

ORIGINAL

REDACTED

# EXHIBIT B

## REDACTED DOCUMENTS

Docket No. 040003-GU  
City Gas Company of Florida  
Request for Confidentiality  
Filed September 21, 2004

CMP \_\_\_\_\_  
COM \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
RCA \_\_\_\_\_  
SCR \_\_\_\_\_  
SEC 1 \_\_\_\_\_  
OTH \_\_\_\_\_

DOCUMENT NUMBER - DATE  
10226 SEP 22 04  
FPSC-COMMISSION CLERK

# **CUSTOMER BILLING INFORMATION**

DIVISION..21...211  
DISTRICT..01...211

ACCT NO... 211 0589458 011

10/27/03 09/24/03 08/26/03 07/28/03 NET A/R  
173.90 .00 .00 .00 173.90 UTL

TOTAL NEW UTILITY CHARGES 173.90  
.00 BEFORE 00/00 \*\*TOTAL DUE 173.90

\*\*\*\*\*  
[REDACTED] 03 CT CYC 46 211 0589463 012 \*\*\*\*\*

9-COMMERCIAL IN CY-LM 408 OPA LOCKA ASTAT A-ACT TSTAT A-ACT  
SVC-STRT 12/29/86 CRED HIST 030000003003 ..EXEMPTIONS. [REDACTED] BT NORMAL BILL  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 616.78-  
EST. -OKAY SENIOR CIT C-DEP 05/31/00 0 940. ... RVC N-A DATE-LAST 10/07/03 DI LP .00  
\*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 130 G830 2607497 30 10/23 07282 07792 CCF 1.000 510 172.29  
0 001 AA CCF 2607497 J 10/23/03 07792 1.000 RS 2080 GAS DR BTU ADJUST CCF UNITS 42.3  
GAS DR COST OF GAS CCF TOT-UNITS 552.3 327.50

10/27/03 09/24/03 08/26/03 07/28/03 NET A/R  
48.47- .00 .00 .00 48.47-UTL

TAX STATE 29.99 UTIL 21.04 GRPC 12.49 TOTAL 68.52  
SURTX 5.00

TOTAL NEW UTILITY CHARGES 568.31  
48.47-UTL .00 BEFORE 00/00 \*\*TOTAL DUE 48.47-

9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
SVC-STRT 11/16/99 CRED HIST 000000000000 ..EXEMPTIONS. [REDACTED] BT NORMAL BILL  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00  
EST. -OKAY SENIOR CIT C-DEP 11/10/99 0 120. ... RVC N-A DATE-LAST 10/07/03 DI LP .00  
\*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 130 G830 2487516 30 10/23 2803 3017 CCF 1.000 214 83.92  
0 001 AA CCF 2487516 J 10/23/03 3017 1.000 RS 270 GAS DR BTU ADJUST CCF UNITS 17.8  
GAS DR COST OF GAS CCF TOT-UNITS 231.8 137.45

10/27/03 09/24/03 08/26/03 07/28/03 NET A/R  
252.39 .00 .00 .00 252.39 UTL

TAX STATE 13.28 UTIL 9.99 GRPC 5.53 TOTAL 31.02  
SURTX 2.22

TOTAL NEW UTILITY CHARGES 252.39  
252.39 UTL .00 BEFORE 00/00 \*\*TOTAL DUE 252.39

9-COMMERCIAL IN CY-LM 408 OPA LOCKA ASTAT A-ACT TSTAT A-ACT  
SVC-STRT 04/23/02 CRED HIST 063330036333 ..EXEMPTIONS. [REDACTED] BT NORMAL BILL  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00  
EST. -OKAY SENIOR CIT C-DEP 06/18/02 0 298. ... RVC 10/06/03 DATE-LAST 10/23/03 DI LP .00  
\*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 130 G830 2390339 30 10/23 23288 23441 CCF 1.000 153 65.69  
0 001 AA CCF 2390339 K 10/23/03 23441 1.000 RS 280 GAS DR BTU ADJUST CCF UNITS 12.7  
GAS DR COST OF GAS CCF TOT-UNITS 165.7 98.26

10/27/03 09/24/03 08/26/03 07/28/03 NET A/R  
187.24 .00 .00 .00 187.24 UTL

15.00 CCC CUST CONNECT NO.3395602 BALANCE 15.00 REQ-PMT 15.00  
TAX STATE 9.84 UTIL 7.71 GRPC 4.10 TOTAL 23.29  
SURTX 1.64

TOTAL NEW UTILITY CHARGES 187.24  
15.00 CCC .00 BEFORE 00/00 \*\*TOTAL DUE 202.24

K-LARGE COMMERCIAL IN CY-LM 408 OPA LOCKA ASTAT A-ACT TSTAT A-ACT  
SVC-STRT 07/25/03 CRED HIST 000 ..EXEMPTIONS. [REDACTED] BT NORMAL BILL  
SVC-END DISC -OK HIST 000 ST CTY OTH LP PBC BLANK PB .00  
EST. -OKAY SENIOR CIT C-DEP 09/08/03 0 314. ... RVC N-A DATE-LAST 10/20/03 DI LP .00  
\*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 130 G830 2603347 30 10/23 0914 1068 CCF 1.000 154 65.99  
0 001 AA CCF 2603347 J 10/23/03 1068 1.000 RS 2020 GAS DR BTU ADJUST CCF UNITS 12.8  
GAS DR COST OF GAS CCF TOT-UNITS 166.8 98.91

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10/28/03  
10/28/03

ACCT NO 211-0589496-022 CT LAST-BILL 04 RD CYC 46 BL CYC 46 SERV START 04/23/02  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/26/04  
 SERVICE [REDACTED] ST PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1047 \*\*  
 BILL NORMAL TEN 022 NORM 01 28 03 DR 61.10 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 61.10 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 8.35 UTIL-TAX REVENUE AMT. = 33.31

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	38.6	10.64	DR	NO. DAYS 37 / NO. MONTHS BILL 1
..W/BTU ADJ OF	2.6	.00		
COST OF GAS...	38.6	22.11	DR	

STATE= 3.17 FRAN =EXEMPT =A  
 UTIL = 3.33 GRCP= 1.32  
 SURTX= .53 EXCIS=EXEMPT =A

TOTAL 22.11 52.75

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-© 1 YrName-1 172.16.1.30 #S 24/22

41-4  
 TRP, the 13

ACCT NO 211-0589496-022 CT LAST-BILL 04 RD CYC 46 BL CYC 46 SERV START 04/23/02  
 NAME ██████████ STATUS ACTIVE NOR LAST-TRAN 04/26/04  
 SERVICE ██████████ PREMISE TYPE COMMERCIAL  
 ADDRESS ██████████ RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1046 \*\*

BILL NORMAL TEN 022 NORM 02 26 03 DR 57.91 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 57.91 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 7.74 UTIL-TAX REVENUE AMT. = 29.73

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	28.2	7.78	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	2.2	.00		
COST OF GAS...	28.2	22.39	DR	

X: 79397

STATE= 3.01 FRAN =EXEMPT =A  
 UTIL = 2.97 GRRCP= 1.25  
 SURTX= .51 EXCIS=EXEMPT =A

TOTAL 22.39 50.17

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-° 1 YrName-1 172.16.1.30 #S 24/22

ACCT NO 211-0589496-022 CT LAST-BILL 04 RD CYC 46 BL CYC 46 SERV START 04/23/02  
 NAME ██████████ STATUS ACTIVE NOR LAST-TRAN 04/26/04  
 SERVICE ██████████ PREMISE TYPE COMMERCIAL  
 ADDRESS ██████████ RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1049 \*\*  
 BILL NORMAL TEN 022 NORM 03 26 03 DR 43.44 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 43.44 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 6.11 UTIL-TAX REVENUE AMT. = 25.59

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	16.2		4.47	DR	NO. DAYS 28 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.2		.00		
COST OF GAS...	16.2		12.86	DR	

STATE= 2.24 FRAN =EXEMPT =A  
 UTIL = 2.56 GRRCP= .93  
 SURTX= .38 EXCIS=EXEMPT =A

*X.79397*  
*12.86*

TOTAL 37.33

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-© 1 YrName-1 172.16.1.30

#S 24/22

321

ACCT NO 211-0589496-022 CT LAST-BILL 04 RD CYC 46 BL CYC 46 SERV START 04/23/02  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/26/04  
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1046 \*\*  
BILL NORMAL TEN 022 NORM 04 24 03 DR 43.44 BILL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 43.44 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 6.11 UTIL-TAX REVENUE AMT. = 25.59

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	16.2		4.47	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.2		.00		
COST OF GAS...	16.2		12.86	DR	

X .79397  
12.86

STATE= 2.24 FRAN =EXEMPT =A  
UTIL = 2.56 GRRCP= .93  
SURTX= .38 EXCIS=EXEMPT =A

TOTAL 37.33

1  
2  
3

ACCT NO 211-0589496-022 CT LAST-BILL 04 RD CYC 46 BL CYC 46 SERV START 04/23/02  
NAME ██████████ STATUS ACTIVE NOR LAST-TRAN 04/26/04  
SERVICE ██████████ PREMISE TYPE COMMERCIAL  
ADDRESS ██████████ RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1046 \*\*  
BILL NORMAL TEN 022 NORM 05 27 03 DR 32.94 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 32.94 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 4.92 UTIL-TAX REVENUE AMT. = 22.59

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	7.5		2.07	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.5		.00		
COST OF GAS...	7.5		5.95	DR	

X.79397  
5.95

STATE= 1.68 FRAN =EXEMPT =A  
UTIL = 2.26 GRCPC= .70  
SURTX= .28 EXCIS=EXEMPT =A

TOTAL 28.02



1  
32

ACCT NO 211-0589496-022 CT LAST-BILL 04 RD CYC 46 BL CYC 46 SERV START 04/23/02  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/26/04  
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1046 \*\*  
BILL NORMAL TEN 022 NORM 06 24 03 DR 64.42 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 64.42 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 8.48 UTIL-TAX REVENUE AMT. = 31.58

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	33.6		9.26	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	2.6		.00		
COST OF GAS...	33.6		26.68	DR	

1.79397  
26.68

STATE= 3.36 FRAN =EXEMPT =A  
UTIL = 3.16 GRRCP= 1.40  
SURTX= .56 EXCIS=EXEMPT =A

TOTAL 55.94

1  
2  
3

ACCT NO 211-0589496-022 CT LAST-BILL 04 RD CYC 46 BL CYC 46 SERV START 04/23/02  
NAME ██████████ STATUS ACTIVE NOR LAST-TRAN 04/26/04  
SERVICE ██████████ PREMISE TYPE COMMERCIAL  
ADDRESS ██████████ RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1045 \*\*

BILL NORMAL TEN 022 NORM 07 28 03 DR 120.85 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 120.85 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 14.84 UTIL-TAX REVENUE AMT. = 47.72

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	80.4	22.17	DR	NO. DAYS 33 / NO. MONTHS BILL 1
..W/BTU ADJ OF	6.4	.00		
COST OF GAS...	80.4	63.84	DR	

STATE= 6.36 FRAN =EXEMPT =A  
UTIL = 4.77 GRRCP= 2.65  
SURTX= 1.06 EXCIS=EXEMPT =A

TOTAL 106.01

79397  
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63.84

DSPLY 11 KEY TO NEW SS DSPLY KEY

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1 YrName-1 172.16.1.30

#S 24/22

ACCT NO 211-0589496-022 CT LAST-BILL 04 RD CYC 46 BL CYC 46 SERV START 04/23/02  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/26/04  
 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1045 \*\*

BILL NORMAL TEN 022 NORM ~~08 26 03~~ DR 97.66 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 97.66 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 12.32 UTIL-TAX REVENUE AMT. = 42.10

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	64.1		17.67	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	5.1		.00		
COST OF GAS...	64.1		47.67	DR	

STATE= 5.12 FRAN =EXEMPT =A  
 UTIL = 4.21 GRRCP= 2.13  
 SURTX= .86 EXCIS=EXEMPT =A

TOTAL 74372  
47.67 85.34

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-© 1 YrName-1 172.16.1.30 #S 24/22

325-

ACCT NO 211-0589496-022 CT LAST-BILL 04 RD CYC 46 BL CYC 46 SERV START 04/23/02  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/26/04  
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1045 \*\*

BILL NORMAL TEN 022 ~~NORM 09 24 03 DR~~ 181.47 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 181.47 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 22.10 UTIL-TAX REVENUE AMT. = 69.58

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	143.8		39.65	DR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	10.8		.00		
COST OF GAS...	143.8		99.72	DR	

STATE= 9.56 FRAN =EXEMPT =A  
UTIL = 6.96 GRRCP= 3.98  
SURTAX= 1.60 EXCIS=EXEMPT =A

69347  
99.72

TOTAL 159.37

DSPLY 11 KEY TO NEW SS DSPLY KEY

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1 YrName-1 172.16.1.30

#S 24/22

ACCT NO 211-0589496-022 CT LAST-BILL 04 RD CYC 46 BL CYC 46 SERV START 04/23/02  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/26/04  
 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1045 \*\*

BILL NORMAL TEN 022 NORM 10 27 03 DR 187.24 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 187.24 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 23.29 UTIL-TAX REVENUE AMT. = 77.13

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	165.7	45.69	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	12.7	.00		
COST OF GAS...	165.7	98.26	DR	

STATE= 9.84 FRAN =EXEMPT =A  
 UTIL = 7.71 GRCP= 4.10  
 SURTX= 1.64 EXCIS=EXEMPT =A

TOTAL 98.26 163.95

DSPLY 11 KEY TO NEW SS DSPLY KEY

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#S 24/22

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ACCT NO 211-0589496-022 CT LAST-BILL 04 RD CYC 46 BL CYC 46 SERV START 04/23/02  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/26/04  
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1043 \*\*  
BILL NORMAL TEN 022 NORM 12 24 03 DR 210.94 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 210.94 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 26.70 UTIL-TAX REVENUE AMT. = 91.92

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	194.9		58.46	DR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	13.9		.00		
COST OF GAS...	194.9		105.78	DR	

STATE= 11.05 FRAN =EXEMPT =A  
UTIL = 9.19 GRRCP= 4.61  
SURTX= 1.85 EXCIS=EXEMPT =A

TOTAL

54272  
105.78

184.24

41-24  
1

DSPLY 11 KEY TO NEW SS DSPLY KEY

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#S 24/22

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ACCT NO 211-0589496-022 CT LAST-BILL 04 RD CYC 46 BL CYC 46 SERV START 04/23/02  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/26/04  
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1044 \*\*  
BILL NORMAL TEN 022 NORM 12 24 03 DR 210.94 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 210.94 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 26.70 UTIL-TAX REVENUE AMT. = 91.92

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	194.9		58.46	DR	NO. DAYS 32 / NO. MONTHS BILL 1
.W/BTU ADJ OF	13.9		.00		
COST OF GAS...	194.9		105.78	DR	

STATE= 11.05 FRAN =EXEMPT =A  
UTIL = 9.19 GRRCP= 4.61  
SURTX= 1.85 EXCIS=EXEMPT =A

54272  
-----  
105.78  
TOTAL 184.24

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ACCT NO 211-0589496-022 CT LAST-BILL 04 RD CYC 46 BL CYC 46 SERV START 04/23/02  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/26/04  
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1443 \*\*  
BILL NORMAL TEN 022 NORM 11 24 03 DR 202.20 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 202.20 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 25.63 UTIL-TAX REVENUE AMT. = 88.56

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	185.8	55.73	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	13.8	.00		
COST OF GAS...	185.8	100.84	DR	

STATE= 10.59 FRAN =EXEMPT =A  
UTIL = 8.86 GRRCP= 4.41  
SURTX= 1.77 EXCIS=EXEMPT =A

TOTAL 176.57  
*54272*  
*100.84*

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-© 1 YrName-1 172.16.1.30

#S 24/22



\*\*\* H 05 \*\*\*

PCSCA103-22 DATE 10/23/03  
DIVISION..21...211  
DISTRICT..01...211  
ACCT NO ... 211 0463033 012

CITY GAS OF FLORIDA COMPANY  
BILLING REGISTER

CYCLE 13 43

PAGE 60

X-GAS TRANSPORTATI IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT [REDACTED] CT CYC 43 211 0463033 012

SVC-STRT 06/01/98 CRED HIST 000300000000 ..EXEMPTIONS. [REDACTED] BT NORMAL BILL

SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC COMMERC PB .00

EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO ..... RVC N-A DATE-LAST 10/16/03 DI LP .00

\*G001 RT 883 RC 830 SIC 0 GP 20.4 SVC P-PERM RD-RTE 010 \* METER 09/18/03 08849 TO 09255 10/20/03

0 001 AA CCF 2598962 J 10/20/03 09255 1.000 RS 190 ID... 2598962 406 (\*) MULT 1.000000 = 406

UNK FIXED FACTOR \* UNKNOWN PERM TOTAL USE 406 (\*) THERM 1.082200 = 439

PURCHASE: INFINITE ENERGY INC

TRANSPORT: 439 (-) LINE LOSS 0 = 439

CUSTOMER CHARGE = 25.00

COMMODITY CHARGE = 439 121.05

.....TOTAL TRANSPORTATION CHARGES..... 146.05

10/22/03	09/19/03	08/20/03	07/22/03	NET A/R
146.05	.00	.00	.00	146.05 UTL
146.05	.00	.00	.00	146.05 TOT DELINO 11/11 PROJ-LPC

TOTAL NEW UTILITY CHARGES 146.05  
.00 BEFORE 00/00 \*\*TOTAL DUE 146.05

9-COMMERCIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT [REDACTED] CT CYC 43 211 0463047 012

SVC-STRT 09/01/93 CRED HIST 000030000000 ..EXEMPTIONS. [REDACTED] BT NORMAL BILL

SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00

EST. -OKAY SENIOR CIT C-DEP 09/20/93 00 445. .... RVC N-A DATE-LAST 10/09/03 DI LP .00

\*G001 RT 830 RC 814 SIC 0 GP 20.4 SVC P-PERM RD-RTE 010 G830 2487510 32 10/20 6340 7061 CCF 1.000 721 235.30

0 001 AA CCF 2487510 J 10/20/03 7061 1.000 RS 70 GAS DR BTU ADJUST CCF UNITS 59.8

GAS DR. COST OF GAS CCF TOT-UNITS 780.8 462.99

10/22/03 09/19/03 08/20/03 07/22/03 NET A/R

835.46 .00 .00 .00 835.46 UTL

TAX STATE 41.90 FRAN 41.90 UTIL 28.92 TOTAL 137.17

GRRCP 17.46 SURTX 6.99

835.46 TOT DELINO 11/11 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 835.46

TOTAL NEW UTILITY CHARGES 835.46

8-RESIDENTIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT [REDACTED] CT CYC 43 211 0463090 013

SVC-STRT 01/01/90 CRED HIST 000000000000 ..EXEMPTIONS. [REDACTED] BT NORMAL BILL

SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00

EST. -OKAY SENIOR CIT ..... RVC N-A DATE-LAST 10/03/03 DI LP .00

\*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 010 G801 2397574 32 10/20 1722 1734 CCF 1.000 12 15.12

0 001 AA CCF 2397574 J 10/20/03 1734 1.000 RS 2020 GAS DR BTU ADJUST CCF UNITS 1.0

GAS DR. COST OF GAS CCF TOT-UNITS 13.0 7.71

10/22/03 09/19/03 08/20/03 07/22/03 NET A/R

26.37 .00 .00 .00 26.37 UTL

TAX FRAN 1.37 UTIL 1.60 GRRCP 0.57 TOTAL 3.54

26.37 TOT DELINO 11/11 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 26.37

TOTAL NEW UTILITY CHARGES 26.37

8-RESIDENTIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT [REDACTED] CT CYC 43 211 0463103 013

SVC-STRT [REDACTED] CRED HIST 0 ..EXEMPTIONS. [REDACTED] BT NORMAL BILL

SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00

EST. -OKAY SENIOR CIT ..... RVC N-A DATE-LAST 10/03/03 DI LP .00

\*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 010 G801 2397574 32 10/20 1722 1734 CCF 1.000 12 15.12

0 001 AA CCF 2397574 J 10/20/03 1734 1.000 RS 2020 GAS DR BTU ADJUST CCF UNITS 1.0

GAS DR. COST OF GAS CCF TOT-UNITS 13.0 7.71

10/22/03 09/19/03 08/20/03 07/22/03 NET A/R

26.37 .00 .00 .00 26.37 UTL

TAX FRAN 1.37 UTIL 1.60 GRRCP 0.57 TOTAL 3.54

26.37 TOT DELINO 11/11 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 26.37

TOTAL NEW UTILITY CHARGES 26.37

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ACCT NO 211-0463047-012 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 09/01/93  
NAME ██████████ STATUS ACTIVE NOR LAST-TRAN 04/21/04  
SERVICE ██████████ PREMISE TYPE COMMERCIAL  
ADDRESS ██████████ \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1053 \*\*

BILL NORMAL TEN 012 NORM 01 22 03 D 1,001.69 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 D 1,001.69 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204  
TOTAL TAX AMOUNT = 164.90 UTIL-TAX REVENUE AMT. = 351.87

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	962.5	265.40	DR	NO. DAYS 34 / NO. MONTHS BILL 1
..W/BTU ADJ OF	65.5	.00		
COST OF GAS...	962.5	551.39	DR	

STATE= 50.21 FRAN = 50.21  
UTIL = 35.19 GRRCP= 20.92  
SURTX= 8.37 EXCIS=EXEMPT =A

TOTAL 836.79

57287  
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551.39

4-©      DSDPLY 11 KEY      TO NEW SS      DSDPLY      KEY  
1 YrName-1 172.16.1.30      #S 24/22

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ACCT NO 211-0463047-012 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 09/01/93  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/21/04  
 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1053 \*\*  
 BILL NORMAL TEN 012 NORM 02 21 03 DR 1,110.30 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 1,110.30 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 176.23 UTIL-TAX REVENUE AMT. = 314.63

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	854.5		235.62	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	65.5		.00		
COST OF GAS...	854.5		678.45	DR	
					STATE= 56.04 FRAN = 56.04 UTIL = 31.46 GRRCP= 23.35 SURTX= 9.34 EXCIS=EXEMPT =A

99397  
 678.45

TOTAL 934.07

82

1 ACCT NO 211-0463047-012 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 09/01/93  
 2 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/21/04  
 3 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1053 \*\*  
 BILL NORMAL TEN 012 NORM 03 21 03 DR 946.86 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 946.86 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 150.47 UTIL-TAX REVENUE AMT. = 270.25

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	725.8	200.13	DR	NO. DAYS 28 / NO. MONTHS BILL 1
..W/BTU ADJ OF	53.8	.00		
COST OF GAS...	725.8	576.26	DR	

STATE= 47.78 FRAN = 47.78  
 UTIL = 27.03 GRRCP= 19.91  
 SURTX= 7.97 EXCIS=EXEMPT =A

79397 7  
 576.26  
 TOTAL 796.39

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY  
 1 YrName-1 172.16.1.30 #S 24/22

P3

1 ACCT NO 211-0463047-012 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 09/01/93  
 2 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/21/04  
 3 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1053 \*\*  
 BILL NORMAL TEN 012 NORM 04 21 03 DR 998.96 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 998.96 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 158.70 UTIL-TAX REVENUE AMT. = 284.40

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	766.8		211.44	DR	NO. DAYS 28 / NO. MONTHS BILL 1
..W/BTU ADJ OF	54.8		.00		
COST OF GAS...	766.8		608.82	DR	

STATE= 50.42 FRAN = 50.42  
 UTIL = 28.44 GRCRCP= 21.01  
 SURTX= 8.41 EXCIS=EXEMPT =A

X 79397  
 TOTAL 608.82 840.26

1 ACCT NO 211-0463047-012 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 09/01/93  
 2 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/21/04  
 3 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1053 \*\*  
 BILL NORMAL TEN 012 NORM 05 20 03 DR 1,142.56 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 1,142.56 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 181.33 UTIL-TAX REVENUE AMT. = 323.39

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	879.9	242.62	DR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	62.9	.00		
COST OF GAS...	879.9	698.61	DR	

STATE= 57.67 FRAN = 57.67  
 UTIL = 32.34 GRRCP= 24.03  
 SURTX= 9.62 EXCIS=EXEMPT =A

TOTAL 79397  
698.61 961.23

DSPLY 11 KEY TO NEW SS DSPLY KEY

123

ACCT NO 211-0463047-012 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 09/01/93  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/21/04  
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1053 \*\*  
BILL NORMAL TEN 012 NORM 06 19 03 DR 1,017.74 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 1,017.74 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204  
TOTAL TAX AMOUNT = 161.65 UTIL-TAX REVENUE AMT. = 289.50

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	781.6		215.52	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	60.6		.00		
COST OF GAS...	781.6		620.57	DR	

79397  
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620.57

STATE= 51.37 FRAN = 51.37  
UTIL = 28.95 GRCPC= 21.40  
SURTX= 8.56 EXCIS=EXEMPT =A

TOTAL 856.09

DSPLY 11 KEY TO NEW SS DSPLY KEY

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1 YrName-1 172.16.1.30

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ACCT NO 211-0463047-012 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 09/01/93  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/21/04  
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1053 \*\*  
BILL NORMAL TEN 012 NORM 07 22 03 DR 1,128.09 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 1,128.09 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204  
TOTAL TAX AMOUNT = 179.05 UTIL-TAX REVENUE AMT. = 319.46

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	868.5	239.48	DR	NO. DAYS 33 / NO. MONTHS BILL 1
..W/BTU ADJ OF	69.5	.00		
COST OF GAS...	868.5	689.56	DR	

STATE= 56.94 FRAN = 56.94  
UTIL = 31.95 GRRCP= 23.73  
SURTX= 9.49 EXCIS=EXEMPT =A

79397  
689.56

TOTAL 949.04

DSPLY 11 KEY TO NEW SS DSPLY KEY

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1 YrName-1 172.16.1.30

#S 24/22

87



ACCT NO 211-0463047-012 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 09/01/93  
 1 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/21/04  
 2 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] \* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1052 \*\*  
 BILL NORMAL TEN 012 NORM 08 20 03 DR 882.68 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 882.68 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 141.31 UTIL-TAX REVENUE AMT. = 263.98

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	707.6		195.11	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	56.6		.00		
COST OF GAS...	707.6		526.26	DR	

STATE= 44.48 FRAN = 44.48  
 UTIL = 26.40 GRRCP= 18.53  
 SURTX= 7.42 EXCIS=EXEMPT =A

TOTAL 741.37

*Handwritten:* 74372  
 526.26  
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ACCT NO 211-0463047-012 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 09/01/93  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/21/04  
 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1052 \*\*  
 BILL NORMAL TEN 012 NORM 09 19 03 DR 803.42 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 803.42 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 129.68 UTIL-TAX REVENUE AMT. = 252.57

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	674.5		185.99	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	50.5		.00		
COST OF GAS...	674.5		467.75	DR	

STATE= 40.42 FRAN = 40.42  
 UTIL = 25.26 GRRCP= 16.84  
 SURTX= 6.74 EXCIS=EXEMPT =A

*69347*  
*467.75*

TOTAL 673.74

DSPLY 11 KEY TO NEW SS DSPLY KEY

1 ACCT NO 211-0463047-012 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 09/01/93  
 2 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/21/04  
 3 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1052 \*\*  
 BILL NORMAL TEN 012 NORM 10 22 03 DR 835.46 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 835.46 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 137.17 UTIL-TAX REVENUE AMT. = 289.22

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	780.8		215.30	DR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	59.8		.00		
COST OF GAS...	780.8		462.99	DR	

STATE= 41.90 FRAN = 41.90  
 UTIL = 28.92 GRRCP= 17.46  
 SURTX= 6.99 EXCIS=EXEMPT =A

TOTAL 592.97  
462.99 698.29

4-<sup>©</sup> DSPLY 11 KEY TO NEW SS DSPLY KEY  
 1 YrName-1 172.16.1.30 #S 24/22

P<sub>10</sub>

302

ACCT NO 211-0463047-012 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 09/01/93  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/21/04  
SERVICE [REDACTED] CT [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1052 \*\*  
BILL NORMAL TEN 012 ~~NORM 11 19 03 DR~~ 795.38 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 795.38 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204  
TOTAL TAX AMOUNT = 132.83 UTIL-TAX REVENUE AMT. = 301.39

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	762.5		228.73	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	56.5		.00		
COST OF GAS...	762.5		413.82	DR	

STATE= 39.75 FRAN = 39.75  
UTIL = 30.14 GRCP= 16.56  
SURTX= 6.63 EXCIS=EXEMPT =A

TOTAL 413.82 662.55

DSPLY 11 KEY TO NEW SS DSPLY KEY

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1 YrName-1 172.16.1.30

#S 24/22

ACCT NO 211-0463047-012 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 09/01/93  
NAME ██████████ STATUS ACTIVE NOR LAST-TRAN 04/21/04

ADDRESS ██████████ PREMISE TYPE COMMERCIAL  
RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1052 \*\*

BILL NORMAL TEN 012 NORM 12 19 03 DR 836.71 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 836.71 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204  
TOTAL TAX AMOUNT = 139.69 UTIL-TAX REVENUE AMT. = 316.48

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	803.4		241.00	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	57.4		.00		
COST OF GAS...	803.4		436.02	DR	

STATE= 41.82 FRAN = 41.82  
UTIL = 31.65 GRCP= 17.43  
SURTX= 6.97 EXCIS=EXEMPT =A

TOTAL 542.72  
436.02 697.02

DSPLY 11 KEY TO NEW SS DSPLY KEY

PCSCA103-22 DATE 10/17/03  
DIVISION..21...211  
DISTRICT..01...211  
ACCT NO ... 211 0301157 012

CITY GAS OF FLORIDA COMPANY  
BILLING REGISTER

CYCLE 10 40

101.10 RVC PURCHASE 151.10 NEW RVC BALANCE 101.10 REQ-PMT 0.00  
TAX UTIL 1.81 GRRCP 0.67 TOTAL 2.48  
TOTAL NEW UTILITY CHARGES 35.92-  
29.08 29.82 103.63 243.13 405.66 TOT DELINQ 11/05 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 405.66  
OFF SERVICE 00/00/00 00/00/00 10/31/03 CHG-OFF 01/14/04

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X-GAS TRANSPORTATI IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] CT CYC 40 211 0322330 011  
SVC-STRT 10/08/75 CRED HIST 000000000000 ..EXEMPTIONS. [REDACTED] BT NORMAL BILL  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC PB-BROK PB .00  
EST. C-DO NOT EST SENIOR CIT C-DEP 07/03/90 0 5520. ... RVC N-A DATE-LAST 09/29/03 DI LP .00  
\*G001 RT 883 RC 830 SIC 0 GP 20.1 SVC P-PERM RD-RTE 030 \* METER 09/15/03 05675 TO 13704 10/15/03 =  
0 001 AA CCF 2636953 J 10/15/03 13704 1.000 RS 4740 ID.. 2636953 8029 (\*) MULT. 1.000000 = 8029  
UNK FIXED FACTOR \* UNKNOWN PERM TOTAL USE 8029 (\*) THERM 1.081900 = 8687  
PURCHASE: FPL ENERGY 8687 (-) LINE LOSS 0 = 8687  
TRANSPORT: CUSTOMER CHARGE 25.00  
COMMODITY CHARGE = 8687 2,395.35  
TOTAL TRANSPORTATION CHARGES..... 2,420.35

10/16/03 09/23/03 09/16/03 08/15/03 NET A/R  
2420.35 .00 .00 .00 2420.35 UTL  
2420.35 .00 .00 .00 2420.35 TOT DELINQ 11/05 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 2,420.35  
CT CYC 40 211 0322364 013

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9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] BT NORMAL BILL  
SVC-STRT 10/23/86 CRED HIST 000300030000 ..EXEMPTIONS. [REDACTED] PB .00  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00  
EST. -OKAY SENIOR CIT C-DEP 10/29/86 0 440. ... RVC 04/16/03 DATE-LAST 10/09/03 DI LP .00  
\*G001 RT 830 RC 814 SIC 0 GP 20.1 SVC P-PERM RD-RTE 030 G830 2567011 30 10/15 08344 08560 CCF 1.000 216 84.50  
0 001 AA CCF 2567011 J 10/15/03 08560 1.000 RS 4550 GAS DR BTU ADJUST CCF UNITS 17.9  
GAS DR COST OF GAS CCF TOT-UNITS 235.9 138.70  
DEPOSIT ID NO. 9515579..... DEPOSIT INTEREST APPLIED 26.39-

10/16/03 09/16/03 08/15/03 07/16/03 NET A/R  
241.48 .00 .00 .00 241.48 UTL  
TAX STATE 13.39 FRAN 13.39 UTIL 10.07 TOTAL 44.67  
GRRCP 5.58 SURTX 2.24  
TOTAL NEW UTILITY CHARGES 267.87  
241.48 .00 .00 .00 241.48 TOT DELINQ 11/05 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 241.48  
CT CYC 40 211 0322397 011

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9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] BT NORMAL BILL  
SVC-STRT 06/13/85 CRED HIST 000000000000 ..EXEMPTIONS. [REDACTED] PB .00  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00  
EST. -OKAY SENIOR CIT C-DEP 07/01/85 0 425. ... RVC 02/21/02 DATE-LAST 10/14/03 DI LP .00  
\*G001 RT 830 RC 814 SIC 0 GP 20.1 SVC P-PERM RD-RTE 030 G830 2356011 30 10/15 9705 0144 CCF 1.000 439 151.09  
0 001 AA CCF 2356011 J 10/15/03 0144 1.000 RS 4560 GAS DR BTU ADJUST CCF UNITS 36.4  
GAS DR COST OF GAS CCF TOT-UNITS 475.4 281.90

10/16/03 09/16/03 08/15/03 07/16/03 NET A/R  
518.49 .00 .00 .00 518.49 UTL  
TAX STATE 25.98 FRAN 25.98 UTIL 18.39 TOTAL 85.50  
GRRCP 10.82 SURTX 4.33  
TOTAL NEW UTILITY CHARGES 518.49  
518.49 .00 .00 .00 518.49 TOT DELINQ 11/05 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 518.49  
CT CYC 40 211 0322415 014

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9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] BT NORMAL BILL  
SVC-STRT 05/14/96 CRED HIST 003003000000 ..EXEMPTIONS. [REDACTED] PB .00  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00  
RVC N-A DATE-LAST 10/13/03 DI LP .00

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ACCT NO 211-0322364-013 CT LAST-BILL 04 RD CYC 40 BL CYC 40 SERV START 10/23/86  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/16/04  
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1058 \*\*

BILL NORMAL TEN 013 NORM 01 16 03 DR 299.46 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 299.46 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 201  
TOTAL TAX AMOUNT = \*50.00 UTIL-TAX REVENUE AMT. = 113.23

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	270.4	74.56	DR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	18.4	.00		
COST OF GAS...	270.4	154.90	DR	

572.57  
154.90

STATE= 14.97 FRAN = 14.97  
UTIL = 11.32 GRRCP= 6.24  
SURTX= 2.50 EXCIS=EXEMPT =A

TOTAL 249.46

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-© 1 YrName-1 172.16.1.30 #S 24/22

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3-18' thru 12

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ACCT NO 211-0322364-013 CT LAST-BILL 04 RD CYC 40 BL CYC 40 SERV START 10/23/86  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/16/04  
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1058 \*\*  
BILL NORMAL TEN 013 NORM 02 18 03 DR 370.30 BLL  
TRAN G-UTIL RAT. 830 CCHG 99 99 99 DR 370.30 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 201  
TOTAL TAX AMOUNT = 59.55 UTIL-TAX REVENUE AMT. = 113.72

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	271.8		74.95	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	20.8		.00		
COST OF GAS...	271.8		215.80	DR	

STATE= 18.65 FRAN = 18.65  
UTIL = 11.37 GRRCP= 7.77  
SURTX= 3.11 EXCIS=EXEMPT =A

79397  
215.50

TOTAL 310.75

DSPLY 11 KEY TO NEW SS DSPLY KEY



ACCT NO 211-0322364-013 CT LAST-BILL 04 RD CYC 40 BL CYC 40 SERV START 10/23/86

1 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/16/04

2 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL

3 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1057 \*\*

BILL NORMAL TEN 013 NORM 03 18 03 DR 332.32 BLL

TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 332.32 ACT

CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 201

TOTAL TAX AMOUNT = 53.56 UTIL-TAX REVENUE AMT. = 103.41

DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....

