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JAMES A. MCGEE  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE CO., LLC

September 15, 2004

Blanca S. Bayo, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: **Docket No. 040001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of August 2004.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

*James McGee/sc*

James A. McGee

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cc: Parties of Record

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**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 for the month of August 2004 have been furnished to the following individuals by regular U.S. Mail this 15th day of August 2004.

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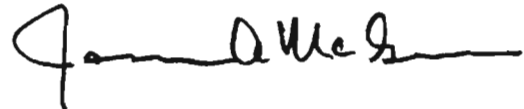
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Attorney

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
AUGUST 2004

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	122,153,391	109,635,433	12,517,958	11.4	3,580,353	3,680,332	(99,979)	(2.7)	3.4118	2.9790	0.4328	14.5
2	SPENT NUCLEAR FUEL DISPOSAL COST	539,810	521,623	18,187	3.5	575,123	557,886	17,237	3.1	0.0939	0.0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,363,548	3,562,506	(198,958)	(5.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	126,060,743	113,719,562	12,341,180	10.9	3,580,353	3,680,332	(99,979)	(2.7)	3.5209	3.0899	0.4310	14.0
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,875,254	5,146,881	728,373	14.2	333,789	284,142	49,647	17.5	1.7602	1.8114	(0.0512)	(2.8)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	10,458,179	2,678,890	7,779,289	290.4	162,599	67,820	94,779	139.8	6.4319	3.9500	2.4819	62.8
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,742,368	11,591,233	151,135	1.3	363,633	473,752	(110,119)	(23.2)	3.2292	2.4467	0.7825	32.0
12	TOTAL COST OF PURCHASED POWER	28,075,901	19,417,004	8,658,797	44.6	860,022	825,714	34,308	4.2	3.2645	2.3515	0.9130	38.8
13	TOTAL AVAILABLE MWH					4,440,375	4,506,046	(65,671)	(1.5)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(357,830)	(2,315,904)	1,958,074	(84.6)	(9,001)	(62,592)	53,591	(85.6)	3.9754	3.7000	0.2754	7.4
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(10,327)	(560,799)	550,472	(98.2)	(9,001)	(62,592)	53,591	(85.6)	0.1147	0.8960	(0.7813)	(87.2)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(10,200,006)	(4,872,855)	(5,327,151)	109.3	(253,259)	(124,945)	(128,314)	102.7	4.0275	3.9000	0.1275	3.3
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(10,568,163)	(7,749,558)	(2,818,605)	36.4	(262,260)	(187,537)	(74,723)	39.8	4.0297	4.1323	(0.1026)	(2.5)
19	NET INADVERTENT AND WHEELED INTERCHANGE					537	0	537					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	143,568,381	125,387,008	18,181,373	14.5	4,178,651	4,318,509	(139,858)	(3.2)	3.4358	2.9035	0.5323	18.3
21	NET UNBILLED	(3,121,249)	4,275,751	(7,397,000)	(173.0)	90,846	(147,263)	238,109	(161.7)	(0.0797)	0.1092	(0.1889)	(173.0)
22	COMPANY USE	456,171	348,417	107,754	30.9	(13,277)	(12,000)	(1,277)	10.6	0.0116	0.0089	0.0027	30.3
23	T & D LOSSES	11,654,574	7,101,852	4,552,722	64.1	(339,214)	(244,598)	(94,616)	38.7	0.2975	0.1814	0.1161	64.0
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	143,568,381	125,387,008	18,181,373	14.5	3,917,006	3,914,648	2,358	0.1	3.6653	3.2030	0.4623	14.4
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,781,406)	(3,486,809)	(4,294,597)	123.2	(212,198)	(108,860)	(103,338)	94.9	3.6671	3.2030	0.4641	14.5
26	JURISDICTIONAL KWH SALES	135,786,975	121,900,199	13,886,776	11.4	3,704,808	3,805,788	(100,980)	(2.7)	3.6652	3.2030	0.4622	14.4
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	136,296,176	122,363,420	13,932,756	11.4	3,704,808	3,805,788	(100,980)	(2.7)	3.6789	3.2152	0.4637	14.4
28	PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,704,808	3,805,788	(100,980)	(2.7)	0.4733	0.4608	0.0125	2.7
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,704,808	3,805,788	(100,980)	(2.7)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,704,808	3,805,788	(100,980)	(2.7)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	153,831,698	139,898,942	13,932,756	10.0	3,704,808	3,805,788	(100,980)	(2.7)	4.1522	3.6760	0.4762	13.0
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.1552	3.5766	0.4786	13.0
32	GPIF	231,769	231,769			3,704,808	3,805,788			0.0063	0.0061	0.0002	3.3
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.162	3.685	0.477	12.9

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - AUGUST 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	756,470,698	690,525,697	65,945,001	9.6	24,951,457	24,504,295	447,162	1.8	3.0318	2.8180	0.2138	7.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,237,597	4,148,277	89,320	2.2	4,514,806	4,436,660	78,146	1.8	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	31,952	0	31,952	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	25,380,945	28,554,733	(3,173,788)	(11.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	786,121,192	723,228,707	62,892,485	8.7	24,951,457	24,504,295	447,162	1.8	3.1506	2.9514	0.1992	6.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	46,009,875	37,924,441	8,085,434	21.3	2,451,883	2,163,436	288,447	13.3	1.8765	1.7530	0.1235	7.1
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	37,512,636	17,692,105	19,820,531	112.0	541,637	463,775	77,862	16.8	6.9258	3.8148	3.1110	81.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	86,321,308	86,818,816	(497,508)	(0.6)	3,199,289	3,616,634	(417,345)	(11.5)	2.6981	2.4005	0.2976	12.4
12 TOTAL COST OF PURCHASED POWER	169,854,820	142,435,362	27,419,458	19.3	6,193,009	6,243,845	(50,836)	(0.8)	2.7427	2.2812	0.4615	20.2
13 TOTAL AVAILABLE MWH					31,144,466	30,748,140	396,326	1.3				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(864)	0	(864)	0.0	(24)	0	(24)	0.0	3.5994	0.0000	3.5994	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(239)	0	(239)	0.0	(24)	0	(24)	0.0	0.9950	0.0000	0.9950	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(23,276,925)	(26,403,686)	3,126,761	(11.8)	(719,631)	(797,189)	77,558	(9.7)	3.2346	3.3121	(0.0775)	(2.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(6,114,138)	(3,161,389)	(2,952,749)	93.4	(719,631)	(797,189)	77,558	(9.7)	0.8496	0.3966	0.4530	114.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(53,596,823)	(44,975,808)	(8,621,015)	19.2	(1,789,205)	(1,184,769)	(604,436)	51.0	2.9956	3.7962	(0.8006)	(21.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(82,988,988)	(74,540,883)	(8,448,105)	11.3	(2,508,860)	(1,981,958)	(526,902)	26.6	3.3078	3.7610	(0.4532)	(12.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					9,156	0	9,156					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	872,987,024	791,123,186	81,863,838	10.4	28,644,761	28,766,182	(121,421)	(0.4)	3.0476	2.7502	0.2974	10.8
21 NET UNBILLED	20,477,926	17,936,935	2,540,991	14.2	(671,929)	(635,597)	(36,332)	5.7	0.0782	0.0680	0.0102	15.0
22 COMPANY USE	2,192,179	2,624,357	(432,178)	(16.5)	(71,931)	(96,000)	24,069	(25.1)	0.0084	0.0099	(0.0015)	(15.2)
23 T & D LOSSES	52,020,982	45,038,666	6,982,316	15.5	(1,706,931)	(1,638,459)	(68,472)	4.2	0.1986	0.1706	0.0280	16.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	872,987,024	791,123,186	81,863,838	10.4	26,193,971	26,396,126	(202,155)	(0.8)	3.3328	2.9971	0.3357	11.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(32,467,675)	(22,873,481)	(9,594,195)	41.9	(934,155)	(764,479)	(169,676)	22.2	3.4756	2.9920	0.4836	16.2
26 JURISDICTIONAL KWH SALES	840,519,349	768,249,706	72,269,643	9.4	25,259,816	25,631,647	(371,831)	(1.5)	3.3275	2.9973	0.3302	11.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	843,674,561	771,169,054	72,505,506	9.4	25,259,816	25,631,647	(371,831)	(1.5)	3.3400	3.0087	0.3313	11.0
28 PRIOR PERIOD TRUE-UP	140,284,173	140,284,176	(3)	0.0	25,259,816	25,631,647	(371,831)	(1.5)	0.5554	0.5473	0.0081	1.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	25,259,816	25,631,647	(371,831)	(1.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	25,259,816	25,631,647	(371,831)	(1.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	983,958,734	911,453,230	72,505,504	8.0	25,259,816	25,631,647	(371,831)	(1.5)	3.8954	3.5560	0.3394	9.5
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.8982	3.5586	0.3396	9.5
32 GPIF	1,854,149	1,854,152			25,259,816	25,631,647			0.0073	0.0072	0.0001	98.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.906	3.566	0.340	9.5

