

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

October 15, 2004

HAND DELIVERED

RECEIVED-FPSC
04 OCT 15 PM 2:41
COMMISSION
CLERK

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 040001-EI

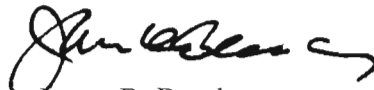
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of August 2004. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

CMP _____
COM 5
CTR _____
ECR _____
GCL _____
OPC _____
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RCA _____
SCR _____
SEC 1
OTH _____

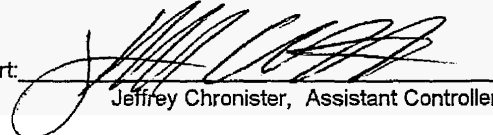
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Enclosures
cc: All Parties of Record (w/o encls.)

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DOCUMENT NUMBER-DATE
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	08/02/04	F02	*	*	362.38	\$52.5931
2.	Polk	BP/ Polk	Tampa	MTC	Polk	08/14/04	F02	*	*	885.19	\$54.7980
3.	Polk	BP/ Polk	Tampa	MTC	Polk	08/15/04	F02	*	*	863.55	\$54.7978
4.	Polk	BP/ Polk	Tampa	MTC	Polk	08/16/04	F02	*	*	1,032.24	\$54.2518
5.	Polk	BP/ Polk	Tampa	MTC	Polk	08/17/04	F02	*	*	537.40	\$54.9664
6.	Polk	BP/ Polk	Tampa	MTC	Polk	08/20/04	F02	*	*	352.40	\$55.8068
7.	Polk	BP/ Polk	Tampa	MTC	Polk	08/25/04	F02	*	*	1,238.19	\$52.6770
8.	Polk	BP/ Polk	Tampa	MTC	Polk	08/26/04	F02	*	*	183.43	\$52.5716
9.	Polk	BP/ Polk	Tampa	MTC	Polk	08/30/04	F02	*	*	356.29	\$52.0883
10.	Polk	BP/ Polk	Tampa	MTC	Polk	08/31/04	F02	*	*	178.19	\$52.4532
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/01/04	F02	*	*	530.60	\$51.4165
12.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/02/04	F02	*	*	362.45	\$51.2073
13.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/03/04	F02	*	*	360.24	\$52.0257
14.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/04/04	F02	*	*	892.68	\$50.9976
15.	Phillips	BP/Phillips	Tampa	MTC	Phillips	08/13/04	F02	*	*	353.45	\$54.8231
16.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/02/04	F06	*	*	464.85	\$32.0950
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/03/04	F06	*	*	161.02	\$32.0950
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/04/04	F06	*	*	160.74	\$32.0950
19.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/05/04	F06	*	*	160.62	\$32.0950
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/06/04	F06	*	*	160.95	\$32.0949
21.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/09/04	F06	*	*	466.52	\$32.1886
22.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/10/04	F06	*	*	320.76	\$32.1900
23.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/11/04	F06	*	*	473.43	\$32.1888
24.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/12/04	F06	*	*	1,676.78	\$32.1890
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/20/04	F06	*	*	1,281.99	\$31.3650

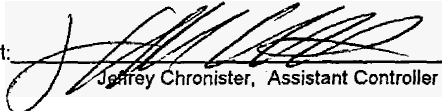
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/21/04	F06	*	*	639.86	\$31.3650
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/22/04	F06	*	*	1,115.17	\$31.6520
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/23/04	F06	*	*	1,428.08	\$31.6520
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/24/04	F06	*	*	1,419.53	\$31.6520
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/25/04	F06	*	*	1,271.13	\$31.6520
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/26/04	F06	*	*	1,585.58	\$31.6520
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/27/04	F06	*	*	974.27	\$31.6520
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/30/04	F06	*	*	644.79	\$31.0650
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/31/04	F06	*	*	1,270.45	\$31.0650