CUST CHARGE... 20.00 DR

ENERGY DOLLARS 241.9 66.70 DR NO. DAYS 29 / NO. MONTHS BILL 1

..W/BTU ADJ OF 17.9 .00

COST OF GAS... 241.9 192.06 DR

79397

192.06

STATE= 16.73 FRAN = 16.73

UTIL = 10.34 GRRCP= 6.97

SURTX= 2.79 EXCIS=EXEMPT =A

TOTAL 278.76

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-© 1 YrName-1 172.16.1.30

#S 24/22

ACCT NO 211-0322364-013 CT LAST-BILL 04 RD CYC 40 BL CYC 40 SERV START 10/23/86  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/16/04  
 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

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\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1057 \*\*  
 BILL NORMAL TEN 013 NORM 04 15 03 DR > 321.90 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 321.90 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 201  
 TOTAL TAX AMOUNT = 51.91 UTIL-TAX REVENUE AMT. = 100.58

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	233.7		64.44	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	16.7		.00		
COST OF GAS...	233.7		185.55	DR	

79397  
 185.55

STATE= 16.20 FRAN = 16.20  
 UTIL = 10.06 GRRCP= 6.75  
 SURTX= 2.70 EXCIS=EXEMPT =A

TOTAL 269.99

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-© 1 YrName-1 172.16.1.30 #S 24/22

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ACCT NO 211-0322364-013 CT LAST-BILL 04 RD CYC 40 BL CYC 40 SERV START 10/23/86  
NAME ██████████ STATUS ACTIVE NOR LAST-TRAN 04/16/04  
SERVICE ██████████ PREMISE TYPE COMMERCIAL  
ADDRESS ██████████ RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1057 \*\*

BILL NORMAL TEN 013 NORM ~~05 15 03 DR~~ 308.20 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 308.20 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 201  
TOTAL TAX AMOUNT = 49.76 UTIL-TAX REVENUE AMT. = 96.85

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	222.9		61.46	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	15.9		.00		
COST OF GAS...	222.9		176.98	DR	

X 79397  
176.98

STATE= 15.51 FRAN = 15.51  
UTIL = 9.69 GRRCP= 6.46  
SURTX= 2.59 EXCIS=EXEMPT =A

TOTAL 258.44

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-© 1 YrName-1 172.16.1.30

#S 24/22

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ACCT NO 211-0322364-013 CT LAST-BILL 04 RD CYC 40 BL CYC 40 SERV START 10/23/86  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/16/04  
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1057 \*\*

BILL NORMAL TEN 013 NORM 06 16 03 DR 341.72 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 341.72 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 201  
TOTAL TAX AMOUNT = 55.04 UTIL-TAX REVENUE AMT. = 105.96

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	249.3		68.74	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	19.3		.00		
COST OF GAS...	249.3		197.94	DR	

STATE= 17.20 FRAN = 17.20  
UTIL = 10.60 GRRCP= 7.17  
SURTX= 2.87 EXCIS=EXEMPT =A

79397  
197.94

TOTAL 286.68

DSPLY 11 KEY TO NEW SS DSPLY KEY

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1 YrName-1 172.16.1.30

#S 24/22

ACCT NO 211-0322364-013 CT LAST-BILL 04 RD CYC 40 BL CYC 40 SERV START 10/23/86  
 1 NAME ██████████ STATUS ACTIVE NOR LAST-TRAN 04/16/04  
 2 SERVICE ██████████ PREMISE TYPE COMMERCIAL  
 3 ADDRESS ██████████ RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1057 \*\*  
 BILL NORMAL TEN 013 ~~NORM 07 16 03 DR~~ 310.85 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 310.85 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 201  
 TOTAL TAX AMOUNT = 50.17 UTIL-TAX REVENUE AMT. = 97.58

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	225.0		62.04	DR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	18.0		.00		
COST OF GAS...	225.0		178.64	DR	

79397  
 178.64

STATE= 15.64 FRAN = 15.64  
 UTIL = 9.76 GRRCP= 6.52  
 SURTX= 2.61 EXCIS=EXEMPT =A

TOTAL 260.68

ACCT NO 211-0322364-013 CT LAST-BILL 04 RD CYC 40 BL CYC 40 SERV START 10/23/86  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/16/04  
 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1057 \*\*  
 BILL NORMAL TEN 013 NORM 08 15 03 DR 288.59 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 288.59 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 201  
 TOTAL TAX AMOUNT = 46.96 UTIL-TAX REVENUE AMT. = 94.96

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	217.4	59.95	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	17.4	.00		
COST OF GAS...	217.4	161.68	DR	

STATE= 14.50 FRAN = 14.50  
 UTIL = 9.50 GRRCP= 6.04  
 SURTX= 2.42 EXCIS=EXEMPT =A

TOTAL 241.63

74372  
 161.68

DSPLY 11 KEY TO NEW SS DSPLY KEY

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1 YrName-1 172.16.1.30

#S 24/22

1 ACCT NO 211-0322364-013 CT LAST-BILL 04 RD CYC 40 BL CYC 40 SERV START 10/23/86  
 2 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/16/04  
 3 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1057 \*\*  
 BILL NORMAL TEN 013 NORM 09 16 03 DR 287.04 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 287.04 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 201  
 TOTAL TAX AMOUNT = 47.03 UTIL-TAX REVENUE AMT. = 98.27

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	227.0	62.59	DR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	17.0	.00		
COST OF GAS...	227.0	157.42	DR	

STATE= 14.40 FRAN = 14.40  
 UTIL = 9.83 GRRCP= 6.00  
 SURTX= 2.40 EXCIS=EXEMPT =A

TOTAL 159.42 240.01

ACCT NO 211-0322364-013 CT LAST-BILL 04 RD CYC 40 BL CYC 40 SERV START 10/23/86  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/16/04  
 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

32

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1057 \*\*  
 BILL NORMAL TEN 013 NORM 10 16 03 DR 267.87 BLL 41-4  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 267.87 ACT 3  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 201  
 TOTAL TAX AMOUNT = 44.67 UTIL-TAX REVENUE AMT. = 100.65

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	233.9	64.50	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	17.9	.00		
COST OF GAS...	233.9	138.70	DR	
TOTAL		223.20		

STATE= 13.39 FRAN = 13.39  
 UTIL = 10.07 GRRCP= 5.58  
 SURTX= 2.24 EXCIS=EXEMPT =A

59297  
 138.70

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22  
 1 YrName-1 172.16.1.30

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1 ACCT NO 211-0322364-013 CT LAST-BILL 04 RD CYC 40 BL CYC 40 SERV START 10/23/86  
 2 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/16/04  
 3 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1057 \*\*  
 BILL NORMAL TEN 013 NORM 11 14 03 DR 246.53 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 246.53 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 201  
 TOTAL TAX AMOUNT = 41.82 UTIL-TAX REVENUE AMT. = 100.89

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	219.2	65.75	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	16.2	.00		
COST OF GAS...	219.2	118.96	DR	

STATE= 12.28 FRAN = 12.28  
 UTIL = 10.09 GRRCP= 5.12  
 SURTX= 2.05 EXCIS=EXEMPT =A

TOTAL 54272  
118.96 204.71

DSPLY 11 KEY TO NEW SS DSPLY KEY

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1 YrName-1 172.16.1.30

#S 24/22

1 ACCT NO 211-0322364-013 CT LAST-BILL 04 RD CYC 40 BL CYC 40 SERV START 10/23/86  
 2 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 04/16/04  
 3 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1056 \*\*  
 BILL NORMAL TEN 013 NORM 12 16 03 DR 238.35 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 238.35 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 201  
 TOTAL TAX AMOUNT = 40.46 UTIL-TAX REVENUE AMT. = 97.90

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	211.1	63.32	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	15.1	.00		
COST OF GAS...	211.1	114.57	DR	
				STATE= 11.87 FRAN = 11.87
				UTIL = 9.79 GRRCP= 4.95
				SURTX= 1.98 EXCIS=EXEMPT =A

TOTAL 114.57 197.89

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U-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] ..EXEMPTIONS. [REDACTED] BT NORMAL BILL  
 SVC-STRT 11/18/94 CRED HIST 306633996339 ST CTY OTH LP PBC BLANK PB 7.36  
 SVC-END DISC -OK HIST 000800080000 EST. -OKAY SENIOR CIT C-DEP 11/28/94 0 30. . . . . RVC 06/11/03 DATE-LAST 09/03/03 DI LP .11  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2355231 28 09/30 5781 5836 CCF 1.000 55 42.42  
 0 001 AA CCF 2355231 K 09/30/03 5836 1.000 RS 1230 GAS DR BTU ADJUST CCF UNITS 4.6  
 GAS DR COST OF GAS CCF TOT-UNITS 59.6 35.34

10/02/03	09/03/03	08/04/03	07/02/03	NET A/R					
.11	.00	.00	.00	.11 LPC					
84.35	7.36	.00	.00	91.71 UTL					
				TAX UTIL	4.65 GRRCP	1.94		TOTAL	6.59
								TOTAL NEW UTILITY CHARGES	84.35
84.46	7.36	.00	.00	91.82 TOT DELINQ 10/22 PROJ-LPC		.00	BEFORE 00/00	**TOTAL DUE	91.82

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B-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] ..EXEMPTIONS. [REDACTED] BT NORMAL BILL  
 SVC-STRT 11/21/00 CRED HIST 030333333303 ST CTY OTH LP PBC BLANK PB 3.10  
 SVC-END DISC -OK HIST 000000000000 EST. -OKAY SENIOR CIT C-DEP 12/12/00 0 34. . . . . RVC N-A DATE-LAST 10/02/03 DI LP .05  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2355233 28 09/30 2881 2893 CCF 1.000 12 15.12  
 0 001 AA CCF 2355233 J 09/30/03 2893 1.000 RS 1250 GAS DR BTU ADJUST CCF UNITS 1.0  
 GAS DR COST OF GAS CCF TOT-UNITS 13.0 7.71

10/02/03	09/03/03	08/04/03	07/02/03	NET A/R					
.05	.00	.00	.00	.05 LPC					
25.00	3.10	.00	.00	28.10 UTL					
				TAX UTIL	1.60 GRRCP	0.57		TOTAL	2.17
								TOTAL NEW UTILITY CHARGES	25.00
25.05	3.10	.00	.00	28.15 TOT DELINQ 10/22 PROJ-LPC		.00	BEFORE 00/00	**TOTAL DUE	28.15

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K-LARGE COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] ..EXEMPTIONS. [REDACTED] BT NORMAL BILL  
 SVC-STRT 05/15/03 CRED HIST 0330 ST CTY OTH LP PBC BLANK PB 8.16-  
 SVC-END DISC -OK HIST 0000 EST. -OKAY SENIOR CIT C-DEP 07/22/03 0 667. . . . . RVC 09/09/03 DATE-LAST 09/24/03 DI LP .00  
 \*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G830 2425399 28 09/30 79025 79342 CCF 1.000 317 114.66  
 0 001 AA CCF 2425399 J 09/30/03 79342 1.000 RS 2510 GAS 41-4 DR BTU ADJUST CCF UNITS 26.3  
 GAS 4-1/210 DR COST OF GAS CCF TOT-UNITS 343.3 203.57

10/02/03	09/03/03	08/04/03	07/02/03	NET A/R					
354.15	.00	.00	.00	354.15 UTL					
15.00	.00	.00	.00	15.00 CCC	CUST CONNECT NO. 727308	BALANCE	15.00	REQ-PMT	15.00
				TAX STATE	19.09	UTIL	13.84	GRRCP	7.96
				SURTX	3.19			TOTAL	44.08
								TOTAL NEW UTILITY CHARGES	362.31
369.15	.00	.00	.00	369.15 TOT DELINQ 10/22 PROJ-LPC		.00	BEFORE 00/00	**TOTAL DUE	369.15

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9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] ..EXEMPTIONS. [REDACTED] BT NORMAL BILL  
 SVC-STRT 01/30/01 CRED HIST 000030000030 ST CTY OTH LP PBC BLANK PB 102.47  
 SVC-END DISC -OK HIST 000000000000 EST. -OKAY SENIOR CIT C-DEP 02/27/02 0 500.A. . . . . RVC N-A DATE-LAST 09/03/03 DI LP .00  
 \*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G830 BILLED ON 09/03 CR ADJUSTMENT CCF CANCELLED 77.8 95.40-  
 0 002 AA CCF 2567095 K 09/30/03 00979 1.000 RS 1110 G830 2567095 62 09/30 00971 00979 CCF 1.000 8 42.34  
 GAS DR BTU ADJUST CCF UNITS 0.5

Handwritten scribbles and initials.

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ACCT NO 211-0004165-019 PT LAST-BILL 02 RD CYC 31 BL CYC 25 SERV ENDED 12/08/03  
NAME [REDACTED] STATUS INACTIVE LAST-TRAN 02/10/04  
SERVICE [REDACTED] PREMISE TYPE LARGE COMM.  
ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1102 \*\*  
BILL NORMAL TEN 018 NORM 01 06 03 DR 224.91 BLL  
TRAN G-UTIL RAT 883 CHG 99 99 99 DR 224.91 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 830 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = .00

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		25.00	DR	
COMMODITY.....	725	199.91	DR	USE= 679 * 1.06820 STATE-EXEMPT = FRAN -EXEMPT = UTIL =EXEMPT = GRRCP=EXEMPT = SURTX=EXEMPT, = EXCIS=EXEMPT =

TOTAL 224.91

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY  
1 YrName-1 172.16.1.30 #S 24/22

*Transportation  
Customer further  
June -  
became a P&A  
cust in July  
See Pg 7*

*41-4  
4-19 thru 12*

ACCT NO 211-0004165-019 PT LAST-BILL 02 RD CYC 31 BL CYC 25 SERV ENDED 12/08/03  
 NAME [REDACTED] STATUS INACTIVE LAST-TRAN 02/10/04  
 SERVICE [REDACTED] PREMISE TYPE LARGE COMM.  
 ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1101 \*\*  
 BILL NORMAL TEN 018 NORM 02 04 03 DR 249.45 BLL  
 TRAN G-UTIL RAT 883 CCHG 99 99 99 DR 249.45 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 830 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = .00

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			25.00	DR	
COMMODITY.....	814		224.45	DR	USE= 758 * 1.07360
					STATE=EXEMPT = FRAN =EXEMPT =
					UTIL =EXEMPT = GRRCP=EXEMPT =
					SURTX=EXEMPT = EXCIS=EXEMPT =
TOTAL			249.45		

DSPLY 11 KEY TO NEW SS DSPLY KEY

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1 YrName-1 172.16.1.30

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ACCT NO 211-0004165-019 PT LAST-BILL 02 RD CYC 31 BL CYC 25 SERV ENDED 12/08/03  
NAME ██████████ STATUS INACTIVE LAST-TRAN 02/10/04  
SERVICE ██████████ PREMISE TYPE LARGE COMM.  
ADDRESS ██████████ \*NM\* RENTAL PROP. NO  
\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1101 \*\*  
BILL NORMAL TEN 018 NORM 03 05 03 DR 232.36 BLL  
TRAN G-UTIL RAT 883 CCHG 99 99 99 DR 232.36 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 830 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = .00

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			25.00	DR	
COMMODITY.....	752		207.36	DR	USE= 695 * 1.08270 STATE=EXEMPT = FRAN =EXEMPT = UTIL =EXEMPT = GRRCP=EXEMPT = SURT=EXEMPT = EXCIS=EXEMPT =
TOTAL			232.36		

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ACCT NO 211-0004165-019 PT LAST-BILL 02 RD CYC 31 BL CYC 25 SERV ENDED 12/08/03  
NAME [REDACTED] STATUS INACTIVE LAST-TRAN 02/10/04  
SERVICE [REDACTED] PREMISE TYPE LARGE COMM.  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1100 \*\*  
BILL NORMAL TEN 018 NORM 04 02 03 DR 179.69 BLL  
TRAN G-UTIL RAT 883 CCHG 99 99 99 DR 179.69 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 830 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = .00

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			25.00	DR	
COMMODITY.....	561		154.69	DR	USE= 519 * 1.08000 STATE=EXEMPT = FRAN =EXEMPT = UTIL =EXEMPT = GRRCP=EXEMPT = SURTX=EXEMPT = EXCIS=EXEMPT =

TOTAL 179.69

DSPLY 11 KEY TO NEW SS DSPLY KEY

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1 YrName-1 172.16.1.30

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ACCT NO 211-0004165-019 PT LAST-BILL 02 RD CYC 31 BL CYC 25 SERV ENDED 12/08/03  
 NAME ██████████ STATUS INACTIVE LAST-TRAN 02/10/04  
 SERVICE ██████████ PREMISE TYPE LARGE COMM.  
 ADDRESS ██████████ \*NM\* RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1100 \*\*  
 BILL NORMAL TEN 018 NORM 05 02 03 DR 212.50 BLL  
 TRAN G-UTIL RAT 883 CCHG 99 99 99 DR 212.50 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 830 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = .00

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			25.00	DR	
COMMODITY.....	680		187.50	DR	USE= 631 * 1.07730
					STATE=EXEMPT = FRAN =EXEMPT =
					UTIL =EXEMPT = GRRCP=EXEMPT =
					SURTX=EXEMPT = EXCIS=EXEMPT =

TOTAL 212.50

DSPLY 11 KEY TO NEW SS DSPLY KEY

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1 YrName-1 172.16.1.30

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ACCT NO 211-0004165-019 PT LAST-BILL 02 RD CYC 31 BL CYC 25 SERV ENDED 12/08/03  
NAME [REDACTED] STATUS INACTIVE LAST-TRAN 02/10/04  
SERVICE [REDACTED] PREMISE TYPE LARGE COMM.  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1101 \*\*  
BILL NORMAL TEN 018 NORM 06 03 03 DR 193.75 BLL  
TRAN G-UTIL RAT 883 CCHG 99 99 99 DR 193.75 CAN K BILCALC  
CALC NORM RATE VER 000 IC 001 REV CLASS 830 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = .00

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			25.00	DR	
COMMODITY.....	612		168.75	DR	USE= 568 * 1.07720 STATE=EXEMPT = FRAN =EXEMPT = UTIL =EXEMPT = GRRCP=EXEMPT = SURT=EXEMPT = EXCIS=EXEMPT =

TOTAL 193.75

ACCT NO 211-0004165-019 PT LAST-BILL 02 RD CYC 31 BL CYC 25 SERV ENDED 12/08/03  
 NAME ██████████ STATUS INACTIVE LAST-TRAN 02/10/04  
 SERVICE ██████████ PREMISE TYPE LARGE COMM.  
 ADDRESS ██████████ \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1100 \*\*  
 BILL NORMAL TEN 019 NORM 07 02 03 DR 948.66 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 948.66 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 109.49 UTIL-TAX REVENUE AMT. = 297.59

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		40.00	DR	
ENERGY DOLLARS	747.1	206.00	DR	NO. DAYS 46 / NO. MONTHS BILL 2
..W/BTU ADJ OF	59.1	.00		
COST OF GAS...	747.1	593.17	DR	
		<u>79397</u>		STATE= 50.35 FRAN =EXEMPT =A
		<u>593.17</u>		UTIL = 29.76 GRRCP= 20.98
				SURTX= 8.40 EXCIS=EXEMPT =A

TOTAL 839.17

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-©

1 YrName-1 172.16.1.30

#S 24/22

W2

ACCT NO 211-0004165-019 PT LAST-BILL 02 RD CYC 31 BL CYC 25 SERV ENDED 12/08/03  
NAME [REDACTED] STATUS INACTIVE LAST-TRAN 02/10/04  
SERVICE [REDACTED] ST [REDACTED] PREMISE TYPE LARGE COMM.  
ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1059 \*\*  
BILL NORMAL TEN 019 NORM 08 04 03 DR 534.28 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 534.28 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 62.15 UTIL-TAX REVENUE AMT. = 172.92

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	443.5	122.29	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	35.5	.00		
COST OF GAS...	443.5	329.84	DR	

STATE= 28.33 FRAN =EXEMPT =A  
UTIL = 17.29 GRRCP= 11.80  
SURTX= 4.73 EXCIS=EXEMPT =A

TOTAL 472.13

74372  
329.84

1 ACCT NO 211-0004165-019 PT LAST-BILL 02 RD CYC 31 BL CYC 25 SERV ENDED 12/08/03  
 2 NAME ██████████ STATUS INACTIVE LAST-TRAN 02/10/04  
 3 SERVICE ██████████ ST ██████████ PREMISE TYPE LARGE COMM.  
 ADDRESS ██████████ \*NM\* RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1059 \*\*  
 BILL NORMAL TEN 019 NORM 09 03 03 DR 543.96 BLL  
 TRAN G-UTIL RAT 830 CCHG ~~99 99 99~~ DR 543.96 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 63.97 UTIL-TAX REVENUE AMT. = 183.65

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	474.6		130.87	DR	NO. DAYS 34 / NO. MONTHS BILL 1
..W/BTU ADJ OF	35.6		.00		
COST OF GAS...	474.6		329.12	DR	

69347  
 329.12

STATE= 28.80 FRAN =EXEMPT =A  
 UTIL = 18.37 GRRCP= 12.00  
 SURTX= 4.80 EXCIS=EXEMPT =A

TOTAL 479.99

DSPLY 11 KEY TO NEW SS DSPLY KEY

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3

ACCT NO 211-0004165-019 PT LAST-BILL 02 RD CYC 31 BL CYC 25 SERV ENDED 12/08/03  
NAME ██████████ STATUS INACTIVE LAST-TRAN 02/10/04  
SERVICE ██████████ PREMISE TYPE LARGE COMM.  
ADDRESS ██████████ \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1059 \*\*  
BILL NORMAL TEN 019 NORM 10 02 03 DR 362.31 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 362.31 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 44.08 UTIL-TAX REVENUE AMT. = 138.37

41-4  
4

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	343.3	94.66	DR	NO. DAYS 28 / NO. MONTHS BILL 1
..W/BTU ADJ OF	26.3	.00		
COST OF GAS...	343.3	203.57	DR	

59297  
203.57

STATE= 19.09 FRAN =EXEMPT =A  
UTIL = 13.84 GRRCP= 7.96  
SURTX= 3.19 EXCIS=EXEMPT =A

TOTAL 318.23

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-© 1 YrName-1 172.16.1.30

#S 24/22

41-4  
4-1 p 10

ACCT NO 211-0004165-019 PT LAST-BILL 02 RD CYC 31 BL CYC 25 SERV ENDED 12/08/03

1  
2  
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NAME [REDACTED] STATUS INACTIVE LAST-TRAN 02/10/04

SERVICE [REDACTED] PREMISE TYPE LARGE COMM.

ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1059 \*\*

BILL NORMAL TEN 019 NORM 11 03 03 DR 372.73 BLL

TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 372.73 ACT

CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230

TOTAL TAX AMOUNT = 45.97 UTIL-TAX REVENUE AMT. = 149.23

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			20.00	DR	
ENERGY DOLLARS	374.8		103.35	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	27.8		.00		
COST OF GAS...	374.8		203.41	DR	

54272  
-----  
203.41

STATE= 19.61 FRAN =EXEMPT =A  
UTIL = 14.92 GRCRP= 8.17  
SURTX= 3.27 EXCIS=EXEMPT =A

TOTAL 326.76

DSPLY 11 KEY TO NEW SS DSPLY KEY

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1 YrName-1 172.16.1.30

#S 24/22

ACCT NO 211-0004165-019 PT LAST-BILL 02 RD CYC 31 BL CYC 25 SERV ENDED 12/08/03  
 NAME [REDACTED] STATUS INACTIVE LAST-TRAN 02/10/04  
 SERVICE [REDACTED] PREMISE TYPE LARGE COMM.  
 ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

3 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1059 \*\*

BILL FINAL TEN 019 NORM 12-10 03 DR 109.70 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 109.70 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 14.36 UTIL-TAX REVENUE AMT. = 52.99

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		20.00	DR	
ENERGY DOLLARS	89.4	26.82	DR	NO. DAYS 6 / NO. MONTHS BILL 1
..W/BTU ADJ OF	6.4	.00		
COST OF GAS...	89.4	48.52	DR	

STATE= 5.72 FRAN =EXEMPT =A  
 UTIL = 5.30 GRCPC= 2.38  
 SURTX= .96 EXCIS=EXEMPT =A

TOTAL *54272*  
*48.52* 95.34

DSPLY 11 KEY TO NEW SS DSPLY KEY

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1 YrName-1 172.16.1.30

#§ 24/22

MINNEQUITA HAROLD A

B-RESIDENTIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT  
 SVC-STRT 01/01/90 CRED HIST 000000000000 ..EXEMPTIONS.  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP

EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 09/25/03 DI  
 \*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 130 G801 2607726 29 10/17 0111 0119 CCF 1.000  
 0 001 AA CCF 2607726 J 10/17/03 0119 1.000 RS 360 GAS DR BTU ADJUST CCF UNITS 0.7  
 GAS DR COST OF GAS CCF TOT-UNITS 8.7 5.16

10/22/03	09/19/03	08/20/03	07/22/03	NET A/R					
20.59	.00	.00	.00	20.59	UTL				
8.55	.00	.00	.00	8.55	CNT	CONTRACT	NO. 310001	BALANCE	8.55 REQ-PMT
8.55	.00	.00	.00	8.55	CNT	CONTRACT	NO. 310002	BALANCE	8.55 REQ-PMT
					TAX	STATE	0.96 FRAN	1.07 UTIL	1.32 TOTAL
						GRRCP	0.44 SURTX	0.16	

37.69 .00 .00 .00 37.69 TOT DELINO 11/11 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 37.69

TOTAL NEW UTILITY CHARGES 20.59  
 CT CYC 43 211 0461216 012

B-RESIDENTIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT 5470 W 6TH CT  
 SVC-STRT 02/01/84 CRED HIST 000000000000 ..EXEMPTIONS. HIALEAH FL 33012 2544  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP

EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 10/09/03 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 130 G801 2607920 29 10/17 0175 0189 CCF 1.000 14 16.41  
 0 001 AA CCF 2607920 J 10/17/03 0189 1.000 RS 350 GAS DR BTU ADJUST CCF UNITS 1.2  
 GAS DR COST OF GAS CCF TOT-UNITS 15.2 9.01

10/22/03	09/19/03	08/20/03	07/22/03	NET A/R					
29.34	.00	.00	.00	29.34	UTL				
8.55	.00	.00	.00	8.55	CNT	CONTRACT	NO. 310001	BALANCE	8.55 REQ-PMT
					TAX	STATE	0.48 FRAN	1.53 UTIL	1.75 TOTAL
						GRRCP	0.64 SURTX	0.08	

37.89 .00 .00 .00 37.89 TOT DELINO 11/11 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 37.89

TOTAL NEW UTILITY CHARGES 29.34  
 CT CYC 43 211 0461254 011

\*\*\* L 02 \*\*\*

PCSCA103-22 DATE 10/23/03 CITY GAS OF FLORIDA COMPANY BILLING REGISTER CYCLE 13 43 PAGE 25

DIVISION..21...211  
 DISTRICT..01...211  
 ACCT NO ... 211 0461216 012

EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 10/09/03 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 130 G801 2607920 29 10/17 0175 0189 CCF 1.000 14 16.41  
 0 001 AA CCF 2607920 J 10/17/03 0189 1.000 RS 350 GAS DR BTU ADJUST CCF UNITS 1.2  
 GAS DR COST OF GAS CCF TOT-UNITS 15.2 9.01

10/22/03	09/19/03	08/20/03	07/22/03	NET A/R					
29.34	.00	.00	.00	29.34	UTL				
8.55	.00	.00	.00	8.55	CNT	CONTRACT	NO. 310001	BALANCE	8.55 REQ-PMT
					TAX	STATE	0.48 FRAN	1.53 UTIL	1.75 TOTAL
						GRRCP	0.64 SURTX	0.08	

37.89 .00 .00 .00 37.89 TOT DELINO 11/11 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 37.89

TOTAL NEW UTILITY CHARGES 29.34  
 CT CYC 43 211 0461254 011

B-RESIDENTIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT  
 SVC-STRT 10/08/92 CRED HIST 000000000000 ..EXEMPTIONS.  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP

EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 10/09/03 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 130 G801 2397409 29 10/17 1687 1723 CCF 1.000 36 30.35  
 0 001 AA CCF 2397409 K 10/17/03 1723 1.000 RS 300 GAS DR BTU ADJUST CCF UNITS 3.0  
 GAS DR COST OF GAS CCF TOT-UNITS 39.0 23.13

10/22/03	09/19/03	08/20/03	07/22/03	NET A/R					
61.33	.00	.00	.00	61.33	UTL				
8.55	.00	.00	.00	8.55	CNT	CONTRACT	NO. 310001	BALANCE	8.55 REQ-PMT
					TAX	STATE	0.48 FRAN	3.21 UTIL	3.30 TOTAL
						GRRCP	1.34 SURTX	0.08	

69.88 .00 .00 .00 69.88 TOT DELINO 11/11 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 69.88

TOTAL NEW UTILITY CHARGES 61.33  
 CT CYC 43 211 0461273 014

B-RESIDENTIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT  
 SVC-STRT 12/16/86 CRED HIST 309630300000 ..EXEMPTIONS.  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP

EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 09/10/03 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 130 G801 2607726 29 10/17 0111 0119 CCF 1.000  
 0 001 AA CCF 2607726 J 10/17/03 0119 1.000 RS 360 GAS DR BTU ADJUST CCF UNITS 0.7  
 GAS DR COST OF GAS CCF TOT-UNITS 8.7 5.16

10/22/03	09/19/03	08/20/03	07/22/03	NET A/R					
20.59	.00	.00	.00	20.59	UTL				
8.55	.00	.00	.00	8.55	CNT	CONTRACT	NO. 310001	BALANCE	8.55 REQ-PMT
8.55	.00	.00	.00	8.55	CNT	CONTRACT	NO. 310002	BALANCE	8.55 REQ-PMT
					TAX	STATE	0.96 FRAN	1.07 UTIL	1.32 TOTAL
						GRRCP	0.44 SURTX	0.16	

37.69 .00 .00 .00 37.69 TOT DELINO 11/11 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 37.69

TOTAL NEW UTILITY CHARGES 20.59  
 CT CYC 43 211 0461216 012



23

ACCT NO 211-0461254-011 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 10/08/92  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/06/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1114 \*\*

BILL NORMAL TEN 011 NORM 01 22 03 DR 41.56 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 41.56 CAN K BILCALC  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204  
TOTAL TAX AMOUNT = 5.44 UTIL-TAX REVENUE AMT. = 23.68

DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....  
CUST CHARGE... 7.50 DR  
ENERGY DOLLARS 24.7 14.47 DR NO. DAYS 34 / NO. MONTHS BILL 1  
..W/BTU ADJ OF 1.7 .00  
COST OF GAS... 24.7 14.15 DR

STATE=EXEMPT =A FRAN = 2.17  
UTIL = 2.37 GRCRCP= .90  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

57237  
14.15

TOTAL 36.12

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-© 1 YrName-1 172.16.1.30 #S 24/22

41-4  
5-18, then 12

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ACCT NO 211-0461254-011 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 10/08/92  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/06/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1453 \*\*  
BILL NORMAL TEN 011 NORM 02 21 03 DR 8.98 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 123.70 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204  
TOTAL TAX AMOUNT = 16.31 UTIL-TAX REVENUE AMT. = 71.89

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			30.00	DR	
ENERGY DOLLARS	65.4		37.37	DR	NO. DAYS 125 / NO. MONTHS BILL 4
..W/BTU ADJ OF	4.4		.00		
COST OF GAS...	65.4		40.02	DR	

(A)

STATE-EXEMPT -A FRAN = 6.44  
UTIL = 7.19 GRRCP= 2.68  
SURTAX-EXEMPT -A EXCIS-EXEMPT -A

TOTAL 107.39

DSPLY 11 KEY TO NEW SS DSPLY KEY  
4-0 1 YrName-1 172.16.1.30 #S 24/22

(A) The total bill is 8.98  
This is a combination of 3 credits from Nov. 02 Dec 02 + Jan 03  
+ a new bill from Feb. 03

Per ~~4~~ 4-4 Credits (36.68)  
5-2 (36.48)  
41.56  
2114.72  
123.70

New bill  
8.98 due from Cust  
Since the \$ for the PGA is a combination of 3 months cannot be recalculated.

12

1  
2  
3

ACCT NO 211-0461254-011 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 10/08/92  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/06/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1113 \*\*

BILL NORMAL TEN 011 NORM 03 21 03 DR 42.65 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 42.65 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204  
TOTAL TAX AMOUNT = 5.34 UTIL-TAX REVENUE AMT. = 21.65

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.50	DR	
ENERGY DOLLARS	21.6		12.66	DR	NO. DAYS 28 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.6		.00		
COST OF GAS...	21.6		17.15	DR	

STATE=EXEMPT =A FRAN = 2.24  
UTIL = 2.17 GRRCP= .93  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

79397  
17.15

TOTAL 37.31

DSPLY 11 KEY TO NEW SS DSPLY KEY

ACCT NO 211-0461254-011 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 10/08/92  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/06/04  
 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

2  
3

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1113 \*\*  
 BILL NORMAL TEN 011 NORM 04 21 03 DR 20.60 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 20.60 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 2.76 UTIL-TAX REVENUE AMT. = 12.41

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	7.5	4.39	DR	NO. DAYS 28 / NO. MONTHS BILL 1
.W/BTU ADJ OF	0.5	.00		
COST OF GAS...	7.5	5.95	DR	

STATE=EXEMPT =A FRAN = 1.07  
 UTIL = 1.24 GRRCP= .45  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 5.95 17.84

DSPLY 11 KEY TO NEW SS DSPLY KEY

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1 YrName-1 172.16.1.30

#S 24/22

1 ACCT NO 211-0461254-011 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 10/08/92  
 NAME ██████████ STATUS ACTIVE NOR LAST-TRAN 05/06/04  
 SERVICE ██████████ PREMISE TYPE RESIDENTIAL  
 3 ADDRESS ██████████ RENTAL PROP. NO

\*\*\*\*\* Q3-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1113 \*\*  
 BILL NORMAL TEN 011 NORM 05 20 03 DR 40.92 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 40.92 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 5.13 UTIL-TAX REVENUE AMT. = 20.93

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	20.5	12.01	DR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.5	.00		
COST OF GAS...	20.5	16.28	DR	

STATE=EXEMPT =A FRAN = 2.15  
 UTIL = . 2.09 GRRCP= .89  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

79397  
 16.28  
 TOTAL 35.79

1 ACCT NO 211-0461254-011 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 10/08/92  
 2 NAME ██████████ STATUS ACTIVE NOR LAST-TRAN 05/06/04  
 3 SERVICE ██████████ PREMISE TYPE RESIDENTIAL  
 ADDRESS ██████████ RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1113 \*\*  
 BILL NORMAL TEN 011 NORM 06 19 03 DR 24.20 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 24.20 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 3.18 UTIL-TAX REVENUE AMT. = 13.92

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	9.8	5.74	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.8	.00		
COST OF GAS...	9.8	7.78	DR	

19397

STATE=EXEMPT =A FRAN = 1.26  
 UTIL = 1.39 GRCP= .53  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 17.78 21.02

1  
2  
3

ACCT NO 211-0461254-011 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 10/08/92  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/06/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1113 \*\*

BILL NORMAL TEN 011 NORM 07 22 03 DR 42.80 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 42.80 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204  
TOTAL TAX AMOUNT = 5.36 UTIL-TAX REVENUE AMT. = 21.71

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	21.7	12.71	DR	NO. DAYS 34 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.7	.00		
COST OF GAS...	21.7	17.23	DR	

STATE=EXEMPT =A FRAN = 2.25  
UTIL = 2.17 GRRCP= .94  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

79397  
17.23

TOTAL 37.44

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-©

1 YrName-1 172.16.1.30

#S 24/22

ACCT NO 211-0461254-011 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 10/08/92  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/06/04  
 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1113 \*\*  
 BILL NORMAL TEN 011 NORM 08 20 03 DR 15.37 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 15.37 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 2.15 UTIL-TAX REVENUE AMT. = 10.32

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	4.3	2.52	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.3	.00		
COST OF GAS...	4.3	3.20	DR	

STATE=EXEMPT =A FRAN = .79  
 UTIL = 1.03 GRRCP= .33  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 74372  
3.20 13.22

DSPLY 11 KEY TO NEW SS DSPLY KEY

4- 1 YrName-1 172.16.1.30

#S 24/22



1 ACCT NO 211-0461254-011 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 10/08/92  
 2 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/06/04  
 3 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1112 \*\*  
 BILL NORMAL TEN 011 NORM 09 19 03 DR 26.18 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 26.18 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 3.46 UTIL-TAX REVENUE AMT. = 15.29

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.50	DR	
ENERGY DOLLARS	11.9		6.97	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.9		.00		
COST OF GAS...	11.9		8.25	DR	

69347  
 8.25

STATE=EXEMPT =A FRAN = 1.36  
 UTIL = 1.53 GRRCP= .57  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 22.72

1  
2  
3

ACCT NO 211-0461254-011 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 10/08/92  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/06/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1112 \*\*

BILL NORMAL TEN 011 NORM 10 22 03 DR 61.33 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 61.33 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204  
TOTAL TAX AMOUNT = 7.85 UTIL-TAX REVENUE AMT. = 33.04

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	39.0	22.85	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	3.0	.00		
COST OF GAS...	39.0	23.13	DR	

STATE=EXEMPT =A FRAN = 3.21  
UTIL = 3.30 GRRCP= 1.34  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL		53.48	
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*Handwritten calculations:*  
59207  
59297  
23.13

DSPLY 11 KEY TO NEW SS DSPLY KEY

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1 YrName-1 172.16.1.30

#S 24/22

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41-4  
5-1810

1 ACCT NO 211-0461254-011 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 10/08/92  
 2 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/06/04  
 3 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1118 \*\*  
 BILL NORMAL TEN 011 NORM 11 19 03 DR 31.35 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 31.35 CAN K BILCALC  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 4.25 UTIL-TAX REVENUE AMT. = 19.43

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	16.2	10.81	DR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.2	.00		
COST OF GAS...	16.2	8.79	DR	

STATE=EXEMPT =A FRAN = 1.63  
 UTIL = 1.94 GRRCP= .68  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

*54272*  


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*8.79*

TOTAL 27.10

ACCT NO 211-0461254-011 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 10/08/92  
 1 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/06/04  
 2 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 3 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1118 \*\*  
 BILL NORMAL TEN 011 NORM 12 19 03 DR 2.78 BLL  
 TRAN G-UTIL RAT 801 BCHG 11 19 03 CR 31.35 ACT  
 CALC NONE RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 4.25 UTIL-TAX REVENUE AMT. = 19.43

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	CR	
ENERGY DOLLARS	16.2	10.81	CR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.2	.00		
COST OF GAS...	16.2	8.79	CR	
				STATE-EXEMPT =A FRAN = 1.63
				UTIL = 1.94 GRRCP= .68
				SURTX-EXEMPT =A EXCIS-EXEMPT =A
TOTAL		27.10	CR	

54272  
 8.79

ACCT NO 211-0461254-011 CT LAST-BILL 04 RD CYC 43 BL CYC 43 SERV START 10/08/92  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/06/04  
 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-11 UTILITY REVENUE BY ACCOUNT \*\*\*\*\* 05/11/04 \*\*\* 1453 \*\*

LN	BIL-TRAN	REAS	TEN	BIL-DATE	NO.	USAGE TO DAY	TOT-USE	BILL TOTAL	TRAN TOTAL	MSGE	AREA
01	NORMAL		011	05/20/03				40.92			
02	CRNT-CHG	G001	801 801	05/19/03	32		19	40.92			
03	NORMAL		011	04/21/03				20.60			
04	CRNT-CHG	G001	801 801	04/17/03	28		7	20.60			
05	NORMAL		011	03/21/03				42.65			
06	CRNT-CHG	G001	801 801	03/20/03	28		20	42.65			
07	NORMAL		011	02/21/03				8.98			
08	BACKOUT	G001	801 801	11/18/02	31		21	36.68CR			
09	BACKOUT	G001	801 801	12/18/02	30		20	36.48CR			
10	BACKOUT	G001	801 801	01/21/03	34		23	41.56CR			
11	CRNT-CHG	G001	801 801	02/20/03	125		61	123.70			
12	NORMAL		011	01/22/03				41.56			
13	CRNT-CHG	G001	801 801	01/21/03	34		23	41.56			K-CAN

\* \* \* ARE THERE MORE RECORDS YES \* \* \*

DSPLY 17 KEY TO NEW SS DSPLY KEY

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35.80- .00 .00 .00 35.80-TOT DELINQ 10/30 PROJ-LPC

.....

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT B-FNB  
 SVC-STRT 02/01/91 CRED HIST 006333000030 ..EXEMPTIONS.  
 SVC-END 10/03/03 DISC -OK HIST 000000000000 ST CTY OTH LP  
 EST. -OKAY SENIOR CIT

..... RVC N-A DATE-LAST 09/30/03 DI  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 020 G801 2386619 22 10/03 2969 2983 2 CCF 1.000  
 0 001 JB CCF 2386619 G 10/03/03 2983 1.000 RS 1110 GAS DR BTU ADJUST CCF UNITS 1.2  
 GAS DR COST OF GAS CCF TOT-UNITS 15.2

10/10/03 09/12/03 08/13/03 07/14/03 NET A/R  
 27.81 23.31 .00 .00 51.12 UTL  
 TAX UTIL 1.75 GRRCP 0.64 TOTAL 2.39

27.81 23.31 .00 .00 51.12 TOT DELINQ 10/30 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 51.12

OFF SERVICE 11/10/03 11/24/03 12/09/03 CHG-OFF 01/08/04

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PCSCA103-22 DATE 10/10/03 CITY GAS OF FLORIDA COMPANY PAGE 11  
 DIVISION..21...211 BILLING REGISTER CYCLE 88  
 DISTRICT..01...211  
 ACCT NO ... 211 0341167 013

.....

