ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 040001-EI
FLORIDA POWER & LIGHT COMPANY

SEPTEMBER 17, 2004

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY 2005 THROUGH DECEMBER 2005

TESTIMONY & EXHIBITS OF:

P. SONNELITTER

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF P. SONNELITTER

DOCKET NO. 040001-EI

SEPTEMBER 17, 2004

Q. Please state your name and business address.

A. My name is Pamela Sonnelitter and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. Would you please state your present position with Florida Power and Light Company (FPL).

A. I am the Manager of Business Services in the Power Generation Division of FPL.

Q. Have you previously had testimony presented in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present the target unit equivalent availability factors (EAF) and the target unit average net operating heat rates (ANOHR) for the period of January through December, 2005, for use in determining the Generating Performance Incentive Factor (GPIF).

Q. Please summarize the 2005 system targets for EAF and ANOHR for the units to be considered in establishing the GPIF for FPL.

A. For the period of January through December, 2005, FPL projects a weighted system equivalent planned outage factor of 7.3% and a weighted system equivalent unplanned outage factor of 6.2%, which yield a weighted system equivalent availability target of 86.5%. The targets for this period reflect planned refueling outages for two nuclear units. FPL also projects a weighted system average net operating heat rate target of 9,399 Btu/kWh for the period January through December, 2005. As discussed later in this testimony, these targets represent fair and reasonable values when compared to historical data. Therefore, FPL requests that the targets for these performance indicators be approved by the Commission.

Q. Have you prepared, or caused to have prepared under your direction, supervision or control, an exhibit in this proceeding?

A. Yes, I have. It consists of one document. The first page of this document is an index to the contents of the document. All other pages are numbered according to the latest revisions of the GPIF Manual as approved by the Commission.

Q. Have you established target levels of performance for the units to be considered in establishing the GPIF for FPL?

A. Yes, I have. Document No.1, pages 6 and 7, contains the information summarizing the targets and ranges for EAF and ANOHR for the 13 generating units which FPL proposes to be considered as GPIF units for the period of January through December, 2005. These pages were prepared in accordance with the latest revisions of the GPIF Manual. All

of these targets have been derived utilizing the methodologies adopted in the GPIF Manual.

Q. Please summarize FPL's methodology for determining equivalent availability targets.

A. The GPIF Manual requires that the EAF target for each unit be determined as the difference between 100% and the sum of the planned outage factor (POF) and the unplanned outage factor (UOF). The POF for each unit is determined by the length of the planned outage, if any, scheduled for the projected period. The UOF is determined by the sum of the historical average forced outage factor (FOF) and maintenance outage factor (MOF). The UOF is then adjusted to reflect recent unit performance and known unit modifications or equipment changes.

Q. Please summarize FPL's methodology for determining ANOHR targets.

A. To develop the ANOHR targets, historic ANOHR vs. unit net output factor curves are developed for each GPIF unit. The historic data is analyzed for any unusual operating conditions and changes in equipment that will materially affect the predicted heat rate. A regression equation that best fits the data is calculated and a statistical analysis of the historic ANOHR variance with respect to the best fit curve is also performed to identify unusual observations. The resulting equation is used to project ANOHR for the unit using the net output factor from the POWERSYM model. This projected ANOHR value is then used in the GPIF tables and in the calculations to determine the possible fuel savings or losses due to

improvements or degradations in heat rate performance. This process is consistent with the GPIF Manual.

Q. How did you select the units to be considered when establishing the GPIF for FPL?

A. The GPIF units were selected in accordance with the GPIF Manual using the estimated net generation for each unit taken from the production costing simulation program, POWRSYM, which forms the basis for the projected levelized fuel cost recovery factor for the period. The 13 units which FPL proposes to use for the period of January through December 2005 represent the top 81.2% of the total forecasted system net generation for this period excluding five units: the Ft. Myers repowered unit, the Sanford repowered units 4 and 5, the Martin unit 8 conversion to combined cycle and the Manatee combined cycle unit 3. The repowering of the Ft. Myers and Sanford units and the conversion of Martin unit 8 to combined cycle constitute a major design change affecting both their generation capacity and the performance of these units. As a result, the future performance of these units will not be comparable to their historical performance. Manatee unit 3 will be a new unit for 2005 and so it does not yet have any historical performance from which to project future performance. Therefore, consistent with the GPIF Manual, the above mentioned units will be excluded from the GPIF calculations until we have enough operating history to use in projecting future performance.

Q. Do FPL's EAF and ANOHR performance targets represent a reasonable level of generation efficiency?

A. Yes, they do.

Q. Does this conclude your testimony?

A. Yes, it does.

DOCUMENT NO. 1

WITNESS: PAMELA SONNELITTER

DOCKET NO. 040001-EI

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2005

DOCUMENT NUMBER 1 INDEX

FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2005

Table 2.0
POWRSYM Projected System Generation
January Through December, 2005

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost ($000)
Ft. Myers Repowered 2	1,435	7,833	10,267,693	91%	10.9	10.9	510,893
Sanford Repowered 4	911	7,654	6,445,312	92%	6.8	17.7	320,981
Sanford Repowered 5	939	7,601	6,257,420	88%	6.6	24.3	310,015
St. Lucie 2	719	8,538	6,140,275	100%	6.5	30.8	20,538
St. Lucie 1	845	7,135	6,027,256	100%	6.4	37.2	18,908
Turkey Point 3	703	8,538	6,003,740	100%	6.4	43.6	22,258
Turkey Point 4	703	7,017	4,949,673	100%	5.2	48.8	17,484
Scherer 4	645	7,844	4,536,350	90%	4.8	53.6	69,980
Martin 8	1,088	4,681	4,178,436	82%	4.4	58.1	200,600
Manatee 3	1,090	4,685	4,158,969	81%	4.4	62.5	209,570
Martin 2	799	6,542	3,530,341	68%	3.7	66.2	217,479
Lauderdale 4	433	8,003	3,278,217	95%	3.5	69.7	180,355
Martin 4	453	7,662	3,112,541	90%	3.3	73.0	155,280
Martin 3	452	7,679	3,092,943	89%	3.3	76.3	158,574
Martin 1	807	5,534	2,934,991	66%	3.1	79.4	183,791
Manatee 2	806	5,268	2,625,941	62%	2.8	82.1	142,807
Lauderdale 5	432	6,595	2,622,653	92%	2.8	84.9	143,207
Manatee 1	806	4,501	2,366,608	65%	2.5	87.4	124,976
Cape Canaveral 2	396	3,464	1,131,851	83%	1.2	88.6	57,557
Port Everglades 4	389	3,665	1,125,166	79%	1.2	89.8	59,426
Turkey Point 1	395	3,485	1,078,681	78%	1.1	91.0	55,473
Port Everglades 3	382	3,564	1,076,572	79%	1.1	92.1	55,707
St. Johns River 2	128	7,854	1,001,597	99%	1.1	93.2	14,939
Cape Canaveral 1	396	3,069	978,300	81%	1.0	94.2	51,244
Riviera 4	280	4,309	953,477	79%	1.0	95.2	52,414
Riviera 3	274	4,445	942,814	77%	1.0	96.2	52,047
St. Johns River 1	128	6,478	824,409	99%	0.9	97.1	12,481
Turkey Point 2	395	2,583	755,734	74%	0.8	97.9	40,503
Ft. Myers SC 3	165	1,540	428,733	84%	0.5	98.3	33,129
Putnam 1	244	2,193	374,086	70%	0.4	98.7	23,817
Putnam 2	244	1,845	299,178	67%	0.3	99.0	19,966
Port Everglades 2	210	1,503	188,394	60%	0.2	99.2	11,481
Port Everglades 1	210	1,398	162,015	55%	0.2	99.4	10,756
Sanford 3	139	1,687	143,226	61%	0.2	99.6	8,171
Ft. Myers GT 1-12	582	425	128,859	52%	0.1	99.7	17,754
Ft. lauderdale GT 1-24	719	395	90,008	32%	0.1	99.8	11,810
Port Everglades GT 1-1:	363	385	82,248	59%	0.1	99.9	10,601
Cutler 6	140	1,125	69,916	44%	0.1	100.0	6,106
Cutler 5	69	1,085	33,836	45%	0.0	100.0	3,055
Total	20,311		94,398,455		100.0	100.0	3,616,135

FLORIDA POWER & LIGHT COMPANY
UNITS TO BE USED TO DETERMINE THE
GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2005

Lauderdale Unit 4

Lauderdale Unit 5

Manatee Unit 1

Manatee Unit 2

Martin Unit 1

Martin Unit 2

Martin Unit 3

Martin Unit 4

Scherer Unit 4

St. Lucie Unit 1

St. Lucie Unit 2

Turkey Point Unit 3

Turkey Point Unit 4

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2005

Generating Performance Incentive Points (GPIF)	Fuel Savings/(Loss) ($000)	Generating Performance Incentive Factor ($000)
+ 10	71,721	25,569
+ 9	64,549	23,012
+ 8	57,377	20,455
+ 7	50,205	17,898
+ 6	43,033	15,342
+ 5	35,861	12,785
+ 4	28,689	10,228
+ 3	21,516	7,671
+ 2	14,344	5,114
+ 1	7,172	2,557
0	0	0
- 1	(7,175)	(2,557)
- 2	(14,350)	(5,114)
- 3	(21,525)	(7,671)
- 4	(28,700)	(10,228)
- 5	(35,875)	(12,785)
- 6	(43,050)	(15,342)
- 7	(50,225)	(17,898)
- 8	(57,400)	(20,455)
- 9	(64,576)	(23,012)
- 10	(71,751)	(25,569)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2005

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY		$	6,029,044,746
LINE 2	MONTH OF JANUARY	2005	$	6,158,490,202
LINE 3	MONTH OF FEBRUARY	2005	$	6,143,724,921
LINE 4	MONTH OF MARCH	2005	$	6,154,980,006
LINE 5	MONTH OF APRIL	2005	$	6,163,547,843
LINE 6	MONTH OF MAY	2005	$	6,179,880,106
LINE 7	MONTH OF JUNE	2005	$	6,197,832,313
LINE 8	MONTH OF JULY	2005	$	6,423,964,998
LINE 9	MONTH OF AUGUST	2005	$	6,430,544,904
LINE 10	MONTH OF SEPTEMBER	2005	$	6,423,676,130
LINE 11	MONTH OF OCTOBER	2005	$	6,398,663,851
LINE 12	MONTH OF NOVEMBER	2005	$	6,380,648,929
LINE 13	MONTH OF DECEMBER	2005	$	6,525,480,148
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		$	6,277,729,000
LINE 15	25 BASIS POINTS			0.0025
LINE 16	REVENUE EXPANSION FACTOR			60.4594%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		$	25,958,449
LINE 18	JURISDICTIONAL SALES			103,009,995,124 KWH
LINE 19	TOTAL SALES			104,577,999,841 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			98.50%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS		$	25,569,237

