCHASED POWER	22,005,184	18,732,575	17,921,994	14,381,067	20,527,668	16,225,115	109,793,603	3
3b	OKEELANTA/OSCEOLA SETTLEMENT	799,033	798,170	797,307	796,444	795,581	794,718	4,781,253	3b
3c	QUALIFYING FACILITIES	13,899,000	12,887,000	13,908,000	13,598,000	13,924,000	13,630,000	81,846,000	3c
4	ENERGY COST OF ECONOMY PURCHASES	5,194,735	4,768,471	5,385,712	5,926,802	6,084,294	2,705,396	30,065,410	4
4a	FUEL COST OF SALES TO FKEC / CKW	(3,354,286)	(3,373,026)	(3,414,130)	(3,662,360)	(3,859,379)	(4,014,266)	(21,677,447)	4a
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	$276,541,461	$252,951,197	$274,601,884	$288,166,313	$353,780,885	$360,640,127	$1,806,681,867	5
6	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	7,871,434	7,643,474	7,321,581	7,506,178	7,862,448	9,376,285	47,581,400	6
7	COST PER KWH SOLD (¢/KWH)	3.5132	3.3094	3.7506	3.8391	4.4996	3.8463	3.7970	7
7a	JURISDICTIONAL LOSS MULTIPLIER	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	7a
7b	JURISDICTIONAL COST (¢/KWH)	3.5155	3.3115	3.7530	3.8416	4.5026	3.8488	3.7995	7b
9	TRUE-UP (¢/KWH)	0.0782	0.0806	0.0841	0.0820	0.0783	0.0657	0.0776	9
10	TOTAL	3.5937	3.3921	3.8371	3.9236	4.5809	3.9145	3.8771	10
11	REVENUE TAX FACTOR 0.01597	0.0574	0.0542	0.0613	0.0627	0.0732	0.0625	0.0619	11
12	RECOVERY FACTOR ADJUSTED FOR TAXES	3.6511	3.4463	3.8984	3.9863	4.6541	3.9770	3.9390	12
13	GPIF (¢/KWH)	0.0070	0.0072	0.0076	0.0074	0.0070	0.0059	0.0070	13
14	RECOVERY FACTOR including GPIF	3.6581	3.4535	3.9060	3.9937	4.6611	3.9829	3.9460	14
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	3.658	3.454	3.906	3.994	4.661	3.983	3.946	15

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2005 - DECEMBER 2005

LINE NO.		(h) JULY	(i) AUGUST	(j) ESTIMATED SEPTEMBER	(k) OCTOBER	(l) NOVEMBER	(m) DECEMBER	(n) 12 MONTH PERIOD	LINE NO.
A1	FUEL COST OF SYSTEM GENERATION	$381,888,807	$373,972,172	$343,270,872	$326,700,974	$270,114,226	$265,413,560	$3,616,133,562	A1
1a	NUCLEAR FUEL DISPOSAL	1,983,357	1,983,357	1,919,376	1,453,692	1,410,567	2,014,653	$21,509,414	1a
1b	COAL CAR INVESTMENT	344,747	342,539	340,332	338,124	335,917	333,709	$4,150,206	1b
1d	GAS LATERAL ENHANCEMENTS	44,939	0	0	0	0	0	$323,817	1d
1e	DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	6,870,000	0	$6,870,000 $0	1e
1g	INCREMENTAL HEDGING COSTS	66,742	66,742	35,542	35,542	49,580	35,542	$553,145	1g
2	FUEL COST OF POWER SOLD	(9,436,953)	(9,570,193)	(9,216,004)	(7,905,823)	(8,824,500)	(10,429,469)	($116,662,278)	2
2a	REVENUES FROM OFF-SYSTEM SALES	(1,395,800)	(1,422,300)	(576,300)	(427,100)	(842,000)	(1,398,700)	($11,084,350)	2a
3	FUEL COST OF PURCHASED POWER	25,581,676	23,624,151	17,930,638	17,451,974	16,675,160	19,201,711	$230,258,913	3
3b	OKEELANTA/OSCEOLA SETTLEMENT	793,855	792,991	792,128	791,265	790,402	789,539	$9,531,433	3b
3c	QUALIFYING FACILITIES	13,796,000	13,849,000	13,609,000	13,936,000	11,677,000	11,843,000	$160,556,000	3c
4	ENERGY COST OF ECONOMY PURCHASES	2,871,499	2,931,412	2,834,577	4,142,850	4,089,990	4,250,102	$51,185,840	4
4a	FUEL COST OF SALES TO FKEC / CKW	(4,275,422)	(4,431,069)	(4,499,500)	(4,295,460)	(4,035,242)	(3,698,767)	($46,912,909)	4a
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	$412,263,447	$402,138,802	$366,440,661	$352,222,038	$298,311,100	$288,354,880	$3,926,412,793	5
6	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	9,794,123	10,257,836	10,200,267	9,238,929	8,188,913	8,267,640	103,529,108	6
7	COST PER KWH SOLD (¢/KWH)	4.2093	3.9203	3.5925	3.8124	3.6429	3.4878	3.7926	7
7a	JURISDICTIONAL LOSS MULTIPLIER	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	7a
7b	JURISDICTIONAL COST (¢/KWH)	4.2120	3.9229	3.5948	3.8148	3.6452	3.4900	3.7950	7b
9	TRUE-UP (¢/KWH)	0.0629	0.0600	0.0604	0.0667	0.0752	0.0745	0.0714	9
10	TOTAL	4.2749	3.9829	3.6552	3.8815	3.7204	3.5645	3.8664	10
11	REVENUE TAX FACTOR 0.01597	0.0683	0.0636	0.0584	0.0620	0.0594	0.0569	0.0617	11
12	RECOVERY FACTOR ADJUSTED FOR TAXES	4.3432	4.0465	3.7136	3.9435	3.7798	3.6214	3.9281	12
13	GPIF (¢/KWH)	0.0057	0.0054	0.0054	0.0060	0.0068	0.0067	0.0064	13
14	RECOVERY FACTOR including GPIF	4.3489	4.0519	3.7190	3.9495	3.7866	3.6281	3.9345	14
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	4.349	4.052	3.719	3.950	3.787	3.628	3.935	15

Florida Power & Light Company
9/09/2004

Schedule E 3

Generating System Comparative Data by Fuel Type

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Fuel Cost of System Net Generation ($)						
1 Heavy Oil	$33,087,835	$37,458,500	$51,577,745	$69,599,003	$106,072,579	$83,666,800
2 Light Oil	$2,216,880	$803,350	$231,920	$48,330	$2,030,150	$188,920
3 Coal	$8,507,240	$7,707,010	$7,412,740	$6,974,450	$8,398,090	$8,185,290
4 Gas	$198,076,044	$177,057,456	$182,480,002	$181,854,572	$200,527,134	$242,086,322
5 Nuclear	$7,174,690	$6,468,140	$7,147,580	$5,759,490	$5,525,200	$6,449,490
6 ***Total***	$249,062,689	$229,494,456	$248,849,987	$264,235,844	$322,553,153	$340,576,822
System Net Generation (MWH)						
7 Heavy Oil	647,984	773,297	1,047,366	1,406,814	2,166,583	1,704,318
8 Light Oil	14,534	5,108	1,963	443	16,626	1,746
9 Coal	549,042	497,851	477,618	459,315	554,244	540,233
10 Gas	3,333,275	2,995,902	3,200,666	3,384,807	3,793,417	4,691,752
11 Nuclear	2,185,554	1,974,049	2,185,554	1,706,419	1,629,247	1,868,582
12 ***Total***	6,730,389	6,246,207	6,913,167	6,957,798	8,160,117	8,806,631
Units of Fuel Burned						
13 Heavy Oil (BBLS)	1,006,964	1,144,805	1,595,356	2,183,270	3,333,852	2,619,546
14 Light Oil (BBLS)	39,562	14,249	4,215	885	36,680	3,500
15 Coal (TONS)	279,471	253,982	253,056	237,815	276,278	269,216
16 Gas (MCF)	25,351,870	22,688,758	23,805,438	25,443,770	29,012,332	34,751,459
17 Nuclear (MBTU)	24,102,626	21,770,150	24,102,626	19,096,638	18,193,580	20,959,048
BTU Burned (MMBTU)						
18 Heavy Oil	6,444,569	7,326,754	10,210,278	13,972,926	21,336,650	16,765,090
19 Light Oil	230,646	83,072	24,572	5,158	213,844	20,406
20 Coal	5,351,378	4,852,657	4,663,963	4,386,011	5,285,164	5,151,205
21 Gas	25,351,870	22,688,758	23,805,438	25,443,770	29,012,332	34,751,459
22 Nuclear	24,102,626	21,770,150	24,102,626	19,096,638	18,193,580	20,959,048
23 ***Total***	61,481,089	56,721,391	62,806,877	62,904,503	74,041,570	77,647,208

Generating System Comparative Data by Fuel Type

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Generation Mix (%MWH)						
24 Heavy Oil	9.63%	12.38%	15.15%	20.22%	26.55%	19.35%
25 Light Oil	0.22%	0.08%	0.03%	0.01%	0.20%	0.02%
26 Coal	8.16%	7.97%	6.91%	6.60%	6.79%	6.13%
27 Gas	49.53%	47.96%	46.30%	48.65%	46.49%	53.28%
28 Nuclear	32.47%	31.60%	31.61%	24.53%	19.97%	21.22%
29 ***Total***	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit						
30 Heavy Oil ($/BBL)	32.8590	32.7204	32.3299	31.8783	31.8168	31.9394
31 Light Oil ($/BBL)	56.0356	56.3794	55.0225	54.6102	55.3476	53.9771
32 Coal ($/ton)	30.4405	30.3447	29.2929	29.3272	30.3972	30.4042
33 Gas ($/MCF)	7.8131	7.8038	7.6655	7.1473	6.9118	6.9662
34 Nuclear ($/MBTU)	0.2977	0.2971	0.2965	0.3016	0.3037	0.3077
Fuel Cost per MMBTU ($/MMBTU)						
35 Heavy Oil	5.1342	5.1126	5.0516	4.9810	4.9714	4.9905
36 Light Oil	9.6116	9.6705	9.4384	9.3699	9.4936	9.2581
37 Coal	1.5897	1.5882	1.5894	1.5902	1.5890	1.5890
38 Gas	7.8131	7.8038	7.6655	7.1473	6.9118	6.9662
39 Nuclear	0.2977	0.2971	0.2965	0.3016	0.3037	0.3077
BTU burned per KWH (BTU/KWH)						
40 Heavy Oil	9,946	9,475	9,749	9,932	9,848	9,837
41 Light Oil	15,869	16,263	12,518	11,643	12,862	11,687
42 Coal	9,747	9,747	9,765	9,549	9,536	9,535
43 Gas	7,606	7,573	7,438	7,517	7,648	7,407
44 Nuclear	11,028	11,028	11,028	11,191	11,167	11,217
Generated Fuel Cost per KWH (cents/KWH)						
45 Heavy Oil	5.1063	4.8440	4.9245	4.9473	4.8958	4.9091
46 Light Oil	15.2531	15.7273	11.8146	10.9097	12.2107	10.8202
47 Coal	1.5495	1.5481	1.5520	1.5184	1.5152	1.5151
48 Gas	5.9424	5.9100	5.7013	5.3727	5.2862	5.1598
49 Nuclear	0.3283	0.3277	0.3270	0.3375	0.3391	0.3452
50 ***Total***	3.7006	3.6741	3.5997	3.7977	3.9528	3.8673

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Generating System Comparative Data by Fuel Type

	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
Fuel Cost of System Net Generation ($)							
1 Heavy Oil	$81,002,720	$84,894,368	$83,052,400	$73,649,915	$37,664,690	$26,834,391	$768,560,945
2 Light Oil	$6,036,540	$4,394,280	$1,663,880	$689,530	$111,750	$68,010	$18,483,540
3 Coal	$8,340,990	$8,343,510	$8,170,830	$8,354,940	$8,327,810	$8,677,420	$97,400,320
4 Gas	$279,078,237	$268,919,464	$243,216,162	$238,368,779	$218,637,616	$222,198,659	$2,652,500,447
5 Nuclear	$7,430,320	$7,420,550	$7,167,600	$5,637,810	$5,372,360	$7,635,080	$79,188,310
6 ***Total***	$381,888,807	$373,972,172	$343,270,872	$326,700,974	$270,114,226	$265,413,560	$3,616,133,562
System Net Generation (MWH)							
7 Heavy Oil	1,628,985	1,707,451	1,686,888	1,517,309	771,735	554,092	15,612,822
8 Light Oil	43,226	32,195	12,607	6,547	1,001	458	136,454
9 Coal	549,508	549,645	538,561	550,462	536,695	559,183	6,362,357
10 Gas	5,210,262	5,068,958	4,628,617	4,576,916	4,202,601	4,078,709	49,165,882
11 Nuclear	2,131,954	2,131,954	2,063,180	1,562,606	1,516,250	2,165,595	23,120,944
12 ***Total***	9,563,935	9,490,203	8,929,853	8,213,840	7,028,282	7,358,037	94,398,459
Units of Fuel Burned							
13 Heavy Oil (BBLS)	2,529,125	2,646,073	2,600,413	2,335,576	1,201,148	861,133	24,057,261
14 Light Oil (BBLS)	110,188	81,092	30,889	13,143	2,107	1,255	337,765
15 Coal (TONS)	274,194	274,328	268,556	274,479	273,224	284,678	3,219,277
16 Gas (MCF)	40,438,751	38,723,054	34,845,441	33,832,175	30,442,219	30,220,774	369,556,040
17 Nuclear (MBTU)	23,967,112	23,967,112	23,193,978	17,690,118	16,831,692	23,886,181	257,760,861
BTU Burned (MMBTU)							
18 Heavy Oil	16,186,398	16,934,872	16,642,645	14,947,685	7,687,350	5,511,248	153,966,465
19 Light Oil	642,397	472,764	180,081	76,621	12,281	7,315	1,969,157
20 Coal	5,245,828	5,246,001	5,136,962	5,249,295	5,230,722	5,449,722	61,248,908
21 Gas	40,438,751	38,723,054	34,845,441	33,832,175	30,442,219	30,220,774	369,556,040
22 Nuclear	23,967,112	23,967,112	23,193,978	17,690,118	16,831,692	23,886,181	257,760,861
23 ***Total***	86,480,486	85,343,803	79,999,107	71,795,894	60,204,264	65,075,240	844,501,431

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Generating System Comparative Data by Fuel Type

	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
Generation Mix (%MWH)							
24 Heavy Oil	17.03%	17.99%	18.89%	18.47%	10.98%	7.53%	16.54%
25 Light Oil	0.45%	0.34%	0.14%	0.08%	0.01%	0.01%	0.14%
26 Coal	5.75%	5.79%	6.03%	6.70%	7.64%	7.60%	6.74%
27 Gas	54.48%	53.41%	51.83%	55.72%	59.80%	55.43%	52.08%
28 Nuclear	22.29%	22.46%	23.10%	19.02%	21.57%	29.43%	24.49%
29 ***Total***	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit							
30 Heavy Oil ($/BBL)	32.0280	32.0832	31.9382	31.5339	31.3572	31.1617	31.9472
31 Light Oil ($/BBL)	54.7840	54.1888	53.8664	52.4637	53.0375	54.1912	54.7231
32 Coal ($/ton)	30.4200	30.4144	30.4251	30.4393	30.4798	30.4815	30.2553
33 Gas ($/MCF)	6.9013	6.9447	6.9799	7.0456	7.1821	7.3525	7.1775
34 Nuclear ($/MBTU)	0.3100	0.3096	0.3090	0.3187	0.3192	0.3196	0.3072
Fuel Cost per MMBTU ($/MMBTU)							
35 Heavy Oil	5.0044	5.0130	4.9903	4.9272	4.8996	4.8690	4.9917
36 Light Oil	9.3969	9.2949	9.2396	8.9992	9.0994	9.2973	9.3865
37 Coal	1.5900	1.5905	1.5906	1.5916	1.5921	1.5923	1.5902
38 Gas	6.9013	6.9447	6.9799	7.0456	7.1821	7.3525	7.1775
39 Nuclear	0.3100	0.3096	0.3090	0.3187	0.3192	0.3196	0.3072
BTU burned per KWH (BTU/KWH)							
40 Heavy Oil	9,936	9,918	9,866	9,851	9,961	9,946	9,862
41 Light Oil	14,861	14,684	14,284	11,703	12,269	15,972	14,431
42 Coal	9,546	9,544	9,538	9,536	9,746	9,746	9,627
43 Gas	7,761	7,639	7,528	7,392	7,244	7,409	7,517
44 Nuclear	11,242	11,242	11,242	11,321	11,101	11,030	11,148
Generated Fuel Cost per KWH (cents/KWH)							
45 Heavy Oil	4.9726	4.9720	4.9234	4.8540	4.8805	4.8429	4.9226
46 Light Oil	13.9651	13.6490	13.1981	10.5320	11.1638	14.8493	13.5456
47 Coal	1.5179	1.5180	1.5172	1.5178	1.5517	1.5518	1.5309
48 Gas	5.3563	5.3052	5.2546	5.2081	5.2024	5.4478	5.3950
49 Nuclear	0.3485	0.3481	0.3474	0.3608	0.3543	0.3526	0.3425
50 ***Total***	3.9930	3.9406	3.8441	3.9774	3.8432	3.6071	3.8307

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Estimated For The Period of : Jan-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	397	52,423	24.1	95.0	75.0	9,390	Heavy Oil BBLS ->	71,978	6,400,003	460,656	2,368,691	4.5185
2			18,746					Gas MCF ->	207,611	1,000,000	207,611	1,619,028	8.6368
3													
4	TRKY O 2	397	19,653	10.3	93.7	51.4	10,526	Heavy Oil BBLS ->	28,324	6,400,001	181,273	932,151	4.7430
5			10,770					Gas MCF ->	138,969	1,000,000	138,969	1,083,679	10.0624
6													
7	TRKY N 3	717	520,110	97.5	97.5	100.0	11,231	Nuclear Othr ->	5,841,326	1,000,000	5,841,326	1,919,300	0.3690
8													
9	TRKY N 4	717	520,110	97.5	97.5	100.0	11,231	Nuclear Othr ->	5,841,326	1,000,000	5,841,326	1,586,400	0.3050
10													
11	FT LAUD4	443	290,193	88.0	94.7	93.0	7,715	Gas MCF ->	2,238,768	1,000,000	2,238,768	17,458,380	6.0161
12													
13	FT LAUD5	442	275,635	83.8	93.6	88.5	7,906	Gas MCF ->	2,179,029	1,000,000	2,179,029	16,992,476	6.1649
14													
15	PT EVER1	211	5,990	6.4	95.0	45.0	11,424	Heavy Oil BBLS ->	7,823	6,400,020	50,068	258,012	4.3077
16			4,110					Gas MCF ->	65,306	1,000,000	65,306	509,309	12.3925
17													
18	PT EVER2	211	6,608	6.9	94.4	46.3	10,979	Heavy Oil BBLS ->	8,288	6,399,969	53,042	273,318	4.1362
19			4,182					Gas MCF ->	65,424	1,000,000	65,424	510,191	12.1997
20													
21	PT EVER3	383	14,860	8.0	95.1	42.3	12,377	Heavy Oil BBLS ->	25,001	6,400,010	160,004	824,426	5.5481
22			7,991					Gas MCF ->	122,820	1,000,000	122,820	957,752	11.9854
23													
24	PT EVER4	390	9,900	5.9	95.6	34.9	13,779	Heavy Oil BBLS ->	18,129	6,400,014	116,023	597,821	6.0388
25			7,308					Gas MCF ->	121,075	1,000,000	121,075	944,128	12.9191
26													
27	RIV 3	275	6,415	5.4	93.8	40.7	12,625	Heavy Oil BBLS ->	9,064	6,400,018	58,010	298,460	4.6525
28			4,693					Gas MCF ->	82,234	1,000,000	82,234	641,183	13.6619
29													
30	RIV 4	281	121,327	69.1	92.8	79.7	9,100	Heavy Oil BBLS ->	170,311	6,399,999	1,089,988	5,607,933	4.6222
31			23,161					Gas MCF ->	224,919	1,000,000	224,919	1,753,969	7.5730
32													

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Estimated For The Period of : Jan-05

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
33	ST LUC 1	853	618,763	97.5	97.5	100.0	10,844	Nuclear Othr ->	6,709,888	1,000,000	6,709,888	1,909,700	0.3086
34													
35	ST LUC 2	726	526,572	97.5	97.5	100.0	10,844	Nuclear Othr ->	5,710,086	1,000,000	5,710,086	1,759,400	0.3341
36													
37	CAP CN 1	398	24,898	14.7	94.2	62.7	10,536	Heavy Oil BBLS ->	37,237	6,400,002	238,316	1,221,742	4.9070
38			18,635					Gas MCF ->	220,364	1,000,000	220,364	1,718,374	9.2212
39													
40	CAP CN 2	398	35,439	18.6	94.7	68.4	10,251	Heavy Oil BBLS ->	52,587	6,400,003	336,559	1,725,427	4.8687
41			19,490					Gas MCF ->	226,527	1,000,000	226,527	1,766,497	9.0638
42													
43	SANFRD 3	140	2,961	5.6	95.8	41.8	11,755	Heavy Oil BBLS ->	4,129	6,399,985	26,428	116,162	3.9232
44			2,824					Gas MCF ->	41,572	1,000,000	41,572	324,161	11.4804
45													
46	PUTNAM 1	250	16,041	8.6	95.3	56.3	9,645	Gas MCF ->	154,710	1,000,000	154,710	1,206,921	7.5239
47													
48	PUTNAM 2	250	14,316	7.7	95.4	53.2	10,044	Gas MCF ->	143,787	1,000,000	143,787	1,121,559	7.8346
49													
50	MANATE 1	821	150,168	28.2	94.4	54.2	10,279	Heavy Oil BBLS ->	238,560	6,399,999	1,526,785	7,834,481	5.2171
51			22,065					Gas MCF ->	243,636	1,000,000	243,636	1,969,498	8.9259
52													
53	MANATE 2	821	80,168	18.0	95.8	42.2	11,122	Heavy Oil BBLS ->	136,372	6,400,000	872,778	4,478,522	5.5864
54			29,726					Gas MCF ->	349,505	1,000,000	349,505	2,825,960	9.5066
55													
56	CUTLER 5	70	2,684	5.2	97.6	41.3	10,935	Gas MCF ->	29,351	1,000,000	29,351	228,888	8.5272
57													
58	CUTLER 6	142	3,893	3.7	96.6	29.2	11,682	Gas MCF ->	45,477	1,000,000	45,477	354,700	9.1112
59													
60	MARTIN 1	813	38,742	12.8	86.6	41.7	12,168	Heavy Oil BBLS ->	71,207	6,400,003	455,724	2,342,148	6.0456
61			38,451					Gas MCF ->	483,554	1,000,000	483,554	3,770,888	9.8070
62													