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT B-FNB  
 SVC-STRT 01/31/95 CRED HIST 000000000000 ..EXEMPTIONS.  
 SVC-END 10/10/03 DISC -OK HIST 000000000000 ST CTY OTH LP  
 EST. -OKAY SENIOR CIT

..... RVC N-A DATE-LAST 10/10/03 DI  
 G801 2389221 25 10/10 0484 0487 CCF 1.000  
 GAS DR BTU ADJUST CCF UNITS 0.2  
 GAS DR COST OF GAS CCF TOT-UNITS 3.2

10/10/03 09/16/03 08/15/03 07/16/03 NET A/R  
 12.51 .00 .00 .00 12.51 UTL  
 TAX UTIL 0.96 GRRCP 0.28 TOTAL 1.24

12.51 .00 .00 .00 12.51 TOT DELINQ 10/30 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 12.51

OFF SERVICE 11/10/03 11/24/03 12/09/03 CHG-OFF 01/08/04

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8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT B-FNB  
 SVC-STRT 10/09/98 CRED HIST 000000000000 ..EXEMPTIONS.  
 SVC-END 10/07/03 DISC -OK HIST 000000000000 ST CTY OTH LP  
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO

..... RVC N-A DATE-LAST 10/09/03 DI  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 080 G801 2389356 22 10/07 1676 1685 2 CCF 1.000  
 0 001 JB CCF 2389356 G 10/07/03 1685 1.000 RS 1290 GAS DR BTU ADJUST CCF UNITS 0.7  
 GAS DR COST OF GAS CCF TOT-UNITS 9.7

10/10/03 09/16/03 08/15/03 07/16/03 NET A/R  
 20.79 .00 .00 .00 20.79 UTL  
 TAX UTIL 1.39 GRRCP 0.47 TOTAL 1.86

20.79 .00 .00 .00 20.79 TOT DELINQ 10/30 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 20.79

OFF SERVICE 11/10/03 11/24/03 12/09/03 CHG-OFF 01/08/04

10

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8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT B-FNB  
 SVC-STRT 10/09/98 CRED HIST 000000000000 ..EXEMPTIONS.  
 SVC-END 10/07/03 DISC -OK HIST 000000000000 ST CTY OTH LP  
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO

..... RVC N-A DATE-LAST 10/09/03 DI  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 080 G801 2389356 22 10/07 1676 1685 2 CCF 1.000  
 0 001 JB CCF 2389356 G 10/07/03 1685 1.000 RS 1290 GAS DR BTU ADJUST CCF UNITS 0.7  
 GAS DR COST OF GAS CCF TOT-UNITS 9.7

10/10/03 09/16/03 08/15/03 07/16/03 NET A/R  
 20.79 .00 .00 .00 20.79 UTL  
 TAX UTIL 1.39 GRRCP 0.47 TOTAL 1.86

20.79 .00 .00 .00 20.79 TOT DELINQ 10/30 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 20.79

OFF SERVICE 11/10/03 11/24/03 12/09/03 CHG-OFF 01/08/04

41-4/6-1p10

TOTAL NEW UTILITY CHARGES 1.86  
TOTAL BEFORE 00/00 \*\*TOTAL DUE 20.79

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ACCT NO 211-0369494-013 PT LAST-BILL 10 RD CYC 40 BL CYC 25 SERV ENDED 10/07/03  
NAME [REDACTED] STATUS INACTIVE LAST-TRAN 10/24/03  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1123 \*\*  
BILL NORMAL TEN 013 NORM 01 16 03 DR 28.60 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 28.60 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.45 UTIL-TAX REVENUE AMT. = 18.04

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	16.1	9.43	DR	NO. DAYS 33 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.1	.00		
COST OF GAS...	16.1	9.22	DR	

59287

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.80 GRRCP= .65  
SURTAX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 9.22 26.15

DSPLY 11 KEY TO NEW SS DSPLY KEY

4- 1 YrName-1 172.16.1.30 #S 24/22

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6-18, thru 12

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ACCT NO 211-0369494-013 PT LAST-BILL 10 RD CYC 40 BL CYC 25 SERV ENDED 10/07/03  
NAME [REDACTED] STATUS INACTIVE LAST-TRAN 10/24/03  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1123 \*\*  
BILL NORMAL TEN 013 NORM 02 18 03 DR 29.29 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 29.29 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.34 UTIL-TAX REVENUE AMT. = 16.73

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	14.1	8.26	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.1	.00		
COST OF GAS...	14.1	11.19	DR	

79397

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.67 GRRCP= .67  
SURTAX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 11.19 26.95



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3

ACCT NO 211-0369494-013 PT LAST-BILL 10 RD CYC 40 BL CYC 25 SERV ENDED 10/07/03  
NAME ██████████ STATUS INACTIVE LAST-TRAN 10/24/03  
SERVICE ██████████ PREMISE TYPE RESIDENTIAL  
ADDRESS ██████████ M\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1123 \*\*  
BILL NORMAL TEN 013 NORM 03 18 03 DR 32.41 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 32.41 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.56 UTIL-TAX REVENUE AMT. = 18.11

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	16.2	9.49	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.2	.00		
COST OF GAS...	16.2	12.86	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.81 GRRCP= .75  
SURTAX=EXEMPT =A EXCIS=EXEMPT =A

79397

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TOTAL 12.86 29.85

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2  
3

ACCT NO 211-0369494-013 PT LAST-BILL 10 RD CYC 40 BL CYC 25 SERV ENDED 10/07/03  
NAME [REDACTED] STATUS INACTIVE LAST-TRAN 10/24/03  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1123 \*\*  
BILL NORMAL TEN 013 NORM 04 15 03 DR 29.16 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 29.16 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.34 UTIL-TAX REVENUE AMT. = 16.67

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	14.0	8.20	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.0	.00		
COST OF GAS...	14.0	11.12	DR	

19397  
11.12

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.67 GRRCP= .67  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 26.82

DSPLY 11 KEY TO NEW SS DSPLY KEY

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3

ACCT NO 211-0369494-013 PT LAST-BILL 10 RD CYC 40 BL CYC 25 SERV ENDED 10/07/03  
NAME ██████████ STATUS INACTIVE LAST-TRAN 10/24/03  
SERVICE ██████████ PREMISE TYPE RESIDENTIAL  
ADDRESS ██████████ RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1123 \*\*  
BILL NORMAL TEN 013 NORM 05 15 03 DR 27.53 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 27.53 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.23 UTIL-TAX REVENUE AMT. = 15.95

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	12.9	7.56	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.9	.00		
COST OF GAS...	12.9	10.24	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.60 GRRCP= .63  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 25.30

79397  
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10.24

DSPLY 11 KEY TO NEW SS DSPLY KEY

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ACCT NO 211-0369494-013 PT LAST-BILL 10 RD CYC 40 BL CYC 25 SERV ENDED 10/07/03  
NAME ██████████ STATUS INACTIVE LAST-TRAN 10/24/03  
SERVICE ██████████ PREMISE TYPE RESIDENTIAL  
ADDRESS ██████████ \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1123 \*\*  
BILL NORMAL TEN 013 NORM 06 16 03 DR 26.05 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 26.05 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.13 UTIL-TAX REVENUE AMT. = 15.29

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.50	DR	
ENERGY DOLLARS	11.9		6.97	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.9		.00		
COST OF GAS...	11.9		9.45	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.53 GRRCP= .60  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 9.45 23.92

DSPLY 11 KEY TO NEW SS DSPLY KEY

1 ACCT NO 211-0369494-013 PT LAST-BILL 10 RD CYC 40 BL CYC 25 SERV ENDED 10/07/03  
 2 NAME ██████████ STATUS INACTIVE LAST-TRAN 10/24/03  
 3 SERVICE ██████████ PREMISE TYPE RESIDENTIAL  
 ADDRESS ██████████ \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1123 \*\*  
 BILL NORMAL TEN 013 NORM 07 16 03 DR 27.68 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 27.68 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 2.24 UTIL-TAX REVENUE AMT. = 16.02

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	13.0	7.62	DR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.0	.00		
COST OF GAS...	13.0	10.32	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL = 1.60 GRRCP= .64  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 10.32 25.44

DSDPLY 11 KEY TO NEW SS DSDPLY KEY

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ACCT NO 211-0369494-013 PT LAST-BILL 10 RD CYC 40 BL CYC 25 SERV ENDED 10/07/03  
NAME [REDACTED] STATUS INACTIVE LAST-TRAN 10/24/03  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1122 \*\*  
BILL NORMAL TEN 013 NORM 08 15 03 DR 25.58 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 25.58 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.13 UTIL-TAX REVENUE AMT. = 15.36

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.50	DR	
ENERGY DOLLARS	12.0		7.03	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.0		.00		
COST OF GAS...	12.0		8.92	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.54 GRRCP= .59  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 74372  
8.92 23.45

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2  
3

ACCT NO 211-0369494-013 PT LAST-BILL 10 RD CYC 40 BL CYC 25 SERV ENDED 10/07/03

NAME [REDACTED] STATUS INACTIVE LAST-TRAN 10/24/03

SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL

ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1122 \*\*

BILL NORMAL TEN 013 NORM 09 16 03 DR 24.82 BLL

TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 24.82 ACT

CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230

TOTAL TAX AMOUNT = 2.10 UTIL-TAX REVENUE AMT. = 15.29

DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....

CUST CHARGE... 7.50 DR

ENERGY DOLLARS 11.9 6.97 DR NO. DAYS 32 / NO. MONTHS BILL 1

..W/BTU ADJ OF 0.9 .00

COST OF GAS... 11.9 8.25 DR

STATE=EXEMPT =A FRAN =EXEMPT =A

UTIL = 1.53 GRRCP= .57

SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 8.25 22.72

DSPLY 11 KEY

TO NEW SS

DSPLY

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1 YrName-1 172.16.1.30

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ACCT NO 211-0369494-013 PT LAST-BILL 10 RD CYC 40 BL CYC 25 SERV ENDED 10/07/03  
NAME ██████████ STATUS INACTIVE LAST-TRAN 10/24/03  
SERVICE ██████████ PREMISE TYPE RESIDENTIAL  
ADDRESS ██████████ \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1122 \*\*  
BILL FINAL TEN 013 NORM 10 10 03 DR 20.79 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 20.79 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 1.86 UTIL-TAX REVENUE AMT. = 13.85

41-4  
6

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.50	DR	
ENERGY DOLLARS	9.7		5.68	DR	NO. DAYS 22 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.7		.00		
COST OF GAS...	9.7		5.75	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.39 GRRCP= .47  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 18.93

54282  
59297  
5.75

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-©

1 YrName-1 172.16.1.30

#S 24/22

41-4  
6-1/2/10



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ACCT NO 211-0369494-013 PT LAST-BILL 10 RD CYC 40 BL CYC 25 SERV ENDED 10/07/03  
NAME ██████████ STATUS INACTIVE LAST-TRAN 10/24/03  
SERVICE ██████████ PREMISE TYPE RESIDENTIAL  
ADDRESS ██████████ \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1122 \*\*  
BILL NORMAL TEN 014 NORM 11 14 03 DR 15.53 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 15.53 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 1.50 UTIL-TAX REVENUE AMT. = 11.47

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	5.4	3.60	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.4	.00		
COST OF GAS...	5.4	2.93	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.15 GRRCP= .35  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 14.03

54272  
2.93

DSPLY 11 KEY TO NEW SS DSPLY KEY

1  
2  
3

ACCT NO 211-0369494-013 PT LAST-BILL 10 RD CYC 40 BL CYC 25 SERV ENDED 10/07/03  
NAME [REDACTED] STATUS INACTIVE LAST-TRAN 10/24/03  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1121 \*\*  
BILL NORMAL TEN 014 NORM 12 16 03 DR 28.27 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 28.27 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.50 UTIL-TAX REVENUE AMT. = 18.61

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	15.1	10.07	DR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.1	.00		
COST OF GAS...	15.1	8.20	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.86 GRRCP= .64  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

54272  
8.20

TOTAL 25.77

PCSCA103-22 DATE 10/03/03  
DIVISION..21...211  
DISTRICT..01...211  
ACCT NO ... 211 0006653 014

CITY GAS OF FLORIDA COMPANY  
BILLING REGISTER

CYCLE 01 29 31 55

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] CT CYC 31 211 0006653 014  
 SVC-STRT 02/27/81 CRED HIST 000000069699 ..EXEMPTIONS. [REDACTED] BT NORMAL BILL  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00  
 EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 09/19/03 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 020 G801 2355435 29 10/01 2242 2254 1 CCF 1.000 12 15.12  
 0 001 AA CCF 2355435 E 10/01/03 2254 1.000 RS 1460 GAS DR BTU ADJUST CCF UNITS 1.0  
 GAS DR COST OF GAS CCF TOT-UNITS 13.0 7.71

10/02/03	09/03/03	08/04/03	07/02/03	NET A/R	UTL				
25.00	.00	.00	.00	25.00	8.55				
8.55	.00	.00	.00						

CONTRACT NO. 310001 R.55 REQ-PMT 8.55  
 STATE 0.48 UTIL 1.60 GRRCP 0.57 TOTAL 2.73  
 SURTX 0.08

TOTAL NEW UTILITY CHARGES 25.00  
 .00 BEFORE 00/00 \*\*TOTAL DUE 33.55

33.55 .00 .00 .00 33.55 TOT DELINO 10/22 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 33.55

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] CT CYC 31 211 0006668 011  
 SVC-STRT 01/19/93 CRED HIST 000000000000 ..EXEMPTIONS. [REDACTED] BT NORMAL BILL  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00  
 EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 09/15/03 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 020 G801 2355436 29 10/01 0324 0327 1 CCF 1.000 3 9.37  
 0 001 AA CCF 2355436 E 10/01/03 0327 1.000 RS 1450 GAS DR BTU ADJUST CCF UNITS 0.2  
 GAS DR COST OF GAS CCF TOT-UNITS 3.2 1.90

10/02/03	09/03/03	08/04/03	07/02/03	NET A/R	UTL				
12.51	.00	.00	.00	12.51	0.96				

TAX UTIL 0.96 GRRCP 0.28 TOTAL 1.24  
 TOTAL NEW UTILITY CHARGES 12.51  
 .00 BEFORE 00/00 \*\*TOTAL DUE 12.51

12.51 .00 .00 .00 12.51 TOT DELINO 10/22 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 12.51

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] CT CYC 31 211 0006672 015  
 SVC-STRT 10/27/92 CRED HIST 000303030300 ..EXEMPTIONS. [REDACTED] BT NORMAL BILL  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00  
 EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 09/29/03 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 020 G801 2528038 29 10/01 0475 0483 1 CCF 1.000 8 12.60  
 0 001 AA CCF 2528038 E 10/01/03 0483 1.000 RS 1440 GAS DR BTU ADJUST CCF UNITS 0.7  
 GAS DR COST OF GAS CCF TOT-UNITS 8.7 5.16

10/02/03	09/03/03	08/04/03	07/02/03	NET A/R	UTL				
19.52	.00	.00	.00	19.52	1.32				

TAX UTIL 1.32 GRRCP 0.44 TOTAL 1.76  
 TOTAL NEW UTILITY CHARGES 19.52  
 .00 BEFORE 00/00 \*\*TOTAL DUE 19.52

19.52 .00 .00 .00 19.52 TOT DELINO 10/22 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 19.52

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] CT CYC 31 211 0006691 013  
 SVC-STRT 11/18/92 CRED HIST 000000000000 ..EXEMPTIONS. [REDACTED] BT NORMAL BILL  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00  
 EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 10/01/03 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 020 G801 2355439 29 10/01 1526 1535 1 CCF 1.000 9 13.18  
 0 001 AA CCF 2355439 E 10/01/03 1535 1.000 RS 1420 GAS DR BTU ADJUST CCF UNITS 0.7  
 GAS DR COST OF GAS CCF TOT-UNITS 9.7 5.75

10/02/03	09/03/03	08/04/03	07/02/03	NET A/R	UTL				
20.79	.00	.00	.00	20.79	8.55				
8.55	.00	.00	.00						

TAX STATE CONTRACT NO. 310001 BALANCE 8.55 REQ-PMT 8.55

*Handwritten scribbles and numbers at top left.*

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ACCT NO 211-0006653-014 CT LAST-BILL 05 RD CYC 31 BL CYC 31 SERV ENDED 02/10/04  
NAME [REDACTED] STATUS FINAL BILL LAST-TRAN 05/04/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1128 \*\*  
BILL NORMAL TEN 014 NORM 01 06 03 DR 32.63 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 32.63 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.76 UTIL-TAX REVENUE AMT. = 20.14

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.50	DR	
ENERGY DOLLARS	19.3		11.31	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.3		.00		
COST OF GAS...	19.3		11.06	DR	

*Handwritten calculation:*  
57.87  
-----  
11.06

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 2.01 GRRCP= .75  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 29.87

*Handwritten notes at bottom right:*  
41-4  
7-18, thru 12

1  
2  
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ACCT NO 211-0006653-014 CT LAST-BILL 05 RD CYC 31 BL CYC 31 SERV ENDED 02/10/04  
 NAME [REDACTED] STATUS FINAL BILL LAST-TRAN 05/04/04  
 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1128 \*\*  
 BILL NORMAL TEN 014 NORM 02 04 03 DR 43.66 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 43.66 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 3.32 UTIL-TAX REVENUE AMT. = 23.08

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	23.8	13.94	DR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.8	.00		
COST OF GAS...	23.8	18.90	DR	

*79397*  


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*18.90*

STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL = 2.31 GRRCP= 1.01  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 40.34

1  
2  
3

ACCT NO 211-0006653-014 CT LAST-BILL 05 RD CYC 31 BL CYC 31 SERV ENDED 02/10/04  
NAME [REDACTED] STATUS FINAL BILL LAST-TRAN 05/04/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1129 \*\*  
BILL NORMAL TEN 014 NORM 03 05 03 DR 48.40 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 48.40 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 3.64 UTIL-TAX REVENUE AMT. = 25.18

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	27.0	15.82	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	2.0	.00		
COST OF GAS...	27.0	21.44	DR	

79397

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 2.52 GRRCP= 1.12  
SURTXX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 21.44 44.76

1  
2  
3

ACCT NO 211-0006653-014 CT LAST-BILL 05 RD CYC 31 BL CYC 31 SERV ENDED 02/10/04  
NAME [REDACTED] STATUS FINAL BILL LAST-TRAN 05/04/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1129 \*\*  
BILL NORMAL TEN 014 NORM 04 02 03 DR 43.52 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 43.52 CAN K BILCALC  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 3.31 UTIL-TAX REVENUE AMT. = 23.03

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.50	DR	
ENERGY DOLLARS	23.7		13.89	DR	NO. DAYS 28 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.7		.00		
COST OF GAS...	23.7		18.82	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 2.30 GRRCP= 1.01  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

79397  
-----  
18.82

TOTAL 40.21

1  
2  
3

ACCT NO 211-0006653-014 CT LAST-BILL 05 RD CYC 31 BL CYC 31 SERV ENDED 02/10/04  
NAME [REDACTED] STATUS FINAL BILL LAST-TRAN 05/04/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1129 \*\*  
BILL NORMAL TEN 014 NORM 05 02 03 DR 37.15 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 37.15 CAN K BILCALC  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.88 UTIL-TAX REVENUE AMT. = 20.21

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.50	DR	
ENERGY DOLLARS	19.4		11.37	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.4		.00		
COST OF GAS...	19.4		15.40	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 2.02 GRRCP= .86  
SURTAX=EXEMPT =A EXCIS=EXEMPT =A

19397  
15.40

TOTAL 34.27

DSPLY 11 KEY TO NEW SS DSPLY KEY



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2  
3

ACCT NO 211-0006653-014 CT LAST-BILL 05 RD CYC 31 BL CYC 31 SERV ENDED 02/10/04  
NAME [REDACTED] STATUS FINAL BILL LAST-TRAN 05/04/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1131 \*\*  
BILL NORMAL TEN 014 NORM 06 03 03 DR 30.94 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 30.94 CAN K BILCALC  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.46 UTIL-TAX REVENUE AMT. = 17.46

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	15.2	8.91	DR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.2	.00		
COST OF GAS...	15.2	12.07	DR	

79397  
12.07

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.75 GRRCP= .71  
SURTIX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 28.48

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-©

1 YrName-1 172.16.1.30

#S 24/22

ACCT NO 211-0006653-014 CT LAST-BILL 05 RD CYC 31 BL CYC 31 SERV ENDED 02/10/04  
 NAME ██████████ STATUS FINAL BILL LAST-TRAN 05/04/04  
 SERVICE ██████████ TER PREMISE TYPE RESIDENTIAL  
 ADDRESS ██████████ \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1130 \*\*  
 BILL NORMAL TEN 014 NORM 07 02 03 DR 27.68 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 27.68 CAN K BILCALC  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 2.24 UTIL-TAX REVENUE AMT. = 16.02

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	13.0	7.62	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.0	.00		
COST OF GAS...	13.0	10.32	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL = 1.60 GRRCP= .64  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 10.32 25.44

DSPLY 11 KEY TO NEW SS DSPLY KEY

ACCT NO 211-0006653-014 CT LAST-BILL 05 RD CYC 31 BL CYC 31 SERV ENDED 02/10/04  
 NAME [REDACTED] STATUS FINAL BILL LAST-TRAN 05/04/04  
 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1130 \*\*  
 BILL NORMAL TEN 014 NORM 08 04 03 DR 28.58 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 28.58 CAN K BILCALC  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 2.33 UTIL-TAX REVENUE AMT. = 16.73

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			7.50	DR	
ENERGY DOLLARS	14.1		8.26	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.1		.00		
COST OF GAS...	14.1		10.49	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL = 1.67 GRRCP= .66  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 10.49 26.25

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-© 1 YrName-1 172.16.1.30 #S 24/22

1  
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ACCT NO 211-0006653-014 CT. LAST-BILL 05 RD CYC 31 BL CYC 31 SERV ENDED 02/10/04  
NAME [REDACTED] STATUS FINAL BILL LAST-TRAN 05/04/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1128 \*\*  
BILL NORMAL TEN 014 NORM 09 03 03 DR 29.23 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 29.23 CAN K BILCALC  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.41 UTIL-TAX REVENUE AMT. = 17.39

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	15.1	8.85	DR	NO. DAYS 32 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.1	.00		
COST OF GAS...	15.1	10.47	DR	

69347

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.74 GRRCP= .67  
SURTXX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 10.47 26.82

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-© 1 YrName-1 172.16.1.30

#S 24/22

2  
3

ACCT NO 211-0006653-014 CT LAST-BILL 05 RD CYC 31 BL CYC 31 SERV ENDED 02/10/04  
NAME ██████████ STATUS FINAL BILL LAST-TRAN 05/04/04  
SERVICE ██████████ PREMISE TYPE RESIDENTIAL  
ADDRESS ██████████ \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1128 \*\*  
BILL NORMAL TEN 014 NORM 10 02 03 DR 25.00 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 25.00 CAN K BILCALC 7  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.17 UTIL-TAX REVENUE AMT. = 16.02

DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....  
CUST CHARGE... 7.50 DR  
ENERGY DOLLARS 13.0 7.62 DR NO. DAYS 29 / NO. MONTHS BILL 1  
..W/BTU ADJ OF 1.0 .00  
COST OF GAS... 13.0 7.71 DR

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.60 GRRCP= .57  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

59297  
TOTAL 7.71 22.83

41-4  
7/10

1  
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ACCT NO 211-0006653-014 CT LAST-BILL 05 RD CYC 31 BL CYC 31 SERV ENDED 02/10/04  
NAME [REDACTED] STATUS FINAL BILL LAST-TRAN 05/04/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO  
\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1127 \*\*

BILL NORMAL TEN 014 NORM 11 03 03 DR 32.16 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 32.16 CAN K BILCALC  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.76 UTIL-TAX REVENUE AMT. = 20.21

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.50	DR	
ENERGY DOLLARS	19.4		11.37	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.4		.00		
COST OF GAS...	19.4		10.53	DR	

54272

STATE-EXEMPT =A FRAN =EXEMPT =A  
UTIL = 2.02 GRRCP= .74  
SURTX-EXEMPT =A EXCIS=EXEMPT =A

TOTAL 10.53 29.40

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-©

1 YrName-1 172.16.1.30

#S 24/22

1 ACCT NO 211-0006653-014 CT LAST-BILL 05 RD CYC 31 BL CYC 31 SERV ENDED 02/10/04  
 2 NAME [REDACTED] STATUS FINAL BILL LAST-TRAN 05/04/04  
 3 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1130 \*\*  
 BILL NORMAL TEN 014 NORM 12 03 03 CR 8.59 BILL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 245.67 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 20.47 UTIL-TAX REVENUE AMT. = 148.35

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...		67.50	DR	
ENERGY DOLLARS	121.8	72.44	DR	NO. DAYS 273 / NO. MONTHS BILL 9
..W/BTU ADJ OF	8.8	.00		
COST OF GAS...	121.8	85.26	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL = 14.84 GRRCP= 5.63  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 225.20

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY  
 1 YrName-1 172.16.1.30 #S 24/22

see 8-4  
 11-4  
 7-2  
 Credits of \$ 254.27 because of estimated bills  
 New bill 245.67  
 8.59 credit for this month's bill

1  
2  
3

ACCT NO 211-0006653-014 CT LAST-BILL 05 RD CYC 31 BL CYC 31 SERV ENDED 02/10/04  
NAME ██████████ STATUS FINAL BILL LAST-TRAN 05/04/04  
SERVICE ██████████ PREMISE TYPE RESIDENTIAL  
ADDRESS ██████████ \*NM\* RENTAL PROP. NO

\*\*\*\*\* 03-11 UTILITY REVENUE BY ACCOUNT \*\*\*\*\* 05/11/04 \*\*\* 1457 \*\*

LN	BIL-TRAN	REAS	TEN	BIL-DATE	NO.	BILL TOTAL	MSGE
NO	DESC.	IC.	RAT	CLS	USAGE TO DAY	TOT-USE	TRAN TOTAL AREA
01	NORMAL		014		12/03/03		8.59CR
02	BACKOUT	G001	801	801	04/01/03	28	43.52CR
03	BACKOUT	G001	801	801	05/01/03	30	---
04	BACKOUT	G001	801	801	06/02/03	32	
05	BACKOUT	G001	801	801	07/01/03	29	
06	BACKOUT	G001	801	801	08/01/03	31	28.58CR
07	BACKOUT	G001	801	801	09/02/03	32	29.23CR
08	BACKOUT	G001	801	801	10/01/03	29	25.00CR
09	BACKOUT	G001	801	801	10/31/03	30	32.16CR
10	CRNT-CHG	G001	801	801	12/02/03	273	245.67
11	NORMAL		014		11/03/03		32.16
12	CRNT-CHG	G001	801	801	10/31/03	30	32.16 K-CAN
13	NORMAL		014		10/02/03		25.00

\*\*\* ARE THERE MORE RECORDS YES \*\*\*  
DSPLY 00 KEY TO NEW SS DSPLY KEY

41-4  
7-2



0001 RT 801 RC 801 SIC 0 GP 26.2 SVC P-PERM RD-RTE 6801 2422266 32 09/30 2357 2353 CCF 1.000 10  
 0001 AA CCF 2422266 J 09/30/03 2353 1.000 25 GAS DR BTU ADJUST CCF UNITS 1.3 17.57  
 GAS DR COST OF GAS CCF TOT-UNITS 17.3 10.26

10/01/03 09/02/03 08/01/03 07/01/03 NET A/R  
 32.43 .00 .00 .00 32.43 UTL  
 8.47 .00 .00 .00 8.47 CNT CONTRACT NO. 310001 BALANCE 8.47 REQ-PMT 8.47  
 TAX STATE 0.48 FRAM 1.95 UTIL 1.88 TOTAL 5.01  
 GRRCP 0.70

40.90 .00 .00 .00 40.90 TOT DELIND 10/21 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 40.90  
 CT CYC 50 211 0727350 013

1  
2  
3  
 0-RESIDENTIAL IN CY-LM 442 MORAMAR ASTAT A-ACT TSTAT A-AO  
 SVC-START 09/14/03 CRED MOST 630300099633 ..EXEMPTIONS. BT NORMAL BILL  
 SVC-END DISC -OK MOST 000000000000 ST CITY OTH LP PBC BLANK PB 84.87  
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO RYC N-A DATE-LAST 10/01/03 DI RUIZ LP 1.28  
 0001 RT 801 RC 801 SIC 0 GP 26.2 SVC P-PERM RD-RTE 020 6801 2422267 32 09/30 5158 5158 1 CCF 1.000 10 13.83  
 0001 AA CCF 2422267 E 09/30/03 5158 1.000 RS 830 GAS DR BTU ADJUST CCF UNITS 0.8  
 GAS DR COST OF GAS CCF TOT-UNITS 10.8 6.40

10/01/03 09/02/03 08/01/03 07/01/03 NET A/R  
 1.92 .64 .00 .00 1.92 LPC  
 73.97 24.80 25.55 .00 73.97 UTL  
 .00 .00 8.47 .00 8.47 CNT CONTRACT NO. 308001 BALANCE 8.47  
 .00 .00 8.47 .00 8.47 CNT CONTRACT NO. 308002 BALANCE 8.47  
 .00 8.47 .00 .00 8.47 CNT CONTRACT NO. 309001 BALANCE 8.47  
 .00 8.47 .00 .00 8.47 CNT CONTRACT NO. 309002 BALANCE 8.47  
 8.47 .00 .00 .00 8.47 CNT CONTRACT NO. 310001 BALANCE 8.47 REQ-PMT 8.47  
 8.47 .00 .00 .00 8.47 CNT CONTRACT NO. 310002 BALANCE 8.47 REQ-PMT 8.47  
 TAX STATE 0.96 FRAM 1.42 UTIL 1.46 TOTAL 4.35  
 GRRCP 0.51

41.84 42.38 42.49 .00 124.71 TOT DELIND 10/21 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 124.71

1  
2  
 0-RESIDENTIAL IN CY-LM 442 MORAMAR ASTAT A-ACT TSTAT B-FNS  
 SVC-START 12/18/02 CRED MOST 00300000 ..EXEMPTIONS. BT FINAL BILL  
 SVC-END 09/18/03 DISC -OK MOST 00000000 ST CITY OTH LP PBC BLANK PB 26.54-  
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO RYC N-A DATE-LAST 09/22/03 DI LP .00

10/01/03 09/22/03 09/02/03 08/01/03 NET A/R  
 26.54- .00 .00 .00 26.54-UTL  
 26.54- .00 .00 .00 26.54-TOT DELIND 10/21 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 26.54-  
 CT CYC 50 211 0727364 015

1  
2  
3  
 0-RESIDENTIAL IN CY-LM 442 MORAMAR ASTAT A-ACT TSTAT A-ACT  
 SVC-START 09/18/03 CRED MOST 0 ..EXEMPTIONS. BT NORMAL BILL  
 SVC-END DISC -OK MOST 0 ST CITY OTH LP PBC BLANK PB .00  
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO RYC N-A DATE-LAST 09/22/03 DI LP .00  
 0001 RT 801 RC 801 SIC 0 GP 26.2 SVC P-PERM RD-RTE 020 6801 2422268 12 09/30 7137 7138 CCF 1.000 1 8.14  
 0001 AA CCF 2422268 J 09/30/03 7138 1.000 RS 850 GAS DR BTU ADJUST CCF UNITS 0.1  
 GAS DR COST OF GAS CCF TOT-UNITS 1.1 0.65

10/01/03 09/08/03 08/08/03 08/08/03 NET A/R  
 10.45 .00 .00 .00 10.45 UTL  
 30.00 .00 .00 .00 30.00 CCC CUST CONNECT NO.4105094 BALANCE 30.00 REQ-PMT 30.00  
 78.00 .00 .00 .00 78.00 DEP DEPOSIT NO.4105094 BALANCE 78.00 REQ-PMT 78.00  
 TAX FRAM 6.62 UTIL 0.82 GRRCP 0.22 TOTAL 1.66  
 TOTAL NEW UTILITY CHARGES 10.45  
 118.45 .00 .00 .00 118.45 TOT DELIND 10/21 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 118.45

1  
2  
3

ACCT NO 211-0727364-015 CT LAST-BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1148 \*\*

BILL NORMAL TEN 013 NORM 01 03 03 DR 31.92 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 31.92 CAN K BILCALC  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 262  
TOTAL TAX AMOUNT = 4.49 UTIL-TAX REVENUE AMT. = 18.77

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	17.2	10.08	DR	NO. DAYS 34 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.2	.00		
COST OF GAS...	17.2	9.85	DR	

STATE=EXEMPT =A FRAN = 1.92  
UTIL = 1.88 GRRCP= .69  
SURT=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 9.85 27.43

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-© 1 YrName-1 172.16.1.30 #5 24/22

4-4 / 8-1 p, then 10

1  
2  
3

ACCT NO 211-0727364-015 CT LAST-BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1150 \*\*  
BILL NORMAL TEN 015 NORM 01 30 04 CR 16.27 BLL  
TRAN G-UTIL RAT 801 BCHG 01 02 04 CR 48.26 ACT  
CALC NONE RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 262  
TOTAL TAX AMOUNT = 6.60 UTIL-TAX REVENUE AMT. = 26.38

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	CR	
ENERGY DOLLARS	25.7	17.11	CR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.7	.00		
COST OF GAS...	25.7	17.05	CR	

STATE=EXEMPT =A FRAN = 2.92  
UTIL = 2.64 GRRCP= 1.04  
SURT=EXEMPT =A EXCIS=EXEMPT =A

What rate?

~~28397~~  
41.66

TOTAL 41.66 CR

*Cancelled*

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-6 1 YrName-1 172.16.1.30 #S 24/22

31.99  
New front pay 2A

b2

1  
2  
3

ACCT NO 211-0727364-015 CT LAST-BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1516 \*\*  
BILL NORMAL TEN 015 NORM 01 30 04 CR 16.27 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 31.99 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 262  
TOTAL TAX AMOUNT = 4.79 UTIL-TAX REVENUE AMT. = 22.06

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...		15.00	DR	
ENERGY DOLLARS	9.6	6.40	DR	NO. DAYS 59 / NO. MONTHS BILL 2
..W/BTU ADJ OF	0.6	.00		
COST OF GAS...	9.6	5.80	DR	

STATE=EXEMPT =A FRAN = 1.90  
UTIL = 2.21 GRRCP= .68  
SURTIX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 27.20

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-©

1 YrName-1 172.16.1.30

#S 24/22

*Since a combination  
of months usage x rate  
will not work.  
did not obtain individual  
bill to calculate*

*B2A*

1 ACCT NO 211-0727364-015 CT LAST-BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
 2 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
 3 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1149 \*\*  
 BILL NORMAL TEN 014 NORM 02 03 03 DR 77.23 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 77.23 ACT "  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 262  
 TOTAL TAX AMOUNT = 9.98 UTIL-TAX REVENUE AMT. = 35.86  
 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....  
 CUST CHARGE... 7.50 DR  
 ENERGY DOLLARS 43.3 25.37 DR NO. DAYS 44 / NO. MONTHS BILL 1  
 ..W/BTU ADJ OF 3.3 .00  
 COST OF GAS... 43.3 34.38 DR  
 STATE=EXEMPT =A FRAN = 4.71  
 UTIL = 3.59 GRRCP= 1.68  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A  
 TOTAL 34.38 67.25

DSPLY 11 KEY TO NEW SS DSPLY KEY

1 ACCT NO 211-0727364-015 CT LAST-BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
 2 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
 3 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1152 \*\*  
 BILL NORMAL TEN 014 NORM 03 04 03 DR 51.53 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 51.53 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 262  
 TOTAL TAX AMOUNT = 6.77 UTIL-TAX REVENUE AMT. = 25.18  
 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....  
 CUST CHARGE... 7.50 DR  
 ENERGY DOLLARS 27.0 15.82 DR NO. DAYS 31 / NO. MONTHS BILL 1  
 ..W/BTU ADJ OF 2.0 .00  
 COST OF GAS... 27.0 21.44 DR  
 STATE=EXEMPT =A FRAN = 3.13  
 UTIL = 2.52 GRRCP= 1.12  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A  
 TOTAL 21.44 44.76

1 ACCT NO 211-0727364-015 CT LAST-BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
 2 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
 3 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1152 \*\*  
 BILL NORMAL TEN 014 NORM 04 01 03 DR 46.33 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 46.33 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 262  
 TOTAL TAX AMOUNT = 6.12 UTIL-TAX REVENUE AMT. = 23.03  
 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....  
 CUST CHARGE... 7.50 DR  
 ENERGY DOLLARS 23.7 13.89 DR NO. DAYS 28 / NO. MONTHS BILL 1  
 ..W/BTU ADJ OF 1.7 .00  
 COST OF GAS... 23.7 18.82 DR  
 STATE=EXEMPT =A FRAN = 2.81  
 UTIL = 2.30 GRRCP= 1.01  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A  
 TOTAL 40.21

79397  
 -----  
 18.82

1  
 2  
 3  
 ACCT NO 211-0727364-015 CT LAST-BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1152 \*\*  
 BILL NORMAL TEN 014 NORM 05 01 03 DR 37.81 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 37.81 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 262  
 TOTAL TAX AMOUNT = 5.06 UTIL-TAX REVENUE AMT. = 19.48  
 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....  
 CUST CHARGE... 7.50 DR  
 ENERGY DOLLARS 18.3 10.72 DR NO. DAYS 30 / NO. MONTHS BILL 1  
 ..W/BTU ADJ OF 1.3 .00  
 COST OF GAS... 18.3 14.53 DR  
 STATE=EXEMPT =A FRAN = 2.29  
 UTIL = 1.95 GRRCP= .82  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A  
 TOTAL 32.75  
 79397  
 14.53



1  
2  
3

ACCT NO 211-0727364-015 CT LAST-BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1152 \*\*

BILL NORMAL TEN 014 NORM 06 02 03 DR 43.17 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 43.17 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 262  
TOTAL TAX AMOUNT = 5.73 UTIL-TAX REVENUE AMT. = 21.71

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.50	DR	
ENERGY DOLLARS	21.7	12.71	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.7	.00		
COST OF GAS...	21.7	17.23	DR	

19297  

---

17.23

STATE=EXEMPT =A FRAN = 2.62  
UTIL = 2.17 GRRCP= .94  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 37.44

DSPLY 11 KEY TO NEW SS DSPLY KEY

1  
2  
3

ACCT NO 211-0727364-015 CT LAST-BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1151 \*\*  
BILL NORMAL TEN 014 NORM 07 01 03 DR 26.14 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 26.14 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 262  
TOTAL TAX AMOUNT = 3.60 UTIL-TAX REVENUE AMT. = 14.64

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.50	DR	
ENERGY DOLLARS	10.9		6.39	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.9		.00		
COST OF GAS...	10.9		8.65	DR	

STATE=EXEMPT =A FRAN = 1.58  
UTIL = 1.46 GRRCP= .56  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

79397  
8.65

TOTAL 22.54

DSPLY 11 KEY TO NEW SS DSPLY KEY

1  
2  
3

ACCT NO 211-0727364-015 CT LAST-BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1151 \*\*  
BILL NORMAL TEN 014 NORM 08 01 03 DR 53.54 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 53.54 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 262  
TOTAL TAX AMOUNT = 7.08 UTIL-TAX REVENUE AMT. = 26.69

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.50	DR	
ENERGY DOLLARS	29.3		17.17	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	2.3		.00		
COST OF GAS...	29.3		21.79	DR	

STATE=EXEMPT =A FRAN = 3.25  
UTIL = 2.67 GRCP= 1.16  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 46.46

*Calc by rule*

*74372*  
*21.79*

DSPLY 11 KEY TO NEW SS DSPLY KEY

1  
2  
3

ACCT NO 211-0727364-015 CT LAST-BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
NAME & [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1151 \*\*  
BILL FINAL TEN 014 NORM 09 22 03 CR 11.57 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 27.45 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 262  
TOTAL TAX AMOUNT = 4.13 UTIL-TAX REVENUE AMT. = 19.19

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			15.00	DR	
ENERGY DOLLARS	6.4		3.75	DR	NO. DAYS 51 / NO. MONTHS BILL 2
..W/BTU ADJ OF	0.4		.00		
COST OF GAS...	6.4		4.57	DR	

89347

STATE=EXEMPT =A FRAN = 1.63  
UTIL = 1.92 GRRCP= .58  
SURTAX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 23.32

DSPLY 11 KEY TO NEW SS DSPLY KEY  
4-© 1 YrName-1 172.16.1.30 #S 24/22

51 days.  
This is the  
rebill

~~Days = 27 days~~  
~~Days = 30 days~~

This is a rebill of a  
combination of 2 months  
See 9b + 9A Therefore  
cannot calculate usage x Rate  
did not go back + get individual  
bill

