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ORIGINAL

October 18, 2004

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COMMISSION
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Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Energy Conservation Cost Recovery Clause
FPSC Docket No. 040002-EG

Dear Ms. Bayo:

Enclosed for filing in the above docket is the original and ten (10) copies of Tampa Electric Company's Prehearing Statement.

Also enclosed is a high-density diskette containing the above-referenced Prehearing Statement generated on a Windows 98 operating system and using Word 2000 as the word processing software.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

- CMP _____
- COM 5
- CTR _____
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Enclosure

cc: All Parties of Record (w/enc.)

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)
Recovery Clause.)

DOCKET NO. 040002-EG
FILED: October 18, 2004

**PREHEARING STATEMENT
OF TAMPA ELECTRIC COMPANY**

A. APPEARANCES:

LEE L. WILLIS and
JAMES D. BEASLEY
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
On behalf of Tampa Electric Company

B. WITNESSES:

	<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
(Direct)			
1.	Howard T. Bryant (TECO)	Conservation Cost Recovery True-up and Projection; Tampa Electric's company specific issues	1,2,3,4

C. EXHIBITS:

<u>Exhibit</u>	<u>Witness</u>	<u>Description</u>
_____ (HTB-1)	Bryant	Schedules supporting cost recovery factor, actual January 2003 - December 2003.
_____ (HTB-2)	Bryant	Schedules supporting conservation costs projected for the period January 2005 - December 2005

D. STATEMENT OF BASIC POSITION

Tampa Electric's Statement of Basic Position:

The Commission should determine that Tampa Electric has properly calculated its conservation cost recovery true-up and projections and that the appropriate conservation cost recovery factor to be applied by Tampa Electric during the period January 2005 through December 2005 is 0.031 cents per KWH for Interruptible, 0.098 cents per KWH for Residential, 0.090 cents per KWH for General Service Non-Demand and Temporary Service, 0.078 cents per KWH for General Service Demand – Secondary, 0.077 cents per KWH for General Service Demand – Primary, 0.073 cents per KWH for General Service Large Demand and Firm Standby – Secondary, 0.073 cents per KWH for General Service Large Demand and Firm Standby – Primary, 0.072 cents per KWH for General Service Large Demand and Firm Standby – Subtransmission, and 0.031 cents per KWH for Lighting.

The Commission should also approve the \$4.46 per KW Contracted Credit Value Tampa Electric has calculated for the GSLM-2 and GSLM-3 rate riders for use during the period January 2005 through December 2005.

E. STATEMENT OF ISSUES AND POSITIONS

Generic Conservation Cost Recovery Issues

ISSUE 1: What are the appropriate final conservation cost recovery true-up amounts for the period January 2003 through December 2003?

TECO: An over-recovery of \$1,428,023, including interest. (Witness: Bryant)

ISSUE 2: What are the appropriate conservation cost recovery factors for the period January 2005 through December 2005?

TECO:

- 0.031 cents per KWH for Interruptible
- 0.098 cents per KWH for Residential
- 0.090 cents per KWH for General Service Non-Demand and Temporary Service
- 0.078 cents per KWH for General Service Demand –Secondary

- 0.077 cents per KWH for General Service Demand-- Primary
- 0.073 cents per KWH for General Service Large Demand and Firm Standby – Secondary
- 0.073 cents per KWH for General Service Large Demand and Firm Standby – Primary
- 0.072 cents per KWH for General Service Large Demand and Firm Standby – Subtransmission
- 0.031 cents per KWH for Lighting (Witnesses: Bryant)

ISSUE 3: **What should be the effective date of the energy conservation cost recovery factors for billing purposes?**

TECO: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2005 through December, 2005. Billing cycles may start before January 1, 2005, and the last cycle may be read after December 31, 2005, so long as each customer is billed for 12 months regardless of when the factors became effective. (Witness: Bryant)

Company-Specific Conservation Cost Recovery Issues

Tampa Electric Company:

ISSUE 4: **What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2005 through December 2005?**

TECO In accordance with Order No. PSC-99-1778-FOF-EI, issued September 10, 1999 in Docket No. 990037-EI, Tampa Electric has calculated that, for the forthcoming cost recovery period, January 2005 through December 2005, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$4.46 per KW. (Witness: Bryant)

F. STIPULATED ISSUES

Tampa Electric is not aware of any stipulated issues as of this date.

G. MOTIONS

Tampa Electric does not have any motions pending at this time.

H. OTHER MATTERS

Tampa Electric is not aware of any other matters requiring the attention of the Prehearing Officer at this time.

DATED this 18th day of October 2004.

Respectfully submitted



LEE L. WILLIS
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Ausley & McMullen
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(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Prehearing Statement, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery(*) on this 18th day of October 2004 to the following:

Ms. Martha Carter Brown*
Senior Attorney
Office of General Counsel
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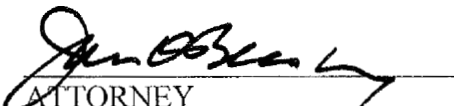
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