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Estimated For The Period of : Jan-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 2	804	78,433	22.7	96.3	54.7	10,711	Heavy Oil BBLS ->	127,955	6,400,002	818,912	4,208,730	5.3660
64			57,353					Gas MCF ->	635,439	1,000,000	635,439	4,955,328	8.6400
65													
66	MARTIN 3	465	257,513	74.4	95.1	86.4	7,158	Gas MCF ->	1,843,253	1,000,000	1,843,253	14,374,046	5.5819
67													
68	MARTIN 4	466	274,667	79.2	94.6	89.6	6,884	Gas MCF ->	1,890,900	1,000,000	1,890,900	14,745,568	5.3685
69													
70	MARTIN 8	1,099		0.0	0.0		0						
71													
72	FM GT	624	14,310	3.1	98.4	48.2	15,850	Light Oil BBLS ->	38,904	5,829,992	226,807	2,189,600	15.3014
73													
74	FL GT	768	71	1.9	91.7	30.8	18,675	Light Oil BBLS ->	216	5,829,314	1,257	8,600	12.1813
75			10,542					Gas MCF ->	196,938	1,000,000	196,938	1,535,942	14.5695
76													
77	PE GT	384	154	3.5	88.3	57.3	17,624	Light Oil BBLS ->	443	5,830,662	2,582	18,700	12.1666
78			9,709					Gas MCF ->	171,237	1,000,000	171,237	1,341,514	13.8174
79													
80	SJRPP 1O	130	84,290	87.1	93.1	99.7	9,640	Coal TONS ->	33,219	24,460,311	812,537	1,306,400	1.5499
81													
82	SJRPP 2O	130	84,864	87.7	93.6	99.7	9,500	Coal TONS ->	32,961	24,460,316	806,232	1,296,200	1.5274
83													
84	SCHER #4	648	379,888	78.8	94.2	89.7	9,826	Coal TONS ->	213,292	17,500,004	3,732,609	5,904,600	1.5543
85													
86	FMREP 1	1,451	822,450	76.2	87.1	86.3	6,897	Gas MCF ->	5,672,200	1,000,000	5,672,200	44,278,455	5.3837
87													
88	SNREP4	938	549,897	78.8	95.7	90.7	6,885	Gas MCF ->	3,785,782	1,000,000	3,785,782	29,573,130	5.3779
89													
90	SNREP5	938	507,031	72.7	95.2	87.3	6,809	Gas MCF ->	3,452,432	1,000,000	3,452,432	26,999,502	5.3250
91													
92	MANATE 3	1,105		0.0	0.0		0						
93													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
94	FM SC	166	29,201	11.8	97.1	81.2	10,926	Gas	MCF ->	319,055	1,000,000	319,055	2,515,300	8.6139
95														
96	MR SC	163		0.0	0.0		0							
97														
98	TOTAL	13,446	3,556,626	0.0			8,062					28,673,479	181,385,180	5.0999

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	397	103,636	45.2	95.0	87.3	8,983	Heavy Oil BBLS ->	140,224	6,400,001	897,432	4,586,958	4.4260
2			16,835					Gas MCF ->	184,754	1,000,000	184,754	1,439,169	8.5485
3													
4	TRKY O 2	397	62,538	28.3	83.7	74.1	9,414	Heavy Oil BBLS ->	86,641	6,400,000	554,502	2,834,135	4.5318
5			13,088					Gas MCF ->	157,481	1,000,000	157,481	1,226,709	9.3727
6													
7	TRKY N 3	717	469,777	97.5	97.5	100.0	11,231	Nuclear Othr ->	5,276,049	1,000,000	5,276,049	1,730,300	0.3683
8													
9	TRKY N 4	717	469,777	97.5	97.5	100.0	11,231	Nuclear Othr ->	5,276,049	1,000,000	5,276,049	1,430,100	0.3044
10													
11	FT LAUD4	443	260,154	87.4	94.7	92.3	7,707	Gas MCF ->	2,004,950	1,000,000	2,004,950	15,617,647	6.0032
12													
13	FT LAUD5	442	246,850	83.1	93.6	87.7	7,890	Gas MCF ->	1,947,564	1,000,000	1,947,564	15,170,627	6.1457
14													
15	PT EVER1	211	7,651	10.6	95.0	50.3	11,435	Heavy Oil BBLS ->	9,889	6,399,972	63,287	324,997	4.2479
16			7,320					Gas MCF ->	107,899	1,000,000	107,899	840,458	11.4818
17													
18	PT EVER2	211	10,972	12.5	84.3	57.3	10,244	Heavy Oil BBLS ->	13,486	6,400,007	86,307	443,196	4.0394
19			6,816					Gas MCF ->	95,903	1,000,000	95,903	746,991	10.9595
20													
21	PT EVER3	383	7,610	4.6	23.8	54.2	11,280	Heavy Oil BBLS ->	12,291	6,400,023	78,661	403,929	5.3079
22			4,307					Gas MCF ->	55,766	1,000,000	55,766	434,422	10.0864
23													
24	PT EVER4	390	39,740	20.2	95.6	58.9	11,572	Heavy Oil BBLS ->	66,090	6,399,998	422,973	2,172,028	5.4656
25			13,162					Gas MCF ->	189,225	1,000,000	189,225	1,473,974	11.1991
26													
27	RIV 3	275	125,164	74.7	93.8	84.1	8,444	Heavy Oil BBLS ->	163,640	6,399,999	1,047,294	5,355,646	4.2789
28			12,934					Gas MCF ->	118,828	1,000,000	118,828	925,537	7.1561
29													
30	RIV 4	281	4,972	6.8	92.8	37.6	14,590	Heavy Oil BBLS ->	7,541	6,399,981	48,263	246,759	4.9633
31			7,953					Gas MCF ->	140,309	1,000,000	140,309	1,092,916	13.7427
32													

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Estimated For The Period of : Feb-05

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type		Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
33	ST LUC 1	853	558,883	97.5	97.5	100.0	10,844	Nuclear	Othr ->	6,060,552	1,000,000	6,060,552	1,721,600	0.3080
34														
35	ST LUC 2	726	475,613	97.5	97.5	100.0	10,844	Nuclear	Othr ->	5,157,500	1,000,000	5,157,500	1,586,100	0.3335
36														
37	CAP CN 1	398	12,725	6.5	13.5	76.2	9,785	Heavy Oil	BBLS ->	18,693	6,399,999	119,634	610,715	4.7992
38			4,757					Gas	MCF ->	51,424	1,000,000	51,424	400,512	8.4201
39														
40	CAP CN 2	398	89,092	39.4	94.7	83.2	9,655	Heavy Oil	BBLS ->	129,499	6,399,999	828,792	4,230,955	4.7490
41			16,354					Gas	MCF ->	189,246	1,000,000	189,246	1,474,089	9.0135
42														
43	SANFRD 3	140	3,874	9.1	95.8	46.6	11,901	Heavy Oil	BBLS ->	5,356	6,399,940	34,277	151,203	3.9035
44			4,653					Gas	MCF ->	67,203	1,000,000	67,203	523,476	11.2493
45														
46	PUTNAM 1	250	30	18.8	95.3	69.3	8,937	Light Oil	BBLS ->	44	5,828,767	255	2,000	6.6667
47			31,620					Gas	MCF ->	282,601	1,000,000	282,601	2,202,397	6.9653
48														
49	PUTNAM 2	250	7	14.7	95.4	64.4	9,318	Light Oil	BBLS ->	11	5,831,858	66	500	6.7568
50			24,708					Gas	MCF ->	230,220	1,000,000	230,220	1,794,077	7.2613
51														
52	MANATE 1	821	102,033	20.9	94.4	61.0	10,246	Heavy Oil	BBLS ->	160,858	6,399,998	1,029,488	5,266,257	5.1613
53			13,194					Gas	MCF ->	151,090	1,000,000	151,090	1,218,384	9.2346
54														
55	MANATE 2	821	67,538	15.1	95.8	52.4	10,897	Heavy Oil	BBLS ->	112,492	6,400,000	719,951	3,682,852	5.4530
56			15,927					Gas	MCF ->	189,580	1,000,000	189,580	1,529,636	9.6042
57														
58	CUTLER 5	70	2,384	5.1	97.6	36.5	13,746	Gas	MCF ->	32,771	1,000,000	32,771	255,224	10.7057
59														
60	CUTLER 6	142	4,510	4.7	96.6	33.4	12,067	Gas	MCF ->	54,427	1,000,000	54,427	423,932	9.3992
61														
62	MARTIN 1	813		0.0	0.0		0							
63														

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
64	MARTIN 2	804	135,753	39.8	96.3	65.1	10,497	Heavy Oil BBLS ->	218,108	6,400,001	1,395,891	7,148,771	5.2660
65			79,332					Gas MCF ->	861,867	1,000,000	861,867	6,713,986	8.4631
66													
67	MARTIN 3	465	252,761	80.9	95.1	89.0	7,117	Gas MCF ->	1,798,872	1,000,000	1,798,872	14,028,815	5.5502
68													
69	MARTIN 4	466	230,290	73.5	84.4	82.7	6,935	Gas MCF ->	1,597,095	1,000,000	1,597,095	12,459,263	5.4103
70													
71	MARTIN 8	1,099		0.0	0.0		0						
72													
73	FM GT	624	5,071	1.2	90.2	44.4	16,320	Light Oil BBLS ->	14,194	5,830,020	82,751	800,800	15.7927
74													
75	FL GT	768	1	0.7	91.7	27.5	19,253	Light Oil BBLS ->	2	5,950,000	12	100	14.2857
76			3,581					Gas MCF ->	68,936	1,000,000	68,936	536,957	14.9967
77													
78	PE GT	384	0	1.4	88.3	54.9	17,863	Light Oil BBLS ->	0		0	0	
79			3,571					Gas MCF ->	63,784	1,000,000	63,784	496,849	13.9146
80													
81	SJRPP 1O	130	72,239	82.7	86.5	99.6	9,639	Coal TONS ->	28,467	24,459,950	696,301	1,106,300	1.5314
82													
83	SJRPP 2O	130	77,637	88.9	93.6	99.7	9,499	Coal TONS ->	30,151	24,459,963	737,495	1,171,800	1.5093
84													
85	SCHER #4	648	347,975	79.9	94.2	89.8	9,825	Coal TONS ->	195,364	17,500,001	3,418,861	5,428,900	1.5601
86													
87	FMREP 1	1,451	723,542	74.2	82.9	84.3	6,920	Gas MCF ->	5,007,216	1,000,000	5,007,216	39,003,902	5.3907
88													
89	SNREP4	938	472,004	74.9	88.9	84.3	6,982	Gas MCF ->	3,295,762	1,000,000	3,295,762	25,721,806	5.4495
90													
91	SNREP5	938	483,104	76.6	95.2	87.5	6,841	Gas MCF ->	3,304,830	1,000,000	3,304,830	25,842,009	5.3492
92													
93	MANATE 3	1,105		0.0	0.0		0						
94													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
95	FM SC	166	40,194	18.0	91.9	86.3	10,926	Gas	MCF ->	439,168	1,000,000	439,168	3,463,530	8.6171
96														
97	MR SC	163		0.0	0.0		0							
98														
99	TOTAL	13,196	3,188,972	0.0			7,983					25,459,035	160,297,047	5.0266

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	397	117,209	45.4	95.0	88.3	8,951	Heavy Oil	BBLS ->	158,333	6,399,998	1,013,330	5,123,143	4.3709
2			16,861					Gas	MCF ->	186,722	1,000,000	186,722	1,430,373	8.4832
3														
4	TRKY O 2	397		0.0	0.0		0							
5														
6	TRKY N 3	717	520,110	97.5	97.5	100.0	11,231	Nuclear	Othr ->	5,841,326	1,000,000	5,841,326	1,912,000	0.3676
7														
8	TRKY N 4	717	520,110	97.5	97.5	100.0	11,231	Nuclear	Othr ->	5,841,326	1,000,000	5,841,326	1,580,300	0.3038
9														
10	FT LAUD4	443	166,797	50.6	58.0	92.0	7,711	Gas	MCF ->	1,286,135	1,000,000	1,286,135	9,852,575	5.9069
11														
12	FT LAUD5	442	279,836	85.1	93.6	89.8	7,847	Gas	MCF ->	2,195,919	1,000,000	2,195,919	16,822,021	6.0114
13														
14	PT EVER1	211	8,202	10.9	95.0	57.4	11,037	Heavy Oil	BBLS ->	10,492	6,400,013	67,148	339,938	4.1447
15			8,967					Gas	MCF ->	122,352	1,000,000	122,352	937,309	10.4524
16														
17	PT EVER2	211		0.0	0.0		0							
18														
19	PT EVER3	383	65,682	28.4	95.1	72.6	10,496	Heavy Oil	BBLS ->	101,499	6,400,003	649,593	3,288,263	5.0064
20			15,242					Gas	MCF ->	199,774	1,000,000	199,774	1,530,425	10.0408
21														
22	PT EVER4	390	38,117	18.4	95.6	59.1	11,688	Heavy Oil	BBLS ->	63,286	6,399,999	405,031	2,050,318	5.3790
23			15,199					Gas	MCF ->	218,127	1,000,000	218,127	1,671,042	10.9944
24														
25	RIV 3	275	1,460	1.7	33.3	42.7	13,664	Heavy Oil	BBLS ->	2,056	6,400,029	13,156	66,449	4.5528
26			2,095					Gas	MCF ->	35,419	1,000,000	35,419	271,322	12.9491
27														
28	RIV 4	281	138,405	74.0	92.8	83.0	9,012	Heavy Oil	BBLS ->	193,154	6,399,999	1,236,186	6,242,972	4.5106
29			16,291					Gas	MCF ->	157,936	1,000,000	157,936	1,209,860	7.4264
30														

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
31	ST LUC 1	853	618,763	97.5	97.5	100.0	10,844	Nuclear Othr ->	6,709,888	1,000,000	6,709,888	1,902,500	0.3075
32													
33	ST LUC 2	726	526,572	97.5	97.5	100.0	10,844	Nuclear Othr ->	5,710,086	1,000,000	5,710,086	1,752,800	0.3329
34													
35	CAP CN 1	398		0.0	0.0		0						
36													
37	CAP CN 2	398	96,907	38.0	94.7	83.3	9,658	Heavy Oil BBLS ->	140,686	6,400,000	900,391	4,545,084	4.6902
38			15,623					Gas MCF ->	186,384	1,000,000	186,384	1,427,807	9.1394
39													
40	SANFRD 3	140	531	1.5	34.0	43.1	12,935	Heavy Oil BBLS ->	748	6,400,027	4,785	21,181	3.9897
41			1,052					Gas MCF ->	15,684	1,000,000	15,684	120,120	11.4226
42													
43	PUTNAM 1	250	17,869	9.6	64.5	49.6	9,607	Gas MCF ->	171,671	1,000,000	171,671	1,315,250	7.3605
44													
45	PUTNAM 2	250	25,211	13.6	95.4	68.3	9,135	Gas MCF ->	230,307	1,000,000	230,307	1,764,409	6.9985
46													
47	MANATE 1	821	224,316	38.9	94.4	73.2	10,019	Heavy Oil BBLS ->	348,986	6,399,999	2,233,508	11,261,577	5.0204
48			13,366					Gas MCF ->	147,821	1,000,000	147,821	1,174,215	8.7850
49													
50	MANATE 2	821	168,863	30.5	95.8	66.7	10,578	Heavy Oil BBLS ->	276,178	6,400,001	1,767,541	8,912,097	5.2777
51			17,734					Gas MCF ->	206,225	1,000,000	206,225	1,637,992	9.2363
52													
53	CUTLER 5	70	2,746	5.3	97.6	47.8	12,088	Gas MCF ->	33,190	1,000,000	33,190	254,271	9.2611
54													
55	CUTLER 6	142	6,173	5.8	96.6	49.0	10,865	Gas MCF ->	67,073	1,000,000	67,073	513,887	8.3246
56													
57	MARTIN 1	813		0.0	0.0		0						
58													
59	MARTIN 2	804	187,675	48.3	96.3	72.4	10,426	Heavy Oil BBLS ->	299,939	6,400,000	1,919,608	9,726,803	5.1828
60			101,347					Gas MCF ->	1,093,783	1,000,000	1,093,783	8,378,980	8.2676
61													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	MARTIN 3	465	251,923	72.8	85.9	82.8	7,149	Gas MCF ->	1,800,915	1,000,000	1,800,915	13,796,040	5.4763
63													
64	MARTIN 4	466	229,422	66.2	76.3	74.9	7,006	Gas MCF ->	1,607,315	1,000,000	1,607,315	12,312,965	5.3669
65													
66	MARTIN 8	1,099		0.0	0.0		0						
67													
68	FM GT	624	1,807	0.4	89.1	86.3	12,432	Light Oil BBLS ->	3,854	5,830,042	22,468	217,400	12.0290
69													
70	FL GT	768	138	0.1	91.7	90.3	13,998	Light Oil BBLS ->	320	5,830,053	1,866	12,800	9.2552
71			415					Gas MCF ->	5,878	1,000,000	5,878	45,018	10.8502
72													
73	PE GT	384	17	0.0	88.3	93.1	14,388	Light Oil BBLS ->	41	5,835,381	238	1,700	9.9415
74			51					Gas MCF ->	748	1,000,000	748	5,688	11.0653
75													
76	SJRPP 1O	130		0.0	0.0		0						
77													
78	SJRPP 2O	130	87,134	90.1	93.6	99.8	9,498	Coal TONS ->	33,837	24,459,590	827,637	1,309,800	1.5032
79													
80	SCHER #4	648	390,485	81.0	94.2	89.9	9,825	Coal TONS ->	219,219	17,499,997	3,836,327	6,102,900	1.5629
81													
82	FMREP 1	1,451	865,240	80.1	94.7	89.6	6,882	Gas MCF ->	5,954,284	1,000,000	5,954,284	45,613,362	5.2718
83													
84	SNREP4	938	561,668	80.5	95.7	90.0	6,901	Gas MCF ->	3,876,101	1,000,000	3,876,101	29,693,225	5.2866
85													
86	SNREP5	938	539,723	77.3	95.2	88.3	6,818	Gas MCF ->	3,679,920	1,000,000	3,679,920	28,204,322	5.2257
87													
88	MANATE 3	1,105		0.0	0.0		0						
89													
90	FM SC	166	29,814	12.1	83.0	87.3	10,926	Gas MCF ->	325,758	1,000,000	325,758	2,497,287	8.3762
91													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
92	MR SC	163		0.0	0.0		0						
93													
94	TOTAL	13,446	3,723,137	0.0			8,007				29,810,181	184,751,987	4.9623

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	394	43,897	17.5	95.0	74.0	10,059	Heavy Oil BBLS ->	65,603	6,399,999	419,860	2,114,718	4.8175
2			5,827					Gas MCF ->	80,304	1,000,000	80,304	573,628	9.8436
3													
4	TRKY O 2	394		0.0	0.0		0						
5													
6	TRKY N 3	693	486,491	97.5	97.5	100.0	11,485	Nuclear Othr ->	5,587,286	1,000,000	5,587,286	1,825,800	0.3753
7													
8	TRKY N 4	693	129,730	26.0	26.0	100.0	11,485	Nuclear Othr ->	1,489,945	1,000,000	1,489,945	402,400	0.3102
9													
10	FT LAUD4	425	275,838	90.1	94.7	95.2	7,620	Gas MCF ->	2,101,941	1,000,000	2,101,941	15,013,113	5.4427
11													
12	FT LAUD5	424	272,338	89.2	93.6	94.2	7,306	Gas MCF ->	1,989,709	1,000,000	1,989,709	14,211,548	5.2183
13													
14	PT EVER1	210	6,739	5.2	95.0	78.2	10,487	Heavy Oil BBLS ->	10,211	6,400,022	65,349	325,963	4.8368
15			1,078					Gas MCF ->	16,637	1,000,000	16,637	118,819	11.0191
16													
17	PT EVER2	210		0.0	0.0		0						
18													
19	PT EVER3	381	81,100	33.0	95.1	82.1	9,439	Heavy Oil BBLS ->	115,606	6,400,002	739,880	3,690,947	4.5511
20			9,307					Gas MCF ->	113,511	1,000,000	113,511	810,805	8.7115
21													
22	PT EVER4	388	96,424	39.1	95.6	87.3	9,295	Heavy Oil BBLS ->	135,952	6,400,001	870,090	4,340,473	4.5015
23			12,935					Gas MCF ->	146,376	1,000,000	146,376	1,045,478	8.0823
24													
25	RIV 3	273	81,718	50.5	68.8	84.6	10,384	Heavy Oil BBLS ->	130,929	6,400,000	837,944	4,192,141	5.1300
26			17,543					Gas MCF ->	192,778	1,000,000	192,778	1,376,909	7.8489
27													
28	RIV 4	279	11,614	6.5	92.8	79.4	10,615	Heavy Oil BBLS ->	17,912	6,399,982	114,635	573,559	4.9386
29			1,492					Gas MCF ->	24,480	1,000,000	24,480	174,904	11.7228
30													