By 9

1  
2  
3

ACCT NO 211-0727364-015 CT LAST-BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1150 \*\*  
BILL FINAL TEN 014 NORM 09 22 03 CR 11.57 BLL  
TRAN G-UTIL RAT 801 BCHG 09 02 03 CR 39.02 ACT  
CALC NONE RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 262  
TOTAL TAX AMOUNT = 5.29 UTIL-TAX REVENUE AMT. = 20.93

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.50	CR	
ENERGY DOLLARS	20.5		12.01	CR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.5		.00		
COST OF GAS...	20.5		14.22	CR	

STATE-EXEMPT =A FRAN = 2.36  
UTIL = 2.09 GRRCP= .84  
SURTX-EXEMPT =A EXCIS-EXEMPT =A

TOTAL 33.73 CR

DSPLY 11 KEY TO NEW SS DSPLY KEY  
4-© 1 YrName-1 172.16.1.30 #S 24/22

*Cancelled*

*Pg 9A*

ACCT NO 211-0727364-015 CT LAST BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
 SERVICE 7868 [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-11 UTILITY REVENUE BY ACCOUNT \*\*\*\*\* 05/11/04 \*\*\* 1500 \*\*

LN	BIL-TRAN	REAS	TEN	BIL-DATE	NO.	BILL TOTAL	MSGE
NO	DESC.	IC.	RAT	CLS	USAGE TO DAY	TOT-USE	TRAN TOTAL AREA
01	NORMAL		015		12/02/03		6.01CR
02	BACKOUT	G001	801	801	10/30/03	30	17 33.92CR
03	CRNT-CHG	G001	801	801	12/01/03	62	7 27.91
04	NORMAL		015		10/31/03		33.92
05	CRNT-CHG	G001	801	801	10/30/03	30	17 33.92 K-CAN
06	NORMAL		015		10/01/03		10.45
07	CRNT-CHG	G001	801	801	09/30/03	12	1 10.45
08	FINAL		014		09/22/03		11.57CR
09	BACKOUT	G001	801	801	08/29/03	31	then credit 2 39.02CR
10	CRNT-CHG	G001	801	801	09/18/03	51	6 27.45
11	NORMAL		014		09/02/03		3 39.02
12	CRNT-CHG	G001	801	801	08/29/03	31	first bill 19 39.02 K-CAN
13	NORMAL		014		08/01/03		53.54

\*\*\* ARE THERE MORE RECORDS YES \*\*\*  
 DSPY 00 KEY TO NEW SS DSPY KEY

4-© 1 YrName-1 172.16.1.30 #S 24/22

First billed 39.02  
 Then credit 39.02 (Cr)  
 Then actual next month 27.45  
 or 11.57

1  
2  
3

ACCT NO 211-0727364-015 CT LAST-BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1150 \*\*  
BILL NORMAL TEN 015 NORM 10 01 03 DR 10.45 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 10.45 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 262  
TOTAL TAX AMOUNT = 1.66 UTIL-TAX REVENUE AMT. = 8.22

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.50	DR	
ENERGY DOLLARS	1.1		.64	DR	NO. DAYS 12 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.1		.00		
COST OF GAS...	1.1		.65	DR	

STATE=EXEMPT =A FRAN = .62  
UTIL = .82 GRRCP= .22  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 8.79

1  
2  
3

ACCT NO 211-0727364-015 CT LAST-BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1150 \*\*  
BILL NORMAL TEN 015 NORM 10 31 03 DR 33.92 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 33.92 CAN K BILCALC  
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 262  
TOTAL TAX AMOUNT = 4.73 UTIL-TAX REVENUE AMT. = 19.55

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.50	DR	
ENERGY DOLLARS	18.4		10.78	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.4		.00		
COST OF GAS...	18.4		10.91	DR	

STATE=EXEMPT =A FRAN = 2.04  
UTIL = 1.96 GRRCP= .73  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

59297  
10.91

TOTAL 29.19



1  
2  
3

ACCT NO 211-0727364-015 CT LAST-BILL 05 RD CYC 50 BL CYC 50 SERV START 09/18/03  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/03/04  
SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 05/11/04 \*\*\* 1150 \*\*  
BILL NORMAL TEN 015 NORM 12 02 03 CR 6.01 BLL  
TRAN G-UTIL RAT 801 BCHG 10 31 03 CR 33.92 ACT  
CALC NONE RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 262  
TOTAL TAX AMOUNT = 4.73 UTIL-TAX REVENUE AMT. = 19.55

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.50	CR	
ENERGY DOLLARS	18.4		10.78	CR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.4		.00		
COST OF GAS...	18.4		10.91	CR	

STATE=EXEMPT =A FRAN = 2.04  
UTIL = 1.96 GRRCP= .73  
SURT=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 29.19 CR

DSPLY 11 KEY TO NEW SS DSPLY KEY

4-©

1 YrName-1 172.16.1.30

#S 24/22

# **BANKING INFORMATION**



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF



**Invoice**

Stmt D/T: 02/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Invoice Identifier: 52326

Svc Req K: 3608

Svc Req: NUI CORPORATION Account Number: 4000002954

Beg Date: 01/01/2003

Contact Name: Mary Lou Phillips

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 01/31/2003

Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3008 CITY GAS-WEST MIAMI	COT		0.0142	0.0158	0.0300	17,995	539.85		
	3008 CGC - SW	COT		0.0142	0.0158	0.0300	15,104	453.12		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0158	0.0300	15,193	455.79		
	2873 CITY GAS-TITUSVILLE	COT		0.0142	0.0158	0.0300	6,649	199.47		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0158	0.0300	4,920	147.60		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0158	0.0300	7,375	221.25		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0158	0.0300	3,813	114.39		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0158	0.0300	5,337	160.11		
	234054 PGS/TECO/FGT FISHAWK	COT		0.0142	0.0158	0.0300	3,284	98.52		

(B1) 2390.10  
(B2) 41839.60  
(B3) 11,215.98  
-----  
55,445.68

(43-2pl)

(B1)

43-2  
1.91.26

234



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 02/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 780

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Payee: FLORIDA GAS TRANSMISSION

BEDMINSTER NJ 07821

Invoice Identifier: 52326

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 3608

Svc Req: NUI CORPORATION Account Number: 4000002954

Beg Date: 01/01/2003

Contact Name: Mary Lou Phillips

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 01/31/2003

Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Qty	Repl Rel Cd	
Total for Contract 3908:									79,670	\$2,390.10		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: *MW* 2/11/03  
Approved in EMS: *Mauano* 2/14/03  
Mgt. Approval in EMS: *[Signature]* 2/14/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	382.41	2772.51
1999	0.0075	278.84	2868.94
2000	0.0072	254.93	2645.03
2001	0.007	239.00	2629.10
2002	0.0055	119.50	2509.60

B1



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 02/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 780

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Payee: FLORIDA GAS TRANSMISSION

BEDMINSTER NJ 07921

Invoice Identifier: 52341

Payee Duns: [REDACTED]

Payee Bank Acct No: [REDACTED]

Payee Bank ABA No: [REDACTED]

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5034

Svc Req: NUI CORPORATION Account Number: 400002954

Beg Date: 01/01/2003

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 01/31/2003

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rate	Disc	Net	Quantity	Amount Repl Due	Repl Ral Cd
7995 CS #8 ZACHARY	3122 INDIANTOWN	COT		0.0312	0.0158			0.0470	1,500	70.50	
	3122 INDIANTOWN	COT		0.0312	0.0158			0.0470	16,491	775.08	
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0158			0.0470	19,558	919.23	
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0158			0.0470	64,932	3,051.80	
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0158			0.0470	114,104	5,382.89	
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0158			0.0470	25,874	1,216.08	
	3005 PGS-MIAMI	COT		0.0312	0.0158			0.0470	2,000	94.00	
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0158			0.0470	8,838	415.39	
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0158			0.0470	1,000	47.00	
	3132 LAKE APOPKA-WINTER	COT		0.0312	0.0158			0.0470	28,288	1,329.44	
7995 CS #8 ZACHARY	3132 LAKE APOPKA-WINTER	COT		0.0312	0.0158			0.0470	9,162	430.61	
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0158			0.0470	8,298	390.01	
	2970 CITY GAS-COCOA	COT		0.0312	0.0158			0.0470	324,541	15,253.43	
	2988 EAU GALLIE-CITY GAS	COT		0.0312	0.0158			0.0470	26,066	1,224.63	
716 CS #11 MOUNT VERNON	3104 TALLAHASSEE-WEST	COT		0.0312	0.0158			0.0470	24,000	1,128.00	
	3270 BUCKEYE CELLULOSE	COT		0.0312	0.0158			0.0470	2,500	117.50	
	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0158			0.0470	2,451	115.20	
	3200 CITRUS WORLD-LAKE	COT		0.0312	0.0158			0.0470	31,800	1,485.20	
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0158			0.0470	3,101	145.75	
	99449 OKALOOSA COUNTY	COT		0.0312	0.0158			0.0470	17,000	799.00	
	99449 OKALOOSA COUNTY	COT		0.0312	0.0158			0.0470	9,300	437.10	
	68141 ST. JOE OVERSTREET	COT		0.0312	0.0158			0.0470	1,500	70.50	
7995 CS #8 ZACHARY	222204 FPC DEBARY	COT		0.0312	0.0158			0.0470	59,462	2,794.71	
	222204 FPC DEBARY	COT		0.0312	0.0158			0.0470	1,019	47.89	
	234054 PGS/TECO/FGT FISHAWK	COT		0.0312	0.0158			0.0470	2,484	116.75	
	287818 LAFARGE GYPSUM CTG	COT		0.0312	0.0158			0.0470	10,500	493.50	
	295310 RELIANT HOLOPAW	COT		0.0312	0.0158			0.0470	7,500	352.50	
	310455 NUI - PIONEER GATE/FGT	COT		0.0312	0.0158			0.0470	58,000	2,726.00	

B2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 02/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Invoice Identifier: 52341

Svc Req K: 5034

Svc Req: NUI CORPORATION Account Number: 4000002954

Beg Date: 01/01/2003

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 01/31/2003

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
	316101 FNG - BARTOW DEL	COT		0.0312	0.0158		0.0470	9,147	429.91		
								Total for Contract 034:	890,204	\$41,839.60	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: *mc* 2/11/03

Approved in EMS: *Mauano* 2/11/03

Mgr. Approval in EMS: *[Signature]* 2/12/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	4272.99	46112.59
1999	0.0075	3115.72	44955.32
2000	0.0072	2848.66	44688.26
2001	0.007	2670.62	44510.22
2002	0.0056	1335.31	43174.91

B2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CSF

**Invoice**

Stmt D/T: 02/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Payee: FLORIDA GAS TRANSMISSION

Invoice Identifier: 52373

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

1234

Svc Req K: 5364

Svc Req: NUI CORPORATION Account Number: 4000002954

Beg Date: 01/01/2003

Contact Name: Mary Lou Phillips

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 01/31/2003

Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0158		0.0300	6,418	192.48	
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0158		0.0300	2,419	72.57	
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0158		0.0300	473	14.19	
	2970 CITY GAS-COCOA	COT		0.0142	0.0158		0.0300	12,793	383.79	
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0158		0.0300	31,574	947.22	
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0158		0.0300	8,627	258.81	
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0158		0.0300	289,689	8,690.67	
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0158		0.0300	18,644	559.32	
	234054 PGS/TECO/FGT FISHAWK	COT		0.0142	0.0158		0.0300	3,231	96.93	

CS  
B3



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 02/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

CGF

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Invoice Identifier: 52373

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: [REDACTED]

Payee Bank Acct No: [REDACTED]

Payee Bank ABA No: [REDACTED]

1  
2  
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4

Svc Req K: 5364      Svc Req: NUI CORPORATION      Account Number: 4000002954      Beg Date: 01/01/2003      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 01/31/2003      Contact Phone: (713) 859-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rate Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
Total for Contract 5364:										373,866	\$11,215.98	

FGT

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: MM 2/11/03  
Approved in EMS: Mauano 2/11/03  
Mgr. Approval in EMS: [Signature] 2/12/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount      Project (s)      Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1988	0.0088	1794.55	13010.53
1999	0.0075	1308.53	12524.51
2000	0.0072	1196.37	12412.35
2001	0.007	1121.59	12337.57
2002	0.0055	560.79	11776.77

B3







**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 01/31/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 780

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Payee: FLORIDA GAS TRANSMISSION

Invoice Identifier: 52217

Payee Duns: [REDACTED]

Payee Bank Acct No: [REDACTED]

Payee Bank BA No: [REDACTED]

1  
2  
3  
4

Svc Req K: 3608 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 01/01/2003 Contact Name: Mary Lou Phillips  
Svc Code: FT AS-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Repl Qty ID	Repl Rel Cd	
		RD1		0.7818	0.0016	0.0224	0.7410	79,670	59,035.47			
Total for Contract 3608:									79,670	59,035.47		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.  
Accounting Adjustment Method: RES = Restatement  
REV = Revision  
Charge Type Code: RD1 = Reservation/Demand D1

**Gas Research Institute (GRI) Contributions:**  
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	677.20	59712.67
1999	0.0076	605.49	59640.96
2000	0.0066	525.82	59561.29
2001	0.003	239.01	59274.48
2002	0.0022	175.27	59210.74

Entered in EMS: JK 2/4/03  
Initials Date  
Approved in EMS: [Signature] 2/4/03  
Signature Date  
Mgt. Approval in EMS: [Signature] 2/4/03  
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice due date.

(B4) 59,035.47  
(B5) 501,473.22  
(B6) 290,272.62  
851,481.31  
(43-2 p1)

(B4)

PT

43-2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 01/31/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: ~~NUI CORPORATION~~  
ATTN: GARRISON KELLIE  
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: ~~056711344~~

Invoice Identifier: 52036

Payee Bank Acct No: ~~XXXXXXXXXX~~

Payee Bank ABA No: ~~XXXXXXXXXX~~

234

Svc Req K: 5034      Svc Req: NUI CORPORATION      Account Number: 4000002954      Beg Date: 01/01/2003      Contact Name: Cust Svc (pager)  
Svc Code: FT ~~FTS-1~~      Svc Req ID: 056711344      Prev Inv ID:      End Date: 01/31/2003      Contact Phone: (713) 648-1382

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc Net			
		RD1		0.3687	0.0016	0.3703	1,354,235	501,473.22	
Total for Contract 5034:							1,354,235	501,473.22	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	9344.22	510817.44
1999	0.0076	8125.41	509598.63
2000	0.0086	6771.17	508244.39
2001	0.003	1895.93	503969.15
2002	0.0027	812.54	502285.76

Entered in EMS: mm 2/1/03

Approved in EMS: Malleno 2/1/03

Mgr. Approval in EMS: [Signature] 2/1/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

BS

**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 01/31/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

CGF

**Billable Party:**

ATTN: GARRISON KELLIE  
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Invoice Identifier: 52287

NMY

Svc Req K: 5364

Svc Req: NUI CORPORATION Account Number: 4000002054

Beg Date: 01/01/2003

Contact Name: Mary Lou Phillips

Svc Code: FT FS-2

Svc Req ID: 056711344

Prev Inv ID:

End Date: 01/31/2003

Contact Phone: (713) 853-5657

Req Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount	Repl Due	Repl Rel Cd
		RD1		0.7818	0.0016	0.0217	0.7417	292,305	290,972.62		
Total for Contract 5364:									292,305	290,972.62	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: mm 2/4/03

Approved in EMS: Malosso 2/4/03

Mgr. Approval in EMS: [Signature] 2/4/03

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3334.59	294307.21
1999	0.0076	2961.52	293954.14
2000	0.0066	2589.21	293561.83
2001	0.003	1176.92	292149.54
2002	0.0022	663.07	291835.69

Late Payment Charges are assessed on past due balances paid after the invoice due date.

BL



CGF

Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 780

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: [REDACTED]

Payee Bank Acct No: [REDACTED]

Payee Bank ABA No: [REDACTED]

Invoice Identifier: 52522

1  
2  
3  
4

Svc Req K: 5029

Svc Req: NUI CORPORATION Account Number: 4000002954

Beg Date: 01/01/2003

Contact Name: Cust Svc (pager)

Svc Code: OB

Svc Req ID: 056711344

Prev Inv ID:

End Date: 01/31/2003

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
		OAD		11.6854	0.0174		11,057	128,071.02		
		OAD		11.6854	0.0174		2,693	31,253.61		

Total for Contract 5029: 13,750 \$159,324.63

OK  
M. Cahill  
2/11/03

43-201

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Entered in EMS: M 2/11/03  
 Approved in EMS: Mauano 2/11/03  
 Mgr. Approval in EMS: [Signature] 2/2/03

BIO  
1/3-2/6



NUI UTILITIES INC. - 34  
NUI Corporation  
Union, NJ 07083

Wire Report Remittance Advice

FLORIDA GAS TRANSMISSION COMPANY  
PO BOX 203142  
HOUSTON, TX 77216-3142

Date	Payment Amount	Reference
14.Nov.2003	\$20,431.04	00000092

Account

[Redacted Account Number]

Payment Date 14.Nov.2003

Reference 00000092

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discount Available	Paid Amount
001111003WIRED	12.Nov.2003	34000942	20,431.04	0.00	20,431.04

Check from NUI  
UTIL. to FGT

Issued in  
error

(Included in Nov. 03  
filing)

B18

Vendor Number	Name	Total Discounts		
FL02037721	FLORIDA GAS TRANSMISSION COMPANY	\$0.00		
Reference	Date	Total Amount	Discounts Taken	Total Paid Amount
				\$20,431.04

43-4  
21-1 188

REMITTANCE STATEMENT

VENDOR NUMBER: 600002289

VOUCHER NUMBER	INVOICE DATE	INVOICE NO	PURCHASE ORDER	GROSS	DEBIT	NET
0100050250	10/20/03	00107582		20,431.04	0.00	20,431.04
		AUGUST 2003	IMBALANCE CASH OUT			
SPECIAL INSTRUCTIONS:					CHECK TOTAL	20431.04



DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9601059311 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK

**FLORIDA GAS TRANSMISSION**  
 1400 Smith Street  
 Houston, TX 77002

10/17/2003  
 JP Morgan Chase Bank  
 6040 Marbell Road  
 Syracuse, NY 13206

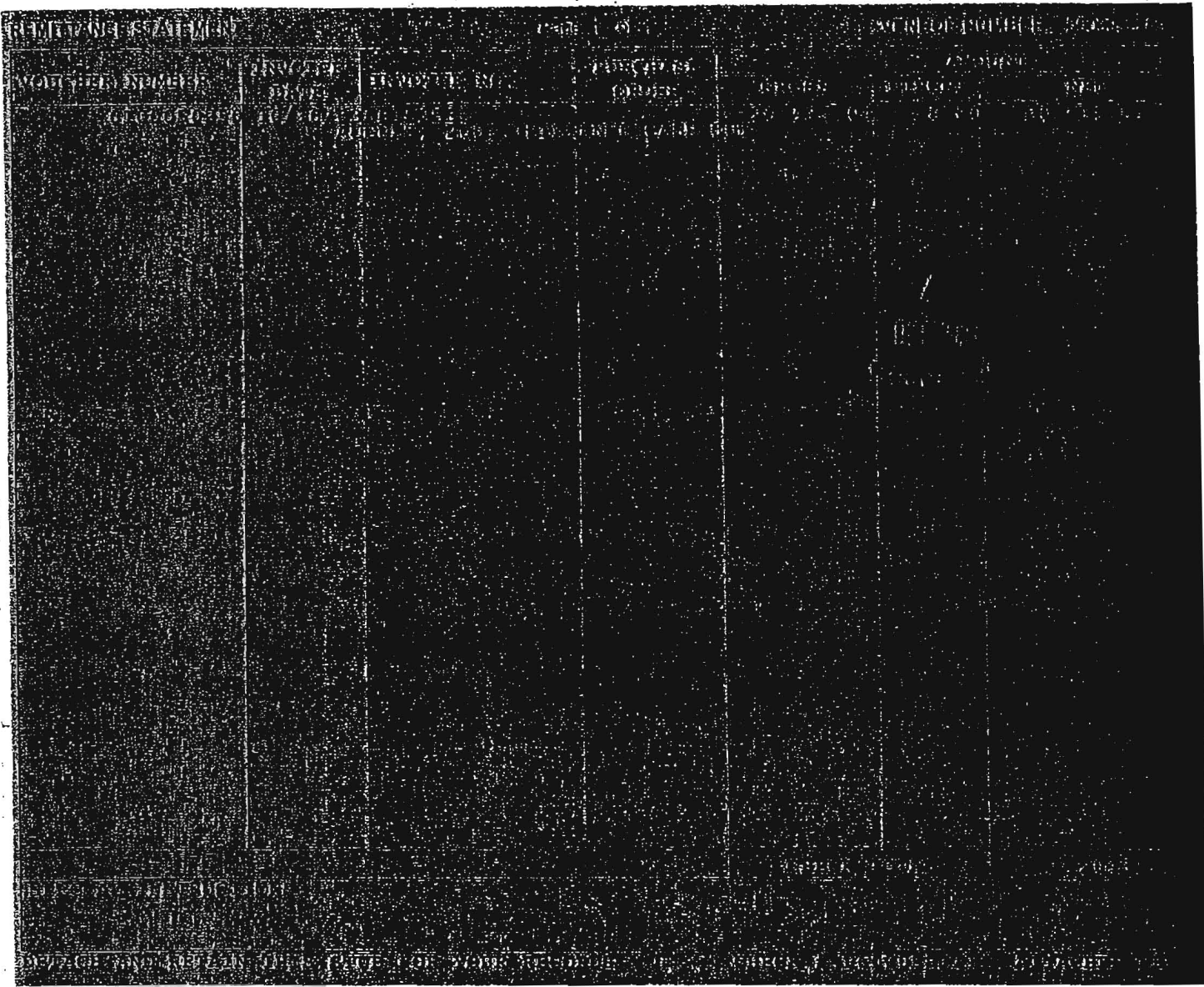
CHECK NO: 9600059311  
 60-931  
 \$20,431.04  
 VALID AFTER YEARS  
 Signature: *Ryan M. Lawrence*

PAY TO THE ORDER OF: **NU UTILITIES INC.**  
 ATTN: NORENE NAVARRO  
 Order PO Box 760  
 OL BEDMINSTER, NJ 07921

*Handwritten signature*







REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK

<b>FLORIDA GAS TRANSMISSION</b>	10/17/2004	CHECK NO. 960009371
1000 South Shore Houston, TX 77002	1000 South Shore Houston, TX 77002	30.88
PAY TO THE ORDER OF Twenty Thousand Four Hundred And Thirty One Dollars And No Cents		
TO THE ORDER OF FLORIDA UTILITIES INC. ATTN: NOBENE NAVARRO Order PO Box 760 OF BEDMINSTER NJ 07921	\$20,431.04	<i>[Signature]</i>

*Bundy*

43-4  
21 p.5

(B24)

**NATURAL GAS  
SUPPLIER/CUSTOMER  
INFORMATION**

City Gas  
PGA  
RCA #04-043-4-2 Dkt: #040003-GU  
TYE: 12/31/03

Title: Contract w/ [redacted]

10/31/04  
8/30/04

1

COMPANY: CITY GAS PGA  
TITLE: GAS CONTRACTS  
PERIOD: YEAR END 2003  
AUDITOR: RKY

WP NO 43-2/5-1

[redacted]  
[redacted]  
[redacted]  
[redacted]  
[redacted]

Although the DTH rate is the same, we need to look at the contract with [redacted] to determine if quantities and terms changed. Could City have gotten this for less when its contract with [redacted] was done? The company says that [redacted] was the only bidder on this contract. The company says that City Gas terminated its contract with [redacted] as of December 31, 02. NUI Utilities used the Co-op to solicit bids to replace the contract. Seven companies were contacted and the only offer was from [redacted]

43-2  
5-1  
6

Review of the [redacted] contract and [redacted] contract shows that the contracts are the same. However, Exhibit A which is an add-on charge was only attached to the [redacted] contract. Request 31 asks for the Exhibit A for [redacted] to compare. The company stated that this attachment to the [redacted] contract could not be found.

43-2  
5-1  
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43-2  
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We looked at the bid package. However, the contract was cancelled with [redacted] as of April 1 and City was going to FGT to try to purchase the Commodity Demand it needed. Therefore it was three months that [redacted] had the contract. Since we determined an amount of harm through the Co-op in section 61 of this audit and disclosure, pass on this disclosure.

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43-2  
5-1

City Gas  
PGA  
RCA #04-043-4-2 Dkt. #040003-GU  
TYE: 12/31/03

Title: Contract w/ [redacted]

fw  
8/27/04

5/30/04

FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT/RECORD REQUEST  
NOTICE OF INTENT

TO: Rosie Abreu  
UTILITY: \_\_\_\_\_  
FROM: Luella Young  
(AUDIT MANAGER)

(AUDITOR PREPARING REQUEST)  
DATE OF REQUEST: 4/25/04

REQUEST NUMBER: \_\_\_\_\_  
AUDIT PURPOSE: 10 PGA

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 4/29/04

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:  INCIDENT TO AN INQUIRY  
 OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Re: Demand Charge paid to [redacted]  
for 27,063 per month. 2

Why was the payment changed from  
[redacted] to NUI in 2003? 3

Provide contracts and/or agreement, corresp  
etc for the change. 4

City has terminated its contract with [redacted]  
was 7/12/02. NUI which was used to solicit  
bids to replace contract - NUI EB bid on  
contract - 7 companies contacted - Only offer  
was from NUI EB. Requested bid pkg. Contract  
term expires - NUI EB cancelled as of April

TO: AUDIT MANAGER DATE: \_\_\_\_\_  
city is going to try to purchase

THE REQUESTED RECORD OR DOCUMENTATION:

- (1)  HAS BEEN PROVIDED TODAY
- (2)  CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY \_\_\_\_\_
- (3)  AND IN MY OPINION, ITEM(S) \_\_\_\_\_ IS(ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S., TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C.
- (4)  THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

(SIGNATURE AND TITLE OF RESPONDENT)

DISTRIBUTION:  
White: Utility Complete and Return to Auditor  
Pink: Audit File Copy  
Canary: Utility Retain

43-2  
3-1  
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PSC/AFA-6 (Rev. 2/95)

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/4  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/5  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

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[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

**TO:** SUSAN POTANOVICH  
**COMPANY:** NUI  
**FAX NO.:** 908-289-0978  
**FROM:** JIM THOMPSON  
Phone: (208) 388-2481  
FAX: (208) 388-6936

*Handwritten signature*

**NUMBER OF PAGES TO FOLLOW COVER PAGE:** 0

**DATE:** 8-5-04

If there is a problem with your telecopy, please contact Joanne Butler at (208) 388-2688.

**COMMENTS:**

Susan,

I received your fax message earlier today asking if I could locate Exhibit A which is referenced in the March 27, 2000 Confirmation between NUI and [REDACTED]. I'm afraid I can't be of any further help to you on this. When I looked through the files we have in storage from [REDACTED] in response to your previous request, I specifically looked for Exhibit A because you had mentioned it in our previous conversation. Unfortunately it was not in the files. At this point, I am not aware of anyplace else I could look for the document.

Jim Thompson

**CONFIDENTIALITY NOTE:** This fax and any documents transmitted with it, contain information belonging to Idaho Power Company that is confidential and/or legally privileged. The information is intended only for the use of the intended recipient individual or entity. If you are not the intended recipient, you are hereby notified that any disclosure, copying, distribution, or the taking of any action in reliance on the contents of this faxed information is strictly prohibited. If you have received this fax in error, please immediately notify us by telephone to arrange for the return of the original document to us.

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**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/8  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/9  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/10  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/11  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/12  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/13  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/14  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/15  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**



**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/16**

**GAS SUPPLIER INVOICE**

**REDACTED IN FULL**

**Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/17**

**GAS SUPPLIER INVOICE**

**REDACTED IN FULL**

**Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/18**

**GAS SUPPLIER INVOICE**

**REDACTED IN FULL**

**Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/19**

**GAS SUPPLIER INVOICE**

**REDACTED IN FULL**

**Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/20  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/24  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/29  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/30  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**



**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/31**

**GAS SUPPLIER INVOICE**

**REDACTED IN FULL**

**Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/32  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-2/33  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-3/5  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-4/20  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-1  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

Deal # 63988

# Physical Trading Deal Sheet

Sale or  Purchase

Print Conf rm?  Yes or  No

Deal date: 10/17 Flow dates (entire term): From: 11/1/02 To: 3/31/03

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> NJ/IEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply  <b>Deal Type:</b> <input type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other  <input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day  <input type="checkbox"/> Swap <input type="checkbox"/> SP3 <input type="checkbox"/> Stream supply	<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable  <input type="checkbox"/> Transfer <input type="checkbox"/> Cross Flpo	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Inx  <b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm  <input type="checkbox"/> Swap <input type="checkbox"/> N/A
---	--	---	--	--	---

2

Trader: MM/JB

Counterparty: CGF

Contact: JB

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

General Pricing:

Base Amount \_\_\_\_\_ Adjust (+/-) [redacted]

Price type:

Combo  FS  IFF-M  LSD  Storage  
 Estimate  GDA  LD  NGI  Other  
 Fixed  GDM  L2D  NYMEX trigger

Price point: \_\_\_\_\_

Transporter: FGT Quantity (dth/day): 5500 Location: Mobil's Bay

Monthly / Daily Quantity & Pricing: (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are exercised)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total
		5500		Price change in		
		x 31		118		
		170,500				

(if applicable) Broker Name: \_\_\_\_\_

Broker rate: \_\_\_\_\_ /dth

Broker fee #: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Comments: to NGC

Link to deal sheet #: \_\_\_\_\_

EB/SE/BASIS

Instituted: Feb 24

RAGS 10041375

43-5  
1-1  
7

3

Trader: JoeB Revision Date: 10/31/02

### Physical Trading Deal Change Sheet

Original Deal #: 63988

Courtesy Party: CGF

Sale (Delivery) or  Purchase (Receipt)

Re-Print Confirm?  Yes or  No

CP Name Change (New): \_\_\_\_\_

\*\*\*Please only fill in the items below that are changing\*\*\*

JoeB  
MARCH

#### CHANGE FROM

Flow dates: From: 11-1-02 To: 3-31-03

Company:	Deal Category:	Commodity:	Duration:	Availability:	Obligation:
<input type="checkbox"/> Crude Oil <input type="checkbox"/> Gasoline <input type="checkbox"/> Diesel <input type="checkbox"/> Fuel Oil <input type="checkbox"/> NGL <input type="checkbox"/> Other	<input checked="" type="checkbox"/> On System Sale <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply	<input type="checkbox"/> Natural Gas <input type="checkbox"/> Petrochem <input type="checkbox"/> Other	<input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra-day	<input type="checkbox"/> Non-Physical <input type="checkbox"/> Physical <input type="checkbox"/> Renewable	<input type="checkbox"/> Net Gas <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Firm based <input type="checkbox"/> Firm based/Non-Firm <input type="checkbox"/> Firm based/Non-Firm
<b>Deal Type:</b> <input checked="" type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> In-balance <input type="checkbox"/> Other		<input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage	<input type="checkbox"/> Swap <input type="checkbox"/> SPJ <input type="checkbox"/> Stream Supply	<input type="checkbox"/> Transfer <input type="checkbox"/> Cross Paper	<input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Firm based <input type="checkbox"/> Firm based/Non-Firm <input type="checkbox"/> Firm based/Non-Firm <input type="checkbox"/> Firm based/Non-Firm <input type="checkbox"/> Firm based/Non-Firm

Transporter: \_\_\_\_\_

Quantity (dth/day): \_\_\_\_\_

Location: \_\_\_\_\_

**General Pricing:**  
 Base Amount \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_

**Price type:**  
 Contd.  F8  F-FOJ  LAD  Storage  
 Forward  ODA  LD  RB  Other  
 Period  SDK  LDO  Stream Supply

Price point: \_\_\_\_\_

Daily volume & pricing:

Day:																		
Qty:																		
Price:																		
Day:																		
Qty:																		
Price:																		
Day:																		
Qty:																		
Price:																		

Comments: \_\_\_\_\_

Deal Link Number(s): \_\_\_\_\_

#### CHANGE TO

Flow dates: From: 11-1-02 To: 3/31/03

Company:	Deal Category:	Commodity:	Duration:	Availability:	Obligation:
<input type="checkbox"/> Crude Oil <input type="checkbox"/> Gasoline <input type="checkbox"/> Diesel <input type="checkbox"/> Fuel Oil <input type="checkbox"/> NGL <input type="checkbox"/> Other	<input type="checkbox"/> On System Sale <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply	<input type="checkbox"/> Natural Gas <input type="checkbox"/> Petrochem <input type="checkbox"/> Other	<input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra-day	<input type="checkbox"/> Non-Physical <input type="checkbox"/> Physical <input type="checkbox"/> Renewable	<input type="checkbox"/> Net Gas <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Firm based <input type="checkbox"/> Firm based/Non-Firm <input type="checkbox"/> Firm based/Non-Firm
<b>Deal Type:</b> <input type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> In-balance <input type="checkbox"/> Other		<input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage	<input type="checkbox"/> Swap <input type="checkbox"/> SPJ <input type="checkbox"/> Stream Supply	<input type="checkbox"/> Transfer <input type="checkbox"/> Cross Paper	<input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Firm based <input type="checkbox"/> Firm based/Non-Firm <input type="checkbox"/> Firm based/Non-Firm <input type="checkbox"/> Firm based/Non-Firm <input type="checkbox"/> Firm based/Non-Firm

Transporter: \_\_\_\_\_

Quantity (dth/day): \_\_\_\_\_

Location: \_\_\_\_\_

**General Pricing:**  
 Base Amount \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_

**Price type:**  
 Contd.  F8  F-FOJ  LAD  Storage  
 Forward  ODA  LD  RB  Other  
 Period  SDK  LDO  Stream Supply

Price point: \_\_\_\_\_

Daily volume & pricing:

Day:																		
Qty:																		
Price:																		
Day:																		
Qty:																		
Price:																		
Day:																		
Qty:																		
Price:																		

Comments: \_\_\_\_\_

Deal Link Number(s): EAINE team

JoeB  
10041380  
4/3/03



**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**MSC WORKPAPER NO. 43-5/1-2  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-3  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-4  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

Trader: MR Revision Date: 28-03

Physical Trading Deal Change Sheet

Original Deal #: 63988

Counterparty: City Gas Co. Florida

Sale (Delivery) or  Purchase (Receipt)

Re-Print Confirm?  Yes or  No

CP Name Change (New): \_\_\_\_\_

11-1-02 / 3-31-03

\*\*\*Please only fill in the items below that are changing\*\*\*

**CHANGE FROM:**

**CHANGE TO:**

Flow dates: From: 1/24 To: 1/24

Company:	Deal Category:	Commodity:	Duration:	Availability:	Obligation:
<input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethan <input type="checkbox"/> Other <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> NUGS <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Unregulated <input type="checkbox"/> OF System Sale <input type="checkbox"/> System Supply <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Natural Gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Non-convertible <input type="checkbox"/> Flexible <input type="checkbox"/> Renewable	<b>Net Gas:</b> <input type="checkbox"/> ETP <input type="checkbox"/> Firm based <input type="checkbox"/> Firm based <input type="checkbox"/> Firm based <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority bid
<b>Deal Type:</b> <input checked="" type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Producers <input type="checkbox"/> Other					

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

Company:	Deal Category:	Commodity:	Duration:	Availability:	Obligation:
<input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethan <input type="checkbox"/> Other <input type="checkbox"/> North Carolina <input type="checkbox"/> NUGS <input type="checkbox"/> Other	<input type="checkbox"/> Unregulated <input type="checkbox"/> OF System Sale <input type="checkbox"/> System Supply <input type="checkbox"/> Other	<input type="checkbox"/> Natural Gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Other	<input type="checkbox"/> Non-convertible <input type="checkbox"/> Flexible <input type="checkbox"/> Renewable	<b>Net Gas:</b> <input type="checkbox"/> ETP <input type="checkbox"/> Firm based <input type="checkbox"/> Firm based <input type="checkbox"/> Firm based <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority bid
<b>Deal Type:</b> <input type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Producers <input type="checkbox"/> Other					

Transporter: FGT

Quantity (dth/day): Mobile Bay

Location: Mobile Bay

**General Pricing:**  
 Base Amount \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_  
**Price type:**  
 Combe  T8  W/OV  LSD  Storage  
 Endcap  SDA  LD  H2I  Other  
 Fuel  SDA  LSD  Interruptible

Price point: \_\_\_\_\_

**JAN**

Transporter: \_\_\_\_\_

Quantity (dth/day): 5500  
X 30

Location: \_\_\_\_\_

**General Pricing:**  
 Base Amount \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_  
**Price type:**  
 Combe  T8  W/OV  LSD  Storage  
 Endcap  SDA  LD  H2I  Other  
 Fuel  SDA  LSD  Interruptible

Price point: \_\_\_\_\_

**Daily volume & pricing:**

Day:	Qty:	Price:	Day:	Qty:	Price:

**Daily volume & pricing:**

168,987

Day:	Qty:	Price:	Day:	Qty:	Price:

Comments: JANUARY

Deal Link Number(s): \_\_\_\_\_

Comments: CUT BY PLS

Deal Link Number(s): 64262

Page 48

43-5  
11-4

10041379

T-956 P.006/016

11

Deal #67296

**Physical Trading Deal Sheet**

Sale or  Purchase Print Confirm?  Yes or  No

Deal date: 1/31/03 Flow dates (entire term): From: 1/18/03 To: 1/24/03

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> NJIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input type="checkbox"/> Unregulated <input type="checkbox"/> Oil System Sale <input type="checkbox"/> System Supply  <b>Deal Type:</b> <input type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other  <input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day  <input type="checkbox"/> Swap <input type="checkbox"/> SP3 <input type="checkbox"/> Stream supply	<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable  <input type="checkbox"/> Transfer <input type="checkbox"/> Cross Pipe	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> GPP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm based load <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int  <b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm  <input type="checkbox"/> Swap <input type="checkbox"/> N/A
---	--	--	--	---	--

Trader: Joe B

Counterparty: CGF System

Contact: \_\_\_\_\_

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount [redacted] Adjust (+/-) \_\_\_\_\_

Price type:  
 Combo  
 Estimate  
 Applied  
 FS  
 GDA  
 GDM  
 IF-1 OM  
 LD  
 L2T  
 L3D  
 NGI  
 Nymex trigger  
 Storage  
 Other

Price point: \_\_\_\_\_

Transporter: FGT Quantity (dth/day): see below Location: Mkt Area

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are extended)

Flow dates From	Flow dates To	Quantity (dth/day)	Pricing date	Actual Pricing		
				Commodity	Basis	Total
1/18	1/18	3055				
1/24	1/24	<del>3055</del> 4850				
		79.05				

JANUARY

(if applicable) Broker Name: \_\_\_\_\_

Broker rate: \_\_\_\_\_ /dth

Broker fee #: \_\_\_\_\_ /dth

4850  
1/24

For deals longer than 1 year please attach a separate sheet.