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
AUGUST 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$122,153,391	109,635,433	\$12,517,958	11.4	\$756,470,698	\$690,525,697	\$65,945,001	9.6
1a. NUCLEAR FUEL DISPOSAL COST	539,810	521,623	18,187	3.5	4,237,597	4,148,277	89,320	2.2
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	31,952	0	31,952	100.0
2. FUEL COST OF POWER SOLD	(357,830)	(2,315,904)	1,958,074	(84.6)	(23,277,788)	(26,403,686)	3,125,898	(11.8)
2a. GAIN ON POWER SALES	(10,327)	(560,799)	550,472	(98.2)	(6,114,377)	(3,161,389)	(2,952,988)	93.4
3. FUEL COST OF PURCHASED POWER	5,875,254	5,146,881	728,373	14.2	46,009,875	37,924,441	8,085,434	21.3
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	11,742,368	11,591,233	151,135	1.3	86,321,308	86,818,816	(497,508)	(0.6)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	10,458,179	2,678,890	7,779,289	290.4	37,523,636	17,692,105	19,831,531	112.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	150,404,840	126,697,357	23,707,483	18.7	901,202,901	807,544,261	93,658,640	11.6
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(10,200,006)	(4,872,855)	(5,327,151)	109.3	(53,596,823)	(44,975,808)	(8,621,015)	19.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,363,548	3,562,506	(198,958)	(5.6)	25,380,945	28,554,733	(3,173,788)	(11.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$143,568,381	\$125,387,008	\$18,181,373	14.5	\$872,987,024	\$791,123,186	\$81,863,838	10.4

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$12,181	\$0	\$12,181		\$33,175	\$0	\$33,175
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,420	0	5,420		26,940	0	26,940
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)		(31,952)	0	(31,952)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	158,410	0	158,410		138,084	124,000	14,084
EMISSIONS	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0
TIGER BAY NET GENERATION	0	0	0		0	0	0
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0
HEDGING	0	0	0		0	0	0
HINES 2 (DEPREC & RETURN)	3,191,530	3,562,506	(370,976)		25,214,698	28,430,733	(3,216,035)
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,363,548	\$3,562,506	(\$198,958)		\$25,380,945	\$28,554,733	(\$3,173,788)

<b>B KWH SALES</b>								
1. JURISDICTIONAL SALES	3,704,807,988	3,805,788,000	(100,980,012)	(2.7)	25,259,813,515	25,631,647,000	(371,833,485)	(1.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	212,197,876	108,860,000	103,337,876	94.9	934,154,728	764,479,000	169,675,728	22.2
3. TOTAL SALES	3,917,005,864	3,914,648,000	2,357,864	0.1	26,193,968,243	26,396,126,000	(202,157,757)	(0.8)
4. JURISDICTIONAL SALES % OF TOTAL SALES	94.58	97.22	(2.64)	(2.7)	96.43	97.10	(0.67)	(0.7)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
AUGUST 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$127,526,603	\$131,304,101	(\$3,777,498)	(2.9)	\$866,796,834	\$884,321,554	(\$17,524,721)	(2.0)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(140,284,173)	(140,284,176)	3	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(1,854,149)	(1,854,152)	3	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	109,759,313	113,536,810	(3,777,497)	(3.3)	724,858,512	742,183,226	(17,524,715)	(2.4)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	143,568,381	125,387,008	18,181,373	14.5	872,987,024	791,123,186	81,863,838	10.4
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.58	97.22	(2.64)	(2.7)	96.43	97.10	(0.67)	(0.7)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00375 LOSS MULTIPLIER)	136,296,176	122,363,420	13,932,756	11.4	843,674,561	771,169,054	72,505,506	9.4
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(26,536,864)	(8,826,611)	(17,710,253)	200.7	(119,016,049)	(28,985,828)	(90,030,221)	310.6
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(238,765)	(91,905)	(146,860)	159.8	(1,315,300)	(1,055,256)	(260,044)	24.6
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(182,034,757)	(108,800,175)	(73,234,582)	67.3	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	140,284,173	140,284,176	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(191,274,864)	(100,183,168)	(91,091,696)	90.9	(191,274,864)	(100,183,168)	(91,091,696)	90.9
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$191,274,864)	(100,183,168)	(91,091,696)	90.9	(\$191,274,864)	(100,183,168)	(91,091,696)	90.9
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$182,034,757)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(191,036,099)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(373,070,856)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(186,535,428)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.470	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.600	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	3.070	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.535	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.128	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$238,765)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

