

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

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COMMISSION
CLERK



September 21, 2004

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.040003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of August 2004.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1 _____
- OTH _____

Stuart L Shoaf
Stuart L Shoaf
President

Enclosures

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10234 SEP 22 04

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St Joe Natural Gas Co.
Docket No. 040003-GU
September 21, 2004

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Mr. Brian Powers, President
Indiantown Gas Company
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Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 04 Through DECEMBER 04

SCHEDULE A-1/R

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-		
	CURRENT MONTH:				AUGUST				PERIOD TO DATE								
	ACTUAL		ORIGINAL ESTIMATE		DIFFERENCE AMOUNT		DIFFERENCE %		ACTUAL		REVISED ESTIMATE		DIFFERENCE AMOUNT		DIFFERENCE %		
COST OF GAS PURCHASED																	
1	COMMODITY (Pipeline)	\$88.34	\$151.00	(\$62.66)	-41.50	\$1,568.36	\$2,265.77	(\$697.41)	-30.78								
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR								
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR								
4	COMMODITY (Other)	\$32,933.11	\$37,250.00	(\$4,316.89)	-11.59	\$516,568.26	\$525,784.38	(\$9,216.12)	-1.75								
5	DEMAND	\$4,723.16	\$4,620.00	\$103.16	2.23	\$65,108.10	\$64,949.28	\$158.82	0.24								
6	FGT Overage Alert Charge & FGT Refund	\$0.00	\$0.00	\$0.00	ERR	\$13,314.73	\$46,664.50	(\$33,349.77)	-71.47								
LESS END-USE CONTRACT																	
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR								
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR								
9	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR								
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR								
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$37,744.61	\$42,021.00	(\$4,276.39)	-10.18	\$596,559.45	\$639,663.93	(\$43,104.48)	-6.74								
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR								
13	COMPANY USE	\$32.63	\$0.00	\$32.63	ERR	\$386.69	\$0.00	\$386.69	ERR								
14	TOTAL THERM SALES	\$45,733.03	\$42,021.00	\$3,712.03	8.83	\$672,666.68	\$639,663.93	\$33,002.75	5.16								
THERMS PURCHASED																	
15	COMMODITY (Pipeline)	49,910	55,000	(5,090)	-9.25	649,490	928,871	(279,381)	-30.08								
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR								
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR								
18	COMMODITY (Other)	54,848	55,000	(152)	-0.28	909,897	839,330	70,567	8.41								
19	DEMAND	62,000	62,000	0	0.00	853,000	851,000	2,000	0.24								
20	OTHER	0	0	0	ERR	0	0	0	ERR								
LESS END-USE CONTRACT																	
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR								
22	DEMAND	0	0	0	ERR	0	0	0	ERR								
23		0	0	0	ERR	0	0	0	ERR								
24	TOTAL PURCHASES (15-21)	49,910	55,000	(5,090)	-9.25	649,490	928,871	(279,381)	-30.08								
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR								
26	COMPANY USE	43	0	43	ERR	581	0	581	ERR								
27	TOTAL THERM SALES	60,271	55,000	5,271	9.58	987,125	928,871	58,254	6.27								
CENTS PER THERM																	
28	COMMODITY (Pipeline) (1/15)	0.00177	0.00275	-0.00098	-35.53	0.00241	0.00244	-0.00002	-1.01								
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR								
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR								
31	COMMODITY (Other) (4/18)	0.60044	0.67727	-0.07683	-11.34	0.56772	0.62643	-0.05871	-9.37								
32	DEMAND (5/19)	0.07618	0.07452	0.00166	2.23	0.07633	0.07632	0.00001	0.01								
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR								
LESS END-USE CONTRACT																	
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR								
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR								
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR								
37	TOTAL COST (11/24)	0.75625	0.76402	-0.00776	-1.02	0.60434	0.68865	-0.08431	-12.24								
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR								
39	COMPANY USE (13/26)	0.76772	ERR	ERR	ERR	0.66594	ERR	ERR	ERR								
40	TOTAL THERM SALES (11/27)	0.62625	0.76402	-0.13777	-18.03	0.60434	0.68865	-0.08431	-12.24								
41	TRUE-UP (E-2)	-0.00593	-0.00593	0.00000	0.00000	-0.00593	-0.00593	0.00000	0.00000								
42	TOTAL COST OF GAS (40+41)	0.62032	0.75809	-0.13777	-18.17	0.59841	0.68272	-0.08431	-12.35								
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0								
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.62344	0.76190	-0.13846	-18.17	0.60142	0.68615	-0.08473	-12.35								
45	PGA FACTOR ROUNDED TO NEAREST .001	0.623	0.762	(0)	-18.24	0.601	0.686	-0.085	-12.39								