Comments: Provide "no notice" service to CGF on intraday basis per contract executed through ECNGC awarded to [redacted] pag 21

Link to deal sheet #: 67291 Is putted: \_\_\_\_\_

Page # 5B

10043003  
43-5  
1-1  
2

2  
3

4

5

Trader: MM Revision Date: 4/3/03

**Physical Trading Deal Change Sheet**

Original Deal #: 67296

Counterparty: CGF

Sale (Delivery) or  Purchase (Receipt)

Re-Print Confirm?  Yes or  No

CP Name Change (New): \_\_\_\_\_

\*\*\*Please only fill in the items below that are changing\*\*\*

**CHANGE FROM**

Flow dates: From: 1/18/03 To: 1/27/03

Company:	Deal Category:	Commodity:	Duration:	Availability:	Obligation:
<input type="checkbox"/> City Gas <input type="checkbox"/> Electric <input type="checkbox"/> Ethane <input type="checkbox"/> Heat <input type="checkbox"/> H2S <input type="checkbox"/> NGL <input type="checkbox"/> NGL Gas <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Unregulated <input type="checkbox"/> Oil System Sale <input type="checkbox"/> System Supply  <b>Deal Type:</b> <input checked="" type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Reference <input type="checkbox"/> Inbalance <input type="checkbox"/> Other	<input type="checkbox"/> Natural Gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<input type="checkbox"/> Non-reversible <input type="checkbox"/> Partial <input type="checkbox"/> Renewable	<b>Net Day:</b> <input type="checkbox"/> SPP <input type="checkbox"/> Firm Bid <input type="checkbox"/> Firm based <input type="checkbox"/> Non-mtg <input checked="" type="checkbox"/> Firm available <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority bid

Transporter: FBT

Quantity (dth/day): \_\_\_\_\_

Location: Market

**General Pricing:**

Base Amount: \_\_\_\_\_ + Adjust (+/-)

Price type:

<input type="checkbox"/> Cards	<input type="checkbox"/> BDA	<input type="checkbox"/> P-FCM	<input type="checkbox"/> LSO	<input type="checkbox"/> Storage
<input type="checkbox"/> Bid	<input type="checkbox"/> DDN	<input type="checkbox"/> LB	<input type="checkbox"/> HD	<input type="checkbox"/> Other
<input type="checkbox"/> Fixed	<input type="checkbox"/> LSO	<input type="checkbox"/> LSO	<input type="checkbox"/> Other	<input type="checkbox"/> Other

Price point: \_\_\_\_\_

**Daily volume & pricing:**

Day:																				
Qty:																				
Price:																				
Day:																				
Qty:																				
Price:																				
Day:																				
Qty:																				
Price:																				
Day:																				
Qty:																				
Price:																				

Comments: \_\_\_\_\_

Deal Link Number(s): \_\_\_\_\_

**CHANGE TO**

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

Company:	Deal Category:	Commodity:	Duration:	Availability:	Obligation:
<input type="checkbox"/> City Gas <input type="checkbox"/> Electric <input type="checkbox"/> Ethane <input type="checkbox"/> Heat <input type="checkbox"/> H2S <input type="checkbox"/> NGL <input type="checkbox"/> NGL Gas <input type="checkbox"/> Other	<input type="checkbox"/> Unregulated <input type="checkbox"/> Oil System Sale <input type="checkbox"/> System Supply  <b>Deal Type:</b> <input type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Reference <input type="checkbox"/> Inbalance <input type="checkbox"/> Other	<input type="checkbox"/> Natural Gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<input type="checkbox"/> Non-reversible <input type="checkbox"/> Partial <input type="checkbox"/> Renewable	<b>Net Day:</b> <input type="checkbox"/> SPP <input type="checkbox"/> Firm Bid <input type="checkbox"/> Firm based <input type="checkbox"/> Non-mtg <input type="checkbox"/> Firm available <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority bid

Transporter: \_\_\_\_\_

Quantity (dth/day): \_\_\_\_\_

Location: \_\_\_\_\_

**General Pricing:**

Base Amount: \_\_\_\_\_ + Adjust (+/-)

Price type:

<input type="checkbox"/> Cards	<input type="checkbox"/> BDA	<input type="checkbox"/> P-FCM	<input type="checkbox"/> LSO	<input type="checkbox"/> Storage
<input type="checkbox"/> Bid	<input type="checkbox"/> DDN	<input type="checkbox"/> LB	<input type="checkbox"/> HD	<input type="checkbox"/> Other
<input type="checkbox"/> Fixed	<input type="checkbox"/> LSO	<input type="checkbox"/> LSO	<input type="checkbox"/> Other	<input type="checkbox"/> Other

Price point: \_\_\_\_\_

**Daily volume & pricing:**

Day:																				
Qty:																				
Price:																				
Day:																				
Qty:																				
Price:																				
Day:																				
Qty:																				
Price:																				
Day:																				
Qty:																				
Price:																				

Comments: Gas recalled to serve load behind city gate

Deal Link Number(s): \_\_\_\_\_

PAGE 66

13/1/03

10043004

2

3

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-5  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-6**

**GAS SUPPLIER INVOICE**

**REDACTED IN FULL**

**Pg(s): ALL**



**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-7**

**GAS SUPPLIER INVOICE**

**REDACTED IN FULL**

**Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-8**

**GAS SUPPLIER INVOICE**

**REDACTED IN FULL**

**Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-9**

**GAS SUPPLIER INVOICE**

**REDACTED IN FULL**

**Pg(s): ALL**

Trader: MA Revision Date: 4-1-03  
 Counterparty: City Gas Co. Ga.  
 CP Name Change (New): 11-102/3-31-03

**Physical Trading Deal Change Sheet**  
 Sale (Delivery) or  Purchase (Receipt)

Original Deal #: 63988

Re-Print Confirm?  Yes or  No

\*\*\*Please only fill in the items below that are changing\*\*\*

CHANGE FROM

Flow dates: From: 3/19 To: 3/20

Company:	Deal Category:	Commodity:	Duration:	Availability:	Obligation:
<input type="checkbox"/> City Gas <input type="checkbox"/> Electric/Heat <input type="checkbox"/> Ethane <input type="checkbox"/> Fuel Gas <input checked="" type="checkbox"/> GULF <input type="checkbox"/> Heavy Crude <input type="checkbox"/> Liquefied Gas <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Industrial <input type="checkbox"/> Oil System Bids <input type="checkbox"/> System Supply <input type="checkbox"/> Other	<input type="checkbox"/> Natural Gas <input type="checkbox"/> Heating Oil <input type="checkbox"/> Other	<input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra-day	<input type="checkbox"/> Non-renewable <input type="checkbox"/> Perpetual <input type="checkbox"/> Renewable	Net Gas: <input type="checkbox"/> FFP <input type="checkbox"/> Capex <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm Flexibility: <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm
Deal Type:					
<input type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Inbalance <input type="checkbox"/> Other	<input type="checkbox"/> Option <input type="checkbox"/> Swap <input type="checkbox"/> Storage	<input type="checkbox"/> Swap <input type="checkbox"/> FPS <input type="checkbox"/> Steam supply	<input type="checkbox"/> Transfer <input type="checkbox"/> Cross Flow <input type="checkbox"/> Firm variable <input type="checkbox"/> Inflexible <input type="checkbox"/> Priority bid	<input type="checkbox"/> Group <input type="checkbox"/> N/A	Net Gas: <input type="checkbox"/> FFP <input type="checkbox"/> Capex <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm Flexibility: <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm

Transporter: FGT  
 Quantity (dth/day): \_\_\_\_\_  
 Location: MO-Burg

General Pricing:  
 Base Amount \_\_\_\_\_ + Adjust (+/-)  
 Price type:  
 Combo  F8  F-FOM  L2D  Storage  
 Lateral  OGA  LD  NBI  Other  
 Fuel  OOM  L2D  Myraa Taper

Daily volume & pricing:

Day:																			
Qty:																			
Price:																			
Day:																			
Qty:																			
Price:																			
Day:																			
Qty:																			
Price:																			

Comments: \_\_\_\_\_  
 Deal Link Number(s): \_\_\_\_\_

CHANGE TO:

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

Company:	Deal Category:	Commodity:	Duration:	Availability:	Obligation:
<input type="checkbox"/> City Gas <input type="checkbox"/> Electric/Heat <input type="checkbox"/> Ethane <input type="checkbox"/> Fuel Gas <input type="checkbox"/> GULF <input type="checkbox"/> Heavy Crude <input type="checkbox"/> Liquefied Gas <input type="checkbox"/> Other	<input type="checkbox"/> Industrial <input type="checkbox"/> Oil System Bids <input type="checkbox"/> System Supply <input type="checkbox"/> Other	<input type="checkbox"/> Natural Gas <input type="checkbox"/> Heating Oil <input type="checkbox"/> Other	<input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra-day	<input type="checkbox"/> Non-renewable <input type="checkbox"/> Perpetual <input type="checkbox"/> Renewable	Net Gas: <input type="checkbox"/> FFP <input type="checkbox"/> Capex <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm Flexibility: <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm
Deal Type:					
<input type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Inbalance <input type="checkbox"/> Other	<input type="checkbox"/> Option <input type="checkbox"/> Swap <input type="checkbox"/> Storage	<input type="checkbox"/> Swap <input type="checkbox"/> FPS <input type="checkbox"/> Steam supply	<input type="checkbox"/> Transfer <input type="checkbox"/> Cross Flow <input type="checkbox"/> Firm variable <input type="checkbox"/> Inflexible <input type="checkbox"/> Priority bid	<input type="checkbox"/> Group <input type="checkbox"/> N/A	Net Gas: <input type="checkbox"/> FFP <input type="checkbox"/> Capex <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm Flexibility: <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm

Transporter: \_\_\_\_\_  
 Quantity (dth/day): \_\_\_\_\_  
 Location: \_\_\_\_\_

General Pricing:  
 Base Amount \_\_\_\_\_ + Adjust (+/-)  
 Price type:  
 Combo  F8  F-FOM  L2D  Storage  
 Lateral  OGA  LD  NBI  Other  
 Fuel  OOM  L2D  Myraa Taper

Daily volume & pricing:

Day:																			
Qty:																			
Price:																			
Day:																			
Qty:																			
Price:																			
Day:																			
Qty:																			
Price:																			

Comments: REMOVED ACTUALS.  
 Deal Link Number(s): 64262

11-102

MARCH

10041378

11-102

Trader: MPL Revision Date: 1-21-03

Physical Trading Deal Change Sheet

Original Deal #: 63988

Counterparty: City Gas Co. Fla.

Sale (Delivery) or  Purchase (Receipt)

Re-Print Confirm?  Yes or  No

CP Name Change (New): \_\_\_\_\_

11-1-02 / 3-31-03

\*\*\*Please only fill in the items below that are changing\*\*\*

CHANGE FROM

Flow dates: From: 03/23 To: 03/23

<b>COMPANY:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Gasboration <input type="checkbox"/> Titan <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> NUNE <input type="checkbox"/> Valley Gas <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input checked="" type="checkbox"/> Unregulated <input type="checkbox"/> Oil System Sale <input type="checkbox"/> System Supply <b>Deal Type:</b> <input type="checkbox"/> Natural Purchase or Sale <input type="checkbox"/> Storage <input type="checkbox"/> Interchange <input type="checkbox"/> Other	<b>Commodity:</b> <input type="checkbox"/> Hydrogen <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Into day	<b>Availability:</b> <input checked="" type="checkbox"/> Non-optional <input type="checkbox"/> Peaking <input type="checkbox"/> Renewable	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> FFS <input type="checkbox"/> Firm based <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority bid <b>Electricity:</b> <input type="checkbox"/> Dispatch <input type="checkbox"/> Firm <input type="checkbox"/> Non-firm <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Storage <input type="checkbox"/> N/A <input type="checkbox"/> Priority bid
---	--	--	---	--	--

Transporter: FGT  
Quantity (dth/day): \_\_\_\_\_  
Location: NO Bay

**General Pricing:**  
Base Amount \_\_\_\_\_ + Adjust (+/-)  
Price type:  
 Double  
 Flat  
 FS  
 COA  
 DON  
 W-FOM  
 LD  
 L3D  
 NBI  
 Storage  
 Other  
Price point: \_\_\_\_\_

Daily volume & pricing:

Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									

Comments: \_\_\_\_\_  
Deal Link Number(s): \_\_\_\_\_

CHANGE TO

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>COMPANY:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Gasboration <input type="checkbox"/> Titan <input type="checkbox"/> North Carolina <input type="checkbox"/> NUNE <input type="checkbox"/> Valley Gas <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input type="checkbox"/> Unregulated <input type="checkbox"/> Oil System Sale <input type="checkbox"/> System Supply <b>Deal Type:</b> <input type="checkbox"/> Natural Purchase or Sale <input type="checkbox"/> Storage <input type="checkbox"/> Interchange <input type="checkbox"/> Other	<b>Commodity:</b> <input type="checkbox"/> Hydrogen <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Into day	<b>Availability:</b> <input type="checkbox"/> Non-optional <input type="checkbox"/> Peaking <input type="checkbox"/> Renewable	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> FFS <input type="checkbox"/> Firm based <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority bid <b>Electricity:</b> <input type="checkbox"/> Dispatch <input type="checkbox"/> Firm <input type="checkbox"/> Non-firm <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Storage <input type="checkbox"/> N/A <input type="checkbox"/> Priority bid
--	---	--	--	---	--

Transporter: \_\_\_\_\_  
Quantity (dth/day): \_\_\_\_\_  
Location: \_\_\_\_\_

**General Pricing:**  
Base Amount \_\_\_\_\_ + Adjust (+/-)  
Price type:  
 Double  
 Flat  
 FS  
 COA  
 DON  
 W-FOM  
 LD  
 L3D  
 NBI  
 Storage  
 Other  
Price point: \_\_\_\_\_

Daily volume & pricing:

Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									

Comments: FINAL ACTUAL Volume adjustment  
Due 10/3 DTH'S  
Deal Link Number(s): 104202

long 21 MARCH

98

13-2/14 NUI 10041377

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-11**

**GAS SUPPLIER INVOICE**

**REDACTED IN FULL**

**Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-14  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): 1**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-15**

**GAS SUPPLIER INVOICE**

**REDACTED IN FULL**

**Pg(s): ALL**



**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-16  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-17**

**GAS SUPPLIER INVOICE**

**REDACTED IN FULL**

**Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-18**

**GAS SUPPLIER INVOICE**

**REDACTED IN FULL**

**Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-19**

**GAS SUPPLIER INVOICE**

**REDACTED IN FULL**

**Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 43-5/1-20**

**GAS SUPPLIER INVOICE**

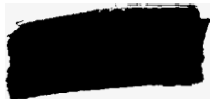
**REDACTED IN FULL**

**Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 44-1/1-1  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

Deal #69115



### Physical Trading Deal Sheet

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 4/11/03

Flow dates (entire term): From: 4/12 To: 4/14

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> North Carolina <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other _____	<b>Deal Category:</b> <input type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input checked="" type="checkbox"/> System Supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Non-Firm <input type="checkbox"/> Swap <input type="checkbox"/> N/A	
	<b>Deal Type:</b> <input checked="" type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other _____					<input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage	<input type="checkbox"/> Swap <input type="checkbox"/> SP3 <input type="checkbox"/> Stream supply

NUI Trader: Joe B

Counterparty:

Contact: Rick D'Argento

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount + Adjust (+/-) \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> FS	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L3D	<input type="checkbox"/> Storage
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> NGI	<input type="checkbox"/> Other
<input type="checkbox"/> Fixed	<input type="checkbox"/> GDM	<input type="checkbox"/> L2D	<input type="checkbox"/> Nymex trigger	

Price point: \_\_\_\_\_

2  
3

Monthly / Daily Quantity & Pricing: <small>(filled out on a monthly basis as term deals are priced) (filled out on a daily basis as daily deals are extended)</small>						
Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

*Handwritten notes in table:* 3000, 9000, 44-1, 1-1, PL

(if applicable)  
 Broker Name: \_\_\_\_\_

Broker rate: \_\_\_\_\_ /dth

Broker fee #: \_\_\_\_\_ /dth

4

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

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\_\_\_\_\_

44-1  
1-2

Link to deal sheet #: 55556

Inputted: \_\_\_\_\_

10048220

5

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 44-1/1-3  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**



Deal # 68755

# Physical Trading Deal Sheet

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 3/28/03 Flow dates (entire term): From: 4/1 To: 4/30

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> NUJEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input checked="" type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply  <b>Deal Type:</b> <input type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input checked="" type="checkbox"/> Recallable	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int  <b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Swap <input type="checkbox"/> N/A
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NUI Trader: Joe B

Counterparty: [Redacted]

Contact: Bill Murphy

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount [Redacted] + Adjust (+/-) [Redacted]

Price type:  
 Combo  FS  IF-FCM  L3D  Storage  
 Estimate  GDA  LD  NGI  Other  
 Fixed  GDM  L2D  Nymex trigger

Price point: 767 zone 1

Transporter: FG7 Quantity (dth/day): 10,000 Location: Mkt Area

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total
NOI	EB sold to FPL	10,000		GDA	Mark	
		x 30			April	
		300,000			on 44-1	
					1-4pa	

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth  
 Broker fee #: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Comments: [Redacted]

[Redacted]

[Redacted]

[Redacted] 10049283

Link to deal sheet #: \_\_\_\_\_

Inputted: \_\_\_\_\_

EB/TE /BASIS

Recall

44-1  
1-4pa

2  
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*I had the deal sheet  
but mes placed was \$10,000 per day*

Trader: JBFB Revision Date: 5/2/03

Physical Trading  
Deal Change Sheet

Original Deal #: 68755

Counterparty: \_\_\_\_\_

Sale (Delivery) or  Purchase (Receipt)

Re-Print Confirm?  Yes or  No

CP Name Change (New): \_\_\_\_\_

\*\*\*Please only fill in the items below that are changing\*\*\*

CHANGE FROM:

Flow dates: From: 4/1/03 To: 4/30/03

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethton <input type="checkbox"/> Elton <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> <b>NAUSE</b> <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other: _____	<b>Deal Category:</b> <input type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply <b>Deal Type:</b> <input type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Imbalance <input type="checkbox"/> Other: _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural Gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other: _____	<b>Duration:</b> <input checked="" type="checkbox"/> Hourly <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input checked="" type="checkbox"/> Non-relocatable <input type="checkbox"/> Peaking <input type="checkbox"/> Recalable	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm based <input type="checkbox"/> Firm based <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority bid <b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Swap <input type="checkbox"/> N/A
--	---	---	--	---	--

Transporter: \_\_\_\_\_

Quantity (dth/day): \_\_\_\_\_

Location: \_\_\_\_\_

**General Pricing:**

Base Amount \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_

Price type:  
 Combo  FS  W-FOM  L3D  Storage  
 Estimate  GDA  LD  NGI  Other  
 Fixed  GDM  L3D  Hymas trigger

Price point: zone 1 FGT

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8	9	10
Qty:										
Price:										
Day:	11	12	13	14	15	16	17	18	19	20
Qty:										
Price:										
Day:	21	22	23	24	25	26	27	28	29	30
Qty:										
Price:										

Comments: \_\_\_\_\_

Deal Link Number(s): \_\_\_\_\_

CHANGE FROM:

Flow dates: From: 4/1/03 To: 4/30/03

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethton <input type="checkbox"/> Elton <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> <b>NAUSE</b> <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other: _____	<b>Deal Category:</b> <input checked="" type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply <b>Deal Type:</b> <input type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Imbalance <input type="checkbox"/> Other: _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural Gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other: _____	<b>Duration:</b> <input checked="" type="checkbox"/> Hourly <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input checked="" type="checkbox"/> Non-relocatable <input type="checkbox"/> Peaking <input type="checkbox"/> Recalable	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm based <input type="checkbox"/> Firm based <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority bid <b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Swap <input type="checkbox"/> N/A
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Transporter: \_\_\_\_\_

Quantity (dth/day): \_\_\_\_\_

Location: \_\_\_\_\_

**General Pricing:**

Base Amount \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_

Price type:  
 Combo  FS  W-FOM  L3D  Storage  
 Estimate  GDA  LD  NGI  Other  
 Fixed  GDM  L3D  Hymas trigger

Price point: \_\_\_\_\_

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8	9	10
Qty:										
Price:										
Day:	11	12	13	14	15	16	17	18	19	20
Qty:										
Price:										
Day:	21	22	23	24	25	26	27	28	29	30
Qty:										
Price:										

Comments: price change

Deal Link Number(s): \_\_\_\_\_

*44-1  
1-492*

10049284

Inputted: \_\_\_\_\_

Deal #68757

Physical Trading Deal Sheet

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 3/28/03 Flow dates (entire term): From: 4/1 To: 4/30

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input checked="" type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input checked="" type="checkbox"/> Recallable	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int
<b>Deal Type:</b> <input checked="" type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other					
<input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage					
<input type="checkbox"/> Swap <input type="checkbox"/> SP3 <input type="checkbox"/> Stream supply					
<input type="checkbox"/> Transfer <input type="checkbox"/> Cross Pipe					
<input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm					
<input type="checkbox"/> Swap <input type="checkbox"/> N/A					

NUI Trader: Joe B

Counterparty: [Redacted]

Contact: Bill Murphy

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount [Redacted] + Adjust (+/-) [Redacted]

Price type:  
 Combo  FS  IF-FOM  L3D  Storage  
 Estimate  GDA  LD  NGI  Other  
 Fixed  GDM  L2D  Nymex trigger

Price point: FGT zone 2

Transporter: FGT Quantity (dth/day): 10,000 Location: Mkt A

Monthly / Daily Quantity & Pricing: (filled out on a monthly basis as term deals are priced)						
(filled out on a daily basis as daily deals are extended)						
Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total
		<u>10,000 x 30</u>		<u>Change in price</u>		
		<u>300,000</u>		<u>or 44-1</u>		
				<u>1-3p2</u>		
				<u>[Redacted]</u>		

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth  
 Broker fee #: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Comments: [Redacted]

EB/SE/BASU Rec'd Curve

[Redacted] 10049286

Link to deal sheet #: \_\_\_\_\_ Inputted: 44-1

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NUI Trader: JB

Revision Date: 5/2/03

Physical Trading Deal Change Sheet

Original Deal #: 68757

Counterparty: \_\_\_\_\_

Sale (Delivery) or  Purchase (Receipt)

Re-Print Confirm?  Yes  No

CP Name Change (New): \_\_\_\_\_

\*\*\*Please only fill in the items below that are changing\*\*\*

CHANGE FROM

Flow dates: From: 4/1/03 To: 4/30/03

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> NUES <input type="checkbox"/> Valley Gas <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input checked="" type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply	<b>Commodity:</b> <input type="checkbox"/> Natural Gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input checked="" type="checkbox"/> Non-negotiable <input type="checkbox"/> Peaking <input type="checkbox"/> Recreable	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm based <input type="checkbox"/> Firm based <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority bid <b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm
<b>Deal Type:</b>					
<input type="checkbox"/> Normal Purchase or Sale	<input type="checkbox"/> Option	<input type="checkbox"/> Swap	<input type="checkbox"/> Transfer	<input type="checkbox"/> Cross Pipe	
<input type="checkbox"/> Balance	<input type="checkbox"/> Park	<input type="checkbox"/> SPS	<input type="checkbox"/> Stream supply	<input type="checkbox"/> Swap	
<input type="checkbox"/> Imbalance	<input type="checkbox"/> Storage			<input type="checkbox"/> N/A	
<input type="checkbox"/> Other					

Transporter: \_\_\_\_\_

Quantity (dth/day): \_\_\_\_\_

Location: \_\_\_\_\_

**General Pricing:**

Base Amount \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_

**Price type:**

Combe  FS  IF-FOM  L3D  
 Estimate  GDA  LD  NOI  
 Fixed  GDM  L3D  NYmer trigger

Price point: FGT Zone 2

CHANGE FROM

Flow dates: From: 4/1/03 To: 4/30/03

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> NUES <input type="checkbox"/> Valley Gas <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input checked="" type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural Gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input type="checkbox"/> Non-negotiable <input type="checkbox"/> Peaking <input type="checkbox"/> Recreable	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm based <input type="checkbox"/> Firm based <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority bid <b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm
<b>Deal Type:</b>					
<input type="checkbox"/> Normal Purchase or Sale	<input type="checkbox"/> Option	<input type="checkbox"/> Swap	<input type="checkbox"/> Transfer	<input type="checkbox"/> Cross Pipe	
<input type="checkbox"/> Balance	<input type="checkbox"/> Park	<input type="checkbox"/> SPS	<input type="checkbox"/> Stream supply	<input type="checkbox"/> Swap	
<input type="checkbox"/> Imbalance	<input type="checkbox"/> Storage			<input type="checkbox"/> N/A	
<input type="checkbox"/> Other					

Transporter: \_\_\_\_\_

Quantity (dth/day): \_\_\_\_\_

Location: \_\_\_\_\_

**General Pricing:**

Base Amount \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_

**Price type:**

Combe  FS  IF-FOM  L3D  Storage  
 Estimate  GDA  LD  NOI  
 Fixed  GDM  L3D  NYmer trigger

Price point: \_\_\_\_\_

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Qty:								
Price:								
Day:	9	10	11	12	13	14	15	16
Qty:								
Price:								
Day:	17	18	19	20	21	22	23	24
Qty:								
Price:								
Day:	25	26	27	28	29	30	31	
Qty:								
Price:								

Comments: \_\_\_\_\_

Deal Link Number(s): \_\_\_\_\_

Daily volume & pricing:

Day:								
Qty:								
Price:								
Day:								
Qty:								
Price:								
Day:								
Qty:								
Price:								
Day:								
Qty:								
Price:								

Comments: price change

Deal Link Number(s): \_\_\_\_\_

44-1-502

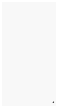
10049287

2

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**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 44-1/2-1  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**



**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 44-1/2-2  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

Deal # 64483

**Physical Trading Deal Sheet**

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 10/29/02 Flow dates (entire term): From: 10/30 To: 10/30

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> North Carolina <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input type="checkbox"/> Unregulated <input checked="" type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int
	<b>Deal Type:</b> <input checked="" type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other		<input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage	<input type="checkbox"/> Swap <input type="checkbox"/> SP3 <input type="checkbox"/> Stream supply	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Swap <input type="checkbox"/> N/A

Trader: Joe B

Counterparty: \_\_\_\_\_

Contact: Kelly Adams

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**  
 Base Amount [Redacted] + Adjust (+/-)

**Price type:**  
 Combo Estimate Fixed  
 FS GDA GDM  
 IF-FOM LD L2D  
 L3D NGI Nymex trigger  
 Storage Other

Price point: \_\_\_\_\_

2  
3

Transporter: FG7 Quantity (dth/day): 1600 Location: Magnet Withers

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth  
 Broker fee #: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_ Inputted: 43-1  
2-2  
1 [Redacted] 10040374 4

Deal # 644841

# Physical Trading Deal Sheet

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 10/29/02 Flow dates (entire term): From: 10/30 To: 10/30

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> North Carolina <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input type="checkbox"/> Unregulated <input checked="" type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply  <b>Deal Type:</b> <input checked="" type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other  <input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day  <input type="checkbox"/> Swap <input type="checkbox"/> SP3 <input type="checkbox"/> Stream supply	<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable  <input type="checkbox"/> Transfer <input type="checkbox"/> Cross Pipe	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int  <b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Swap <input type="checkbox"/> NA
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Trader: Joe B

Counterparty: [Redacted]

Contact: Kelly Adams

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount [Redacted] + Adjust (+/-) \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> FS	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L3D	<input type="checkbox"/> Storage
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> NGI	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Fixed	<input type="checkbox"/> GDM	<input type="checkbox"/> L2D	<input type="checkbox"/> Nymex trigger	

Price point: \_\_\_\_\_

Transporter: FG7 Quantity (dth/day): 4524 Location: CS 8

Monthly / Daily Quantity & Pricing: (filled out on a monthly basis as term deals are priced)							(if applicable) Broker Name:
(filled out on a daily basis as daily deals are extended)							
Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing			
From	To			Commodity	Basis	Total	
						4524	
						3089	
						7607	

For deals longer than 1 year please attach a separate sheet.

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_ Inputted: \_\_\_\_\_

10040375

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Deal # 64274

**Physical Trading Deal Sheet**

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 10/24/02

Flow dates (entire term): From: 10/25 To: 10/25

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> North Carolina <input type="checkbox"/> NUJEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other _____		<b>Deal Category:</b> <input type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply  <b>Deal Type:</b> <input checked="" type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other _____		<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____		<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day		<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int		<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Swap <input type="checkbox"/> N/A	
		<input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage		<input type="checkbox"/> Swap <input type="checkbox"/> SP3 <input type="checkbox"/> Stream supply		<input type="checkbox"/> Transfer <input type="checkbox"/> Cross Pipe							

**Trader:** Joe B

**Counterparty:** \_\_\_\_\_

**Contact:** Kelly Adams

**If new contact,**  
**Phone:** \_\_\_\_\_ **Fax:** \_\_\_\_\_

**General Pricing:**

Base Amount \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> FS	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L3D	<input type="checkbox"/> Storage
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> NGI	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Fixed	<input type="checkbox"/> GDM	<input type="checkbox"/> L2D	<input type="checkbox"/> Nymex trigger	

Price point: \_\_\_\_\_

Transporter: FGT Quantity (dth/day): 3093 Location: CS 8

Monthly / Daily Quantity & Pricing: (filled out on a monthly basis as term deals are priced) (filled out on a daily basis as daily deals are extended)						
Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
**Broker Name:** \_\_\_\_\_

**Broker rate:** \_\_\_\_\_ /dth

**Broker fee #:** \_\_\_\_\_ /dth

For deals longer than 1 year please attach a contract

**Comments:** \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

44-1  
 2-2  
 [Handwritten initials]

2  
3

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 44-1/2-3  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

Deal #63529,

**Physical Trading Deal Sheet**

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 9/30 Flow dates (entire term): From: 10/1 To: 10/1

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply  <b>Deal Type:</b> <input checked="" type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other  <input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day  <input type="checkbox"/> Swap <input type="checkbox"/> SP3 <input type="checkbox"/> Stream supply	<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable  <input type="checkbox"/> Transfer <input type="checkbox"/> Cross Pipe	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int  <b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm  <input type="checkbox"/> Swap <input type="checkbox"/> N/A
--	---	---	--	---	--

NUI Trader: MW

Counterparty: [Redacted]

Contact: CURT WOOD

If new contact, Phone: 918-591-5077 Fax: 918-585-9254

**General Pricing:**

Base Amount [Redacted] + Adjust (+/-) \_\_\_\_\_

Price type:  
 Combo  FS  IE-FOM  L3D  Storage  
 Estimate  GDA  LD  NGI  Other  
 Fixed  GDM  L2D  Nymex trigger

Price point: \_\_\_\_\_

Transporter: NXP Quantity (dth/day): 5000 Location: NICOR

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
 Broker Name: \_\_\_\_\_

Broker rate: \_\_\_\_\_ /dth

Broker fee #: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

$\frac{44-1}{2.3}$   
1

Inputted: \_\_\_\_\_

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 45-1/1  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s):1**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 45-1/2  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 45-1/3  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): 1**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 45-1/4  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 45-1/5  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): 1**



**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 45-1/6  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 45-1/7  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s):1**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 45-1/8  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 45-1/9  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): 1**

**NATURAL GAS SUPPLIER/CUSTOMER INFORMATION**

**PSC WORKPAPER NO. 45-1/10  
GAS SUPPLIER INVOICE  
REDACTED IN FULL  
Pg(s): ALL**

Deal Sheets for [redacted] Purchase from [redacted]

Deal # 64262

**Physical Trading Deal Sheet**

Sale or  Purchase

Print Confirm?  Yes or  No

2

Deal date: 10/27/02 Flow dates (entire term): From: 11/1/02 To: 3/31/03

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input checked="" type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply  <b>Deal Type:</b> <input checked="" type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other  <input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day  <input type="checkbox"/> Swap <input type="checkbox"/> SP3 <input type="checkbox"/> Stream supply	<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable  <input type="checkbox"/> Transfer <input type="checkbox"/> Cross Pipe	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int  <b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Swap <input type="checkbox"/> N/A
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**Trader:** Joe B

**Counterparty:** [redacted]

**Contact:** Sandy Payne

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**  
 Base Amount LD + Adjust (+/-) [redacted]

**Price type:**  
 Combo  FS  IF FOM  L3D  Storage  
 Estimate  GDA  LD  NGI  Other  
 Fixed  GDM  L2D  Nymex trigger

**Price point:** [redacted]

3  
4  
5

Transporter: FG7 Quantity (dth/day): 5500 Location: Mobile Bay

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(Zone 3)  
 (if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth  
 Broker fee #: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

**Comments:** EB/SE/  
(term deal)

Link to deal sheet #: \_\_\_\_\_

45-1  
TT

Inputted: \_\_\_\_\_

10041717 16

Trader: J. Barnes Revision Date: 4/17/03

Physical Trading Deal Change Sheet

Original Deal #: 64262

Counterparty: [Redacted]

Sale (Delivery) or  Purchase (Receipt)

Re-Print Confirm?  Yes or  No

CP Name Change (New): \_\_\_\_\_

11-1-02/3-31-03

\*\*\*Please only fill in the items below that are changing\*\*\*

CHANGE FROM

Flow dates: From: 12/1/02 To: 12/31/02

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethton <input type="checkbox"/> Elkhon <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> NUES <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input checked="" type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input type="checkbox"/> Non-schedule <input type="checkbox"/> Peaking <input type="checkbox"/> Recalable	<b>Obligation:</b> <b>Net Gas:</b> <input checked="" type="checkbox"/> GSP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm base load <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm
<b>Deal Type:</b> <input checked="" type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other		<input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage	<input type="checkbox"/> Swap <input type="checkbox"/> SP3 <input type="checkbox"/> Steam supply	<input type="checkbox"/> Transfer <input type="checkbox"/> Cross Pipe	<input type="checkbox"/> Swap <input type="checkbox"/> N/A	

Transporter: FGT  
Quantity (dth/day): \_\_\_\_\_  
Location: Mobile Bay

**General Pricing:**  
Base Amount \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_  
**Price type:**  
 Combo  FS  IF-POM  L3D  Storage  
 Estimate  GDA  LD  NGI  Other  
 Fixed  GDM  L2D  Nymex trigger  
Price point: \_\_\_\_\_

Daily volume & pricing:

Day:									
Qty:	5500								
Price:									
Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									
Day:									
Qty:							5500	170,500	
Price:									

Comments: \_\_\_\_\_  
Deal Link Number(s): \_\_\_\_\_

CHANGE TO

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethton <input type="checkbox"/> Elkhon <input type="checkbox"/> North Carolina <input type="checkbox"/> NUES <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input type="checkbox"/> Non-schedule <input type="checkbox"/> Peaking <input type="checkbox"/> Recalable	<b>Obligation:</b> <b>Net Gas:</b> <input type="checkbox"/> GSP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm base load <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm
<b>Deal Type:</b> <input type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other		<input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage	<input type="checkbox"/> Swap <input type="checkbox"/> SP3 <input type="checkbox"/> Steam supply	<input type="checkbox"/> Transfer <input type="checkbox"/> Cross Pipe	<input type="checkbox"/> Swap <input type="checkbox"/> N/A	

Transporter: \_\_\_\_\_  
Quantity (dth/day): \_\_\_\_\_  
Location: \_\_\_\_\_

**General Pricing:**  
Base Amount \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_  
**Price type:**  
 Combo  FS  IF-POM  L3D  Storage  
 Estimate  GDA  LD  NGI  Other  
 Fixed  GDM  L2D  Nymex trigger  
Price point: \_\_\_\_\_

Daily volume & pricing:

Day:									
Qty:	5500								
Price:									
Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									
Day:									
Qty:							5500	5498	170,498
Price:									

Comments: Reduce deal by 2 dthbs per FGT statement  
Deal Link Number(s): 63988/CGF

10041722

1  
2

3





Trader: M Revision Date: 4-1-03

**Physical Trading Deal Change Sheet**

Original Deal #: 64262

Counterparty: [REDACTED]

Sale (Delivery) or  Purchase (Receipt)

Re-Print Confirm?  Yes or  No

CP Name Change (New): \_\_\_\_\_

*Term*

11-1-02 / 3-31-03

\*\*\*Please only fill in the items below that are changing\*\*\*

**CHANGE FROM**

Flow dates: From: 3/19 To: 3/20

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> NUES <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other: _____	<b>Deal Category:</b> <input checked="" type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking <input type="checkbox"/> Recalable	<b>Obligation:</b> <input checked="" type="checkbox"/> SFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm based load <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority bid	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm
<b>Deal Type:</b>						
<input checked="" type="checkbox"/> Normal Purchase or Sale	<input type="checkbox"/> Option	<input type="checkbox"/> Swap	<input type="checkbox"/> Transfer	<input type="checkbox"/> Cross Pipe	<input type="checkbox"/> Swap	
<input type="checkbox"/> Balance	<input type="checkbox"/> Park	<input type="checkbox"/> SP3	<input type="checkbox"/> Stream supply	<input type="checkbox"/> Interruptible	<input type="checkbox"/> N/A	
<input type="checkbox"/> Imbalance	<input type="checkbox"/> Storage	<input type="checkbox"/> Stream supply	<input type="checkbox"/> Other	<input type="checkbox"/> Other	<input type="checkbox"/> Priority bid	

Transporter: FGT

Quantity (dth/day): \_\_\_\_\_

Location: MO-Bear

**General Pricing:**

Base Amount \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_

Price type:  
 Combo  FS  IF-FOM  L3D  Storage  
 Estimate  GDA  LD  NGI  Other  
 Fixed  GDM  L2D  Nymex trigger

Price point: \_\_\_\_\_

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	
Qty:																					
Price:																					
Day:																					
Qty:																					
Price:																					
Day:																					
Qty:																					
Price:																					
Day:																					
Qty:																					
Price:																					

**CHANGE TO**

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> North Carolina <input type="checkbox"/> NUES <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other: _____	<b>Deal Category:</b> <input type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking <input type="checkbox"/> Recalable	<b>Obligation:</b> <input type="checkbox"/> SFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm based load <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority bid	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm
<b>Deal Type:</b>						
<input type="checkbox"/> Normal Purchase or Sale	<input type="checkbox"/> Option	<input type="checkbox"/> Swap	<input type="checkbox"/> Transfer	<input type="checkbox"/> Cross Pipe	<input type="checkbox"/> Swap	
<input type="checkbox"/> Balance	<input type="checkbox"/> Park	<input type="checkbox"/> SP3	<input type="checkbox"/> Stream supply	<input type="checkbox"/> Interruptible	<input type="checkbox"/> N/A	
<input type="checkbox"/> Imbalance	<input type="checkbox"/> Storage	<input type="checkbox"/> Stream supply	<input type="checkbox"/> Other	<input type="checkbox"/> Other	<input type="checkbox"/> Priority bid	

Transporter: \_\_\_\_\_

Quantity (dth/day): \_\_\_\_\_

Location: \_\_\_\_\_

**General Pricing:**

Base Amount \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_

Price type:  
 Combo  FS  IF-FOM  L3D  Storage  
 Estimate  GDA  LD  NGI  Other  
 Fixed  GDM  L2D  Nymex trigger

Price point: \_\_\_\_\_

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	
Qty:																					
Price:																					
Day:																					
Qty:																					
Price:																					
Day:																					
Qty:																					
Price:																					
Day:																					
Qty:																					
Price:																					

Comments: REVISED ACTUALS

Deal Link Number(s): 63988

100417

1  
2

3

Trader: J. Boies Revision Date: 4/17/03

Physical Trading Deal Change Sheet

Original Deal #: 64262

Counterparty: [REDACTED]

Sale (Delivery) or  Purchase (Receipt)

Re-Print Confirm?  Yes or  No

CP Name Change (New):

11-1-02 / 3-31-03

\*\*\*Please only fill in the items below that are changing\*\*\*

*Term*

CHANGE FROM

Flow dates: From: 3/23/03 To: 3/23/03

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> NUJES <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input checked="" type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input checked="" type="checkbox"/> Non-receivable <input type="checkbox"/> Peeking <input type="checkbox"/> Receivable	<b>Obligation:</b> <b>Net Gas:</b> <input type="checkbox"/> GPP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm based <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int.	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm
<b>Deal Type:</b> <input checked="" type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other		<input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage	<input type="checkbox"/> Swap <input type="checkbox"/> SP3 <input type="checkbox"/> Stream supply	<input type="checkbox"/> Transfer <input type="checkbox"/> Cross Pipe	<input type="checkbox"/> Swap <input type="checkbox"/> N/A	

Transporter: \_\_\_\_\_

Quantity (dth/day): \_\_\_\_\_

Location: \_\_\_\_\_

**General Pricing:**

Base Amount \_\_\_\_\_ + Adjust (+/-)

**Price type:**

<input type="checkbox"/> Combe	<input type="checkbox"/> FS	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L30	<input type="checkbox"/> Storage
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> NGI	<input type="checkbox"/> Other
<input type="checkbox"/> Fixed	<input type="checkbox"/> GDM	<input type="checkbox"/> L20	<input type="checkbox"/> Nymex Wager	

Price point: \_\_\_\_\_

Daily volume & pricing:

Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									

Comments: \_\_\_\_\_

Deal Link Number(s): \_\_\_\_\_

CHANGE TO

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> North Carolina <input type="checkbox"/> NUJES <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input type="checkbox"/> Non-receivable <input type="checkbox"/> Peeking <input type="checkbox"/> Receivable	<b>Obligation:</b> <b>Net Gas:</b> <input type="checkbox"/> GPP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm based <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int.	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm
<b>Deal Type:</b> <input type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other		<input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage	<input type="checkbox"/> Swap <input type="checkbox"/> SP3 <input type="checkbox"/> Stream supply	<input type="checkbox"/> Transfer <input type="checkbox"/> Cross Pipe	<input type="checkbox"/> Swap <input type="checkbox"/> N/A	

Transporter: \_\_\_\_\_

Quantity (dth/day): \_\_\_\_\_

Location: \_\_\_\_\_

**General Pricing:**

Base Amount \_\_\_\_\_ + Adjust (+/-)

**Price type:**

<input type="checkbox"/> Combe	<input type="checkbox"/> FS	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L30	<input type="checkbox"/> Storage
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> NGI	<input type="checkbox"/> Other
<input type="checkbox"/> Fixed	<input type="checkbox"/> GDM	<input type="checkbox"/> L20	<input type="checkbox"/> Nymex Wager	

Price point: \_\_\_\_\_

Daily volume & pricing:

Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									

Comments: reduce key 868; total billing per FGT was 168,960 dth.