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Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
31	ST LUC 1	839	588,980	97.5	97.5	100.0	11,025	Nuclear Othr ->	6,493,449	1,000,000	6,493,449	1,838,000	0.3121
32													
33	ST LUC 2	714	501,219	97.5	97.5	100.0	11,025	Nuclear Othr ->	5,525,958	1,000,000	5,525,958	1,693,400	0.3379
34													
35	CAP CN 1	394	54,654	22.0	91.0	78.0	9,760	Heavy Oil BBLS ->	79,669	6,400,003	509,883	2,549,729	4.6652
36			7,889					Gas MCF ->	100,518	1,000,000	100,518	717,932	9.1010
37													
38	CAP CN 2	394	71,026	28.0	94.7	81.2	9,350	Heavy Oil BBLS ->	99,984	6,400,001	639,900	3,199,956	4.5053
39			8,515					Gas MCF ->	103,798	1,000,000	103,798	741,354	8.7060
40													
41	SANFRD 3	138	6,542	8.2	92.6	72.7	9,816	Heavy Oil BBLS ->	9,029	6,400,013	57,787	255,779	3.9097
42			1,593					Gas MCF ->	22,071	1,000,000	22,071	157,659	9.8951
43													
44	PUTNAM 1	239	15,911	9.2	71.5	63.1	8,887	Gas MCF ->	141,403	1,000,000	141,403	1,009,948	6.3474
45													
46	PUTNAM 2	239	14,947	8.7	81.1	70.8	8,962	Gas MCF ->	133,961	1,000,000	133,961	956,820	6.4015
47													
48	MANATE 1	795	259,918	48.9	94.4	69.1	10,048	Heavy Oil BBLS ->	406,388	6,400,000	2,600,885	12,934,639	4.9764
49			20,120					Gas MCF ->	213,016	1,000,000	213,016	1,586,034	7.8828
50													
51	MANATE 2	795	233,104	43.9	95.8	71.1	10,104	Heavy Oil BBLS ->	366,020	6,399,999	2,342,527	11,649,782	4.9977
52			17,915					Gas MCF ->	193,879	1,000,000	193,879	1,442,489	8.0520
53													
54	CUTLER 5	68	1,618	3.3	97.6	78.4	11,439	Gas MCF ->	18,512	1,000,000	18,512	132,189	8.1684
55													
56	CUTLER 6	138	3,712	3.7	96.6	75.8	11,842	Gas MCF ->	43,959	1,000,000	43,959	313,955	8.4576
57													
58	MARTIN 1	803	210,955	56.6	92.7	71.5	10,676	Heavy Oil BBLS ->	345,614	6,400,001	2,211,931	11,013,456	5.2208
59			116,018					Gas MCF ->	1,278,750	1,000,000	1,278,750	9,133,492	7.8725
60													

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Estimated For The Period of : Apr-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
61	MARTIN 2	796	249,123	69.0	96.3	71.6	10,475	Heavy Oil BBLS ->	400,352	6,400,000	2,562,255	12,757,820	5.1211
62			146,139					Gas MCF ->	1,578,200	1,000,000	1,578,200	11,272,314	7.7134
63													
64	MARTIN 3	443	239,681	75.1	95.1	83.8	7,198	Gas MCF ->	1,725,171	1,000,000	1,725,171	12,322,022	5.1410
65													
66	MARTIN 4	443	256,383	80.4	94.6	93.5	6,971	Gas MCF ->	1,787,353	1,000,000	1,787,353	12,766,208	4.9794
67													
68	MARTIN 8	1,080		0.0	0.0		0						
69													
70	FM GT	552	407	0.1	90.7	92.6	11,467	Light Oil BBLS ->	800	5,830,064	4,666	45,000	11.0592
71													
72	FL GT	684	33	0.0	91.7	89.7	14,019	Light Oil BBLS ->	77	5,826,371	446	3,100	9.3939
73			99					Gas MCF ->	1,406	1,000,000	1,406	10,052	10.1435
74													
75	PE GT	348	3	0.0	88.3	92.0	15,348	Light Oil BBLS ->	8	5,846,154	46	300	9.6774
76			9					Gas MCF ->	144	1,000,000	144	1,028	11.1729
77													
78	SJRPP 1O	127	2,774	3.0	12.4	97.7	9,503	Coal TONS ->	1,078	24,456,207	26,359	41,600	1.4997
79													
80	SJRPP 2O	127	81,754	89.4	93.6	99.7	9,321	Coal TONS ->	31,160	24,455,948	762,045	1,205,200	1.4742
81													
82	SCHER #4	643	374,788	81.0	94.2	90.0	9,599	Coal TONS ->	205,578	17,500,005	3,597,607	5,727,600	1.5282
83													
84	FMREP 1	1,423	868,202	84.7	94.7	94.0	6,932	Gas MCF ->	6,018,456	1,000,000	6,018,456	42,986,880	4.9513
85													
86	SNREP4	891	523,430	81.6	95.7	93.9	6,935	Gas MCF ->	3,629,836	1,000,000	3,629,836	25,926,120	4.9531
87													
88	SNREP5	940	538,392	79.5	95.2	91.0	6,880	Gas MCF ->	3,704,260	1,000,000	3,704,260	26,457,710	4.9142
89													
90	MANATE 3	1,080		0.0	0.0		0						
91													

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
92	FM SC	164	7,874	3.3	97.1	91.3	10,584	Gas MCF ->	83,341	1,000,000	83,341	595,232	7.5596
93													
94	MR SC	149		0.0	0.0		0						
95													
96	TOTAL	12,967	4,183,308	0.0			8,285				34,660,412	202,290,990	4.8357

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	394	85,254	31.4	95.0	78.4	9,864	Heavy Oil	BBLS ->	126,916	6,400,001	812,261	4,074,848	4.7796
2			6,667					Gas	MCF ->	94,417	1,000,000	94,417	651,052	9.7651
3														
4	TRKY O 2	394	42,935	16.2	60.5	78.5	9,838	Heavy Oil	BBLS ->	63,651	6,399,996	407,364	2,043,619	4.7599
5			4,657					Gas	MCF ->	60,840	1,000,000	60,840	419,528	9.0085
6														
7	TRKY N 3	693	502,707	97.5	97.5	100.0	11,485	Nuclear	Othr ->	5,773,532	1,000,000	5,773,532	1,883,100	0.3746
8														
9	TRKY N 4	693		0.0	0.0		0							
10														
11	FT LAUD4	425	293,519	92.8	94.7	98.0	7,534	Gas	MCF ->	2,211,250	1,000,000	2,211,250	15,247,943	5.1949
12														
13	FT LAUD5	424	291,731	92.5	93.6	97.6	7,239	Gas	MCF ->	2,111,935	1,000,000	2,111,935	14,563,020	4.9919
14														
15	PT EVER1	210	29,418	21.2	95.0	77.0	10,337	Heavy Oil	BBLS ->	44,648	6,400,003	285,749	1,423,321	4.8383
16			3,713					Gas	MCF ->	56,733	1,000,000	56,733	391,298	10.5375
17														
18	PT EVER2	210	8,135	5.8	39.6	76.1	10,219	Heavy Oil	BBLS ->	11,874	6,400,017	75,994	378,486	4.6528
19			1,001					Gas	MCF ->	17,359	1,000,000	17,359	119,675	11.9603
20														
21	PT EVER3	381	119,936	46.5	95.1	85.8	9,356	Heavy Oil	BBLS ->	170,597	6,400,001	1,091,818	5,438,394	4.5344
22			11,784					Gas	MCF ->	140,603	1,000,000	140,603	969,499	8.2270
23														
24	PT EVER4	388	133,516	51.9	95.6	90.8	9,256	Heavy Oil	BBLS ->	188,118	6,399,999	1,203,956	5,996,932	4.4915
25			16,194					Gas	MCF ->	181,726	1,000,000	181,726	1,253,140	7.7382
26														
27	RIV 3	273	31,517	17.8	93.8	74.7	10,979	Heavy Oil	BBLS ->	50,555	6,400,002	323,550	1,614,565	5.1228
28			4,548					Gas	MCF ->	72,406	1,000,000	72,406	499,305	10.9786
29														
30	RIV 4	279	131,735	77.7	92.8	87.4	10,021	Heavy Oil	BBLS ->	203,577	6,400,000	1,302,891	6,501,823	4.9355
31			29,453					Gas	MCF ->	312,297	1,000,000	312,297	2,153,505	7.3118
32														

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Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUC 1	839	608,613	97.5	97.5	100.0	11,025	Nuclear Othr ->	6,709,895	1,000,000	6,709,895	1,895,600	0.3115
35	ST LUC 2	714	517,926	97.5	97.5	100.0	11,025	Nuclear Othr ->	5,710,153	1,000,000	5,710,153	1,746,500	0.3372
37	CAP CN 1	394	102,911	38.6	94.2	83.5	9,568	Heavy Oil BBLS ->	149,488	6,399,998	956,723	4,766,552	4.6317
38			10,176					Gas MCF ->	125,256	1,000,000	125,256	863,755	8.4884
40	CAP CN 2	394	115,351	43.2	94.7	85.2	9,243	Heavy Oil BBLS ->	162,057	6,400,000	1,037,164	5,167,320	4.4796
41			11,346					Gas MCF ->	133,934	1,000,000	133,934	923,591	8.1405
43	SANFRD 3	138	19,650	22.7	95.8	78.1	9,449	Heavy Oil BBLS ->	26,947	6,399,992	172,463	762,888	3.8823
44			3,685					Gas MCF ->	48,022	1,000,000	48,022	331,135	8.9870
46	PUTNAM 1	239	227	26.3	95.3	81.9	8,617	Light Oil BBLS ->	320	5,829,169	1,867	14,600	6.4204
47			46,470					Gas MCF ->	400,521	1,000,000	400,521	2,763,336	5.9465
49	PUTNAM 2	239	198	21.1	32.3	75.6	9,087	Light Oil BBLS ->	294	5,830,048	1,715	13,400	6.7643
50			37,239					Gas MCF ->	338,490	1,000,000	338,490	2,335,542	6.2717
52	MANATE 1	795	388,647	69.2	94.4	75.8	9,994	Heavy Oil BBLS ->	605,117	6,400,000	3,872,748	19,223,518	4.9463
53			20,477					Gas MCF ->	215,860	1,000,000	215,860	1,586,315	7.7470
55	MANATE 2	795	391,124	70.3	95.8	73.8	10,061	Heavy Oil BBLS ->	613,027	6,400,001	3,923,376	19,474,809	4.9792
56			24,749					Gas MCF ->	260,671	1,000,000	260,671	1,916,548	7.7439
58	CUTLER 5	68	6,007	11.9	97.6	68.3	11,632	Gas MCF ->	69,874	1,000,000	69,874	481,853	8.0217
60	CUTLER 6	138	12,898	12.6	96.6	66.5	12,032	Gas MCF ->	155,185	1,000,000	155,185	1,070,121	8.2969
62	MARTIN 1	803	284,350	72.5	95.9	75.2	10,643	Heavy Oil BBLS ->	464,854	6,400,000	2,975,068	14,800,623	5.2051
63			148,985					Gas MCF ->	1,636,720	1,000,000	1,636,720	11,286,124	7.5754

33

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
65	MARTIN 2	796	282,105	74.5	96.3	77.3	10,449	Heavy Oil BBLS ->	452,427	6,399,999	2,895,530	14,404,851	5.1062
66			158,988					Gas MCF ->	1,713,451	1,000,000	1,713,451	11,815,236	7.4315
67													
68	MARTIN 3	443	283,281	85.9	95.1	95.3	7,095	Gas MCF ->	2,009,774	1,000,000	2,009,774	13,858,590	4.8922
69													
70	MARTIN 4	443	281,279	85.3	94.6	95.9	6,947	Gas MCF ->	1,953,976	1,000,000	1,953,976	13,473,850	4.7902
71													
72	MARTIN 8	1,080	6,373	0.8	1.0	55.9	6,989	Gas MCF ->	44,541	1,000,000	44,541	307,113	4.8190
73													
74	FM GT	552	11,337	2.8	98.4	58.4	14,049	Light Oil BBLS ->	27,320	5,829,997	159,273	1,526,300	13.4629
75													
76	FL GT	684	231	1.5	91.7	35.8	18,205	Light Oil BBLS ->	687	5,830,180	4,007	27,400	11.8718
77			7,515					Gas MCF ->	137,003	1,000,000	137,003	945,079	12.5762
78													
79	PE GT	348	42	2.6	88.3	62.5	18,390	Light Oil BBLS ->	126	5,830,159	735	5,300	12.6492
80			6,461					Gas MCF ->	118,860	1,000,000	118,860	819,870	12.6891
81													
82	SJRPP 1O	127	84,005	88.9	93.1	99.7	9,460	Coal TONS ->	32,497	24,455,575	794,726	1,256,100	1.4953
83													
84	SJRPP 2O	127	84,580	89.5	93.6	99.7	9,323	Coal TONS ->	32,242	24,455,591	788,505	1,246,300	1.4735
85													
86	SCHER #4	643	385,660	80.6	94.2	90.0	9,599	Coal TONS ->	211,539	17,500,004	3,701,933	5,895,700	1.5287
87													
88	FMREP 1	1,423	928,922	87.7	94.7	96.8	6,903	Gas MCF ->	6,412,056	1,000,000	6,412,056	44,214,983	4.7598
89													
90	SNREP4	891	569,331	85.9	95.7	97.5	6,881	Gas MCF ->	3,917,689	1,000,000	3,917,689	27,062,594	4.7534
91													
92	SNREP5	940	525,935	75.2	84.5	85.4	6,916	Gas MCF ->	3,637,421	1,000,000	3,637,421	25,230,458	4.7973
93													
94	MANATE 3	1,080		0.0	0.0		0						
95													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
96	FM SC	164	4,591	18.3	97.1	90.5	10,526	Light Oil BBLS ->	7,933	5,829,987	46,249	443,200	9.6537
97			40,034					Gas MCF ->	423,463	1,000,000	423,463	2,973,136	7.4265
98													
99	MR SC	149		0.0	0.0		0						
100													
101	TOTAL	12,728	4,975,342	0.0			8,484				42,208,895	237,694,913	4.7775

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	394	76,652	29.5	95.0	79.1	9,920	Heavy Oil BBLS ->	114,076	6,399,998	730,088	3,663,639	4.7796
2			6,993					Gas MCF ->	99,640	1,000,000	99,640	690,407	9.8724
3													
4	TRKY O 2	394	87,849	34.0	93.7	83.0	9,797	Heavy Oil BBLS ->	129,795	6,400,001	830,690	4,168,445	4.7450
5			8,509					Gas MCF ->	113,377	1,000,000	113,377	785,640	9.2327
6													
7	TRKY N 3	693	486,491	97.5	97.5	100.0	11,485	Nuclear Othr ->	5,587,286	1,000,000	5,587,286	1,819,000	0.3739
8													
9	TRKY N 4	693	291,892	58.5	58.5	100.0	11,485	Nuclear r ->	3,352,356	1,000,000	3,352,356	1,112,300	0.3811
10													
11	FT LAUD4	425	280,398	91.6	94.7	96.7	7,589	Gas MCF ->	2,127,971	1,000,000	2,127,971	14,745,266	5.2587
12													
13	FT LAUD5	424	276,518	90.6	93.6	95.6	7,302	Gas MCF ->	2,019,036	1,000,000	2,019,036	13,990,390	5.0595
14													
15	PT EVER1	210	7,145	6.3	95.0	57.3	11,980	Heavy Oil BBLS ->	11,148	6,400,027	71,344	356,437	4.9888
16			2,452					Gas MCF ->	43,626	1,000,000	43,626	302,293	12.3284
17													
18	PT EVER2	210	13,931	11.2	94.4	66.7	10,702	Heavy Oil BBLS ->	20,565	6,400,010	131,613	657,461	4.7194
19			2,971					Gas MCF ->	49,273	1,000,000	49,273	341,452	11.4936
20													
21	PT EVER3	381	113,209	44.8	95.1	86.6	9,350	Heavy Oil BBLS ->	160,868	6,399,998	1,029,552	5,142,976	4.5429
22			9,593					Gas MCF ->	118,664	1,000,000	118,664	822,303	8.5718
23													
24	PT EVER4	388	121,428	48.3	95.6	90.4	9,265	Heavy Oil BBLS ->	171,072	6,399,999	1,094,862	5,469,161	4.5040
25			13,452					Gas MCF ->	154,837	1,000,000	154,837	1,072,847	7.9753
26													
27	RIV 3	273	118,574	75.5	93.8	83.8	10,418	Heavy Oil BBLS ->	190,462	6,400,000	1,218,956	6,098,281	5.1430
28			29,801					Gas MCF ->	326,869	1,000,000	326,869	2,264,781	7.5997
29													
30	RIV 4	279	11,036	6.9	92.8	61.2	11,936	Heavy Oil BBLS ->	17,374	6,400,010	111,193	556,323	5.0412
31			2,912					Gas MCF ->	55,279	1,000,000	55,279	381,907	13.1154
32													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUC 1	839	588,980	97.5	97.5	100.0	11,025	Nuclear	Othr ->	6,493,449	1,000,000	6,493,449	1,831,100	0.3109
34														
35	ST LUC 2	714	501,219	97.5	97.5	100.0	11,025	Nuclear	Othr ->	5,525,958	1,000,000	5,525,958	1,687,100	0.3366
36														
37	CAP CN 1	394	104,587	39.8	94.2	85.4	9,555	Heavy Oil	BBLS ->	151,702	6,400,001	970,892	4,845,939	4.6334
38			8,433					Gas	MCF ->	109,019	1,000,000	109,019	755,445	8.9582
39														
40	CAP CN 2	394	114,209	43.3	94.7	86.9	9,228	Heavy Oil	BBLS ->	160,209	6,400,000	1,025,340	5,117,709	4.4810
41			8,679					Gas	MCF ->	108,634	1,000,000	108,634	752,728	8.6730
42														
43	SANFRD 3	138	9,808	12.9	95.8	68.2	10,141	Heavy Oil	BBLS ->	13,640	6,399,981	87,298	385,811	3.9336
44			3,039					Gas	MCF ->	42,991	1,000,000	42,991	297,270	9.7812
45														
46	PUTNAM 1	239	40,889	23.8	95.3	80.2	8,737	Gas	MCF ->	357,243	1,000,000	357,243	2,475,441	6.0540
47														
48	PUTNAM 2	239	26,962	15.7	95.4	71.5	9,223	Gas	MCF ->	248,657	1,000,000	248,657	1,723,053	6.3907
49														
50	MANATE 1	795	280,209	53.6	94.4	68.7	10,096	Heavy Oil	BBLS ->	439,658	6,400,000	2,813,811	14,014,897	5.0016
51			26,503					Gas	MCF ->	282,678	1,000,000	282,678	1,945,821	7.3419
52														
53	MANATE 2	795	216,201	41.4	95.8	67.4	10,139	Heavy Oil	BBLS ->	340,331	6,400,000	2,178,120	10,848,613	5.0178
54			20,877					Gas	MCF ->	225,691	1,000,000	225,691	1,553,605	7.4417
55														
56	CUTLER 5	68	1,667	3.4	97.6	52.1	14,134	Gas	MCF ->	23,554	1,000,000	23,554	162,933	9.7770
57														
58	CUTLER 6	138	4,370	4.4	96.6	54.8	12,775	Gas	MCF ->	55,831	1,000,000	55,831	386,663	8.8475
59														
60	MARTIN 1	803	201,749	55.2	95.9	68.4	10,742	Heavy Oil	BBLS ->	332,245	6,400,001	2,126,365	10,624,421	5.2662
61			117,232					Gas	MCF ->	1,300,243	1,000,000	1,300,243	8,950,056	7.6345
62														

37

Estimated For The Period of : Jun-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 2	796	227,731	63.6	96.3	70.2	10,494	Heavy Oil BBLS ->	366,401	6,400,000	2,344,966	11,716,696	5.1450
64			136,944					Gas MCF ->	1,481,961	1,000,000	1,481,961	10,200,981	7.4490
66	MARTIN 3	443	260,925	81.8	95.1	92.2	7,148	Gas MCF ->	1,865,036	1,000,000	1,865,036	12,837,834	4.9201
68	MARTIN 4	443	261,790	82.1	94.6	94.1	6,982	Gas MCF ->	1,827,710	1,000,000	1,827,710	12,580,939	4.8057
70	MARTIN 8	1,080	613,784	78.9	96.5	92.6	6,883	Gas MCF ->	4,224,857	1,000,000	4,224,857	29,122,886	4.7448
72	FM GT	552	1,569	0.4	98.4	93.6	11,467	Light Oil BBLS ->	3,085	5,830,033	17,987	172,200	10.9772
74	FL GT	684	154	0.1	91.7	92.1	14,018	Light Oil BBLS ->	357	5,830,020	2,082	14,200	9.2148
75			462					Gas MCF ->	6,558	1,000,000	6,558	45,410	9.8227
77	PE GT	348	23	0.0	88.3	94.3	15,348	Light Oil BBLS ->	58	5,832,180	337	2,400	10.5263
78			68					Gas MCF ->	1,062	1,000,000	1,062	7,376	10.7838
80	SJRPP 1O	127	81,960	89.6	93.1	99.7	9,459	Coal TONS ->	31,701	24,455,202	775,262	1,225,000	1.4946
82	SJRPP 2O	127	82,778	90.5	93.6	99.7	9,321	Coal TONS ->	31,551	24,455,171	771,585	1,219,200	1.4729
84	SCHER #4	643	375,494	81.1	94.2	89.8	9,599	Coal TONS ->	205,963	17,500,002	3,604,358	5,741,200	1.5290
86	FMREP 1	1,423	868,081	84.7	94.7	94.7	6,922	Gas MCF ->	6,008,992	1,000,000	6,008,992	41,637,774	4.7965
88	SNREP4	891	536,418	83.6	95.7	96.6	6,889	Gas MCF ->	3,695,358	1,000,000	3,695,358	25,606,027	4.7735
90	SNREP5	940	500,741	74.0	82.5	86.0	6,915	Gas MCF ->	3,462,763	1,000,000	3,462,763	23,994,326	4.7918
92	MANATE 3	1,080	597,986	76.9	96.5	91.0	6,820	Gas MCF ->	4,078,383	1,000,000	4,078,383	30,019,839	5.0202