ORIGINAL

DOCUMENT NUMBER: 10234

10234 SEP 22 2008

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 04		THROUGH: DECEMBER 04		
CURRENT MONTH: AUGUST		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-2	49,910	\$88.34	0.00177	
2 Commodity Pipeline - Scheduled FTS-2			ERR	
3 Commodity Adjustments			ERR	
4 Commodity Adjustments			ERR	
5 Commodity Adjustments			ERR	
6 Commodity Adjustments			ERR	
7			ERR	
8 TOTAL COMMODITY (Pipeline)	49,910	\$88.34	0.00177	
SWING SERVICE				
9 Swing Service - Scheduled			ERR	
10 Alert Day Volumes - FGT			ERR	
11 Operational Flow Order Volumes - FGT			ERR	
12 Less Alert Day Volumes Direct Billed to Others			ERR	
13 Other			ERR	
14 Other			ERR	
15			ERR	
16 TOTAL SWING SERVICE	0	\$0.00	ERR	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	51,770	\$31,320.85	0.60500	
18 Commodity Other - Scheduled City Gate			ERR	
19 Imbalance Cashout - Transporting Customers	3,078	\$1,612.26	0.52380	
20 Imbalance Bookout - Other Shippers			ERR	
21 Imbalance Cashout - Transporting Customers			ERR	
22 Imbalance Bookout - Other Shippers			ERR	
23 Imbalance Cashout - FGT			ERR	
24 TOTAL COMMODITY OTHER	54,848	\$32,933.11	0.60044	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1			ERR	
26 Less Relinquished - FTS-1			ERR	
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,723.16	0.07618	
28 Less Relinquished - FTS-2			ERR	
29 Less Demand Billed to Others			ERR	
30 Less Relinquished Off System - FTS-2			ERR	
31 Other			ERR	
32 TOTAL DEMAND	62,000	\$4,723.16	0.07618	
OTHER				
33 Revenue Sharing - FGT			ERR	
34 Volumetric Relinquishment - FTS-1			ERR	
35 FGT Refund - correction			ERR	
36 Overage Alert Day Charge			ERR	
37 Overage Alert Day Charge - Received Arizona			ERR	
38 Overage Alert Day Charge - Received GCI			ERR	
39 Other			ERR	
40 TOTAL OTHER	0	\$0.00	ERR	