Deal Link Number(s): 63988/CGF

10041718

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3

NUI Trader: NR Revision Date: 4-21-03

**Physical Trading  
Deal Change Sheet**

Original Deal #: 64262

Counterparty: [Redacted]

Sale (Delivery) or  Purchase (Receipt)

Re-Print Confirm?  Yes or  No

2

*Term Deal*

CP Name Change (New): \_\_\_\_\_

\*\*\*Please only fill in the items below that are changing\*\*\*

11-1-02 / 3-31-03

CHANGE FROM:

Flow dates: From: 03/23 To: 03/23

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethton <input type="checkbox"/> Eliton <input type="checkbox"/> North Carolina <input checked="" type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input checked="" type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking <input type="checkbox"/> Recalable	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Firm feed <input type="checkbox"/> Firm base load <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int <b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm
<b>Deal Type:</b> <input checked="" type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other		<input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage	<input type="checkbox"/> Swap <input type="checkbox"/> SP3 <input type="checkbox"/> Stream supply	<input type="checkbox"/> Transfer <input type="checkbox"/> Cross Pipe	<input type="checkbox"/> Swap <input type="checkbox"/> N/A

Transporter: FGT

Quantity (dth/day): \_\_\_\_\_

Location: MO-Burg

**General Pricing:**  
Base Amount \_\_\_\_\_ + Adjust (+/-)

**Price type:**  
 Combe  Estimate  Fixed  FS  GDA  GDM  F-FOM  LD  L2D  L3D  NGI  Nymex trigger  Storage  Other

Price point: \_\_\_\_\_

**Daily volume & pricing:**

Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									
Day:									
Qty:								4602	
Price:									
Day:									
Qty:									
Price:									

CHANGE TO:

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethton <input type="checkbox"/> Eliton <input type="checkbox"/> North Carolina <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Virginia Gas <input type="checkbox"/> Other	<b>Deal Category:</b> <input type="checkbox"/> Unregulated <input type="checkbox"/> Off System Sale <input type="checkbox"/> System Supply	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking <input type="checkbox"/> Recalable	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm feed <input type="checkbox"/> Firm base load <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int <b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm
<b>Deal Type:</b> <input type="checkbox"/> Normal Purchase or Sale <input type="checkbox"/> Balance <input type="checkbox"/> Imbalance <input type="checkbox"/> Other		<input type="checkbox"/> Option <input type="checkbox"/> Park <input type="checkbox"/> Storage	<input type="checkbox"/> Swap <input type="checkbox"/> SP3 <input type="checkbox"/> Stream supply	<input type="checkbox"/> Transfer <input type="checkbox"/> Cross Pipe	<input type="checkbox"/> Swap <input type="checkbox"/> N/A

Transporter: \_\_\_\_\_

Quantity (dth/day): \_\_\_\_\_

Location: \_\_\_\_\_

**General Pricing:**  
Base Amount \_\_\_\_\_ + Adjust (+/-)

**Price type:**  
 Combe  Estimate  Fixed  FS  GDA  GDM  F-FOM  LD  L2D  L3D  NGI  Nymex trigger  Storage  Other

Price point: \_\_\_\_\_

**Daily volume & pricing:**

Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									
Day:									
Qty:									
Price:									

Comments: \_\_\_\_\_

Comments: FINAL Actual Volume decrease by 6603 DTH'S

Deal Link Number(s): \_\_\_\_\_

Deal Link Number(s): 63988

3

10041719

COMPANY: CITY GAS CO PGA  
 TITLE: CO -OP PURCHASES  
 PERIOD: YEAR END 2003  
 DATE: JULY 14, 2004  
 AUDITOR: RKY

WP 45

We asked for a list of City Gas purchases from [redacted] through the co-op. The company did not provide this list. However, the information provided showed one deal where City purchased through the co-op in 2003.

City Gas purchased 5500 dth/day from 11/1/02 through 3/31/03. The purchase price [redacted] in November and [redacted] the rest of the months.

EB deal sheet 64262 shows the purchase by [redacted] of gas sold to City on 64040. Deal sheet 64262 shows that [redacted] purchased the gas from [redacted]. The invoices show that EB paid the following for the gas during this deal.

PURCHASE BY NUIEB from [redacted]			Purchase by City from [redacted]		
Date	MMBTU	Price	Date	MMBTU	Price

NYMEX  
 Plus .025

49706	Nov 02	165,000	[redacted]	[redacted]	--- Nov 02	165,000	[redacted]	(0.03500)
49706	Dec 02	170,498	[redacted]	[redacted]	--- Dec 02	170,500	[redacted]	(0.19500)
49706	Jan 03	168,987	[redacted]	[redacted]	--- Jan 03	168,987	[redacted]	0.65300
49706	Feb 03	154,000	[redacted]	[redacted]	--- Feb 03	154,000	[redacted]	1.32500
49706	March 03	168,297	[redacted]	[redacted]	--- March 03	168,297	[redacted]	4.79800

826,784

154,609

Part of Steve Anderson's analysis  
 61-2

Even though this calculation shows a loss in total to [redacted], we cannot tell whether [redacted] purchased a hedging contract for this deal and in effect did not lose money.

If we go with Liberty's assessment that City should get the same profit margin as [redacted], that the volumes purchased through the co-op at [redacted] = \$154,609.

We could get the [redacted] 10K for fye 2003 and calculate the margin for FYE 2003 and apply this amount to the volumes.

Subsequently, we obtained Steve Anderson's analysis which took into account the \$26,784 volumes from 11/02 thru 3/03 above.



City Gas  
PGA  
RCA: #04-43-4-2 Dkt: #040003-GU  
TYE: 12/31/03

*10/25/04*

Title: ████████ transaction

*B 8/24/04*

**AUDIT DISCLOSURE 5**

**SUBJECT: ██████████ TRANSACTION**

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*1-4/04*  
*2*

**STATEMENT OF FACTS:** Elizabethtown Gas Company was involved in a deferred payment agreement with ██████████ in 2001. Elizabethtown Gas was asked by ██████████ to advance payments before their due date because of ██████████'s need for cash. In November 2001 a settlement was negotiated with ██████████. According to information from Stier Anderson, Elizabethtown owed ██████████ \$49,792,664 in deferred payments. ██████████ owed NUI Utilities and NUIEB a total of \$5,539,277 for a net balance of \$44,253,387. The amount actually paid to ██████████ was \$42,900,000, resulting in a profit to NUIEB of \$1,353,387. Part of the \$5,539,277 was \$72,500 owed to City Gas.

*1*

In our interviews with Liberty Consulting and Stier Anderson, we asked if either found any references to City Gas in their analysis of the ██████████ deferred payment agreement transaction with Elizabethtown Gas Company. Both said that City Gas was not a part of the transaction. However, as stated above, City Gas was involved in the settlement. At the time of the settlement, ██████████ owed City Gas \$72,500. According to Stier Anderson, this was never credited to City Gas.

**OPINION:** City Gas should be given credit for the \$72,500 and that amount returned to the customers.

City Gas  
PGA  
RCA: #04-43-4-2 Dkt: #040003-GU  
TYE: 12/31/03

Title: [REDACTED] (1/2/04)

6/5/24/04  
1/11/04  
8/25/04

COMPANY: CITY GAS FLORIDA  
TITLE: SUMMARY OF INTERVIEWS WITH LIBERTY AND  
STIER ANDERSON  
DATE: JULY 13, 2004  
AUDITOR: RKY

2  
E. [REDACTED] SETTLEMENT

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The detail of the [REDACTED] situation and settlement is attached on WP 57-  
Both Liberty and Stier say that the deal was between [REDACTED] and ETG and  
that City was not involved in the deal. However, City was involved in  
the settlement. Stier informed us that at the settlement City was owed  
money by [REDACTED]. This became part of the settlement and City was  
never credited with the amount of \$72,500.

Prepare a work paper section explaining the settlement and recommend  
that City Gas rate payers be refunded the \$72,500.

63-1





# **CONTRACTUAL DATA**

CONFIDENTIAL

## Transaction Confirmation

This Transaction Confirmation shall confirm the Transaction agreed to on November 26, 2002 and binding between NUI Utilities, Inc. ("Buyer") and regarding the firm purchase and sale of Gas under the following terms and conditions. Buyer to purchase and receive and [REDACTED] (Seller) to sell and deliver.

### PERIOD OF DELIVERY

- The Initial Term of the Period of Delivery shall begin on December 1, 2002 and end on December 31, 2007, unless mutually agreed by both parties to terminate earlier.
- The Period of Delivery shall continue for successive one year periods at the conclusion of the Initial Term unless either party provides written notice to the other party of its intent to terminate the Period of Delivery not less than three (3) years prior to the conclusion of the Initial Term of any anniversary thereof. Notwithstanding the foregoing, the Period of Delivery may not and shall not be extended beyond December 31, 2009, unless otherwise mutually agreed. For example, to terminate the Period of Delivery on December 31, 2006, the party seeking termination would have to provide written notification to the other party no later than December 31, 2003. Any extension must be in consecutive years (i.e., a party cannot skip a year and reinstitute this Transaction Confirmation in the following year)

### PERFORMANCE OBLIGATION

- Firm, variable quantity, in accordance with Buyer's nomination, subject to any restrictions placed on deliveries to a secondary delivery point imposed by Florida Gas Transmission Company ("FGT"). Buyer has no minimum purchase obligation.

### CONTRACT QUANTITIES

- Subject to the terms of this section and the Nomination and Scheduling section below, on any Gas Day or Gas Days during each Season set forth below, Seller will Schedule, sell and deliver to Buyer the quantity of gas nominated by Buyer ("Buyer's Requested Quantity") up to the following Maximum Daily Quantities (MAXDQ), as required to serve Buyer's native load:

EB Contract

43-2  
5-1  
5

# CONFIDENTIAL

<u>Season</u>	<u>Maximum Daily Quantity</u>
• April:	5,000 MMBtu/day
• May through September:	3,700 MMBtu/day
• October:	4,000 MMBtu/day
• November through March:	9,700 MMBtu/day

On any Gas Day Buyer has the right, but not the obligation, to purchase and receive, and Seller has the obligation to Schedule, sell and deliver Buyer's Requested Quantity equal to the sum of (1) up to 5,000 MMBtus of the Maximum Daily Quantity on any Gas Day or Gas Days in the months of November through March, and up to 50% of the Maximum Daily Quantity on any Gas Day or Gas Days in the months of April through October plus (2) the lower of (a) or (b) below during the applicable Season.

- (a)
- |                           |                           |
|---------------------------|---------------------------|
| • April:                  | up to 2,500 MMBtu/Day     |
| • May through September:  | up to 1,850 MMBtu/Day     |
| • October:                | up to 2,000 MMBtu/Day     |
| • November through March: | up to 4,700 MMBtu/Day, or |

(b) The sum of

- 263 MMBtu multiplied by the Heating Degree Days ("HDD") at Daytona Airport on the Gas Day of delivery
- 180 MMBtu multiplied by the HDD at Miami International Airport on the Gas Day of delivery

Buyer reserves the right to adjust the quantities stated above (263 MMBtu and/or 180 MMBtu) upward or downward on an annual basis on each April 1, provided however that any such adjustments will not result in any increase in the Maximum Daily Quantities.

## NOMINATION AND SCHEDULING

Subject to the nomination and scheduling requirements of Florida Gas Transmission Company (FGT), on any Gas Day, Buyer may request, and Seller shall Schedule and make, firm delivery to the Delivery Points of Buyer's Requested Quantity upon two hours notice from Buyer to Seller.

## CONTRACT PRICE

The Contract Price payable by Buyer to Seller shall consist of:

### A. DEMAND CHARGE

- A monthly Demand Charge equal to the product of (1) [REDACTED] times (2) the Maximum Daily Contract Quantity applicable to such month, times (3) the number of days in the applicable month.

**B. VARIABLE CHARGES**

On Gas Days when gas is sold and delivered under this Confirmation, Buyer will pay Seller the following charges for each MMBtu of gas sold and delivered:

**1. Transportation Charges**

A Transportation Charge equal to the sum of (1) the Base Rate, plus (2) Variable Transportation Charges, as set forth below

[REDACTED]

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• [REDACTED] d.  
[REDACTED] FGT  
[REDACTED]  
[REDACTED] d  
• [REDACTED] charges prior to the  
[REDACTED]  
[REDACTED]  
[REDACTED]

Plus

**(a) Variable Transportation Charges**

- A Variable Transportation Charge equal to the variable transportation charges (Fuel, Commodity, and applicable Surcharges) set forth in FGT's FERC Tariff, for FGT's FTS-1 rate schedule, or successor rate schedule thereto.

Plus

**2. Gas Cost Charge**

For each MMBtu of Gas nominated by Buyer and sold and delivered by Seller, Buyer shall pay Seller a Gas Cost Charge calculated as follows:

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[REDACTED]  
[REDACTED] FGT's  
[REDACTED] price of gas for the day of delivery  
[REDACTED] of the Gas Buyer's  
[REDACTED] publication and reference  
[REDACTED]

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[REDACTED]

**DELIVERY POINTS**

- The various interconnections of the facilities of Buyer with the facilities of FGT as nominated to Seller by Buyer.

**SPECIAL CONDITIONS**


- None

This Transaction Confirmation is being provided pursuant to and in accordance with the Master Natural Gas Purchase Contract in effect between Buyer and NUI Energy Brokers, Inc. dated September 29, 2000 (the "Agreement") and constitutes part of and is subject to all of the terms and provisions of such Agreement. All capitalized terms used herein, but not defined, shall have the meanings set forth in the Agreement.

**NUI Utilities, Inc.**

**NUI Energy Brokers, Inc. (Seller)**

By: 

By: 

Title: Thomas E. Smith  
Director, Energy Planning

Title: Stan Brownell  
President

Date: November 26, 2002

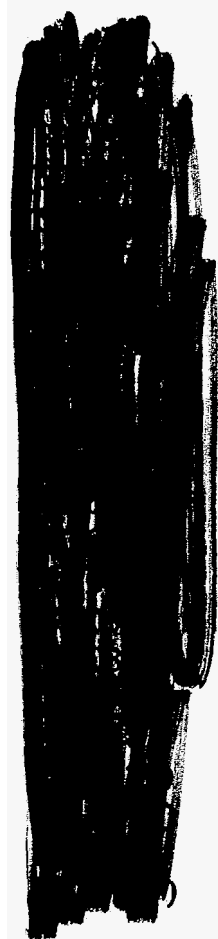
Date: November 26, 2002

**SCHEDULE A**

**Month**

**Seasonal Adjustment  
Factor/MMbtu**

November 1, 2002 - February 28, 2003:  
March 1, 2003 - March 31, 2003:  
April 1, 2003 - October 31, 2003:  
November 1, 2003 - December 31, 2003:  
January 1, 2004 - March 31, 2004:  
April 1, 2004 - October 31, 2004:  
November 1, 2004 - December 31, 2004:  
January 1, 2005 - March 31, 2005:  
April 1, 2005 - October 31, 2005:  
November 1, 2005 - December 31, 2005:  
January 1, 2006 - March 31, 2006:  
April 1, 2006 - October 31, 2006:  
November 1, 2006 - December 31, 2006:  
January 1, 2007 - March 31, 2007:  
April 1, 2007 - October 31, 2007:  
November 1, 2007 - December 31, 2007:  
January 1, 2008 - March 31, 2008:  
April 1, 2008 - October 31, 2008:  
November 1, 2008 - December 31, 2008:  
January 1, 2009 - March 31, 2009:  
April 1, 2009 - October 31, 2009:  
November 1, 2009 - December 31, 2009:



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CONTRACT between [REDACTED] and NUI CORP. (d/b/a City Gas)

$$\frac{43-2}{5-1}$$

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$$\frac{6}{6}$$

# CONFIDENTIAL

## CONFIRMATION

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This Confirmation shall confirm the Transaction agreed to on 3/27/00 2000 and binding between NUI Corporation ("Customer") and [REDACTED] regarding the firm purchase and sale of Gas under the following terms and conditions. Customer to purchase and receive (Buyer) and [REDACTED] to sell and deliver (Seller). Transaction number \_\_\_\_\_.

### PERIOD OF DELIVERY

- The Initial Term of the Period of Delivery shall begin on April 1, 2000 and end on December 31, 2005, unless mutually agreed by both parties to terminate earlier.
- The Period of Delivery shall continue for successive one year periods at the conclusion of the Initial Term unless either party provides written notice to the other party of its intent to terminate the Period of Delivery not less than three (3) years prior to the conclusion of the Initial Term of any anniversary thereof. Notwithstanding the foregoing, the Period of Delivery may not and shall not be extended beyond December 31, 2009, unless otherwise mutually agreed. For example, to terminate the Period of Delivery on December 31, 2006, the party seeking termination would have to provide written notification to the other party no later than December 31, 2003. Any extension must be in consecutive years (i.e., a party cannot skip a year and reinstitute this Confirmation in the following year)

### PERFORMANCE OBLIGATION

- Firm, variable quantity, in accordance with Buyer's nomination, subject to any restrictions placed on deliveries to a secondary delivery point imposed by Florida Gas Transmission Company ("FGT"). Buyer has no minimum purchase obligation.

### CONTRACT QUANTITIES

- Subject to the terms of this section and the Nomination and Scheduling section below, on any Gas Day or Gas Days during each Season set forth below, Seller will Schedule, sell and deliver to Buyer the quantity of gas nominated by Buyer ("Buyer's Requested Quantity") up to the following Maximum Daily Quantities (MAXDQ), as required to serve Buyer's native load:

5 [REDACTED]



# CONFIDENTIAL

<u>Season</u>	<u>Maximum Daily Quantity</u>
• April:	5,000 MMBtu/day
• May through September:	3,700 MMBtu/day
• October:	4,000 MMBtu/day
• November through March:	9,700 MMBtu/day

On any Gas Day Buyer has the right, but not the obligation, to purchase and receive, and Seller has the obligation to Schedule, sell and deliver Buyer's Requested Quantity equal to the sum of (1) up to 5,000 MMBtus of the Maximum Daily Quantity on any Gas Day or Gas Days in the months of November through March, and up to 50% of the Maximum Daily Quantity on any Gas Day or Gas Days in the months of April through October plus (2) the lower of (a) or (b) below during the applicable Season.

- (a)
- April: up to 2,500 MMBtu/Day
  - May through September: up to 1,850 MMBtu/Day
  - October: up to 2,000 MMBtu/Day
  - November through March: up to 4,700 MMBtu/Day, or

- (b) The sum of
- 263 MMBtu multiplied by the Heating Degree Days ("HDD") at Daytona Airport on the Gas Day of delivery
  - 180 MMBtu multiplied by the HDD at Miami International Airport on the Gas Day of delivery

Buyer reserves the right to adjust the quantities stated above (263 MMBtu and/or 180 MMBtu) upward or downward on an annual basis on each April 1, provided however that any such adjustments will not result in any increase in the Maximum Daily Quantities.

## NOMINATION AND SCHEDULING

Subject to the nomination and scheduling requirements of Florida Gas Transmission Company (FGT), on any Gas Day, Buyer may request, and Seller shall Schedule and make, firm delivery to the Delivery Points of Buyer's Requested Quantity upon two hours notice from Buyer to Seller.

TRIGGER PRICE  Yes:  No

EFP/ADP  Yes:  No

## CONTRACT PRICE

The Contract Price payable by Buyer to Seller shall consist of:

2 [Redacted]

# CONFIDENTIAL

## A. DEMAND CHARGE

2

- A monthly Demand Charge equal to the product of (1) [REDACTED]nes (2) the Maximum Daily Contract Quantity applicable to such month, times (3) the number of days in the applicable month.

## B. VARIABLE CHARGES

On Gas Days when gas is sold and delivered under this Confirmation, Buyer will pay Seller the following charges for each MMBtu of gas sold and delivered:

### 1. Transportation Charges

A Transportation Charge equal to the sum of (1) the Base Rate, plus (2) Variable Transportation Charges, as set forth below

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[REDACTED]

- [REDACTED]
- [REDACTED]

Plus

### (a) Variable Transportation Charges

- A Variable Transportation Charge equal to the variable transportation charges (Fuel, Commodity, and applicable Surcharges) set forth in FGT's FERC Tariff, for FGT's FTS-1 rate schedule, or successor rate schedule thereto.

Plus

14

[REDACTED]

# CONFIDENTIAL

## 2. Gas Cost Charge

For each MMBtu of Gas nominated by Buyer and sold and delivered by Seller, Buyer shall pay Seller a Gas Cost Charge calculated as follows:

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Gas Cost Charge = Delivery Point

Seller must notify Buyer by the fifth business day of each month as to the month ending inventory cost of distillate fuel oil for the facility that will be used as the reference in the calculation of the Difference.

### DELIVERY POINTS

- The various interconnections of the facilities of Buyer with the facilities of FGT as nominated to Seller by Buyer.

### SPECIAL CONDITIONS

# CONFIDENTIAL

- None

This Confirmation is being provided pursuant to and in accordance with the Master Firm Purchase/Sale Agreement dated April 1, 1999 and in effect between Customer and [REDACTED] (the "Agreement") and constitutes part of and is subject to all of the terms and provisions of such Agreement. All capitalized terms used herein, but not defined, shall have the meanings set forth in the Agreement. [REDACTED] does hereby adopt its letterhead, including its address as its signature in respect of the identification of [REDACTED] and the authentication by [REDACTED] of this Confirmation. Any objection of Customer to this Confirmation must be made by written notice to [REDACTED] prior to the Confirm Deadline as agreed and defined in the Agreement.

NUI Corporation

[REDACTED]

By: [Signature]  
 Title: Director Energy Planning  
 Date: 3/28/00

By: [REDACTED]  
 Title: [REDACTED] General Manager  
 Date: 3/27/00 [REDACTED]

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[REDACTED]

MASTER FIRM PURCHASE/SALE AGREEMENT

Energy Solutions L.P., a Delaware limited partnership and NUI Corporation, a New Jersey corporation ("Customer"), referred to collectively as the "Parties," enter into this Master Firm Purchase/Sale Agreement (together with all Transactions, collectively, this "Agreement") effective as of the 1st day of April, 1999 (the "Effective Date"). The General Provisions set forth in Appendix "1" shall apply to this Agreement.

ARTICLE 1. TERM This Agreement shall govern all Transactions for the firm purchase or sale of gas and be in effect for a term of one year from the Effective Date and continue in effect from Month to Month thereafter, unless terminated by either Party upon 30 Days prior written notice to the other Party; provided, this Agreement shall continue to apply to all Transactions then in effect until all Transactions are completed. Termination of this Agreement in all instances shall be subject to Section 8.4.

ARTICLE 2. SCOPE OF AGREEMENT 2.1. Applicability and Customer from time to time during the term hereof may, but are not obligated to, enter into Transactions for the firm purchase and sale of Gas to which this Agreement shall apply. Each Transaction shall be effectuated and evidenced as set forth in this Article 2 and shall constitute a part of this Agreement and all Transactions, together with this Agreement, shall constitute a single integrated agreement. Each Transaction shall be construed as one with this Agreement and any discrepancy between this Agreement and a Transaction shall be resolved in favor of the Transaction. Each Transaction shall provide whether the Transaction is based upon DCQ quantity obligations or MinMQ or MinDQ and MaxDQ quantity obligations as defined in Appendix "1".

2.2. Transaction Procedures. Any Transactions entered into using these procedures are valid and enforceable contracts and are to the mutual benefit of the Parties. Any Transaction may be formed and effectuated orally as evidenced by a recorded telephone conversation between the Parties occurring on any Business Day whereby a bid and offer and acceptance of the terms shall constitute the agreement of the Parties. The Parties agree that they shall be legally bound by each such Transaction from the time it is entered into and acknowledge that each Party will rely thereon in doing business related to the Transaction. The recorded telephone conversation ("Transaction Tape") is adopted by the Parties as a means by which a Transaction is reduced to tangible form and the Parties to a Transaction are identified and authenticate a Transaction. Any Transaction formed and effectuated pursuant to the foregoing shall be considered to be a "writing" or "in writing" and to have been "signed" and any Transaction Tape shall be considered to constitute an "original" document evidencing the Transaction. The Parties agree not to contest or assert a defense to the validity or enforceability of telephonic Transactions entered into in accordance with the above procedure. On or promptly following the day of such Transaction, will send Customer, either by facsimile or by mail, a written paper-based Confirmation of the Transaction in the form of Exhibit B. Customer will promptly confirm the accuracy of, or request the correction of, the Confirmation. If any dispute arises as to whether an error exists in a written Confirmation the Parties shall, in good faith, attempt to resolve the dispute; provided however, that any discrepancy which exists between the terms set forth in a fully executed Confirmation and those either recorded on a Transaction Tape or set forth in this Agreement, shall be resolved in favor of the terms of the fully executed Confirmation. If Customer fails to accept or dispute the Confirmation in the manner set forth above within two (2) Business Days after it was effectively received by Customer, the Confirmation shall be deemed to correctly reflect the Parties' agreement on the terms of the Transaction referred to therein, absent manifest error. Each Party consents to and has obtained any necessary consent of its trading and marketing personnel to the recording of such telephone conversations without any further notice. The Parties agree that upon the request of

either Party the other Party will provide it with copies of any Transaction Tapes it may have retained that relate to the Transaction. Any such recordings may be submitted in evidence in any action or proceeding related to this Agreement or any Transaction. No Transaction shall be vitiated should a malfunction occur in equipment regularly utilized for recording Transactions, and in such event, the Transaction shall be evidenced by the contemporaneous written and computer records of the Parties concerning the Transaction.

ARTICLE 3. QUANTITY OBLIGATIONS 3.1. Seller's Sales Obligation. Seller shall Schedule, or cause to be Scheduled, at the Delivery Point(s) on a firm basis each Gas Day a quantity of Gas equal to the quantity properly requested by Buyer up to the DCQ or MaxDQ, if applicable ("Buyer's Requested Quantity"). Unless otherwise agreed nothing in this Agreement, shall require or permit either Party to Schedule Gas at a point other than a Delivery Point or in excess of the DCQ, Maximum Daily Delivery Point Quantity or MaxDQ, as applicable.

3.2. Seller's Failure to Schedule. If on any Gas Day Seller fails to Schedule Buyer's Requested Quantity, then such occurrence shall constitute a "Seller's Deficiency Default" and "Seller's Deficiency Quantity" shall be the numerical difference between Buyer's Requested Quantity and the amount of Gas Scheduled for such Gas Day. In the event of a Seller's Deficiency Default, Seller shall pay Buyer the sum of the following: (i) an amount equal to the product of the Seller's Deficiency Quantity multiplied by the Replacement Price Differential, plus (ii) liquidated damages equal to \$0.15 per MMBtu multiplied by Seller's Deficiency Quantity to cover Buyer's administrative and operational costs. During any Month in which Seller's nonperformance continues for a period of five (5) consecutive Gas Days Buyer may elect upon notice to Seller, without liability, not to recommence Scheduling Gas hereunder for the remainder of such Month, but for no longer period. Subject to set-off pursuant to Section 3.5, payment to Buyer shall be made on the later of the 25th Day of the Month or ten (10) days after Seller receives Buyer's statement for same.

3.3. Buyer's Purchase Obligation. Buyer shall Schedule, or cause to be Scheduled, at the Delivery Point(s) on a firm basis each Gas Day a quantity of Gas equal to the DCQ; provided, (i) if the MinMQ is applicable to a Transaction, Buyer shall Schedule, or cause to be Scheduled, at the Delivery Point(s) on a firm basis each Month a minimum quantity of Gas equal to the MinMQ and (ii) if the MinDQ is applicable to a Transaction, Buyer shall Schedule, or cause to be Scheduled, at the Delivery Point(s) on a firm basis each Day a minimum quantity of Gas equal to the MinDQ.

3.4. Buyer's Failure to Schedule. If on any Gas Day Buyer fails to Schedule the DCQ or MinDQ, if applicable, then such occurrence shall constitute a "Buyer's Deficiency Default" and "Buyer's Deficiency Quantity" shall be the numerical difference between the DCQ or MinDQ, if applicable, and the quantity of Gas Scheduled for such Gas Day; provided, if the MinMQ is applicable to a Transaction, (i) the Buyer's Deficiency Default shall occur if Buyer fails to Schedule the MinMQ for any Month and (ii) the Buyer's Deficiency Quantity shall be the numerical difference between the MinMQ and the quantity of Gas Scheduled for such Month. In the event of a Buyer's Deficiency Default, Buyer shall pay Seller the sum of the following: (i) an amount equal to the product of Buyer's Deficiency Quantity multiplied by the Replacement Price Differential, plus (ii) liquidated damages equal to \$0.15 per MMBtu multiplied by Buyer's Deficiency Quantity to cover Seller's administrative and operational costs. With respect to DCQ and MinDQ obligations, during any Month in which Buyer's nonperformance continues for a period of five consecutive Gas Days Seller may elect upon notice to Buyer, without liability, not to recommence Scheduling Gas for the remainder of such Month, but for no longer period. Subject to set-off pursuant to Section 3.5, payment to Seller shall be made in accordance with the Financial Matters provisions set forth in Appendix "1".

3.5. Netting. In the event that Buyer and Seller are each required under this Agreement to pay an amount to the other in the same Month hereunder, then

[Natural Gas]

such amounts with respect to each Party may be aggregated and the Parties may discharge their obligations to pay through netting, in which case the Party, if any, owing the greater aggregate amount may pay to the other Party the difference between the amounts owed.

**ARTICLE 4. DEFAULTS AND REMEDIES 4.1. Early Termination.** If a Triggering Event (defined in Section 4.2) occurs with respect to either Party at any time during the term of this Agreement, the other Party (the "Notifying Party") may (i) upon two (2) Business Days written notice to the first Party, which notice shall be given no later than sixty (60) Days after the discovery of the occurrence of the Triggering Event, establish a date on which any or all Transactions selected by it and this Agreement in respect thereof will terminate ("Early Termination Date") except as provided in Section 8.4, and (ii) withhold any payments due in respect of such Transactions; provided, upon the occurrence of any Triggering Event listed in item (iv) of Section 4.2 as it may apply to any party, all Transactions and this Agreement in respect thereof shall automatically terminate, without notice, as if an Early Termination Date had been immediately declared except as provided in Section 8.4. If an Early Termination Date occurs, the Notifying Party shall in good faith calculate its damages, including its associated costs and attorneys' fees, resulting from the termination of the terminated Transactions (the "Termination Payment"). The Termination Payment will be determined by (i) comparing the value of (a) the remaining term, quantities and prices under each such Transaction had it not been terminated to (b) the equivalent quantities and relevant market prices for the remaining term either quoted by a bona fide third party offer or which are reasonably expected to be available in the market under a replacement contract for each such Transaction and (ii) ascertaining the associated costs and attorneys' fees. To ascertain the market prices of a replacement contract the Notifying Party may consider, among other valuations, any or all of the settlement prices of Commodity Exchange Gas futures contracts, quotations from leading dealers in Gas swap contracts and other bona fide third party offers, all adjusted for the length of the remaining term and the basis differential. All terminated Transactions shall be discounted to present value at the time of termination (to take into account the period between the date of termination and the date on which amount would have been due absent termination). All terminated Transactions shall be netted against each other and upon the netting of all terminated Transactions, if the calculation of the Termination Payment does not result in damages to the Notifying Party, the Termination Payment shall be zero. The Notifying Party shall give the Affected Party (defined in Section 4.2) written notice of the amount of the Termination Payment, inclusive of a statement showing its determination. The Affected Party shall pay the Termination Payment to the Notifying Party within 10 Days of receipt of such notice. At the time for payment of any amount due under this Article 4, each Party shall pay to the other Party all additional amounts payable by it pursuant to this Agreement, but all such amounts shall be netted and aggregated with any Termination Payment payable hereunder. If the Affected Party disagrees with the calculation of the Termination Payment, the issue shall be submitted to arbitration pursuant to this Agreement and the resulting Termination Payment shall be due and payable within three (3) Days after the award.

**4.2. Triggering Event** shall mean, with respect to a Party (the "Affected Party"): (i) the failure by the Affected Party to make, when due, any payment required under this Agreement if such failure is not remedied within five (5) Business Days after written notice of such failure is given to the Affected Party; provided, the payment is not the subject of a good faith dispute as described in the Billing and Payment provisions; or (ii) any representation or warranty made by the Affected Party in this Agreement shall prove to have been false or misleading in any material respect when made or deemed to be repeated; or (iii) the failure by the Affected Party to perform any covenant set forth in this Agreement (other than its obligations to make any payment or obligations which are otherwise specifically covered in this Section 4.2 as a separate Triggering Event), and such failure is not excused by Force Majeure or cured within five (5) Business

Days after written notice thereof to the Affected Party; or (iv) the Affected Party shall (a) make an assignment or any general arrangement for the benefit of creditors, (b) file a petition or otherwise commence, authorize or acquiesce in the commencement of a proceeding or cause under any bankruptcy or similar law for the protection of creditors, or have such petition filed against it and such proceeding remains undismissed for 30 Days, (c) otherwise become bankrupt or insolvent (however evidenced) or (d) be unable to pay its debts as they fall due; or (v) Seller's unexcused failure to Schedule the Buyer's Requested Quantity requested by Buyer for a cumulative period of thirty (30) or more Gas Days in a 12 Month period in any one Transaction; or (vi) Buyer's unexcused failure to Schedule the DCQ or MinDQ for a cumulative period of thirty (30) or more Gas Days in a 12 Month period in any one Transaction, or, if applicable, the MinMQ for a cumulative period of three Months in a 12 Month period in any one Transaction; or (vii) the occurrence of a Material Adverse Change of the Affected Party; provided, such Material Adverse Change shall not be considered if the Affected Party establishes, and maintains throughout the term hereof, a Letter of Credit (naming the Notifying Party as the beneficiary) in an amount equal to the sum of (in each case rounding upwards for any fractional amount to the next \$100,000) (a) the Notifying Party's Termination Payment plus (b) if the Notifying Party is Seller, the aggregate of the amounts Seller is entitled to receive under each Transaction for Gas Scheduled during the 60 Day period preceding the Material Adverse Change (the amount of said Letter of Credit to be adjusted quarterly to reflect amounts owing at that point in time) or (viii) the Affected Party fails to establish, maintain, extend or increase a Letter of Credit when required pursuant to this Agreement, or after reasonable notice fails to replace the issuing bank with another bank acceptable to the beneficiary; or (ix) with respect to [REDACTED] at any time, [REDACTED] shall have defaulted on its indebtedness to third parties resulting in an acceleration of obligations of [REDACTED] in excess of three percent (3%) of shareholders equity or with respect to Customer, at any time, Customer shall have defaulted on its indebtedness to third parties, resulting in an acceleration of obligations of Customer in excess of three percent (3%) of shareholders equity; or (x) a "Cross Default". A Cross Default means a default, event of default, or other similar condition or event in respect of such Party under one or more contracts or agreements between the Parties hereto relating to the purchase, sale, exchange, transportation, commodity price swap, commodity option or similar transactions with respect to Gas, electric power or other energy commodities.

**4.3. Regulatory Events.** In the event Buyer under a Transaction is regulated by a federal, state or local regulatory body, and such body shall disallow all or any portion of any costs incurred or yet to be incurred by Buyer under any provision of this Agreement, such action shall not operate to excuse Buyer from performance of any obligation nor shall such action give rise to any right of Buyer to any refund or retroactive adjustment of the Contract Price provided in any Transaction. Notwithstanding the foregoing, if the Affected Party's activities hereunder become subject to regulation of any kind whatsoever under any law (other than with respect to New Taxes) to a greater or different extent than that existing on the Effective Date and such regulation either (i) renders this Agreement illegal or unenforceable or (ii) materially adversely affects the business of the Affected Party, with respect to its financial position or otherwise, then in the case of (i) above, either Party, and in the case of (ii) above, only the Affected Party, shall at such time have the right to declare an Early Termination Date in accordance with the provisions hereof; provided, notwithstanding the rights of the Parties to declare an Early Termination Date as above stated, the Affected Party shall be liable for payment of the Termination Payment calculated by the non-Affected Party as provided in Section 4.1.

**4.4. Set-off.** Each Party reserves to itself all rights, set-offs, counterclaims and other remedies and defenses consistent with Section 8.3 (to the extent not expressly herein waived or denied) which such Party has or may be entitled to arising from or out of this Agreement, another contract or agreement, applicable law or otherwise. All outstanding Transactions and

**[Natural Gas]**

the obligations to make payment in connection therewith or under this Agreement may be set-off against each other or recouped therefrom.

**4.5. Collateral Requirement/General.** It is understood and agreed by the Parties that either Party may request a Letter of Credit or other collateral prior to consummating any Transaction hereunder; provided, nothing herein shall obligate any Party to provide such a Letter of Credit or other collateral without having made an agreement so to do in respect of such Transaction.

