

ORIGINAL

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

September 21, 2004

HAND DELIVERED

RECEIVED FPSC  
04 SEP 21 PM 3:15  
COMMISSION  
CLERK

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 040001-EI

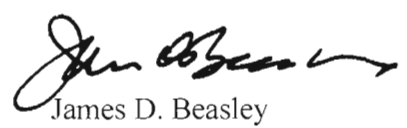
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of July 2004. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

- CMP \_\_\_\_\_
- COM 5
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_ JDB/pp
- MMS \_\_\_\_\_ Enclosures
- RCA \_\_\_\_\_ cc: All Parties of Record (w/o encls.)
- SCR \_\_\_\_\_
- SEC 1
- OTH \_\_\_\_\_

RECEIVED & FILED  
on  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE  
10204 SEP 21 8  
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	07/07/04	F02	*	*	352.55	\$48.8336
2.	Polk	BP/ Polk	Tampa	MTC	Polk	07/08/04	F02	*	*	1,225.67	\$49.8838
3.	Polk	BP/ Polk	Tampa	MTC	Polk	07/09/04	F02	*	*	703.43	\$49.1069
4.	Polk	BP/ Polk	Tampa	MTC	Polk	07/11/04	F02	*	*	178.50	\$49.1070
5.	Polk	BP/ Polk	Tampa	MTC	Polk	07/12/04	F02	*	*	180.98	\$48.2870
6.	Polk	BP/ Polk	Tampa	MTC	Polk	07/25/04	F02	*	*	180.81	\$51.4588
7.	Polk	BP/ Polk	Tampa	MTC	Polk	07/26/04	F02	*	*	894.69	\$50.5980
8.	Polk	BP/ Polk	Tampa	MTC	Polk	07/27/04	F02	*	*	539.50	\$51.0179
9.	Polk	BP/ Polk	Tampa	MTC	Polk	07/28/04	F02	*	*	718.28	\$52.1944
10.	Polk	BP/ Polk	Tampa	MTC	Polk	07/30/04	F02	*	*	176.29	\$52.9696
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/06/04	F02	*	*	536.14	\$48.3722
12.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/07/04	F02	*	*	1,265.12	\$47.8889
13.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/08/04	F02	*	*	709.69	\$48.8760
14.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/10/04	F02	*	*	714.00	\$48.0149
15.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/11/04	F02	*	*	1,419.79	\$48.0148
16.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/12/04	F02	*	*	878.60	\$47.1117
17.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/13/04	F02	*	*	705.02	\$47.1542
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/14/04	F02	*	*	176.36	\$48.6232
19.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/15/04	F02	*	*	1,624.26	\$48.6240
20.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/16/04	F02	*	*	533.88	\$48.6031
21.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/17/04	F02	*	*	176.52	\$48.6040
22.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/30/04	F02	*	*	530.05	\$51.4167
23.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/31/04	F02	*	*	1,069.17	\$51.4168
24.	Phillips	BP/Phillips	Tampa	MTC	Phillips	07/30/04	F02	*	*	530.65	\$52.4705
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/01/04	F06	*	*	152.29	\$31.2139

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

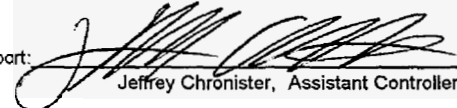
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/02/04	F06	*	*	321.71	\$31.2140
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/06/04	F06	*	*	307.39	\$31.1590
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/07/04	F06	*	*	310.19	\$31.1590
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/08/04	F06	*	*	153.62	\$31.1590
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/09/04	F06	*	*	158.55	\$31.1590
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/12/04	F06	*	*	631.69	\$31.7690
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/13/04	F06	*	*	479.79	\$31.7690
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/14/04	F06	*	*	320.26	\$31.7690
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/15/04	F06	*	*	320.58	\$31.7690
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/16/04	F06	*	*	320.55	\$31.7690
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/19/04	F06	*	*	321.62	\$31.7690
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/20/04	F06	*	*	322.12	\$30.7620
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/22/04	F06	*	*	482.35	\$30.7620
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/23/04	F06	*	*	160.81	\$30.7620
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/26/04	F06	*	*	161.12	\$31.1590
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/27/04	F06	*	*	160.81	\$31.1589
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/28/04	F06	*	*	160.86	\$31.1591
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/29/04	F06	*	*	319.58	\$31.1591
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/30/04	F06	*	*	163.33	\$31.1591