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2005

Plant / Unit	Weighting Factor (%)	EAF Target (%)	EAF Range Max. (%)	EAF Range Min. (%)	Max. Fuel Savings ($000's)	Max. Fuel Loss ($000's)
Lauderdale 4	0.71	92.7	94.7	90.7	509.0	-509.0
Lauderdale 5	0.48	75.5	77.5	73.5	344.6	-344.6
Manatee 1	0.45	74.6	76.6	72.6	320.1	-320.1
Manatee 2	0.51	96.0	98.0	94.0	368.7	-368.7
Martin 1	0.44	76.0	78.5	73.5	318.1	-318.1
Martin 2	0.35	92.9	95.4	90.4	254.2	-254.2
Martin 3	1.20	92.2	95.2	89.2	859.7	-859.7
Martin 4	1.10	92.5	95.0	90.0	785.8	-785.8
Scherer 4	4.89	95.5	97.5	93.5	3,503.7	-3,503.7
St. Lucie 1	12.44	77.2	80.2	74.2	8,919.5	-8,919.5
St. Lucie 2	12.79	93.6	96.6	90.6	9,173.4	-9,173.4
Turkey Point 3	12.43	93.6	96.6	90.6	8,913.0	-8,913.0
Turkey Point 4	10.45	75.8	78.8	72.8	7,492.8	-7,492.8
	58.23				41,762.8	-41,762.8

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2005

Plant / Unit	Weighting Factor (%)	ANOHR TARGET BTU/KWH	ANOHR TARGET NOF	ANOHR RANGE BTU/KWH	ANOHR RANGE BTU/KWH	Max. Fuel Savings ($000's)	Max. Fuel Loss ($000's)
Lauderdale 4	7.63	7,515	94.7	7,212	7,818	5,474.0	-5,474.0
Lauderdale 5	1.74	7,511	92.2	7,371	7,651	1,246.7	-1,246.7
Manatee 1	2.98	10,274	65.2	10,023	10,524	2,134.2	-2,134.2
Manatee 2	5.12	10,248	61.9	9,910	10,587	3,672.5	-3,672.5
Martin 1	3.62	9,994	65.7	9,778	10,210	2,596.0	-2,596.0
Martin 2	4.36	9,964	67.5	9,746	10,183	3,129.8	-3,129.8
Martin 3	1.68	6,977	89.1	6,849	7,105	1,206.0	-1,206.0
Martin 4	3.14	6,926	89.8	6,750	7,101	2,254.7	-2,254.7
Scherer 4	1.07	10,151	89.7	9,965	10,336	765.0	-765.0
St. Lucie 1	0.77	10,846	100.0	10,793	10,899	550.3	-552.6
St. Lucie 2	0.04	10,866	100.0	10,790	10,942	25.2	-25.3
Turkey Point 3	5.93	11,043	100.0	10,787	11,299	4,253.4	-4,268.8
Turkey Point 4	3.70	11,078	100.3	10,868	11,287	2,650.8	-2,662.3
	41.77					29,958.6	-29,987.8

PROJECTED UNIT HEAT RATE EQUATIONS
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2005

Plant/Unit	ANOHR	NOF	MW	ANOHR Equation a coef.	ANOHR Equation b coef.	Bounds	First	Last	Exclusions
Lauderdale 4	7,515	94.7	433	8573	-11.17	303	07-01	06-04	Mar-04, Apr-04
Lauderdale 5	7,511	92.2	432	8131	-6.73	140	07-01	06-04	Nov-03, Dec-03, Jan-04
Manatee 1	10,274	65.2	806	10648	-5.73	250	07-01	06-04	Nov-02, Apr-03, May-03
Manatee 2	10,248	61.9	806	10822	-9.27	339	07-01	06-04	Nov-01, Feb-04, Mar-04, Apr-04
Martin 1	9,994	65.7	807	10189	-2.97	216	07-01	06-04	Oct-02, Feb-03
Martin 2	9,964	67.5	799	10234	-3.99	218	07-01	06-04	Nov-02, Jan-03, Feb-04, May-04
Martin 3	6,977	89.1	452	7336	-4.03	128	07-01	06-04	Aug-03, Sep-03
Martin 4	6,926	89.8	453	7145	-2.44	176	07-01	06-04	Jun-02, Jul-02, Nov-02, Nov-03
Scherer 4	10,151	89.7	645	10878	-8.12	186	07-01	06-04	No exclusions
St. Lucie 1	10,846	100.0	845	15106	-42.61	53	07-01	06-04	Oct-02, Apr-04
St. Lucie 2	10,866	100.0	719	13016	-21.50	76	07-01	06-04	Dec-01, Apr-03, May-03, Jun-03
Turkey Point 3	11,043	100.0	703	13204	-21.60	256	07-01	06-04	Oct-01, Mar-03
Turkey Point 4	11,078	100.3	703	14739	-36.48	210	07-01	06-04	Jul-02, Jan-03, Oct-03

DERIVATION OF WEIGHT FACTORS

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2005

PRODUCTION COSTING SIMULATION
FUEL COST ($000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Lauderdale 4	EAF	3,616,135	3,615,626	509.0	0.71
Lauderdale 4	ANOHR	3,616,135	3,610,661	5,474.0	7.63
Lauderdale 5	EAF	3,616,135	3,615,790	344.6	0.48
Lauderdale 5	ANOHR	3,616,135	3,614,888	1,246.7	1.74
Manatee 1	EAF	3,616,135	3,615,815	320.1	0.45
Manatee 1	ANOHR	3,616,135	3,614,001	2,134.2	2.98
Manatee 2	EAF	3,616,135	3,615,766	368.7	0.51
Manatee 2	ANOHR	3,616,135	3,612,463	3,672.5	5.12
Martin 1	EAF	3,616,135	3,615,817	318.1	0.44
Martin 1	ANOHR	3,616,135	3,613,539	2,596.0	3.62
Martin 2	EAF	3,616,135	3,615,881	254.2	0.35
Martin 2	ANOHR	3,616,135	3,613,005	3,129.8	4.36
Martin 3	EAF	3,616,135	3,615,275	859.7	1.20
Martin 3	ANOHR	3,616,135	3,614,929	1,206.0	1.68
Martin 4	EAF	3,616,135	3,615,349	785.8	1.10
Martin 4	ANOHR	3,616,135	3,613,880	2,254.7	3.14
Scherer 4	EAF	3,616,135	3,612,631	3,503.7	4.89
Scherer 4	ANOHR	3,616,135	3,615,370	765.0	1.07
St. Lucie 1	EAF	3,616,135	3,607,215	8,919.5	12.44
St. Lucie 1	ANOHR	3,616,135	3,615,585	550.3	0.77
St. Lucie 2	EAF	3,616,135	3,606,962	9,173.4	12.79
St. Lucie 2	ANOHR	3,616,135	3,616,110	25.2	0.04
Turkey Point 3	EAF	3,616,135	3,607,222	8,913.0	12.43
Turkey Point 3	ANOHR	3,616,135	3,611,882	4,253.4	5.93
Turkey Point 4	EAF	3,616,135	3,608,642	7,492.8	10.45
Turkey Point 4	ANOHR	3,616,135	3,613,484	2,650.8	3.70
TOTAL				71,721.4	100.00

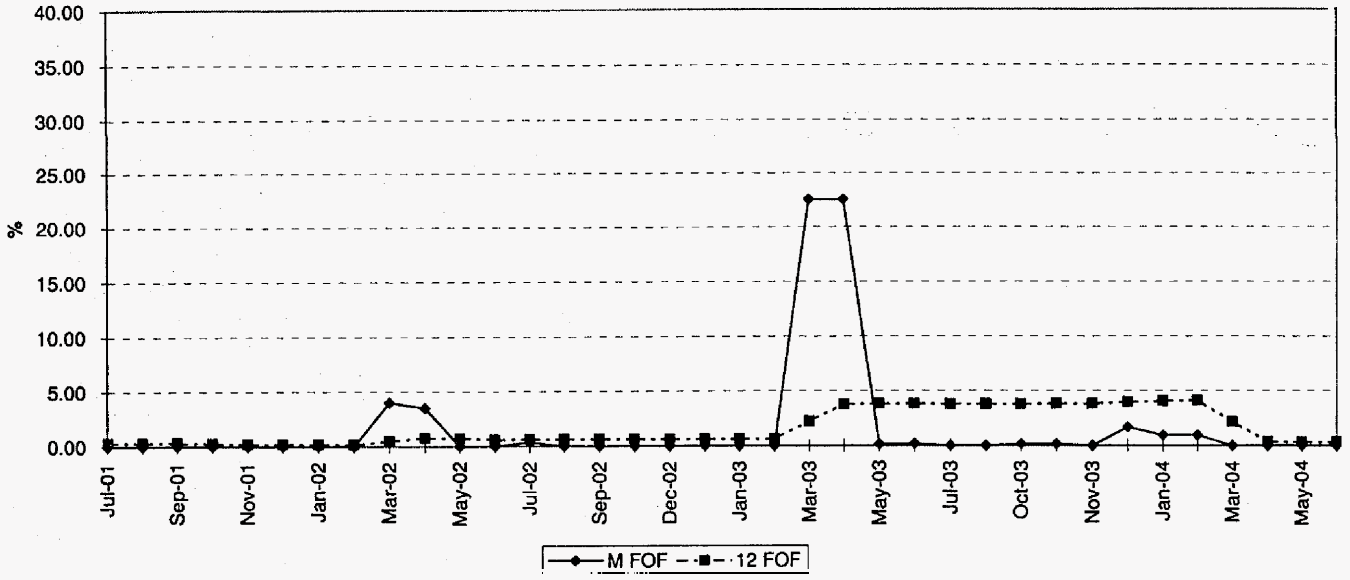
(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET
(2) ALL OTHER UNITS PERFORMANCE AT TARGET
(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

ESTIMATED UNIT PERFORMANCE DATA
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2005