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
94	FM SC	164	22,304	9.4	97.1	86.9	10,566	Gas	MCF ->	235,673	1,000,000	235,673	1,633,040	7.3217
95														
96	MR SC	149		0.0	0.0		0							
97														
98	TOTAL	20,210	8,806,630	0.0			8,817					77,647,212	340,577,244	3.8673

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Estimated For The Period of : Jul-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	394	83,768	33.9	95.0	69.1	10,020	Heavy Oil BBLS ->	126,628	6,400,002	810,419	4,073,915	4.8634
2			15,698					Gas MCF ->	186,193	1,000,000	186,193	1,278,282	8.1431
3													
4	TRKY O 2	394	88,228	38.8	93.7	74.8	9,960	Heavy Oil BBLS ->	132,657	6,399,999	849,004	4,267,863	4.8373
5			25,603					Gas MCF ->	284,691	1,000,000	284,691	1,954,482	7.6339
6													
7	TRKY N 3	693	502,707	97.5	97.5	100.0	11,485	Nuclear Othr ->	5,773,532	1,000,000	5,773,532	1,882,600	0.3745
8													
9	TRKY N 4	693	502,707	97.5	97.5	100.0	11,485	Nuclear Othr ->	5,773,532	1,000,000	5,773,532	1,914,000	0.3807
10													
11	FT LAUD4	425	290,097	91.7	94.7	96.9	7,650	Gas MCF ->	2,219,162	1,000,000	2,219,162	15,235,007	5.2517
12													
13	FT LAUD5	424	286,572	90.8	93.6	95.9	7,361	Gas MCF ->	2,109,514	1,000,000	2,109,514	14,482,235	5.0536
14													
15	PT EVER1	210	16,157	14.8	95.0	45.8	11,516	Heavy Oil BBLS ->	25,694	6,400,007	164,441	824,202	5.1013
16			6,894					Gas MCF ->	101,018	1,000,000	101,018	693,425	10.0588
17													
18	PT EVER2	210	22,379	19.3	94.4	54.2	10,721	Heavy Oil BBLS ->	33,667	6,399,999	215,471	1,080,037	4.8262
19			7,835					Gas MCF ->	108,448	1,000,000	108,448	744,503	9.5018
20													
21	PT EVER3	381	118,641	49.5	95.1	84.4	9,440	Heavy Oil BBLS ->	170,451	6,400,001	1,090,883	5,467,959	4.6088
22			21,797					Gas MCF ->	234,791	1,000,000	234,791	1,611,960	7.3955
23													
24	PT EVER4	388	123,921	51.5	95.6	86.4	9,364	Heavy Oil BBLS ->	176,626	6,400,001	1,130,408	5,665,999	4.5723
25			24,861					Gas MCF ->	262,856	1,000,000	262,856	1,804,576	7.2586
26													
27	RIV 3	273	6,822	8.1	93.8	28.3	14,162	Heavy Oil BBLS ->	12,466	6,399,986	79,780	400,173	5.8663
28			9,699					Gas MCF ->	154,179	1,000,000	154,179	1,056,907	10.8971
29													
30	RIV 4	279	92,752	76.0	92.8	85.1	10,290	Heavy Oil BBLS ->	145,650	6,399,999	932,160	4,675,206	5.0405
31			64,976					Gas MCF ->	690,817	1,000,000	690,817	4,742,369	7.2986
32													

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Estimated For The Period of : Jul-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUC 1	839	608,613	97.5	97.5	100.0	11,025	Nuclear Othr ->	6,709,895	1,000,000	6,709,895	1,888,500	0.3103
34													
35	ST LUC 2	714	517,926	97.5	97.5	100.0	11,025	Nuclear Othr ->	5,710,153	1,000,000	5,710,153	1,745,200	0.3370
36													
37	CAP CN 1	394	95,086	45.0	94.2	82.0	9,741	Heavy Oil BBLS ->	140,054	6,400,000	896,346	4,485,432	4.7172
38			36,958					Gas MCF ->	389,953	1,000,000	389,953	2,677,079	7.2435
39													
40	CAP CN 2	394	112,724	48.7	94.7	84.7	9,329	Heavy Oil BBLS ->	159,647	6,399,998	1,021,737	5,112,889	4.5358
41			30,166					Gas MCF ->	311,231	1,000,000	311,231	2,136,594	7.0829
42													
43	SANFRD 3	138	14,892	20.6	95.8	57.9	10,004	Heavy Oil BBLS ->	21,134	6,400,008	135,258	600,967	4.0355
44			6,300					Gas MCF ->	76,750	1,000,000	76,750	526,157	8.3524
45													
46	PUTNAM 1	239	55,368	31.1	95.3	74.4	9,021	Gas MCF ->	499,469	1,000,000	499,469	3,428,956	6.1930
47													
48	PUTNAM 2	239	39,618	22.3	95.4	64.4	9,641	Gas MCF ->	381,977	1,000,000	381,977	2,622,306	6.6189
49													
50	MANATE 1	795	264,285	50.6	94.4	57.1	10,201	Heavy Oil BBLS ->	418,583	6,400,000	2,678,930	13,385,088	5.0646
51			34,937					Gas MCF ->	373,463	1,000,000	373,463	2,546,542	7.2889
52													
53	MANATE 2	795	194,253	39.1	95.8	50.0	10,356	Heavy Oil BBLS ->	311,404	6,399,999	1,992,985	9,957,839	5.1262
54			37,203					Gas MCF ->	404,009	1,000,000	404,009	2,754,954	7.4052
55													
56	CUTLER 5	68	4,539	9.0	97.6	31.5	13,773	Gas MCF ->	62,510	1,000,000	62,510	428,650	9.4443
57													
58	CUTLER 6	138	9,482	9.2	96.6	32.0	13,238	Gas MCF ->	125,527	1,000,000	125,527	861,367	9.0838
59													
60	MARTIN 1	803	201,823	56.1	95.9	58.2	10,954	Heavy Oil BBLS ->	338,708	6,400,001	2,167,730	10,870,946	5.3864
61			133,307					Gas MCF ->	1,503,408	1,000,000	1,503,408	10,251,687	7.6903
62													

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Estimated For The Period of : Jul-05

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
63	MARTIN 2	796	193,256	58.1	96.3	60.4	10,686	Heavy Oil BBLS ->	315,757	6,400,001	2,020,847	10,134,285	5.2440
64			151,050					Gas MCF ->	1,658,473	1,000,000	1,658,473	11,309,136	7.4870
65													
66	MARTIN 3	443	275,210	83.5	95.1	91.7	7,178	Gas MCF ->	1,975,360	1,000,000	1,975,360	13,469,924	4.8944
67													
68	MARTIN 4	443	270,613	82.1	94.6	92.9	7,022	Gas MCF ->	1,900,139	1,000,000	1,900,139	12,957,073	4.7880
69													
70	MARTIN 8	1,080	632,468	78.7	96.6	89.5	6,994	Gas MCF ->	4,423,391	1,000,000	4,423,391	30,227,705	4.7793
71													
72	FM GT	552	43,123	10.5	98.4	51.0	14,853	Light Oil BBLS ->	109,866	5,829,998	640,519	6,023,600	13.9686
73													
74	FL GT	684	90	6.3	91.7	31.2	19,050	Light Oil BBLS ->	280	5,830,418	1,633	11,200	12.4444
75			32,099					Gas MCF ->	611,553	1,000,000	611,553	4,198,391	13.0796
76													
77	PE GT	348	14	12.4	88.3	61.5	18,479	Light Oil BBLS ->	42	5,830,952	245	1,800	12.9496
78			31,579					Gas MCF ->	583,575	1,000,000	583,575	4,006,338	12.6866
79													
80	SJRPP 1O	127	83,320	88.2	93.1	98.3	9,476	Coal TONS ->	32,291	24,451,621	789,572	1,250,100	1.5004
81													
82	SJRPP 2O	127	83,984	88.9	93.6	98.4	9,338	Coal TONS ->	32,074	24,451,591	784,258	1,241,700	1.4785
83													
84	SCHER #4	643	382,204	79.9	94.2	88.7	9,607	Coal TONS ->	209,828	17,500,006	3,671,998	5,849,300	1.5304
85													
86	FMREP 1	1,423	888,753	83.9	94.7	94.4	6,944	Gas MCF ->	6,171,784	1,000,000	6,171,784	42,370,532	4.7674
87													
88	SNREP4	891	546,934	82.5	95.7	93.4	6,961	Gas MCF ->	3,807,481	1,000,000	3,807,481	26,139,060	4.7792
89													
90	SNREP5	940	550,733	78.7	95.2	89.2	6,920	Gas MCF ->	3,811,164	1,000,000	3,811,164	26,164,426	4.7508
91													
92	MANATE 3	1,080	622,043	77.4	96.6	87.5	6,929	Gas MCF ->	4,310,272	1,000,000	4,310,272	31,553,520	5.0726
93													

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Company: Florida Power & Light

Estimated For The Period of : Jul-05

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type		Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
94	FM SC	164	66,871	27.4	97.1	77.3	10,552	Gas	MCF ->	705,607	1,000,000	705,607	4,844,175	7.2440
95														
96	MR SC	149		0.0	0.0		0							
97														
98	TOTAL	20,210	9,563,937	0.0			9,042					86,480,500	381,889,116	3.9930

Date: 9/9/2004
Company: Florida Power & Light

Estimated For The Period of : Aug-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	394	84,901	32.6	95.0	69.5	9,996	Heavy Oil BBLS ->	128,039	6,400,002	819,447	4,122,997	4.8562
2			10,564					Gas MCF ->	134,784	1,000,000	134,784	931,197	8.8145
3													
4	TRKY O 2	394	90,396	36.3	93.7	73.7	9,908	Heavy Oil BBLS ->	135,350	6,400,000	866,239	4,358,403	4.8214
5			16,024					Gas MCF ->	188,199	1,000,000	188,199	1,300,400	8.1151
6													
7	TRKY N 3	693	502,707	97.5	97.5	100.0	11,485	Nuclear Othr ->	5,773,532	1,000,000	5,773,532	1,879,100	0.3738
8													
9	TRKY N 4	693	502,707	97.5	97.5	100.0	11,485	Nuclear Othr ->	5,773,532	1,000,000	5,773,532	1,914,400	0.3808
10													
11	FT LAUD4	425	291,303	92.1	94.7	97.3	7,620	Gas MCF ->	2,219,610	1,000,000	2,219,610	15,335,844	5.2646
12													
13	FT LAUD5	424	287,557	91.2	93.6	96.2	7,337	Gas MCF ->	2,109,904	1,000,000	2,109,904	14,577,869	5.0696
14													
15	PT EVER1	210	13,483	11.9	95.0	46.8	11,352	Heavy Oil BBLS ->	21,382	6,399,988	136,847	687,047	5.0958
16			5,164					Gas MCF ->	74,839	1,000,000	74,839	517,068	10.0125
17													
18	PT EVER2	210	24,792	19.5	94.4	56.9	10,399	Heavy Oil BBLS ->	37,060	6,399,991	237,186	1,190,702	4.8027
19			5,677					Gas MCF ->	79,660	1,000,000	79,660	550,406	9.6952
20													
21	PT EVER3	381	113,252	44.3	95.1	78.9	9,441	Heavy Oil BBLS ->	162,704	6,400,001	1,041,304	5,227,628	4.6159
22			12,304					Gas MCF ->	144,043	1,000,000	144,043	995,184	8.0882
23													
24	PT EVER4	388	119,904	47.3	95.6	82.6	9,356	Heavy Oil BBLS ->	170,723	6,400,002	1,092,628	5,485,296	4.5747
25			16,674					Gas MCF ->	185,187	1,000,000	185,187	1,279,527	7.6738
26													
27	RIV 3	273	103,341	76.1	93.8	85.0	10,549	Heavy Oil BBLS ->	166,881	6,400,001	1,068,038	5,365,403	5.1919
28			51,293					Gas MCF ->	563,121	1,000,000	563,121	3,890,487	7.5848
29													
30	RIV 4	279	15,058	11.2	92.8	42.0	12,019	Heavy Oil BBLS ->	24,721	6,399,998	158,217	794,867	5.2787
31			8,262					Gas MCF ->	122,064	1,000,000	122,064	841,900	10.1900
32													

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Company: Florida Power & Light

Estimated For The Period of : Aug-05

Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUC 1	839	608,613	97.5	97.5	100.0	11,025	Nuclear Othr ->	6,709,895	1,000,000	6,709,895	1,885,000	0.3097
34													
35	ST LUC 2	714	517,926	97.5	97.5	100.0	11,025	Nuclear Othr ->	5,710,153	1,000,000	5,710,153	1,742,000	0.3363
36													
37	CAP CN 1	394	97,394	41.3	94.2	78.4	9,684	Heavy Oil BBLS ->	142,822	6,400,002	914,059	4,579,700	4.7022
38			23,641					Gas MCF ->	257,994	1,000,000	257,994	1,782,562	7.5403
39													
40	CAP CN 2	394	111,094	43.8	94.7	79.9	9,314	Heavy Oil BBLS ->	157,231	6,400,002	1,006,278	5,041,723	4.5383
41			17,324					Gas MCF ->	189,800	1,000,000	189,800	1,311,408	7.5698
42													
43	SANFRD 3	138	16,104	21.2	95.8	61.0	9,887	Heavy Oil BBLS ->	22,655	6,399,992	144,993	675,379	4.1939
44			5,626					Gas MCF ->	69,854	1,000,000	69,854	481,807	8.5647
45													
46	PUTNAM 1	239	118	28.8	95.3	72.0	8,989	Light Oil BBLS ->	173	5,831,116	1,008	7,900	6.7120
47			51,085					Gas MCF ->	459,275	1,000,000	459,275	3,173,433	6.2120
48													
49	PUTNAM 2	239	99	21.1	95.4	63.2	9,627	Light Oil BBLS ->	155	5,828,276	903	7,000	7.1066
50			37,400					Gas MCF ->	360,092	1,000,000	360,092	2,488,097	6.6526
51													
52	MANATE 1	795	267,281	50.3	94.4	63.1	10,158	Heavy Oil BBLS ->	421,638	6,400,000	2,698,484	13,501,967	5.0516
53			30,099					Gas MCF ->	322,307	1,000,000	322,307	2,211,888	7.3487
54													
55	MANATE 2	795	219,031	42.1	95.8	59.8	10,239	Heavy Oil BBLS ->	347,883	6,400,000	2,226,449	11,140,144	5.0861
56			29,986					Gas MCF ->	323,283	1,000,000	323,283	2,218,624	7.3988
57													
58	CUTLER 5	68	4,341	8.6	97.6	37.5	13,008	Gas MCF ->	56,460	1,000,000	56,460	389,700	8.9780
59													
60	CUTLER 6	138	8,940	8.7	96.6	36.9	12,865	Gas MCF ->	115,011	1,000,000	115,011	794,378	8.8858
61													
62	MARTIN 1	803	206,250	55.9	95.9	63.2	10,836	Heavy Oil BBLS ->	342,527	6,400,001	2,192,172	11,009,233	5.3378
63			127,511					Gas MCF ->	1,424,483	1,000,000	1,424,483	9,776,104	7.6669
64													

Estimated For The Period of : Aug-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
65	MARTIN 2	796	225,171	63.6	96.3	66.0	10,567	Heavy Oil	BBLS ->	364,458	6,400,000	2,332,531	11,714,050	5.2023
66			151,245					Gas	MCF ->	1,645,071	1,000,000	1,645,071	11,289,942	7.4647
67														
68	MARTIN 3	443	264,664	80.3	95.1	91.2	7,173	Gas	MCF ->	1,898,477	1,000,000	1,898,477	13,029,043	4.9229
69														
70	MARTIN 4	443	267,319	81.1	94.6	92.7	7,013	Gas	MCF ->	1,874,741	1,000,000	1,874,741	12,866,133	4.8130
71														
72	MARTIN 8	1,080	622,638	77.5	96.6	90.7	6,962	Gas	MCF ->	4,334,974	1,000,000	4,334,974	29,821,233	4.7895
73														
74	FM GT	552	31,778	7.7	98.4	52.2	14,704	Light Oil	BBLS ->	80,146	5,830,001	467,251	4,354,500	13.7029
75														
76	FL GT	684	170	4.6	91.7	31.9	18,897	Light Oil	BBLS ->	525	5,830,160	3,062	20,900	12.2869
77			23,296					Gas	MCF ->	440,364	1,000,000	440,364	3,042,564	13.0606
78														
79	PE GT	348	31	8.8	88.3	61.7	18,462	Light Oil	BBLS ->	93	5,828,294	540	3,900	12.7036
80			22,422					Gas	MCF ->	413,976	1,000,000	413,976	2,860,254	12.7565
81														
82	SJRPP 1O	127	82,923	87.8	93.1	98.5	9,473	Coal	TONS ->	32,126	24,451,240	785,508	1,244,600	1.5009
83														
84	SJRPP 2O	127	83,634	88.5	93.6	98.6	9,335	Coal	TONS ->	31,929	24,451,183	780,690	1,237,000	1.4791
85														
86	SCHER #4	643	383,088	80.1	94.2	89.1	9,606	Coal	TONS ->	210,274	17,500,004	3,679,803	5,861,900	1.5302
87														
88	FMREP 1	1,423	905,082	85.5	94.7	94.5	6,936	Gas	MCF ->	6,277,353	1,000,000	6,277,353	43,371,700	4.7920
89														
90	SNREP4	891	557,821	84.1	95.7	94.1	6,943	Gas	MCF ->	3,873,163	1,000,000	3,873,163	26,760,586	4.7973
91														
92	SNREP5	940	550,853	78.8	95.2	90.4	6,895	Gas	MCF ->	3,798,026	1,000,000	3,798,026	26,241,494	4.7638
93														
94	MANATE 3	1,080	610,432	76.0	96.6	88.5	6,903	Gas	MCF ->	4,213,737	1,000,000	4,213,737	30,962,657	5.0723
95														

Date: 9/9/2004
Company: Florida Power & Light

Estimated For The Period of : Aug-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
96	FM SC	164	52,410	21.5	97.1	79.1	10,555	Gas	MCF ->	553,206	1,000,000	553,206	3,825,806	7.2997
97														
98	MR SC	149		0.0	0.0		0							
99														
100	TOTAL	12,728	5,765,914	0.0			8,167					47,092,117	282,045,401	4.8916

Date: 9/9/2004
Company: Florida Power & Light

Estimated For The Period of : Sep-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	I) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	394	77,121	29.7	95.0	75.1	9,929	Heavy Oil	BBLS ->	115,338	6,400,000	738,160	3,697,459	4.7943
2			7,101					Gas	MCF ->	98,092	1,000,000	98,092	680,749	9.5871
3														
4	TRKY O 2	394	85,998	33.8	93.7	79.1	9,821	Heavy Oil	BBLS ->	127,665	6,399,999	817,058	4,092,602	4.7590
5			9,811					Gas	MCF ->	123,870	1,000,000	123,870	859,617	8.7622
6														
7	TRKY N 3	693	486,491	97.5	97.5	100.0	11,485	Nuclear	Othr ->	5,587,286	1,000,000	5,587,286	1,815,100	0.3731
8														
9	TRKY N 4	693	486,491	97.5	97.5	100.0	11,485	Nuclear	Othr ->	5,587,286	1,000,000	5,587,286	1,849,200	0.3801
10														
11	FT LAUD4	425	280,002	91.5	94.7	96.6	7,613	Gas	MCF ->	2,131,626	1,000,000	2,131,626	14,793,006	5.2832
12														
13	FT LAUD5	424	211,775	69.4	71.8	95.5	7,326	Gas	MCF ->	1,551,561	1,000,000	1,551,561	10,767,480	5.0844
14														
15	PT EVER1	210	18,575	15.0	95.0	61.3	10,928	Heavy Oil	BBLS ->	28,804	6,399,997	184,347	920,966	4.9581
16			4,158					Gas	MCF ->	64,076	1,000,000	64,076	444,616	10.6930
17														
18	PT EVER2	210	24,277	19.0	94.4	67.2	10,292	Heavy Oil	BBLS ->	35,899	6,399,991	229,751	1,147,860	4.7282
19			4,474					Gas	MCF ->	66,147	1,000,000	66,147	459,018	10.2594
20														
21	PT EVER3	381	106,356	43.0	95.1	84.0	9,393	Heavy Oil	BBLS ->	151,787	6,399,999	971,439	4,853,304	4.5633
22			11,503					Gas	MCF ->	135,577	1,000,000	135,577	940,831	8.1789
23														
24	PT EVER4	388	114,201	46.4	95.6	87.4	9,305	Heavy Oil	BBLS ->	161,545	6,399,999	1,033,888	5,165,321	4.5230
25			15,421					Gas	MCF ->	172,238	1,000,000	172,238	1,195,235	7.7507
26														
27	RIV 3	273	21,504	13.3	93.8	61.2	11,492	Heavy Oil	BBLS ->	35,131	6,399,996	224,839	1,124,082	5.2274
28			4,652					Gas	MCF ->	75,753	1,000,000	75,753	524,605	11.2770
29														
30	RIV 4	279	117,391	76.4	92.8	85.3	10,079	Heavy Oil	BBLS ->	182,122	6,400,000	1,165,582	5,827,425	4.9641
31			36,124					Gas	MCF ->	381,762	1,000,000	381,762	2,649,088	7.3333
32														