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/ Polk	Polk	07/07/04	F02	352.55									\$0.0000	\$0.0000	\$48.8336
2.	Polk	BP/ Polk	Polk	07/08/04	F02	1,225.67									\$0.0000	\$0.0000	\$49.8838
3.	Polk	BP/ Polk	Polk	07/09/04	F02	703.43									\$0.0000	\$0.0000	\$49.1069
4.	Polk	BP/ Polk	Polk	07/11/04	F02	178.50									\$0.0000	\$0.0000	\$49.1070
5.	Polk	BP/ Polk	Polk	07/12/04	F02	180.98									\$0.0000	\$0.0000	\$48.2870
6.	Polk	BP/ Polk	Polk	07/25/04	F02	180.81									\$0.0000	\$0.0000	\$51.4588
7.	Polk	BP/ Polk	Polk	07/26/04	F02	894.69									\$0.0000	\$0.0000	\$50.5980
8.	Polk	BP/ Polk	Polk	07/27/04	F02	539.50									\$0.0000	\$0.0000	\$51.0179
9.	Polk	BP/ Polk	Polk	07/28/04	F02	718.28									\$0.0000	\$0.0000	\$52.1944
10.	Polk	BP/ Polk	Polk	07/30/04	F02	176.29									\$0.0000	\$0.0000	\$52.9696
11.	Big Bend	BP/Big Bend	Big Bend	07/06/04	F02	536.14									\$0.0000	\$0.0000	\$48.3722
12.	Big Bend	BP/Big Bend	Big Bend	07/07/04	F02	1,265.12									\$0.0000	\$0.0000	\$47.8889
13.	Big Bend	BP/Big Bend	Big Bend	07/08/04	F02	709.69									\$0.0000	\$0.0000	\$48.8760
14.	Big Bend	BP/Big Bend	Big Bend	07/10/04	F02	714.00									\$0.0000	\$0.0000	\$48.0149
15.	Big Bend	BP/Big Bend	Big Bend	07/11/04	F02	1,419.79									\$0.0000	\$0.0000	\$48.0148
16.	Big Bend	BP/Big Bend	Big Bend	07/12/04	F02	878.60									\$0.0000	\$0.0000	\$47.1117
17.	Big Bend	BP/Big Bend	Big Bend	07/13/04	F02	705.02									\$0.0000	\$0.0000	\$47.1542
18.	Big Bend	BP/Big Bend	Big Bend	07/14/04	F02	176.36									\$0.0000	\$0.0000	\$48.6232
19.	Big Bend	BP/Big Bend	Big Bend	07/15/04	F02	1,624.26									\$0.0000	\$0.0000	\$48.6240
20.	Big Bend	BP/Big Bend	Big Bend	07/16/04	F02	533.88									\$0.0000	\$0.0000	\$48.6031
21.	Big Bend	BP/Big Bend	Big Bend	07/17/04	F02	176.52									\$0.0000	\$0.0000	\$48.6040
22.	Big Bend	BP/Big Bend	Big Bend	07/30/04	F02	530.05									\$0.0000	\$0.0000	\$51.4167
23.	Big Bend	BP/Big Bend	Big Bend	07/31/04	F02	1,069.17									\$0.0000	\$0.0000	\$51.4168
24.	Phillips	BP/Phillips	Phillips	07/30/04	F02	530.65									\$0.0000	\$0.0000	\$52.4705
25.	Phillips	Transmontaigne	Phillips	07/01/04	F06	152.29									\$0.0000	\$0.0000	\$31.2139