08-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	37,122,541	29,490,518	7,632,023	25.9%
2	LIGHT OIL	7,073,991	4,372,006	2,701,985	61.8%
3	COAL	28,756,058	32,736,112	-3,980,054	-12.2%
4	GAS	47,117,108	41,004,334	6,112,774	14.9%
5	NUCLEAR	2,083,694	2,032,462	51,232	2.5%
6					
7					
8	TOTAL (\$)	122,153,391	109,635,432	12,517,959	11.4%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	785,482	677,257	108,225	16.0%
10	LIGHT OIL	62,601	57,197	5,404	9.4%
11	COAL	1,352,114	1,537,711	-185,597	-12.1%
12	GAS	805,033	850,281	-45,248	-5.3%
13	NUCLEAR	575,123	557,886	17,237	3.1%
14					
15					
16	TOTAL (MWH)	3,580,353	3,680,332	-99,979	-2.7%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,249,651	1,084,290	165,361	15.3%
18	LIGHT OIL (BBL)	146,048	130,256	15,792	12.1%
19	COAL (TON)	535,209	586,103	-50,894	-8.7%
20	GAS (MCF)	7,635,457	7,192,502	442,955	6.2%
21	NUCLEAR (MMBTU)	5,975,527	5,807,035	168,492	2.9%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

08-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	8,195,235	7,047,882	1,147,353	16.3%
25	LIGHT OIL	846,209	755,487	90,722	12.0%
26	COAL	13,189,153	14,732,724	-1,543,571	-10.5%
27	GAS	7,834,451	7,192,502	641,949	8.9%
28	NUCLEAR	5,975,527	5,807,035	168,492	2.9%
29					
30					
31	TOTAL (MILLION BTU)	36,040,576	35,535,630	504,946	1.4%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	21.9	18.40	3.5	19.2%
33	LIGHT OIL	1.7	1.55	0.2	12.5%
34	COAL	37.8	41.78	-4.0	-9.6%
35	GAS	22.5	23.10	-0.6	-2.7%
36	NUCLEAR	16.1	15.16	0.9	6.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%



PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

08-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	29.71	27.20	2.51	9.2%
41	LIGHT OIL (\$/BBL)	48.44	33.56	14.87	44.3%
42	COAL (\$/TON)	53.73	55.85	-2.13	-3.8%
43	GAS (\$/MCF)	6.17	5.70	0.47	8.2%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	4.53	4.18	0.35	8.3%
48	LIGHT OIL	8.36	5.79	2.57	44.5%
49	COAL	2.18	2.22	-0.04	-1.9%
50	GAS	6.01	5.70	0.31	5.5%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM (\$/MBTU)	3.39	3.09	0.30	9.9%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,433	10,407	27	0.3%
56	LIGHT OIL	13,518	13,209	309	2.34%
57	COAL	9,754	9,581	174	1.8%
58	GAS	9,732	8,459	1,273	15.0%
59	NUCLEAR	10,390	10,409	-19	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	10,066	9,656	411	4.3%

PROGRESS ENERGY FLORIDA, INC.  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

08-2004  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	4.73	4.35	0.37	8.5%
64	LIGHT OIL	11.30	7.64	3.66	47.8%
65	COAL	2.13	2.13	0.00	-0.1%
66	GAS	5.85	4.82	1.03	21.4%
67	NUCLEAR	0.36	0.36	0.00	-0.6%
68					
69					
70	<b>SYSTEM (CENTS/KWH)</b>	<b>3.41</b>	2.98	0.43	14.5%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

08-2004  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	243,531.00	64			10,058				2,449,352	11,087,535	4.553	
		238,049.23					#6	365,927	6.543	2,394,219	10,730,722	4.508	29.325
		5,350.39					GS	52,043	1.034	53,812	346,543	6.477	6.659
		131.38					#2	228	5.795	1,321	10,270	7.817	45.044
UNIT 2	509	247,978.00	65			9,918				2,459,458	11,046,647	4.455	
		245,727.28					#6	371,708	6.557	2,437,135	10,900,189	4.436	29.325
		2,046.20					GS	19,627	1.034	20,294	130,692	6.387	6.659
		204.52					#2	350	5.795	2,028	15,766	7.709	45.046
<b>Bartow</b>													
UNIT 1	122	60,415.00	67			10,827				654,084	2,850,456	4.718	
		60,361.23					#6	99,358	6.577	653,502	2,846,353	4.716	28.647
		53.77					#2	100	5.821	582	4,103	7.631	41.030
UNIT 2	120	57,532.00	64			11,085				637,769	2,777,828	4.828	
		57,532.00					#6	96,966	6.577	637,769	2,777,828	4.828	28.647
UNIT 3	206	101,507.00	66			10,911				1,107,589	4,893,387	4.821	
		97,871.52					#6	162,366	6.577	1,067,920	4,651,371	4.753	28.647
		3,635.48					GS	38,364	1.034	39,668	242,016	6.657	6.308
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	212,688.00	75			10,319				2,194,744	4,695,358	2.208	
		372.20					#2	663	5.793	3,841	31,278	8.404	47.176
		212,315.80					CA	88,350	24.798	2,190,903	4,664,079	2.197	52.791
UNIT 2	477	264,481.00	75			10,031				2,653,108	5,667,098	2.143	
		315.89					#2	547	5.793	3,169	25,806	8.169	47.177
		264,165.11					CA	106,861	24.798	2,649,939	5,641,293	2.136	52.791
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	428,201.00	80			9,557				4,092,251	9,336,307	2.180	
		4,908.04					#2	8,099	5.792	46,905	395,648	8.061	48.851
		423,292.96					CA	164,753	24.554	4,045,345	8,940,658	2.112	54.267
UNIT 5	725	456,317.00	85			9,513				4,340,796	9,829,126	2.154	
		3,976.81					#2	6,532	5.792	37,830	319,098	8.024	48.852
		452,340.19					CA	175,245	24.554	4,302,966	9,510,028	2.102	54.267

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

08-2004  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	18,397.00	75			12,518				230,301	1,204,370	6.547	
		<b>18,397.00</b>					#6	<b>35,403</b>	<b>6.505</b>	<b>230,301</b>	<b>1,204,370</b>	<b>6.547</b>	34.019
UNIT 2	32	17,990.00	76			12,754				229,442	1,199,879	6.670	
		<b>17,990.00</b>					#6	<b>35,271</b>	<b>6.505</b>	<b>229,442</b>	<b>1,199,879</b>	<b>6.670</b>	34.019
UNIT 3	81	49,554.00	82			10,997				544,947	2,803,960	5.658	
		49,554.00					#6	82,655	6.593	544,947	2,811,829	5.674	34.019
		0.00					GS	0	0.000	0	-7,869	0.000	
TOTAL	3,913	2,158,591.00				10,004				21,593,841	67,391,951	3.122	
Nuclear													
Crystal River 3													
UNIT 3	794	575,123.00	97			10,390				5,975,730	2,085,289	0.363	
		0					NF	5,975,527	1.000	5,975,527	2,083,694	0.000	0.349
		0					#2	35	5.780	202	1,595	0.000	45.571
TOTAL	794	575,123.00				10,390				5,975,730	2,085,289	0.363	
Gas Turbine													
Avon Park Peaker	56	8,278.00	20			17,985				148,878	959,729	11.594	
		1,635.35					#2	5,072	5.799	29,411	229,425	14.029	45.234
		6,642.65					GS	115,538	1.034	119,466	730,304	10.994	6.321
Bartow Peaker	205	9,586.00	6			17,952				172,091	989,825	10.326	
		1,156.17					#2	3,589	5.783	20,756	147,260	12.737	41.031
		8,429.83					GS	146,359	1.034	151,335	842,564	9.995	5.757
Bayboro Peaker	200	8,721.00	6			13,436				117,177	963,952	11.053	
		8,721.00					#2	20,118	5.824	117,177	963,952	11.053	47.915
Debarry Peaker	644	61,284.00	13			14,981				918,072	5,735,810	9.359	
		10,295.43					#2	26,606	5.797	154,232	1,308,049	12.705	49.164
		50,988.57					GS	738,010	1.035	763,840	4,427,761	8.684	6.000
Higgins Peaker	126	7,137.00	8			19,611				139,964	754,697	10.574	
		7,137.00					GS	135,362	1.034	139,964	754,697	10.574	5.575
Hines Energy	1,068	494,747.00	62			7,878				3,897,797	24,525,166	4.957	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