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2004
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/ Polk	Polk	08/02/04	F02	362.38									\$0.0000	\$0.0000	\$52.5931
2.	Polk	BP/ Polk	Polk	08/14/04	F02	885.19									\$0.0000	\$0.0000	\$54.7980
3.	Polk	BP/ Polk	Polk	08/15/04	F02	863.55									\$0.0000	\$0.0000	\$54.7978
4.	Polk	BP/ Polk	Polk	08/16/04	F02	1,032.24									\$0.0000	\$0.0000	\$54.2518
5.	Polk	BP/ Polk	Polk	08/17/04	F02	537.40									\$0.0000	\$0.0000	\$54.9664
6.	Polk	BP/ Polk	Polk	08/20/04	F02	352.40									\$0.0000	\$0.0000	\$55.8068
7.	Polk	BP/ Polk	Polk	08/25/04	F02	1,238.19									\$0.0000	\$0.0000	\$52.6770
8.	Polk	BP/ Polk	Polk	08/26/04	F02	183.43									\$0.0000	\$0.0000	\$52.5716
9.	Polk	BP/ Polk	Polk	08/30/04	F02	356.29									\$0.0000	\$0.0000	\$52.0883
10.	Polk	BP/ Polk	Polk	08/31/04	F02	178.19									\$0.0000	\$0.0000	\$52.4532
11.	Big Bend	BP/Big Bend	Big Bend	08/01/04	F02	530.60									\$0.0000	\$0.0000	\$51.4165
12.	Big Bend	BP/Big Bend	Big Bend	08/02/04	F02	362.45									\$0.0000	\$0.0000	\$51.2073
13.	Big Bend	BP/Big Bend	Big Bend	08/03/04	F02	360.24									\$0.0000	\$0.0000	\$52.0257
14.	Big Bend	BP/Big Bend	Big Bend	08/04/04	F02	892.68									\$0.0000	\$0.0000	\$50.9976
15.	Phillips	BP/Phillips	Phillips	08/13/04	F02	353.45									\$0.0000	\$0.0000	\$54.8231
16.	Phillips	Transmontaigne	Phillips	08/02/04	F06	464.85									\$0.0000	\$0.0000	\$32.0950
17.	Phillips	Transmontaigne	Phillips	08/03/04	F06	161.02									\$0.0000	\$0.0000	\$32.0950
18.	Phillips	Transmontaigne	Phillips	08/04/04	F06	160.74									\$0.0000	\$0.0000	\$32.0950
19.	Phillips	Transmontaigne	Phillips	08/05/04	F06	160.62									\$0.0000	\$0.0000	\$32.0950
20.	Phillips	Transmontaigne	Phillips	08/06/04	F06	160.95									\$0.0000	\$0.0000	\$32.0949
21.	Phillips	Transmontaigne	Phillips	08/09/04	F06	466.52									\$0.0000	\$0.0000	\$32.1886
22.	Phillips	Transmontaigne	Phillips	08/10/04	F06	320.76									\$0.0000	\$0.0000	\$32.1900
23.	Phillips	Transmontaigne	Phillips	08/11/04	F06	473.43									\$0.0000	\$0.0000	\$32.1888
24.	Phillips	Transmontaigne	Phillips	08/12/04	F06	1,676.78									\$0.0000	\$0.0000	\$32.1890
25.	Phillips	Transmontaigne	Phillips	08/20/04	F06	1,281.99									\$0.0000	\$0.0000	\$31.3650

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2004
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne	Phillips	08/21/04	F06	639.86									\$0.0000	\$0.0000	\$31.3650
27.	Phillips	Transmontaigne	Phillips	08/22/04	F06	1,115.17									\$0.0000	\$0.0000	\$31.6520
28.	Phillips	Transmontaigne	Phillips	08/23/04	F06	1,428.08									\$0.0000	\$0.0000	\$31.6520
29.	Phillips	Transmontaigne	Phillips	08/24/04	F06	1,419.53									\$0.0000	\$0.0000	\$31.6520
30.	Phillips	Transmontaigne	Phillips	08/25/04	F06	1,271.13									\$0.0000	\$0.0000	\$31.6520
31.	Phillips	Transmontaigne	Phillips	08/26/04	F06	1,585.58									\$0.0000	\$0.0000	\$31.6520
32.	Phillips	Transmontaigne	Phillips	08/27/04	F06	974.27									\$0.0000	\$0.0000	\$31.6520
33.	Phillips	Transmontaigne	Phillips	08/30/04	F06	644.79									\$0.0000	\$0.0000	\$31.0650
34.	Phillips	Transmontaigne	Phillips	08/31/04	F06	1,270.45									\$0.0000	\$0.0000	\$31.0650