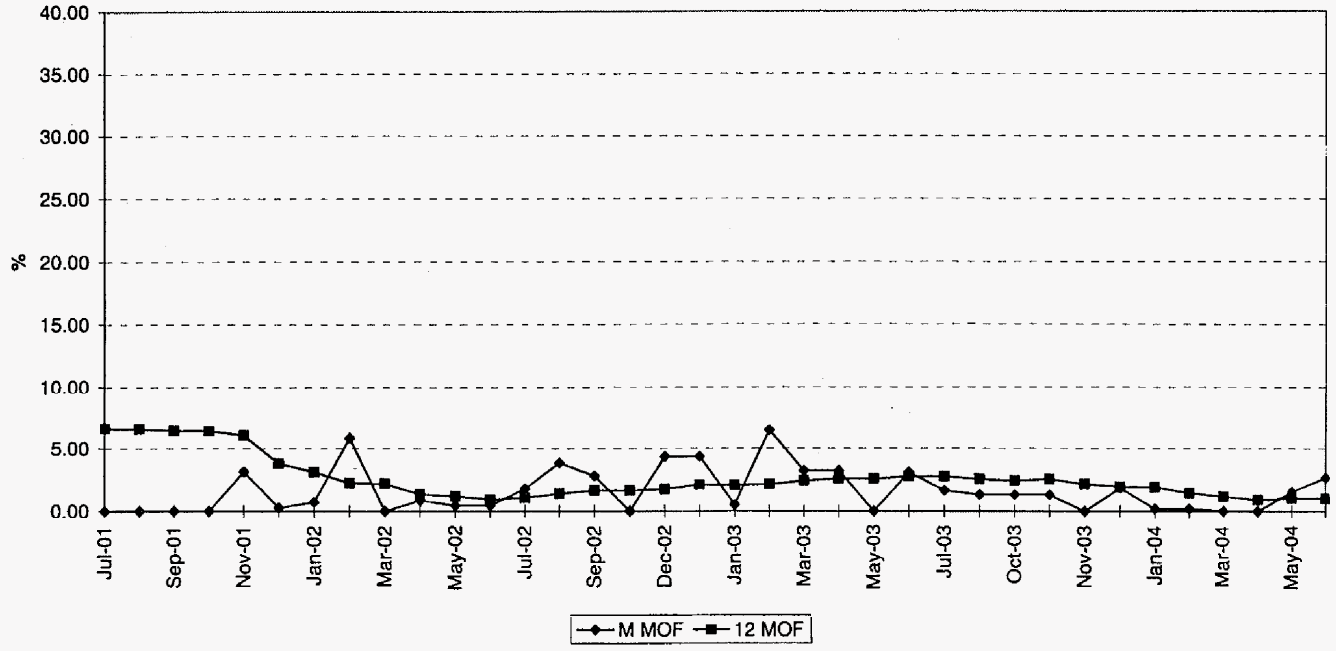
Plant/Unit	EAF	EPOF	EUOF	PH	SH	RSH	UH	EPOH	EFOH	EMOH	NET GEN
Lauderdale 4	92.7	3.3	4.0	8760	8003	118	639	289	175	175	3,278,217
Lauderdale 5	75.5	19.7	4.8	8760	6595	19	2146	1726	175	245	2,622,653
Manatee 1	74.6	20.5	4.9	8760	4501	2034	2225	1796	254	175	2,366,608
Manatee 2	96.0	0.0	4.0	8760	5268	3142	350	0	175	175	2,625,941
Martin 1	76.0	17.3	6.7	8760	5534	1124	2102	1515	412	175	2,934,991
Martin 2	92.9	0.0	7.1	8760	6542	1596	622	0	175	447	3,530,341
Martin 3	92.2	0.8	7.0	8760	7679	398	683	70	263	350	3,092,943
Martin 4	92.5	2.5	5.0	8760	7662	441	657	219	175	263	3,112,541
Scherer 4	95.5	0.0	4.5	8760	7844	522	394	0	175	219	4,536,350
St. Lucie 1	77.2	16.4	6.4	8760	6759	0	2001	1440	280	280	6,027,256
St. Lucie 2	93.6	0.0	6.4	8760	8199	0	561	0	280	280	6,140,275
Turkey Point 3	93.6	0.0	6.4	8760	8199	0	561	0	280	280	6,003,740
Turkey Point 4	75.8	17.8	6.4	8760	6639	0	2121	1560	280	280	4,949,673

EPOF = equivalent planned outage factor. EPOF=(EPOH/PH)*100
EUOF = equivalent unavailable outage factor. EUOF=((EFOH+EMOH)/PH)*100
PH = period hours
SH = service hours
RSH = reserve shutdown
UH = unavailable hours . UH=PH-SH-RSH
EPOH = equivalent planned outage hours
EFOH = equivalent forced outage hours
EMOH = equivalent maintenance outage hours