08-2004  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		494,747.00					GS	3,821,370	1.020	3,897,797	24,525,166	4.957	6.418
Intercession City Peaker	899	121,173.00	18			14,089				1,707,257	11,462,530	9.460	
		25,814.42					#2	62,784	5.793	363,710	3,132,510	12.135	49.893
		95,358.58					GS	1,306,952	1.028	1,343,547	8,330,020	8.735	6.374
Rio Pinar Peaker	15	15.00	0			22,715				341	2,624	17.493	
		15.00					#2	59	5.775	341	2,624	17.493	44.475
Suwannee Peaker	173	12,591.00	10			15,921				200,458	1,636,845	13.000	
		1,419.59					#2	3,867	5.845	22,601	180,651	12.726	46.716
		11,171.41					GS	172,342	1.032	177,857	1,456,193	13.035	8.449
Tiger Bay Cogen	215	86,822.00	54			8,969				778,724	3,580,044	4.123	
		86,822.00					GS	753,118	1.034	778,724	3,580,044	4.123	4.754
Turner Peaker	166	2,753.00	2			15,293				42,102	305,955	11.114	
		2,753.00					#2	7,261	5.798	42,102	305,955	11.114	42.137
Univ of Florida Cogen	48	33,532.00	94			10,382				348,145	1,758,976	5.246	
		33,532.00					GS	336,372	1.035	348,145	1,758,976	5.246	5.229
TOTAL	3,815	846,639.00				10,005				8,471,006	52,676,152	6.222	
<b>SYSTEM TOTAL</b>	<b>8,522</b>	<b>3,580,353.00</b>				<b>10,066</b>				<b>36,040,576</b>	<b>122,153,391</b>	<b>3.412</b>	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1	PURCHASES			
	2	Units (BBL)	1,105,608	1,084,290	21,318 2.0%
	3	Unit Cost (\$/BBL)	30.20	27.20	3.00 11.0%
	4	Amount (\$)	33,384,946	29,490,518	3,894,428 13.2%
	5	BURNED			
	6	Units (BBL)	1,249,651	1,084,290	165,361 15.3%
	7	Unit Cost (\$/BBL)	29.71	27.20	2.51 9.2%
	8	Amount (\$)	37,122,541	29,490,518	7,632,023 25.9%
	9	ADJUSTMENTS			
	10	Units (BBL)	0		
	11	Amount (\$)	-8,125		
	12	ENDING INVENTORY			
	13	Units (BBL)	808,755	800,000	8,755 1.1%
	14	Unit Cost (\$/BBL)	29.81	27.20	2.62 9.6%
	15	Amount (\$)	24,112,657	21,758,400	2,354,257 10.8%
	16				
	17	DAYS SUPPLY	20	22	-2 -9.1%
LIGHT OIL	18	PURCHASES			
	19	Units (BBL)	109,846	130,256	-20,410 -15.7%
	20	Unit Cost (\$/BBL)	53.61	33.56	20.05 59.7%
	21	Amount (\$)	5,889,002	4,372,006	1,516,996 34.7%
	22	BURNED			
	23	Units (BBL)	146,048	130,256	15,792 12.1%
	24	Unit Cost (\$/BBL)	48.44	33.56	14.87 44.3%
	25	Amount (\$)	7,073,991	4,372,006	2,701,985 61.8%
	26	ADJUSTMENTS			
	27	Units (BBL)	-135		
	28	Amount (\$)	-6,699		
	29	ENDING INVENTORY			
	30	Units (BBL)	821,430	550,000	271,430 49.4%
	31	Unit Cost (\$/BBL)	45.24	33.56	11.68 34.8%
	32	Amount (\$)	37,164,502	18,458,000	18,706,502 101.3%
	33				
	34	DAYS SUPPLY	174	126	48 38.1%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	517,607	586,103	-68,496	-11.7%
	37 Unit Cost (\$/TON)	54.57	55.85	-1.29	-2.3%
	38 Amount (\$)	28,243,406	32,736,112	-4,492,706	-13.7%
	39 BURNED				
	40 Units (TON)	535,209	586,103	-50,894	-8.7%
	41 Unit Cost (\$/TON)	53.73	55.85	-2.13	-3.8%
	42 Amount (\$)	28,756,058	32,736,122	-3,980,064	-12.2%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-4,032			
	46 ENDING INVENTORY				
	47 Units (TON)	445,685	550,000	-104,315	-19.0%
	48 Unit Cost (\$/TON)	54.30	55.85	-1.56	-2.8%
	49 Amount (\$)	24,199,767	30,719,645	-6,519,878	-21.2%
	50				
	51 DAYS SUPPLY	25	28	-3	-10.7%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	7,635,457	7,192,502	442,955	6.2%
	68	Unit Cost (\$/MCF)	6.17	5.70	0.47	8.2%
	69	Amount (\$)	47,117,108	41,004,334	6,112,774	14.9%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,975,527	5,807,035	168,492	2.9%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount (\$)	2,083,694	2,032,462	51,232	2.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.