Estimated For The Period of : Sep-05

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
ST LUC 1	839	588,980	97.5	97.5	100.0	11,025	Nuclear	Othr ->	6,493,449	1,000,000	6,493,449	1,820,700	0.3091
ST LUC 2	714	501,219	97.5	97.5	100.0	11,025	Nuclear	Othr ->	5,525,958	1,000,000	5,525,958	1,682,600	0.3357
CAP CN 1	394	97,091	38.7	94.2	82.9	9,594	Heavy Oil	BBLS ->	141,389	6,399,998	904,891	4,514,005	4.6492
		12,559					Gas	MCF ->	147,039	1,000,000	147,039	1,020,442	8.1253
CAP CN 2	394	106,709	41.8	94.7	84.5	9,265	Heavy Oil	BBLS ->	150,209	6,400,002	961,335	4,795,649	4.4942
		11,838					Gas	MCF ->	137,015	1,000,000	137,015	950,911	8.0326
SANFRD 3	138	12,114	16.0	95.8	66.7	9,882	Heavy Oil	BBLS ->	16,889	6,399,993	108,088	516,811	4.2663
		3,751					Gas	MCF ->	48,687	1,000,000	48,687	337,280	8.9922
PUTNAM 1	239	107	20.5	95.3	74.0	8,884	Light Oil	BBLS ->	155	5,831,721	905	7,000	6.5482
		35,250					Gas	MCF ->	313,204	1,000,000	313,204	2,173,590	6.1663
PUTNAM 2	239	96	14.5	95.4	66.9	9,406	Light Oil	BBLS ->	147	5,828,338	856	6,700	7.0157
		24,909					Gas	MCF ->	234,330	1,000,000	234,330	1,626,223	6.5285
MANATE 1	795	148,261	28.5	50.4	66.4	10,122	Heavy Oil	BBLS ->	233,169	6,399,999	1,492,281	7,441,746	5.0193
		15,066					Gas	MCF ->	160,844	1,000,000	160,844	1,108,779	7.3593
MANATE 2	795	274,147	52.9	95.8	66.5	10,158	Heavy Oil	BBLS ->	432,386	6,400,000	2,767,270	13,799,876	5.0337
		28,695					Gas	MCF ->	308,983	1,000,000	308,983	2,130,025	7.4229
CUTLER 5	68	3,100	6.3	97.6	46.5	12,944	Gas	MCF ->	40,130	1,000,000	40,130	278,153	8.9721
CUTLER 6	138	6,460	6.5	96.6	45.7	12,648	Gas	MCF ->	81,704	1,000,000	81,704	566,692	8.7725
MARTIN 1	803	242,752	66.2	95.9	68.6	10,751	Heavy Oil	BBLS ->	400,466	6,400,000	2,562,982	12,782,701	5.2658
		139,806					Gas	MCF ->	1,549,882	1,000,000	1,549,882	10,684,701	7.6425

Date: 9/9/2004
Company: Florida Power & Light

Estimated For The Period of : Sep-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
65	MARTIN 2	796	240,392	67.8	96.3	70.4	10,516	Heavy Oil BBLS ->	387,614	6,400,001	2,480,733	12,372,473	5.1468
66			148,217					Gas MCF ->	1,606,010	1,000,000	1,606,010	11,071,591	7.4698
68	MARTIN 3	443	251,851	79.0	95.1	91.7	7,152	Gas MCF ->	1,801,289	1,000,000	1,801,289	12,417,846	4.9306
70	MARTIN 4	443	261,304	81.9	94.6	93.5	6,990	Gas MCF ->	1,826,622	1,000,000	1,826,622	12,592,448	4.8191
72	MARTIN 8	1,080	606,458	78.0	96.5	90.5	6,919	Gas MCF ->	4,196,035	1,000,000	4,196,035	28,986,816	4.7800
74	FM GT	552	12,222	3.1	98.4	54.9	14,325	Light Oil BBLS ->	30,030	5,830,003	175,075	1,627,800	13.3192
76	FL GT	684	160	1.7	91.7	33.1	18,620	Light Oil BBLS ->	486	5,829,835	2,833	19,400	12.1554
77			8,288					Gas MCF ->	154,453	1,000,000	154,453	1,071,831	12.9328
79	PE GT	348	24	3.1	88.3	61.8	18,440	Light Oil BBLS ->	71	5,833,098	412	3,000	12.7660
80			7,654					Gas MCF ->	141,170	1,000,000	141,170	979,723	12.7995
82	SJRPP 1O	127	81,583	89.2	93.1	99.2	9,464	Coal TONS ->	31,578	24,450,890	772,115	1,223,800	1.5001
84	SJRPP 2O	127	82,131	89.8	93.6	99.3	9,326	Coal TONS ->	31,326	24,450,824	765,947	1,214,000	1.4781
86	SCHER #4	643	374,847	81.0	94.2	89.7	9,601	Coal TONS ->	205,651	17,500,001	3,598,900	5,733,100	1.5295
88	FMREP 1	1,423	815,572	79.6	94.7	89.8	6,963	Gas MCF ->	5,679,020	1,000,000	5,679,020	39,411,284	4.8323
90	SNREP4	891	533,946	83.2	95.7	94.8	6,920	Gas MCF ->	3,694,670	1,000,000	3,694,670	25,640,215	4.8020
92	SNREP5	940	497,238	73.5	87.3	84.8	6,944	Gas MCF ->	3,453,028	1,000,000	3,453,028	23,968,988	4.8204
94	MANATE 3	1,080	594,173	76.4	96.5	89.0	6,858	Gas MCF ->	4,074,851	1,000,000	4,074,851	30,130,105	5.0709

Date: 9/9/2004
Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Sep-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
96	FM SC	164	37,461	15.9	97.1	84.8	10,565	Gas	MCF ->	395,775	1,000,000	395,775	2,754,195	7.3521
97														
98	MR SC	149		0.0	0.0		0							
99														
100	TOTAL	12,728	5,436,812	0.0			8,096					44,018,199	261,644,210	4.8125

Date: 9/9/2004
Company: Florida Power & Light

Estimated For The Period of : Oct-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	394	81,201	29.4	95.0	78.7	9,862	Heavy Oil BBLS ->	120,692	6,400,000	772,427	3,822,760	4.7078
2			5,032					Gas MCF ->	77,978	1,000,000	77,978	547,627	10.8833
3													
4	TRKY O 2	394	94,573	34.5	93.7	83.2	9,739	Heavy Oil BBLS ->	139,519	6,400,002	892,920	4,419,028	4.6726
5			6,444					Gas MCF ->	90,851	1,000,000	90,851	638,021	9.9005
6													
7	TRKY N 3	693	502,707	97.5	97.5	100.0	11,485	Nuclear Othr ->	5,773,532	1,000,000	5,773,532	1,873,200	0.3726
8													
9	TRKY N 4	693	502,707	97.5	97.5	100.0	11,485	Nuclear Othr ->	5,773,532	1,000,000	5,773,532	1,907,300	0.3794
10													
11	FT LAUD4	425	288,467	91.2	94.7	96.3	7,597	Gas MCF ->	2,191,436	1,000,000	2,191,436	15,390,134	5.3351
12													
13	FT LAUD5	424		0.0	0.0		0						
14													
15	PT EVER1	210		0.0	0.0		0						
16													
17	PT EVER2	210	21,380	15.5	94.4	78.6	10,068	Heavy Oil BBLS ->	31,108	6,400,009	199,090	982,508	4.5955
18			2,795					Gas MCF ->	44,302	1,000,000	44,302	311,057	11.1295
19													
20	PT EVER3	381	111,255	42.3	95.1	86.3	9,331	Heavy Oil BBLS ->	157,965	6,400,000	1,010,978	4,988,989	4.4843
21			8,732					Gas MCF ->	108,573	1,000,000	108,573	762,445	8.7315
22													
23	PT EVER4	388	121,174	46.3	95.6	89.7	9,253	Heavy Oil BBLS ->	170,628	6,400,002	1,092,020	5,388,937	4.4473
24			12,523					Gas MCF ->	145,069	1,000,000	145,069	1,018,732	8.1346
25													
26	RIV 3	273	122,399	76.1	93.8	85.8	10,414	Heavy Oil BBLS ->	196,318	6,400,001	1,256,436	6,203,339	5.0681
27			32,228					Gas MCF ->	353,860	1,000,000	353,860	2,484,762	7.7099
28													
29	RIV 4	279	7,842	4.6	21.0	80.4	10,798	Heavy Oil BBLS ->	12,125	6,400,013	77,601	383,137	4.8859
30			1,604					Gas MCF ->	24,393	1,000,000	24,393	170,981	10.6603
31													

Estimated For The Period of : Oct-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUC 1	839	39,265	6.3	6.3	100.0	11,025	Nuclear Othr ->	432,899	1,000,000	432,899	121,100	0.3084
34	ST LUC 2	714	517,926	97.5	97.5	100.0	11,025	Nuclear Othr ->	5,710,153	1,000,000	5,710,153	1,736,200	0.3352
36	CAP CN 1	394	102,967	38.2	94.2	85.8	9,550	Heavy Oil BBLS ->	149,318	6,399,998	955,635	4,709,420	4.5737
37			8,978					Gas MCF ->	113,415	1,000,000	113,415	796,468	8.8715
39	CAP CN 2	394	55,977	20.3	42.7	88.8	9,172	Heavy Oil BBLS ->	78,407	6,400,000	501,804	2,472,933	4.4178
40			3,610					Gas MCF ->	44,707	1,000,000	44,707	314,019	8.6988
42	SANFRD 3	138	12,408	14.7	95.8	76.1	9,628	Heavy Oil BBLS ->	17,041	6,399,995	109,060	530,833	4.2782
43			2,670					Gas MCF ->	36,099	1,000,000	36,099	253,033	9.4787
45	PUTNAM 1	239	29,323	16.5	69.1	70.5	8,735	Gas MCF ->	256,124	1,000,000	256,124	1,798,693	6.1341
47	PUTNAM 2	239	26,594	15.0	95.4	74.1	8,965	Gas MCF ->	238,425	1,000,000	238,425	1,674,389	6.2960
49	MANATE 1	795		0.0	0.0		0						
51	MANATE 2	795	281,519	51.3	95.8	72.4	10,099	Heavy Oil BBLS ->	441,920	6,400,000	2,828,288	13,985,642	4.9679
52			21,779					Gas MCF ->	234,589	1,000,000	234,589	1,637,365	7.5182
54	CUTLER 5	68	3,385	6.7	66.1	72.6	11,769	Gas MCF ->	39,840	1,000,000	39,840	279,473	8.2555
56	CUTLER 6	138	7,606	7.4	65.5	70.5	12,027	Gas MCF ->	91,478	1,000,000	91,478	642,281	8.4442
58	MARTIN 1	803	246,304	63.9	95.9	72.8	10,706	Heavy Oil BBLS ->	404,688	6,400,000	2,590,002	12,706,114	5.1587
59			135,345					Gas MCF ->	1,495,820	1,000,000	1,495,820	10,440,718	7.7141
61	MARTIN 2	796	258,311	68.6	96.3	71.8	10,491	Heavy Oil BBLS ->	415,848	6,400,000	2,661,425	13,056,532	5.0546
62			148,186					Gas MCF ->	1,603,122	1,000,000	1,603,122	11,189,628	7.5511

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
64	MARTIN 3	443	276,568	83.9	95.1	92.4	7,140	Gas MCF ->	1,974,812	1,000,000	1,974,812	13,783,910	4.9839
65													
66	MARTIN 4	443	271,201	82.3	94.6	93.7	6,975	Gas MCF ->	1,891,685	1,000,000	1,891,685	13,203,686	4.8686
67													
68	MARTIN 8	1,080	597,582	74.4	96.6	86.6	6,934	Gas MCF ->	4,143,722	1,000,000	4,143,722	28,955,431	4.8454
69													
70	FM GT	552	5,851	1.4	98.4	92.9	11,467	Light Oil BBLS ->	11,509	5,830,001	67,097	623,900	10.6624
71													
72	FL GT	684	597	0.5	91.7	91.4	14,019	Light Oil BBLS ->	1,385	5,829,975	8,072	55,200	9.2400
73			1,792					Gas MCF ->	25,426	1,000,000	25,426	178,603	9.9661
74													
75	PE GT	348	98	0.2	88.3	93.7	15,348	Light Oil BBLS ->	249	5,830,189	1,452	10,500	10.6925
76			295					Gas MCF ->	4,575	1,000,000	4,575	32,085	10.8947
77													
78	SJRPP 1O	127	83,225	88.1	93.1	99.7	9,461	Coal TONS ->	32,206	24,447,278	787,359	1,250,600	1.5027
79													
80	SJRPP 2O	127	83,858	88.8	93.6	99.7	9,323	Coal TONS ->	31,978	24,447,283	781,785	1,241,700	1.4807
81													
82	SCHER #4	643	383,379	80.2	94.2	90.0	9,599	Coal TONS ->	210,294	17,500,004	3,680,151	5,862,600	1.5292
83													
84	FMREP 1	1,423	898,351	84.9	94.7	94.7	6,922	Gas MCF ->	6,218,799	1,000,000	6,218,799	43,673,667	4.8615
85													
86	SNREP4	891	560,668	84.6	95.7	95.9	6,900	Gas MCF ->	3,868,365	1,000,000	3,868,365	27,166,864	4.8454
87													
88	SNREP5	940	561,150	80.2	95.2	92.6	6,848	Gas MCF ->	3,842,669	1,000,000	3,842,669	26,986,420	4.8091
89													
90	MANATE 3	1,080	628,143	78.2	96.6	89.9	6,834	Gas MCF ->	4,292,536	1,000,000	4,292,536	31,372,807	4.9945
91													
92	FM SC	164	35,868	14.7	97.1	92.3	10,581	Gas MCF ->	379,503	1,000,000	379,503	2,665,159	7.4305
93													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
94	MR SC	149		0.0	0.0		0						
95													
96	TOTAL	12,967	5,546,977	0.0			7,934				44,007,120	264,473,968	4.7679

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	397	97,820	39.1	95.0	87.9	8,981	Heavy Oil	BBLS ->	132,249	6,399,999	846,396	4,157,381	4.2500
2			13,837					Gas	MCF ->	156,399	1,000,000	156,399	1,121,742	8.1071
3														
4	TRKY O 2	397	50,311	22.6	93.7	69.6	9,689	Heavy Oil	BBLS ->	70,112	6,400,003	448,718	2,204,009	4.3808
5			14,212					Gas	MCF ->	176,425	1,000,000	176,425	1,265,331	8.9034
6														
7	TRKY N 3	717	503,332	97.5	97.5	100.0	11,231	Nuclear	Othr ->	5,652,901	1,000,000	5,652,901	1,830,700	0.3637
8														
9	TRKY N 4	717	503,332	97.5	97.5	100.0	11,231	Nuclear	Othr ->	5,652,901	1,000,000	5,652,901	1,864,600	0.3705
10														
11	FT LAUD4	443	280,419	87.9	94.7	92.8	7,691	Gas	MCF ->	2,156,826	1,000,000	2,156,826	15,469,259	5.5165
12														
13	FT LAUD5	442		0.0	0.0		0							
14														
15	PT EVER1	211	0	0.1	15.8	22.0	20,771	Heavy Oil	BBLS ->	0		0	0	
16			89					Gas	MCF ->	1,843	1,000,000	1,843	13,228	14.9128
17														
18	PT EVER2	211	7,482	9.5	94.4	54.9	10,932	Heavy Oil	BBLS ->	9,261	6,400,002	59,269	291,141	3.8913
19			6,898					Gas	MCF ->	97,921	1,000,000	97,921	702,291	10.1818
20														
21	PT EVER3	383	71,045	29.4	95.1	77.4	10,285	Heavy Oil	BBLS ->	109,047	6,400,001	697,900	3,428,524	4.8259
22			10,058					Gas	MCF ->	136,217	1,000,000	136,217	976,916	9.7127
23														
24	PT EVER4	390	31,949	15.7	95.6	56.9	11,839	Heavy Oil	BBLS ->	53,285	6,399,997	341,025	1,675,263	5.2435
25			12,142					Gas	MCF ->	180,969	1,000,000	180,969	1,297,944	10.6895
26														
27	RIV 3	275	6,335	6.5	93.8	45.8	13,087	Heavy Oil	BBLS ->	8,844	6,399,991	56,603	277,308	4.3775
28			6,573					Gas	MCF ->	112,324	1,000,000	112,324	803,312	12.2221
29														
30	RIV 4	281	80,707	51.6	74.2	79.8	9,163	Heavy Oil	BBLS ->	113,634	6,400,001	727,256	3,562,491	4.4141
31			23,639					Gas	MCF ->	228,813	1,000,000	228,813	1,640,903	6.9416
32														

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUC 1	853		0.0	0.0		0						
34													
35	ST LUC 2	726	509,586	97.5	97.5	100.0	10,844	Nuclear Othr ->	5,525,890	1,000,000	5,525,890	1,677,100	0.3291
36													
37	CAP CN 1	398	86,460	34.8	94.2	83.8	9,649	Heavy Oil BBLS ->	125,767	6,399,998	804,906	3,936,662	4.5531
38			13,296					Gas MCF ->	157,685	1,000,000	157,685	1,130,978	8.5060
39													
40	CAP CN 2	398	4,628	2.1	15.8	74.4	10,103	Heavy Oil BBLS ->	6,799	6,400,026	43,513	212,844	4.5994
41			1,470					Gas MCF ->	18,084	1,000,000	18,084	129,673	8.8243
42													
43	SANFRD 3	140	2,748	6.2	95.8	47.3	12,063	Heavy Oil BBLS ->	3,754	6,400,059	24,024	117,500	4.2765
44			3,524					Gas MCF ->	51,633	1,000,000	51,633	369,506	10.4848
45													
46	PUTNAM 1	250	22,685	12.6	66.7	67.1	9,028	Gas MCF ->	204,799	1,000,000	204,799	1,468,893	6.4752
47													
48	PUTNAM 2	250	18,947	10.5	95.4	67.0	9,262	Gas MCF ->	175,480	1,000,000	175,480	1,258,596	6.6428
49													
50	MANATE 1	821		0.0	0.0		0						
51													
52	MANATE 2	821	130,765	25.9	95.8	60.5	10,737	Heavy Oil BBLS ->	216,719	6,400,000	1,387,001	6,846,339	5.2356
53			22,509					Gas MCF ->	258,771	1,000,000	258,771	1,844,465	8.1942
54													
55	CUTLER 5	70	317	0.6	32.5	37.4	14,766	Gas MCF ->	4,680	1,000,000	4,680	33,434	10.5470
56													
57	CUTLER 6	142		0.0	0.0		0						
58													
59	MARTIN 1	813	132,089	36.6	95.9	67.4	11,322	Heavy Oil BBLS ->	228,732	6,400,001	1,463,887	7,125,300	5.3943
60			82,128					Gas MCF ->	961,453	1,000,000	961,453	6,852,822	8.3441
61													
62	MARTIN 2	804	69,398	19.7	96.3	56.7	11,631	Heavy Oil BBLS ->	122,946	6,400,002	786,854	3,829,937	5.5188
63			44,676					Gas MCF ->	539,884	1,000,000	539,884	3,848,063	8.6133
64													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
65	MARTIN 3	465	257,333	76.9	95.1	88.0	7,122	Gas	MCF ->	1,832,779	1,000,000	1,832,779	13,063,338	5.0764
66														
67	MARTIN 4	466	267,314	79.7	94.6	89.5	6,879	Gas	MCF ->	1,838,750	1,000,000	1,838,750	13,105,812	4.9028
68														
69	MARTIN 8	1,099	565,339	71.4	96.5	83.9	6,630	Gas	MCF ->	3,748,032	1,000,000	3,748,032	26,717,823	4.7260
70														
71	FM GT	624	927	0.2	98.4	92.3	12,165	Light Oil	BBLS ->	1,935	5,830,034	11,278	104,900	11.3149
72														
73	FL GT	768	68	0.0	91.7	89.6	13,996	Light Oil	BBLS ->	158	5,828,590	922	6,300	9.2240
74			205					Gas	MCF ->	2,903	1,000,000	2,903	20,864	10.1825
75														
76	PE GT	384	6	0.0	88.3	92.0	14,388	Light Oil	BBLS ->	14	5,841,727	81	600	10.1695
77			18					Gas	MCF ->	256	1,000,000	256	1,826	10.3747
78														
79	SJRPP 1O	130	82,353	88.0	93.1	99.6	9,638	Coal	TONS ->	32,468	24,446,915	793,740	1,262,000	1.5324
80														
81	SJRPP 2O	130	82,893	88.6	93.6	99.7	9,499	Coal	TONS ->	32,208	24,446,956	787,385	1,251,900	1.5103
82														
83	SCHER #4	648	371,448	79.6	94.2	89.7	9,825	Coal	TONS ->	208,548	17,499,997	3,649,596	5,813,900	1.5652
84														
85	FMREP 1	1,451	859,088	82.2	94.7	91.1	6,871	Gas	MCF ->	5,903,126	1,000,000	5,903,126	42,338,451	4.9283
86														
87	SNREP4	938	530,986	78.6	95.7	92.2	6,841	Gas	MCF ->	3,632,691	1,000,000	3,632,691	26,054,445	4.9068
88														
89	SNREP5	938	521,403	77.2	95.2	89.1	6,776	Gas	MCF ->	3,533,084	1,000,000	3,533,084	25,340,065	4.8600
90														
91	MANATE 3	1,105	587,122	73.8	96.5	87.3	6,699	Gas	MCF ->	3,932,936	1,000,000	3,932,936	28,917,142	4.9252
92														
93	FM SC	166	36,376	15.2	97.1	89.6	10,926	Gas	MCF ->	397,459	1,000,000	397,459	2,850,663	7.8366
94														

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
95	MR SC	163		0.0	0.0		0						
96													
97	TOTAL	13,446	4,686,392	0.0			7,649				35,847,824	219,957,877	4.6935