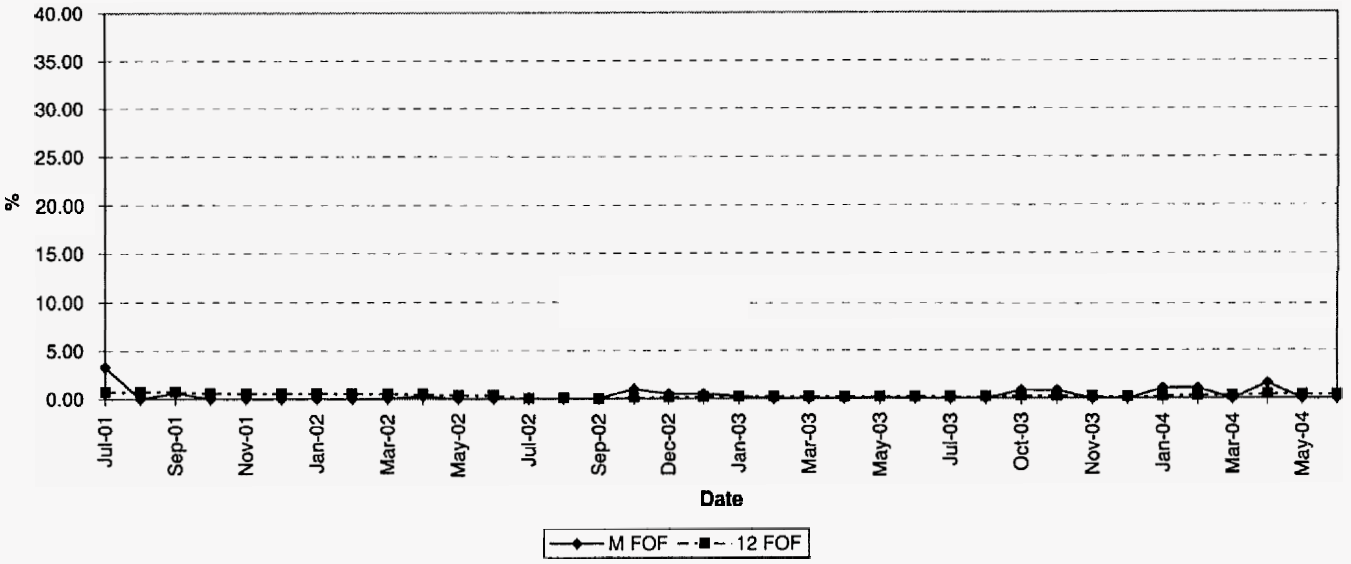
PFL 4
FORCED OUTAGE FACTOR



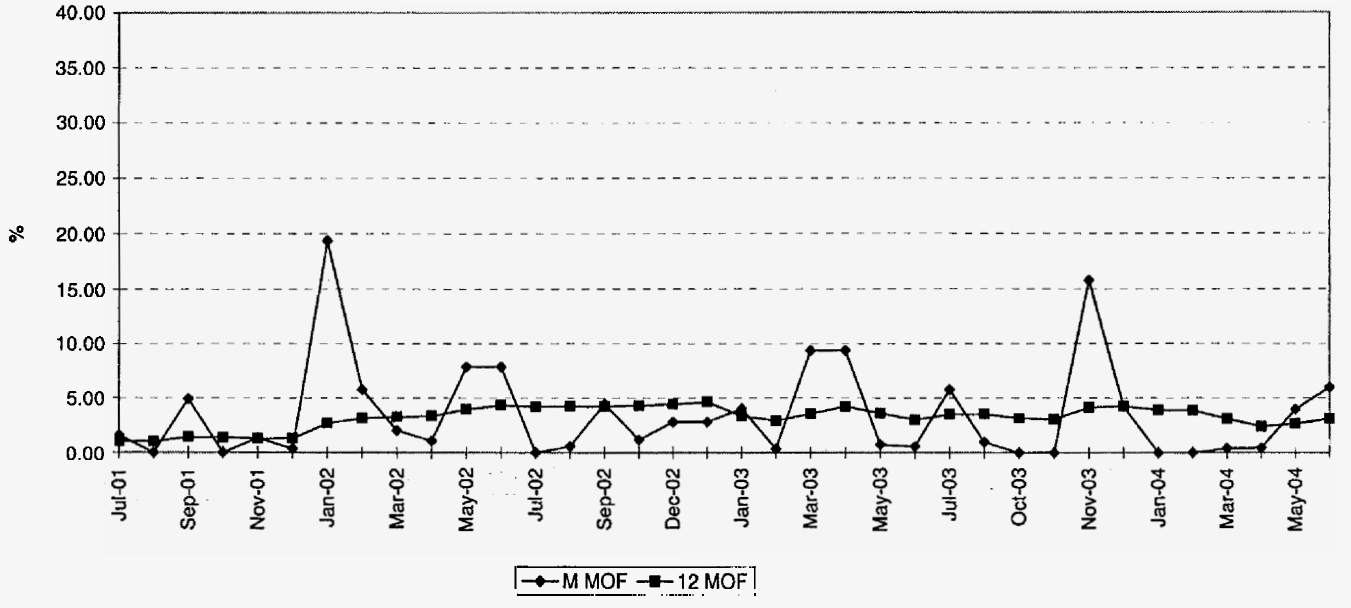
MAINTENANCE OUTAGE FACTOR



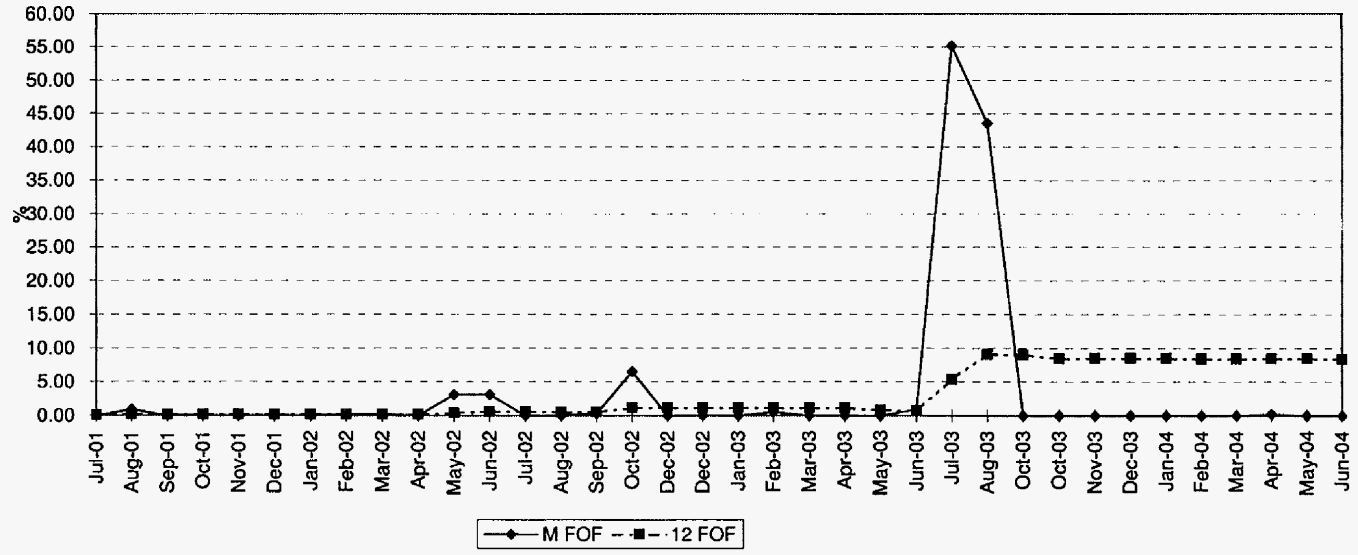
PFL 5
FORCED OUTAGE FACTOR



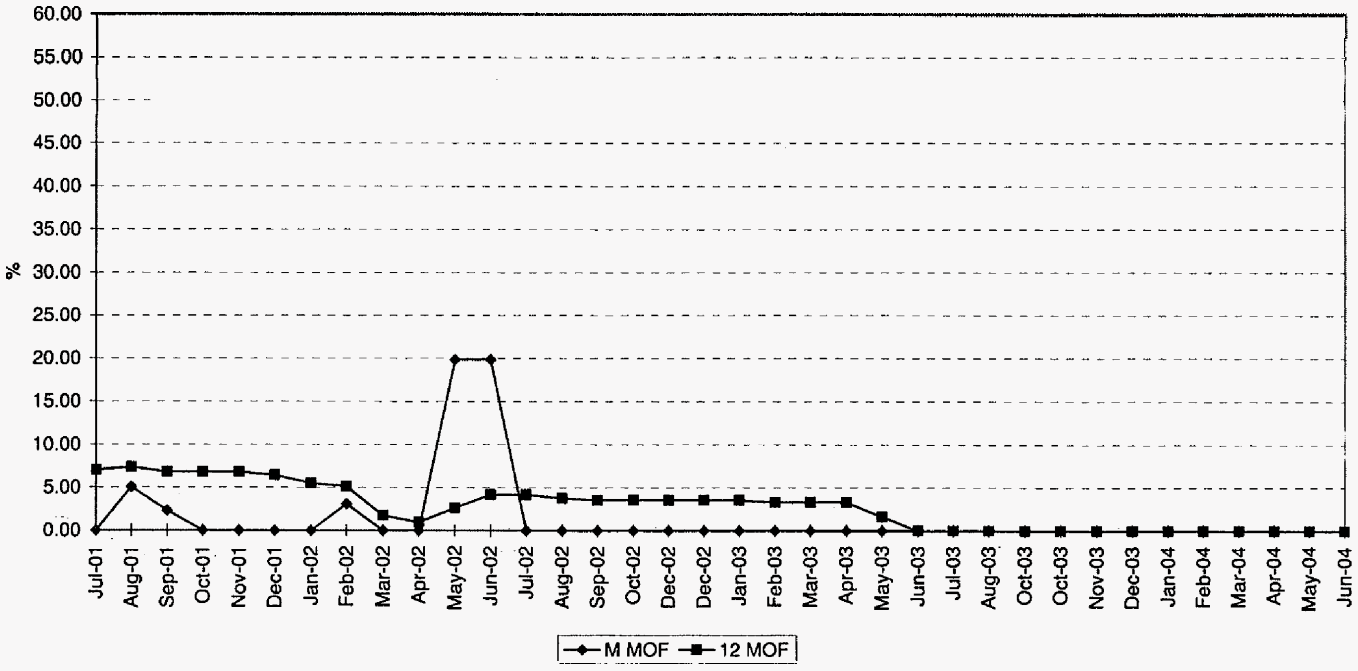
MAINTENANCE OUTAGE FACTOR



PMT 1
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



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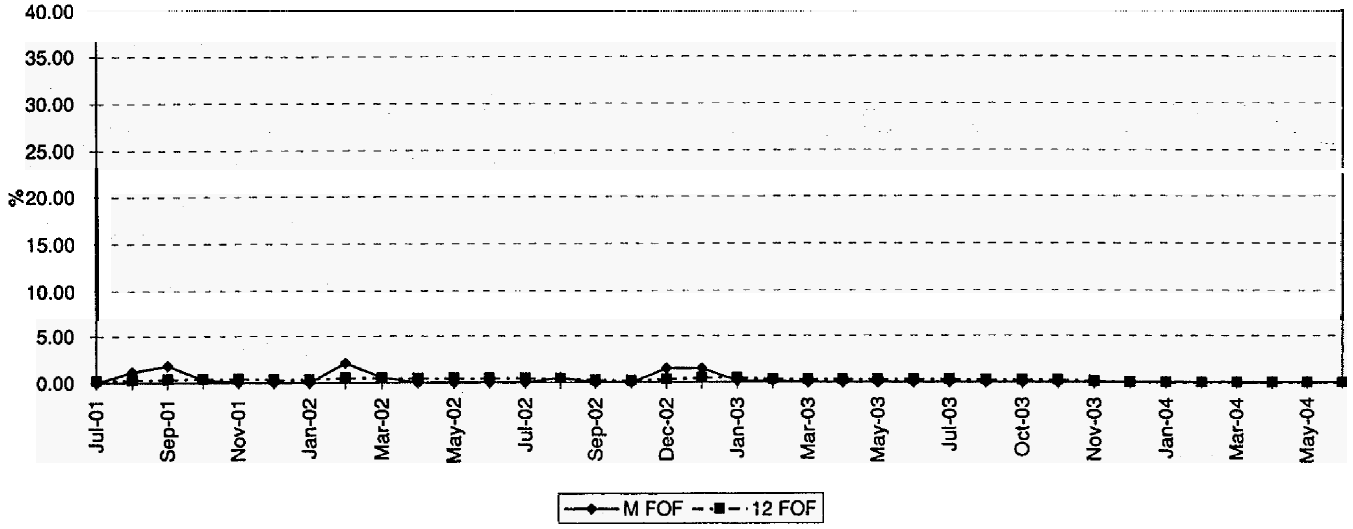
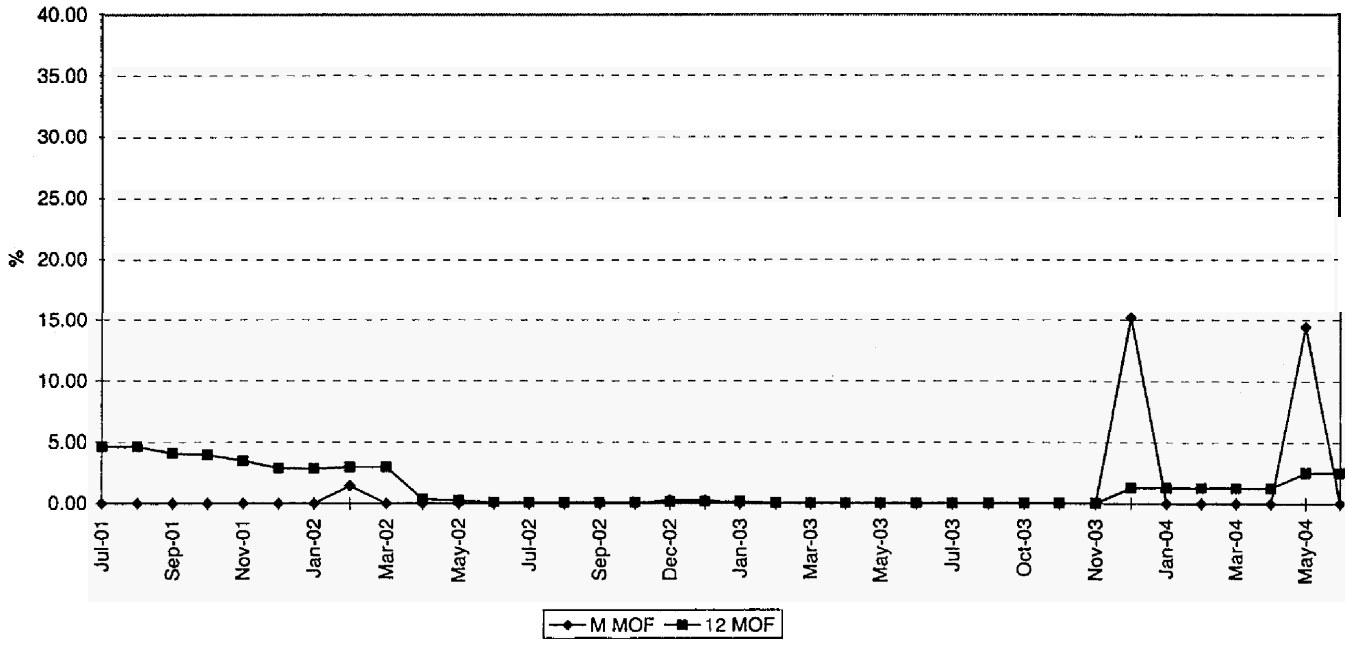
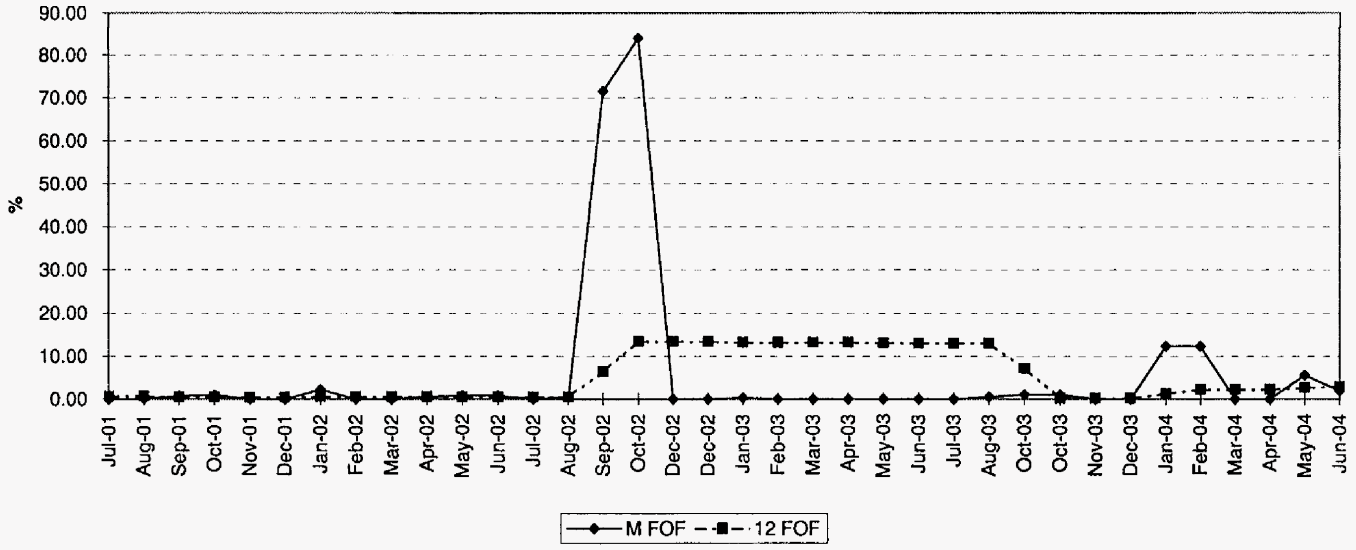