ATTACHMENT #1  
SCHEDULE A-5

AUGUST 2004

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$8,125.00)	Non recoverable expense of fuel additives.
0	(\$8,125.00)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$24.30)	Non recoverable expense of fuel additives.
(3)	(\$142.82)	Crystal River #3 Participant's share of light oil burned.
(132)	(\$6,530.62)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(135)	(\$6,697.74)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(4,032.01)	Non recoverable expense of inspection reports.
0	(\$4,032.01)	TOTAL

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 08-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	209,188,881	174,045,922	35,142,959	20.2%
2	LIGHT OIL	31,617,966	19,739,166	11,878,800	60.2%
3	COAL	218,788,193	236,400,411	-17,612,218	-7.5%
4	GAS	280,700,113	244,346,395	36,353,718	14.9%
5	NUCLEAR	16,175,545	15,993,803	181,742	1.1%
6					
7					
8	TOTAL (\$)	756,470,698	690,525,697	65,945,001	9.5%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	4,745,548	3,977,782	767,766	19.3%
10	LIGHT OIL	309,159	253,133	56,026	22.1%
11	COAL	10,214,314	11,155,415	-941,101	-8.4%
12	GAS	5,167,630	4,681,305	486,325	10.4%
13	NUCLEAR	4,514,806	4,436,660	78,146	1.8%
14					
15					
16	TOTAL (MWH)	24,951,457	24,504,295	447,162	1.8%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	7,503,921	6,380,949	1,122,972	17.6%
18	LIGHT OIL (BBL)	704,586	559,483	145,103	25.9%
19	COAL (TON)	3,985,659	4,255,730	-270,071	-6.3%
20	GAS (MCF)	42,966,711	38,435,514	4,531,197	11.8%
21	NUCLEAR (MMBTU)	46,387,547	45,696,581	690,966	1.5%
22					
23					

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**

**01-2004 Thru 08-2004**  
**FINAL**

**Schedule A-3**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	49,252,777	41,476,164	7,776,613	18.7%
25	LIGHT OIL	4,098,377	3,244,995	853,382	26.3%
26	COAL	98,454,574	106,967,918	-8,513,344	-8.0%
27	GAS	44,372,820	38,435,514	5,937,306	15.4%
28	NUCLEAR	46,387,547	45,696,581	690,966	1.5%
29					
30					
31	TOTAL (MILLION BTU)	242,566,095	235,821,172	6,744,923	2.9%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	19.0	16.23	2.8	17.2%
33	LIGHT OIL	1.2	1.03	0.2	19.9%
34	COAL	40.9	45.52	-4.6	-10.1%
35	GAS	20.7	19.10	1.6	8.4%
36	NUCLEAR	18.1	18.11	0.0	-0.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 08-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	27.88	27.28	0.60	2.2%
41	LIGHT OIL (\$/BBL)	44.87	35.28	9.59	27.2%
42	COAL (\$/TON)	54.89	55.55	-0.65	-1.2%
43	GAS (\$/MCF)	6.53	6.36	0.18	2.8%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	4.25	4.20	0.05	1.2%
48	LIGHT OIL	7.71	6.08	1.63	26.8%
49	COAL	2.22	2.21	0.01	0.6%
50	GAS	6.33	6.36	-0.03	-0.5%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM (\$/MBTU)	3.12	2.93	0.19	6.5%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,379	10,427	-48	-0.5%
56	LIGHT OIL	13,257	12,819	437	3.41%
57	COAL	9,639	9,589	50	0.5%
58	GAS	8,587	8,210	376	4.6%
59	NUCLEAR	10,275	10,300	-25	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,722	9,624	98	1.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 08-2004  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.41	4.38	0.03	0.7%
64	LIGHT OIL	10.23	7.80	2.43	31.2%
65	COAL	2.14	2.12	0.02	1.1%
66	GAS	5.43	5.22	0.21	4.1%
67	NUCLEAR	0.36	0.36	0.00	-0.6%
68					
69					
70	SYSTEM (CENTS/KWH)	3.03	2.82	0.21	7.6%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 08-2004  
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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
Anclote													
UNIT 1	510	1,533,134.00	51			9,991				15,317,595	65,009,618	4.240	
		1,517,516.18					#6	2,304,832	6.578	15,161,557	64,027,477	4.219	27.780
		14,279.04					GS	137,705	1.036	142,662	886,124	6.206	6.435
		1,338.78					#2	2,308	5.795	13,376	96,017	7.172	41.602
UNIT 2	509	1,506,247.00	51			10,167				15,313,610	65,370,969	4.340	
		1,499,796.52					#6	2,330,660	6.542	15,248,030	64,953,365	4.331	27.869
		4,847.54					GS	47,559	1.036	49,284	300,433	6.198	6.317
		1,602.94					#2	2,812	5.795	16,297	117,171	7.310	41.668
Bartow													
UNIT 1	122	398,114.00	56			10,778				4,290,983	17,581,899	4.416	
		397,691.13					#6	652,782	6.566	4,286,425	17,552,516	4.414	26.889
		422.87					#2	783	5.821	4,558	29,383	6.948	37.526
UNIT 2	120	399,311.00	57			11,068				4,419,649	18,116,247	4.537	
		399,311.00					#6	673,269	6.564	4,419,649	18,116,247	4.537	26.908
UNIT 3	206	632,403.00	52			10,435				6,599,390	27,480,451	4.345	
		627,100.37					#6	997,035	6.564	6,544,055	27,131,582	4.327	27.212
		5,302.63					GS	53,458	1.035	55,335	348,869	6.579	6.526
Crystal River 1 & 2													
UNIT 1	381	1,297,991.00	58			10,215				13,258,661	28,320,940	2.182	
		5,341.20					#2	9,418	5.793	54,559	376,007	7.040	39.924
		1,292,649.80					CA	531,935	24.823	13,204,102	27,944,933	2.162	52.534
UNIT 2	477	1,839,746.00	66			9,875				18,168,010	38,496,996	2.093	
		3,364.28					#2	5,735	5.793	33,223	227,883	6.774	39.735
		1,836,381.72					CA	729,221	24.869	18,134,786	38,269,113	2.084	52.479
Crystal River 4 & 5													
UNIT 4	717	3,507,307.00	84			9,485				33,266,856	76,832,372	2.191	
		24,914.44					#2	40,750	5.799	236,314	1,769,969	7.104	43.435
		3,482,392.56					CA	1,340,840	24.634	33,030,543	75,062,403	2.155	55.982
UNIT 5	725	3,622,671.00	85			9,461				34,275,436	78,966,778	2.180	
		20,112.51					#2	32,814	5.799	190,292	1,455,034	7.234	44.342
		3,602,558.49					CA	1,383,663	24.634	34,085,144	77,511,744	2.152	56.019