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	397	40,809	17.1	95.0	69.6	9,644	Heavy Oil	BBLS ->	56,333	6,400,001	360,533	1,762,798	4.3196
2			9,829					Gas	MCF ->	127,803	1,000,000	127,803	940,298	9.5670
3														
4	TRKY O 2	397	14,534	8.2	93.7	47.5	11,166	Heavy Oil	BBLS ->	21,132	6,399,995	135,245	661,276	4.5499
5			9,602					Gas	MCF ->	134,266	1,000,000	134,266	987,937	10.2888
6														
7	TRKY N 3	717	520,110	97.5	97.5	100.0	11,231	Nuclear	Othr ->	5,841,326	1,000,000	5,841,326	1,888,100	0.3630
8														
9	TRKY N 4	717	520,110	97.5	97.5	100.0	11,231	Nuclear	Othr ->	5,841,326	1,000,000	5,841,326	1,923,200	0.3698
10														
11	FT LAUD4	443	281,031	85.3	94.7	90.0	7,833	Gas	MCF ->	2,201,389	1,000,000	2,201,389	16,196,587	5.7633
12														
13	FT LAUD5	442	193,842	58.9	81.5	80.4	8,154	Gas	MCF ->	1,580,633	1,000,000	1,580,633	11,629,412	5.9994
14														
15	PT EVER1	211	903	3.0	95.0	33.3	15,771	Heavy Oil	BBLS ->	1,270	6,399,858	8,129	40,057	4.4360
16			3,809					Gas	MCF ->	66,175	1,000,000	66,175	486,868	12.7837
17														
18	PT EVER2	211	1,749	3.7	94.4	38.4	13,753	Heavy Oil	BBLS ->	2,256	6,400,027	14,436	71,156	4.0686
19			4,042					Gas	MCF ->	65,207	1,000,000	65,207	479,709	11.8684
20														
21	PT EVER3	383	21,218	10.9	95.1	54.2	11,704	Heavy Oil	BBLS ->	34,210	6,400,001	218,947	1,079,822	5.0892
22			9,792					Gas	MCF ->	143,974	1,000,000	143,974	1,059,259	10.8181
23														
24	PT EVER4	390	8,038	5.2	95.6	35.0	14,371	Heavy Oil	BBLS ->	14,571	6,400,015	93,256	459,948	5.7219
25			6,982					Gas	MCF ->	122,610	1,000,000	122,610	902,086	12.9196
26														
27	RIV 3	275	121,180	69.2	93.8	77.4	8,534	Heavy Oil	BBLS ->	159,741	6,400,001	1,022,343	4,949,020	4.0840
28			20,328					Gas	MCF ->	185,270	1,000,000	185,270	1,362,932	6.7047
29														
30	RIV 4	281	1,003	2.3	92.8	27.9	18,703	Heavy Oil	BBLS ->	1,600	6,400,000	10,240	49,524	4.9361
31			3,770					Gas	MCF ->	79,045	1,000,000	79,045	579,798	15.3776
32														

Estimated For The Period of : Dec-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUC 1	853	598,803	94.4	94.4	100.0	10,844	Nuclear Othr ->	6,493,443	1,000,000	6,493,443	2,094,200	0.3497
34													
35	ST LUC 2	726	526,572	97.5	97.5	100.0	10,844	Nuclear Othr ->	5,710,086	1,000,000	5,710,086	1,729,600	0.3285
36													
37	CAP CN 1	398	38,180	18.3	94.2	73.1	10,188	Heavy Oil BBLS ->	56,111	6,399,996	359,108	1,739,853	4.5570
38			16,025					Gas MCF ->	193,132	1,000,000	193,132	1,421,014	8.8673
39													
40	CAP CN 2	398	58,664	25.1	94.7	79.1	9,853	Heavy Oil BBLS ->	85,772	6,400,003	548,940	2,659,654	4.5337
41			15,617					Gas MCF ->	182,943	1,000,000	182,943	1,346,066	8.6192
42													
43	SANFRD 3	140	464	2.8	95.8	32.1	15,427	Heavy Oil BBLS ->	683	6,399,620	4,374	21,438	4.6193
44			2,416					Gas MCF ->	40,054	1,000,000	40,054	293,870	12.1650
45													
46	PUTNAM 1	250	11,093	6.0	95.3	58.1	9,417	Gas MCF ->	104,461	1,000,000	104,461	768,568	6.9286
47													
48	PUTNAM 2	250	7,927	4.3	95.4	53.9	9,838	Gas MCF ->	77,982	1,000,000	77,982	573,753	7.2381
49													
50	MANATE 1	821	75,267	14.0	94.4	58.9	10,638	Heavy Oil BBLS ->	123,031	6,400,000	787,398	3,859,093	5.1272
51			10,395					Gas MCF ->	123,879	1,000,000	123,879	905,713	8.7131
52													
53	MANATE 2	821	70,585	16.7	95.8	40.6	11,259	Heavy Oil BBLS ->	121,086	6,400,000	774,949	3,797,999	5.3808
54			31,543					Gas MCF ->	374,943	1,000,000	374,943	2,741,175	8.6902
55													
56	CUTLER 5	70	1,049	2.0	97.6	30.0	16,893	Gas MCF ->	17,714	1,000,000	17,714	129,831	12.3813
57													
58	CUTLER 6	142	1,870	1.8	90.4	30.2	12,935	Gas MCF ->	24,192	1,000,000	24,192	177,784	9.5052
59													
60	MARTIN 1	813	70,319	21.7	95.9	49.5	11,853	Heavy Oil BBLS ->	126,569	6,400,002	810,039	3,923,208	5.5792
61			60,879					Gas MCF ->	744,991	1,000,000	744,991	5,446,604	8.9466
62													

Date: 9/9/2004
Company: Florida Power & Light

Estimated For The Period of : Dec-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 2	804	31,178	9.9	96.3	41.9	12,087	Heavy Oil	BBLS ->	56,768	6,399,996	363,314	1,759,586	5.6436
64			28,340					Gas	MCF ->	356,090	1,000,000	356,090	2,603,332	9.1862
65														
66	MARTIN 3	465	221,233	63.9	95.1	85.1	7,167	Gas	MCF ->	1,585,593	1,000,000	1,585,593	11,592,117	5.2398
67														
68	MARTIN 4	466	240,959	69.5	94.6	85.4	6,935	Gas	MCF ->	1,670,963	1,000,000	1,670,963	12,216,231	5.0698
69														
70	MARTIN 8	1,099	533,795	65.3	96.6	76.2	6,780	Gas	MCF ->	3,619,211	1,000,000	3,619,211	26,460,711	4.9571
71														
72	FM GT	624	458	0.1	98.4	47.8	15,960	Light Oil	BBLS ->	1,255	5,830,079	7,315	68,000	14.8374
73														
74	FL GT	768	0	0.0	91.7		13,917	Light Oil	BBLS ->	1	6,111,111	6	0	0.0000
75			1					Gas	MCF ->	17	1,000,000	17	115	9.6210
76														
77	PE GT	384	0	0.0	88.3		0	Light Oil	BBLS ->	0		0	0	
78			0					Gas	MCF ->	0	1,000,000	0	0	
79														
80	SJRPP 1O	130	85,736	88.6	93.1	99.5	9,638	Coal	TONS ->	33,801	24,446,534	826,322	1,314,300	1.5330
81														
82	SJRPP 2O	130	86,351	89.3	93.6	99.6	9,499	Coal	TONS ->	33,551	24,446,552	820,209	1,304,600	1.5108
83														
84	SCHER #4	648	387,095	80.3	94.2	89.7	9,825	Coal	TONS ->	217,325	17,500,001	3,803,191	6,058,600	1.5651
85														
86	FMREP 1	1,451	824,412	76.4	94.7	85.8	6,923	Gas	MCF ->	5,707,459	1,000,000	5,707,459	41,992,220	5.0936
87														
88	SNREP4	938	502,208	72.0	95.7	86.5	6,938	Gas	MCF ->	3,484,461	1,000,000	3,484,461	25,636,644	5.1048
89														
90	SNREP5	938	481,117	68.9	95.2	80.2	6,946	Gas	MCF ->	3,341,621	1,000,000	3,341,621	24,585,692	5.1101
91														
92	MANATE 3	1,105	519,071	63.1	96.6	76.5	6,904	Gas	MCF ->	3,583,525	1,000,000	3,583,525	26,613,919	5.1272
93														

Date: 9/9/2004

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-05

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
94	FM SC	166	25,734	10.4	97.1	83.0	10,926	Gas MCF ->	281,173	1,000,000	281,173	2,068,701	8.0389
95													
96	MR SC	163		8.4	0.0	98.6	8,766	Gas MCF ->	9	1,000,000	9	402,443	6.6742
97													
98	TOTAL	13,446	4,308,614	0.0	0.0		0						

63

Date: 9/9/2004
Company: Florida Power & Light

Estimated For The Period of : Jan-05 Thru Dec-05

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
1	TRKY O 1	395	944,691	31.2	95.0	78.3	9,563	Heavy Oil BBLS ->	1,356,408	6,400,000	8,681,008	43,569,308	4.6120
2			133,990					Gas MCF ->	1,634,697	1,000,000	1,634,697	11,903,551	8.8839
3													
4	TRKY O 2	395	637,015	21.8	74.4	74.0	9,861	Heavy Oil BBLS ->	934,846	6,400,000	5,983,013	29,981,533	4.7066
5			118,720					Gas MCF ->	1,468,968	1,000,000	1,468,968	10,521,345	8.8623
6			0						0		0	0	0.0000
7													
8	TRKY N 3	703	6,003,740	97.5	97.5	100.0	11,378	Nuclear Othr ->	68,308,914	1,000,000	68,308,914	22,258,300	0.3707
9													
10	TRKY N 4	703	4,949,673	80.4	80.1	100.0	11,355	Nuclear Othr ->	56,203,111	1,000,000	56,203,111	17,484,200	0.3532
11													
12													
13	FT LAUD4	433	3,278,217	86.5	91.6	94.7	7,654	Gas MCF ->	25,091,063	1,000,000	25,091,063	180,354,760	5.5016
14													
15	FT LAUD5	432	2,622,653	69.4	75.2	92.2	7,548	Gas MCF ->	19,794,804	1,000,000	19,794,804	143,207,078	5.4604
16			0						0		0	0	0.0000
17													
18	PT EVER1	210	114,261	8.8	80.5	55.1	11,216	Heavy Oil BBLS ->	171,361	6,400,004	1,096,709	5,500,939	4.8143
19			47,754					Gas MCF ->	720,505	1,000,000	720,505	5,254,692	11.0037
20													
21													
22	PT EVER2	210	141,704	10.2	73.2	59.6	10,573	Heavy Oil BBLS ->	203,462	6,400,000	1,302,158	6,515,866	4.5982
23			46,690					Gas MCF ->	689,644	1,000,000	689,644	4,965,291	10.6345
24			0						0		0	0	0.0000
25													
26	PT EVER3	382	944,161	32.2	89.6	79.1	9,693	Heavy Oil BBLS ->	1,372,024	6,400,001	8,780,957	43,835,161	4.6428
27			132,410					Gas MCF ->	1,654,313	1,000,000	1,654,313	11,871,800	8.9659
28													
29	PT EVER4	389	958,311	33.0	95.6	79.0	9,755	Heavy Oil BBLS ->	1,390,025	6,400,000	8,896,159	44,467,496	4.6402
30			166,854					Gas MCF ->	2,080,294	1,000,000	2,080,294	14,958,709	8.9651
31													

Date: 9/9/2004
Company: Florida Power & Light

Estimated For The Period of : Jan-05 Thru Dec-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	RIV 3	274	746,428	39.3	86.6	77.5	10,055	Heavy Oil BBLS ->	1,126,086	6,400,000	7,206,949	35,944,867	4.8156
33			196,387					Gas MCF ->	2,273,038	1,000,000	2,273,038	16,102,041	8.1992
34													
35	RIV 4	280	733,841	38.9	85.2	79.1	9,876	Heavy Oil BBLS ->	1,089,721	6,400,000	6,974,211	35,022,020	4.7724
36			219,637					Gas MCF ->	2,442,113	1,000,000	2,442,113	17,392,099	7.9186
37													
38	ST LUC 1	845	6,027,256	81.4	81.5	100.0	10,953	Nuclear Othr ->	66,016,701	1,000,000	66,016,701	18,908,000	0.3137
39													
40													
41	ST LUC 2	719	6,140,275	97.5	97.5	100.0	10,949	Nuclear Othr ->	67,232,131	1,000,000	67,232,131	20,538,000	0.3345
42													
43	CAP CN 1	396	816,954	28.2	79.7	80.6	9,707	Heavy Oil BBLS ->	1,192,249	6,399,999	7,630,392	37,959,749	4.6465
44			161,346					Gas MCF ->	1,865,797	1,000,000	1,865,797	13,284,562	8.2336
45													
46													
47	CAP CN 2	396	971,820	32.7	83.8	82.6	9,439	Heavy Oil BBLS ->	1,383,086	6,400,001	8,851,752	44,282,144	4.5566
48			160,031					Gas MCF ->	1,832,302	1,000,000	1,832,302	13,274,736	8.2951
49													
50	SANFRD 3	139	102,095	11.8	90.3	61.2	10,260	Heavy Oil BBLS ->	142,006	6,399,993	908,836	4,155,953	4.0707
51			41,131					Gas MCF ->	560,619	1,000,000	560,619	4,015,473	9.7627
52													
53	PUTNAM 1	244	373,604	17.5	86.1	70.0	8,954	Gas MCF ->	3,345,480	1,000,000	3,345,480	23,785,425	6.3665
54			482					Light Oil BBLS ->	692	5,830,202	4,035	31,500	6.5353
55													
56	PUTNAM 2	244	298,778	14.0	88.9	66.6	9,350	Gas MCF ->	2,793,707	1,000,000	2,793,707	19,938,824	6.6735
57			400					Light Oil BBLS ->	607	5,829,216	3,540	27,600	6.9086
58													
59	MANATE 1	806	2,160,386	33.5	75.0	65.2	10,128	Heavy Oil BBLS ->	3,395,987	6,400,000	21,734,317	108,723,264	5.0326
60			206,222					Gas MCF ->	2,234,592	1,000,000	2,234,592	16,253,190	7.8814
61			0						0		0	0	0.0000
62													

Date: 9/9/2004
Company: Florida Power & Light

Estimated For The Period of : Jan-05 Thru Dec-05

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
63	MANATE 2	806	2,327,296	37.2	95.8	61.9	10,324	Heavy Oil BBLS ->	3,715,818	6,400,000	23,781,237	118,574,513	5.0949
64			298,644					Gas MCF ->	3,330,129	1,000,000	3,330,129	24,232,837	8.1143
65													
66	CUTLER 5	69	33,836	5.6	89.6	45.3	12,667	Gas MCF ->	428,586	1,000,000	428,586	3,054,599	9.0277
67													
68	CUTLER 6	140	69,916	5.7	85.5	44.5	12,299	Gas MCF ->	859,865	1,000,000	859,865	6,105,760	8.7331
69													
70													
71	MARTIN 1	807	1,835,330	41.5	79.4	65.7	10,881	Heavy Oil BBLS ->	3,055,609	6,400,001	19,555,899	97,198,150	5.2959
72			1,099,661					Gas MCF ->	12,379,303	1,000,000	12,379,303	86,593,195	7.8745
73			0						0		0	0	0.0000
74													
75	MARTIN 2	799	2,178,526	50.4	96.3	67.5	10,581	Heavy Oil BBLS ->	3,528,573	6,400,000	22,582,866	112,830,534	5.1792
76			1,351,815					Gas MCF ->	14,773,350	1,000,000	14,773,350	104,648,517	7.7413
77													
78	MARTIN 3	452	3,092,943	78.1	94.3	89.1	7,149	Gas MCF ->	22,111,331	1,000,000	22,111,331	158,573,525	5.1269
79													
80	MARTIN 4	453	3,112,541	78.5	92.2	89.8	6,961	Gas MCF ->	21,667,249	1,000,000	21,667,249	155,280,177	4.9889
81													
82	MARTIN 8	1,088	4,178,436	43.8	98.0	86.7	6,877	Gas MCF ->	28,734,764	1,000,000	28,734,764	200,599,719	4.8001
83													
84	FM GT	582	128,859	2.5	96.4	52.1	14,609	Light Oil BBLS ->	322,897	5,830,001	1,882,488	17,754,000	13.7778
85													
86	FL GT	719	1,713	1.4	91.7	31.7	18,639	Light Oil BBLS ->	4,493	5,830,017	26,197	179,200	10.4593
87			88,294					Gas MCF ->	1,651,435	1,000,000	1,651,435	11,630,826	13.1728
88													
89	PE GT	363	411	2.6	88.3	58.9	18,311	Light Oil BBLS ->	1,144	5,831,307	6,668	48,200	11.7332
90			81,838					Gas MCF ->	1,499,387	1,000,000	1,499,387	10,552,551	12.8945
91													
92	SJRPP 1O	128	824,409	73.4	78.1	99.2	9,534	Coal TONS ->	321,432	24,452,470	7,859,801	12,480,800	1.5139
93													
94													

Date: 9/9/2004
Company: Florida Power & Light

Estimated For The Period of : Jan-05 Thru Dec-05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type		Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
95 SJRPP 2O	128	1,001,597	89.2	93.6	99.4	9,399	Coal	TONS ->	384,968	24,453,397	9,413,770	14,939,400	1.4916
96													
97 SCHER #4	645	4,536,350	80.3	94.2	89.7	9,694	Coal	TONS ->	2,512,876	17,500,002	43,975,336	69,980,300	1.5427
98													
99 FMREP 1	1,435	10,267,693	81.7	93.2	91.4	6,918	Gas	MCF ->	71,030,742	1,000,000	71,030,742	510,893,211	4.9757
100													
101 SNREP4	911	6,445,312	80.8	95.2	92.5	6,914	Gas	MCF ->	44,561,358	1,000,000	44,561,358	320,980,717	4.9801
102													
103 SNREP5	939	6,257,420	76.1	92.6	87.7	6,875	Gas	MCF ->	43,021,216	1,000,000	43,021,216	310,015,412	4.9544
104													
105 MANATE 3	1,090	4,158,969	43.6	98.0	86.8	6,849	Gas	MCF ->	28,486,240	1,000,000	28,486,240	209,569,990	5.0390
106													
107 FM SC	165	424,142	29.7	95.5	100.0	10,695	Gas	MCF ->	4,539,180	1,000,000	4,539,180	32,686,225	7.7064
108		4,591					Light Oil	BBLS ->	7,933	5,829,987	46,249	443,200	9.6537
109													
110 MR SC	155	0	0.0	0.0	0.0	0			0		0	0	0.0000
111													
112 TOTAL	20,466	94,398,455				8,946					844,501,469	3,616,135,032	3.8307

Company: Florida Power & Light

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : January 2005 thru June 2005

Line	Item	Unit	January 2005	February 2005	March 2005	April 2005	May 2005	June 2005
	Heavy Oil							
1	Purchases:							
2	Units	(BBLS)	902,834	1,139,451	1,744,609	2,274,241	3,406,900	2,705,906
3	Unit Cost	($/BBLS)	32.9684	32.3638	31.6472	31.4338	31.8237	32.1264
4	Amount	($)	29,765,000	36,877,000	55,212,000	71,488,000	108,420,000	86,931,000
5								
6	Burned:							
7	Units	(BBLS)	1,006,963	1,144,807	1,595,357	2,183,270	3,333,847	2,619,546
8	Unit Cost	($/BBLS)	32.8590	32.7204	32.3299	31.8783	31.8169	31.9394
9	Amount	($)	33,087,835	37,458,500	51,577,745	69,599,003	106,072,579	83,666,800
10								
11	Ending Inventory:							
12	Units	(BBLS)	2,654,374	2,649,019	2,798,270	2,889,242	2,962,292	3,048,656
13	Unit Cost	($/BBLS)	32.8081	32.6066	32.1520	31.7834	31.7623	31.8900
14	Amount	($)	87,084,957	86,375,410	89,969,945	91,829,814	94,089,135	97,221,672
15								
16	Light Oil							
17								
18								
19	Purchases:							
20	Units	(BBLS)	31,377	14,249	41	54,662	35,992	3,143
21	Unit Cost	($/BBLS)	57.9087	57.8286	48.7805	55.4864	53.9009	52.8158
22	Amount	($)	1,817,000	824,000	2,000	3,033,000	1,940,000	166,000
23								
24	Burned:							
25	Units	(BBLS)	39,562	14,249	4,215	885	36,680	3,500
26	Unit Cost	($/BBLS)	56.0356	56.3794	55.0225	54.6102	55.3476	53.9771
27	Amount	($)	2,216,880	803,350	231,920	48,330	2,030,150	188,920
28								
29	Ending Inventory:							
30	Units	(BBLS)	527,123	527,121	522,947	576,724	576,037	575,680
31	Unit Cost	($/BBLS)	45.8728	45.9121	45.8385	46.7394	46.6396	46.6298
32	Amount	($)	24,180,607	24,201,214	23,971,090	26,955,739	26,866,135	26,843,821
33								
34	Coal - SJRPP							
35								
36								
37	Purchases:							
38	Units	(Tons)	66,179	58,618	33,837	32,238	64,740	67,775
39	Unit Cost	($/Tons)	38.5168	38.5035	38.5081	38.6500	38.6314	38.6278
40	Amount	($)	2,549,000	2,257,000	1,303,000	1,246,000	2,501,000	2,618,000
41								
42	Burned:							
43	Units	(Tons)	66,179	58,618	33,837	32,238	64,740	63,253
44	Unit Cost	($/Tons)	39.3267	38.8638	38.7088	38.6772	38.6535	38.6407
45	Amount	($)	2,602,599	2,278,117	1,309,788	1,246,875	2,502,429	2,444,138
46								
47	Ending Inventory:							
48	Units	(Tons)	45,217	45,217	45,217	45,217	45,218	49,740
49	Unit Cost	($/Tons)	39.5794	39.1173	38.9630	38.9374	38.9130	38.8770
50	Amount	($)	1,789,663	1,768,768	1,761,788	1,760,632	1,759,567	1,933,740
51								
52	Coal - SCHERER							
53								
54								
55	Purchases:							
56	Units	(MBTU)	3,732,610	3,418,870	3,836,333	3,597,615	3,701,933	3,894,905
57	Unit Cost	($/MBTU)	1.5930	1.5929	1.5928	1.5930	1.5930	1.5931
58	Amount	($)	5,946,000	5,446,000	6,111,000	5,731,000	5,897,000	6,205,000
59								
60	Burned:							
61	Units	(MBTU)	3,732,610	3,418,870	3,836,333	3,597,615	3,701,933	3,604,353
62	Unit Cost	($/MBTU)	1.5819	1.5879	1.5908	1.5920	1.5926	1.5929
63	Amount	($)	5,904,641	5,428,886	6,102,949	5,727,571	5,895,705	5,741,201
64								
65	Ending Inventory:							
66	Units	(MBTU)	2,905,560	2,905,560	2,905,560	2,905,525	2,905,525	3,196,078
67	Unit Cost	($/MBTU)	1.5819	1.5879	1.5908	1.5921	1.5926	1.5929
68	Amount	($)	4,596,301	4,613,779	4,622,231	4,625,772	4,627,375	5,090,902
69								
70	Gas							
71								
72								
73	Burned:							
74	Units	(MCF)	25,351,870	22,688,758	23,805,438	25,443,770	29,012,332	34,751,459
75	Unit Cost	($/MCF)	7.8131	7.8038	7.6655	7.1473	6.9118	6.9662
76	Amount	($)	198,076,044	177,057,456	182,480,002	181,854,572	200,527,134	242,086,322
77								
78	Nuclear							
79								
80								
81	Burned:							
82	Units	(MBTU)	24,102,626	21,770,150	24,102,626	19,096,638	18,193,580	20,959,049
83	Unit Cost	($/MBTU)	0.2977	0.2971	0.2965	0.3016	0.3037	0.3077
84	Amount	($)	7,174,687	6,468,144	7,147,577	5,759,496	5,525,202	6,449,491