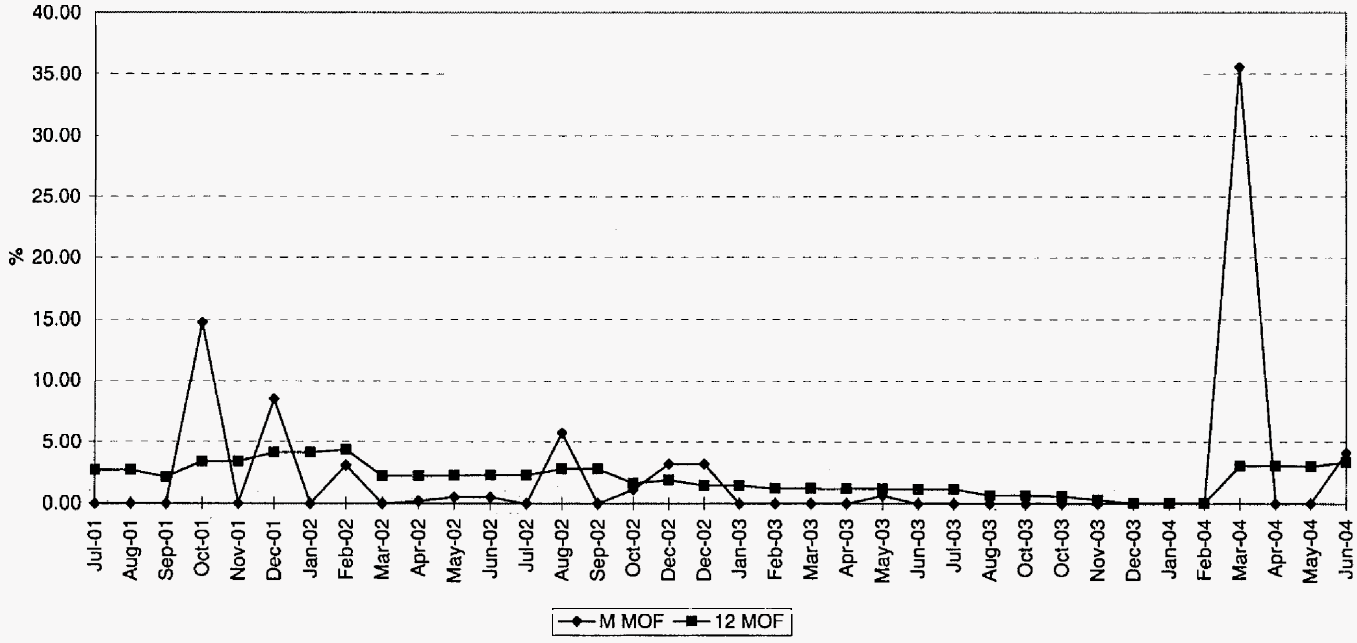
MAINTENANCE OUTAGE FACTOR



PMR 1
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



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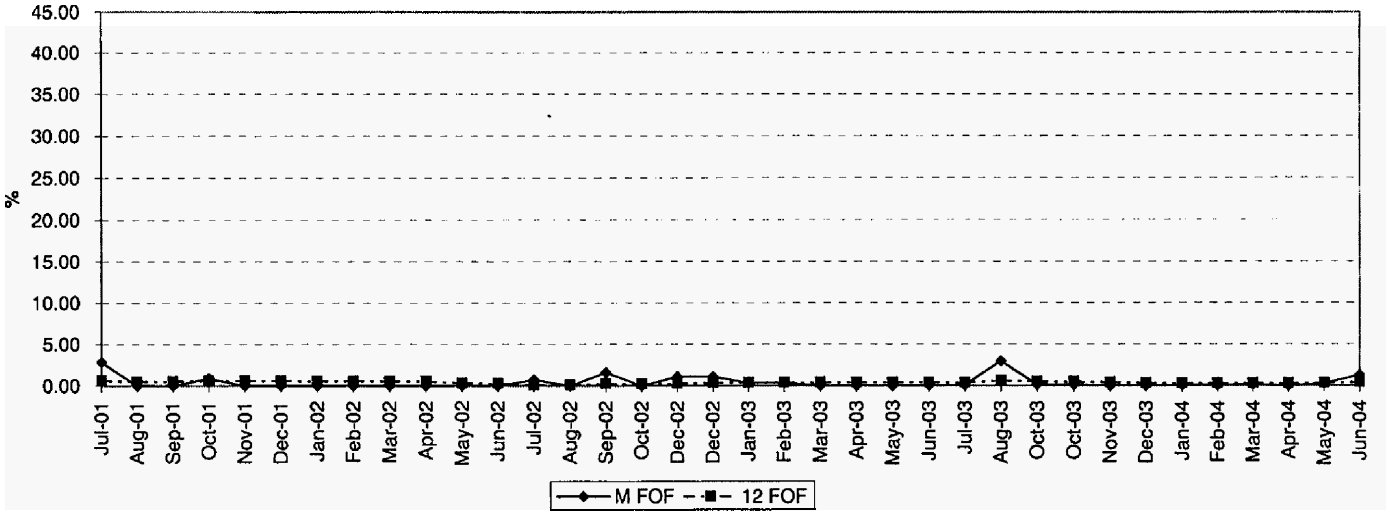

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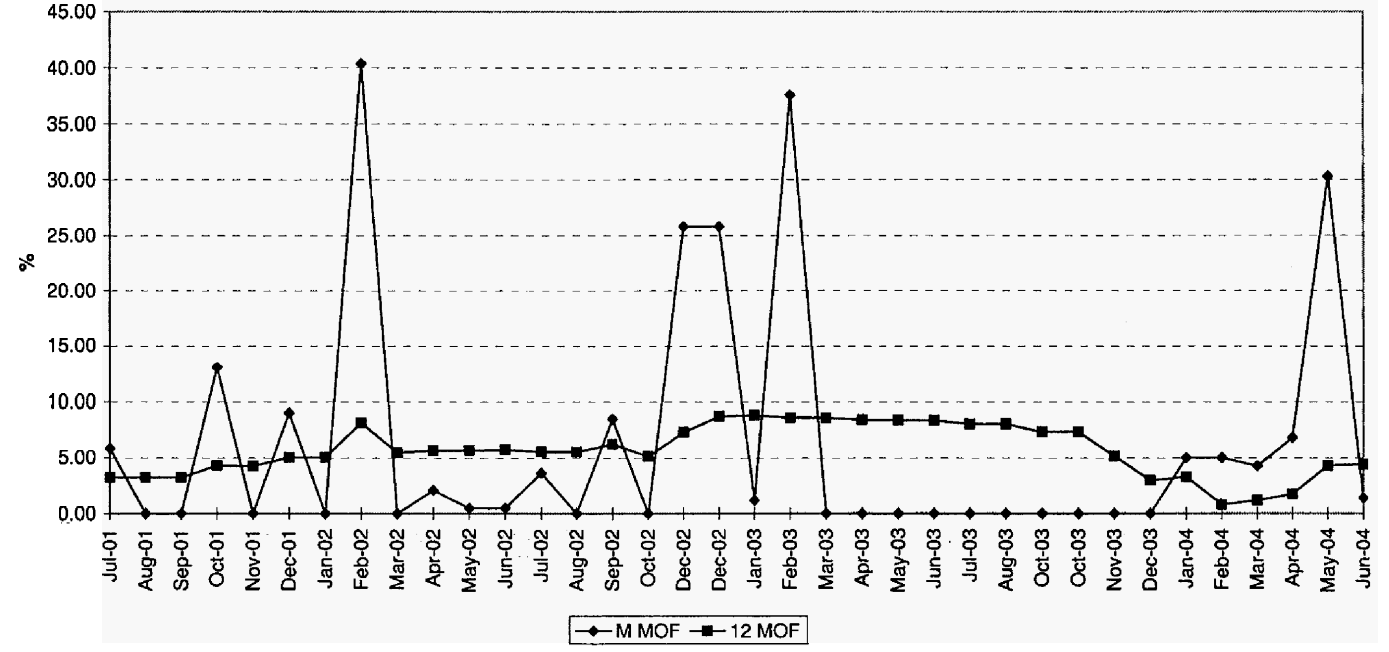
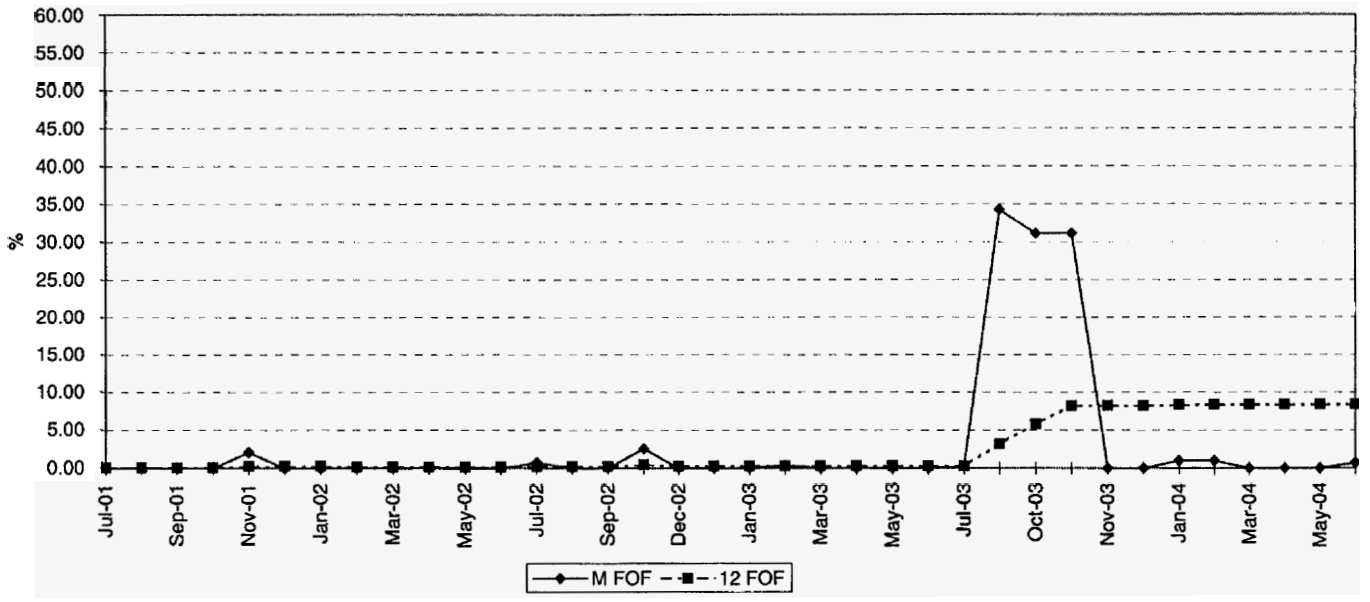
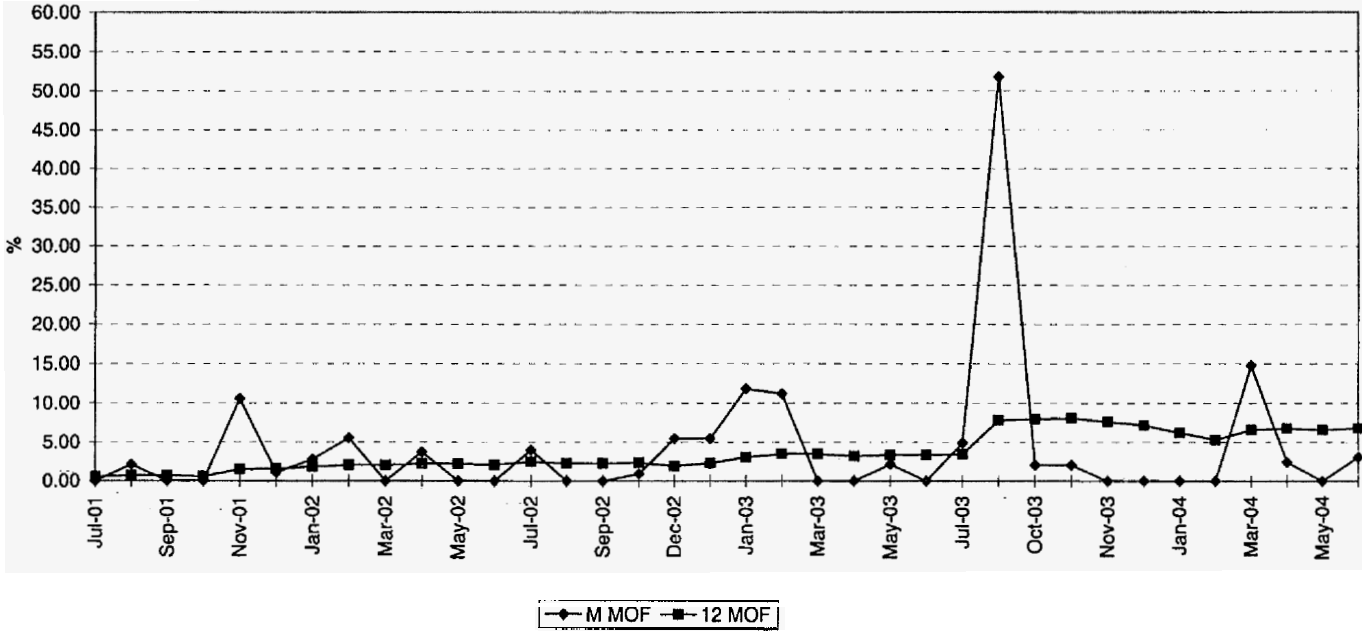