* No analysis Taken

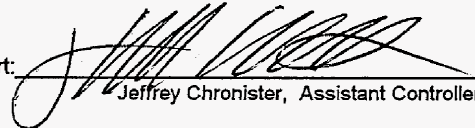
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	October 2003	Phillips	Transmontaigne	12.	938.17	423-1(a)	Col. (h), Invoice Price	\$29.0790	\$29.0470	\$29.0470	Price Adjustment
2.	October 2003	Phillips	Transmontaigne	13.	932.35	423-1(a)	Col. (h), Invoice Price	\$29.0790	\$29.0470	\$29.0470	Price Adjustment
3.	October 2003	Phillips	Transmontaigne	14.	780.76	423-1(a)	Col. (h), Invoice Price	\$29.0790	\$29.0470	\$29.0470	Price Adjustment
4.	October 2003	Phillips	Transmontaigne	15.	936.59	423-1(a)	Col. (h), Invoice Price	\$30.7889	\$30.7569	\$30.7569	Price Adjustment
5.	October 2003	Phillips	Transmontaigne	16.	942.10	423-1(a)	Col. (h), Invoice Price	\$30.7890	\$30.7569	\$30.7569	Price Adjustment
6.	October 2003	Phillips	Transmontaigne	17.	627.27	423-1(a)	Col. (h), Invoice Price	\$30.7889	\$30.7697	\$30.7697	Price Adjustment
7.	October 2003	Phillips	Transmontaigne	18.	935.09	423-1(a)	Col. (h), Invoice Price	\$30.7890	\$30.7484	\$30.7484	Price Adjustment
8.	October 2003	Phillips	Transmontaigne	19.	1,093.09	423-1(a)	Col. (h), Invoice Price	\$30.7890	\$30.7570	\$30.7570	Price Adjustment
9.	October 2003	Phillips	Transmontaigne	20.	969.12	423-1(a)	Col. (h), Invoice Price	\$31.9290	\$31.8971	\$31.8971	Price Adjustment
10.	October 2003	Phillips	Transmontaigne	21.	938.69	423-1(a)	Col. (h), Invoice Price	\$31.9290	\$31.8970	\$31.8970	Price Adjustment
11.	October 2003	Phillips	Transmontaigne	22.	936.40	423-1(a)	Col. (h), Invoice Price	\$31.9290	\$31.8971	\$31.8971	Price Adjustment
12.	October 2003	Phillips	Transmontaigne	23.	785.73	423-1(a)	Col. (h), Invoice Price	\$31.9290	\$31.8970	\$31.8970	Price Adjustment
13.	October 2003	Phillips	Transmontaigne	24.	636.44	423-1(a)	Col. (h), Invoice Price	\$31.9290	\$31.8970	\$31.8970	Price Adjustment
14.	October 2003	Phillips	Transmontaigne	25.	942.90	423-1(a)	Col. (h), Invoice Price	\$32.9690	\$32.9370	\$32.9370	Price Adjustment
15.	October 2003	Phillips	Transmontaigne	26.	936.94	423-1(a)	Col. (h), Invoice Price	\$32.9690	\$32.9370	\$32.9370	Price Adjustment
16.	October 2003	Phillips	Transmontaigne	27.	942.33	423-1(a)	Col. (h), Invoice Price	\$32.9690	\$32.9370	\$32.9370	Price Adjustment
17.	October 2003	Phillips	Transmontaigne	28.	1,103.33	423-1(a)	Col. (h), Invoice Price	\$32.4090	\$32.3770	\$32.3770	Price Adjustment
18.	October 2003	Phillips	Transmontaigne	29.	933.69	423-1(a)	Col. (h), Invoice Price	\$32.4090	\$32.3770	\$32.3770	Price Adjustment
19.	October 2003	Phillips	Transmontaigne	30.	939.46	423-1(a)	Col. (h), Invoice Price	\$16.1866	\$32.3763	\$32.3763	Price Adjustment
20.	October 2003	Phillips	Transmontaigne	31.	466.19	423-1(a)	Col. (h), Invoice Price	\$32.4090	\$32.3770	\$32.3770	Price Adjustment
21.	October 2003	Phillips	Transmontaigne	32.	782.56	423-1(a)	Col. (h), Invoice Price	\$32.4094	\$32.3774	\$32.3774	Price Adjustment
22.	July 2004	Phillips	Transmontaigne	36.	321.62	423-1(a)	Col. (h), Invoice Price	\$31.7690	\$30.7621	\$30.7621	Price Adjustment
23.	July 2004	Phillips	Transmontaigne	43.	319.58	423-1(a)	Col. (h), Invoice Price	\$31.1591	\$31.1580	\$31.1580	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	87,824.50			\$49.328	2.96	11,052	8.51	13.54
2.	Dodge Hill Mining	9,KY,225	LTC	RB	43,082.30			\$37.613	2.44	12,702	8.69	7.04
3.	Synthetic American Fuel	10, IL,165	LTC	RB	64,155.50			\$33.404	2.92	12,159	8.85	8.77
4.	American Coal	4, OH, 13	S	RB	43,853.87			\$37.060	4.41	12,662	8.41	6.11
5.	Dodge Hill Mining	9,KY,225	LTC	RB	9,367.90			\$37.053	2.42	12,685	8.67	7.11
6.	Dodge Hill Mining	9,KY,225	LTC	RB	12,891.40			\$37.572	3.07	11,509	7.74	13.01
7.	Dodge Hill Mining	9,KY,225	LTC	RB	3,147.40			\$37.053	3.25	11,650	7.51	12.40
8.	American Coal	10,IL,165	LTC	RB	9,093.00			\$36.200	0.99	11,910	6.37	13.00
9.	Synthetic American Fuel	10, IL,165	LTC	RB	28,630.60			\$37.120	2.92	12,104	8.90	8.80
10.	No. 1 Contractors	9,KY,107	S	RB	42,050.50			\$32.540	4.47	11,604	11.75	8.54
11.	Freeman United	10,IL,117	S	RB	11,201.20			\$33.390	3.84	11,409	9.66	9.11