FOR THE PERIOD OF: JANUARY 04 Through DECEMBER 04

	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$32,933	\$37,250	4,317	0.12	\$516,568	\$525,784	9,216	0.02	
2 TRANSPORTATION COST LINE (1+5+6-(7+8+9))	\$4,812	\$4,771	(41)	-0.01	\$79,991	\$113,880	33,888	0.30	
3 TOTAL	\$37,745	\$42,021	4,276	0.10	\$596,559	\$639,664	43,104	0.07	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$45,733	\$42,021	(3,712)	-0.09	\$672,667	\$639,664	(33,003)	-0.05	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$557	\$557	0	0.00	\$4,457	\$4,457	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$46,290	\$42,578	(3,712)	-0.09	\$677,123	\$644,121	(33,003)	-0.05	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$8,546	\$557	(7,988)	-14.34	\$80,564	\$4,457	(76,107)	-17.08	
8 INTEREST PROVISION-THIS PERIOD (21)	\$150	(\$53)	(203)	3.84	\$864	(\$321)	(1,185)	3.69	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$116,266	(\$42,331)	(158,597)	3.75	\$47,434	(\$42,062)	(89,496)	2.13	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$557)	(\$557)	0	0.00	(\$4,457)	(\$4,457)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$124,405	(\$42,383)	(166,789)	3.94	\$124,405	(\$42,383)	(166,789)	3.94	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	116,266	(42,331)	(158,597)	3.75	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	124,255	(42,331)	(166,585)	3.94					
14 TOTAL (12+13)	240,521	(84,661)	(325,182)	3.84					
15 AVERAGE (50% OF 14)	120,261	(42,331)	(162,591)	3.84					
16 INTEREST RATE - FIRST DAY OF MONTH	1.40	1.40	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.60	1.60	0.00	0.00					
18 TOTAL (16+17)	3.00	3.00	0.00	0.00					
19 AVERAGE (50% OF 18)	1.50	1.50	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.13	0.13	0.00	0.00					
21 INTEREST PROVISION (15x20)	150	(53)	(203)	3.84					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

JANUARY 2004

Through

DECEMBER 2004

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H- -I-		-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUG	FGT	SJNG	FT		0					ERR	
2	"	PRIOR	SJNG	FT		51,770		\$31,320.85			60.50	
3	"	A/C	SJNG	CO		3,078		\$1,612.26			52.38	
4						0						
5												
6												
7												
8												
9												
10												
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL						54,848	0	\$32,933.11	\$70.87	\$4,723.16	\$17.47	68.82

FOR THE PERIOD OF: JANUARY 2004 Through DECEMBER 2004 PAGE 1 OF 1

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	MOPS#25809	167	162	5,177	5,011	6.05	6.25
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	167	162	5,177	5,011		
27.				WEIGHTED AVERAGE		6.05	6.25

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2004		Through		DECEMBER 2004			
		CURRENT MONTH: AUGUST			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	32,341	40,674	8,333	0.26	674,216	634,493	(39,723)	-0.06	
COMMERCIAL	3,903	4,233	330	0.08	80,148	66,031	(14,117)	-0.18	
COMMERCIAL LARGE VOL. 1	13,027	10,050	(2,977)	-0.23	169,274	156,772	(12,502)	-0.07	
TOTAL FIRM	49,271	54,957	5,686	0.12	923,638	857,296	(66,342)	-0.07	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	18,759	30,000	11,241	0.60	257,616	240,000	(17,616)	-0.07	
INTERR. - TRANSPORT (TS6)	548,920	758,333	209,413	0.38	4,285,720	6,066,666	1,780,946	0.42	
LARGE INTERRUPTIBLE	11,000	0	(11,000)	-1.00	63,487	0	(63,487)	-1.00	
TOTAL INTERRUPTIBLE	578,679	788,333	209,654	0.36	4,606,823	6,306,666	1,699,843	0.37	
TOTAL THERM SALES	627,950	843,290	215,340	0.34	5,530,461	7,163,962	1,633,501	0.30	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,004	3,129	125	0.04	3,035	3,129	94	0.03	
COMMERCIAL	217	229	12	0.06	219	229	10	0.05	
COMMERCIAL LARGE VOL. 1	39	42	3	0.08	39	42	3	0.08	
TOTAL FIRM	3,260	3,400	140	0.04	3,293	3,400	107	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,264	3,404	140	0.04	3,297	3,404	107	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	11	13	2	0.21	222	203	(19)	-0.09	
COMMERCIAL	18	18	0	0.03	366	288	(78)	-0.21	
COMMERCIAL LARGE VOL. 1	334	239	(95)	-0.28	4,340	3,733	(608)	-0.14	
INTERR. - TRANSPORT (TS5)	18,759	30,000	11,241	0.60	257,616	240,000	(17,616)	-0.07	
INTERR. - TRANSPORT (TS6)	182,973	252,778	69,804	0.38	1,428,573	2,022,222	593,649	0.42	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2004 through DECEMBER 2004