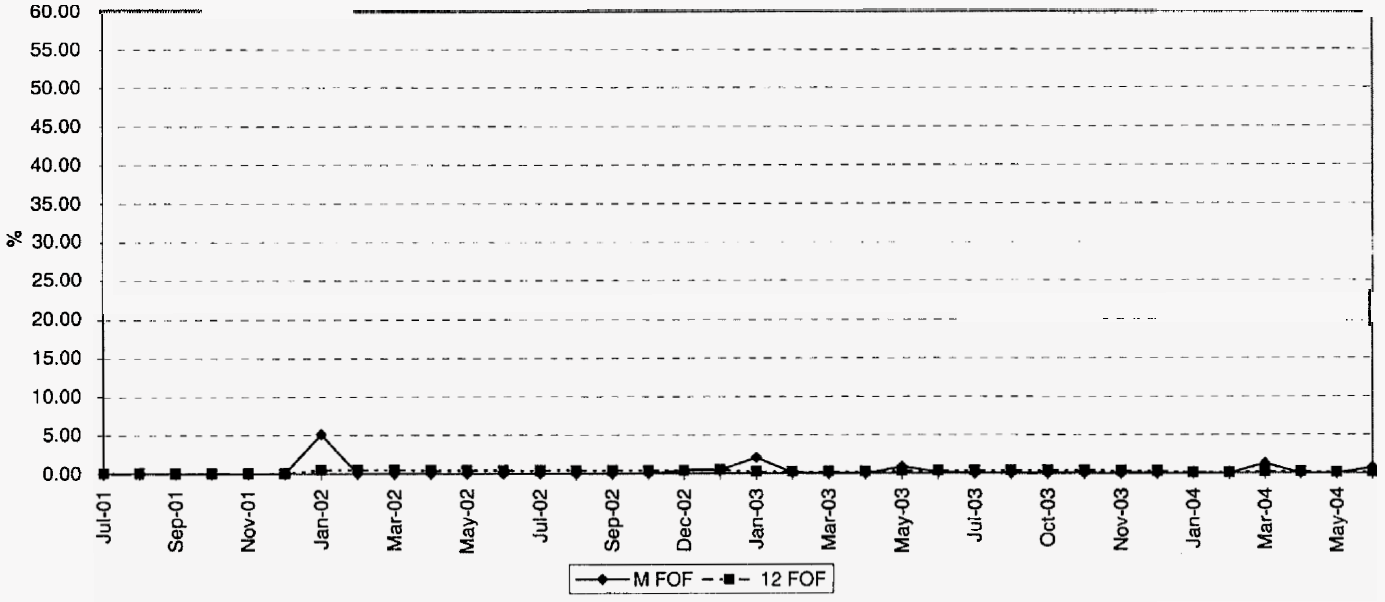
PMG 3
FORCED OUTAGE FACTOR



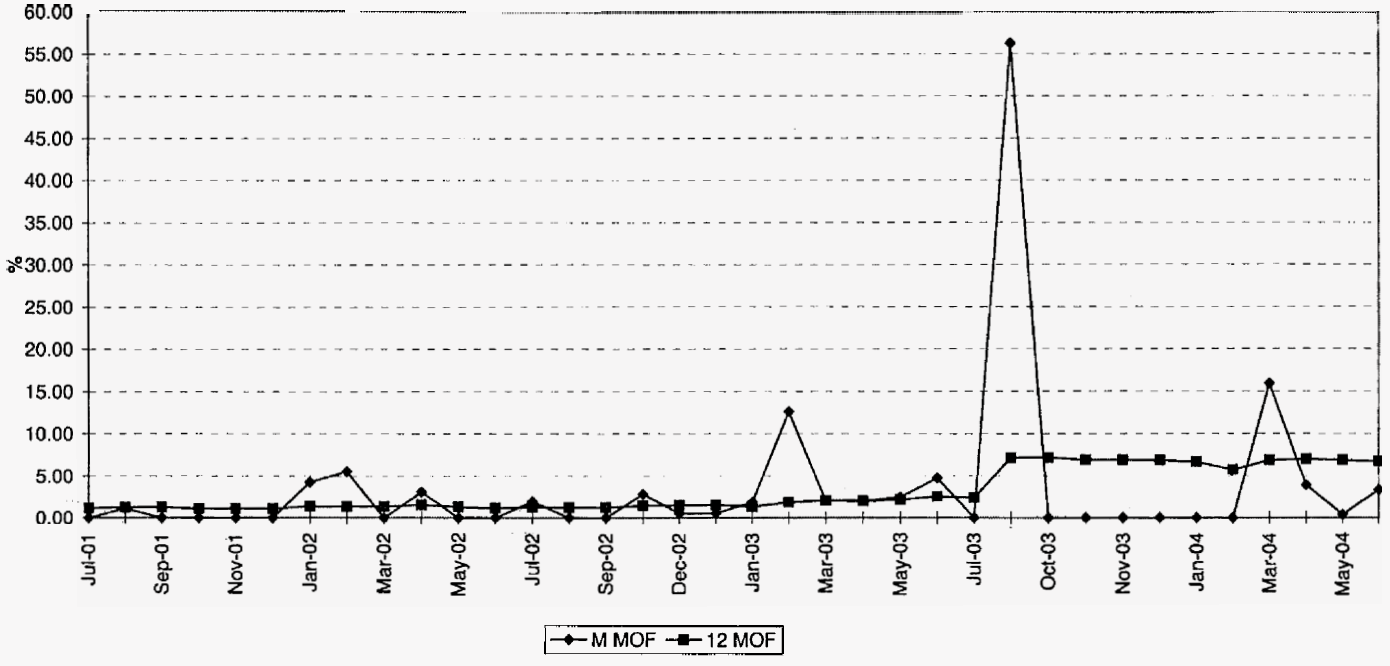
MAINTENANCE OUTAGE FACTOR



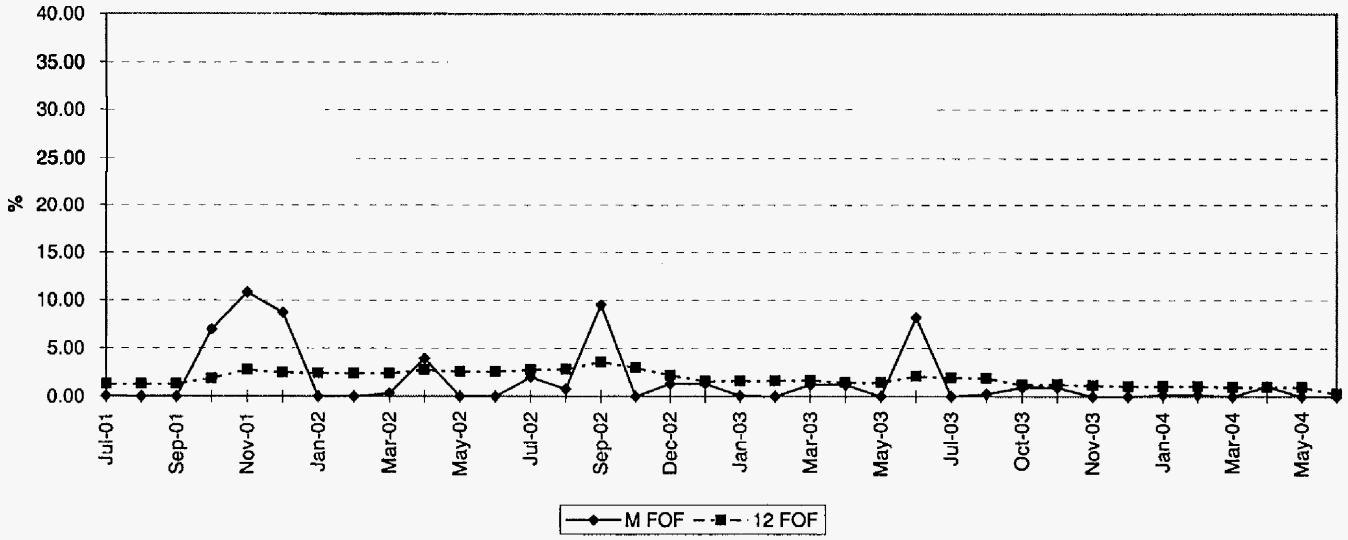
PMG 4
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