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : July 2005 thru December 2005

Line	Item	Unit	July 2005	August 2005	September 2005	October 2005	November 2005	December 2005	Total
	Heavy Oil								
1	Purchases:								
2	Units	(BBLS)	2,610,470	2,646,073	2,450,414	2,335,576	1,001,149	808,825	24,026,448
3	Unit Cost	($/BBLS)	32.2329	32.2240	31.7799	31.0086	30.6068	29.9546	31.7679
4	Amount	($)	84,143,000	85,267,000	77,874,000	72,423,000	30,642,000	24,228,000	763,270,000
5									
6	Burned:								
7	Units	(BBLS)	2,529,125	2,646,073	2,600,414	2,335,576	1,201,149	861,132	24,057,259
8	Unit Cost	($/BBLS)	32.0280	32.0832	31.9381	31.5339	31.3572	31.1618	31.9472
9	Amount	($)	81,002,720	84,894,368	83,052,400	73,649,915	37,664,690	26,834,391	768,560,945
10									
11	Ending Inventory:								
12	Units	(BBLS)	3,129,999	3,130,000	2,979,999	2,980,000	2,780,000	2,727,693	2,727,693
13	Unit Cost	($/BBLS)	32.0175	32.0912	31.9438	31.5473	31.3251	31.0340	31.0340
14	Amount	($)	100,214,601	100,445,520	95,192,516	94,011,047	87,083,662	84,651,330	84,651,330
15									
16	Light Oil								
17									
18									
19	Purchases:								
20	Units	(BBLS)	109,908	80,567	30,403	249	14	0	360,605
21	Unit Cost	($/BBLS)	52.9989	53.0366	53.1865	40.1606	71.4286	0.0000	54.0980
22	Amount	($)	5,825,000	4,273,000	1,617,000	10,000	1,000	0	19,508,000
23									
24	Burned:								
25	Units	(BBLS)	110,188	81,092	30,889	13,143	2,107	1,255	337,765
26	Unit Cost	($/BBLS)	54.7840	54.1888	53.8664	52.4637	53.0375	54.1912	54.7231
27	Amount	($)	6,036,540	4,394,280	1,663,880	689,530	111,750	68,010	18,483,540
28									
29	Ending Inventory:								
30	Units	(BBLS)	575,400	574,875	574,389	561,495	559,403	558,147	558,147
31	Unit Cost	($/BBLS)	46.2846	46.1153	46.0738	45.9219	45.8949	45.8762	45.8762
32	Amount	($)	26,632,187	26,510,551	26,464,302	25,784,900	25,673,722	25,605,670	25,605,670
33									
34	Coal - SJRPP								
35									
36									
37	Purchases:								
38	Units	(Tons)	64,366	64,055	62,905	59,664	64,676	67,352	706,405
39	Unit Cost	($/Tons)	38.7782	38.7636	38.7569	38.9012	38.9016	38.8853	38.7129
40	Amount	($)	2,496,000	2,483,000	2,438,000	2,321,000	2,516,000	2,619,000	27,347,000
41									
42	Burned:								
43	Units	(Tons)	64,366	64,055	62,905	64,186	64,676	67,352	706,405
44	Unit Cost	($/Tons)	38.7119	38.7424	38.7531	38.8310	38.8689	38.8823	38.8165
45	Amount	($)	2,491,730	2,481,644	2,437,766	2,492,407	2,513,888	2,618,801	27,420,182
46									
47	Ending Inventory:								
48	Units	(Tons)	49,740	49,740	49,740	45,218	45,217	45,217	45,217
49	Unit Cost	($/Tons)	38.9540	38.9851	38.9963	39.1050	39.1445	39.1582	39.1582
50	Amount	($)	1,937,571	1,939,121	1,939,678	1,768,251	1,769,999	1,770,617	1,770,617
51									
52	Coal - SCHERER								
53									
54									
55	Purchases:								
56	Units	(MBTU)	3,671,990	3,679,795	3,598,893	3,389,593	3,649,590	3,803,188	43,975,313
57	Unit Cost	($/MBTU)	1.5931	1.5930	1.5930	1.5931	1.5931	1.5931	1.5930
58	Amount	($)	5,850,000	5,862,000	5,733,000	5,400,000	5,814,000	6,059,000	70,054,000
59									
60	Burned:								
61	Units	(MBTU)	3,671,990	3,679,795	3,598,893	3,680,145	3,649,590	3,803,188	43,975,313
62	Unit Cost	($/MBTU)	1.5930	1.5930	1.5930	1.5930	1.5930	1.5930	1.5914
63	Amount	($)	5,849,304	5,861,906	5,733,104	5,862,574	5,813,918	6,058,608	69,980,367
64									
65	Ending Inventory:								
66	Units	(MBTU)	3,196,078	3,196,078	3,196,078	2,905,525	2,905,560	2,905,560	2,905,560
67	Unit Cost	($/MBTU)	1.5930	1.5930	1.5930	1.5930	1.5930	1.5930	1.5930
68	Amount	($)	5,091,218	5,091,365	5,091,433	4,628,607	4,628,622	4,628,629	4,628,629
69									
70	Gas								
71									
72									
73	Burned:								
74	Units	(MCF)	40,438,751	38,723,054	34,845,441	33,832,175	30,442,219	30,220,774	369,556,040
75	Unit Cost	($/MCF)	6.9013	6.9447	6.9799	7.0456	7.1821	7.3525	7.1775
76	Amount	($)	279,078,237	268,919,464	243,216,162	238,368,779	218,637,616	222,198,659	2,652,500,447
77									
78	Nuclear								
79									
80									
81	Burned:								
82	Units	(MBTU)	23,967,112	23,967,112	23,193,979	17,690,116	16,831,692	23,886,181	257,760,861
83	Unit Cost	($/MBTU)	0.3100	0.3096	0.3090	0.3187	0.3192	0.3196	0.3072
84	Amount	($)	7,430,320	7,420,550	7,167,595	5,637,812	5,372,358	7,635,077	79,188,309

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POWER SOLD

Estimated for the Period of : January 2005 thru December 2005

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total $ For Fuel Adjustment (6) * (7A)	(9) Total Cost $ (6)*(7B)	(10) $ Gain From Off System Sales
January		OS	275,000		275,000	4.608	5.136	12,671,000	14,125,000	750,000
2005	St.Lucie Rel.		46,084		46,084	0.309	0.309	142,229	142,229	0
Total			321,084	0	321,084	3.991	4.443	12,813,229	14,267,229	750,000
February		OS	260,000		260,000	4.468	5.069	11,617,350	13,180,000	885,800
2005	St.Lucie Rel.		41,624		41,624	0.308	0.308	128,223	128,223	0
Total			301,624	0	301,624	3.894	4.412	11,745,573	13,308,223	885,800
March		OS	225,000		225,000	4.622	5.244	10,399,000	11,800,000	787,500
2005	St.Lucie Rel.		46,084		46,084	0.307	0.307	141,691	141,691	0
Total			271,084	0	271,084	3.888	4.405	10,540,691	11,941,691	787,500
April		OS	175,000		175,000	4.718	5.414	8,256,500	9,475,000	736,750
2005	St.Lucie Rel.		43,865		43,865	0.312	0.312	136,887	136,887	0
Total			218,865	0	218,865	3.835	4.392	8,393,387	9,611,887	736,750
May		OS	150,000		150,000	4.928	5.667	7,391,500	8,500,000	672,000
2005	St.Lucie Rel.		45,328		45,328	0.311	0.311	141,181	141,181	0
Total			195,328	0	195,328	3.856	4.424	7,532,681	8,641,181	672,000
June		OS	200,000		200,000	5.059	5.975	10,117,400	11,950,000	1,190,100
2005	St.Lucie Rel.		43,865		43,865	0.311	0.311	136,375	136,375	0
Total			243,865	0	243,865	4.205	4.956	10,253,775	12,086,375	1,190,100

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POWER SOLD

Estimated for the Period of : January 2005 thru December 2005

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total $ For Fuel Adjustment (6) * (7A)	(9) Total Cost $ (6)*(7B)	(10) $ Gain From Off System Sales
July		OS	190,000		190,000	4.893	5.947	9,296,300	11,300,000	1,395,800
2005	St.Lucie Rel.		45,328		45,328	0.310	0.310	140,653	140,653	0
Total			235,328	0	235,328	4.010	4.862	9,436,953	11,440,653	1,395,800
August		OS	190,000		190,000	4.963	6.032	9,429,800	11,460,000	1,422,300
2005	St.Lucie Rel.		45,328		45,328	0.310	0.310	140,393	140,393	0
Total			235,328	0	235,328	4.067	4.929	9,570,193	11,600,393	1,422,300
September		OS	180,000		180,000	5.045	5.683	9,080,400	10,230,000	576,300
2005	St.Lucie Rel.		43,865		43,865	0.309	0.309	135,604	135,604	0
Total			223,865	0	223,865	4.117	4.630	9,216,004	10,365,604	576,300
October		OS	160,000		160,000	4.936	5.497	7,896,800	8,795,000	427,100
2005	St.Lucie Rel.		2,924		2,924	0.309	0.309	9,023	9,023	0
Total			162,924	0	162,924	4.852	5.404	7,905,823	8,804,023	427,100
November		OS	200,000		200,000	4.412	5.105	8,824,500	10,210,000	842,000
2005	St.Lucie Rel.		0		0	0.000	0.000	0	0	0
Total			200,000	0	200,000	4.412	5.105	8,824,500	10,210,000	842,000
December		OS	255,000		255,000	4.029	4.839	10,273,500	12,340,000	1,398,700
2005	St.Lucie Rel.		44,598		44,598	0.350	0.350	155,969	155,969	0
Total			299,598	0	299,598	3.481	4.171	10,429,469	12,495,969	1,398,700
Period		OS	2,460,000	0	2,460,000	4.685	5.421	115,254,050	133,365,000	11,084,350
	St.Lucie Rel.		448,894		448,894	0.314	0.314	1,408,227	1,408,227	0
Total			2,908,894	0	2,908,894	4.011	4.585	116,662,277	133,365,000	11,084,350

Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : January 2005 thru December 2005

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2005	Sou. Co. (UPS + R)		685,874			685,874	1.694		11,618,000
January	St. Lucie Rel.		46,084			46,084	0.334		154,000
	SJRPP		255,683			255,683	1.505		3,849,000
	PPAs		76,579			76,579	8.337		6,384,184
Total			1,064,220			1,064,220	2.068		22,005,184
2005	Sou. Co. (UPS + R)		602,046			602,046	1.694		10,199,000
February	St. Lucie Rel.		41,624			41,624	0.333		138,800
	SJRPP		226,015			226,015	1.505		3,402,000
	PPAs		62,399			62,399	8.001		4,992,775
Total			932,084			932,084	2.010		18,732,575
2005	Sou. Co. (UPS + R)		678,293			678,293	1.694		11,490,000
March	St. Lucie Rel.		46,084			46,084	0.333		153,400
	SJRPP		131,156			131,156	1.494		1,960,000
	PPAs		56,193			56,193	7.685		4,318,594
Total			911,726			911,726	1.966		17,921,994
2005	Sou. Co. (UPS + R)		667,634			667,634	1.694		11,310,000
April	St. Lucie Rel.		43,866			43,866	0.338		148,200
	SJRPP		127,848			127,848	1.473		1,883,000
	PPAs		14,658			14,658	7.094		1,039,867
Total			854,006			854,006	1.684		14,381,067
2005	Sou. Co. (UPS + R)		690,375			690,375	1.694		11,695,000
May	St. Lucie Rel.		45,328			45,328	0.337		152,900
	SJRPP		254,271			254,271	1.483		3,770,000
	PPAs		61,548			61,548	7.977		4,909,768
Total			1,051,522			1,051,522	1.952		20,527,668
2005	Sou. Co. (UPS + R)		668,159			668,159	1.694		11,318,000
June	St. Lucie Rel.		43,866			43,866	0.337		147,700
	SJRPP		249,689			249,689	1.483		3,702,000
	PPAs		12,680			12,680	8.339		1,057,415
Total			974,394			974,394	1.665		16,225,115
	Sou. Co. (UPS + R)		3,992,381			3,992,381	1.694		67,630,000
Period	St. Lucie Rel.		266,852			266,852	0.335		895,000
Total	SJRPP		1,244,662			1,244,662	1.492		18,566,000
	PPAs		284,057			284,057	7.992		22,702,603
Total			5,787,952			5,787,952	1.897		109,793,603

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Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : January 2005 thru December 2005

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2005 July	Sou. Co. (UPS + R)		682,882			682,882	1.694		11,568,000
	St. Lucie Rel.		45,328			45,328	0.337		152,700
	SJRPP		252,661			252,661	1.491		3,766,000
	PPAs		129,144			129,144	7.817		10,094,976
Total			1,110,015			1,110,015	2.305		25,581,676
2005 August	Sou. Co. (UPS + R)		684,561			684,561	1.694		11,597,000
	St. Lucie Rel.		45,328			45,328	0.336		152,500
	SJRPP		252,093			252,093	1.490		3,756,000
	PPAs		102,869			102,869	7.892		8,118,651
Total			1,084,851			1,084,851	2.178		23,624,151
2005 September	Sou. Co. (UPS + R)		666,249			666,249	1.694		11,286,000
	St. Lucie Rel.		43,866			43,866	0.336		147,300
	SJRPP		246,846			246,846	1.488		3,674,000
	PPAs		35,976			35,976	7.848		2,823,338
Total			992,937			992,937	1.806		17,930,638
2005 October	Sou. Co. (UPS + R)		690,431			690,431	1.694		11,696,000
	St. Lucie Rel.		45,328			45,328	0.335		151,900
	SJRPP		251,964			251,964	1.493		3,762,000
	PPAs		23,747			23,747	7.757		1,842,074
Total			1,011,470			1,011,470	1.725		17,451,974
2005 November	Sou. Co. (UPS + R)		666,812			666,812	1.694		11,296,000
	St. Lucie Rel.		44,597			44,597	0.135		60,000
	SJRPP		249,285			249,285	1.522		3,793,000
	PPAs		17,325			17,325	8.809		1,526,160
Total			978,019			978,019	1.705		16,675,160
2005 December	Sou. Co. (UPS + R)		666,170			666,170	1.694		11,285,000
	St. Lucie Rel.		46,084			46,084	0.329		151,400
	SJRPP		259,614			259,614	1.521		3,950,000
	PPAs		40,361			40,361	9.453		3,815,311
Total			1,012,229			1,012,229	1.897		19,201,711
Period Total	Sou. Co. (UPS + R)		8,049,486			8,049,486	1.694		136,358,000
	St. Lucie Rel.		537,383			537,383	0.318		1,710,800
	SJRPP		2,757,125			2,757,125	1.497		41,267,000
	PPAs		633,479			633,479	8.039		50,923,113
Total			11,977,473			11,977,473	1.922		230,258,913

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Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2005 thru December 2005

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2005 January	Qual. Facilities		626,975			626,975	2.217	2.217	13,899,000
Total			626,975			626,975	2.217	2.217	13,899,000
2005 February	Qual. Facilities		580,256			580,256	2.221	2.221	12,887,000
Total			580,256			580,256	2.221	2.221	12,887,000
2005 March	Qual. Facilities		627,218			627,218	2.217	2.217	13,908,000
Total			627,218			627,218	2.217	2.217	13,908,000
2005 April	Qual. Facilities		612,627			612,627	2.220	2.220	13,598,000
Total			612,627			612,627	2.220	2.220	13,598,000
2005 May	Qual. Facilities		626,456			626,456	2.223	2.223	13,924,000
Total			626,456			626,456	2.223	2.223	13,924,000
2005 June	Qual. Facilities		613,698			613,698	2.221	2.221	13,630,000
Total			613,698			613,698	2.221	2.221	13,630,000
Period Total	Qual. Facilities		3,687,230			3,687,230	2.220	2.220	81,846,000
Total			3,687,230			3,687,230	2.220	2.220	81,846,000

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Company: Florida Power & Light

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Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2005 thru December 2005

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2005 July	Qual. Facilities		625,600			625,600	2.205	2.205	13,796,000
Total			625,600			625,600	2.205	2.205	13,796,000
2005 August	Qual. Facilities		625,964			625,964	2.212	2.212	13,849,000
Total			625,964			625,964	2.212	2.212	13,849,000
2005 September	Qual. Facilities		613,260			613,260	2.219	2.219	13,609,000
Total			613,260			613,260	2.219	2.219	13,609,000
2005 October	Qual. Facilities		627,282			627,282	2.222	2.222	13,936,000
Total			627,282			627,282	2.222	2.222	13,936,000
2005 November	Qual. Facilities		518,322			518,322	2.253	2.253	11,677,000
Total			518,322			518,322	2.253	2.253	11,677,000
2005 December	Qual. Facilities		530,305			530,305	2.233	2.233	11,843,000
Total			530,305			530,305	2.233	2.233	11,843,000
Period Total	Qual. Facilities		7,227,963			7,227,963	2.221	2.221	160,556,000
Total			7,227,963			7,227,963	2.221	2.221	160,556,000

Economy Energy Purchases

Estimated For the Period of : January 2005 Thru December 2005

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
January	Florida	C	94,000	3.366	3,164,213	5.071	4,767,010	1,602,797
2005	Non-Florida	C	42,036	4.830	2,030,522	5.170	2,173,261	142,739
Total			136,036	3.819	5,194,735	5.102	6,940,271	1,745,536
February	Florida	C	87,000	3.372	2,933,213	5.080	4,419,450	1,486,237
2005	Non-Florida	C	37,968	4.834	1,835,258	5.232	1,986,486	151,228
Total			124,968	3.816	4,768,471	5.126	6,405,936	1,637,465
March	Florida	C	94,000	3.457	3,249,213	5.113	4,806,310	1,557,097
2005	Non-Florida	C	44,913	4.757	2,136,499	5.248	2,357,034	220,535
Total			138,913	3.877	5,385,712	5.157	7,163,344	1,777,632
April	Florida	C	92,000	3.548	3,264,213	5.037	4,634,500	1,370,287
2005	Non-Florida	C	57,048	4.667	2,662,589	5.132	2,927,703	265,114
Total			149,048	3.976	5,926,802	5.074	7,562,203	1,635,401
May	Florida	C	94,000	3.547	3,334,213	5.089	4,783,650	1,449,437
2005	Non-Florida	C	58,950	4.665	2,750,081	5.154	3,038,283	288,202
Total			152,950	3.978	6,084,294	5.114	7,821,933	1,737,639
June	Florida	C	13,000	4.900	637,000	5.188	674,440	37,440
2005	Non-Florida	C	43,464	4.759	2,068,396	5.188	2,254,912	186,516
Total			56,464	4.791	2,705,396	5.188	2,929,352	223,956
Period	Florida	C	474,000	3.498	16,582,065	5.081	24,085,360	7,503,295
Total	Non-Florida	C	284,379	4.741	13,483,345	5.182	14,737,679	1,254,334
Total			758,379	3.964	30,065,410	5.119	38,823,039	8,757,629

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Company: Florida Power & Light | Page : 2