**ARTICLE 5. FORCE MAJEURE** This Article 5 is the sole and exclusive excuse of performance permitted under this Agreement and all other excuses at law or in equity are WAIVED to the extent permitted by law. Except with respect to payment obligations, in the event either Party is rendered unable, wholly or in part, by Force Majeure to carry out its obligations hereunder, it is agreed that upon such Party's giving notice and full particulars of such Force Majeure to the other Party as soon as reasonably possible (such notice to be confirmed in writing), the obligations of the Party giving such notice, to the extent they are affected by such event, shall be suspended from the inception and during the continuance of the Force Majeure. The cause of the Force Majeure shall be remedied with all reasonable diligence and dispatch; provided, unless otherwise agreed no provision herein shall require or permit Seller or Buyer to Schedule quantities of Gas (i) in excess of the DCQ, Maximum Daily Delivery Point Quantity or MaxDQ, as applicable, or (ii) at points other than the Delivery Point(s) without the express prior approval of the non-affected Party. In the event of a partial Force Majeure, the affected Party shall allocate available supplies or markets on a pro-rata basis among its firm commitments without regard to price paid or received.

**ARTICLE 6. TAXES** **6.1. Allocation.** The Contract Price includes, and Seller is liable for and shall pay, cause to be paid, or reimburse Buyer if Buyer has paid, all Taxes applicable to the Gas upstream of the Delivery Point(s). In the event Buyer is required to remit such Taxes, the amount thereof shall be deducted from any sums becoming due to Seller hereunder. The Contract Price does not include, and Buyer is liable for and shall pay, cause to be paid, reimburse Seller if Seller has paid or pay to Seller if Seller is required by law to pay to a taxing authority, all Taxes applicable to the Gas downstream of or at the Delivery Point(s), including, but not limited to, any Taxes imposed or collected by a taxing authority with jurisdiction over Buyer and any Taxes imposed on the sale of Gas to Buyer, on Buyer's purchase, possession, transportation, consumption, use, sale or other disposition of Gas, or on any payment by Buyer to Seller.

**6.2. New Taxes.** A. If (i) a New Tax occurs and (ii) Buyer or Seller would be responsible for such New Tax if it were a Tax under Section 6.1 and (iii) such New Tax is, due to and on the basis of laws, regulations and applicable contracts of Buyer in effect as of the effective date of the New Tax, of the type which Buyer can pass directly through to, or be reimbursed by, another person or entity in the chain of Gas supply, such Buyer shall pay or cause to be paid, or reimburse Seller if Seller has paid, all such New Taxes. B. If (i) a New Tax occurs and (ii) either Buyer or Seller would be responsible for such New Tax if it were a Tax under Section 6.1, and (iii) Paragraph A does not apply, such responsible Buyer or Seller (the "Taxed Party") shall be entitled to declare an Early Termination Date in accordance with the provisions of this Agreement subject to the following conditions; provided, prior to and including the initial Agreement Period (below defined) invoked under this Section 6.2, New Taxes shall be allocated as if they were Taxes as provided in Section 6.1: (a) the Taxed Party must give the non-Taxed Party at least 30 Days prior written notice (the "Agreement Period") of its intent to declare an Early Termination Date (and which notice shall be given no later than 90 Days after the later of the enactment or effective date of the relevant New Tax), and prior to the proposed Early Termination Date Buyer and Seller shall attempt to reach a mutual agreement as to the sharing of the New Tax, (b) if a mutual sharing agreement is not reached, the non-Taxed Party

shall have the right, but not the obligation, upon written notice to the Taxed Party within the Agreement Period, to pay the New Tax for any continuous period it so elects on a Month to Month basis, and in such case the Taxed Party shall not have the right during such continuous period to declare the Early Termination Date on the basis of the New Taxes, (c) should the non-Taxed Party at its election agree to pay the New Tax on a Month to Month basis, then upon 30 Days prior written notice to the Taxed Party of its election to cease payment of such New Tax, the Taxed Party shall then be liable for the payment of the New Tax and the Parties shall again be subject to this Section 6.2 as if the New Tax had an effective date as of the date the non-Taxed Party ceases payment of such New Tax, (d) if a mutual sharing agreement is not reached and the non-Taxed Party does not elect to pay the New Tax for any period of time within the Agreement Period, the Early Termination Date shall take effect and all Transactions must be terminated and be subject to the same Early Termination Date, (e) the Early Termination Date shall be effected as if a Triggering Event had occurred and the Termination Payment calculated as set forth in Section 4.1 shall be payable; provided, both Seller and Buyer pursuant to Section 4.1 shall calculate their respective Termination Payments resulting from the termination of all Transactions as if they each were a Notifying Party; provided further, if the calculation of the Termination Payments results in either the non-Taxed Party's or the Taxed Party's having either a gain or loss (after netting its gains against its losses), the Parties shall share equally such net gain due, or be responsible to pay to the Party having the net loss, one-half of the Termination Payment and (f) such Termination Payment shall be payable as provided in Section 4.1 and its calculation shall be subject to Arbitration.

**6.3. Documentation Supporting Exemptions or Deductions.** If Buyer asserts that an exemption or deduction from Taxes applies, or if Seller requests in writing that Buyer provide documentation in support of the application of an exemption or deduction, Seller shall claim the exemption or deduction only after Buyer has timely provided to Seller all documents required by law in order for the exemption or deduction to apply; provided, however, Seller shall have no duty or obligation: (i) to request such documentation; or (ii) to file a claim for refund for any Taxes paid for any prior period. Seller's failure to request such documentation shall not alter the rights and obligations of the Parties under this Article 6.

**6.4. Billing and Payment of Taxes Due Seller.** Any Taxes for which Buyer has an obligation to pay Seller pursuant to Article 6 shall be billed and paid in accordance with the Financial Matters provision in Appendix '1'.

**ARTICLE 7. TITLE, RISK OF LOSS, INDEMNITY AND BALANCING** **7.1. Title, Risk of Loss and Indemnity.** As between the Parties, Seller shall be deemed to be in exclusive control and possession of Gas Scheduled hereunder and responsible for any damage or injury caused thereby prior to the time the same shall have been delivered to Buyer at the Delivery Point(s). After delivery of Gas to Buyer at the Delivery Point(s), Buyer shall be deemed to be in exclusive control and possession thereof and responsible for any injury or damage caused thereby. Title to Gas Scheduled hereunder and risk of loss therefor shall pass from Seller to Buyer at the Delivery Point(s). Seller and Buyer each assumes all liability for and shall indemnify, defend and hold harmless the other Party from any Claims, including injury to and death of persons, arising from any act or incident occurring when title to the Gas is vested in the Indemnifying Party; provided, however, no Party shall have any obligation under this Article 7.1 with regard to Taxes, the entire obligation of any Party regarding Taxes being fully set forth under Article 6. IT IS THE INTENT OF THE PARTIES THAT THIS INDEMNITY AND THE LIABILITY ASSUMED UNDER IT BE WITHOUT REGARD TO THE CAUSE OR CAUSES THEREOF, INCLUDING, WITHOUT LIMITATION, THE NEGLIGENCE OF ANY INDEMNIFIED PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE; PROVIDED, NEITHER PARTY SHALL BE LIABLE IN RESPECT OF ANY CLAIM TO THE EXTENT SAME RESULTED FROM THE GROSS NEGLIGENCE, WILLFUL MISCONDUCT OR BAD FAITH OF THE INDEMNIFIED PARTY.

**7.2. Correction of Imbalances, Cashouts and Penalties.** Differences between Scheduled quantities and actual quantities delivered and received hereunder ("**Imbalances**") will be corrected or settled in cash or Gas or by set-off as the Parties agree. Additionally, in the event of (i) an Imbalance on Buyer's Transporter's system caused by Seller or Seller's Transporter's delivery of less or more than the Scheduled quantity for any Gas Day (in which case Seller shall be the "**Responsible Party**") or (ii) an Imbalance on Seller's Transporter's system caused by Buyer or Buyer's Transporter's receipt of more or less than the Scheduled quantity for any Gas Day (in which case Buyer shall be the "**Responsible Party**"), the Responsible Party shall be liable for and reimburse to the other Party any associated Transporter penalties or cashout costs and losses incurred by such other Party. In the event the tariff of either Buyer's or Seller's Transporter provides for cashouts on the basis of the aggregation of all overdeliveries and underdeliveries between such Transporter and Buyer or Seller, respectively (the "**Aggregate Transporter Imbalance**"), and the nature of the Imbalance (overdelivery or underdelivery) attributable to the Responsible Party is the same as the Aggregate Transporter Imbalance (overdelivery or underdelivery), the Responsible Party shall participate in the other Party's cashout settlement of the Aggregate Transporter Imbalance on the basis of only the Responsible Party's pro-rata share thereof.

**ARTICLE 8. MISCELLANEOUS**

**8.1. Notices.** All notices, including, without limitation, consents, and communications made pursuant to this Agreement shall be made as specified in Exhibit "A." Notices required to be in writing shall be delivered in written form by letter or facsimile. Notice by facsimile or hand delivery shall be deemed to have been received by the close of the Business Day on which it was transmitted or hand delivered (unless transmitted or hand delivered after close in which case it shall be deemed received at the close of the next Business Day) or such earlier time confirmed by the receiving Party. Notice by overnight mail or courier shall be deemed to have been received two Business Days after it was sent or such earlier time confirmed by the receiving Party. Any notices given hereunder in respect of the declaration of an Early Termination Date shall be also sent to the address or facsimile number so specified in Exhibit "A." Any Party may change its addresses by providing notice of same.

**8.2. Transfer.** This Agreement, including, without limitation, each indemnification, shall inure to and bind the permitted successors and assigns of the Parties; provided, neither Party shall transfer this Agreement without the prior written approval of the other Party which shall not be unreasonably withheld; provided further, either Party may transfer its interest to any parent or affiliate by assignment, merger or otherwise or transfer, sell, or assign this Agreement or the accounts, revenues or proceeds hereof in connection with any financing or other financial arrangements without the prior approval of the other Party, but no such transfer shall operate to relieve the transferor Party of its obligations hereunder. Any transfer in violation of this Section 8.2 shall be void.

**8.3. Limitation of Remedies, Liability and Damages and Mitigation.** THE PARTIES DO HEREBY CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF. FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS HEREIN PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY HEREUNDER. THE OBLIGOR'S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY HEREIN PROVIDED, THE OBLIGOR'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY, SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY HEREUNDER AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR

IN EQUITY ARE WAIVED. UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, IN TORT, CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. NOTWITHSTANDING ANY OTHER PROVISION IN THIS AGREEMENT, IN NO EVENT SHALL EITHER PARTY BE LIABLE FOR ANY PENALTIES OR CHARGES ASSESSED BY ANY TRANSPORTER OR OTHER ENTITY FOR THE UNAUTHORIZED RECEIPT OF GAS BY THE OTHER PARTY. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING, WITHOUT LIMITATION, THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE LIQUIDATED DAMAGES CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS. BUYER ACKNOWLEDGES THAT IT HAS ENTERED INTO THIS AGREEMENT AND IS CONTRACTING FOR THE GOODS TO BE SUPPLIED BY SELLER BASED SOLELY UPON THE EXPRESS REPRESENTATIONS AND WARRANTIES HEREIN SET FORTH AND SUBJECT TO SUCH REPRESENTATIONS AND WARRANTIES, ACCEPTS SUCH GOODS "AS-IS" AND "WITH ALL FAULTS." SELLER EXPRESSLY NEGATES ANY OTHER REPRESENTATION OR WARRANTY, WRITTEN OR ORAL, EXPRESS OR IMPLIED, INCLUDING, WITHOUT LIMITATION, ANY REPRESENTATION OR WARRANTY WITH RESPECT TO CONFORMITY TO MODELS OR SAMPLES, MERCHANTABILITY, OR FITNESS FOR ANY PARTICULAR PURPOSE. The Parties acknowledge the duty to mitigate damages hereunder. In this connection, the Parties recognize that the ability to effectuate arrangements for the sale or purchase of Gas is conditioned upon the volatility of Gas markets, the creditworthiness and reliability of potential customers, the complexity and size of the portfolios of contracts managed by each Party and the need to conduct market business in an orderly manner. Therefore, the Parties agree that (i) three Business Days is a commercially reasonable period to purchase or sell Gas in respect of a Seller's or Buyer's Deficiency Default and (ii) three Business Days after the end of the Month in which the Early Termination Date occurs is a commercially reasonable period after the establishment of an Early Termination Date to determine the Termination Payment; provided, notwithstanding the foregoing, if Gas volumes made the basis of a Seller's or Buyer's Deficiency Default or a Party's determination of the Termination Payment are in excess of 20,000 MMBtu/Gas Day, the Parties recognize that a longer period may ordinarily be required to effectuate cover or determine the Termination Payment in an orderly manner so as not to adversely affect the Gas market. Each Party may utilize its discretion, with commercially reasonable foresight, to adjust the timing and staggering of the purchases or sales of Gas volumes in its efforts to mitigate damages. No claim that a Party failed to mitigate damages shall be grounded solely on the basis of counter Gas market movement.

**8.4. Winding Up Arrangements.** Upon the expiration of the Parties' sale and purchase obligations under this Agreement, any monies, penalties or other charges due and owing Seller shall be paid, any corrections or adjustments to payments previously made shall be determined, and any refunds due Buyer made, within 60 Days. Any Imbalances in receipts or deliveries shall be corrected to zero balance within 60 Days. Notwithstanding the preceding provisions of this Article 8.4, all indemnity and confidentiality obligations, audit rights, and any rights and obligations with regard to Taxes pursuant to Article 6 shall survive the termination of this Agreement. The Parties' obligations provided in this Agreement shall remain in effect for the purpose of complying herewith.

**8.5. Applicable Law.** THIS AGREEMENT AND EACH TRANSACTION AND THE RIGHTS AND DUTIES OF THE PARTIES ARISING OUT OF



[Natural Gas]

THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED, ENFORCED AND PERFORMED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NEW YORK, WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAW. THE PARTIES JOINTLY AND SEVERALLY AGREE TO THE EXCLUSIVE JURISDICTION OF STATE AND U.S. FEDERAL COURTS LOCATED IN THE STATE OF NEW YORK OVER ANY DISPUTES ARISING OR RELATING TO THIS AGREEMENT.

8.6. **General Provisions.** This Agreement, the Exhibits and Appendices hereto, if any, and each Transaction, constitute the entire agreement between the Parties relating to the subject matter contemplated by this Agreement. There are no prior or contemporaneous agreements or representations (whether oral or written) affecting the subject matter other than those herein expressed. Other than with respect to Transactions entered into in accordance with the procedures set forth in this Agreement and as otherwise herein expressly stated (the "Transaction Procedures"), no amendment or modification to this Agreement shall be enforceable, unless reduced to writing and executed by both Parties. The conduct of the Parties in accordance with the Transaction Procedures shall evidence a course of dealing and a course of performance accepted by the Parties in furtherance of this Agreement and all Transactions entered into by the Parties. The provisions of this Agreement shall not impart rights enforceable by any third party, firm or organization not a Party or not bound as a Party, or not a permitted successor or assignee of a Party bound to this Agreement. Except as otherwise herein stated, any provision, article or section declared or rendered unlawful by a court of law or regulatory agency with jurisdiction over the Parties or deemed unlawful because of a statutory change will not otherwise affect the lawful obligations that arise under this Agreement. The headings used for the Articles herein are for convenience and reference purposes only. All Exhibits and Appendices referenced in this Agreement, if any, are incorporated. This Agreement was prepared jointly by the Parties hereto and shall not be construed more stringently against one Party than the other. Nothing in this Agreement shall be construed to create a partnership or joint venture between the Parties. Notwithstanding any other remedies contained herein. Any original executed Agreement or Transaction Agreement may be photocopied and stored on computer tapes and disks (the "Imaged Agreement"). The Imaged Agreement, if introduced as evidence on paper, the Confirmation, if introduced as evidence in automated facsimile form, and the Transaction Tape, if introduced as evidence in its original form and as transcribed onto paper, and all computer records of the foregoing, if introduced as evidence in printed format, in any judicial, arbitration, mediation or administrative proceedings, will be admissible as between the Parties to the same extent and under the same conditions as other business records originated and maintained in documentary form. Neither Party shall object to the admissibility of the Transaction Tape, the Confirmation or the Imaged Agreement (or photocopies of the transcription of the Transaction Tape, the Confirmation or the Imaged Agreement) on the basis that such were not originated or maintained in documentary form under either the hearsay rule, the best evidence rule or other rule of evidence.

8.7. **Confidentiality.** Each Party shall not disclose the terms of any Transaction to a third party (other than the Party's and its affiliates' employees, lenders, counsel, accountants or prospective purchasers of any rights under any Transactions who have agreed to keep such terms confidential) except in order to comply with any applicable law, order, regulation or exchange rule; provided, each Party shall notify the other Party of any proceeding of which it is aware which may result in disclosure and use reasonable efforts to prevent or limit the disclosure. The Parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with, this confidentiality obligation.

8.8 **U.S. Federal Bankruptcy Code ("Bankruptcy Code")** The parties hereto intend and agree that this Agreement shall be a "master agreement" for purposes of 11 U.S.C. 101(53B) and 12 U.S.C. 182 (E)(8)(d)(vii), or any successor provisions. Each Party acknowledges and

agrees that this Agreement and all Transactions pursuant hereto are "forward contracts" and the parties activities in buying, selling and/or exchanging Gas to and with each other hereunder constitute acts and conduct of a "forward contract merchant" as those terms are defined in the Bankruptcy Code.

The Parties have executed this Agreement in multiple counterparts to be construed as one effective as of the Effective Date. This Agreement may be executed by facsimile copy, each of which when executed by both parties shall constitute an original document for all purposes.

[Redacted signature block]  
General Manager  
[Redacted signature]

NUI CORPORATION  
By: *Thomas E. Smith*  
Name: Thomas E. Smith  
Title: Director Energy Planning

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CONFIDENTIAL

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**APPENDIX "1"**  
**GENERAL PROVISIONS**

• **Usage and Definitions** All references to Articles and Sections are to those set forth in this Agreement. Reference to any document means such document as amended from time to time and reference to any Party includes any permitted successor or assignee thereof. The following definitions and any terms defined internally in this Agreement shall apply to this Agreement and all notices and communications made pursuant to this Agreement.

"**ADP**" means alternate delivery procedures in accordance with the rules of the Commodity Exchange

"**Btu**" means the amount of energy required to raise the temperature of one pound of pure water one degree Fahrenheit from 59 degrees Fahrenheit to 60 degrees Fahrenheit. The term "**MMBtu**" means one million Btus.

"**Buyer**" means the Party to a Transaction who is obligated to purchase Gas during a Period of Delivery.

"**C.T.**" means Central Time.

"**Claims**" means all claims or actions, threatened or filed and whether groundless, false or fraudulent, that directly or indirectly relate to the subject matters of the indemnity, and the resulting losses, damages, expenses, attorneys' fees and court costs, whether incurred by settlement or otherwise, and whether such claims or actions are threatened or filed prior to or after the termination of this Agreement.

"**Commodity Exchange**" means the New York Mercantile Exchange ("NYMEX"), the Kansas City Board of Trade ("KCBOT"), or any other commodity trading exchange which may be established in the future, or an existing exchange which may trade a natural gas contract.

"**Confirmation**" means a written notice confirming the specific terms of a Transaction. An example of a Confirmation, which may be utilized hereunder, is shown in "**Exhibit B.**"

"**Contract Price**" means the price for the purchase or sale of Gas pursuant to a Transaction.

"**Daily Contract Quantity**" ("**DCQ**") means the quantity of Gas to be Scheduled each Gas Day pursuant to a Transaction.

"**Day**" means a period of 24 consecutive hours, beginning at midnight C.T. on any calendar Day. "**Business Day**" means a Day on which Federal Reserve member banks in New York City are open for business and a Business Day shall open at 8:00 a.m. and close at 5:00 p.m. local time.

"**EFP**" means the exchange of a futures contract for, or in connection with, physical delivery in accordance with the rules of the Commodity Exchange.

"**Gas Day**" means a period of 24 consecutive hours beginning at the time of the applicable Transporter's gas day.

"**Delivery Point(s)**" means the agreed point(s) of delivery pursuant to a Transaction.

"**Force Majeure**" means an event not anticipated as of the Effective Date, which is not within the reasonable control of the Party, or in the case of third party obligations or facilities, the third party, claiming suspension, and which by the exercise of due diligence such Party, or third party, is unable to overcome. "**Force Majeure**" shall include an event of **Force Majeure** occurring with respect to the facilities or services of Buyer's or Seller's Transporter; provided however, that neither: (i) the loss of Buyer's markets nor Buyer's inability economically to use or resell Gas purchased hereunder; nor (ii) the loss or failure of Seller's Gas supply, including, without limitation, depletion of reserves or other failure of production, nor Seller's ability to sell Gas to a market at a more advantageous price, shall constitute an event of **Force Majeure**. Force Majeure shall not excuse performance: (a) by either Party in connection with an EFP/ADP transaction undertaken with the agreement of the non-performing party unless firm transportation is not available to and from the delivery point; or (b) by Buyer or Seller where delivery/receipt of the gas occurs at a pooling point and gas continues to be available for purchase and sale at such pooling point.

"**GAAP**" means generally accepted accounting principles, consistently applied.

"**Gas**" means methane and other gaseous hydrocarbons meeting the quality standards and specifications of Buyer's Transporter.

"**Indemnified Party**" and "**Indemnifying Party**" means the Party receiving and providing an indemnity, respectively.

"**Interest Rate**" means, for any date, two percent over the per annum rate of interest announced as the "Prime Rate" from time to time for commercial loans by Citibank, N. A., as same may change from time to time; provided, the Interest Rate shall never exceed the maximum lawful rate permitted by applicable law.

"**Letter of Credit**" means an irrevocable standby letter of credit established by a Party (the "**Account Party**") and issued or confirmed in a form and by a commercial bank acceptable to the Party in whose favor it is issued (the "**Beneficiary Party**").

"**Material Adverse Change**" means with respect to a Party ("X"), in the reasonable opinion of the other Party ("Y"), a material change in the creditworthiness, financial condition, or ongoing business of X that may adversely affect the X's ability to perform hereunder.

"**MaxDQ**" means the maximum quantity of Gas that Seller is required to Schedule per Gas Day pursuant to a Transaction, if applicable.

"**Maximum Daily Delivery Point Quantity**" means the maximum quantity of Gas, which may be Scheduled per Gas Day at each Delivery Point where there are multiple Delivery Points.

"**MinDQ**" means the minimum quantity of Gas that Buyer is required to Schedule per Gas Day pursuant to a Transaction, if applicable.

"**MinMQ**" means for any Month the minimum quantity of Gas per Gas Day that Buyer is obligated to Schedule times the number of Days in the Month pursuant to a Transaction, if applicable.

"**Month**" means a period of time beginning at midnight C.T. on the first Day of any calendar Month and ending at midnight C.T. on the first Day of the following calendar Month.

"**New Taxes**" means (i) any Taxes enacted and effective after the Effective Date, including, without limitation, that portion of any Taxes or New Taxes that constitutes an increase, or (ii) any law, order, rule or regulation, or interpretation thereof, enacted and effective after the Effective Date resulting in the application of any Taxes to a new or different class of parties.

"**Period of Delivery**" means the period from the date Scheduling obligations are to commence to the termination date.

"**Pipeline**" means a company authorized to ship Gas on behalf of itself or others on physical Gas transmission facilities.

"**Pricing Hours**" means the hours from 8:00 a.m. to 5:00 p.m. (C.T.) of each Business Day.

"**Replacement Price Differential**" means (i) in the event of a Seller's Deficiency Default, the positive difference, if any, obtained by subtracting the Contract Price from the greater of (a) the cost to Buyer, including incremental transportation costs and other basis adjustments, to replace Seller's Deficiency Quantity for such Gas Day (but excluding penalties or charges for unauthorized receipts of Gas by Buyer) or (b) the Spot Price for the Gas Day in which Seller's Deficiency Default occurred, and (ii) in the event of a Buyer's Deficiency Default, the positive difference, if any, obtained by subtracting the lesser of (a) the price obtained by Seller in an incremental, arms-length sale(s) to a third party of a quantity equal to Buyer's Deficiency Quantity for such Gas Day, less incremental transportation charges to Seller, and including other basis adjustments, or (b) the Spot Price for the Gas Day in which Buyer's Deficiency Default occurred (or if the MinMQ is applicable, the Spot Price for the middle Gas Day of the Month in which Buyer's Deficiency Default occurred), from the Contract Price.

"**Scheduling**" or "**Schedule**" when used in reference to Seller, means to make Gas available, or cause Gas to be made available, at the Delivery Point(s) for delivery to or for the account of Buyer, including making all Pipeline nominations, and when used in reference to Buyer, means to cause Buyer's Transporter to make available at the Delivery Point(s) transportation capacity sufficient to permit Buyer's Transporter to receive on a firm basis the quantities Seller has available at such Delivery

[Natural Gas]

Point(s), including making all Pipeline nominations. Gas shall be deemed to have been Scheduled when confirmed by Transporter.

**"Seller"** means the Party to a Transaction who is obligated to sell Gas during a Period of Delivery.

**"Spot Price"** means the price set forth in Gas Daily® (Pasha Publications, Inc.), or successor publication, in the column "Daily Price Survey" under the listing applicable to the geographic location agreed pursuant to a Transaction for the relevant Gas Day. If there is no single price published for that particular Gas Day, but there is published a range of prices under the above column and listing, then the Spot Price shall be the average of such high and low prices. In the event that no price or range of prices is published for that particular Gas Day, then the Spot Price shall be the average of the following: the price (determined as stated above) for each of the first Gas Day immediately preceding and following the Gas Day in which the default occurred for which a Spot Price can be determined.

**"Taxes"** means any or all ad valorem, property, occupation, severance, production, extraction, first use, conservation, Btu or energy, gathering, transport, Pipeline, utility, gross receipts, gas or oil revenue, gas or oil import, privilege, sales, rentals, use, consumption, excise, lease, transaction, and other taxes or New Taxes, franchise fees, governmental charges or fees, licenses, fees, permits and assessments, or increases therein, and any interest or penalties on such taxes, charges, licenses, fees, permits, New Taxes and assessments, other than taxes based on net income or net worth.

**"Transaction"** means an agreement and any amendment or modification thereof made in accordance herewith for the purchase or sale of Gas to be performed hereunder.

**"Transporter"** means either the Pipeline delivering or receiving Gas at a Delivery Point in a Transaction.

**•Representations and Warranties** As a material inducement to entering into this Agreement, including each Transaction, each Party, with respect to itself, hereby represents and warrants to the other Party continuing throughout the term of this Agreement as follows: (i) there are no suits, proceedings, judgments, rulings or orders by or before any court or any governmental authority that materially adversely affect its ability to perform this Agreement or the rights of the other Party under this Agreement, (ii) it is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation, and it has the legal right, power and authority and is qualified to conduct its business, and to execute and deliver this Agreement and perform its obligations under the same and each Transaction, and all regulatory authorizations have been maintained as necessary for it to legally perform its obligations hereunder, (iii) the making and performance by it of this Agreement is within its powers, has been duly authorized by all necessary action on its part, and does not and will not violate any provision of law or any rule, regulation, order, writ, judgment, decree or other determination presently in effect applicable to it or its governing documents, (iv) each of this Agreement and each Transaction when entered into constitutes a legal, valid and binding act and obligation of it, enforceable against it in accordance with its terms, subject to bankruptcy, insolvency, reorganization and other laws affecting creditor's rights generally, and with regard to equitable remedies, to the discretion of the court before which proceedings to obtain same may be pending, (v) there are no bankruptcy, insolvency, reorganization, receivership or other arrangement proceedings pending or being contemplated by it, or to its knowledge threatened against it, (vi) it has assets of \$5,000,000 or more according to its most recent financial statements prepared in accordance with GAAP and knowledge and experience in financial matters that enable it to evaluate the merits and risks of this Agreement, and (vii) it is not in an unequal bargaining position with respect to the other Party.

**•Operations and Delivery Scheduling Requests.** Not later than two Business Days prior to the earlier of Buyer's or Seller's Transporter's nomination deadline for the first Gas Day of each Month during a Period of Delivery, Buyer agrees to provide to Seller facsimile notice of the quantities Buyer requests Seller to Schedule for each Gas Day of such Month. Should Buyer desire to change the requested quantities Scheduled, Buyer shall provide to Seller

facsimile notice thereof not later than one Business Day prior to the earlier of Buyer's or Seller's Transporter's nomination deadline for the applicable Gas Day. In the event the nomination or Scheduling deadline of a Transporter conflicts with these notification dates, Buyer and Seller agree to modify the notification dates accordingly. Scheduling requests to Seller will be accepted at the telephone number and shall be confirmed by facsimile as set forth in Exhibit "A."

**Transportation.** Seller shall obtain, or cause to be obtained, transportation to the Delivery Point, and Buyer shall obtain, or cause to be obtained, transportation from the Delivery Point.

**Gas Specifications.** Seller represents that all Gas delivered hereunder shall meet or exceed the specifications of Buyer's Transporter.

**Multiple Delivery Point Utilization.** In the event a Transaction shall contain more than one Delivery Point, the Parties shall specify a Maximum Daily Delivery Point Quantity for each Delivery Point. The Delivery Points which shall be utilized for delivery of Gas and the quantities of Gas to be Scheduled for delivery at such Delivery Points shall be determined by Seller in its sole discretion within each applicable Maximum Daily Delivery Point Quantity. Seller shall provide to Buyer a list of Delivery Points and quantities determined by it within a period of time necessary to permit Buyer to make nominations.

**Operational Flow Orders.** Should either Party receive an operational flow order or other order or notice from a Transporter requiring action to be taken in connection with this Agreement or Gas flowing under this Agreement ("OFO"), such Party shall immediately notify the other Party of the OFO and provide the other Party a copy of same by facsimile. The Parties shall take all actions required by the OFO within the time prescribed. Each Party shall indemnify, defend and hold harmless the other Party from any Claims, including, without limitation, all non-compliance penalties and attorneys' fees, associated with an OFO (i) of which the Indemnifying Party failed to give the Indemnified Party the notice required hereunder or (ii) under which the Indemnifying Party failed to take the action required by the OFO within the time prescribed.

**•Financial Matters Billing, Invoice Date, Charges and Payment.** By the 10th Day of each calendar Month following the Month in which Gas was Scheduled under a Transaction, Seller shall provide Buyer with a written statement setting forth Gas Scheduled during the preceding Month, and other charges due Seller, including, without limitation, deficiency charges under Article 3, and any Taxes for which Buyer has an obligation to pay Seller pursuant to Article 6. If Seller becomes aware, at a later time, of any Taxes for which Buyer has an obligation to pay Seller pursuant to Article 6, Seller shall render to Buyer a written statement setting forth such Taxes, and Buyer shall render payment of such statement in accordance with this Financial Matters provision. Billing and payment will be based on Scheduled quantities. Within five Business Days of the request of either Party, the other Party shall provide, to the extent it has a legal right of access thereto and/or such statement is then available, a copy of the Transporter's allocation or imbalance statement applicable to Gas sold hereunder for the requested period. The difference, if any, between Scheduled and actual quantities delivered or accepted shall be treated as Imbalances under Article 7. Buyer shall remit any amounts due on the later of the 25th Day of the Month in which Seller's statement was received or ten days after receipt of Seller's invoice. If the due date for any payment to be made under this Agreement is not a Business Day, the due date for such payment shall be the following Business Day. Payment of all funds shall be made in U. S. currency and as indicated in Exhibit "A" in such manner that funds are immediately available to the payee on the applicable due date. Each Party shall take all actions necessary to effect payments in accordance with the process stated in Exhibit "A." If Buyer or Seller should fail to remit any amounts in full when due hereunder, interest on the unpaid portion shall accrue from the date due at a rate equal to the Interest Rate. If Buyer, in good faith, disputes the amount of any such statement or any part thereof, Buyer will pay to Seller such amount as it concedes to be correct; provided, however, if Buyer disputes the amount due, Buyer must provide supporting documentation acceptable in industry practice to support the amount paid or disputed. Billings, payments of undisputed amounts and statements shall be made to the accounts or the addresses/facsimiles specified in Exhibit "A."

**Suspension of Performance.** If either Party fails to make a timely payment and such failure is not remedied within two Business Days after such Party

[Natural Gas]

receives written notice of default, the nondefaulting Party, in addition to other remedies, may suspend the Scheduling of Gas until such amount, including interest, is paid; provided, if the defaulting Party, in good faith, shall dispute the amount of any such billing or part thereof and shall pay such amounts as it concedes to be correct, no suspension shall be permitted.

**Audit Rights.** During the term of this Agreement and for a period of two years from the date of termination of a Transaction, Buyer or Seller or any third party representative thereof shall have the right, upon reasonable notice and at reasonable times, to examine the books and records of the other to the extent reasonably necessary to verify the accuracy of any billing statement, payment demand, claim, charge, payment or computation made under this Agreement. The records of the Parties shall be retained in accordance with Section 8.6 for a like period to facilitate the audit rights of the Parties.

**Financial Information.** If requested by Customer, IDACORP shall deliver (i) within 120 Days following the end of each fiscal year, a copy of the annual report of IDACORP containing consolidated financial statements for such fiscal year certified by independent certified public accountants and (ii) within 60 Days after the end of each of its first three fiscal quarters of each fiscal year, a copy of the quarterly report of IDACORP containing unaudited consolidated financial statements for such fiscal quarter. If requested by IDACORP, Customer shall deliver (i) within 120 Days following the end of each fiscal year, a copy of its parent's consolidated financial statements for such fiscal year certified by independent certified public accountants and (ii) within 60 Days after the end of each of its first three fiscal quarters of each fiscal year, a copy of its quarterly report containing unaudited consolidated financial statements for such fiscal quarter. In all cases the statements shall be for the most recent accounting period and prepared in accordance with GAAP; provided, should any such statements not be timely due to a delay in preparation or certification, such delay shall not be considered a default so long as such Party diligently pursues the preparation, certification and delivery of the statements.

**Warranty of Title to Gas** Seller in any Transaction warrants that title to Gas to be Scheduled by Seller is free from all production burdens, liens and adverse claims and warrants its right to sell the same. Seller agrees to indemnify, defend and hold harmless Buyer against all Claims to or against the title of said Gas. In the event any Claim is asserted to said Gas, Buyer, in addition to other remedies, may suspend its obligation to pay for said Gas up to the amount of such Claim.

**Alternate Price Redetermination** If any or all of the indices used to determine the Spot Price or the Contract Price are not available in the future, the Parties agree to promptly negotiate a mutually satisfactory alternate index for the Spot Price or Contract Price (each an "Alternate Price"). If the Parties cannot agree by the end of the first Month for which the Spot Price or Contract Price could not be determined, then Seller and Buyer shall each prepare a prioritized list of up to five alternative published reference postings or prices representative of spot prices for Gas delivered in the same geographic area. Each Party shall submit its list to the other within 10 Days after the end of the first Month for which the price could not be determined. The first listed index appearing in Seller's list that also appears in Buyer's list shall constitute the replacement index. If no common indices appear on the lists, each Party shall submit a new list adding two indices within 10 Days. If either Party fails to provide timely a list, such Party's list shall not be considered. From and after the "Renegotiation Date," which shall be the date the Spot Price or Contract Price is no longer available, until the Alternate Price is determined, the Alternate Price shall be the average of the Spot Price(s) or Contract Price(s) in effect during the 12 Months preceding the Month in which the Renegotiation Date occurred, which price shall be effective until the Alternate Price is determined. Upon determination of a new Alternate Price, the Spot Price or Contract Price, as applicable, will be adjusted retroactively to the Renegotiation Date.

**Effect of Waiver or Consent** No waiver or consent by either Party, express or implied, of any one or more defaults by the other Party in the performance of any provision of this Agreement shall operate or be construed as a waiver or consent of any other default or defaults whether of a like or different nature. Failure by a Party to complain of any act of the other Party or to declare the other Party in default with respect to this Agreement, regardless of how long

that failure continues, shall not constitute a waiver by that Party of its rights with respect to that default until the applicable statute of limitations period has run.

**Indemnifications** With respect to each indemnification included in this Agreement the indemnity is given to the extent authorized by law and the following provisions shall be considered applicable. The Indemnified Party shall promptly notify the Indemnifying Party in writing of any Claim and the Indemnifying Party shall have the right to assume the investigation and defense thereof, including the employment of counsel, and shall be obligated to pay the related attorneys' fees; provided, the Indemnified Party shall have the right to employ separate counsel and participate in the defense of any Claim, however, the attorneys' fees of such counsel shall be paid by the Indemnified Party unless the employment of such counsel has been consented to in writing by the Indemnifying Party or the Indemnifying Party has failed to assume the defense and employ counsel in a timely manner; provided further, if the named parties to any Claim include both Parties, and the Indemnified Party shall have been advised by counsel that there may be a legal defense available to it which is different from those available to the Indemnifying Party, the Indemnified Party may elect to employ separate counsel at the expense of the Indemnifying Party, in which case the Indemnifying Party shall pay all attorneys' fees of such counsel and shall not have the right to assume the defense of the Claim on behalf of the Indemnified Party. The Parties shall use reasonable efforts to cooperate in the defense of any Claim. The Indemnifying Party shall not be liable for any settlement of a Claim without its express written consent thereto. The Indemnified Party shall reimburse the Indemnifying Party for payments made or costs incurred in respect of an indemnity with the proceeds of any judgment, insurance, bond, surety or other recovery made with respect to an event covered by the indemnity.

**Authority for Transactions** Each Party represents to the other Party that each of its employees has authority to enter into Transactions pursuant to this Agreement on its behalf. Identification and authority of a Party's employee engaging in a recorded telephonic Transaction shall be conclusively established for all purposes by a statement on the Transaction Tape by the employee of the employee's name; provided, failure to state the employee name shall not evidence any lack of authority of the employee to effectuate and form a Transaction.

**Trigger Pricing** During the Period of Delivery for a Transaction expressly providing for "Trigger Pricing" in the Confirmation, Customer may request a price other than the original Contract Price, being a Fixed Price, Fixed Basis Price or Floating Basis Price (each below defined) by contacting IDACORP during Pricing Hours requesting any such price for a specified quantity of Gas to be Scheduled during selected Months within the Period of Delivery; provided, such request must be made prior to 12:00 CT on the last trading day of the applicable Commodity Exchange (NYMEX Gas futures contract for the selected Month or KCBT Gas futures contract for the selected month). The terms of this Agreement, including, without limitation, Article 2, shall apply to Trigger Pricing in respect of any Transaction hereunder. A Confirmation may be sent by IDACORP to Customer confirming the Trigger Pricing agreement in accordance with Section 2.4. "Fixed Price" means a fixed dollar amount agreed to by the Parties. "Fixed Basis Price" means a price agreed to by the Parties on the basis of the Gas futures contract for the applicable exchange then trading for the applicable Month, or (unless otherwise indicated in the Confirmation) if no such price is agreed prior to the Trigger Deadline as set out on the Confirmation, the price shall be the last posted price by the applicable exchange for any contract month for Gas futures contracts then trading on the applicable exchange plus a fixed dollar amount basis adjustment agreed to by the Parties. "Floating Basis Price" means a price equal to the sum of a fixed dollar amount agreed to by the Parties plus the difference between the selected reference price for the Delivery Point(s) and the Average Settlement Price for the applicable Month. The price for all Gas for which a Flexible Price has not been agreed by the Parties shall be the original Contract Price applicable to the Transaction.