PSG 4
FORCED OUTAGE FACTOR



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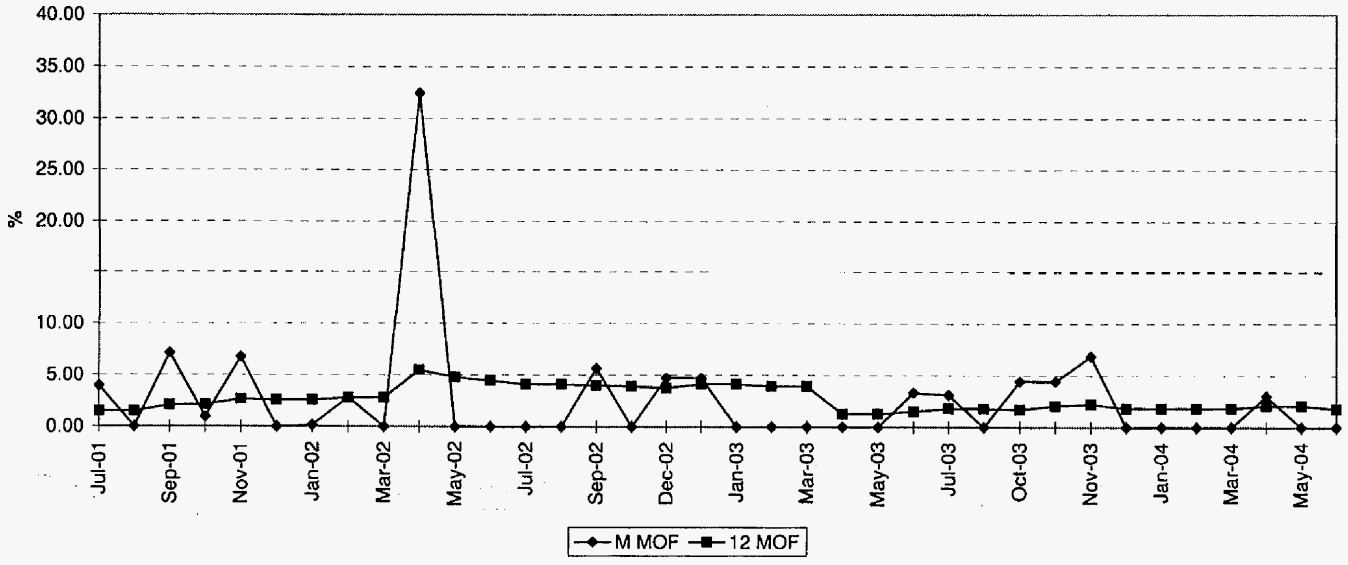
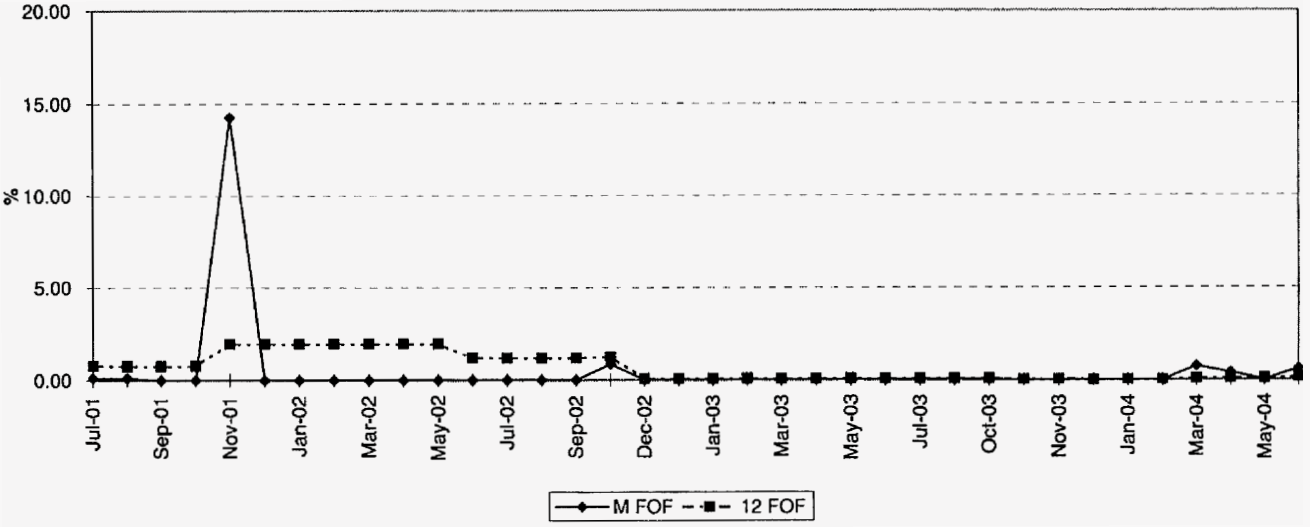
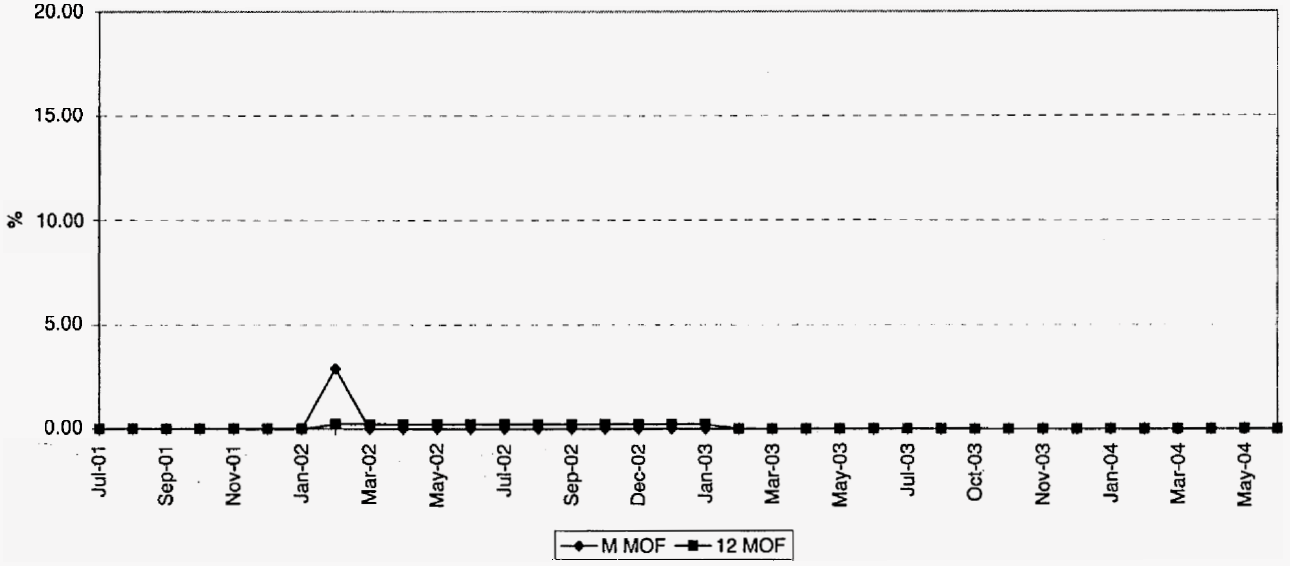


PSL 1
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



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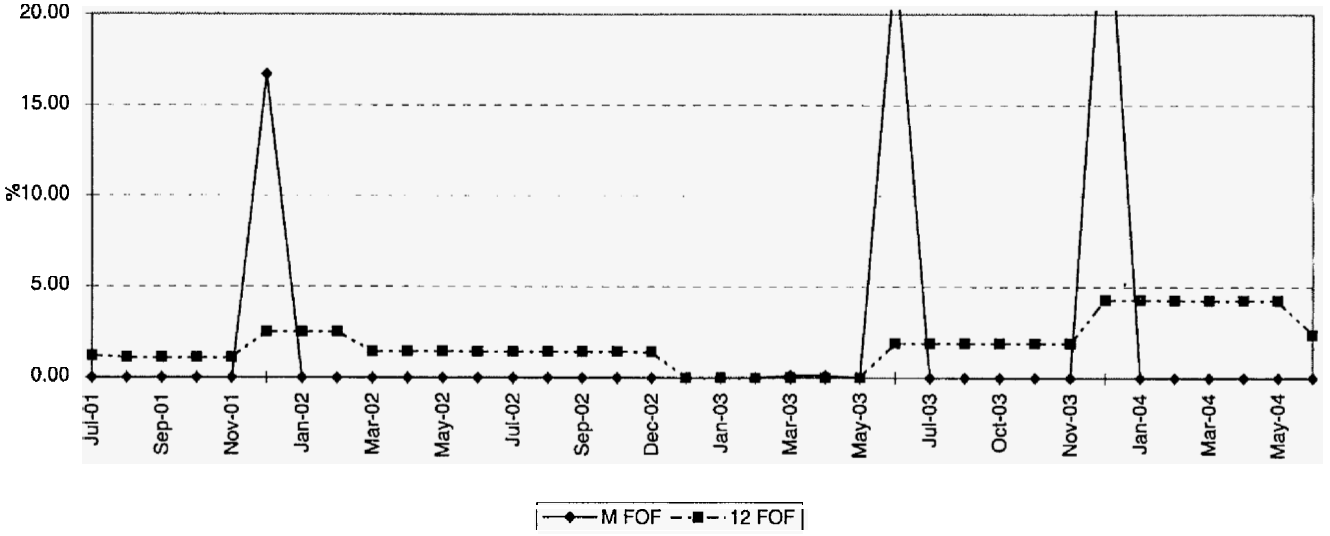
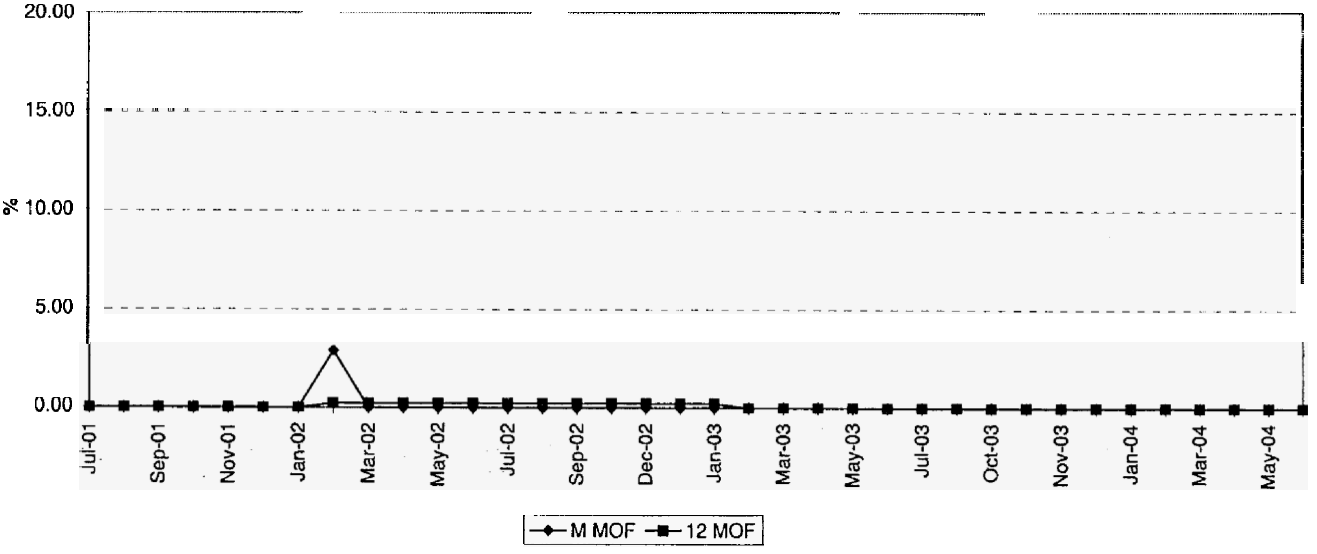
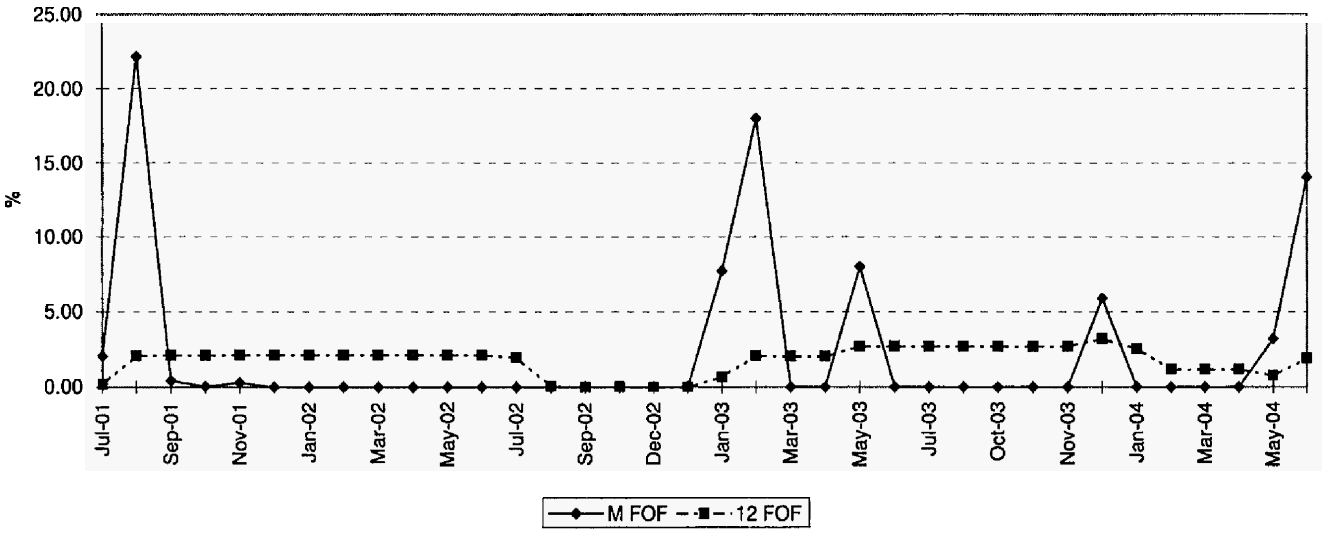