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

01-2004 Thru 08-2004  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	72,296.00	37			12,750				921,795	4,442,365	6.145	
		72,252.40					#6	139,882	6.586	921,239	4,438,347	6.143	31.729
		43.60					#2	95	5.851	556	4,018	9.216	42.295
UNIT 2	32	75,140.00	40			12,850				965,562	4,666,257	6.210	
		75,129.97					#6	146,624	6.584	965,433	4,665,449	6.210	31.819
		10.03					#2	22	5.856	129	808	8.056	36.727
UNIT 3	81	172,856.00	36			10,906				1,885,173	9,364,641	5.418	
		156,462.87					#6	258,817	6.593	1,706,389	8,303,898	5.307	32.084
		16,220.75					GS	172,494	1.026	176,904	1,048,113	6.462	6.076
		172.38					#2	321	5.857	1,880	12,630	7.327	39.346
<b>TOTAL</b>	<b>3,913</b>	<b>15,057,216.00</b>				<b>9,875</b>				<b>148,682,719</b>	<b>434,649,533</b>	<b>2.887</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	4,514,806.00	97			10,275				46,388,852	16,185,827	0.359	
		0					NF	46,387,547	1.000	46,387,547	16,175,545	0.000	0.349
		0					#2	226	5.771	1,304	10,282	0.000	45.496
<b>TOTAL</b>	<b>794</b>	<b>4,514,806.00</b>				<b>10,275</b>				<b>46,388,852</b>	<b>16,185,827</b>	<b>0.359</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	16,917.00	5			17,283				292,375	1,928,462	11.400	
		3,041.99					#2	9,075	5.793	52,575	391,040	12.855	43.090
		13,875.01					GS	231,497	1.036	239,801	1,537,422	11.081	6.641
<b>Bartow Peaker</b>	<b>205</b>	<b>49,936.00</b>	<b>4</b>			<b>15,975</b>				<b>797,745</b>	<b>5,185,392</b>	<b>10.384</b>	
		9,963.14					#2	27,449	5.799	159,165	1,036,777	10.406	37.771
		39,972.86					GS	615,967	1.037	638,580	4,148,615	10.379	6.735
<b>Bayboro Peaker</b>	<b>200</b>	<b>44,129.00</b>	<b>4</b>			<b>14,044</b>				<b>619,726</b>	<b>4,514,883</b>	<b>10.231</b>	
		44,129.00					#2	103,472	5.989	619,726	4,514,883	10.231	43.634
<b>Debary Peaker</b>	<b>644</b>	<b>282,524.00</b>	<b>7</b>			<b>13,940</b>				<b>3,938,478</b>	<b>26,476,277</b>	<b>9.371</b>	
		61,024.34					#2	146,849	5.793	850,699	7,006,472	11.481	47.712
		221,499.66					GS	2,972,757	1.039	3,087,779	19,469,805	8.790	6.549

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

01-2004 Thru 08-2004  
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Higgins Peaker	126	35,142.00	5			17,086				600,424	3,864,185	10.996	
		15.53					#2	46	5.770	265	1,616	10.403	35.130
		35,126.47					GS	578,845	1.037	600,158	3,862,569	10.996	6.673
Hines Energy	1,068	3,306,952.00	53			7,363				24,348,058	165,429,668	5.002	
		9.11					#2	12	5.589	67	416	4.567	34.667
		3,306,942.89					GS	23,622,340	1.031	24,347,991	165,429,252	5.002	7.003
Intercession City Peaker	997	514,636.00	9			13,218				6,802,618	48,477,414	9.420	
		98,772.74					#2	225,318	5.795	1,305,609	10,667,115	10.800	47.342
		415,863.26					GS	5,326,720	1.032	5,497,010	37,810,299	9.092	7.098
Rio Pinar Peaker	15	701.00	1			18,581				13,025	88,114	12.570	
		701.00					#2	2,244	5.805	13,025	88,114	12.570	39.266
Suwannee Peaker	173	82,338.00	8			14,211				1,170,070	8,254,487	10.025	
		22,370.91					#2	54,479	5.835	317,903	2,277,135	10.179	41.798
		59,967.09					GS	828,864	1.028	852,166	5,977,352	9.968	7.211
Tiger Bay Cogen	215	798,390.00	63			7,868				6,282,128	28,122,831	3.522	
		798,390.00					GS	6,061,180	1.036	6,282,128	28,122,831	3.522	4.640
Turner Peaker	166	14,938.00	2			15,186				226,856	1,535,197	10.277	
		14,938.00					#2	39,190	5.789	226,856	1,535,197	10.277	39.173
Univ of Florida Cogen	48	232,832.00	83			10,321				2,403,021	11,758,430	5.050	
		232,832.00					GS	2,317,325	1.037	2,403,021	11,758,430	5.050	5.074
TOTAL	3,913	5,379,435.00				8,829				47,494,524	305,635,339	5.682	
SYSTEM TOTAL	8,620	24,951,457.00				9,722				242,566,095	756,470,698	3.032	



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	7,413,152	6,380,949	1,032,203	16.2%
	3	Unit Cost (\$/BBL)	28.17	27.28	0.90	3.3%
	4	Amount (\$)	208,839,856	174,045,922	34,793,934	20.0%
	5	BURNED				
	6	Units (BBL)	7,503,921	6,380,949	1,122,972	17.6%
	7	Unit Cost (\$/BBL)	27.88	27.28	0.60	2.2%
	8	Amount (\$)	209,188,881	174,045,922	35,142,959	20.2%
	9	ADJUSTMENTS				
	10	Units (BBL)	-2,447			
	11	Amount (\$)	-99,105			
	12	ENDING INVENTORY				
	13	Units (BBL)	808,755	800,000	8,755	1.1%
	14	Unit Cost (\$/BBL)	29.81	27.20	2.62	9.6%
	15	Amount (\$)	24,112,657	21,758,400	2,354,257	10.8%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	721,990	559,483	162,507	29.0%
	20	Unit Cost (\$/BBL)	54.63	35.28	19.34	54.8%
	21	Amount (\$)	39,438,828	19,739,166	19,699,662	99.8%
	22	BURNED				
	23	Units (BBL)	704,586	559,483	145,103	25.9%
	24	Unit Cost (\$/BBL)	44.87	35.28	9.59	27.2%
	25	Amount (\$)	31,617,966	19,739,166	11,878,800	60.2%
	26	ADJUSTMENTS				
	27	Units (BBL)	-1,173			
	28	Amount (\$)	-57,160			
	29	ENDING INVENTORY				
	30	Units (BBL)	821,430	550,000	271,430	49.4%
	31	Unit Cost (\$/BBL)	45.24	33.56	11.68	34.8%
	32	Amount (\$)	37,164,502	18,458,000	18,706,502	101.3%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	3,794,219	4,255,730	-461,511	-10.8%
	37	Unit Cost (\$/TON)	54.54	55.55	-1.01	-1.8%
	38	Amount (\$)	206,928,713	236,400,411	-29,471,698	-12.5%
	39	BURNED				
	40	Units (TON)	3,985,659	4,255,730	-270,071	-6.3%
	41	Unit Cost (\$/TON)	54.89	55.55	-0.65	-1.2%
	42	Amount (\$)	218,788,193	236,400,421	-17,612,228	-7.5%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-8,526			
	46	ENDING INVENTORY				
	47	Units (TON)	445,685	550,000	-104,315	-19.0%
	48	Unit Cost (\$/TON)	54.30	55.85	-1.56	-2.8%
	49	Amount (\$)	24,199,767	30,719,645	-6,519,878	-21.2%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	42,966,711	38,435,514	4,531,197	11.8%
	68	Unit Cost (\$/MCF)	6.53	6.36	0.18	2.8%
	69	Amount (\$)	280,700,113	244,346,395	36,353,718	14.9%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	46,387,547	45,696,581	690,966	1.5%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount (\$)	16,175,545	15,993,803	181,742	1.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF  
AUGUST, 2004