Economy Energy Purchases

Estimated For the Period of : January 2005 Thru December 2005

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
July	Florida	C	15,000	4.900	735,000	5.024	753,600	18,600
2005	Non-Florida	C	44,913	4.757	2,136,499	5.024	2,256,429	119,930
Total			59,913	4.793	2,871,499	5.024	3,010,029	138,530
August	Florida	C	15,000	5.000	750,000	5.114	767,100	17,100
2005	Non-Florida	C	44,913	4.857	2,181,412	5.114	2,296,851	115,439
Total			59,913	4.893	2,931,412	5.114	3,063,951	132,539
September	Florida	C	12,000	4.800	576,000	5.208	624,960	48,960
2005	Non-Florida	C	48,432	4.663	2,258,577	5.208	2,522,339	263,762
Total			60,432	4.691	2,834,577	5.208	3,147,299	312,722
October	Florida	C	30,000	4.500	1,350,000	5.278	1,583,400	233,400
2005	Non-Florida	C	59,991	4.655	2,792,850	5.278	3,166,325	373,475
Total			89,991	4.604	4,142,850	5.278	4,749,725	606,875
November	Florida	C	50,000	4.300	2,150,000	4.941	2,470,500	320,500
2005	Non-Florida	C	44,640	4.346	1,939,990	4.941	2,205,662	265,672
Total			94,640	4.322	4,089,990	4.941	4,676,162	586,172
December	Florida	C	50,000	4.400	2,200,000	4.662	2,331,000	131,000
2005	Non-Florida	C	46,128	4.444	2,050,102	4.662	2,150,487	100,385
Total			96,128	4.421	4,250,102	4.662	4,481,487	231,385
Period	Florida	C	646,000	3.768	24,343,065	5.049	32,615,920	8,272,855
Total	Non-Florida	C	573,396	4.681	26,842,775	5.116	29,335,772	2,492,997
Total			1,219,396	4.198	51,185,840	5.081	61,951,692	10,765,852

SCHEDULE E10

COMPANY: FLORIDA POWER & LIGHT COMPANY

	JAN 04 - DEC 04	PROPOSED JAN 05 - DEC 05	DIFFERENCE FROM CURRENT $	%
BASE	$40.22	$40.22	$0.00	0.00%
FUEL	$37.50	$40.09	$2.59	6.91%
CONSERVATION	$1.45	$1.48	$0.03	2.07%
CAPACITY PAYMENT	$6.25	$7.39	$1.14	18.24%
ENVIRONMENTAL	$0.13	$0.25	$0.12	92.31%
SUBTOTAL	$85.55	$89.43	$3.88	4.54%
GROSS RECEIPTS TAX	$0.88	$0.92	$0.04	4.55%
TOTAL	**$86.43**	**$90.35**	$3.92	4.54%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

		PERIOD				DIFFERENCE (%) FROM PRIOR PERIOD		
		ACTUAL	ACTUAL	ESTIMATED/ACTUAL	PROJECTED			
		JAN - DEC	JAN - DEC	JAN - DEC	JAN - DEC	(COLUMN 2)	(COLUMN 3)	(COLUMN 4)
		2002 - 2002	2003 - 2003	[illegible]	[illegible]			
		(COLUMN 1)	(COLUMN 2)	(COLUMN 3)	(COLUMN 4)	(COLUMN 1)	(COLUMN 2)	(COLUMN 3)
	FUEL COST OF SYSTEM NET GENERATION ($)							
	HEAVY OIL	993,639,285	669,789,553	844,089,611	768,560,945	(32.6)	26.0	(9.0)
	LIGHT OIL	14,088,154	17,235,168	32,455,806	18,483,540	22.3	88.3	(43.1)
	COAL	104,731,935	101,539,662	96,020,000	97,400,320	(3.1)	(5.4)	1.4
	GAS	1,018,816,753	1,205,960,702	2,147,830,095	2,652,500,447	18.4	78.1	23.5
	NUCLEAR	69,855,439	70,877,908	70,064,262	79,188,310	1.5	(1.2)	13.0
	OTHER	0	0	0	0	0.0	0.0	0.0
	TOTAL ($)	2,201,131,566	2,065,402,993	3,190,459,774	3,616,133,562	(6.2)	54.5	13.3
8	HEAVY OIL	25,802,011	18,708,283	19,071,313	15,612,822	(27.5)	1.9	(18.1)
9	LIGHT OIL	161,593	188,173	252,246	136,454	16.5	34.1	(45.9)
10	COAL	6,266,830	5,977,062	6,024,585	6,362,357	(4.6)	0.8	5.6
11	GAS	24,497,016	34,545,924	41,765,221	49,165,882	41.0	20.9	17.7
12	NUCLEAR	24,069,938	25,295,157	23,399,357	23,120,944	5.1	(7.5)	(1.2)
13	OTHER	0	0	0	0	0.0	0.0	0.0
						4.9	6.8	4.3
15	HEAVY OIL (Bbl)	40,994,892	29,790,686	29,326,779	24,057,261	(27.3)	(1.6)	(18.0)
16	LIGHT OIL (Bbl)	381,359	472,694	615,405	337,765	24.0	30.2	(45.1)
17	COAL (TON)	772,666	760,021	703,887	3,219,277	(1.6)	(7.4)	357.4
18	GAS (MCF)	212,955,990	286,112,118	323,457,294	369,556,040	34.4	13.1	14.3
19	NUCLEAR (MMBTU)	262,850,564	276,217,616	256,425,934	257,760,861	5.1	(7.2)	0.5
20	OTHER (TONS)	0	0	0	0	0.0	0.0	0.0
21	HEAVY OIL	260,958,241	190,168,594	187,396,213	153,966,465	(27.1)	(1.5)	(17.8)
22	LIGHT OIL	2,195,828	2,704,322	3,581,821	1,969,157	23.2	32.5	(45.0)
23	COAL	61,112,685	59,238,746	58,385,812	61,248,908	[illegible]	[illegible]	[illegible]
24	GAS	222,327,090	296,722,566	328,913,582	369,556,040	33.5	10.9	12.4
25	NUCLEAR	262,850,563	276,217,616	256,425,934	257,760,861	5.1	(7.2)	0.5
26	OTHER	0	0	0	0	0.0	0.0	0.0
27	TOTAL (MMBTU)	809,444,407	825,051,844	834,703,362	844,501,431	1.9	1.2	1.2
	GENERATION MIX (%MWH)							
28	HEAVY OIL	31.93	22.08	21.07	16.54	-	-	-
29	LIGHT OIL	0.20	0.22	0.28	0.14	-	-	-
30	COAL	7.76	7.06	6.66	6.74			
31	GAS	30.32	40.78	46.14	52.08			
32	NUCLEAR	29.79	29.86	25.85	24.49			
33	OTHER	0.00	0.00	0.00	0.00			
34	TOTAL (%)	100.00	100.00	100.00	100.00			
	FUEL COST PER UNIT							
35	HEAVY OIL ($/Bbl)	24.2381	22.4832	28.7822	31.9472	(7.2)	28.0	11.0
36	LIGHT OIL ($/Bbl)	36.9419	36.4615	52.7389	54.7231	(1.3)	44.6	3.8
37	COAL ($/TON)	34.7820	34.5097	38.7111	30.2553	(0.8)	12.2	(21.8)
38	GAS ($/MCF)	4.7842	4.2150	6.6402	7.1775	(11.9)	57.5	8.1
39	NUCLEAR ($/MMBTU)	0.2658	0.2566	0.2732	0.3072	(3.5)	6.5	12.5
40	OTHER ($/TON)	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
41	HEAVY OIL	3.8077	3.5221	4.5043	4.9917	(7.5)	27.9	10.8
42	LIGHT OIL	6.4159	6.3732	9.0613	9.3865	(0.7)	42.2	3.6
43	COAL	1.7138	1.7141	1.6446	1.5902	0.0	(4.1)	(3.3)
44	GAS	4.5825	4.0643	6.5301	7.1775	(11.3)	60.7	9.9
45	NUCLEAR	0.2658	0.2566	0.2732	0.3072	(3.5)	6.5	12.5
46	OTHER	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
47	TOTAL ($/MMBTU)	2.7193	2.5034	3.8223	4.2820	(7.9)	52.7	12.0
	BTU BURNED PER KWH (BTU/KWH)							
48	HEAVY OIL	10,114	10,165	9,826	9,862			
49	LIGHT OIL	13,589	14,371	14,200	14,431			
50	COAL	9,752	9,911	9,691	9,627	1.6	(2.2)	(0.7)
51	GAS	9,076	8,589	7,875	7,517	(5.4)	(8.3)	(4.6)
52	NUCLEAR	10,920	10,920	10,959	11,148	0.0	0.4	1.7
53	OTHER	0	0	0	0	0.0	0.0	0.0
54						(2.8)	(5.3)	(3.0)
55	HEAVY OIL	3.8510	3.5802	4.4260	4.9226	(7.0)	23.6	11.2
56	LIGHT OIL	8.7183	9.1592	12.8667	13.5456	5.1	40.5	5.3
57	COAL	1.6712	1.6988	1.5938	1.5309	1.7	(6.2)	(4.0)
58	GAS	4.1589	3.4909	5.1426	5.3950	(16.1)	47.3	4.9
59	NUCLEAR	0.2902	0.2802	0.2994	0.3425	(3.5)	6.9	14.4
60	OTHER	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
61	TOTAL (c/KWH)	2.7243	2.4381	3.5249	3.8307	(10.5)	44.6	8.7

Note: Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental As-Available Energy costs for the next five periods are as follows. In addition, As-Available Energy cost payments will include .0001¢/kWh for variable operation and maintenance expenses.

Applicable Period	On-Peak ¢/KWH	Off-Peak ¢/KWH	Average ¢/KWH
October 1, 2004 – March 31, 2005	5.41	4.58	4.82
April 1, 2005 – September 30, 2005	4.90	4.67	4.74
October 1, 2005 – March 31, 2006	4.84	4.16	4.36
April 1, 2006 – September 30, 2006	4.71	4.44	4.52
October 1, 2006 – March 31, 2007	4.66	4.06	4.24
April 1, 2007 – September 30, 2007	4.58	4.31	4.39

A MW block size ranging from 36 MW to 40 MW has been used to calculate the estimated As-Available Energy cost.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0217
Secondary Voltage Delivery	1.0473

For informational purposes the Company's projected annual generation mix and fuel prices are as follows:

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

	Generation by Fuel Type (%)					Price by Fuel Type ($/MMBTU)			
Year	Nuclear	Oil	Gas	Coal	Purchased Power	Nuclear	Oil	Gas	Coal
2005	21	15	45	6	14	.29	3.94	5.52	1.55
2006	21	13	47	5	14	.28	3.91	5.43	1.58
2007	20	12	49	6	13	.29	3.90	5.43	1.61
2008	21	11	50	5	13	.30	4.03	5.44	1.62
2009	20	10	52	5	13	.39	4.16	5.56	1.63
2010	19	10	57	5	9	.40	4.36	5.61	1.66
2011	19	9	60	5	6	.40	4.36	5.75	1.69
2012	19	7	64	5	6	.41	4.61	5.85	1.72
2013	18	7	64	5	6	.42	4.88	6.02	1.75

NOTE: The Company's forecasts are for illustrative purposes, and are subject to frequent revision. Amounts may not add to 100% due to rounding.

(Continued on Sheet No. 10.102)

(Continued from Sheet No. 10.102)

Customer Rate Schedule	Charge($)	Customer Rate Schedule	Charge($)
GS-1	8.37	CST-1	102.27
GST-1	11.44	GSLD-2	158.05
GSD-1	32.54	GSLDT-2	158.05
GSDT-1	38.58	CS-2	158.05
RS-1	5.25	CST-2	158.05
RST-1	8.32	GSLD-3	371.88
GSLD-1	38.12	CS-3	371.88
GSLDT-1	38.12	CST-3	371.88
CS-1	102.27	GSLDT-3	371.88

B. **Interconnection Charge for Non-Variable Utility Expenses:**

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. **Interconnection Charge for Variable Utility Expenses:**

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	Charge
Metering Equipment	0.155%
Distribution Equipment	0.251%
Transmission Equipment	0.104%

D. **Taxes and Assessments**

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

APPENDIX III

CAPACITY COST RECOVERY

KMD-6
DOCKET NO. 040001-EI
FPL WITNESS: K. M. DUBIN
EXHIBIT__________
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SEPTEMBER 9, 2004

APPENDIX III
CAPACITY COST RECOVERY

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FLORIDA POWER & LIGHT COMPANY
PROJECTED CAPACITY PAYMENTS
JANUARY 2005 THROUGH DECEMBER 2005

	PROJECTED												
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1. CAPACITY PAYMENTS TO NON-COGENERATORS	$15,790,290	$15,790,290	$15,790,290	$15,790,290	$15,790,290	$15,790,290	$15,790,290	$15,790,290	$15,790,290	$15,790,290	$15,790,290	$15,790,290	$189,483,480
2. SHORT TERM CAPACITY PAYMENTS	$5,850,235	$5,850,235	$3,576,215	$3,465,965	$5,984,725	$11,272,940	$11,272,940	$11,272,940	$5,803,850	$1,446,505	$1,726,745	$3,703,645	$71,226,940
3. CAPACITY PAYMENTS TO COGENERATORS	$30,069,137	$30,069,137	$30,069,137	$30,069,137	$30,069,137	$30,069,137	$30,823,832	$30,823,832	$30,823,832	$30,823,832	$25,046,008	$25,046,008	$353,802,166
4a. SJRPP SUSPENSION ACCRUAL	$393,207	$393,207	$393,207	$393,207	$393,207	$393,207	$393,207	$393,207	$393,207	$393,207	$393,207	$393,207	$4,718,484
4b. RETURN REQUIREMENTS ON SJRPP SUSPENSION LIABILITY	($346,104)	($349,955)	($353,805)	($357,656)	($361,506)	($365,357)	($369,207)	($373,058)	($376,908)	($380,759)	($384,609)	($388,460)	($4,407,384)
5b. OKEELANTA SETTLEMENT	$3,005,887	$3,002,640	$2,999,393	$2,996,146	$2,992,899	$2,989,652	$2,986,405	$2,983,158	$2,979,911	$2,976,664	$2,973,417	$2,970,170	$35,856,342
6. INCREMENTAL PLANT SECURITY COSTS	$1,175,804	$1,175,804	$1,175,804	$1,175,804	$972,393	$972,393	$972,393	$972,393	$972,393	$972,393	$972,393	$972,393	$12,482,363
7. TRANSMISSION OF ELECTRICITY BY OTHERS	$624,947	$633,552	$630,309	$640,087	$601,573	$603,462	$507,849	$523,390	$582,789	$591,944	$598,537	$579,780	$7,118,219
8. TRANSMISSION REVENUES FROM CAPACITY SALES	($704,000)	($676,850)	($613,500)	($481,750)	($436,500)	($642,500)	($607,900)	($607,900)	($573,300)	($471,100)	($543,500)	($667,800)	($7,026,600)
9. SYSTEM TOTAL	$55,859,403	$55,888,060	$53,667,050	$53,691,230	$56,006,218	$61,083,224	$61,769,809	$61,778,252	$56,396,064	$52,142,976	$46,572,488	$48,399,234	$663,254,010
10. JURISDICTIONAL % *													98.63289%
11. JURISDICTIONALIZED CAPACITY PAYMENTS													$654,186,598
12. SJRPP CAPACITY PAYMENTS INCLUDED IN THE 1988 TAX SAVINGS REFUND DOCKET													($56,945,592)
13. FINAL TRUE-UP – overrecovery/(underrecovery) JANUARY 2003 - DECEMBER 2003 ($7,050,083)	EST \ ACT TRUE-UP – overrecovery/(underrecovery) JANUARY 2004 - DECEMBER 2004 ($73,892,873)												($80,942,956)
14. TOTAL (Lines 11+12-13)													$678,183,962
15. REVENUE TAX MULTIPLIER													1.01597
16. TOTAL RECOVERABLE CAPACITY PAYMENTS													$689,014,560

*CALCULATION OF JURISDICTIONAL %

	AVG. 12 CP AT GEN.(MW)	%
FPSC	17,676	98.63289%
FERC	245	1.36711%
TOTAL	17,921	100.00000%

* BASED ON 2003 ACTUAL DATA

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2005 THROUGH DECEMBER 2005

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	63.060%	55,334,940,634	10,017,085	1.09230267	1.07281827	59,364,335,282	10,941,689	53.79073%	59.77947%
GS1/GST1	69.973%	6,075,542,153	991,175	1.09230267	1.07281827	6,517,952,622	1,082,663	5.90599%	5.91508%
GSD1/GSDT1	77.702%	23,085,553,190	3,391,595	1.09220064	1.07274057	24,764,809,488	3,704,302	22.43969%	20.23830%
OS2	93.228%	21,113,200	2,585	1.05829225	1.04657532	22,096,554	2,736	0.02002%	0.01495%
GSLD1/GSLDT1/CS1/CST1	83.923%	10,666,361,079	1,450,879	1.09083728	1.07170069	11,431,146,528	1,582,673	10.35790%	8.64687%
GSLD2/GSLDT2/CS2/CST2	87.158%	1,750,619,663	229,288	1.08297958	1.06544968	1,865,197,160	248,314	1.69008%	1.35665%
GSLD3/GSLDT3/CS3/CST3	86.580%	187,194,635	24,682	1.02969493	1.02438901	191,760,127	25,415	0.17376%	0.13885%
ISST1D	96.676%	0	0	1.09230267	1.07281827	0	0	0.00000%	0.00000%
ISST1T	87.151%	0	0	1.02969493	1.02438901	0	0	0.00000%	0.00000%
SST1T	87.151%	150,031,028	19,652	1.02969493	1.02438901	153,690,136	20,236	0.13926%	0.11056%
SST1D1/SST1D2/SST1D3	96.676%	23,594,871	2,786	1.07224837	1.06763473	25,190,703	2,987	0.02283%	0.01632%
CILC D/CILC G	92.072%	3,469,946,584	430,221	1.08128023	1.06432600	3,693,154,368	465,189	3.34641%	2.54154%
CILC T	94.419%	1,522,653,717	184,093	1.02969493	1.02438901	1,559,789,734	189,560	1.41334%	1.03565%
MET	70.123%	96,643,843	15,733	1.05829225	1.04657532	101,145,061	16,650	0.09165%	0.09097%
OL1/SL1/PL1	565.360%	555,624,734	11,219	1.09230267	1.07281827	596,084,366	12,255	0.54012%	0.06695%
SL2	99.953%	70,174,667	8,015	1.09230267	1.07281827	75,284,665	8,755	0.06822%	0.04783%
TOTAL		103,009,994,000	16,779,008			110,361,636,794	18,303,424	100.00%	100.00%

(1) AVG 12 CP load factor based on actual calendar data.
(2) Projected kwh sales for the period January 2005 through December 2005.
(3) Calculated: Col(2)/(8760 hours * Col(1))
(4) Based on 2003 demand losses.
(5) Based on 2003 energy losses.
(6) Col(2) * Col(5).
(7) Col(3) * Col(4).
(8) Col(6) / total for Col(6)
(9) Col(7) / total for Col(7)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JANUARY 2005 THROUGH DECEMBER 2005

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost ($)	(4) Demand Related Cost ($)	(5) Total Capacity Costs ($)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor ($/kw)	(10) Capacity Recovery Factor ($/kwh)
RS1/RST1	53.79073%	59.77947%	$28,509,692	$380,205,434	$408,715,126	55,334,940,634	-			0.00739
GS1/GST1	5.90599%	5.91508%	$3,130,243	$37,620,733	$40,750,976	6,075,542,153				0.00671
GSD1/GSDT1	22.43969%	20.23830%	$11,893,287	$128,718,313	$140,611,600	23,085,553,190	49.73909%	52,939,773	2.66	-
OS2	0.02002%	0.01495%	$10,612	$95,071	$105,683	21,113,200				0.00501
GSLD1/GSLDT1/CS1/CST1	10.35790%	8.64687%	$5,489,802	$54,995,246	$60,485,048	10,666,361,079	64.68915%	22,587,178	2.68	
GSLD2/GSLDT2/CS2/CST2	1.69008%	1.35665%	$895,760	$8,628,497	$9,524,257	1,750,619,663	66.01990%	3,632,403	2.62	
GSLD3/GSLDT3/CS3/CST3	0.17376%	0.13885%	$92,093	$883,129	$975,222	187,194,635	70.45754%	363,951	2.68	
ISST1D	0.00000%	0.00000%	$0	$0	$0	0	0.00000%	0	**	
ISST1T	0.00000%	0.00000%	$0	$0	$0	0	0.00000%	0	**	
SST1T	0.13926%	0.11056%	$73,810	$703,167	$776,977	150,031,028	19.42328%	1,058,122	**	
SST1D1/SST1D2/SST1D3	0.02283%	0.01632%	$12,098	$103,793	$115,891	23,594,871	63.51414%	50,889	**	
CILC D/CILC G	3.34641%	2.54154%	$1,773,636	$16,164,541	$17,938,177	3,469,946,584	74.11221%	6,413,722	2.80	-
CILC T	1.41334%	1.03565%	$749,088	$6,586,894	$7,335,982	1,522,653,717	78.45936%	2,658,481	2.76	
MET	0.09165%	0.09097%	$48,575	$578,560	$627,135	96,643,843	58.55491%	226,093	2.77	
OL1/SL1/PL1	0.54012%	0.06695%	$286,269	$425,841	$712,110	555,624,734				0.00128
SL2	0.06822%	0.04783%	$36,155	$304,222	$340,377	70,174,667		-	-	0.00485
TOTAL			$53,001,120	$636,013,440	$689,014,560	103,009,994,000		89,930,612		

Note:There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

(1) Obtained from Page 2, Col(8)
(2) Obtained from Page 2, Col(9)
(3) (Total Capacity Costs/13) * Col (1)
(4) (Total Capacity Costs/13 * 12) * Col (2)
(5) Col (3) + Col (4)
(6) Projected kwh sales for the period January 2005 through December 2005
(7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
(8) Col (6) / ((7) *730) For GSD-1, only 83.265% of KW are billed due to 10 KW exemption
(9) Col (5) / (8)
(10) Col (5) / (6)

Totals may not add due to rounding.

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand Charge (RDD) = (Total col 5)/(Doc 2, Total col 7)(.10) (Doc 2, col 4) / 12 months

Sum of Daily Demand Charge (DDC) = (Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4) / 12 months

CAPACITY RECOVERY FACTOR

	RDC ** ($/kw)	SDD ** ($/kw)
ISST1D	$0.34	$0.16
ISST1T	$0.32	$0.15
SST1T	$0.32	$0.15
SST1D1/SST1D2/SST1D3	$0.34	$0.16