MASTER FIRM PURCHASE/SALE AGREEMENT  
NOTICE / COMMUNICATION / PAYMENT

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**TO CUSTOMER:**

**Notices/Correspondence:**

NUI Corporation  
550 Route 202-206, 2<sup>nd</sup> Floor  
P. O. Box 760  
Bedminster, NJ 07921-0760  
Attn: Contract Administration  
Telephone No.: (908) 719-4208 and (908) 470-4618  
Facsimile No.: (908) 781-2794  
Fed. Tax I.D. No.: 22-1869941

**Invoices:**

NUI Corporation  
550 Route 202-206, 2<sup>nd</sup> Floor  
P. O. Box 760  
Bedminster, NJ 07921-0760  
Attn: Norene Navarro/TraceyAnn Robinson  
Telephone No.: (908) 719-4244/4262  
Facsimile No.: (908) 781-2794

[Redacted signature block]

**Confirmations:**

Steve Woodward  
Telephone No.: (908) 470-4611  
Facsimile No.: (908) 781-2794

**Nominations:**

Telephone No.: \_\_\_\_\_  
Facsimile No.: \_\_\_\_\_

EXHIBIT "B"  
MASTER FIRM PURCHASE/SALE AGREEMENT  
SAMPLE CONFIRMATION  
TO CONFIRM TELEPHONIC TRANSACTIONS

This Confirmation shall confirm the Transaction agreed to on \_\_\_\_\_, 19\_\_ and binding between \_\_\_\_\_  
/ ("Customer") and \_\_\_\_\_ regarding the firm purchase and sale of Gas under the following terms  
and conditions. \_\_\_\_\_ to purchase and receive (Buyer) and \_\_\_\_\_ to sell and deliver (Seller).  
Transaction number \_\_\_\_\_

DAILY CONTRACT QUANTITY (DCQ): \_\_\_\_\_ MAXDQ (if applicable): \_\_\_\_\_  
MINMQ (if applicable): \_\_\_\_\_  
MINDQ (if applicable): \_\_\_\_\_

CONTRACT PRICE (per MMBtu): \_\_\_\_\_  
TRIGGER PRICE Yes: \_\_\_ No: \_\_\_  
DELIVERY POINT (S): \_\_\_\_\_  
PERIOD OF DELIVERY: \_\_\_\_\_  
SPOT PRICE LOCATION: \_\_\_\_\_  
EFPI/ADP Yes: \_\_\_ No: \_\_\_

SPECIAL TERMS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

(If this Confirmation relates to a NYMEX Exchange of Futures for Physicals Transaction the Confirmation may include the following with respect to Contract Price: The Contract Price shall be equal to the EFP Posted Price [plus] [minus] \$\_\_\_\_\_ (the "Adjustment"). The "EFP Posted Price" shall be in accordance with Rule 220.17 of the rules and regulations of the NYMEX pertaining to Gas futures contracts for the Period of Delivery as set forth below:

⇒ Buyer agrees to exchange its long position in [ # OF CONTRACTS, MONTH, YEAR ] NYMEX contracts with Seller for Seller's short position in [ # OF CONTRACTS, MONTH, YEAR ] NYMEX contracts at a price of \$\_\_\_\_\_.

[REPEAT TEXT AFTER ⇒ FOR EACH DELIVERY MONTH OF THE PERIOD OF DELIVERY FOR WHICH THE EFP POSTED PRICE IS AGREED AS OF THE PREPARATION OF THIS CONFIRMATION]

In each Delivery Month for which an EFP Posted Price is not herein set forth, the EFP Posted Price shall be the price at which the exchange is posted with NYMEX in accordance with Rule 220.17. Notwithstanding anything herein, if no posting is timely made for any Delivery Month in accordance with Rule 220.17 by Buyer and Seller, then there shall be no EFP Transaction hereunder for such Delivery Month. The Transaction for that Delivery Month shall be considered a Transaction for the firm purchase and sale of Gas otherwise in accordance with the provisions hereof at a Contract Price equal to the average of the settlement prices occurring the last three Trading Days of the NYMEX Gas contracts for the applicable Delivery Month [plus] [minus] the Adjustment. For purposes hereof, "Trading Day" means any Day for which a NYMEX Gas contract is determinable.)

This Confirmation is being provided pursuant to and in accordance with the Master Firm Purchase/Sale Agreement in effect between Customer and \_\_\_\_\_ (the "Agreement") and constitutes part of and is subject to all of the terms and provisions of such Agreement. All capitalized terms herein used, but not defined, shall have the meanings set forth in the Agreement. \_\_\_\_\_ does hereby adopt its letterhead, including its address, as its signature in respect of the identification of \_\_\_\_\_ and the authentication by \_\_\_\_\_ of this Confirmation. Any objection of Customer to this Confirmation must be made by written notice to \_\_\_\_\_ prior to the Confirm Deadline, as agreed and defined in the Agreement.

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CONFIDENTIAL



**CONTRACTUAL DATA**

**PSC WORKPAPER NO. 60-8  
GAS SUPPLY CONTRACT  
REDACTED IN FULL  
Pg(s): ALL**



**CONTRACTUAL DATA**

**PSC WORKPAPER NO. 60-8/1  
GAS SUPPLY CONTRACT  
REDACTED IN FULL  
Pg(s): 2-33**

**CONTRACTUAL DATA**

**PSC WORKPAPER NO. 61-5  
GAS SUPPLY CONTRACT  
REDACTED IN FULL  
Pg(s): 2-21**

**STAFF WORKPAPERS  
RE: STIER ANDERSON  
AND LIBERTY AUDITS**

**STAFF WORKPAPERS RE: STIER ANDERSON AND LIBERTY AUDITS**

**PSC WORKPAPER NO. 57  
STAFF CALCULATIONS BASED ON LIBERTY REPORT  
REDACTED IN FULL  
Pg(s): ALL**

**STAFF WORKPAPERS RE: STIER ANDERSON AND LIBERTY AUDITS**

**PSC WORKPAPER NO. 57-1  
SUMMARY OF STAFF MEETING WITH STIER ANDERSON  
REDACTED IN FULL  
Pg(s): ALL**

**STAFF WORKPAPERS RE: STIER ANDERSON AND LIBERTY AUDITS**

**PSC WORKPAPER NO. 57-2  
SUMMARY OF STAFF MEETING WITH LIBERTY  
REDACTED IN FULL  
Pg(s): ALL**

**STAFF WORKPAPERS RE: STIER ANDERSON AND LIBERTY AUDITS**

**PSC WORKPAPER NO. 57-3**  
**SUMMARY OF STAFF INTERVIEWS WITH LIBERTY AND STIER ANDERSON**  
**REDACTED IN FULL**  
**Pg(s): ALL**

**STAFF WORKPAPERS RE: STIER ANDERSON AND LIBERTY AUDITS**

**PSC WORKPAPER NO. 57-4  
SUMMARY OF STAFF MEETING WITH STIER ANDERSON  
REDACTED IN FULL  
Pg(s):ALL**



TO: KATHY WELCH, PUBLIC UTILITIES SUPERVISOR, MIAMI DISTRICT OFFICE

FROM: RUTH YOUNG, PROFESSIONAL ACCOUNTANT SPECIALIST, MIAMI DISTRICT OFFICE

RE: CITY GAS CO., PGA AUDIT

DATE: APRIL 14, 2004

I reviewed the Executive Summary of the audit performed by Liberty Consulting Group for the State of New Jersey Board of Public Utilities of NUI Corporation and its Affiliates, dated March 1, 2004. In conjunction with that, I reviewed NUI's response to the State of New Jersey, Board of Public Utilities, dated March 26, 2004. My review focused only on those items that could affect the Purchased Gas Adjustment audit (PGA).

Item 1 - NUI Co-op Role:  
Liberty Finding:

1 [REDACTED]

2 [REDACTED]

3 [REDACTED]

4 [REDACTED]

5 [REDACTED]

6 [REDACTED]

7 [REDACTED]

8 [REDACTED]

9 [REDACTED]

10 [REDACTED]

11 [REDACTED]

12 [REDACTED]

Company Response:

NUI hired the law firm of Stier Anderson to analyze Liberty's calculations, and perform its own calculations of the refund due because of Co-op transactions. The law firm found that NUI EB profited (net of losses) in the amount of \$268,357.06 rather than \$1,159,000. NUI Corporation proposed refunding \$268,357 to ETG customers.

Staff Observations and Questions:

Neither Liberty or the law firm addressed 2003. We need to determine if NUI EB purchased gas on behalf of City through the Co-op in 2002 and 2003. If so, we need to determine the volumes involved, and a method of calculating NUI EB's profit margin for both years. The other

57-5

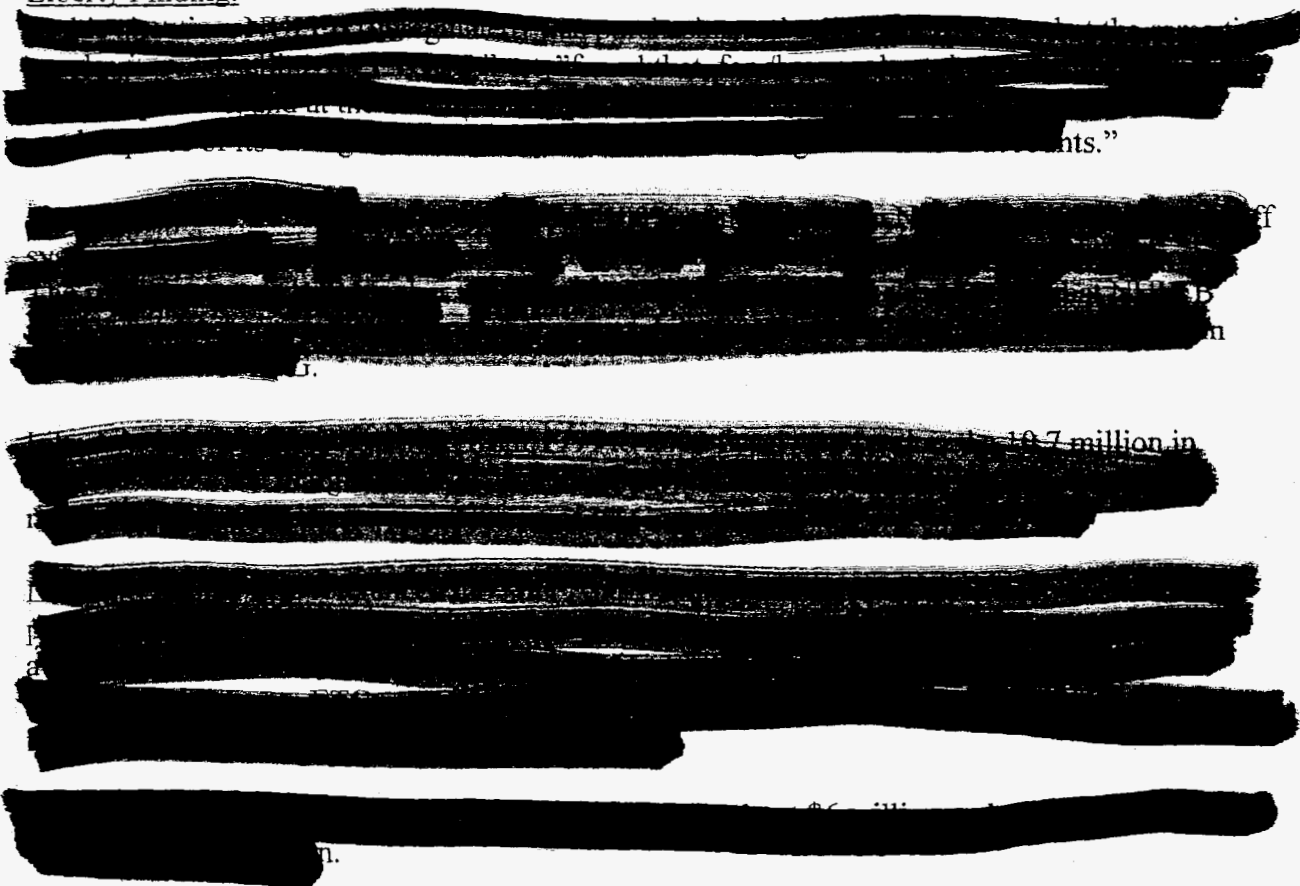
p1

questions is whether City purchased gas from ETG. If so, how can we determine whether it was Co-op gas or not?

Item 2. Off System Sales (OSS):

Liberty Finding:

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Company Response:

NUI EB agrees that NUIEB should refund to NUI Utilities \$6,417,464.83. In its response it did not say ETG, just Utilities. Does this mean all utilities or just ETG?

Staff Observations and Questions:

In Florida, the Off System Sales profits are shared equally between the company and the customer; that is, 50% each. Are the above amounts included in the company response for all utilities or just ETG? The response does not make that distinction. If the amount is for all of NUI utilities, then an amount that belongs to City Gas has to be determined. If the above amount is for ETG only, then we have to determine the following:

- a. Did NUI EB purchase and sell (OSS) on behalf of City Gas?
- b. If so, through what time period?
- c. We need to determine if NUI EB was maximizing its sales to the detriment of City Gas.
- d. If to the detriment of City Customers we need to determine a methods to quantify the detriment.



[REDACTED]

Company Response:

The negotiated agreement was as follows:

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Total Owed to [REDACTED] by ETG	49.7 Million
Less: Amount 5.5 million owed by [REDACTED] to NUI EB and NUI Utilities	(5.5) million
Less: Discount for Prepayment	(1.353) million
<u>Net Payment to [REDACTED]</u>	<u>42.9 million</u>

The benefit was retained by NUIEB. "The financing to pay [REDACTED] was secured from two separate financial instruments. NUI says it incurred other charges which were not passed on the customer ( 127,283 to finance the loan secured, 312,066 to finance other loan and substantial benefits for NUI EB's swap transaction with [REDACTED]. )"

The company and its law firm concluded that a "conservative resolution" would be to credit NUI customers with the \$1,353 million discount for early payment. It stated that this was far more reasonable than returning \$2,254,704 for deferred interest as in item 3 above, \$669,091 of the debt discount and \$2.4 million which is 1/2 of the 4.8 million above. I cannot determine where the company got the \$669,091.

Observations and Questions:

Did City purchase from ETG in 2001? Should City get part of the refund because it may have purchased gas that ETG paid [REDACTED] for?

7



# State of Florida

Commissioners:

BRAULIO L. BAEZ, CHAIRMAN  
J. TERRY DEASON  
LILA A. JABER  
CHARLES M. DAVIDSON  
RUDOLPH "RUDY" BRADLEY



3625 NW 82nd AVENUE  
SUITE 400  
MIAMI, FLORIDA 33166-7602

## Public Service Commission

June 18, 2004

Steven Overly  
Corporate Staff General Counsel and Secretary  
NUI Corporation  
550 Route 202-206  
Bedminster, N. J. 07921  
Dear Mr. Overly:

Attached is a list summarizing the areas of interest for Liberty and a list summarizing the areas of interest for Stier Anderson. Also attached is a copy of our document request form directed to Gloria Lopez at City Gas of Florida which asks for this meeting and copies of data. You will note that Gloria or a representative from NUI has to sign this. There is a statement on the bottom that you need to check indicating that the information received will be kept in confidential status according to Florida Statutes and the Florida Administrative Code.

I plan to be arrive in New Jersey on July 5, so the meeting could be scheduled with Liberty in the morning of July 6. I plan to stay in the Livingston area and would appreciate it if you could get me directions to your Bedminster office from Livingston. Also, could you recommend a hotel in the Princeton area? My direct phone line is 305,470-5603 and my e-mail address is ryoung@psc.state.fl.us.

Sincerely yours,

A handwritten signature in cursive script that reads "Ruth K. Young".

Ruth K. Young  
Professional Accountant Specialist

cc: Denise Vandiver, Bureau Chief  
Kathy L. Welch, Supervisor, Miami District Office

57-6

pl

**LIBERTY**  
**Areas of Interest**

Questions based on Liberty full report  
③ NUI response 3/24/04  
④ NJ order

1. Off System Sales and Gas Supply Conclusions

Explain the process for determining the all for one approach, and the process for determining the amount of the harm caused ETG. For example:

What are the theories and points used for the all for one approach?

How did Liberty compile and document NUI EB sales and purchases for 1999 through FYE 2003. What population was used? Did this population include its sales and purchases for all gas utilities?

How did Liberty compile and document ETG sales and purchases for 1999 through FYE 2003. What population was used?

How did Liberty arrive at the sales and purchase volumes for ETG? We need the same so that we can calculate for City.

What is the formula used to calculate the weighted average for NUIEB and ETG sales and purchases?

Why not use just an average, not weighted.

Do you have spread sheets for all of the above? May we see them?

What is the reason Liberty started with 1999 rather than 1997?

↪ 2. Co-op Transactions Conclusion      V1-26      V1-55      18.7

1 What is the method used to calculate the 18.7 cents DTH applied to ETG volume sold through the Co-op? For example:

What population was used to determine the NUIEB sales volume of 103.7? *Def*  
What population was used to come up with the operating margin of 19.4? *million*  
What population did you use to come up with ETG 6.2 volume? How did you separate ETG volume transactions with the Co-op? **Can you provide the spread sheet showing the compilation and calculation?**

Were any calculations performed for 2003? If not, why not? If so, may we see the results and the spreadsheets showing the calculations?

LIBERTY - Areas of Interest - Page 2

Does Liberty have a compilation of all NUIEB co-op transactions for 2002 and 2003? May we have a copy of the data. Does this compilation include all affiliated utility transactions with the co-op?

3. Deferred Payment Gas Supply Contracts Conclusion

Explain the methodology used to calculate the interest payment for one of the Occidental transactions. For example:

How did you arrive at the fixed price of swap agreement, final fixed contract price and the volumes in this calculation? What documents were used? Can you provide us with examples for the documents used? Can you provide us with calculations?

*f* 4. Settlement with [REDACTED]

Was there any mention of City Gas purchasing any of the gas for this transaction?

How did you calculate the deferred interest of \$2,254,704 for deferred interest. How did you calculate the 699,091? What does this amount represent?



## STIER ANDERSON

### Areas of Interest

#### 1. Off System Sales and Gas Supply Conclusions

Explain the process used to determine the amount of harm calculated for City Gas. For example:

Explain the difference between all transactions and comparable transactions. What population was used for NUIEB transactions? Was it the same population used for the ETG calculation? What population was used for City Gas transactions? What years were used? We would like a copy of the population of the data you used to determine comparable transactions.

Do you have a spreadsheet or data record of the NUIEB comparable transactions and the City Gas comparable transactions? Do you have the number of transactions selected as comparable for each? May we have a copy?

Regarding the criteria for comparable transactions, can you provide us with examples of deal sheets and show each criteria on the deal sheet and/or on the record used to compile the NUIEB and City Gas transactions.

How many groups of comparable transactions did you have for City Gas? Do you have a spreadsheet of the groups? Do you have a spreadsheet of the final dollar calculation? May we have copies of all? Do you have separate spreadsheets for the 18 transactions that represent more than 50% of the margin transfer, and the 75 transactions that represent over 98% of the margin transfer? Do you have a spreadsheet for the 12 of the 18 transactions that were with one non affiliated utility? May we have copies of spreadsheets and/or the data?

#### 2. Co-op Transactions

Were there any Co-op transactions with City Gs, If not, how did you determine there were none? If so, did you perform any work for NUIEB Co-op transactions with City Gas? If so, what is the harm caused? What methodology did you use? Over what time period?

How did you calculate the ETG amount of \$272,621.15 in Appendix A? Please provide another copy of Appendix A as my copy is cut off. Where did the data on this appendix come from? What population? Why are there two sheets in Appendix A with two different amounts? The second amount is \$268,357.06.

#### 3. Deferred Contracts

Were there any Deferred Payment contracts with City Gas for 2002 and 2003? If not, how did you determine there were none? If so, did you perform any work on Deferred Payment Contracts for City. There were no references to the ETG calculation for deferred contracts in your report except that NUI agreed to the amounts calculated by Liberty for 2002 and 2003. Did you do any work to check these amounts? Or independent work to compare to these amounts?

Looked at  
+ provided  
with the  
records

STIER ANDERSON - Areas of Interest - Page 2

1 4. Settlement with [REDACTED]

In your work, did you come across any of these types of transaction with City Gas?  
The report states that "NUI subsidiaries realized nearly 100% of its \$5.5 million in receivables

Stier Anderson - Areas of Interest

2 from [REDACTED] at a time when [REDACTED] was on the verge of bankruptcy" It also states that [REDACTED] "provided a discount of \$1,353,386 in return for NUI's prepayment of ETG's debt. " All the benefit was booked to NUIEB. Was it your conclusion that the "conservative resolution" would be a credit to NUI customers with the \$1.353 million discount for early payment? When you say NUI customers, do you mean all utility customers or ETG only? When you say NUI subsidiaries realized nearly 100% of \$5.5 million receivables, do you mean all utility customer, or ETG only?

11/28/25/04

City Gas  
PGA  
RCA: #04-43-4-2 Dkt: #040003-GU  
TYE: 12/31/03

Title Questions for Liberty SA

2/24/04

57-6

**STAFF WORKPAPERS RE: STIER ANDERSON AND LIBERTY AUDITS**

**PSC WORKPAPER NO. 57-7  
STAFF NOTES FROM LIBERTY AND STIER ANDERSON REPORTS  
REDACTED IN FULL  
Pg(s): ALL**

1/25/04

1/24/04

AUDIT DISCLOSURE 2 Title: ISS & System Supply

SUBJECT: TRANSACTION TYPE 1 - OFF SYSTEM SALES AND PURCHASES,  
GAS SUPPLY PURCHASES

STATEMENT OF FACTS:

**Activity**

NUI Energy Brokers, a non regulated affiliate was purchasing and selling for itself, and at the same time purchasing and selling for all companies in NUI Utilities, including City Gas. Both Liberty and Stier Anderson found that NUI Energy Brokers was maximizing its profits at the expense of NUI Utilities. If NUI Energy Brokers made sales for itself, it kept 100% of the profit. In New Jersey, if Elizabethtown Gas made off system sales, 85% of the profit went back to the customers and 15% stayed with the company. In Florida, if City Gas made off system sales, 50% of the profit went back to the customers and 50% stayed with the company. One of the methods used by NUI Energy Brokers to maximize its profit was to enter into sleeve transactions. For example,

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1. NUIEB on behalf of City Gas sold gas to a counter party at [REDACTED]
2. NUIEB purchased the same gas from the same first counter party at [REDACTED]
3. NUIEB would sell the same gas to a third counter party at a higher rate than [REDACTED] for example, \$3.05.

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Instead of City selling directly to the third party at the higher price, NUIEB would get the higher profit. The counter party would make a small .05 cent profit, City Gas would make a small profit and NUIEB would make the higher profit.

Stier  
Anderson

Another method NUI Energy Brokers used was to switch the deals at the end of the day and change the deal tickets. For example, for similar quantities and delivery points, NUIEB would set up the deal tickets so that NUIEB would have the better deal. Since it was trading on behalf of itself and of NUI Utilities, it had the ability to manipulate the deals.

**Methodology**

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[REDACTED]

**Liberty:**

[REDACTED]

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60 p 1 185

[REDACTED]

b6-1 Stier Anderson: [REDACTED]

[REDACTED]

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**Measure of Harm**

Liberty's methodology described <sup>above</sup> and in Exhibit One of this report was applied to the data obtained from Stier Anderson. The results are included in the opinion section of this report.

b6-2 Stier described its results in its report. "The margin transferred as a result of off system transaction was \$4,032,474.05. Of that amount, the company was entitled to \$2,016,237.03. Therefore, the maximum amount of lost margin to CGF is \$2,016,237.03 (off system transactions) plus \$594, 607.11 (system transactions for a total of \$2,610,844.12. See the schedule following this disclosure.

**OPINION:** City Gas customers were harmed by NUIEB's activities. The schedule following this disclosure shows three methods, which are described below, of calculating to harm to City customers.

	Measure of Harm to City Gas Customers
b6-2 Weighted Average Comparing NUIEB and City Combined with City	\$1,050,217
Weighted Average Comparing NUIEB alone and City alone	\$2,199,442
b6-2 Stier Anderson Method	\$2,610,844

[REDACTED]

This is not a good measure for City Gas as most of the transactions that caused harm to City were monthly and over 30 day deals. We prepared two calculations using the weighted average method including all purchases. One comparing NUIEB and City combined with City alone from 9/30/99 through 9/30/03. This showed that City Gas paid more for the gas than NUIEB and City combined. Instead of combining NUIEB and City together, we prepared a calculation comparing

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NUIEB along to City alone from 9/30/97 through 9/30/03, which resulted in City paying more than NUIEB for gas purchases.

Stier Anderson's method revealed the sleeve transactions and took all of them into account when calculating the harm to City Gas.

For sales, we calculated the harm using Liberty's method and the harm using NUIEB alone and City alone. In both cases we came up with City Gas receiving less than NUIEB. See the attached schedule.

60 pgs 165

COMPANY: CITY GAS FLORIDA  
 TITLE: MEASURE OF HARM TO CITY GAS CUSTOMERS  
 PERIOD: 9/30/97 THROUGH 9/30/03  
 DATE: AUGUST 20, 2004  
 AUDITOR: RKY

WP NO

	PURCHASES OFF SYSTEM	SALES OFF SYSTEM	PURCHASES SYSTEM	SALES SYSTEM	TOTAL	One-half OSS SALES	One-half OSS PURCHASES	SYSTEM SALES	SYSTEM PURCHASES	TOTAL
WEIGHTED AVERAGE METHOD COMPARING NUIEB AND CITY COMBINED WITH CITY	60-3p1 409,948	60-5p1 1,555,726	60-3p1 67,380.30		0	2,033,054	777,863	204,974		67,380 1,050,217
WEIGHTED AVERAGE METHOD COMPARING NUIEB ALONE WITH CITY ALONE - ALL	60-3p2 1,154,393	60-5p2 2,788,362	60-3p3 228,064.84		0	4,170,820	1,394,181	577,197		228,065 2,199,442
STIER ANDERSON METHOD	60-2 507,044	60-2 3,525,430	60-2 594,607		0	4,627,081	1,762,715	253,522		594,607 2,610,844

60-2

The weighted averages <sup>calculated</sup> both NUIEB & City Combined, City alone & EB alone were calculated by staff by obtaining all CGF & NUIEB purchase & sales transactions from FYE 9/30/97 thru 9/30/03. The weighted averages were arrived at by selecting, sorting & calculating from the purchase & sales transactions. See 60-9 for details.

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60-2  
8/25/04



WJ 8/25/04  
RJ

City Gas  
PGA  
RCA: #04-043-4-2 Dkt: #040003-GU  
TYE: 12/31/03

Title: Items in WP's

Section 60-7 includes procedures for the following included for info purposes:

- 60-7 Process for deal ticket changes
- 60-7/1 Control Procedures for OSS Sales + Capacity Release Transaction
- 60-7/2 NOI Corp Policy Limit Brokerage Trading + Risk Mgmt 4/3/97
- 60-7/3 Trading Risk Mgmt Policy 1/03
- 60-7/4 Internet Audit Rept by D + T dated 11/11/02

Section 60-8 is NOIEB Contract w/ [redacted] in 1997

60-5 is NOIEB Contract w/ [redacted] in 3/30/99

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Section 60-9 is the detail of what data was used & how the data was sorted + calculations performed + where the data is on the CD.

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**STAFF WORKPAPERS RE: STIER ANDERSON AND LIBERTY AUDITS**

**PSC WORKPAPER NO. 60-1  
SUMMARY OF STAFF MEETING WITH STIER ANDERSON  
REDACTED IN FULL  
Pg(s): ALL**

**STAFF WORKPAPERS RE: STIER ANDERSON AND LIBERTY AUDITS**

**PSC WORKPAPER NO. 60-4  
STAFF CALCULATIONS BASED ON LIBERTY REPORT  
REDACTED IN FULL  
Pg(s): ALL**

**STAFF WORKPAPERS RE: STIER ANDERSON AND LIBERTY AUDITS**

**PSC WORKPAPER NO. 60-5  
STAFF CALCULATIONS BASED ON LIBERTY REPORT  
REDACTED IN FULL  
Pg(s): ALL**

**STAFF WORKPAPERS RE: STIER ANDERSON AND LIBERTY AUDITS**

**PSC WORKPAPER NO. 60-6  
STAFF CALCULATIONS BASED ON LIBERTY REPORT  
REDACTED IN FULL  
Pg(s): 1**

COMPANY: CITY GAS PGA  
 TITLE: CALCULATION OF DIFFERENCES IN WEIGHTED AVERAGED AND HARM TO CITY GAS FLORIDA  
 PERIOD: 9/30/97 THROUGH 9/30/03

*Purchases < 30 days*

COMPANY: CITY GAS PGA  
 TITLE: CALCULATION OF DIFFERENCES IN WEIGHTED AVERAGED AND HARM TO CITY GAS FLORIDA  
 PERIOD: 9/30/97 THROUGH 9/30/03

**CALCULATION USING NUIEB ONLY AND COMPARING TO CITY GAS ONLY**

	(1)	(2)	(3) (1)-(2) NUIEB paid More (less) City WEIGHTED AVERAGE	(4) CITY GAS VOLUMES	(5) (3) x (4) DIFFERENCE NUIEB MORE (LESS) CITY GAS
<b>MARKET</b>					
Year end 9/30/99	0.00000	0.00000	0	0	0
Year end 9/30/00	0.00000	2.77905	0	0	0
Year end 9/30/01	5.31496	6.11714	-0.80218	632,179	-507,120.27
Year end 9/30/02	3.73937	3.26137	0.47800	1,575,519	753,096.13
Year end 9/30/03	4.75639	5.26130	-0.50491	110,465	-55,775.15
<b>PRODUCTION</b>					
Year end 9/30/99	1.64000	2.48518	-0.84518	42,788	-36,163.56
Year end 9/30/00	3.44431	4.91823	-1.47392	143,714	-211,822.83
Year end 9/30/01	3.48231	3.36352	0.11879	1,402,914	166,647.93
Year end 9/30/02	2.79915	2.80347	-0.00432	301,483	-1,303.63
Year end 9/30/03	5.33180	4.66006	0.67174	1,511,383	1,015,257.87
Total Harm to City 9/30/99 thru 9/30/03 for Purchases of < 30 days.					1,122,816.48

**CALCULATION USING NUIEB ONLY AND COMPARING TO CITY GAS ONLY AND INCLUDING 1997 AND 1998**

<b>MARKET</b>					
Year end 9/30/97					
Year end 9/30/98					
<b>PRODUCTION</b>					
Year end 9/30/97					
Year end 9/30/98	2.10241	2.11668	-0.01427	42,788	-610.55
Total Harm to City 9/30/97 thru 9/30/98					
Total Harm to City Gas comparing NUIEB only to CITY only.					1,122,205.94

*This shows, using the weighted average method, that there is no harm to City Gas for purchases < 30 days. The purchases are generally monthly or > 30 days.*

*60-6 p 2*

1/18/04  
8/24/04

Title: Coop Purchase

**AUDIT DISCLOSURE 3**

**SUBJECT: TRANSACTION TYPE 2-- CO-OP SALES**

**STATEMENT OF FACTS:**

**Activity**

NUI Utilities was a founding member the East Coast Natural Gas Cooperative that was formed to pool gas resources. The co-op members put its supply needs together and put out for bid their supply needs to qualified suppliers (sellers). NUIEB did not become a qualified supplier until the co-op went on line with "blind" bids (cannot tell who was bidding to supply the gas).

It was Liberty's contention that NUIEB should not have sold gas to Elizabethtown Gas Co. through the co-op because it was a conflict of interest. The margin earned by NUIEB should be refunded to Elizabethtown Gas Company. Liberty also found that it was possible for the suppliers to determine who was purchasing because the transfer point information was on the bid package, and that it was not blind as it was supposed to be.

Stier Anderson did not express an opinion on whether NUIEB should have been selling gas to ETG or City. It said that NUIEB had a contract to purchase and sell on behalf of ETG, and NUIEB treated City the same way. However, Stier Anderson calculated a dollar amount for Elizabethtown Gas and included it in its report. Subsequently, at our request, Stier calculated an amount for City Gas.

**Methodology**

[REDACTED]

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**Measure of Harm**

We compiled the volumes of all gas purchased for City Gas from NUIEB through the co-op using data supplied by Stier Anderson. The volume was 1,647,675 for deals from 12/1/00 through 3/23/03. [REDACTED]

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Stier Anderson's calculation did not include those co-op deals and volumes where

61-183

NUIEB lost money on the deal. It only included those deals and volumes where NUIEB profited on the deals. Its measure of harm to City Gas is \$132,101.

**OPINION:** Because the possibility exists that NUIEB might have purchased a hedge contract for its co-op deals with City, we cannot be sure that NUIEB actually lost money on the deals that Stier Anderson did not include in its calculation. The scope of this audit did not include a review of NUIEB's system where hedges are recorded. For this reason, it is recommended that \$308,115 rather than \$132,101 be refunded to City Gas customers.

61p 2/8/3



COMPANY: CITY GAS FLORIDA  
TITLE: SUMMARY OF CO-OP TRANSACTIONS  
PERIOD: THROUGH 9.30.03  
DATE: AUGUST 24, 2004  
AUDITOR: RKY

WJ  
8/25/04

WP NO 61 PAGE \_\_\_

Also included in this set of work papers is information we received during the audit giving us some background information on the Co-op.

- 61-4 Stier Anderson's analysis of the all the co-op bids put out by NUI Utilities. How many bids there were, how many were awarded, how many withdrawn and how many bidders.
- 61-5 Agreement between NUIEB and the East Coast Natural Gas Cooperative
- 61-6 Answers to Liberty Consulting requests 410, 733, 738, 731, 652 re the co-op.

61p3

61p3

COMPANY: CITY GAS FLORIDA  
TITLE: SUMMARY OF INTERVIEWS WITH LIBERTY AND STIER ANDERSON  
DATE: JULY 13, 2004  
AUDITOR: RKY

**CO-OP TRANSACTIONS**

**Background:**



The co-op was formed to pool gas resources. The co-op members put its supply needs together and put out for bid their supply needs to qualified suppliers (sellers). At first the bids were put out by paper and NUIEB was not a member. NUI Utilities was a founding member. When the Co-op went on line with "blind" bids (cannot tell who was bidding to supply the gas), NUIEB became a qualified supplier.

NUI utilities prepared bid packages and decided on the acceptance of a bid (not EB). A bid package would go out in advance (bidding for future gas need.) The best price in the blind auction would be the winning bid. NUI utility can accept or reject. After a while the company who was purchasing was named and it would no longer become a blind auction.

On the supply side , the sellers would look at bid packages and crunch the numbers. Stier looked for manipulation but didn't find any. They found looseness where by noting the delivery point on the bid package, a supplier could tell who put out the bid. Liberty was concerned that sellers could collude and set price or to switch bids. Towards to end, suppliers stopped bidding. Stier was told that the sellers like the negotiation process and sell saw they were not getting great deals participating in the co-op.

It is Liberty's contention that NUIEB should not have sold gas to ETG, and that it was a conflict of interest. The margin earned by NUIEB should be refunded to ETG.

Stier was open ended on whether there NUIEB should have been selling gas to ETG or City. It said that EB had a contract to purchase and sell on behalf of ETG, and EB treated city the same way. However, Stier did calculate a dollar amount for NUIEB and is calculating a dollar amount for City.

**Period used by each**

[REDACTED]

61-4 p1 (2)

(\*) Each supplier could not tell which other suppliers were bidding - could tell [unclear] but the [unclear] [unclear]

61-1 p14

COMPANY: CITY GAS FLORIDA  
TITLE: SUMMARY OF INTERVIEWS WITH LIBERTY AND  
STIER ANDERSON  
DATE: JULY 13, 2004  
AUDITOR: RKY

Data Used by Each

**Liberty**

61-2  
3  
61-2  
1

[REDACTED]

1  
2  
3  
4

**Stier**

[REDACTED]

5  
6  
7  
8  
9  
10  
11

Methodology of Calculation

**Liberty**

Liberty  
Report  
also see  
WP 57-2  
p 2

[REDACTED]

12  
13  
14  
15  
16

[REDACTED]

17  
18

**Stier**

[REDACTED]

19  
20  
21  
22  
23

61-2 p 1

[REDACTED]

24

61-1 p 2



NUI City Gas Co. of Florida  
2003 PGA Audit

Audit Request #9

9. Deferred Payment Gas Supply Contracts on 2003

[REDACTED]

1  
2  
3

9a. Was City Gas involved in any storage gas purchases with payment deferrals in 2003? If so, provide contracts. What was the amount of interest paid in 2003? Detail by month. In what accounts was the interest recorded (detail by account and \$). Where these accounts included in the gas recovery clause in 2003?

Answer: No, City Gas was not involved in any storage gas purchases with payment deferrals in 2003

or 2002

62-2 p1

**FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT/RECORD REQUEST  
NOTICE OF INTENT**

**REQUEST No. 33  
2003 PGA Audit**

**RE: CONTRACT BETWEEN CITY GAS AND IDA CORP AND CONTACT  
BETWEEN CITY GAS AND NUIEB FOR COMMODITY PURCHASE**

**Q. Did City Gas have any deferred payment contracts during 2002?**

**A. No. City Gas has never had any deferred payment contracts in place at any time.**

62-3p2

**STIER ANDERSON  
REPORT &  
WORKPAPERS**

**STEIR ANDERSON REPORT & WORKPAPERS**

**PSC Workpaper No. 60-1/2  
Stier Anderson Workpaper  
REDACTED IN FULL  
Pg(s). ALL**



**STEIR ANDERSON REPORT & WORKPAPERS**

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Stier Anderson Workpaper  
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Pg(s). ALL**

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STIER ANDERSON WORKPAPER  
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**Pg(s):1**

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**STEIR ANDERSON REPORT & WORKPAPERS**

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Stier Anderson Workpaper  
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Pg(s). ALL**

**STIER ANDERSON REPORT & WORKPAPERS**

**PSC WORKPAPER NO. 65-1  
STIER ANDERSON REPORT  
REDACTED IN FULL  
Pg(s): ALL**

# **LIBERTY CONSULTING WORKPAPERS**

**LIBERTY CONSULTING WORKPAPERS**

**PSC WORKPAPER NO. 60-3/2  
LIBERTY WORKPAPER  
REDACTED IN FULL  
Pg(s): ALL**

**LIBERTY CONSULTING WORKPAPERS**

**PSC WORKPAPER NO. 60-8/1  
LIBERTY WORKPAPER  
REDACTED IN FULL**

**Pg(s): 1**

**(Remainder redacted as contractual data)**

**LIBERTY CONSULTING WORKPAPERS**

**PSC WORKPAPER NO. 61-2/1  
LIBERTY WORKPAPER  
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Pg(s): ALL**



**LIBERTY CONSULTING WORKPAPERS**

**PSC WORKPAPER NO. 61-5  
LIBERTY WORKPAPER  
REDACTED IN FULL  
Pg(s): 1**

**(Remainder redacted as contractual data)**

**LIBERTY CONSULTING WORKPAPERS**

**PSC WORKPAPER NO. 61-6  
LIBERTY WORKPAPER  
REDACTED IN FULL  
Pg(s): ALL**

**INTERNAL  
MANAGEMENT  
POLICIES &  
PROCEDURES**

**INTERNAL MANAGEMENT POLICIES & PROCEDURES**

**PSC WORKPAPER NO.60-7/1  
NUI INTERNAL CONTROL PROCEDURES  
REDACTED IN FULL  
Pg(s): ALL**

**INTERNAL MANAGEMENT POLICIES & PROCEDURES**

**PSC WORKPAPER NO. 60-7/2  
NUI POLICY STATEMENT  
REDACTED IN FULL  
Pg(s): ALL**

**INTERNAL MANAGEMENT POLICIES & PROCEDURES**

**PSC WORKPAPER NO.60-7/3  
NUI TRADING RISK  
REDACTED IN FULL  
Pg(s): ALL**

**DELIOTTE & TOUCHE  
INTERNAL AUDIT**

**DELOITTE & TOUCHE INTERNAL AUDIT**

**PSC WORKPAPER NO. 60-7/4  
INTERNAL AUDIT  
REDACTED IN FULL  
Pg(s): ALL**