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		62,592		62,592	3.700	4.596	2,315,904	2,876,703		550,799.00
<b>ACTUAL</b>										
Seminole Electric Cooperative, inc	Load Following	1,668		1,668	6.176	6.176	103,015.28	103,015.28		0.00
City of Homestead, FL	CR-1	259		259	4.621	5.091	11,967.57	13,185.43		1,217.86
City of Homestead, FL	Schedule OS	19		19	3.218	4.504	611.40	855.78		244.38
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Cobb Electric Membership Corp.	EEL	774		774	4.119	5.088	31,878.53	39,381.37		7,502.84
Florida Power & Light Company	CR-1	2,600		2,600	2.904	2.594	75,508.54	67,456.54		(8,052.00)
Seminole Electric Cooperative, Inc	CR-1	1,230		1,230	3.526	4.010	43,369.41	49,328.96		5,959.55
Tampa Electric Company	CR-1	850		850	3.059	3.807	25,999.85	32,356.72		6,356.87
The Energy Authority, Inc.	Contract	410		410	3.220	3.763	13,201.08	15,429.48		2,228.40
Tampa Electric Company	Schedule J	100		100	3.494	3.597	3,494.49	3,597.49		103.00
Southern Company Services, Inc	MR1	283		283	6.539	6.381	18,504.69	18,059.19		(445.50)
LG & E Energy Marketing, inc	EEL	358		358	3.550	4.436	13,066.45	15,882.35		2,815.90
Duke Power	EEL	450		450	2.377	0.693	10,697.50	3,120.46		(7,577.04)
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,487.68	6,487.68		0.00
<b>Adjustments</b>										
Gainesville Regional Utilities	Schedule OS	-30		-30	3.789	4.900	(1,136.70)	(1,470.00)		(333.30)
The Energy Authority, Inc.	Contract	30		30	3.881	4.900	1,164.30	1,470.00		305.70
<b>Sub Total - Gain on Other Power Sales</b>		<b>9,001</b>		<b>9,001</b>	<b>3.975</b>	<b>4.090</b>	<b>357,830.07</b>	<b>368,156.73</b>		<b>10,326.66</b>
<b>CURRENT MONTH TOTAL</b>		<b>9,001</b>		<b>9,001</b>	<b>3.975</b>	<b>4.090</b>	<b>357,830.07</b>	<b>368,156.73</b>		<b>10,326.66</b>
<b>DIFFERENCE</b>		<b>-53,591</b>		<b>-53,591</b>	<b>0.275</b>	<b>(0.506)</b>	<b>(1,958,073.93)</b>	<b>(2,508,546.27)</b>		<b>(550,472.34)</b>
<b>DIFFERENCE %</b>		<b>(85.62)</b>		<b>(85.62)</b>	<b>7.44</b>	<b>(11.01)</b>	<b>(84.55)</b>	<b>(87.20)</b>		<b>(98.16)</b>
<b>CUMULATIVE ACTUAL</b>		<b>719,655</b>		<b>719,655</b>	<b>3.235</b>	<b>4.084</b>	<b>23,277,788.39</b>	<b>29,392,165.55</b>		<b>6,114,377.17</b>
<b>CUMULATIVE ESTIMATED</b>		<b>797,189</b>		<b>797,189</b>	<b>3.312</b>	<b>3.709</b>	<b>26,403,686.00</b>	<b>29,565,075.00</b>		<b>3,161,389.00</b>
<b>DIFFERENCE</b>		<b>-77,534</b>		<b>-77,534</b>	<b>(0.078)</b>	<b>0.376</b>	<b>(3,125,897.61)</b>	<b>(172,909.44)</b>		<b>2,952,988.17</b>
<b>DIFFERENCE %</b>		<b>(9.73)</b>		<b>(9.73)</b>	<b>(2.34)</b>	<b>10.13</b>	<b>(11.84)</b>	<b>(0.58)</b>		<b>93.41</b>

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
AUGUST, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		284,142			284,142	1.811	1.811	5,146,881.00	5,146,881.00
ACTUAL									
Glades	Firm	8			8	9.393	9.393	751.44	751.44
Southern Company Services, Inc	Southern UPS	304,441			304,441	1.574	1.574	4,791,901.34	4,791,901.34
Tampa Electric Company	TECO AR1	29,340			29,340	4.059	4.059	1,191,054.20	1,191,054.20
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(108,295.91)	(108,295.91)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(157.00)	(157.00)
CURRENT MONTH TOTAL		333,789			333,789	1.760	1.760	5,875,254.07	5,875,254.07
DIFFERENCE		49,647			49,647	(0.051)	(0.051)	728,373.07	728,373.07
DIFFERENCE %		17.5			17.5	(2.8)	(2.8)	14.2	14.2
CUMULATIVE ACTUAL		2,451,883			2,451,883	1.877	1.877	46,009,875.35	46,009,875.35
CUMULATIVE ESTIMATED		2,163,436			2,163,436	1.753	1.753	37,924,441.00	37,924,441.00
DIFFERENCE		288,447			288,447	0.124	0.124	8,085,434.35	8,085,434.35
DIFFERENCE %		13.3			13.3	7.0	7.0	21.3	21.3