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

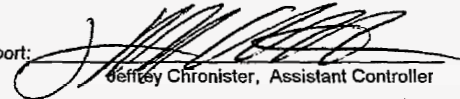
1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne	Phillips	07/02/04	F06	321.71											\$31.2140
27.	Phillips	Transmontaigne	Phillips	07/06/04	F06	307.39											\$31.1590
28.	Phillips	Transmontaigne	Phillips	07/07/04	F06	310.19											\$31.1590
29.	Phillips	Transmontaigne	Phillips	07/08/04	F06	153.62											\$31.1590
30.	Phillips	Transmontaigne	Phillips	07/09/04	F06	158.55											\$31.1590
31.	Phillips	Transmontaigne	Phillips	07/12/04	F06	631.69											\$31.7690
32.	Phillips	Transmontaigne	Phillips	07/13/04	F06	479.79											\$31.7690
33.	Phillips	Transmontaigne	Phillips	07/14/04	F06	320.26											\$31.7690
34.	Phillips	Transmontaigne	Phillips	07/15/04	F06	320.58											\$31.7690
35.	Phillips	Transmontaigne	Phillips	07/16/04	F06	320.55											\$31.7690
36.	Phillips	Transmontaigne	Phillips	07/19/04	F06	321.62											\$31.7690
37.	Phillips	Transmontaigne	Phillips	07/20/04	F06	322.12											\$30.7620
38.	Phillips	Transmontaigne	Phillips	07/22/04	F06	482.35											\$30.7620
39.	Phillips	Transmontaigne	Phillips	07/23/04	F06	160.81											\$30.7620
40.	Phillips	Transmontaigne	Phillips	07/26/04	F06	161.12											\$31.1590
41.	Phillips	Transmontaigne	Phillips	07/27/04	F06	160.81											\$31.1589
42.	Phillips	Transmontaigne	Phillips	07/28/04	F06	160.86											\$31.1591
43.	Phillips	Transmontaigne	Phillips	07/29/04	F06	319.58											\$31.1591
44.	Phillips	Transmontaigne	Phillips	07/30/04	F06	163.33											\$31.1591

\* No analysis Taken

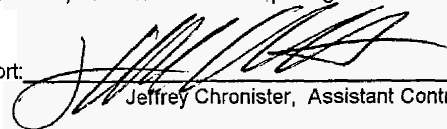
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 2004

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	June 2004	Big Bend	BP	26.	1,056.93	423-1(a)	Col. (h), Invoice Price	\$45.8100	\$45.8099	\$45.8099	Price Adjustment
2.	June 2004	Phillips	Transmontaigne	42.	933.74	423-1(a)	Col. (h), Invoice Price	\$33.7800	\$33.7803	\$33.7803	Price Adjustment
3.	June 2004	Phillips	Transmontaigne	57.	154.95	423-1(a)	Col. (h), Invoice Price	\$31.2140	\$31.2139	\$31.2139	Price Adjustment


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	91,274.10			\$49.098	3.00	11,014	8.57	13.63
2.	Dodge Hill Mining	9,KY,225	LTC	RB	18,946.40			\$36.460	2.59	12,789	8.47	6.36
3.	Synthetic American Fuel	10, IL,165	LTC	RB	85,281.20			\$33.404	2.89	12,111	9.00	8.77
4.	American Coal	4, OH, 13	S	RB	26,167.38			\$37.060	4.46	12,630	9.23	5.33
5.	Dodge Hill Mining	9,KY,225	LTC	RB	11,964.70			\$36.470	2.54	12,757	8.36	6.80
6.	Dodge Hill Mining	9,KY,225	LTC	RB	14,047.60			\$35.960	3.16	11,383	7.89	13.78
7.	Dodge Hill Mining	9,KY,225	LTC	RB	7,112.60			\$35.970	3.22	11,419	8.06	13.12
8.	American Coal	10,IL,165	LTC	RB	30,245.00			\$36.200	1.14	12,083	6.69	11.34
9.	Synthetic American Fuel	10, IL,165	LTC	RB	8,109.20			\$37.120	2.93	12,113	8.86	8.80
10.	No. 1 Contractors	9,KY,107	S	RB	40,982.60			\$32.540	4.52	11,502	12.51	8.36
11.	Freeman United	10,IL,117	S	RB	23,067.20			\$33.390	3.53	10,556	8.72	16.12