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

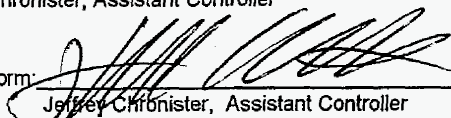
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	87,824.50	N/A	\$0.00		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	LTC	43,082.30	N/A	\$0.00		\$0.000		\$1.153	
3.	Synthetic American Fuel	10, IL,165	LTC	64,155.50	N/A	\$0.00		(\$0.156)		\$0.000	
4.	American Coal	4, OH, 13	S	43,853.87	N/A	\$0.00		\$0.000		\$0.000	
5.	Dodge Hill Mining	9,KY,225	LTC	9,367.90	N/A	\$0.00		\$0.000		\$1.083	
6.	Dodge Hill Mining	9,KY,225	LTC	12,891.40	N/A	\$0.00		\$0.000		\$1.153	
7.	Dodge Hill Mining	9,KY,225	LTC	3,147.40	N/A	\$0.00		\$0.000		\$1.083	
8.	American Coal	10,IL,165	LTC	9,093.00	N/A	\$0.00		\$0.000		\$0.000	
9.	Synthetic American Fuel	10, IL,165	LTC	28,630.60	N/A	\$0.00		\$0.000		\$0.000	
10.	No. 1 Contractors	9,KY,107	S	42,050.50	N/A	\$0.00		\$0.000		\$0.000	
11.	Freeman United	10,IL,117	S	11,201.20	N/A	\$0.00		(\$0.500)		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: August Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zsigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	87,824.50		\$0.000	\$0.000								\$49.328
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	43,082.30		\$0.000	\$0.000								\$37.613
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	64,155.50		\$0.000	\$0.000								\$33.404
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	43,853.87		\$0.000	\$0.000								\$37.060
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	9,367.90		\$0.000	\$0.000								\$37.053
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	12,891.40		\$0.000	\$0.000								\$37.572
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,147.40		\$0.000	\$0.000								\$37.053
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	9,093.00		\$0.000	\$0.000								\$36.200
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	28,630.60		\$0.000	\$0.000								\$37.120
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	42,050.50		\$0.000	\$0.000								\$32.540
11.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	11,201.20		\$0.000	\$0.000								\$33.390

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2004

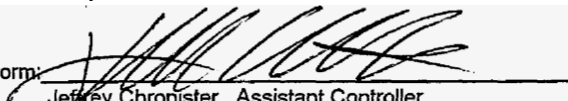
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	25,797.69			\$19.050	4.43	14,052	0.32	8.14
2.	Alliance Coal	11,IN,51	S	RB	8,329.10			\$47.820	0.81	10,841	10.52	15.06
3.	Emerald International	N/A	S	RB	17,494.80			\$47.000	0.79	11,172	9.76	13.56