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.052736	1.043305	1.039219	1.041528	1.048048	1.042756	1.042403	1.04022				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.070603	1.061013	1.056857	1.059205	1.065836	1.060454	1.060095	1.057875	0	0	0	0



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY DONNA PARKER POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	09/08/2004 12:00 AM
Remit Addr:		Payee:	006924518	Payee's Ban:	
				Payee's Bank AB:	
				Payee's Bank:	JP Morgan Chase, N
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-853-6142

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	September 10, 2004	Invoice Total Amount:	\$88.34
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	00225371
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002553
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	September 20, 2004

Begin Transaction Date: August 01, 2004 **End Transaction Date:** August 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE			COT	0.0142	0.0035	0.0000	0.0177	4,991	88.34	01 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 4,991 88.34

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

REDACTED

REDACTED

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmnt D/T:	08/31/2004 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's B	
	DONNA PARKER	Remit Addr:	P.O. BOX 203142	Payee's Ba:	
	POST OFFICE BOX 549			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-853-6142

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	September 01, 2004	Invoice Total Amount:	\$4,723.16
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	00223103
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002553
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	September 11, 2004
Begin Transaction Date:	August 01, 2004	End Transaction Date:	August 31, 2004	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0000	0.7618	6,200	4,723.16	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,723.16

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

REDACTED

REDACTED

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

JULY 04

Customer Name : **Mike Jones/Bill Wagner
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607**

Phone: (352) 331-1654 (ext. 4118/4129)
Fax: (352) 331-3963

DATE: 08/02/2004

DELINQUENT: 08/21/2004

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

INVOICE NO.: 38206

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

Phone: (850) 229-8216
Fax: (850) 229-8392

Rec 8/29/04

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT	
Customer Charge	JULY 04	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transport Charge		\$0.08091			\$0.08091	18,180	\$1,470.96	
System - Non-Fuel Charge	JULY 04	\$0.08091						
System - Fuel Charge								
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	15,102	(\$59.05)	
NET GAS BILL							\$2,411.91	
Gross Receipts Tax		2.50%					\$60.30	
GAS BILL							\$2,472.21 ✓	
Cash Out	JULY 04	\$0.52380			\$0.52380	(3,078)	(\$1,612.26)	
	JULY 04					0		
Pre-Paid Gas	JULY 04		SA/FTS, Article VI, Section 6.2(iv)				\$145.71 ✓	
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida		TOTAL AMOUNT DUE THIS INVOICE					<u><u>\$1,005.66</u></u>
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE			5.25%	\$4.40			

Acct #801

Gas Sales Invoice

REDACTED



Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9003582
 Invoice Date 09/20/2004
 Contract # 9000114
 Delivery Month Aug 2004
 Due Date 09/30/2004

To:
 Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457
 Fax # (850) 229-8392

Remit:
 US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK
 AE
 NEW YORK, NY, 10081-6000

Natural Gas delivered during Aug 2004

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
St Joe Natural Gas (68141)				
Base Commodity 08/01-08/31	232325 / 9013835	5,177	6.0500	31,320.85
Total For St Joe Natural Gas (68141)		5,177		31,320.85
Total Amount Due		5,177		31,320.85

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

08/01-08/31: FGT Zone 1 IF 6.000000

If you have any questions, please contact : Patsy Bailey at (251) 470-0321
 or send a facsimile to
 Or Email patsy.bailey@bp.com

For BP use only 080522 00

REDACTED