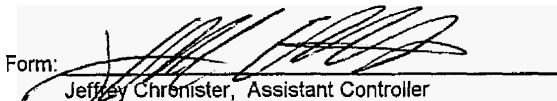
(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	91,274.10	N/A	\$0.00		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	LTC	18,946.40	N/A	\$0.00		\$0.000		\$0.000	
3.	Synthetic American Fuel	10, IL,165	LTC	85,281.20	N/A	\$0.00		(\$0.156)		\$0.000	
4.	American Coal	4, OH, 13	S	26,167.38	N/A	\$0.00		\$0.000		\$0.000	
5.	Dodge Hill Mining	9,KY,225	LTC	11,964.70	N/A	\$0.00		\$0.000		\$0.000	
6.	Dodge Hill Mining	9,KY,225	LTC	14,047.60	N/A	\$0.00		\$0.000		\$0.000	
7.	Dodge Hill Mining	9,KY,225	LTC	7,112.60	N/A	\$0.00		\$0.000		\$0.000	
8.	American Coal	10,IL,165	LTC	30,245.00	N/A	\$0.00		\$0.000		\$0.000	
9.	Synthetic American Fuel	10, IL,165	LTC	8,109.20	N/A	\$0.00		\$0.000		\$0.000	
10.	No. 1 Contractors	9,KY,107	S	40,982.60	N/A	\$0.00		\$0.000		\$0.000	
11.	Freeman United	10,IL,117	S	23,067.20	N/A	\$0.00		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

*Jeffrey Chronister*  
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	91,274.10		\$0.000		\$0.000								\$49.098
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	18,946.40		\$0.000		\$0.000								\$36.460
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	85,281.20		\$0.000		\$0.000								\$33.404
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	26,167.38		\$0.000		\$0.000								\$37.060
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	11,964.70		\$0.000		\$0.000								\$36.470
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	14,047.60		\$0.000		\$0.000								\$35.960
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	7,112.60		\$0.000		\$0.000								\$35.970
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	30,245.00		\$0.000		\$0.000								\$36.200
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	8,109.20		\$0.000		\$0.000								\$37.120
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	40,982.60		\$0.000		\$0.000								\$32.540
11.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	23,067.20		\$0.000		\$0.000								\$33.390

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:

  
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	24,601.19			\$19.050	4.58	13,850	0.35	8.90

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	24,601.19	N/A	\$0.000		\$5.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:

*Jeffrey Chronister*  
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	24,601.19		\$0.000	\$0.000								\$19.050

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: July Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	427,458.00			\$51.366	3.25	11523	8.21	12.06
2.	Beneficiated Coal	N/A	S	OB	4,442.14			\$18.727	0.97	3205	49.30	27.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	427,458.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	4,442.14	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2004

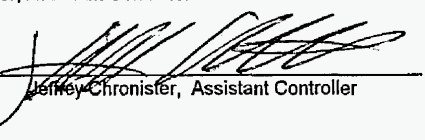
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	427,458.00		\$0.000		\$0.000							\$51.366
2.	Beneficiated Coal	N/A	Davant, La.	OB	4,442.14		\$0.000		\$0.000							\$18.727


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	23,530.00			43.079	3.13	12,900	3.79	10.27




MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	23,530.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2004  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

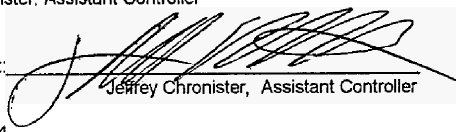
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	23,530.00		\$0.000		\$0.000								\$43.079

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2003	Transfer Facility	Big Bend	Synthetic American Fuel	4.	77,170.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.352	\$33.596	Quality Adjustment
2.	November 2003	Transfer Facility	Big Bend	Synthetic American Fuel	4.	107,310.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.402	\$33.646	Quality Adjustment
3.	December 2003	Transfer Facility	Big Bend	Synthetic American Fuel	3.	53,084.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.352	\$34.261	Quality Adjustment
4.	January 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	89,678.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.481	\$34.135	Quality Adjustment
5.	February 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	46,261.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.372	\$34.026	Quality Adjustment
6.	March 2004	Transfer Facility	Big Bend	Zeigler	1.	78,138.90	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.050	\$48.096	Price Adjustment
7.	April 2004	Transfer Facility	Big Bend	Zeigler	1.	97,473.40	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.643	\$49.088	Price Adjustment
8.	April 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	34,596.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.547	\$33.791	Quality Adjustment
9.	May 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	37,537.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.666	\$33.910	Quality Adjustment
10.	May 2004	Transfer Facility	Big Bend	Zeigler	1.	91,085.10	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.653	\$49.098	Price Adjustment
11.	June 2004	Transfer Facility	Big Bend	Zeigler	1.	82,240.20	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.317	\$49.097	Price Adjustment
12.	June 2004	Transfer Facility	Polk	SSM Petcoke	1.	26,224.84	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.086)	\$13.914	Quality Adjustment