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	25,797.69	N/A	\$0.000		\$0.000		\$0.000	
2.	Alliance Coal	11,IN,51	S	8,329.10	N/A	\$0.000		\$0.000		\$0.000	
3.	Emerald International	N/A	S	17,494.80	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

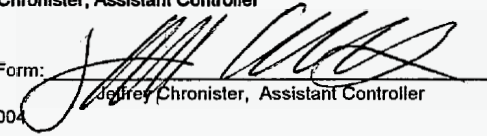
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

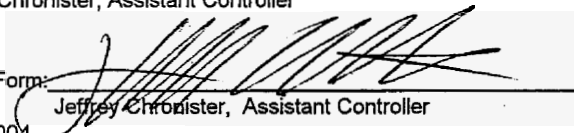
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								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	25,797.69		\$0.000	\$0.000								\$19.050
2.	Alliance Coal	11,IN,51	Gibson Cnty, In	RB	8,329.10		\$0.000	\$0.000								\$47.820
3.	Emerald International	N/A	Davant, La.	RB	17,494.80		\$0.000	\$0.000								\$47.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: August Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

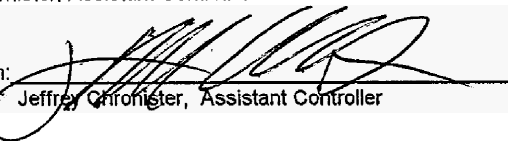
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	375,690.00			\$49.579	2.92	11596	8.58	11.18
2.	Beneficiated Coal	N/A	S	OB	3,500.42			\$12.109	1.17	2791	49.00	29.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

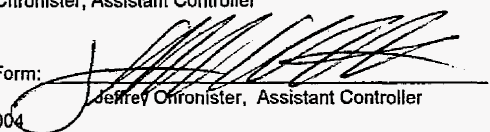
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	375,690.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	3,500.42	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	375,690.00		\$0.000		\$0.000							\$49.579
2.	Beneficiated Coal	N/A	Davant, La.	OB	3,500.42		\$0.000		\$0.000							\$12.109

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

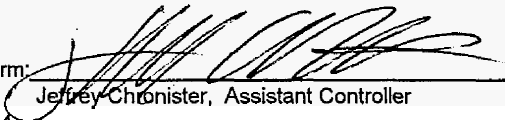
1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

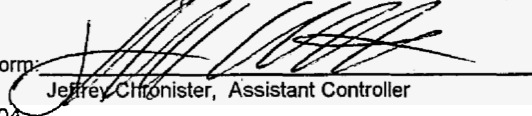
6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	53,373.00			43.101	3.04	13,388	2.97	8.02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	53,373.00	N/A	0.000		0.000		0.000	


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	53,373.00		\$0.000		\$0.000								\$43.101

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2003	Transfer Facility	Big Bend	American Coal	5.	35,146.64	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.190	\$35.530	Quality Adjustment
2.	December 2003	Transfer Facility	Big Bend	American Coal	4.	17,408.81	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.250	\$35.590	Quality Adjustment
3.	May 2004	Transfer Facility	Big Bend	Synthetic American Fuel	20.	52,317.60	423-2(c)	Col. (l), Delivered Price	\$32.701	\$32.654	\$32.654	Price Adjustment
4.	March 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	52,317.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.232	\$33.886	Quality Adjustment
5.	April 2004	Transfer Facility	Big Bend	Zeigler	1.	97,473.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.045)	\$49.043	Quality Adjustment
6.	May 2004	Transfer Facility	Big Bend	Zeigler	1.	91,085.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.045)	\$49.053	Quality Adjustment
7.	June 2004	Transfer Facility	Big Bend	Zeigler	1.	82,240.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.045)	\$49.052	Quality Adjustment
8.	June 2004	Transfer Facility	Big Bend	American Coal	8.	9,107.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.240	\$36.300	Quality Adjustment
9.	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	18,946.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.800)	\$35.660	Quality Adjustment
10.	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	11,964.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.208	\$36.678	Quality Adjustment
11.	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	14,047.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.800)	\$35.160	Quality Adjustment
12.	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	7,112.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.208	\$36.178	Quality Adjustment
13.	July 2004	Transfer Facility	Big Bend	Freeman United	11.	23,067.20	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$26.750	\$27.250	\$27.250	Price Adjustment
14.	July 2004	Transfer Facility	Big Bend	Freeman United	11.	23,067.20	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	(\$0.500)	\$26.750	Price Adjustment