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
AUGUST, 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		473,752	0	0	473,752	2.447	2.447	11,591,233.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBROLAS)	CO-GEN	6,082			6,082	10.816	10.816	657,875.63
ADJ		0			0			94,662.65
Auburndale Power Partners, L.P. (AUBROLFC)	CO-GEN	5,916			5,916	2.327	2.327	137,667.65
ADJ		0			0			7,666.38
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	39,735			39,735	2.412	2.412	958,416.64
ADJ		0			0			(320,336.90)
Bay County (BAYCOUNT)	CO-GEN	6,802			6,802	2.327	2.327	158,282.54
ADJ		0			0			8,424.24
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	6,060			6,060	3.488	3.488	211,372.80
ADJ		0			0			(21,734.52)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	11			11	6.323	6.323	691.74
ADJ		10			10			609.52
Jefferson Power L.C. (JEFFPOWER)	CO-GEN	78			78	1.942	1.942	1,514.76
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	6,205			6,205	2.376	2.376	147,430.80
ADJ		0			0			9,154.71
Lake Cogen Limited (LAKORDER)	CO-GEN	36,384			36,384	2.643	2.643	961,629.12
ADJ		0			0			(135,633.59)
Metro-Dade County (METRODADE)	CO-GEN	21,589			21,589	3.038	3.038	655,873.82
ADJ		0			0			57,221.44
Metro-Dade County (METRDDAS)	CO-GEN	41			41	7.036	7.036	2,884.76
ADJ		0			0			426.68
Orange Cogen (ORANGEAS)	CO-GEN	15,746			15,746	5.713	5.713	899,568.98
ADJ		0			0			35,487.41
Orange Cogen (ORANGECO)	CO-GEN	29,393			29,393	2.894	2.894	850,633.42
ADJ		0			0			307,646.62
Orlando Cogen Limited (ORLACOGL)	CO-GEN	40,547			40,547	2.900	2.900	1,175,863.00
ADJ		0			0			0.00
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	71			71	7.000	7.000	4,970.00
ADJ		0			0			0.00
Pasco Cogen Limited (PASCCOGL)	CO-GEN	46,461			46,461	2.460	2.460	1,142,940.60
ADJ		0			0			175,532.26
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,106			17,106	2.376	2.376	406,438.56
ADJ		0			0			21,739.22
PCS Phosphate (OCWFRCR)	CO-GEN	139			139	10.741	10.741	14,913.88
ADJ		127			127			13,591.76
PCS Phosphate (OCWHSPRS)	CO-GEN	1			1	4.592	4.592	41.33
ADJ		-63			-63			(4,155.68)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	28,990			28,990	2.327	2.327	674,597.30
ADJ		0			0			56,389.08
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	28,490			28,490	2.796	2.796	796,591.58
ADJ		0			0			402,007.43
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	11,080			11,080	2.796	2.796	309,785.62
ADJ		0			0			128,643.41
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	2,160			2,160	5.857	5.857	126,511.20
ADJ		0			0			2,066.67
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	14,433			14,433	3.051	3.051	440,350.63
ADJ		0			0			165,378.39
Jefferson Power L.C. (JEFFAS)	CO-GEN	39			39	7.000	7.000	2,730.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		363,633			363,633	3.229	3.229	11,742,367.94
DIFFERENCE		-110,119			-110,119	0.782	0.782	151,134.94
DIFFERENCE %		(23.2)			(23.2)	32.0	32.0	1.3
CUMULATIVE ACTUAL		3,199,289			3,199,289	2.698	2.698	86,321,308.23
CUMULATIVE ESTIMATED		3,616,834			3,616,834	2.401	2.401	86,818,816.00
CUMULATIVE DIFFERENCE		-417,345			-417,345	0.298	0.298	(497,507.77)
CUMULATIVE DIFFERENCE %		(11.5)			(11.5)	12.4	12.4	(0.6)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
AUGUST, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		67,820	3.950	2,678,890.00	5.100	3,458,820.00	779,930.00
ACTUAL:							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	6,174	1.948	120,274.57	1.948	120,274.57	0.00
Seminole	Load Following	2,768	4.430	122,609.35	4.430	122,609.35	0.00
Calpine Energy Services, LP	EEl	5,818	6.225	362,181.00	10.392	604,604.05	242,423.05
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	4,338	6.379	276,707.00	9.520	412,971.00	136,264.00
City of Tallahassee, FL	Schedule OS	80	5.800	4,640.00	11.125	8,899.60	4,259.60
City of Tallahassee, FL	Transmission Purchase	0	0.000	16,688.16	0.000	0.00	(16,688.16)
Cobb Electric Membership Corp.	EEl	22,927	5.237	1,200,732.50	9.406	2,156,514.31	955,781.81
Florida Power & Light Company	Schedule OS	24,395	6.401	1,561,450.00	9.034	2,203,945.05	642,495.05
Florida Power & Light Company	Transmission Purchase	0	0.000	11,820.22	0.000	0.00	(11,820.22)
Georgia Power Company- LT	IC-P11	62	16.336	10,128.16	16.336	10,128.16	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	389,623.22	0.000	0.00	(389,623.22)
LG & E Energy Marketing, Inc	EEl	6,101	4.088	249,413.00	8.273	504,707.72	255,294.72
New Hope Power Partnership	Schedule OS	867	7.200	62,424.00	11.613	100,683.84	38,259.84
Oglethorpe Power Corp.	EEl	110	5.364	5,900.00	10.070	11,077.14	5,177.14
Orlando Utilities Commission	Schedule OS	16,750	7.054	1,181,500.00	10.720	1,795,552.00	614,052.00
Reedy Creek Improvement District	Schedule OS	530	5.628	29,830.00	10.596	56,157.90	26,327.90
Reliant Energy Services, Inc.	Schedule OS	23,137	7.977	1,845,733.70	10.141	2,346,353.04	500,619.34
Seminole Electric Cooperative, Inc	CR-1	100	4.300	4,300.00	6.114	6,114.00	1,814.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	62,047.40	0.000	0.00	(62,047.40)
Seminole Electric Cooperative, Inc	Contract	1,750	5.393	94,375.00	8.112	141,956.50	47,581.50
Seminole Electric Cooperative, Inc	Schedule OS	672	6.700	45,024.00	7.665	51,505.44	6,481.44
Southern Company Services, Inc	Contract	4,692	5.809	272,544.00	11.184	524,769.95	252,225.95
Southern Company Services, Inc	Transmission Purchase	0	0.000	1,201.50	0.000	0.00	(1,201.50)
Southern Company Services, Inc	MR1	5,064	5.747	291,038.00	9.459	478,983.68	187,945.68
Tampa Electric Company	EEl	6,049	6.052	366,115.00	6.388	386,433.92	20,318.92
The Energy Authority, Inc.	Contract	29,636	6.181	1,831,789.00	11.003	3,260,874.07	1,429,085.07
The Energy Authority, Inc.	Schedule OS	500	6.200	31,000.00	12.297	61,485.31	30,485.31
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	96.00	0.000	0.00	(96.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	45.18	0.000	0.00	(45.18)
Reliant Energy Services, Inc.	Schedule OS	79	8.900	7,031.00	9.413	7,436.27	405.27
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	429.00	0.000	0.00	(429.00)
Tampa Electric Company	Transmission Purchase	0	0.000	(510.53)	0.000	0.00	510.53
<b>SubTotal - Energy Purchases (Non-Broker)</b>		<b>162,599</b>	<b>6.432</b>	<b>10,458,179.43</b>	<b>9.455</b>	<b>15,374,036.87</b>	<b>4,915,857.44</b>
<b>CURRENT MONTH TOTAL</b>		<b>162,599</b>	<b>6.432</b>	<b>10,458,179.43</b>	<b>9.455</b>	<b>15,374,036.87</b>	<b>4,915,857.44</b>
<b>DIFFERENCE</b>		<b>94,779</b>	<b>2.482</b>	<b>7,779,289.43</b>	<b>4.355</b>	<b>11,915,216.87</b>	<b>4,135,927.44</b>
<b>DIFFERENCE %</b>		<b>139.8</b>	<b>62.8</b>	<b>290.4</b>	<b>85.4</b>	<b>344.5</b>	<b>530.3</b>
<b>CUMULATIVE ACTUAL</b>		<b>541,837</b>	<b>6.925</b>	<b>37,523,636.13</b>	<b>8.437</b>	<b>45,716,854.70</b>	<b>8,193,218.57</b>
<b>CUMULATIVE ESTIMATED</b>		<b>463,775</b>	<b>3.815</b>	<b>17,692,105.00</b>	<b>4.743</b>	<b>21,997,097.00</b>	<b>4,304,992.00</b>
<b>DIFFERENCE</b>		<b>78,062</b>	<b>3.110</b>	<b>19,831,531.13</b>	<b>3.694</b>	<b>23,719,757.70</b>	<b>3,888,226.57</b>
<b>DIFFERENCE %</b>		<b>16.8</b>	<b>81.5</b>	<b>112.1</b>	<b>77.9</b>	<b>107.8</b>	<b>90.32</b>