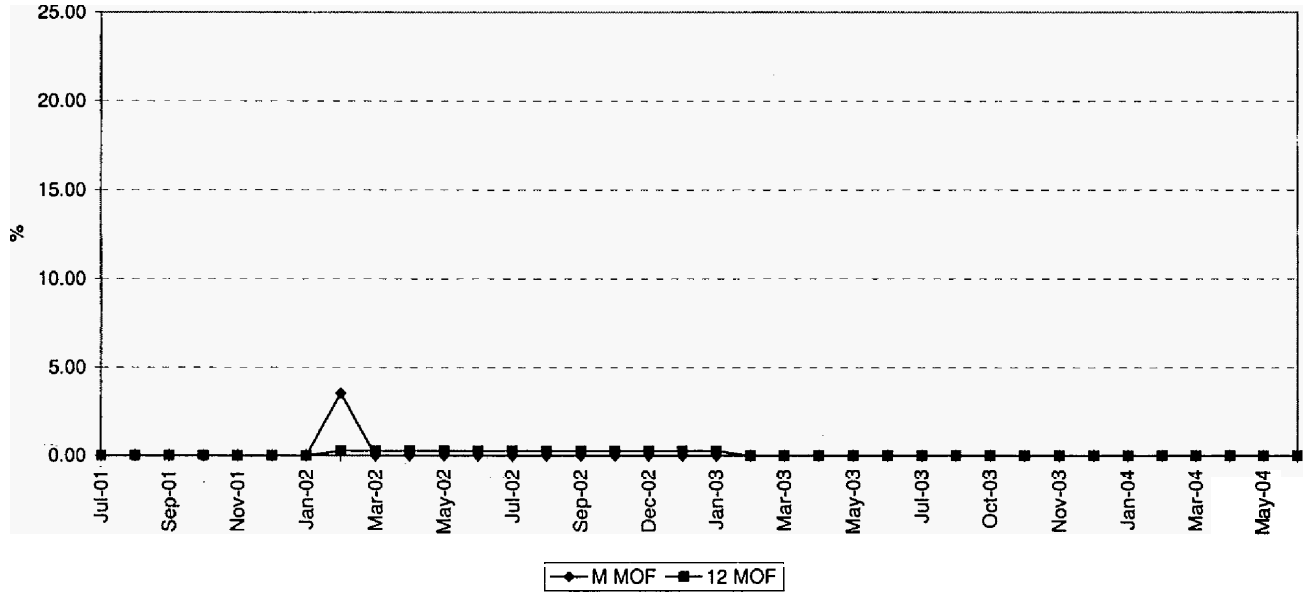
MAINTENANCE OUTAGE FACTOR



PTN 3
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



PTN 4
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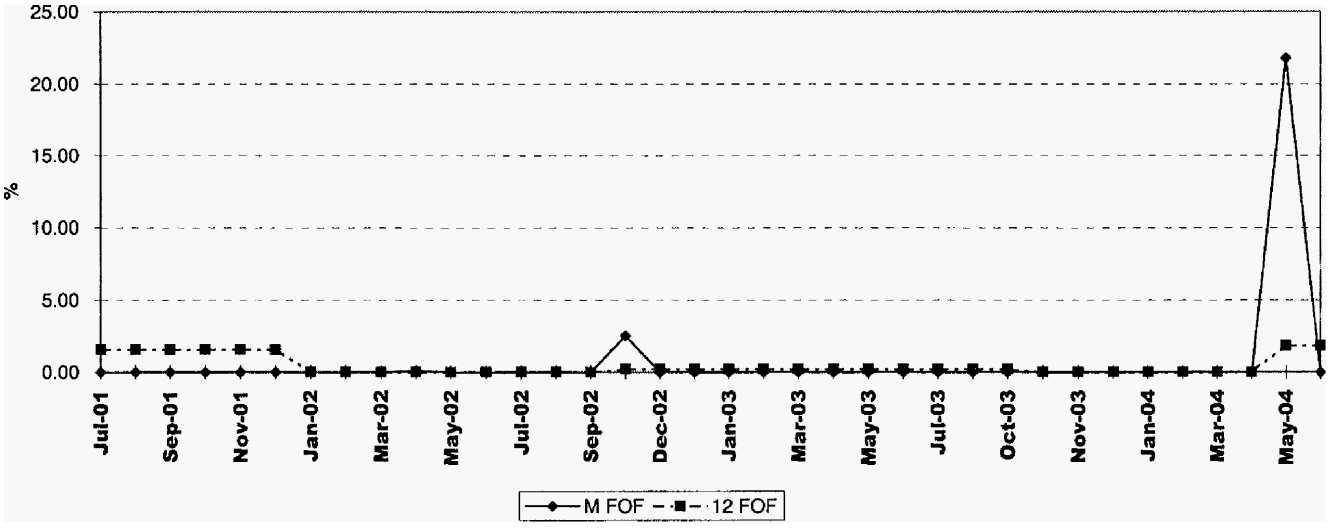
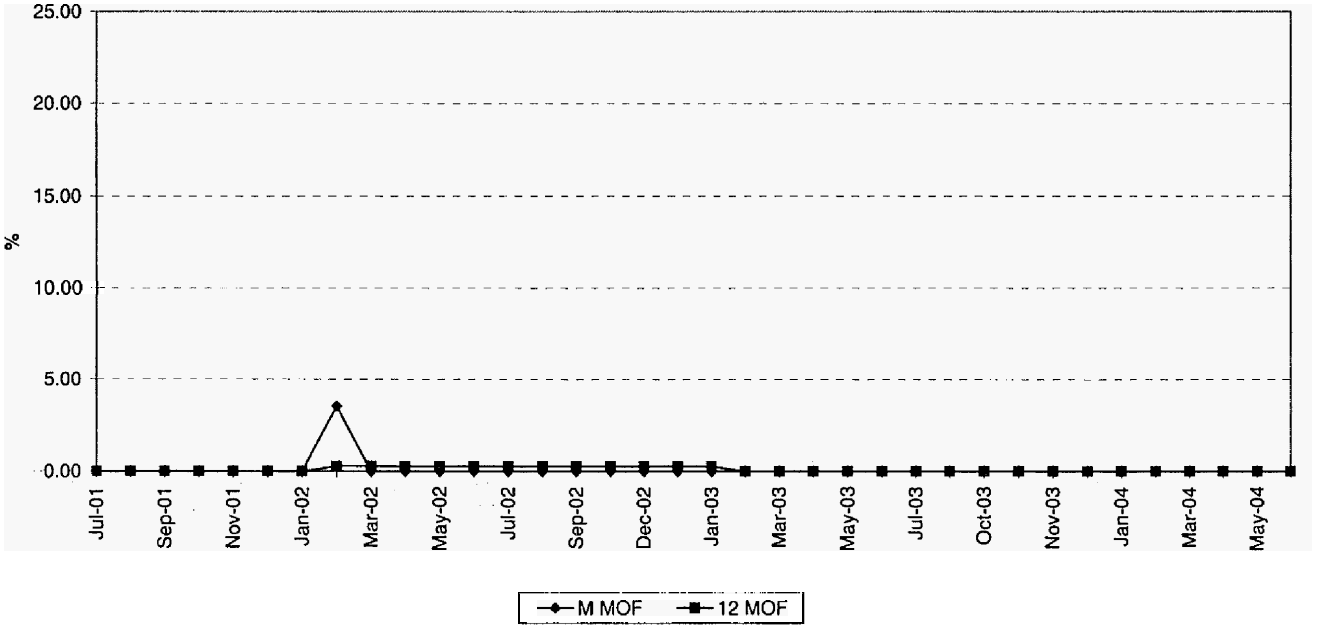


MAINTENANCE OUTAGE FACTOR



PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2005

PLANT/UNIT	PLAN OUTAGE*	REASON FOR OUTAGE	LR MW**
Lauderdale 4	03/19/2005 - 03/30/2005	A CT COMBUSTOR INSPECTION (CI) / B CT CI	443
Lauderdale 5	09/24/2005 - 12/04/2005	A CT MAJOR OH / B CT CI / STEAM (ST) GEN STATOR REWIND (GS	442
Manatee 1	09/17/2005 - 11/30/2005	GSR / REBURN UPGRADE	802
Manatee 2	NONE		
Martin 1	01/29/2005 - 04/01/2005	ST TURB IP/ MINOR BOILER/GENERATOR ROTOR REPLACEMENT	813
Martin 2	NONE		
Martin 3	03/12/2005 - 03/17/2005	B CT COMBUSTOR INSPECTION - 50% CURT	233
Martin 4	02/12/2005 - 02/17/2005	A CT COMBUSTOR INSPECTION - 50% CURT	233
Martin 4	03/19/2005 - 03/30/2005	B CT HOT PATH - 50% CURT	233
Scherer 4	NONE		
St. Lucie 1	10/03/2005 - 12/02/2005	Refueling/reactor vessel head replacement	839
St. Lucie 2	NONE		
Turkey Point 3	NONE		
Turkey Point 4	04/09/2005 - 06/13/2005	Refueling/reactor vessel head replacement	693

*Dates are estimated from breaker open to breaker close

**Load Reduction MW are based on the unit's MW rating during the specified outage period